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January 30, 2024

VIA E-FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

***Re: Completed Restoration of Momentary and Sustained Interruptions –
FirstEnergy Pennsylvania Electric Company; Docket No. M-2021-3023564***

Dear Secretary Chiavetta:

Pursuant to 52 Pa. Code § 67.1, FirstEnergy Pennsylvania Electric Company on behalf of Metropolitan Edison Rate District (“Met-Ed”) submits written notification of completed restoration efforts following storm conditions that began on January 12, 2024 that caused multiple service interruptions in the Met-Ed service territory.

Attached please find the details relative to the impact of this recent outage event and the restoration activities that took place. It should be noted that the review and approval process of this outage information is still in progress at the time of filing this report and as such, all outage information contained in this report should be considered preliminary.

If you have any questions, please contact me at (610) 212-8331.

Sincerely,



Darsh Singh

Enclosures

c: Dan Searfoorce - PaPUC Bureau of Technical Utility Services (via electronic mail)
Derek Ruhl - PaPUC Bureau of Technical Utility Services (via electronic mail)
John Van Zant - PaPUC Bureau of Technical Utility Services (via electronic mail)
Harry Bidelspach – PaPUC Bureau of Technical Utility Services (via electronic mail)

ELECTRIC UTILITY REPORT OF OUTAGE TO
PENNSYLVANIA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU
P O BOX 3265
HARRISBURG, PA 17105-3265

1. Reporting Utility: FirstEnergy Pennsylvania Electric Company on behalf of
Metropolitan Edison Rate District ("Met-Ed")

Address: 800 Cabin Hill Drive
Greensburg, PA 15601

2. Name and title of person making report:

Scott Wyman
(Name)

President, Pennsylvania Operations
(Title)

3. Telephone number: (814) 449-9308
(Telephone Number)

4. Date and time report was made to Commission:

January 12, 2024
(Date)

2110
(Time)

5. Interruption or Outage:

(a) Number of customers affected: 43,322 (Represents 7.46% of Met-Ed's total
customers)

(b) Approximate number of outage cases and trouble cases for each county affected
during event: See response to 5(c).

(c) Approximate number of outages for each county affected during the event:

County	Outages	Outage Cases	Trouble Cases
Adams	3,842	25	19
Berks	9,260	247	213
Bucks	4,471	73	74
Chester	83	4	3
Cumberland	1,555	14	20
Dauphin	1,745	15	17
Lancaster	109	5	0
Lebanon	4,211	45	85
Lehigh	61	6	3
Monroe	4,866	66	83
Montgomery	2,464	20	18
Northampton	6,399	75	84
Pike	1,836	18	61
York	2,420	104	118
Total	43,322	717	798

(d) Approximate number of outage cases exceeding 6 or more hours in duration: 361

(e) A listing of each outage case exceeding 6 or more hours in duration:
See Attachment A.

Reason for the interruption or outages: Beginning Friday afternoon, January 12, 2024, a weather system moved through Pennsylvania, including the Met-Ed service territory. The system produced heavy precipitation through the early hours of Saturday, January 13, 2024. The wind gusts associated with the system were approximately 41 miles per hour on Friday and approximately 54 miles per hour on Saturday and Sunday, January 14 and 15, 2024. See Attachment B for the maximum wind gusts for January 12, 13 and 14, 2024 and the 24-hour total precipitation for January 12 and 13, 2024.

Damage as a result of the weather system included downed trees and wires, damaged or broken poles and crossarms, and damaged transformers. High winds affected restoration efforts as crews cannot safely handle materials if winds exceed 30 mph or operate bucket trucks if winds exceed 40 mph. The Reading, Boyertown, Easton, and Stroudsburg districts were the hardest hit areas. Approximately 68.6% of the total outages that occurred were tree related.

Preliminary data indicates the reliability impact of the storm was 27.2 minutes of SAIDI, 0.0746 of SAIFI frequency, and an overall storm CAIDI of 365.2 minutes.

(g) Projected time of restoration: It was initially estimated that the majority of customers affected would be restored by 2300 on January 14, 2024. However, high winds continued through the afternoon of January 14, 2024, resulting in additional outages. Due to the additional outages, the estimated time of restoration was extended to 2300 on January 15, 2024.

See Attachment C for the restoration curve and Attachment D for the order restoration graphs.

(h) The number of utility workers, contract workers, and workers received as mutual aid assigned specifically to the repair work by general function:

Company	# of Workers	General Function
Met-Ed	203	Line Workers
Subtotal	203	Line Workers
Collective Strategic Resources	25	Line Contractors
Gettle	3	Line Contractors
Henkels & McCoy	23	Line Contractors
Henkels & McCoy - Eastern PA	5	Line Contractors
I.B Abel	81	Line Contractors
JW Didado	156	Line Contractors
Main Lite Electric	6	Line Contractors
Matrix NAC	17	Line Contractors
Miller Bros.	10	Line Contractors
NG Gilbert	30	Line Contractors
PennLine	10	Line Contractors
Thompson Electric	11	Line Contractors
Subtotal	377	Line Contractors
Asplundh Tree Services	12	Forestry Contractor
Davey Tree	15	Forestry Contractor
Lewis Tree	110	Forestry Contractor
Nelson Tree	15	Forestry Contractor
Penn Line Services, Inc.	24	Forestry Contractor
Treesmiths (Treeways)	11	Forestry Contractor
York Tree Family	7	Forestry Contractor
Subtotal	194	Forestry Contractor
Met-Ed	41	Hazard Responder/Damage Assessor
Subtotal	41	Hazard Responder/Damage Assessor
Met-Ed	26	Supporting Roles
Penelec	2	Supporting Roles
FirstEnergy Service Co.	5	Supporting Roles

Company	# of Workers	General Function
West Penn Power	1	Supporting Roles
Various Contractors	10	Supporting Roles
Subtotal	44	Supporting Roles
Grand Total	859	

- (i) The date and time of the first information of a service interruption: January 12, 2024 at 2353.
- (j) The date and time that repair crews were assembled: January 12, 2024 at 0700.
- (k) The actual time that service was restored to the last affected customer: January 17, 2024 at 1349.
- (l) A general description of the physical damage sustained by the utility facilities as a result of the interruption/outage:

Equipment	Number
Primary Spans Down	539
Secondary Spans Down	128
Crossarms Replaced	56
Cutouts Replaced	146
Poles Replaced	52
Transformers Replaced	37
Wire & Cable Replaced (feet)	15,885

- (m) If the interruption/outage event was weather-related, the utility’s weather reports, outlooks, or scenarios for the day before and the day of the interruption/outage event:

See Attachment E for the weather forecast reports.

- (n) If the interruption/outage event caused approximate outages of exceed 10% or more of the number of customers in the Utility’s entire service territory, rank the event in terms of the number and duration of the outages and provide 2 comparable events, including the number and duration of outages for those comparable events.

The outages that were a result of this event did not exceed 10% or more of customers in the utility’s entire service territory.

Remarks: The storm statistics contained in this report are preliminary. The review and approval of the storm statistics were still in progress as of the time this report was filed.

Attachment A: A listing of each outage case exceeding six or more hours in duration, including the following information¹:

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
857303	Berks	1	5,398	01/13/2024 1656	01/17/2024 1054
866427	Bucks	1	4,290	01/13/2024 1125	01/16/2024 1055
862742	Northampton	19	4,274	01/14/2024 1435	01/17/2024 1349
863569	Berks	2	4,163	01/14/2024 1511	01/17/2024 1234
855823	Berks	20	4,075	01/13/2024 1424	01/16/2024 1019
859438	Berks	1	3,922	01/13/2024 1748	01/16/2024 1110
855816	Northampton	1	3,908	01/13/2024 1423	01/16/2024 0731
866315	Berks	1	3,195	01/14/2024 1348	01/16/2024 1903
856410	Berks	2	3,170	01/13/2024 1517	01/15/2024 2007
855776	Berks	5	3,141	01/13/2024 1419	01/15/2024 1840
855372	Berks	5	3,106	01/13/2024 1344	01/15/2024 1730
857858	Northampton	1	3,103	01/13/2024 1558	01/15/2024 1941
868395	Berks	3	3,062	01/14/2024 1338	01/16/2024 1640
857312	Bucks	1	3,046	01/13/2024 1656	01/15/2024 1942
869475	Lebanon	1	3,043	01/14/2024 1407	01/16/2024 1650
857553	Bucks	1	2,958	01/13/2024 1729	01/15/2024 1847
860778	Bucks	1	2,954	01/14/2024 1258	01/16/2024 1412
855507	Berks	339	2,948	01/13/2024 1402	01/15/2024 1510
863757	Berks	6	2,900	01/14/2024 1520	01/16/2024 1540
869819	Pike	3	2,890	01/14/2024 1559	01/16/2024 1609
869613	Monroe	16	2,870	01/14/2024 1420	01/16/2024 1410
857455	Bucks	2	2,860	01/13/2024 1715	01/15/2024 1655
861799	Northampton	4	2,843	01/14/2024 1404	01/16/2024 1327
863534	Monroe	1	2,839	01/14/2024 1509	01/16/2024 1428
854998	Dauphin	18	2,834	01/13/2024 1301	01/15/2024 1215
861807	Northampton	5	2,826	01/14/2024 1404	01/16/2024 1310
861230	Northampton	40	2,825	01/14/2024 1331	01/16/2024 1236
858196	Bucks	1	2,812	01/13/2024 1850	01/15/2024 1742

¹ When applicable, the individual restoration steps for an order are provided for those customers that were out of service for 6 hours or more.

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Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
863530	Bucks	16	2,809	01/14/2024 1509	01/16/2024 1358
869176	Bucks	14	2,789	01/14/2024 1444	01/16/2024 1313
870243	Bucks	295	2,773	01/14/2024 1533	01/16/2024 1346
862699	Bucks	40	2,756	01/13/2024 1125	01/15/2024 0921
861457	Monroe	1	2,707	01/14/2024 1344	01/16/2024 1051
862282	Northampton	1	2,701	01/14/2024 1421	01/16/2024 1122
862366	Bucks	4	2,678	01/14/2024 1423	01/16/2024 1101
862181	Northampton	2	2,646	01/14/2024 1358	01/16/2024 1004
858829	Northampton	1	2,630	01/13/2024 2102	01/15/2024 1652
864428	Monroe	8	2,572	01/14/2024 1602	01/16/2024 1054
866897	Monroe	6	2,520	01/14/2024 1545	01/16/2024 0945
868210	Bucks	5	2,467	01/14/2024 2112	01/16/2024 1419
859032	Berks	32	2,408	01/13/2024 2208	01/15/2024 1416
869636	Berks	1	2,355	01/14/2024 1045	01/16/2024 0200
866785	Monroe	1	2,350	01/14/2024 2310	01/16/2024 1420
862736	Pike	1	2,188	01/14/2024 1435	01/16/2024 0303
864514	Pike	1	2,162	01/14/2024 1613	01/16/2024 0415
866567	Northampton	3	2,159	01/14/2024 2126	01/16/2024 0925
866631	Northampton	1	2,144	01/14/2024 2150	01/16/2024 0934
859657	Berks	1	2,115	01/14/2024 0819	01/15/2024 1934
860791	Berks	5	1,998	01/14/2024 1257	01/15/2024 2215
864462	Lebanon	75	1,881	01/14/2024 1224	01/15/2024 1945
855893	Berks	19	1,866	01/13/2024 1431	01/14/2024 2137
869435	Monroe	2	1,849	01/14/2024 1320	01/15/2024 2009
869056	Berks	9	1,829	01/14/2024 1412	01/15/2024 2041
861654	Lebanon	2	1,817	01/14/2024 1356	01/15/2024 2013
861027	Berks	5	1,796	01/14/2024 1319	01/15/2024 1915
862078	Monroe	1	1,796	01/14/2024 1414	01/15/2024 2010
861563	Pike	2	1,795	01/14/2024 1350	01/15/2024 1945
862265	Monroe	16	1,793	01/14/2024 1420	01/15/2024 2013
869142	Berks	5	1,792	01/14/2024 1315	01/15/2024 1907
862386	Northampton	7	1,779	01/14/2024 1424	01/15/2024 2003
862704	Northampton	8	1,766	01/14/2024 1434	01/15/2024 2000
869358	Lebanon	174	1,752	01/14/2024 1407	01/15/2024 1919

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Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
869414	Berks	2	1,742	01/14/2024 1333	01/15/2024 1835
861945	Berks	1	1,730	01/14/2024 1410	01/15/2024 1900
866130	Lebanon	3	1,712	01/14/2024 1318	01/15/2024 1750
856691	Northampton	86	1,709	01/13/2024 1555	01/14/2024 2024
857237	York	1	1,700	01/13/2024 1314	01/14/2024 1734
865050	Northampton	11	1,696	01/14/2024 1412	01/15/2024 1828
864055	Monroe	4	1,682	01/14/2024 1539	01/15/2024 1941
865051	Northampton	8	1,675	01/14/2024 1416	01/15/2024 1811
863815	Berks	2	1,663	01/14/2024 1524	01/15/2024 1907
865150	Lebanon	11	1,654	01/14/2024 1241	01/15/2024 1615
869071	Berks	1	1,650	01/14/2024 1430	01/15/2024 1800
863801	Bucks	1	1,648	01/14/2024 1523	01/15/2024 1851
854440	Lancaster	1	1,644	01/13/2024 1151	01/14/2024 1515
865561	Bucks	2	1,634	01/14/2024 1346	01/15/2024 1700
860327	Dauphin	83	1,631	01/14/2024 1201	01/15/2024 1512
855313	Northampton	5	1,631	01/13/2024 1339	01/14/2024 1650
861094	Monroe	5	1,622	01/14/2024 1323	01/15/2024 1625
867604	Northampton	12	1,621	01/14/2024 1444	01/15/2024 1745
868089	Monroe	1	1,616	01/15/2024 1008	01/16/2024 1304
861156	Northampton	5	1,613	01/14/2024 1327	01/15/2024 1620
856793	Berks	1	1,609	01/13/2024 1606	01/14/2024 1855
861763	Berks	2	1,608	01/14/2024 1402	01/15/2024 1650
855815	Northampton	1	1,607	01/13/2024 1423	01/14/2024 1710
860939	Berks	15	1,605	01/14/2024 1315	01/15/2024 1600
862444	Bucks	27	1,603	01/14/2024 1426	01/15/2024 1709
862981	Bucks	136	1,603	01/14/2024 1446	01/15/2024 1729
862331	Berks	1	1,598	01/14/2024 1422	01/15/2024 1700
861466	Berks	2	1,596	01/14/2024 1345	01/15/2024 1621
862447	Berks	1	1,595	01/14/2024 1426	01/15/2024 1701
855746	Northampton	3	1,594	01/13/2024 1416	01/14/2024 1650
868697	Berks	7	1,593	01/14/2024 1230	01/15/2024 1503
861693	Montgomery	1	1,591	01/14/2024 1359	01/15/2024 1630
860907	Lebanon	32	1,584	01/14/2024 1313	01/15/2024 1537
860862	Dauphin	2	1,581	01/14/2024 1307	01/15/2024 1528

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Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
862102	Berks	10	1,579	01/14/2024 1415	01/15/2024 1634
860506	Lebanon	26	1,566	01/14/2024 1226	01/15/2024 1432
862093	Monroe	14	1,562	01/14/2024 1415	01/15/2024 1617
860669	Lebanon	20	1,560	01/14/2024 1246	01/15/2024 1446
861796	Northampton	67	1,551	01/14/2024 1404	01/15/2024 1555
866500	Northampton	9	1,544	01/14/2024 1411	01/15/2024 1555
862520	Bucks	10	1,543	01/14/2024 1429	01/15/2024 1612
862558	Berks	1	1,526	01/14/2024 1430	01/15/2024 1556
860881	Lebanon	11	1,525	01/14/2024 1310	01/15/2024 1435
862557	Berks	8	1,515	01/14/2024 1430	01/15/2024 1545
860046	Berks	10	1,512	01/14/2024 1100	01/15/2024 1212
861714	Berks	2	1,510	01/14/2024 1400	01/15/2024 1510
857105	York	1	1,506	01/13/2024 1347	01/14/2024 1453
865975	Monroe	14	1,504	01/14/2024 1624	01/15/2024 1728
860909	Berks	30	1,502	01/14/2024 1313	01/15/2024 1415
855833	Bucks	10	1,486	01/13/2024 1424	01/14/2024 1510
861192	Berks	5	1,483	01/14/2024 1329	01/15/2024 1412
866384	Lebanon	2	1,481	01/14/2024 1604	01/15/2024 1645
865821	Bucks	18	1,480	01/14/2024 1424	01/15/2024 1504
858242	Cumberland	38	1,468	01/13/2024 1202	01/14/2024 1230
860965	Berks	5	1,460	01/14/2024 1316	01/15/2024 1336
866775	Berks	5	1,459	01/14/2024 1326	01/15/2024 1345
865730	Berks	5	1,457	01/14/2024 1515	01/15/2024 1532
867647	Berks	38	1,453	01/14/2024 1323	01/15/2024 1336
866950	Pike	12	1,447	01/14/2024 1636	01/15/2024 1643
862833	Bucks	22	1,434	01/14/2024 1440	01/15/2024 1434
858801	Lebanon	3	1,427	01/13/2024 1355	01/14/2024 1342
861532	Berks	6	1,422	01/14/2024 1348	01/15/2024 1330
866202	Lehigh	12	1,422	01/14/2024 1538	01/15/2024 1520
865495	Berks	1	1,411	01/14/2024 1753	01/15/2024 1724
867681	Monroe	16	1,409	01/14/2024 1256	01/15/2024 1225
861792	Bucks	66	1,407	01/14/2024 1403	01/15/2024 1330
862376	Bucks	37	1,404	01/14/2024 1426	01/15/2024 1350
865167	Northampton	1	1,404	01/14/2024 1714	01/15/2024 1638

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Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
863176	Berks	3	1,401	01/14/2024 1456	01/15/2024 1417
861040	Berks	26	1,400	01/14/2024 1320	01/15/2024 1240
866178	Bucks	10	1,396	01/14/2024 1945	01/15/2024 1901
867364	Monroe	6	1,395	01/14/2024 1352	01/15/2024 1307
861555	Berks	3	1,391	01/14/2024 1349	01/15/2024 1300
861851	Berks	12	1,389	01/14/2024 1406	01/15/2024 1315
865781	York	2	1,380	01/14/2024 1343	01/15/2024 1243
866461	Berks	5	1,377	01/14/2024 1344	01/15/2024 1241
861801	Berks	5	1,376	01/14/2024 1404	01/15/2024 1300
860606	Lehigh	12	1,375	01/14/2024 1236	01/15/2024 1131
869264	Berks	32	1,374	01/15/2024 1735	01/16/2024 1629
866010	Berks	1	1,372	01/14/2024 1908	01/15/2024 1800
865496	Northampton	3	1,372	01/14/2024 1753	01/15/2024 1645
856290	Berks	5	1,371	01/13/2024 1509	01/14/2024 1400
868462	Bucks	4	1,367	01/14/2024 1547	01/15/2024 1434
858704	Berks	4	1,362	01/13/2024 1533	01/14/2024 1415
865009	Northampton	2	1,360	01/14/2024 1658	01/15/2024 1538
857597	Berks	1	1,355	01/13/2024 1733	01/14/2024 1608
865715	Lehigh	2	1,352	01/14/2024 1828	01/15/2024 1700
862037	Berks	2	1,347	01/14/2024 1413	01/15/2024 1240
862795	Bucks	306	1,346	01/14/2024 1438	01/15/2024 1304
861633	York	2	1,346	01/14/2024 1355	01/15/2024 1221
869339	Dauphin	1	1,343	01/15/2024 1808	01/16/2024 1631
855805	Berks	16	1,340	01/13/2024 1421	01/14/2024 1241
864313	Bucks	1	1,340	01/14/2024 1553	01/15/2024 1413
862382	Berks	20	1,336	01/14/2024 1424	01/15/2024 1240
864047	Monroe	18	1,336	01/14/2024 1539	01/15/2024 1355
858819	Berks	1	1,334	01/13/2024 1651	01/14/2024 1505
861789	Berks	2	1,331	01/14/2024 1403	01/15/2024 1214
869000	Bucks	9	1,327	01/15/2024 1531	01/16/2024 1338
861078	Berks	32	1,322	01/14/2024 1322	01/15/2024 1124
862786	Bucks	25	1,319	01/14/2024 1437	01/15/2024 1236
861462	Berks	7	1,311	01/14/2024 1344	01/15/2024 1135
868022	Berks	6	1,310	01/14/2024 1352	01/15/2024 1142

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Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
862321	Berks	5	1,309	01/14/2024 1422	01/15/2024 1211
856747	Monroe	1	1,305	01/13/2024 1602	01/14/2024 1347
861321	Berks	13	1,303	01/14/2024 1337	01/15/2024 1120
866765	York	4	1,303	01/14/2024 1349	01/15/2024 1132
856889	Northampton	106	1,300	01/13/2024 1618	01/14/2024 1358
865708	Monroe	4	1,298	01/14/2024 1827	01/15/2024 1605
856024	York	17	1,298	01/13/2024 1447	01/14/2024 1225
857411	Berks	14	1,295	01/13/2024 1710	01/14/2024 1445
864752	York	2	1,293	01/14/2024 1401	01/15/2024 1134
865504	Berks	34	1,292	01/14/2024 1443	01/15/2024 1215
863749	Berks	4	1,292	01/14/2024 1520	01/15/2024 1252
861436	Berks	27	1,290	01/14/2024 1343	01/15/2024 1113
861193	Monroe	37	1,289	01/14/2024 1329	01/15/2024 1058
861273	York	15	1,286	01/14/2024 1334	01/15/2024 1100
862583	Berks	1	1,285	01/14/2024 1431	01/15/2024 1156
862188	Berks	8	1,284	01/14/2024 1418	01/15/2024 1142
862587	Berks	4	1,283	01/14/2024 1431	01/15/2024 1154
861113	Dauphin	200	1,282	01/14/2024 1324	01/15/2024 1046
855917	Berks	1	1,281	01/13/2024 1434	01/14/2024 1155
867039	Berks	44	1,277	01/14/2024 1339	01/15/2024 1056
866857	Berks	7	1,273	01/14/2024 1338	01/15/2024 1051
866081	Montgomery	1	1,271	01/14/2024 1457	01/15/2024 1208
861201	Berks	120	1,270	01/14/2024 1330	01/15/2024 1040
863351	Monroe	29	1,270	01/14/2024 1328	01/15/2024 1038
863565	Berks	62	1,269	01/14/2024 1511	01/15/2024 1220
869090	Northampton	2	1,267	01/15/2024 1609	01/16/2024 1316
858008	Dauphin	1	1,261	01/13/2024 1820	01/14/2024 1521
861468	Berks	5	1,258	01/14/2024 1345	01/15/2024 1043
862241	Berks	15	1,256	01/14/2024 1419	01/15/2024 1115
858954	Berks	3	1,255	01/13/2024 2140	01/14/2024 1835
866511	Berks	2	1,255	01/14/2024 2117	01/15/2024 1812
861822	Berks	53	1,254	01/14/2024 1405	01/15/2024 1059
861095	Berks	12	1,251	01/14/2024 1323	01/15/2024 1014
855980	Bucks	6	1,249	01/13/2024 1441	01/14/2024 1130

Metropolitan Edison Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
862012	Berks	7	1,246	01/14/2024 1413	01/15/2024 1059
856226	Montgomery	2	1,245	01/13/2024 1504	01/14/2024 1149
856319	Berks	15	1,244	01/13/2024 1511	01/14/2024 1155
856554	Northampton	17	1,236	01/13/2024 1539	01/14/2024 1215
863206	Berks	4	1,233	01/14/2024 1457	01/15/2024 1130
861664	Berks	7	1,228	01/14/2024 1357	01/15/2024 1025
862295	Berks	15	1,219	01/14/2024 1421	01/15/2024 1040
866232	Berks	7	1,206	01/14/2024 1344	01/15/2024 0950
865682	Berks	1	1,202	01/14/2024 1824	01/15/2024 1426
862519	Berks	25	1,201	01/14/2024 1429	01/15/2024 1030
865833	Berks	6	1,201	01/14/2024 1619	01/15/2024 1220
862284	Berks	28	1,199	01/14/2024 1421	01/15/2024 1020
863747	Berks	3	1,199	01/14/2024 1520	01/15/2024 1119
861510	Berks	19	1,198	01/14/2024 1347	01/15/2024 0945
861781	Berks	31	1,195	01/14/2024 1403	01/15/2024 0958
863186	Northampton	7	1,189	01/14/2024 1456	01/15/2024 1045
862593	Berks	7	1,187	01/14/2024 1431	01/15/2024 1018
868142	Monroe	28	1,184	01/14/2024 1727	01/15/2024 1311
864773	Northampton	196	1,179	01/14/2024 1636	01/15/2024 1215
856356	Berks	23	1,177	01/13/2024 1513	01/14/2024 1050
857317	Bucks	66	1,171	01/13/2024 1657	01/14/2024 1228
861401	Berks	9	1,169	01/14/2024 1341	01/15/2024 0910
861605	Berks	97	1,168	01/14/2024 1352	01/15/2024 0920
868914	Northampton	1	1,167	01/15/2024 1452	01/16/2024 1019
863233	Northampton	6	1,154	01/14/2024 1458	01/15/2024 1012
856325	Bucks	1	1,153	01/13/2024 1511	01/14/2024 1024
856652	York	19	1,148	01/13/2024 1552	01/14/2024 1100
860293	Berks	3	1,141	01/14/2024 1710	01/15/2024 1211
863124	Montgomery	6	1,140	01/14/2024 1454	01/15/2024 0954
856714	Berks	2	1,132	01/13/2024 1558	01/14/2024 1050
856387	Northampton	1	1,132	01/13/2024 1515	01/14/2024 1007
865819	Bucks	5	1,126	01/14/2024 1416	01/15/2024 0902
869244	Bucks	1	1,115	01/15/2024 1725	01/16/2024 1200
861103	Berks	38	1,113	01/14/2024 1323	01/15/2024 0756

Metropolitan Edison Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
856750	Monroe	15	1,097	01/13/2024 1602	01/14/2024 1019
856496	Berks	9	1,087	01/13/2024 1532	01/14/2024 0939
858028	Bucks	3	1,086	01/13/2024 1824	01/14/2024 1230
858900	Lebanon	217	1,086	01/13/2024 1552	01/14/2024 0958
856997	Berks	9	1,084	01/13/2024 1624	01/14/2024 1028
857653	Montgomery	1	1,076	01/13/2024 1738	01/14/2024 1134
857200	Berks	11	1,075	01/13/2024 1645	01/14/2024 1040
868752	Northampton	1	1,070	01/15/2024 1352	01/16/2024 0742
857498	York	2	1,067	01/13/2024 1721	01/14/2024 1108
857152	York	1	1,066	01/13/2024 1640	01/14/2024 1026
866301	York	1	1,055	01/14/2024 2024	01/15/2024 1359
866559	Monroe	2	1,052	01/14/2024 2125	01/15/2024 1457
858027	Northampton	10	1,046	01/13/2024 1824	01/14/2024 1150
856824	Chester	4	1,043	01/13/2024 1610	01/14/2024 0933
859054	Montgomery	4	1,040	01/13/2024 1738	01/14/2024 1058
865249	Monroe	28	1,017	01/14/2024 1727	01/15/2024 1024
869267	Bucks	5	996	01/15/2024 1736	01/16/2024 1012
860204	Dauphin	1	984	01/14/2024 1136	01/15/2024 0400
864062	Monroe	1	977	01/15/2024 1952	01/16/2024 1209
856014	Bucks	5	970	01/13/2024 1446	01/14/2024 0656
862699	Bucks	686	955	01/14/2024 1726	01/15/2024 0921
862121	York	1	954	01/14/2024 1416	01/15/2024 0610
858524	Bucks	1	945	01/13/2024 1947	01/14/2024 1132
852371	Northampton	117	936	01/13/2024 0116	01/13/2024 1652
858081	Monroe	2	933	01/13/2024 1830	01/14/2024 1003
866135	Berks	4	925	01/14/2024 1939	01/15/2024 1104
866707	York	2	916	01/14/2024 2032	01/15/2024 1148
869458	Monroe	9	912	01/15/2024 1909	01/16/2024 1021
861502	Berks	13	907	01/14/2024 1346	01/15/2024 0453
862883	Northampton	17	903	01/14/2024 1442	01/15/2024 0545
871186	Berks	9	898	01/16/2024 2130	01/17/2024 1228
854217	Lancaster	49	873	01/13/2024 1124	01/14/2024 0157
858716	Berks	10	871	01/13/2024 2027	01/14/2024 1058
858431	Monroe	8	865	01/13/2024 1928	01/14/2024 0953

Metropolitan Edison Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
858794	Lebanon	1	864	01/13/2024 2050	01/14/2024 1114
856687	Bucks	3	860	01/13/2024 1555	01/14/2024 0615
856064	Bucks	3	849	01/13/2024 1451	01/14/2024 0500
867066	Pike	33	848	01/15/2024 0252	01/15/2024 1700
861854	Northampton	4	839	01/14/2024 1406	01/15/2024 0405
860972	Lebanon	1	825	01/14/2024 1317	01/15/2024 0302
851935	Northampton	67	820	01/13/2024 0149	01/13/2024 1529
866443	Berks	10	806	01/14/2024 2100	01/15/2024 1026
861267	Monroe	1	786	01/14/2024 1334	01/15/2024 0240
851801	Northampton	9	782	01/13/2024 0345	01/13/2024 1647
866985	Berks	1	781	01/15/2024 0144	01/15/2024 1445
862362	Bucks	15	757	01/14/2024 1423	01/15/2024 0300
857567	Berks	17	732	01/13/2024 1730	01/14/2024 0542
862126	Northampton	183	729	01/14/2024 1416	01/15/2024 0225
866159	Northampton	134	729	01/14/2024 1416	01/15/2024 0225
864108	Bucks	2	722	01/14/2024 1543	01/15/2024 0345
856255	Bucks	6	715	01/13/2024 1505	01/14/2024 0300
853705	Northampton	476	713	01/12/2024 2353	01/13/2024 1146
855804	Bucks	1	709	01/13/2024 1421	01/14/2024 0210
861637	York	11	700	01/14/2024 1355	01/15/2024 0135
857325	Bucks	2	674	01/13/2024 1536	01/14/2024 0250
855803	Lebanon	4	669	01/13/2024 1421	01/14/2024 0130
856321	Lebanon	1	668	01/13/2024 1511	01/14/2024 0219
867069	Northampton	8	642	01/15/2024 0256	01/15/2024 1338
857770	Berks	19	637	01/13/2024 1748	01/14/2024 0425
867995	Lebanon	126	633	01/15/2024 0940	01/15/2024 2013
866765	York	29	621	01/14/2024 1349	01/15/2024 0010
867185	Berks	178	614	01/15/2024 0435	01/15/2024 1449
854084	Lebanon	11	608	01/13/2024 1105	01/13/2024 2113
856753	Bucks	114	598	01/13/2024 1602	01/14/2024 0200
868100	Monroe	1	594	01/15/2024 1012	01/15/2024 2006
855859	Bucks	7	592	01/13/2024 1426	01/14/2024 0018
854137	Dauphin	4	589	01/13/2024 1116	01/13/2024 2105
857963	Bucks	1	586	01/13/2024 1734	01/14/2024 0320

Metropolitan Edison Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
870033	Northampton	10	582	01/16/2024 0839	01/16/2024 1821
861149	Berks	28	548	01/14/2024 1327	01/14/2024 2235
863716	Lancaster	8	546	01/14/2024 1518	01/15/2024 0024
853892	Northampton	4	545	01/13/2024 0615	01/13/2024 1520
861659	Berks	10	543	01/14/2024 1357	01/14/2024 2300
869862	Pike	3	543	01/16/2024 0251	01/16/2024 1154
861546	York	1	540	01/14/2024 1351	01/14/2024 2251
862306	Bucks	4	539	01/14/2024 1421	01/14/2024 2320
860375	Lebanon	24	536	01/14/2024 1206	01/14/2024 2102
861366	Berks	69	522	01/14/2024 1338	01/14/2024 2220
852443	York	1	518	01/13/2024 0242	01/13/2024 1120
861692	Berks	10	511	01/14/2024 1359	01/14/2024 2230
869021	Bucks	3	503	01/15/2024 1537	01/16/2024 0000
869421	Bucks	2	500	01/15/2024 1850	01/16/2024 0310
852411	York	79	498	01/13/2024 0103	01/13/2024 0921
862803	Lebanon	12	491	01/14/2024 1438	01/14/2024 2249
859875	Berks	9	487	01/14/2024 0953	01/14/2024 1800
868781	Berks	1	485	01/15/2024 1401	01/15/2024 2206
867747	Northampton	25	478	01/15/2024 0839	01/15/2024 1637
857790	Bucks	3	476	01/13/2024 1749	01/14/2024 0145
867744	Montgomery	1	464	01/15/2024 0838	01/15/2024 1622
860755	Berks	80	459	01/14/2024 1255	01/14/2024 2034
870075	Berks	1	458	01/16/2024 0909	01/16/2024 1647
854964	York	22	458	01/13/2024 1259	01/13/2024 2037
853821	Northampton	8	452	01/13/2024 1031	01/13/2024 1803
861997	Northampton	335	448	01/14/2024 1352	01/14/2024 2120
865045	Northampton	607	444	01/14/2024 1352	01/14/2024 2116
861177	York	29	442	01/14/2024 1328	01/14/2024 2050
862049	York	14	442	01/14/2024 1413	01/14/2024 2135
852894	Northampton	5	439	01/13/2024 0716	01/13/2024 1435
860909	Berks	318	438	01/14/2024 1313	01/14/2024 2031
856563	Northampton	65	430	01/13/2024 1540	01/13/2024 2250
861398	Berks	56	429	01/14/2024 1341	01/14/2024 2050
861358	York	4	426	01/14/2024 1338	01/14/2024 2044

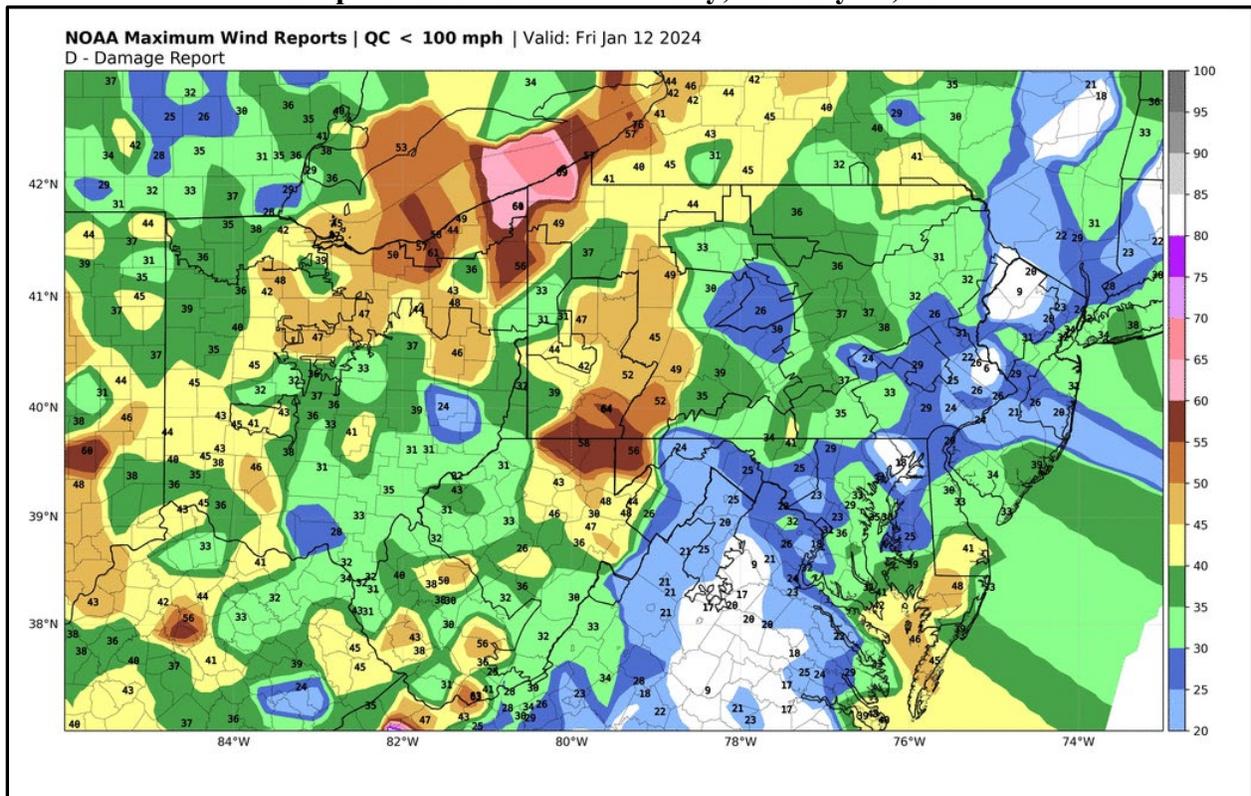
Metropolitan Edison Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
860874	York	1	425	01/14/2024 1309	01/14/2024 2014
861990	Northampton	28	417	01/14/2024 1411	01/14/2024 2108
857953	Bucks	1	416	01/13/2024 1809	01/14/2024 0105
854458	York	42	415	01/13/2024 1153	01/13/2024 1848
871125	York	14	410	01/17/2024 0036	01/17/2024 0726
860625	Dauphin	39	409	01/14/2024 1239	01/14/2024 1928
859152	Berks	57	406	01/13/2024 2319	01/14/2024 0605
855469	Lebanon	29	405	01/13/2024 1355	01/13/2024 2040
861601	Northampton	138	402	01/14/2024 1352	01/14/2024 2034
854736	York	14	400	01/13/2024 1227	01/13/2024 1907
862597	Berks	30	396	01/14/2024 1431	01/14/2024 2107
868814	Berks	1	391	01/15/2024 1416	01/15/2024 2047
861959	Berks	79	390	01/13/2024 1402	01/13/2024 2032
854772	Monroe	1	390	01/13/2024 1232	01/13/2024 1902
854196	York	2	388	01/13/2024 1122	01/13/2024 1750
861527	Berks	39	387	01/14/2024 1348	01/14/2024 2015
860506	Lebanon	229	387	01/14/2024 1226	01/14/2024 1853
854506	Pike	10	386	01/13/2024 1159	01/13/2024 1825
859078	Northampton	48	385	01/13/2024 1555	01/13/2024 2220
869969	Bucks	4	383	01/16/2024 0727	01/16/2024 1350
865657	Lebanon	99	383	01/14/2024 1318	01/14/2024 1941
861099	Lebanon	30	372	01/14/2024 1323	01/14/2024 1935
868792	Monroe	6	364	01/15/2024 1410	01/15/2024 2014
853838	Bucks	1	362	01/13/2024 0440	01/13/2024 1042
860843	Cumberland	1	362	01/14/2024 1304	01/14/2024 1906
855030	Lebanon	62	361	01/13/2024 1304	01/13/2024 1905
859850	Northampton	39	361	01/14/2024 0944	01/14/2024 1545

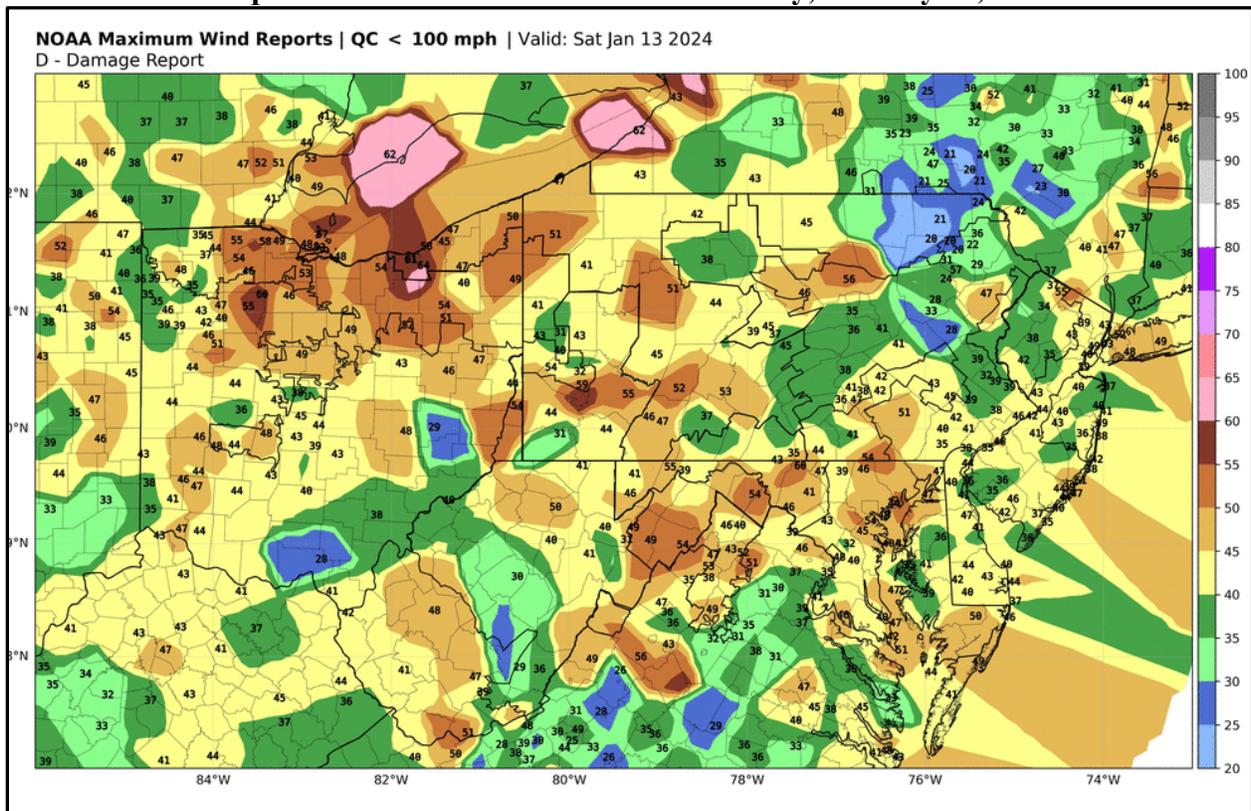
Attachment B: Wind and Precipitation Report

Wind and Precipitation Reports: Graphics 1, 2 and 3 illustrate the maximum wind gusts in the Met-Ed service territory on January 12, 13, and 14, 2024. Graphics 4 and 5 illustrate the 24-Hour Total Precipitation in the Met-Ed service territory on January 12 and 13, 2024. The graphics are from the National Oceanic and Atmospheric Administration (“NOAA”).

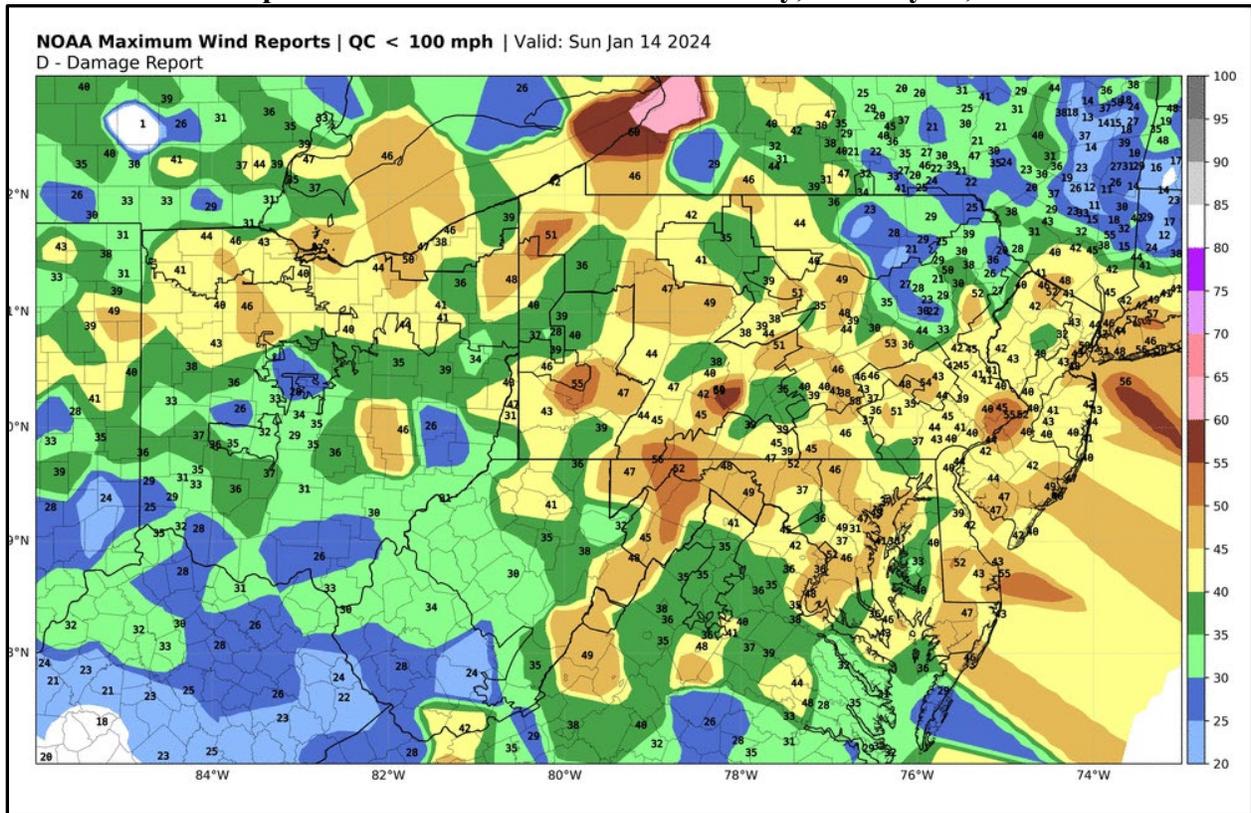
Graphic 1: Wind Gusts – Friday, January 12, 2024



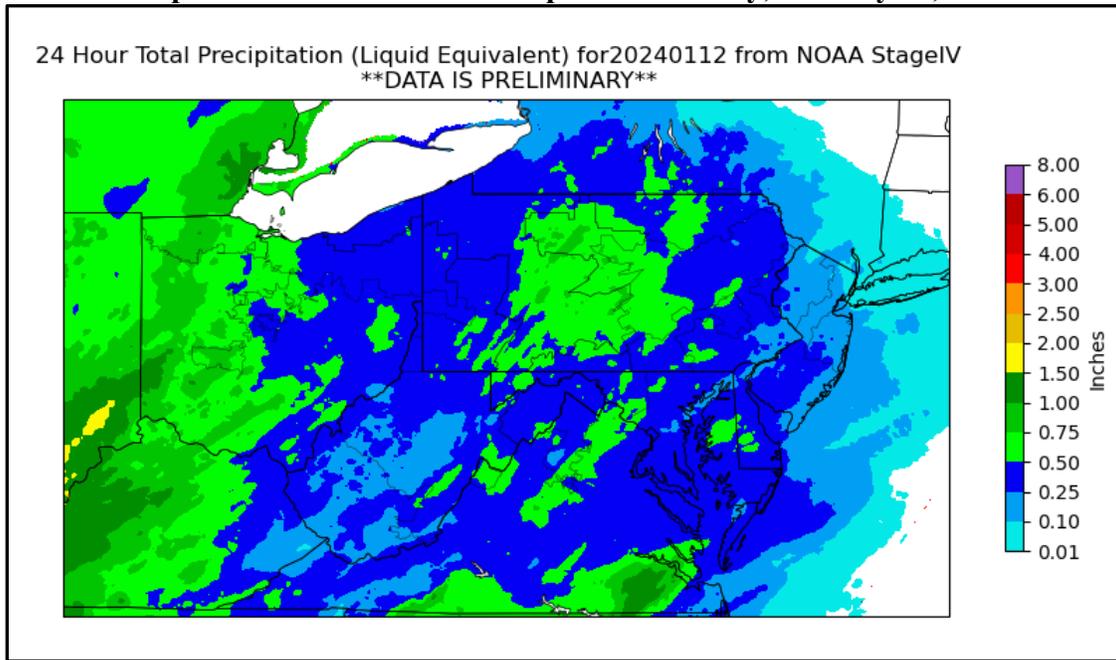
Graphic 2: Maximum Wind Gusts: Saturday, January 13, 2024



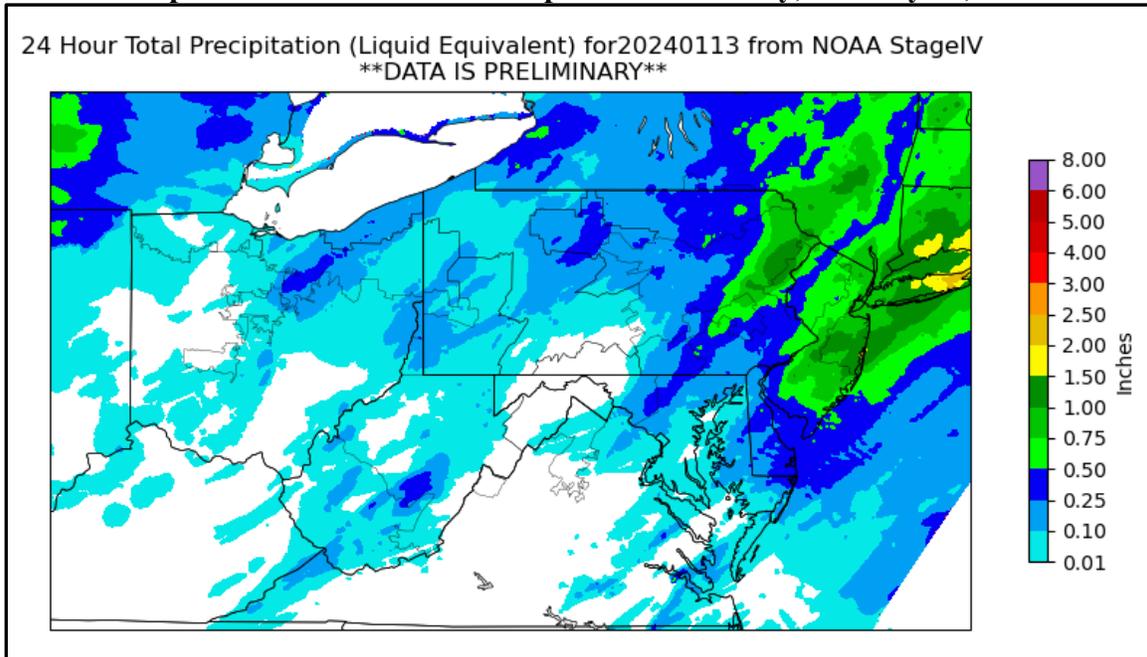
Graphic 3: Maximum Wind Gusts: Sunday, January 14, 2024



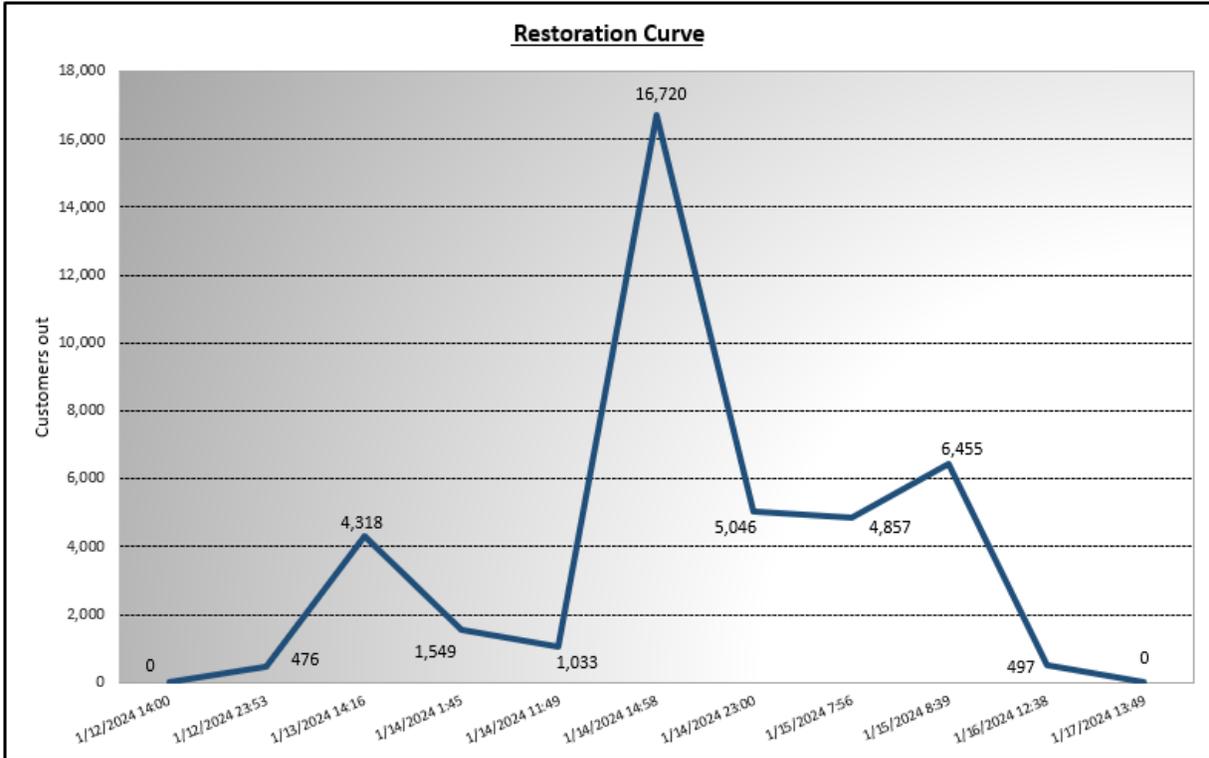
Graphic 4: 24-Hour Total Precipitation: Friday, January 12, 2024



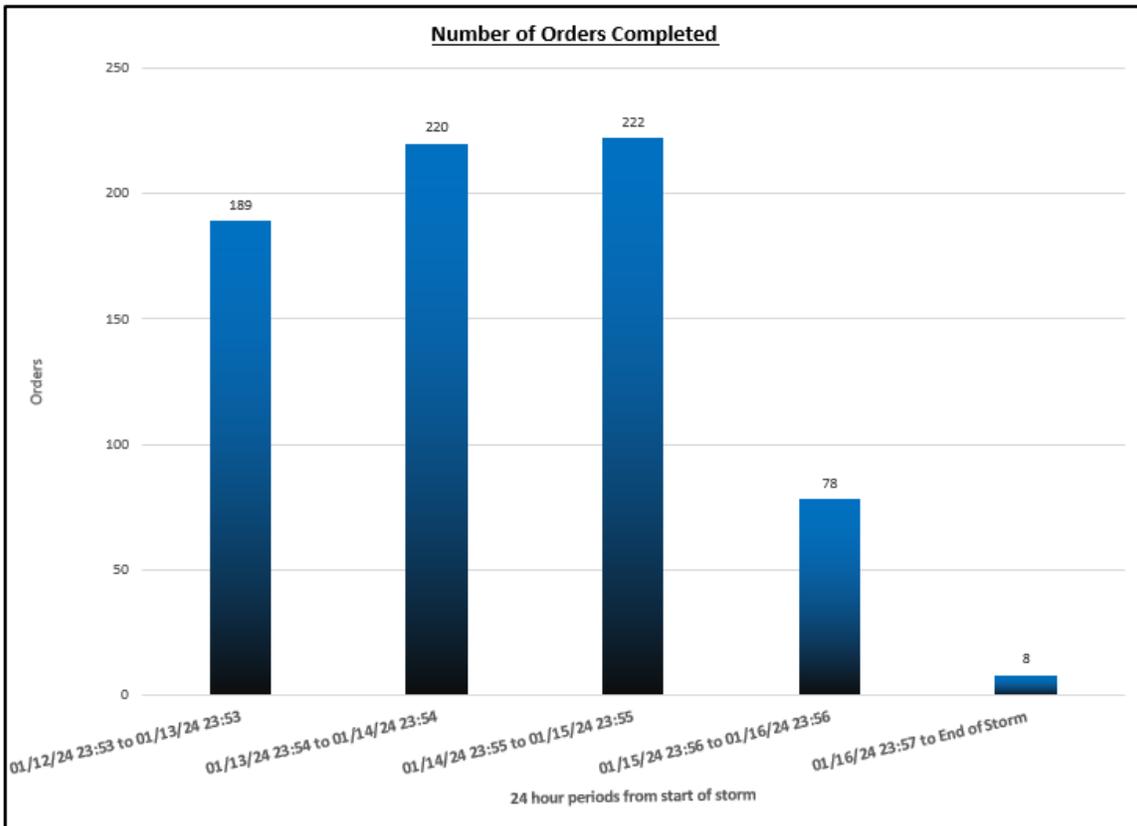
Graphic 5: 24-Hour Total Precipitation: Saturday, January 13, 2024

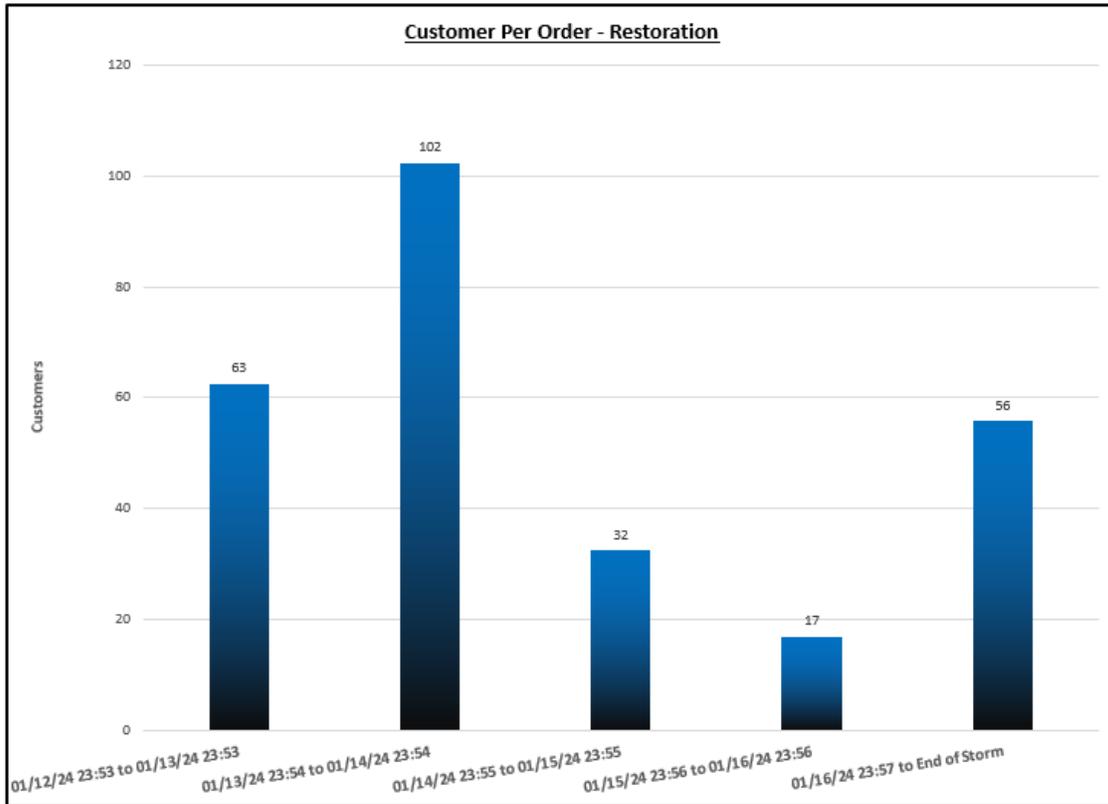


Attachment C: Order Restoration Curve



Attachment D: Order Restoration Graphs





Attachment E: Meteorologist Reports

Wednesday, January 10, 2024 @ 1218

New Issuance:

Another large, intense storm system is set to impact FE over the weekend. This system is expected to create widespread strong wind gusts across nearly all of the FE footprint, beginning in earnest very late Friday night and lasting until at least early Sunday morning. The greatest impacts of this event are currently expected across the western half of FE, where wind gusts are expected to both be stronger and last longer in duration.

Notes:

- A strong cold front will cross FE from west-to-east beginning late Friday night.
- For the west half of FE, a brief period of 50-60 mph wind gusts appear possible with the front. The front will weaken as it moves east, with 35-45 mph gusts with the front possible in the eastern half of FE.
- This is expected to be a long duration, steady wind event.
- In western FE, strong gusts are expected to fill in immediately behind the front and last throughout the day on Saturday. While winds are likely to peak Saturday morning and afternoon, 40+ mph gusts will be possible well into Saturday evening.
- In eastern FE, stronger gusts will arrive a few hours behind the front, and are expected to last into early Sunday morning.
- The strongest gusts are expected in the typical wind-prone locations: along the Lake Erie shoreline and in the elevations of WV, MD and southern PA Saturday. Consistent 60+ mph gusts are possible in these locations.
- A wave of heavy precipitation (brief periods of wet snow immediately followed by rain) will move through FE ahead of the cold front. General rainfall amounts of 1-2" are possible across a majority of FE Friday afternoon through Saturday morning.
- Further specifics on rain/snow will be provided in future alerts, if warranted.
- It will be notably cold behind the front and behind this storm system. Temperatures will fall quickly throughout the day Saturday and will stay at least 10-20 degrees below normal for at least the next week.

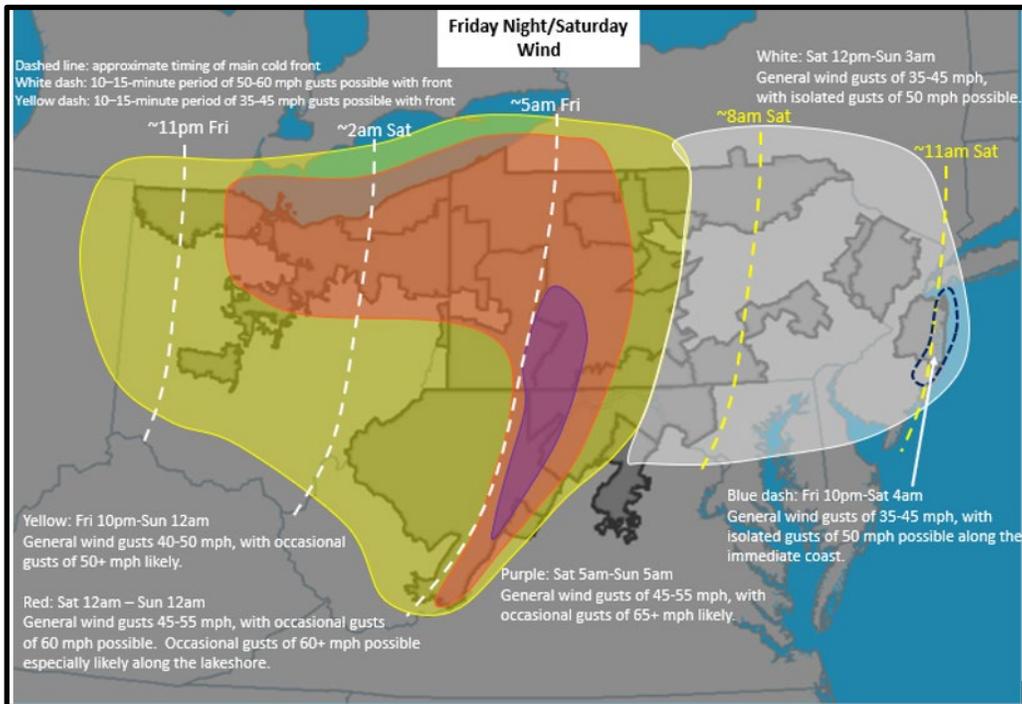
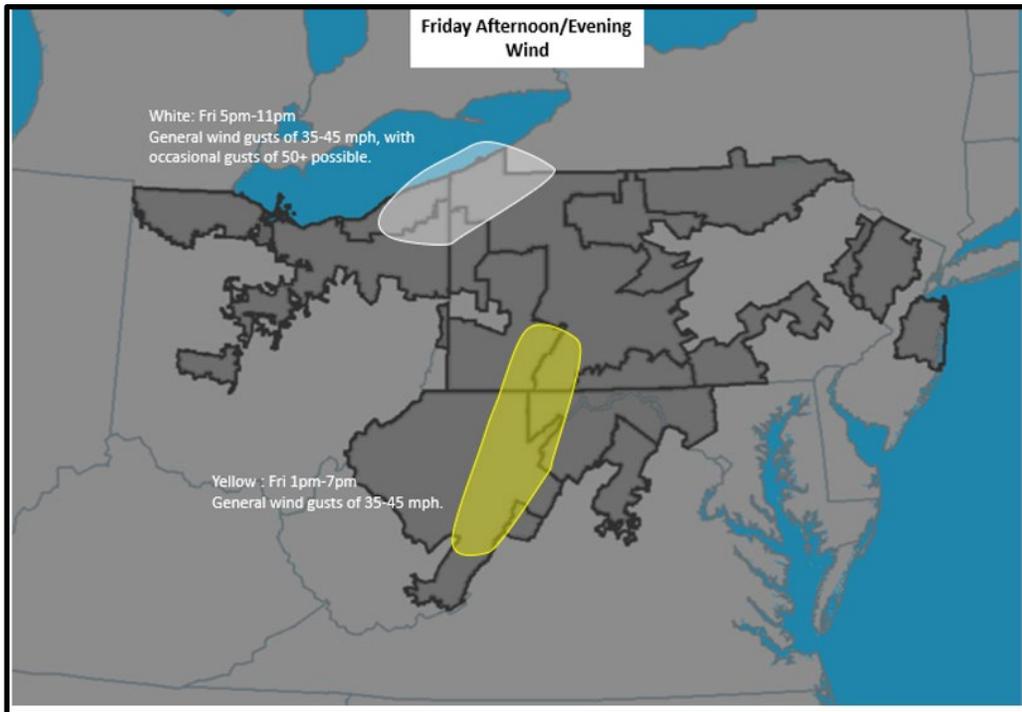
Please note that the details regarding this event are still preliminary, and details regarding timing, location and intensity of wind gusts may change in the next 24-48 hours as the storm comes into better focus.

See graphics below for further details.

Next update by 11am Thursday.

Workoff - 716 397 4430

Manousos – 330 396 0059



Thursday, January 11, 2024 @ 0930

Update:

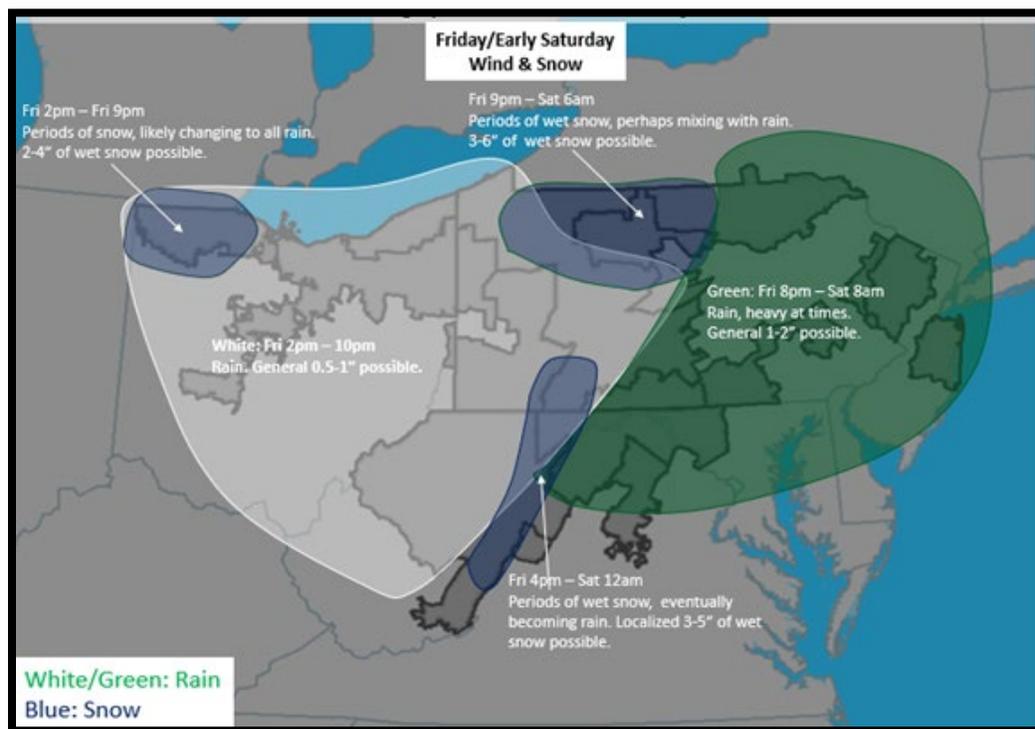
Changes:

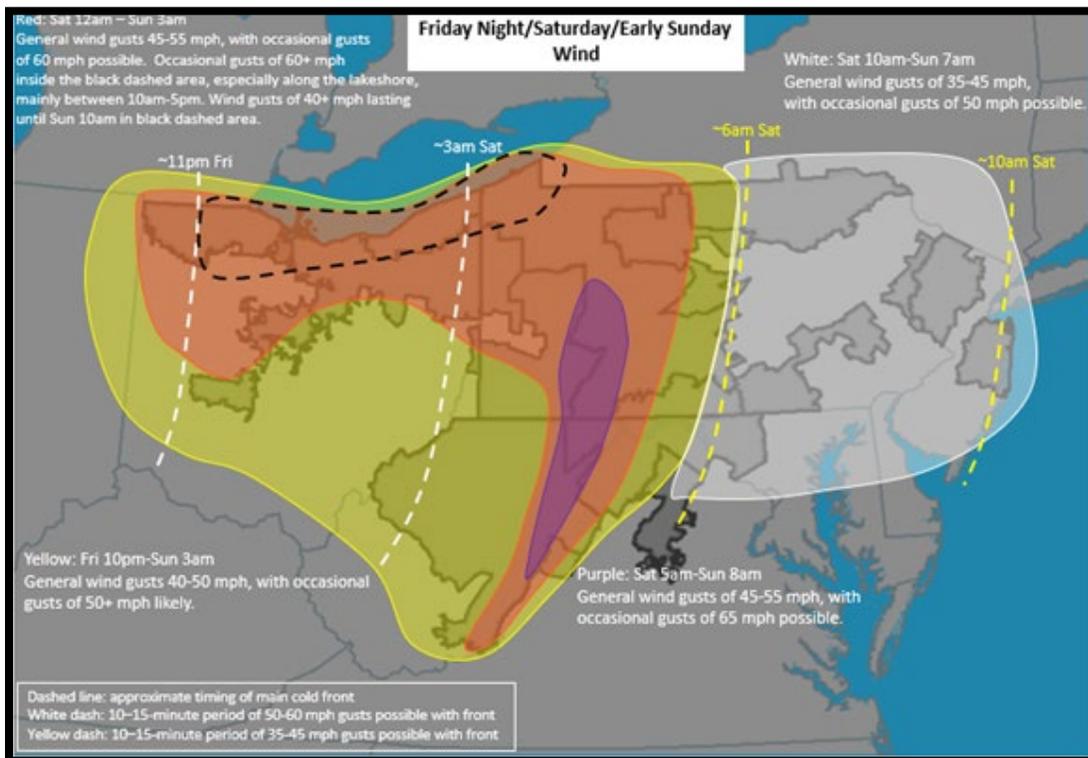
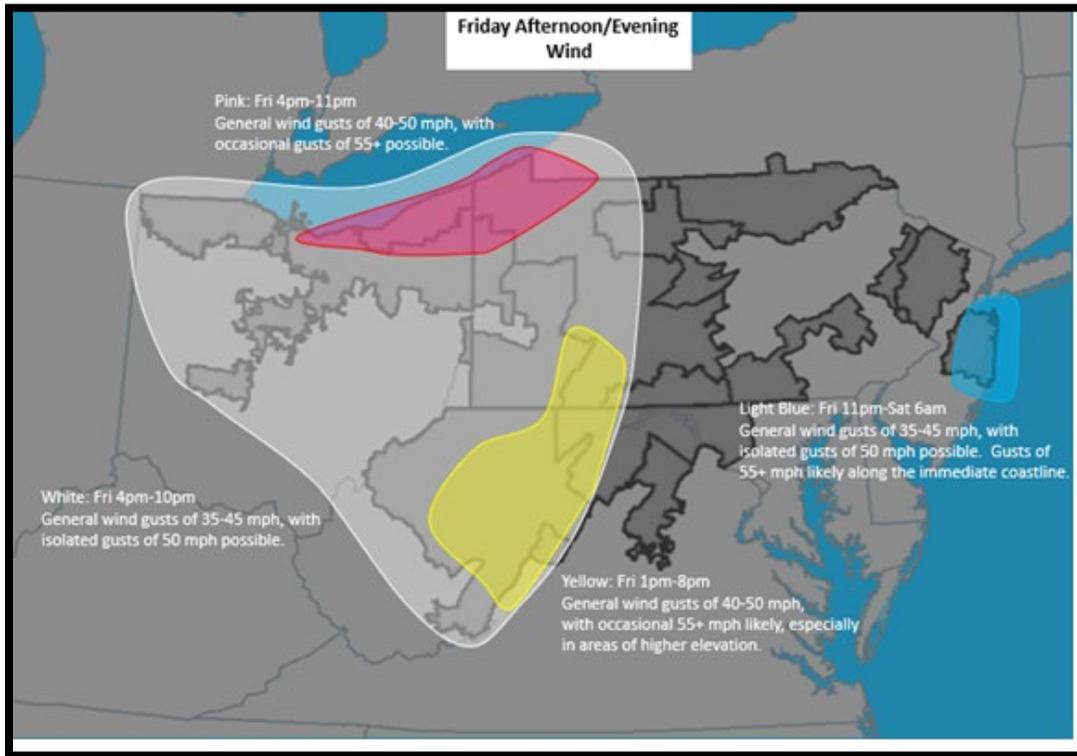
- Increased wind forecast for western FE for Friday afternoon and evening. This includes a general expansion to mention 35-45 mph gusts across most of OH, western PA, and WV.
- Expansion of areas expected to see stronger (potential 50+ mph) gusts Friday in northern OH and northwest PA, as well as WV.
- Updated late Friday/early Saturday forecast wind forecast for NJ, to slightly expand potential for 40+ mph gusts across central NJ.
- Added snow forecast for potential of 4+ inches of wet snow Friday for northern PA, elevations of WV/MD/PA, and far western OH.
- Added mention of potential for more likely/frequent gusts of 60+ mph across portions of northern OH and northwest PA on Saturday, especially along the immediate Lake Erie shoreline.

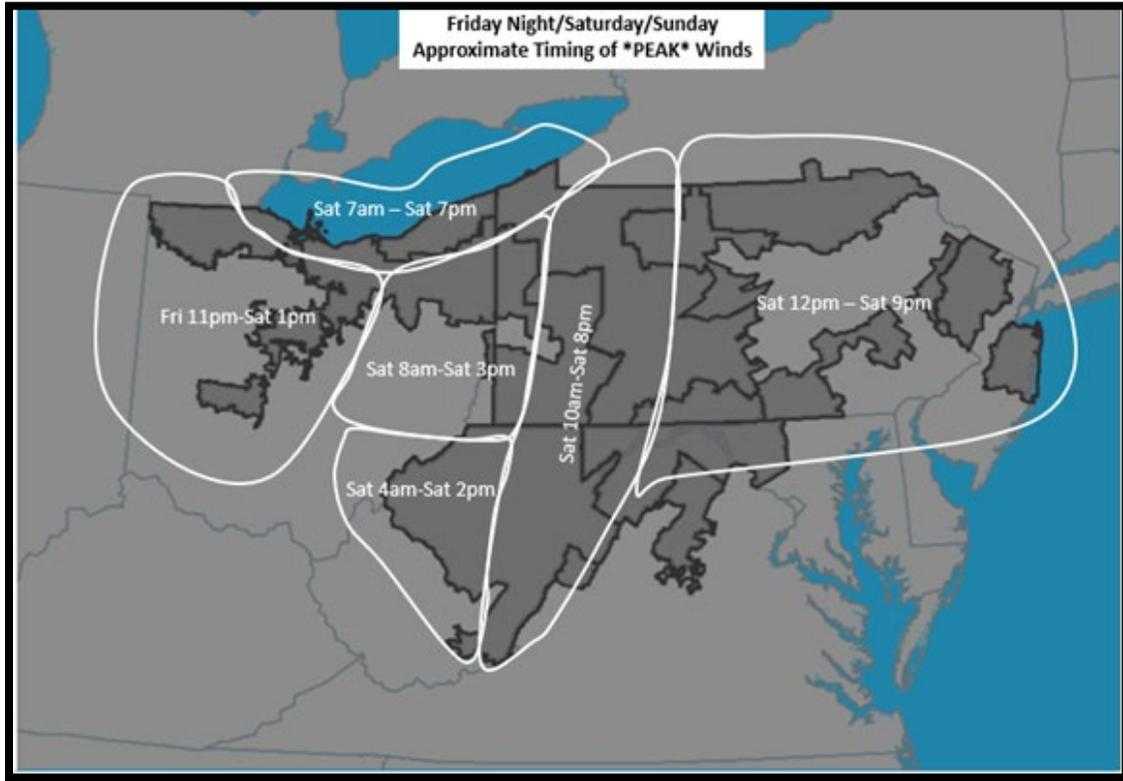
Two new graphics were added:

- 1) A precipitation (snow and rain for Friday/Saturday)
- 2) A graphic estimating timing of ***peak*** wind gusts. 40+ mph gust will be possible across nearly all of FE until late Saturday or early Sunday.

See graphics below for further details.







Friday, January 12, 2024 @ 0833

Update:

Changes:

-Main forecast change was to add a new, separate forecast for a period of potential wind gusts across eastern FE during the day Sunday.

-Other subtle adjustments:

-Adjust timing, especially to reduce duration of 40+ mph gusts in eastern FE Saturday.

-Slightly bumped forward timing of arrival of main event into late Friday evening for western OH.

-Make note of isolated 70 mph potential in higher elevations of WV/MD/southern PA for a brief period Saturday.

-Slightly adjust peak wind windows in some location.

-Slightly expand 40-50 gust risk a bit further east into central PA and central MD.

-We are watching the potential for lake effect snow Sunday/Monday in northeast OH and northwest PA, but potential remains too low at this time to mention formally in an alert.

While further subtle changes to the forecast are possible, the main forecast generally remains on track.

One new graphic was added:

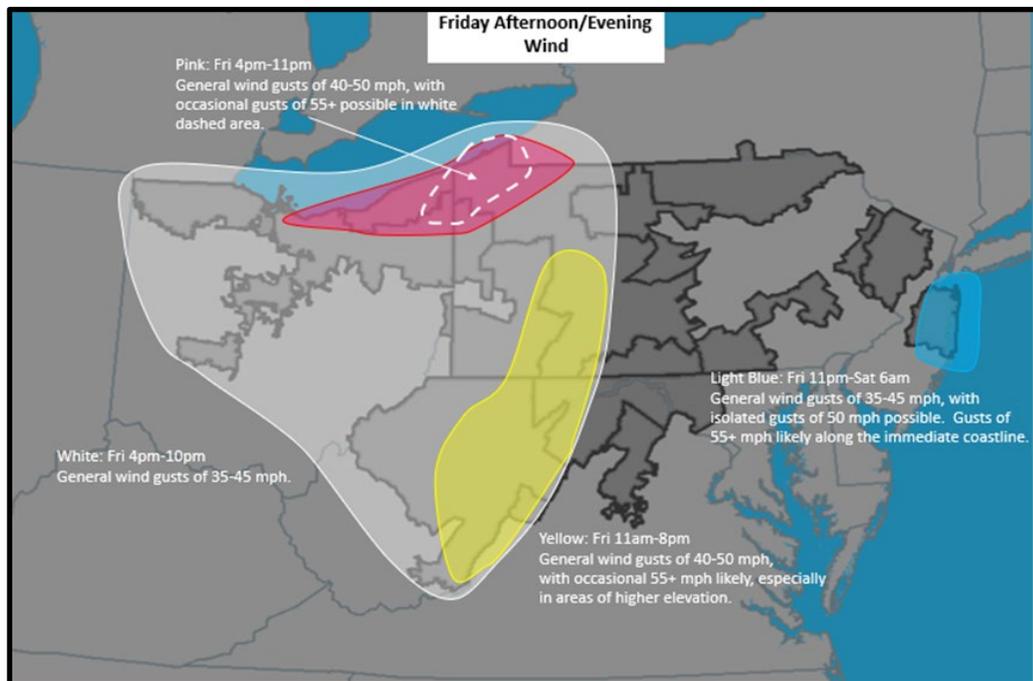
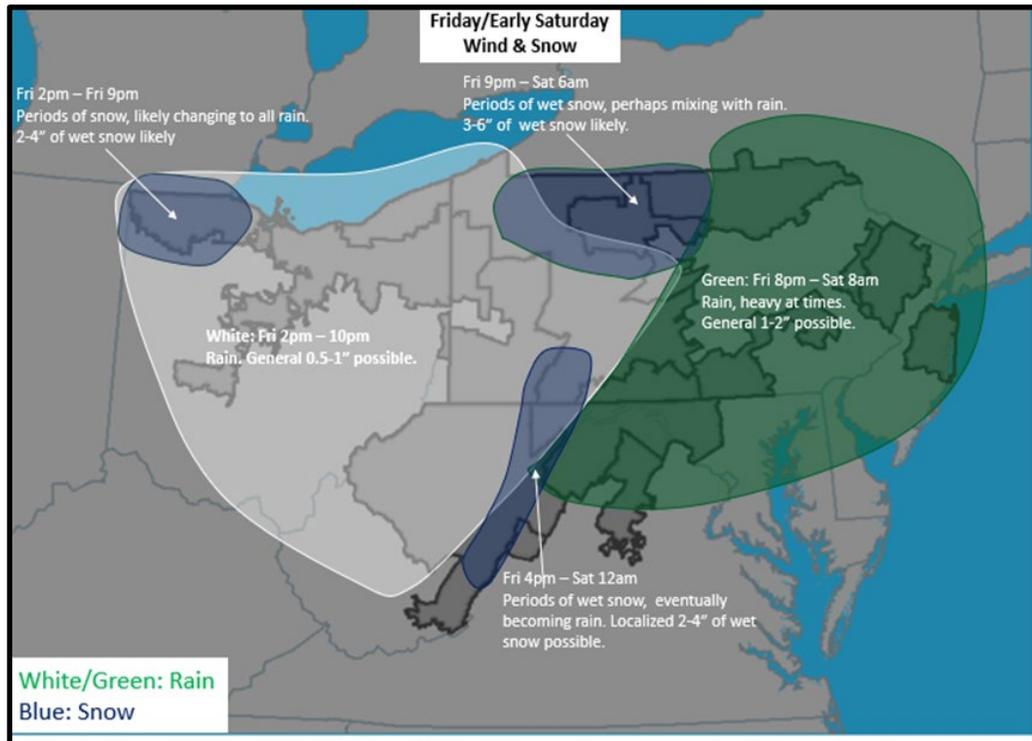
3) A wind graphic for during the day Sunday.

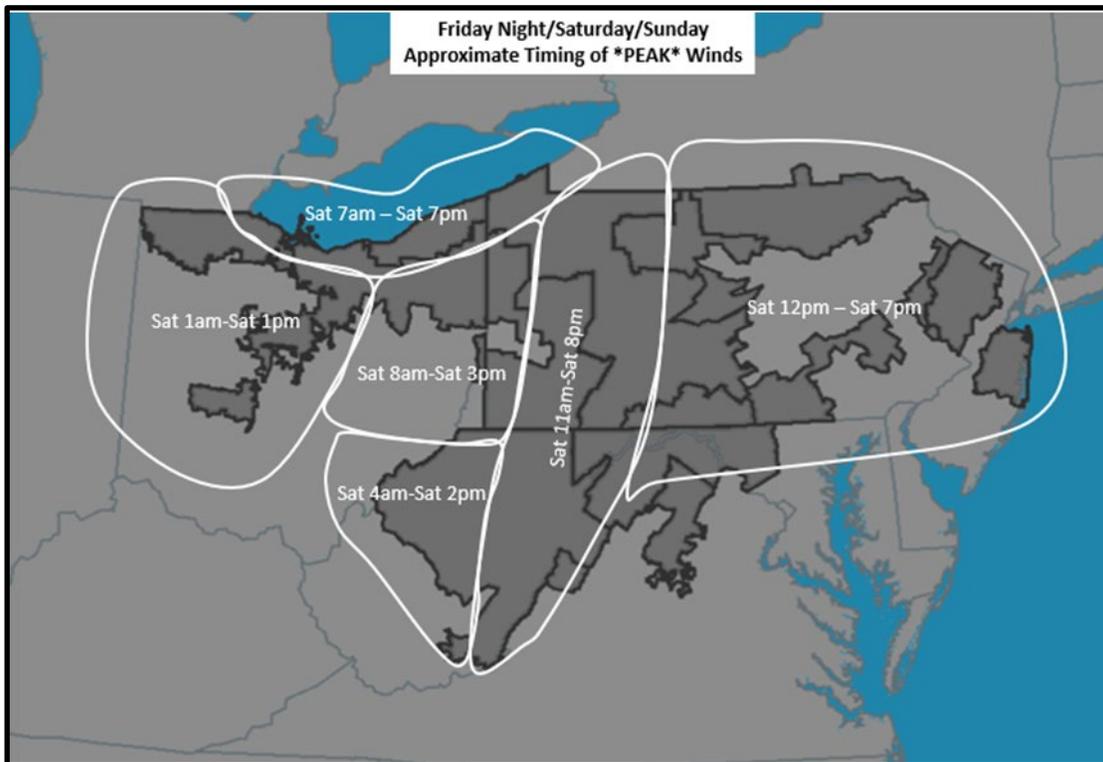
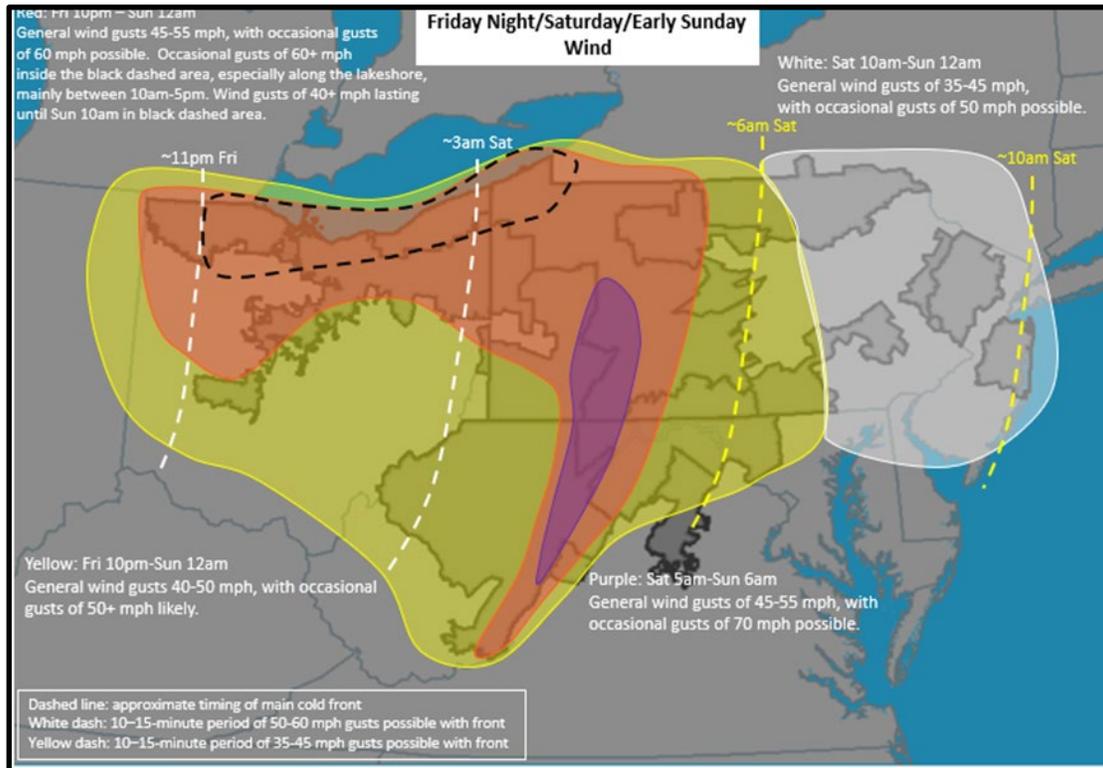
See graphics below for further details.

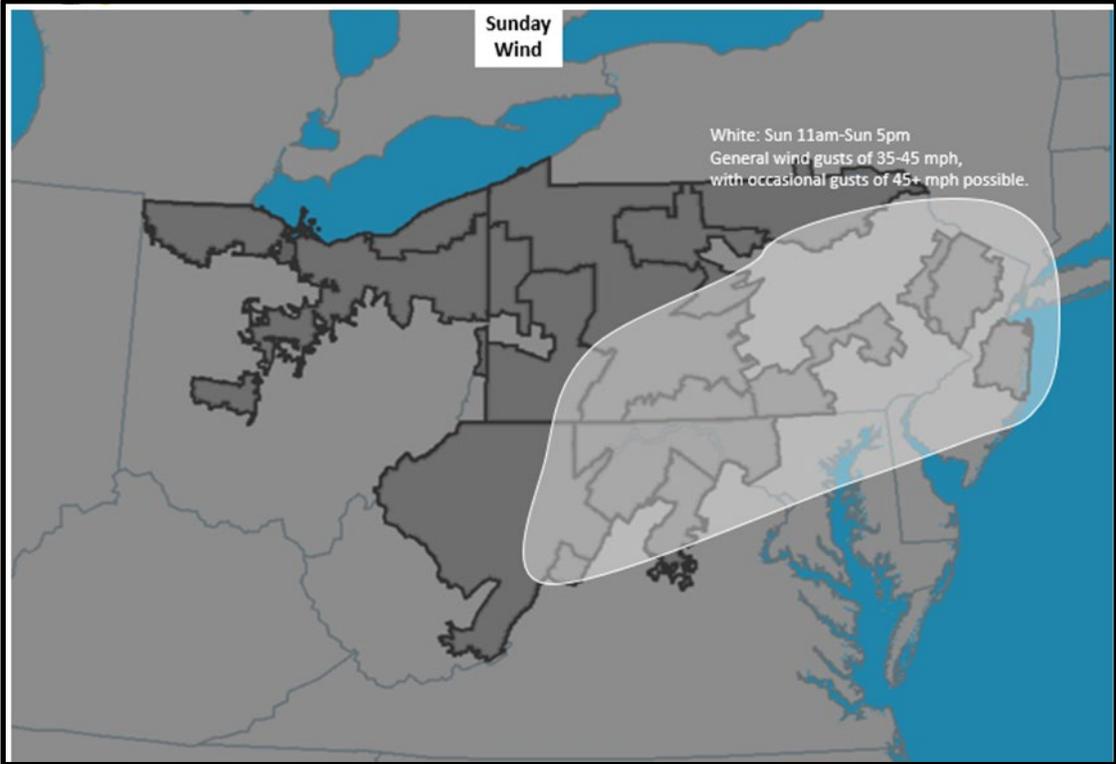
Next update by 11am Saturday.

Workoff - 716 397 4430

Manousos – 330 396 0059







Saturday, January 13, 2024 @ 0847

Update:

Slight improvements in the forecast this morning, to slightly reduce expected wind gusts Saturday, and to reduce duration of peak wind times. Windy conditions are still expected to peak late this morning and through this afternoon across a bulk of FE.

Changes:

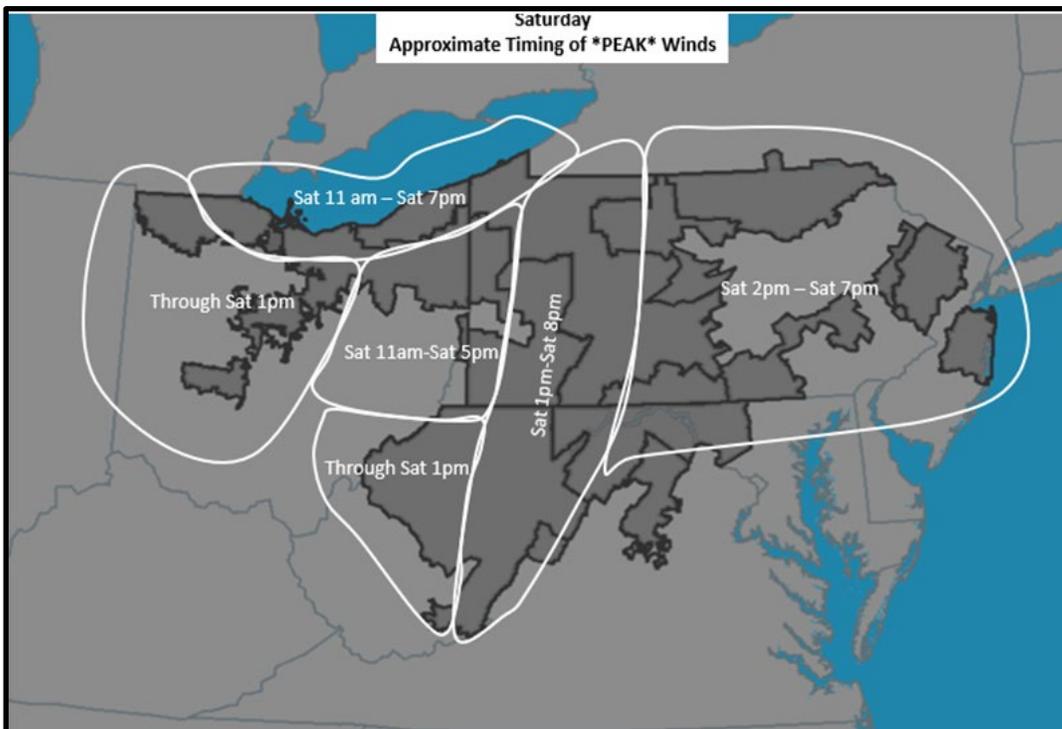
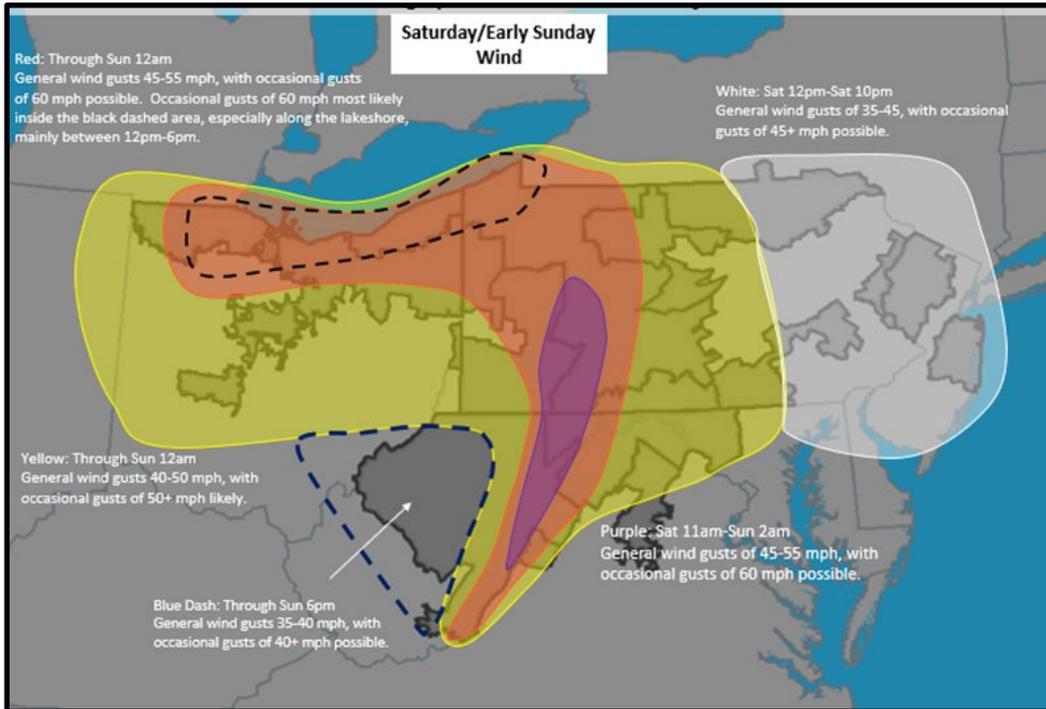
- Adjustments to wind forecast, to trim areas where 55+ mph gusts will be possible this afternoon. Also reduced wind gusts across portion of WV and reduced peak wind speeds in higher elevation areas.
- Updated timing of peak winds, as strongest gusts are expected to be limited to generally a 4–6-hour window late this morning and this afternoon.
- Updated Sunday’s forecast, to make mention of a brief period of 50+ mph wind gusts as another cold front moves through central and eastern FE.
- Added mention of lake effect snow accumulations Saturday night and early Sunday in northwest PA and northeast OH.

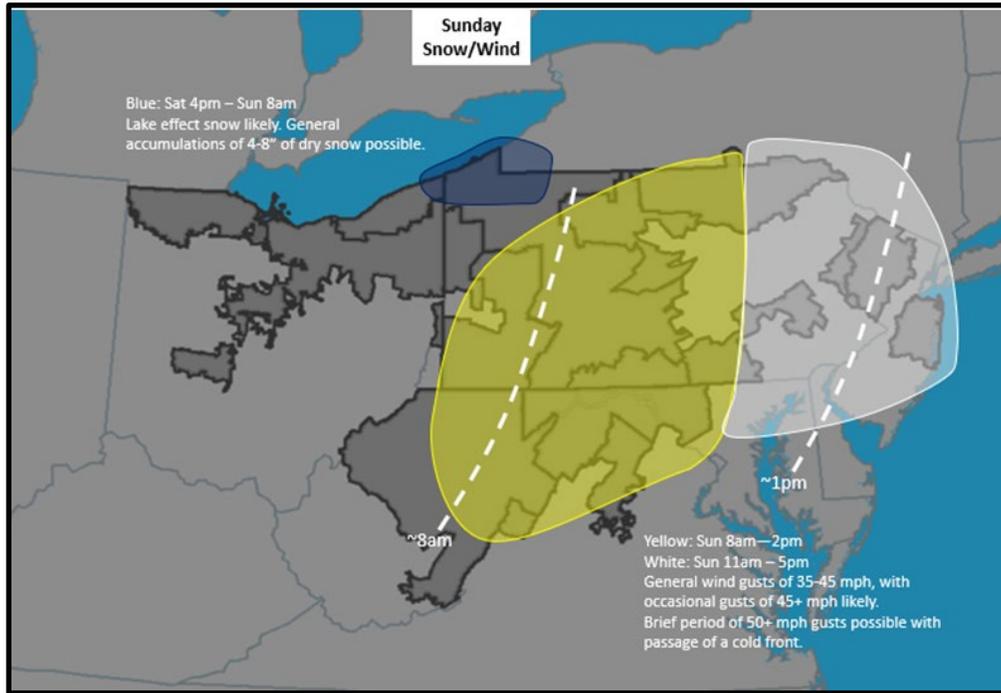
See graphics below for further details. A PowerPoint with graphics is also attached.

Next update by 11am Sunday

Workoff - 716 397 4430

Manousos – 330 396 0059





Sunday, January 14, 2024 @ 0700

Update:

Slight expansion and increase for the wind forecast today, to include the potential of occasional gusts of 50 mph behind the cold front.

A strong cold front will pass through central and eastern FE today. This front will be capable of a brief period of very strong wind gusts, as well locally heavy snow showers and zero visibility, as it passes through. Temperatures will fall behind front, bringing bitterly cold air and dangerous wind chills.

The National Weather Service’s Wind Chill forecasts can be viewed at the following link. Select ‘Apparent Temperature’ from the drop down menu, and pack your patience. The graphics can be slow to load.

[National Weather Service - Graphical Forecast](#)

See graphic below for further details.

Last Scheduled Update for this event.

Workoff - 716 397 4430

Manousos – 330 396 0059

