



pecoSM

AN EXELON COMPANY

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PECO
2301 Market Street
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Philadelphia, PA 19103

February 19, 2024

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

RE: Compliance Filing – PECO Energy Company - Approved Revisions to Electric Supplier Coordination Tariff, Customer Care & Billing Implementation, Docket No. R-2023-3043674

Dear Secretary Chiavetta:

Pursuant to Commission Order at Docket No. R-2023-3043674 (“Order”) entered February 1, 2024, PECO Energy Company (“PECO”) hereby files Supplement No. 34 to PECO’s Electric Supplier Coordination Tariff No. 1S, bearing an effective date of Tuesday, February 20, 2024.

In accordance with Ordering Paragraph No. 2 of the Order, PECO is filing this tariff supplement to become effective on at least one day’s notice. The updated tariff will be placed in effect upon approval of this compliance filing for service rendered on and after February 20, 2024.

In accordance with Ordering Paragraph No. 3 of the Order, and as indicated on the enclosed Certificate of Service, PECO is serving the statutory advocates with a copy of this compliance filing.

Thank you for your assistance in this matter and please direct any questions regarding the above to Megan McDevitt, Senior Manager, Retail Rates at 267-533-1942 or via email: megan.mcdevitt@exeloncorp.com.

Sincerely,

Richard G. Webster, Jr.

Enclosures

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

COMPLIANCE FILING OF PECO :
ENERGY COMPANY FOR APPROVED : **Docket No. R-2023-3043674**
REVISIONS TO ITS ELECTRIC :
SUPPLIER COORDINATION TARIFF :
FOR CUSTOMER CARE & BILLING :
IMPLEMENTATION :

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of **PECO Energy Company's Compliance Filing for Approved Revisions to its Electric Supplier Coordination Service Tariff for Customer Care & Billing Implementation** on the persons listed below, in the manner specified in accordance with the requirements of 52 Pa. Code § 1.54:

VIA ELECTRONIC MAIL

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Harrisburg, PA 17101-1923
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Pennsylvania Public Utility Commission
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Harrisburg, PA 17105-3265
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Jennedy S. Johnson (Pa. No. 203098)
PECO Energy Company
2301 Market Street, S23-1
Philadelphia, PA 19103
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Dated: February 19, 2024

PECO ENERGY COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

Issued: February 19, 2024

Effective: February 20, 2024

**ISSUED BY: M. A. Innocenzo, – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Rule 5.1.2, Provision of Customer Lists – 5th Revised Page No. 17

Modified to indicate that the list shall include monthly electric usage and registered demand data at the “Electric Choice ID” level, rather than at the account level.

Rule 5.1.3(a), Data Exchange – Changed Account Number to “Electric Choice ID.”

Rule 5.1.3(a), Data Exchange (continued) 5th Revised Page No. 18

Added “Old Customer Account Number” field to list in subpart (a) which also changed numbering. Changed Account Number to “Electric Choice ID.”

Attachment A – Billing Specifications – 5th Revised Page No. 107

Cleaned up formatting and updated column headings.

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5. DIRECT ACCESS PROCEDURES

5.1 Customer Enrollment

5.1.1 Generally. The selection of Customers eligible to obtain Competitive Energy Supply shall occur in accordance with the Commission's applicable Orders and Regulations.

5.1.2 Provision of Customer Lists. The Company shall provide to all EGSs a complete list of all Customer information in electronic format via the Success website or the successor thereto. Said list shall be provided electronically, without charge, to licensed EGSs on a monthly basis. Said list shall include all of the information outlined in Rule 5.1.3(a), below, for Customers that do not restrict the release of Customer information pursuant to applicable Commission Secretarial Letters, Orders, Rules or Regulations. The list shall be updated monthly and shall include individual monthly electric usage and registered demand data at the Customer Electric Choice ID level for the most recent (12) twelve month period preceding the respective month, for which data is available. The lag time for this data shall not exceed (2) two billing cycles. (C)

5.1.3 Data Exchange.

(a) The list of Customers that the Company provides to all EGSs pursuant to Rule 5.1.2, above, shall be posted on the SUCCESS website and shall include, but is not limited to, the following information about Customers that have not restricted the release of Customer information.

- (i) PECO Energy Electric Choice ID (C)
- (ii) Billing Route
- (iii) Customer Name
- (iv) Service Address
- (v) Service City
- (vi) Service State Zip

(C) Denotes Change

PECO Energy Company

Superseding Fourth Revised Page No. 18

- (vii) Billing Address
- (viii) Billing City
- (ix) Billing State Zip
- (x) Contact Name (applicable to industrial and large commercial Customers only)
- (xi) Contact Address (applicable to industrial and large commercial Customers only)
- (xii) Contact City, State, Zip (applicable to industrial and large commercial Customers only)
- (xiii) Rate Class
- (xiv) Rate Code
- (xv) Strata
- (xvi) Total kWh
- (xvii) Registered Peak Demand
- (xviii) Load Factor
- (xix) Capacity Obligation
- (xx) Old Customer Account Number (C)
- (xxi) 12 Individual Months of registered demand (kW) (C)
- (xxii) 12 Individual Months of Usage (kWh) (C)

(b) The list of Customers that the Company provides to all EGSs pursuant to Rule 5.1.2, above, shall contain the following information about Customers that have restricted the release of load data:

- (i) PECO Energy Electric Choice ID (C)
- (ii) Rate Class
- (iii) Customer Name
- (iv) Service Address

(c) Customers who restrict the release of all of their account information shall not be included in the above described Customer list.

(d) Such information requirements may be modified from time to time pursuant to applicable Commission Secretarial Letters, Orders, Rules or Regulations.

5.1.4 Manner of Customer Consent. An EGS that enrolls a Customer in accordance with Rules 5.1.1 or 5.1.2 of this Tariff must ask the Customer whether the Customer consents to the disclosure to all EGSs by the Company of Customer-specific information. The EGS must retain for the period of time required by Rule 4.12 a record indicating whether the Customer consented to such disclosure. If the record is not itself a hard copy document, but rather an electronic or computer record, the EGS must be able to print or otherwise reproduce the record in hard copy.

(C) Denotes Change

Attachment A - Billing Specifications

(C)

Billing Option	Day 0	Day 1**	Day 2**	Day 3/4/5
EDC Consolidated Billing and EDC Reading Meter	EDC reads meter	<ul style="list-style-type: none"> EDC transmits available reading and usage data to EGS between 10:00 PM and 10:00 AM on Day 2 	<ul style="list-style-type: none"> EGS transmits billing data to EDC by 3:00 PM EDC transmits remaining reading and usage data to EGS between 10:00 PM and 10:00 AM on Day 3 EDC processes bills for accounts where EGS info is received by 3:00 PM* 	<ul style="list-style-type: none"> EGS transmits billing data to EDC by 3:00 PM EDC processes bills for accounts where EGS info is received by 3:00 PM*
EGS Consolidated Billing and EDC Reading Meter	EDC reads meter	<ul style="list-style-type: none"> EDC transmits available reading, usage and billing data to EGS between 10:00 PM and 10:00 AM on Day 2 	<ul style="list-style-type: none"> EDC transmits remaining reading, usage and billing data to EGS between 10:00 PM and 10:00 AM on Day 3 EGS processes bills for accounts where EDC info is received by 3:00 PM* 	<ul style="list-style-type: none"> EGS processes bills for accounts where EDC info is received by 3:00 PM*
Separate (Dual) Billing and EDC Reading Meter	EDC reads meter	<ul style="list-style-type: none"> EDC transmits available reading and usage data to EGS between 10:00 PM and 10:00 AM on Day 2 EDC processes bills for accounts with Dual billing* 	<ul style="list-style-type: none"> EDC transmits remaining reading and usage data to EGS between 10:00 PM and 10:00 AM on Day 3 EDC processes bills for accounts with Dual billing* 	

All times are Eastern Standard Time. All transactions are sent via EDI and an EDI processing schedule is maintained on the SUCCESS website in the general folder.

* Billing agent will mail bills the day after processing.

** The reply period for transmitting billing data does not start until the reading/usage data has been transmitted. The due date and time are reflected in the transaction sent to the EGS.

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Supplement No. **34** to
Tariff Electric Pa. P.U.C. No. 1S

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PECO ENERGY COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

Issued: **February 19, 2024**

Effective: **February 20, 2024**

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ISSUED BY: M. A. Innocenzo, – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE.

**Supplement No. 34 to
Tariff Electric Pa. P.U.C. No. 1S
Twenty-Fourth Revised Page No. 1A**

PECO Energy Company Superseding Twenty-Third Revised Page No. 1A

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

Rule 5.1.2, Provision of Customer Lists – 5th Revised Page No. 17

Modified to indicate that the list shall include monthly electric usage and registered demand data at the “Electric Choice ID” level, rather than at the account level.

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Rule 5.1.3(a), Data Exchange (continued) 5th Revised Page No. 18

Added “Old Customer Account Number” field to list in subpart (a) which also changed numbering. Changed Account Number to “Electric Choice ID.”

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Attachment A – Billing Specifications – 5th Revised Page No. 107

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- (iii) Customer Name
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- (v) Service City
- (vi) Service State Zip

(C) Denotes Change

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Supplement No. 34 to
Tariff Electric Pa. P.U.C. No. 1S
Fifth Revised Page No. 18

PECO Energy Company, Superseding Fourth Revised Page No. 18

- (vii) Billing Address
- (viii) Billing City
- (ix) Billing State Zip
- (x) Contact Name (applicable to industrial and large commercial Customers only)
- (xi) Contact Address (applicable to industrial and large commercial Customers only)
- (xii) Contact City, State, Zip (applicable to industrial and large commercial Customers only)
- (xiii) Rate Class
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