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December 18, 2023

**VIA E-FILING**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
400 North Street  
Harrisburg, PA 17120

RE: Philadelphia Gas Works ("PGW") January 1, 2024 Quarterly Distribution System Improvement Charge ("DSIC") Filing; Docket No. M-2023-

Dear Secretary Chiavetta:

Enclosed for electronic filing please find Philadelphia Gas Works' ("PGW") support schedules for the January 1, 2024 Quarterly Distribution System Improvement Charge ("DSIC") filing. The DSIC rate effective January 1, 2024 remains unchanged from the currently effective rate of 7.5%.

Please note that the enclosed is based on rates currently in effect and is subject to revision based on the Commission's final action regarding PGW Proposed Tariff Supplement Numbers 167 and 110 which were filed in compliance with the Commission's Final Order entered November 9, 2023 at Docket Number R-2023-3037933 approving PGW's proposed base rate changes, as modified.

If you have any questions on this matter, please do not hesitate to contact me.

Sincerely,

*Sarah C. Stoner*

Sarah C. Stoner

SCS/jls

Enclosure

cc: Certificate of Service (w/enc)  
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**CERTIFICATE OF SERVICE**

I hereby certify that this day I served a copy of PGW’s Quarterly DSIC filing, upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

**Via Email**

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Date: December 18, 2023

*/s/ Sarah C. Stoner*  
Sarah C. Stoner, Esquire

**PHILADELPHIA GAS WORKS**  
**JANUARY 1, 2024 - QUARTERLY FILING**  
**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

Projected Recoverable Annual Costs (DSI)	<u>\$ 36,400,000</u>
2022 Annual Reconciliation (e)	<u>\$ 6,311,000</u> (Page 2)
Total Recoverable Costs (DSI + e)	<u>\$ 42,711,000</u>
Projected Annual Revenues (PAR)	<u>\$ 469,417,780</u> (Page 3)
Distribution System Improvement Charge (DSIC)	<u><b>7.50%</b></u>

**Formula:** The formula for calculation of the DSIC is as follows:

$$\text{DSIC} = \frac{\text{DSI} + e}{\text{PAR}}$$

Where:

DSI = Projected recoverable annual costs

e = The amount calculated under the annual reconciliation feature or Commission audit.

PAR = Projected annual revenues for distribution service (including all applicable clauses and riders) including any revenue from existing customers plus netted revenue from any customers which will be gained or lost by the beginning of the applicable service period.

**PHILADELPHIA GAS WORKS**  
**2022 DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) RECONCILIATION**

<u>Month</u>	<u>Total DSIC</u>	<u>DSIC Revenue Billed</u>	<u>Over / (Under)</u>	<u>DSIC</u>	<u>DSIC Revenue Billed</u>	<u>Over/(Under)</u>	<u>Interest</u>	<u>Interest Rate*</u>	<u>Interest**</u>
	<u>Revenue Billed</u>	<u>Allocated to Over /</u>	<u>Collection Balance</u>	<u>Recoverable</u>	<u>Allocated to</u>	<u>Collection</u>	<u>Weighting</u>		
	<u>(1)</u>	<u>(2)</u>	<u>(3)</u>	<u>(4)</u>	<u>(5 = 1 - 2)</u>	<u>(6 = 5 - 4)</u>	<u>(7)</u>	<u>(8)</u>	<u>(9)</u>
January 22	\$ 6,256,904	\$ 34,128	\$ 34,128		\$ 6,222,776	\$ 6,222,776	21	4.25%	\$ 462,819
February	\$ 6,509,241	\$ 35,504	\$ 69,632		\$ 6,473,737	\$ 6,473,737	20	4.25%	\$ 458,556
March	\$ 4,768,874	\$ 26,012	\$ 95,644		\$ 4,742,863	\$ 4,742,863	19	4.50%	\$ 337,929
<b>2021 Under Collection</b>			<b>\$ (2,530,962)</b>						
April	\$ 3,431,894	\$ 211,539	\$ (2,223,779)		\$ 3,220,355	\$ 3,220,355	18	4.75%	\$ 229,450
May***	\$ 2,099,887	\$ 129,435	\$ (2,094,344)	\$ 13,880,117	\$ 1,970,452	\$ (11,909,665)	17	4.75%	\$ (801,421)
June	\$ 1,426,131	\$ 87,906	\$ (2,006,439)	\$ -	\$ 1,338,226	\$ 1,338,226	16	5.25%	\$ 93,676
July	\$ 1,286,183	\$ 79,279	\$ (1,927,159)	\$ -	\$ 1,206,904	\$ 1,206,904	15	5.50%	\$ 82,975
August	\$ 1,216,809	\$ 75,003	\$ (1,852,156)	\$ 12,716,373	\$ 1,141,806	\$ (11,574,567)	14	5.75%	\$ (776,461)
September	\$ 1,249,544	\$ 77,021	\$ (1,775,135)	\$ -	\$ 1,172,524	\$ 1,172,524	13	5.50%	\$ 69,863
October	\$ 1,755,791	\$ 108,225	\$ (1,666,910)	\$ -	\$ 1,647,565	\$ 1,647,565	12	5.75%	\$ 94,735
November	\$ 2,549,579	\$ 157,154	\$ (1,509,756)	\$ 13,934,342	\$ 2,392,425	\$ (11,541,917)	11	6.25%	\$ (661,256)
December***	\$ 4,730,081	\$ 291,558	\$ (1,218,198)	\$ 530,125	\$ 4,438,523	\$ 3,908,398	10	6.50%	\$ 211,705
<b>Totals</b>	<b>\$ 37,280,920</b>	<b>\$ 1,312,765</b>		<b>\$ 41,060,957</b>	<b>\$ 35,968,155</b>	<b>\$ (5,092,802)</b>			<b>\$ (197,430)</b>
<b>2022 under Collection</b>			<b>\$ (6,311,000)</b>						

\* Maximum Lawful Rate of Interest for Residential Mortgages for the month posted in the Pennsylvania Bulletin

\*\* Interest is not recoverable in net under-collections

\*\*\* Revised May and December DSIC Recoverable Costs

**PHILADELPHIA GAS WORKS**  
**JANUARY 1, 2024 - QUARTERLY FILING**  
**Annual Tariff Revenue**

	December 1, 2023			December 1, 2023 PUC Approved Tariff Rates						Amounts in \$000s						
	No. of Customers	No. of Annual Bills	Annual Deliveries (mcf)	Monthly Cust. Charge	OPEB	Univ. Service Charge	Efficiency Cost Recovery Charge	Restructuring & Consumer Education Charge	Delivery Charge	Cust. Charge Revenue	OPEB Revenue	Univ. Service Charge Revenue	Efficiency Cost Recovery Revenue	Restructuring & Consumer Education Revenue	Delivery Charge Revenue	Total Distribution Revenue
<b>1 Non-Heating:</b>																
2 Residential	12,124	145,488	305,190	\$14.90	\$0.4117	\$1.4203	\$0.0363	\$ -	\$7.2955	2,168	126	433	11	0	2,227	4,964
3 Commercial	3,045	36,540	724,576	\$25.35	\$0.4117	\$1.4203	\$0.0433	\$ -	\$5.1908	926	298	1,029	31	0	3,761	6,046
4 BUS	35	420	1,959	\$371.80	\$0.4117	\$1.4203	\$ -	\$ -	\$5.1908	156	1	3	0	0	10	170
5 NGS	1	12	4,200	\$426.06	\$ -	\$ -	\$ -	\$ -	\$2.7500	5	0	0	0	0	12	17
6 Industrial	87	1,044	81,508	\$75.90	\$0.4117	\$1.4203	\$(0.0070)	\$ -	\$5.1668	79	34	116	(1)	0	421	649
7 Municipal/MS	85	1,020	66,207	\$25.35	\$0.4117	\$1.4203	\$ -	\$ -	\$4.7765	26	27	94	0	0	316	463
8 NGV	2	24	290	\$35.00	\$0.4117	\$1.4203	\$ -	\$ -	\$1.2833	1	0	0	0	0	0	2
9 <i>Total Non-Heat Firm</i>	15,379	184,548	1,183,930							3,361	486	1,676	42	0	6,747	12,312
10																
<b>11 Heating:</b>																
12 Residential	444,464	5,333,568	28,383,908	\$14.90	\$0.4117	\$1.4203	\$0.0363	\$ -	\$7.2955	79,470	11,686	40,314	1,030	0	207,075	339,575
13 Commercial	17,720	212,640	5,540,860	\$25.35	\$0.4117	\$1.4203	\$0.0433	\$ -	\$5.1908	5,390	2,281	7,870	240	0	28,761	44,543
14 BUS	12	144	796	\$371.80	\$0.4117	\$1.4203	\$0.0433	\$ -	\$5.1908	54	0	1	0	0	4	59
15 TED	1	12	9,598	\$263.35	\$ -	\$ -	\$ -	\$ -	\$2.3330	3	0	0	0	0	22	26
16 Industrial	308	3,696	269,359	\$75.90	\$0.4117	\$1.4203	\$(0.0070)	\$ -	\$5.1668	281	111	383	(2)	0	1,392	2,164
17 Municipal/MS	425	5,100	497,650	\$25.35	\$0.4117	\$1.4203	\$ -	\$ -	\$4.7765	129	205	707	0	0	2,377	3,418
18 PHA Rate 8	1,090	13,080	407,501	\$25.35	\$0.4117	\$1.4203	\$0.0433	\$ -	\$5.4534	332	168	579	18	0	2,222	3,318
19 PHA/GS	1,907	22,884	149,867	\$14.90	\$0.4117	\$1.4203	\$0.0363	\$ -	\$6.5393	341	62	213	5	0	980	1,601
20 <i>Total Heat Firm</i>	465,927	5,591,124	35,259,539							86,000	14,512	50,065	1,291	0	242,834	394,703
<b>21 Total Heat &amp; Non-Heat Firm</b>	<b>481,306</b>	<b>5,775,672</b>	<b>36,443,469</b>							<b>89,361</b>	<b>14,998</b>	<b>51,741</b>	<b>1,333</b>	<b>0</b>	<b>249,581</b>	<b>407,014</b>
22																
<b>23 Firm Transport</b>																
<b>24 Non-Heating:</b>																
25 Residential	1,474	17,688	38,587	\$14.90	\$0.4117	\$1.4203	\$0.0363	\$ -	\$7.2955	264	16	55	1	0	282	617
26 Commercial	605	7,260	505,482	\$25.35	\$0.4117	\$1.4203	\$0.0433	\$ -	\$5.1908	184	208	718	22	0	2,624	3,756
27 Industrial	30	360	139,778	\$75.90	\$0.4117	\$1.4203	\$(0.0070)	\$ -	\$5.1668	27	58	199	(1)	0	722	1,005
28 Municipal/MS	159	1,908	55,809	\$25.35	\$0.4117	\$1.4203	\$ -	\$ -	\$4.7765	48	23	79	0	0	267	417
29 NGV	1	12	20,406	\$35.00	\$0.4117	\$1.4203	\$ -	\$ -	\$1.2833	0	8	29	0	0	38	38
30 <i>Total Non Heat FT</i>	2,269	27,228	760,062							524	313	1,080	22	0	3,894	5,833
31																
<b>32 Heating:</b>																
33 Residential	30,425	365,100	2,146,454	\$14.90	\$0.4117	\$1.4203	\$0.0363	\$ -	\$7.2955	5,440	884	3,049	78	0	15,659	25,110
34 Commercial	2,869	34,428	3,475,329	\$25.35	\$0.4117	\$1.4203	\$0.0433	\$ -	\$5.1908	873	1,431	4,936	150	0	18,040	25,430
35 Industrial	81	972	270,265	\$75.90	\$0.4117	\$1.4203	\$(0.0070)	\$ -	\$5.1668	74	111	384	(2)	0	1,396	1,963
36 Municipal/MS	200	2,400	576,753	\$25.35	\$0.4117	\$1.4203	\$ -	\$ -	\$4.7765	61	237	819	0	0	2,755	3,872
37 TED	1	12	17,946	\$263.35	\$ -	\$ -	\$ -	\$ -	\$2.3330	3	0	0	0	0	42	45
38 PHA/GS	48	579	16,958	\$14.90	\$0.4117	\$1.4203	\$ -	\$ -	\$6.5393	9	7	24	0	0	111	151
39 <i>Total Heat FT</i>	33,624	403,491	6,503,705							6,459	2,670	9,212	227	0	38,003	56,571
<b>40 Total FT</b>	<b>35,893</b>	<b>430,719</b>	<b>7,263,767</b>							<b>6,983</b>	<b>2,983</b>	<b>10,291</b>	<b>249</b>	<b>0</b>	<b>41,897</b>	<b>62,403</b>
41 <b>Total PGW</b>	<b>517,199</b>	<b>6,206,391</b>	<b>43,707,236</b>							<b>96,344</b>	<b>17,981</b>	<b>62,032</b>	<b>1,582</b>	<b>0</b>	<b>291,478</b>	<b>469,418</b>

**PHILADELPHIA GAS WORKS**  
**JANUARY 1, 2024 - QUARTERLY FILING**  
**2023 REVENUE & RECOVERABLE COSTS - YTD**

<u>Month</u>		<u>Total DSIC</u> <u>Revenue Billed</u>	<u>DSIC Recoverable</u> <u>Costs</u>
January 2023	<b>Actual</b>	\$ 5,741,639	
February	<b>Actual</b>	\$ 5,014,171	\$ 1,835,466
March	<b>Actual</b>	\$ 4,726,810	
April	<b>Actual</b>	\$ 3,070,296	
May	<b>Actual</b>	\$ 1,940,375	\$ 4,174,308
June	<b>Actual</b>	\$ 1,437,204	
July	<b>Actual</b>	\$ 1,255,982	
August	<b>Actual</b>	\$ 1,155,125	\$ 9,891,330
September	<b>Actual</b>	\$ 1,245,633	
October	<b>Actual</b>	\$ 1,474,598	
November	<b>Actual</b>	\$ 2,603,186	\$ 9,192,369

**Distribution System Improvement Charge (DSIC)  
Expenditures and Approvals**

DSIC Period Ending

11/30/2023

Eligible property placed into fixed assets during this filing period

<u>Project Location</u>	<u>Project Class</u>	<u>CWOA</u>	<u>Expenditures</u>
100 W. Godfrey Ave, 6200 Palethorp, 6200 Hancock, 6100-6200 Mascher, 6200 Howard, 6200 Hope, 6200 Front	8" (LP / IP)	412006	\$1,408,994
700-800 S 51st St, 5000 Baltimore, 5000 Willows Ave	12" LP	412026	\$894,616
5800-5900 Rising Sun, 500 Van Kirk	12" LP	412073	\$1,244,688
1100 - 2200 Fitzwater	16" HP	412110	\$4,360,009
6400 Stenton, 1300 Cardeza, 1300 Cliveden, 1300 Barringer	12" LP	412130	\$1,284,063
<b>SUB-TOTAL NEW PROJECTS</b>			<b>\$9,192,369</b>