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E-File

December 18, 2023

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 370 to Tariff
Electric PA. P.U.C. No. 201 for the Smart Meter Rider Phase 2
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 370 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Smart Meter Rider Phase 2 ("SMR-2"). This calculation for the SMR-2 for the period beginning January 1, 2024 through March 31, 2024 is being filed pursuant to the procedures set forth in PPL Electric's Tariff-Electric PA, P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 18, 2023, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Rates & Revenue Manager, at (610) 774-2070.

Respectfully submitted,


Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire NazAarah Sabree
Richard Kanaskie, Esquire Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
SMART METER RIDER PHASE 2**

**For the Application Period
January 1, 2024 through March 31, 2024**

Docket No.

December 18, 2023

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 1 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
APPLICATION PERIOD: January 1, 2024 through March 31, 2024

Line No.		Total	Residential	Small C&I	Large C&I
	Smart Meter Rider Phase 2 Charge				
1	Applicable Plant (Schedule 2, Line 2, Column AA)	\$431,331,522	\$322,722,245	\$94,245,938	\$14,363,340
	Less:				
2	Accumulated Depreciation (Schedule 2, Line 3, Column AA)	\$113,676,085	\$85,052,447	\$24,838,225	\$3,785,414
3	Retirements (Schedule 2, Line 4, Column AA)	<u>(\$127,522,897)</u>	<u>(\$95,412,632)</u>	<u>(\$27,863,753)</u>	<u>(\$4,246,512)</u>
	SMR 2 =Smart Meter Rider Phase 2 Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	\$190,132,540	\$142,257,166	\$41,543,960	\$6,331,414
	Less:				
5	Accumulated Deferred Income Taxes	(\$28,052,303)	(\$20,988,733)	(\$6,129,428)	(\$934,142)
6	Smart Meter Rider Phase 2 Rate Base (Line 4 + Line 5)	<u>\$162,080,237</u>	<u>\$121,268,433</u>	<u>\$35,414,532</u>	<u>\$5,397,272</u>
	Return on Investment applicable to SMR 2-eligible property (Schedule 3, Line 4)	1.90%	3,079,525	2,304,099	672,876
8	Income Taxes	27.951%	860,771	644,029	188,078
9	Operating Expenses (Schedule 5, Line 3, Column W, X, & Y)	0	0	0	0
10	Cost Savings (Schedule 6, Line 9, Column W, X, & Y)	(808,654)	(605,035)	(176,691)	(26,927)
11	State Flow-Through + Excess Deferred Taxes	(206,558)	(154,546)	(45,133)	(6,877)
12	Dep = Depreciation Expense (Schedule 2, Line 6, Column W, X, & Y)	5,368,325	4,016,581	1,172,979	178,765
	E=Experienced Net Over/(Under) Collections, including Interest (A)	312,704	223,995	83,123	5,586
14	Net Amount to be Recovered (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 + Line 10 + Line 11 + Line 12 - Line 13)	<u>\$7,980,706</u>	<u>\$5,981,133</u>	<u>\$1,728,986</u>	<u>\$270,588</u>
15	Net Amount to be Recovered (includes Over/(Under) Collection) (w/ GRT) (Line 14 x Note 1)	<u>\$8,481,089</u>	<u>\$6,356,144</u>	<u>\$1,837,392</u>	<u>\$287,554</u>
16	Number of Customer Bills per Quarter		3,892,572	565,944	4,227
17	Rate (\$/customer) w/o GRT (Line 14 / Line 16)		<u>\$1.54</u>	<u>\$3.06</u>	<u>\$64.01</u>
18	Rate (\$/customer) w/ GRT (Line 15 / Line 16)		<u>\$1.63</u>	<u>\$3.25</u>	<u>\$68.03</u>

Note 1:

$$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax}) \quad 1.062699$$

(A) Includes SMR 2 Reconciliation filed on 01/30/2023 at Docket Number M-2023-3037972.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH
 APPLICATION PERIOD: January 1, 2024 through March 31, 2024

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Line No.	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total 2022	Total Thru 2022	
1	Incremental Plant Additions (Schedule 4)	(\$385)	\$0	\$317,980	(\$5)	\$0	\$250,584	\$27	(\$568,449)	(\$703,811)	\$5,585	\$0	\$1,259	(\$697,217)	\$431,073,760
2	Cumulative Plant (Sum of Line 1)	431,770,591	431,770,591	432,088,572	432,088,567	432,088,567	432,339,151	432,339,177	431,770,728	431,066,917	431,072,501	431,073,760	(697,217)	431,073,760	
3	Less: Accumulated Depreciation	76,344,454	78,326,543	78,844,975	80,803,368	82,701,301	84,583,982	86,467,318	88,337,512	90,163,071	92,040,392	93,914,259	94,565,288	120,547,499	\$335,660,286
4	Retirements (Schedule 4)	(3,037,522)	-	(1,452,396)	-	-	-	-	-	-	-	(1,223,482)	(\$5,713,400)	(126,867,920)	
5	SMR 2 = Smart Rider Meter Phase 2 Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + Line 4) *	352,388,615	353,444,049	351,791,201	351,285,199	349,387,266	347,755,169	345,871,860	343,433,216	340,903,845	339,032,109	337,158,242	335,284,990	(126,958,116)	(\$31,454,447)
6	Dep = Depreciation Expense (Schedule 4) Includes COR Expense and Transfers	1,982,131	1,982,089	1,970,828	1,958,393	1,897,933	1,882,681	1,883,336	1,870,195	1,825,559	1,877,321	1,873,867	1,874,511	\$22,878,843	

* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH
 APPLICATION PERIOD: January 1, 2024 through March 31, 2024

	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
Line No.	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Total 2023	Total Thru 2023
1 Incremental Plant Additions (Schedule 4)	(\$6)	\$0	(\$1)	(\$10,861)	\$6,153	\$0	\$0	\$0	\$4,026	\$256,450	\$2,001	\$257,763	\$431,331,522
2 Cumulative Plant (Sum of Line 1) Less:	431,073,754	431,073,754	431,073,753	431,062,892	431,069,045	431,069,045	431,069,045	431,069,045	431,073,071	431,329,522	431,331,522	257,763	\$431,331,522
3 Accumulated Depreciation	\$96,439,077	\$98,228,488	\$99,362,841	\$101,151,654	\$102,940,802	\$104,729,868	\$106,518,854	\$108,307,760	\$110,096,597	\$111,886,041	\$113,676,085	(\$221,984,201)	\$113,676,085
4 Retirements (Schedule 4)	-	-	(654,977)	-	-	-	-	-	-	-	-	(\$654,977)	(\$127,522,897)
5 SMR 2 = Smart Rider Meter Phase 2 Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + Line 4) *	334,634,677	332,845,265	331,055,934	329,911,238	328,128,244	326,339,177	324,550,191	322,761,286	320,976,475	319,443,480	317,655,437	221,586,987	\$190,132,540
6 Dep = Depreciation Expense (Schedule 4) Includes COR Expense and Transfers	\$1,873,788	\$1,789,412	\$1,789,330	\$1,788,813	\$1,789,148	\$1,789,067	\$1,788,986	\$1,788,906	\$1,788,837	\$1,789,445	\$1,790,044		

* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 3 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 RATE OF RETURN
APPLICATION PERIOD: January 1, 2024 through March 31, 2024

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return
1	Long-Term Debt	43.07%	4.78%	2.06%
2	Common Equity	56.93%	9.75%	5.55%
3	Total	<u>100.00%</u>		<u>7.61%</u>
4	7.61% Annual PTRR / 4 quarters = 1.90% Quarterly PTRR			

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
PLANT AND RESERVE ACTIVITY

From Date: 9/1/2023	<u>Gross Plant Total</u>	\$303,550,174.05	MTD Depr Exp	\$1,608,448.47
To Date 9/30/2023	<u>Gross Reserve Total</u>	\$110,096,596.53		
	<u>Net Plant Total</u>	\$193,453,577.52		

Plant Activity

Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$7,870,512.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,870,512.06
362.1 - Station Equipment-RF Mesh	\$15,032,459.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15,032,459.58
365.1 - Overhead Conductors-RF Mesh	\$1,699,403.17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,699,403.17
370.5 - RF Mesh AMRs	\$275,755,002.59	\$4,025.80	\$0.00	\$0.00	\$0.00	\$0.00	\$275,759,028.39
391.1 - RF Mesh AMR Comp Equip	\$3,188,770.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,188,770.85
Total Assets	<u>\$303,546,148.25</u>	<u>\$4,025.80</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$303,550,174.05</u>

Reserve Activity

Depreciation Group	Beginning Reserve Balance	Depreciation Expense	Cost of Removal Incurred	Cost of Removal Expense	Retirements	Transfers / Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$4,004,162.18	\$45,734.21	\$0.00	\$0.00	\$0.00	\$0.00	\$4,049,896.39
362.1 - Station Equipment-RF Mesh	\$1,340,877.16	\$22,862.72	\$0.00	\$0.00	\$0.00	\$0.00	\$1,363,739.88
365.1 - Overhead Conductors-RF Mesh	\$210,871.72	\$7,868.04	\$0.00	\$0.00	\$0.00	\$0.00	\$218,739.76
370.5 - RF Mesh AMRs	\$99,562,736.91	\$1,531,983.50	\$0.00	\$180,388.30	\$0.00	\$0.00	\$101,275,108.71
391.1 - RF Mesh AMR Comp Equip	\$3,189,111.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,189,111.79
Total Reserve	<u>\$108,307,759.76</u>	<u>\$1,608,448.47</u>	<u>\$0.00</u>	<u>\$180,388.30</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$110,096,596.53</u>

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
PLANT AND RESERVE ACTIVITY

From Date: 10/1/2023	<u>Gross Plant Total</u>	\$303,806,624.49	MTD Depr Exp	\$1,609,056.62
To Date 10/31/2023	<u>Gross Reserve Total</u>	\$111,886,041.45		
	<u>Net Plant Total</u>	\$191,920,583.04		

Plant Activity

Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$7,870,512.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,870,512.06
362.1 - Station Equipment-RF Mesh	\$15,032,459.58	\$250.73	\$0.00	\$0.00	\$0.00	\$0.00	\$15,032,710.31
365.1 - Overhead Conductors-RF Mesh	\$1,699,403.17	\$260,225.51	\$0.00	\$0.00	\$0.00	\$0.00	\$1,959,628.68
370.5 - RF Mesh AMRs	\$275,759,028.39	-\$4,025.80	\$0.00	\$0.00	\$0.00	\$0.00	\$275,755,002.59
391.1 - RF Mesh AMR Comp Equip	\$3,188,770.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,188,770.85
Total Assets	<u>\$303,550,174.05</u>	<u>\$256,450.44</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$303,806,624.49</u>

Reserve Activity

Depreciation Group	Beginning Reserve Balance	Depreciation Expense	Cost of Removal Incurred	Cost of Removal Expense	Retirements	Transfers / Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$4,049,896.39	\$45,734.17	\$0.00	\$0.00	\$0.00	\$0.00	\$4,095,630.56
362.1 - Station Equipment-RF Mesh	\$1,363,739.88	\$22,824.76	\$0.00	\$0.00	\$0.00	\$0.00	\$1,386,564.64
365.1 - Overhead Conductors-RF Mesh	\$218,739.76	\$8,514.19	\$0.00	\$0.00	\$0.00	\$0.00	\$227,253.95
370.5 - RF Mesh AMRs	\$101,275,108.71	\$1,531,983.50	\$0.00	\$180,388.30	\$0.00	\$0.00	\$102,987,480.51
391.1 - RF Mesh AMR Comp Equip	\$3,189,111.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,189,111.79
Total Reserve	<u>\$110,096,596.53</u>	<u>\$1,609,056.62</u>	<u>\$0.00</u>	<u>\$180,388.30</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$111,886,041.45</u>

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
PLANT AND RESERVE ACTIVITY

From Date: 11/1/2023	Gross Plant Total	\$303,808,625.21	MTD Depr Exp	\$1,609,655.48
To Date 11/30/2023	Gross Reserve Total	\$113,676,085.23		
	Net Plant Total	\$190,132,539.98		

Plant Activity

Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$7,870,512.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,870,512.06
362.1 - Station Equipment-RF Mesh	\$15,032,710.31	\$42.52	\$0.00	\$0.00	\$0.00	\$0.00	\$15,032,752.83
365.1 - Overhead Conductors-RF Mesh	\$1,959,628.68	\$1,958.20	\$0.00	\$0.00	\$0.00	\$0.00	\$1,961,586.88
370.5 - RF Mesh AMRs	\$275,755,002.59	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$275,755,002.59
391.1 - RF Mesh AMR Comp Equip	\$3,188,770.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,188,770.85
Total Assets	\$303,806,624.49	\$2,000.72	\$0.00	\$0.00	\$0.00	\$0.00	\$303,808,625.21

Reserve Activity

Depreciation Group	Beginning Reserve Balance	Depreciation Expense	Cost of Removal Incurred	Cost of Removal Expense	Retirements	Transfers / Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$4,095,630.56	\$45,734.18	\$0.00	\$0.00	\$0.00	\$0.00	\$4,141,364.74
362.1 - Station Equipment-RF Mesh	\$1,386,564.64	\$22,786.89	\$0.00	\$0.00	\$0.00	\$0.00	\$1,409,351.53
365.1 - Overhead Conductors-RF Mesh	\$227,253.95	\$9,162.10	\$0.00	\$0.00	\$0.00	\$0.00	\$236,416.05
370.5 - RF Mesh AMRs	\$102,987,480.51	\$1,531,972.31	\$0.00	\$180,388.30	\$0.00	\$0.00	\$104,699,841.12
391.1 - RF Mesh AMR Comp Equip	\$3,189,111.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,189,111.79
Total Reserve	\$111,886,041.45	\$1,609,655.48	\$0.00	\$180,388.30	\$0.00	\$0.00	\$113,676,085.23

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES by MONTH
 APPLICATION PERIOD: January 1, 2024 through March 31, 2024

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total 2022	Total Thru 2022
1	Deferred Operating Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,288,725
2	Operating Expenses	\$271	\$0	\$2,222	\$216	\$77	\$344	\$38	\$0	\$650	\$0	\$16,914	\$20,732	\$30,109,467
3	Total Operating Expenses (Line 1 + Line 2)	\$271	\$0	\$2,222	\$216	\$77	\$344	\$38	\$0	\$650	\$0	\$16,914	\$20,732	\$32,398,192

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES by MONTH
 APPLICATION PERIOD: January 1, 2024 through March 31, 2024

	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
Line No.	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Total 2023	Total Thru 2023
1	Deferred Operating Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,288,725
2	Operating Expenses	\$0	\$0	\$26,833	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$26,833	\$30,136,300
3	Total Operating Expenses (Line 1 + Line 2)	\$0	\$0	\$26,833	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$26,833	\$32,425,025

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH
 APPLICATION PERIOD: January 1, 2024 through March 31, 2024

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
Line No.	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total 2022	Total Thru 2022
1 Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Meter Services	138,679	128,027	153,997	231,510	240,720	251,062	205,666	264,078	253,564	256,138	204,233	159,033	\$2,486,707	\$12,287,529
3 Back Office	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
4 Contact Center	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
5 Theft Reduction	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
6 Revenue Enhancement	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
7 Avoided Capital Costs	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
8 Distribution Operations	0	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
9 Total Cost Savings (Line 1 through Line 8)	\$138,679	\$128,027	\$153,997	\$231,510	\$240,720	\$251,062	\$205,666	\$264,078	\$253,564	\$256,138	\$204,233	\$159,033	\$2,486,707	\$12,287,529

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH
 APPLICATION PERIOD: January 1, 2024 through March 31, 2024

	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)
Line No.	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Total 2023	Total Thru 2023
1 Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Meter Services	168,925	158,351	171,336	171,027	192,784	207,221	198,842	311,261	283,174	308,354	217,126	\$2,388,401	\$14,675,930
3 Back Office	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
4 Contact Center	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
5 Theft Reduction	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
6 Revenue Enhancement	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
7 Avoided Capital Costs	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
8 Distribution Operations	0	0	0	0	0	0	0	0	0	0	0	\$0	\$0
9 Total Cost Savings (Line 1 through Line 8)	\$168,925	\$158,351	\$171,336	\$171,027	\$192,784	\$207,221	\$198,842	\$311,261	\$283,174	\$308,354	\$217,126	\$2,388,401	\$14,675,930



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 18, 2023

EFFECTIVE: January 1, 2024

CHRISTINE M. MARTIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Smart Meter Rider – Phase 2 (SMR 2)
Page No. 19Z.14B, 19Z.14C

The charges under the SMR 2 are set forth for the period January 1, 2024 through March 31, 2024.

Rate Schedules RS, RTS(R), GS-1, and
GS-3
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2024, is revised in accordance with the SMR 2 changes.

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SMART METER RIDER - PHASE 2 (CONTINUED)

SMART METER RIDER - PHASE 2 CHARGES

Charges under the SMR 2 for the period January 1, 2024 through March 31, 2024, as set forth in the applicable Rate Schedules. **(C)**

Customer Class	Large C&I	Small C&I	Residential
Rate Schedule / Charge	LP-4, LP-5, LPEP, and L5S	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$68.03/Bill (D)	\$3.25/Bill (D)	\$1.63/Bill (D)

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2024

\$15.77 per month (Customer Charge, includes SMR2 and CER) plus
4.717 cents per KWH (Includes ACR 4, USR, and SDER)

(D)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2024

\$19.74 per month (Customer Charge, includes SMR 2 and CER) plus **(D)**
3.550 cents per KWH (Includes ACR 4, USR, and SDER)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2024

\$15.77 per month (Customer Charge includes SMR 2 and CER) plus
4.717 cents per KWH (Includes ACR 4, USR, and SDER)

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

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RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2024

\$15.77 per month (Customer Charge includes SMR2 and CER) plus
4.717 cents per KWH (Includes ACR 4, USR, and SDER)

(D)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

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