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December 22, 2023

**Via Electronic Filing**

Rosemary Chiavetta, Secretary  
PA Public Utility Commission  
400 North Street, 2<sup>nd</sup> Floor  
Harrisburg, PA 17120

Re: PA Public Utility Commission, et al., v. Philadelphia Gas Works  
2023 PGW Base Rate Case Filing – Docket No. R-2023-3037933  
**Tariff Supplements No. 169 and 112**

Dear Secretary Chiavetta:

Enclosed on behalf of the Philadelphia Gas Works (“PGW”) please find (1) Tariff Supplement Number 169 to Gas Service Tariff – Pa. P.U.C. No. 2; and, (2) Tariff Supplement Number 112 to Supplier Tariff – Pa. P.U.C. No. 1. **These are housekeeping tariff supplements** which cancel and update “overlapping” pages contained in Tariff Supplement Numbers 167, 168, 109, and 110 and are being filed pursuant to the Commission’s Secretarial Letter dated December 21, 2023 approving Tariff Supplement Numbers 167 and 110 filed on November 21, 2021 in compliance with the Opinion and Order entered November 9, 2023 at Docket No. R-2023-3037933 adjudicating PGW’s Base Rate filing.

Copies to be served in accordance with the attached Certificate of Service.

Sincerely



Deanne M. O'Dell  
DMO/lww  
Enclosure

cc: Hon. Eranda Vero w/enc.  
Hon. Arlene Ashton w/enc.  
Cert. of Service w/enc.

## **CERTIFICATE OF SERVICE**

I hereby certify that this day I served a copy of PGW's Tariff Supplements No. 169 and 112, upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

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Date: December 22 2023

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Deanne M. O'Dell, Esq.

**PHILADELPHIA GAS WORKS**  
**GAS SERVICE TARIFF**



Issued by: Seth Shapiro  
President and CEO

PHILADELPHIA GAS WORKS  
800 West Montgomery Avenue  
Philadelphia, PA 19122

Rates effective December 1, 2023 in accordance with (1) the Commission's Order entered July 12, 2023 at R-2023-3038064 approving PGW's 2023-2024 Gas Cost Rate; and, (2) the Commission's Secretarial Letter dated December 21, 2023 approving Tariff Supplement No. 167 filed on November 21, 2021 in compliance with the Opinion and Order entered November 9, 2023 at Docket No. R-2023-3037933 adjudicating PGW's Base Rate filing.

# PGW Tariff Supplement No. 169 to Gas Service Tariff – Pa P.U.C. No. 2

Housekeeping Tariff supplement canceling and updating “overlapping” pages contained in Tariff Supplement Numbers 167 and 169.

Submitted pursuant to the Commission’s Secretarial Letter dated December 21, 2023 approving Tariff Supplement Number 167 filed on November 21, 2021 in compliance with the Opinion and Order entered November 9, 2023 at Docket No. R-2023-3037933 adjudicating PGW’s Base Rate filing.

**List of Changes Made by this Tariff Supplement**

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Updated to reflect revised page numbers for each of the changes listed below on this page.

**PRICE TO COMPARE (PAGE No. 78)**

Includes the Price to Compare (“PTC”) Changes set forth in Tariff Supplement No. 168 and the Merchant Function Charge (“MFC”) set forth in Tariff Supplement No. 167. The MFC is updated in the Price to Compare chart as well as the resulting PTC.

**UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE (PAGE No. 81)**

Includes both the Universal Service and Energy Conservation Surcharge effective December 1, 2023 set forth in Supplement No. 168 and the language revisions regarding applicability and current charge to Rate IT-XLT set forth in Tariff Supplement No. 167.

**GENERAL SERVICE – RATE GS (PAGE No. 83); MUNICIPAL SERVICE – RATE MS (PAGE No. 87); PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (PAGE No. 90); and, DEVELOPMENTAL NATURAL GAS VEHICLE SVC - RATE NGVS FIRM SERVICE (Page No. 135)**

Includes the Gas Cost Rate (GCR) effective December 1, 2023 as set forth in Tariff Supplement No. 168 and the Customer Charges and Delivery Charges set forth in Tariff Supplement No. 167.

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PHILADELPHIA GAS WORKS

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## UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered. Rate IT-XLT will be charged for USEC costs in the same percentage as Rate IT-SLT revenues bear to PGW's total base rate revenues (including DSIC). The current charge will be \$290,000. (C)

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of PGW's Low Income Usage Reduction Program (LIRUP), known as the Home Comfort Program (previously known as the Conservation Works Program (CWP), the Enhanced Low Income Retrofit Program (ELIRP) and the CRP Home Comfort Program); 4) the costs of the pilot Conservation Incentive Credit program; and, 5) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$0.14203/Ccf. (I)

(I) – Increase (C) - Change

### GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after December 1, 2023. (C)

#### AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required. Not available for back-up service, refer to Rate BUS.

#### RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 16.25	per month for Residential and Public Housing Authority Customers.	(I)
\$ 27.65	per month for Commercial Customers	(I)
\$ 82.80	per month for Industrial Customers	(I)

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$0.40030	per Ccf for Residential and Public Housing	(I)
\$0.40030	per Ccf for Commercial Customers	(I)
\$0.40030	per Ccf for Industrial Customers	(I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.74624	per Ccf for Residential	(I)
\$0.68523	per Ccf for Public Housing	(I)
\$0.54086	per Ccf for Commercial Customers	(I)
\$0.54459	per Ccf for Industrial Customers	(I)

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; Restructuring and Consumer Education Surcharge; Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

**(I) – Increase; (C) - Change**

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

## MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after December 1, 2023.

(C)

### AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

### RATES

CUSTOMER CHARGE (per Meter (except parallel meters):

\$ 27.65 per month

(I)

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$0.40030 per Ccf

(I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.51883 per Ccf

(I)

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

(I) – Increase, (C) – Change

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

## PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after December 1, 2023.

(C)

### AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

### RATES

CUSTOMER CHARGE (per Meter (except parallel meters);

\$27.65 per month

(I)

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$0.40030 per Ccf

(I)

Plus

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.56340 per Ccf

(I)

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

**(I) – Increase, (C) – Change**

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

**DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS  
FIRM SERVICE**

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after December 1, 2023. (C)

**AVAILABILITY**

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

**CHARACTER OF SERVICE**

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

**MONTHLY RATE**

**CUSTOMER CHARGE:**

\$35.00 per month (I)

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to NGVS customers who transport gas through a qualified NGS):

0.40030 per Ccf (I)

Plus

**DISTRIBUTION CHARGE (consisting of item (A) and (B), below):**

(A) Delivery Charge (Updated in Supplement No. 65 – Issued: July 10, 2013; Effective: October 1, 2013):

\$0.12833 per Ccf (I)

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; The Restructuring and Consumer Education Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

**(I) – Increase, (C) - Change**

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

# PGW Tariff Supplement No. 112 to Gas Supplier Tariff – Pa P.U.C. No. 1

Housekeeping Tariff supplement canceling and updating “overlapping” pages contained in Tariff Supplement Numbers 110 and 111.

Submitted pursuant to the Commission’s Secretarial Letter dated December 21, 2023 approving Tariff Supplement Number 110 filed on November 21, 2021 in compliance with the Opinion and Order entered November 9, 2023 at Docket No. R-2023-3037933 adjudicating PGW’s Base Rate filing.

# PHILADELPHIA GAS WORKS

## GAS SUPPLIER TARIFF



Issued by: Seth Shapiro  
President and CEO

PHILADELPHIA GAS WORKS  
800 West Montgomery Avenue  
Philadelphia, PA 19122

Rates effective December 1, 2023 in accordance with (1) the Commission's Order entered July 12, 2023 at R-2023-3038064 approving PGW's 2023-2024 Gas Cost Rate; and, (2) the Commission's Secretarial Letter dated December 21, 2023 approving Tariff Supplement No. 110 filed on November 21, 2021 in compliance with the Opinion and Order entered November 9, 2023 at Docket No. R-2023-3037933 adjudicating PGW's Base Rate filing.

**List of Changes Made by this Tariff**

**TABLE OF CONTENTS (PAGE No. 6)**

Updated to reflect revised page numbers.

**9.14 LOAD BALANCING CHARGE, 9.14.A. (PAGE No. 39)**

Includes the Load Balancing Charge effective December 1, 2023 as set forth in Tariff Supplement No. 111 and the clarifying language as set forth in Tariff Supplement No. 110.

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9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers delivering gas via interstate pipeline, for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$59.1067 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures. Company shall determine the nature and amount (if any) of load balancing charge applicable to Suppliers delivering gas via direct connection and reflect it in Supplier's Interconnection Agreement.

(C)  
(I)

(C)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$\text{BSC} = (C / S_1) - (E / S_2)$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S<sub>1</sub>" – projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

"S<sub>2</sub>" – forecasted Mcf of load balancing volumes during the projected period when rates will be in effect.

**(I) – Increase (C) Change**