



pecoSM

AN EXELON COMPANY

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Telephone 215.841.5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO
2301 Market Street
S15
Philadelphia, PA 19103

December 15, 2023

Via E-File

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Subject: PECO GAS TARIFF - PA. P.U.C. No. 5
PURCHASED GAS COSTS – Quarterly Reporting Requirement
PGC No. 39, Report No. 4, Docket No. R-2022-3032250

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission the actual Purchased Gas Cost data as listed below for the three months ended November 30, 2023. The information being supplied is in accordance with the Commission's Order of May 23, 1978 at M-78050055 and the Commission's Order of January 24, 1985 at D-79S00192-Section 1307(f) Utilities.

1. SCHEDULE NO. 1 – Summary of actual monthly gas purchase costs for the three months ended November 30, 2023.
2. SCHEDULE NO. 2 – Reconciliation of Purchased Gas Cost revenues for the three months ended November 30, 2023.
3. SCHEDULE NO. 3 – Comparison between actual and projected fuel costs for the three months ended November 30, 2023.

Sincerely,

Enclosures

cc: R. A. Kanaskie, Director, Bureau of Investigation and Enforcement (via e-mail only)
Office of Consumer Advocate (via e-mail only)
Office of Small Business Advocate (via e-mail only)

PECO Energy - Gas Operations
September 1, 2023 through November 30, 2023

		Sep-23	Oct-23	Nov-23
Pipeline	Eastern Shore	\$119,477	\$119,811	\$121,368
	Transcontinental	\$1,898,967	\$2,200,914	\$2,924,590
	UGI	\$23,966	\$23,966	\$63,163
	Texas Eastern	\$3,172,009	\$3,243,150	\$3,657,818
	Dominion	\$272,756	\$272,756	\$338,583
	Adelphia	\$307,969	\$307,969	\$307,969
Pipeline Total		\$5,795,144	\$6,168,566	\$7,413,491
Supplier	TE/TR 3221	\$392,443	\$526,763	
	TE/TR 5006	\$101,328	\$158,547	\$4,720,211
	TE/TR 3220			\$824,400
	TE/TR 5101	\$192,092	\$197,137	\$1,079,723
	TE/TR 6607	\$1,550,687	\$2,331,524	\$7,621,225
	TE/TR 5084	\$823,320	\$1,306,521	
	TE/TR 5109			\$1,178,992
	TE/TR DTE 5098	\$138,026	\$449,593	\$177,250
	TE/TR 8349			\$1,417,500
	TE/TR 7347			\$152,557
	TE/TR Nextera11	\$78,000	\$78,000	\$78,000
Supplier Total		\$3,275,896	\$5,048,085	\$17,249,857
Grand Total		\$9,071,040	\$11,216,651	\$24,663,349

Adjustments

Pipeline	Eastern Shore	\$1	\$0	\$24
	Transcontinental	\$121	(\$182)	(\$221)
	UGI	\$600	\$597	\$895
	Texas Eastern	\$2,339	\$232	(\$129)
Pipeline Total		\$3,061	\$648	\$569
Supplier	TE/TR 5006	\$0	\$0	(\$23,400)
	TE/TR 5101	\$0	\$9,450	\$0
	TE/TR 6607	\$0	(\$0)	\$5
	TE/TR DTE 5098		\$0	\$400
Supplier Total		\$0	\$9,450	(\$22,995)
Grand Total		\$3,061	\$10,097	(\$22,425)

Misc Costs

Sum of MiscCosts				
	Cap Release	\$384,602	\$383,173	\$193,409
	GasChoice	(\$11,271)	(\$39,707)	(\$304,333)
	LNG Storages	(\$208,082)	\$48,564	\$380,764
	OSS/Swap Ret'd to Custs	(\$113,545)	(\$113,545)	(\$1,441,311)
	PRO Storages	\$0	\$0	\$18,297
	UG Storages	(\$2,612,225)	(\$2,896,527)	\$683,652
(blank) Total		(\$2,560,520)	(\$2,618,041)	(\$469,522)
Grand Total		(\$2,560,520)	(\$2,618,041)	(\$469,522)

Additional Adjustments

Pipeline Refunds			\$28,361	
Prepaid Gas	\$299,679		\$309,669	\$299,679
Grand Total	\$299,679		\$338,029	\$299,679

TOTAL GAS COSTS \$6,813,260 \$8,946,736 \$24,471,081

**PECO-GAS OPERATIONS
SUMMARY OF FUELS PURCHASED
THREE MONTHS ENDED NOVEMBER 2023
COST OF ALL GASES**

	Gross Cost of Gas <u>Excl. TOP</u>	Cost of Reg IS Cust. <u>Gas</u>	Cost of TCS <u>Gas</u>	Cost of MV-I <u>Gas</u>	Standby Sales <u>Service</u>	Rate NGS <u>Exclusion</u>	Total <u>Exclusions</u>	Net Fuel <u>Cost</u>
Sep-23	\$6,813,260	(\$2,938)	\$311	\$11	\$25,590	\$0	\$22,974	\$6,790,286
Oct-23	\$8,946,736	\$24,624	(\$27,599)	\$163	\$24,798	\$0	\$21,986	\$8,924,750
Nov-23	<u>\$24,471,081</u>	<u>\$3,463</u>	<u>\$5,654</u>	<u>\$107</u>	<u>\$22,046</u>	<u>\$0</u>	<u>\$31,270</u>	<u>\$24,439,811</u>
Total	\$40,231,077	\$25,149	(\$21,634)	\$281	\$72,434	\$0	\$76,230	\$40,154,847

PECO - GAS OPERATIONS
STATEMENT OF ACTUAL OVER/(UNDER)
COLLECTIONS FROM THE PURCHASED GAS COSTS - PGC NO. 39
PURCHASED GAS COST (1307 f)
THREE MONTHS ENDED NOVEMBER 2023

<u>Month</u>	<u>Net Fuel Cost (a)</u> (1)	<u>Recoverable Fuel Cost (b)</u> (2)	<u>PGC Revenue (Excl. GRT)</u> (3)	<u>Monthly Over/(Under) Recovery</u> (4) = (3)-(2)
Sep-23	\$6,790,286	\$6,788,660	\$5,147,625	(\$1,641,035)
Oct-23	\$8,924,750	\$8,920,556	\$7,327,812	(\$1,592,744)
Nov-23	<u>\$24,439,811</u>	<u>\$24,422,081</u>	<u>\$16,074,888</u>	<u>(\$8,347,193)</u>
Total	\$40,154,847	\$40,131,297	\$28,550,325	(\$11,580,972)

- (a) Excludes IS, TCS, MV-I, NGS and Stand-by Sales Service Demand Charges.
(b) Excludes Interdepartmental Gas Fuel Cost

**PECO - GAS OPERATIONS
NET GAS FUEL COSTS (a)
COMPARISON BETWEEN ACTUAL AND PROJECTED COSTS
THREE MONTHS ENDED NOVEMBER 2023**

<u>Month</u>	<u>Actual</u>	<u>Projected</u>	<u>Over/(Under) Projection (b)</u>
Sep-23	\$6,790,286	\$10,827,256	(\$4,036,970)
Oct-23	\$8,924,750	\$13,959,591	(\$5,034,841)
Nov-23	<u>\$24,439,811</u>	<u>\$26,416,585</u>	<u>(\$1,976,774)</u>
Total	\$40,154,847	\$51,203,432	(\$11,048,585)

- (a) Total Cost of Fuel less IS, TCS, MV-I, NGS and Stand-by Sales Service Demand Charges.
(b) Actual costs are 21.6% lower than projected costs.