



Shelly-Ann Maye
Senior Manager, Regulatory Claims

411 Seventh Avenue
Mail drop 15-7
Pittsburgh, PA 15219

Tel: 412-393-6268
smaye@duqlight.com

February 29, 2024

VIA ELECTRONIC FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company's 1307 (e) Reconciliation Statement for
Rider No. 9 - Day-Ahead Hourly Price Service Fixed Retail Administrative Charge**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of Duquesne Light Company's 1307 (e) Reconciliation Statement for its Rider No. 9 - Day-Ahead Hourly Price Service Fixed Retail Administrative Charge. The Reconciliation period is for 12 months ended January 31, 2024, for the above mentioned customer class.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink that reads "Smaye".

Shelly-Ann Maye
Senior Manager, Regulatory Claims

Enclosure

Cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

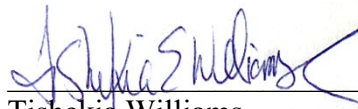
ELECTRONIC MAILING

Bureau of Investigation & Enforcement
Allison Kaster
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
akaster@pa.gov

Office of Small Business Advocate
NazAarah Sabree
555 Walnut Street, 1st Floor
Harrisburg, PA 17101
ra-sba@pa.gov

Office of Consumer Advocate
Patrick Cicero
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
ra-oca@paoca.org

Bureau of Audits
Pennsylvania Public Utility Commission
Barbara Sidor
Commonwealth Keystone Building
400 North Street, 3rd Floor East
Harrisburg, PA 17120
bsidor@pa.gov



Tishekia Williams
Duquesne Light Company
411 Seventh Avenue, 15-7
Pittsburgh, PA 15219
Phone: 412-393-1541
Email: twilliams@duqlight.com

Dated: February 29, 2024

EXHIBIT 1

Duquesne Light Company
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Administrative Charge (FRA)
12 Months Ended January 31, 2024

1307(e) Statement - Reconciliation of Revenue and Expense (1)

	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Total 2/1/2023 to 1/31/2024
Revenue													
1 Actual HPS FRA Revenue (2)	\$114,973	\$97,836	\$91,782	\$85,736	\$86,768	\$181,758	\$207,237	\$194,573	\$163,936	\$172,231	\$178,077	\$183,516	\$1,758,424
2 E-Factor Revenue	\$4,433	\$3,657	\$3,539	\$3,304	(\$2,508)	(\$2,375)	(\$2,719)	(\$2,549)	(\$2,148)	(\$2,256)	(\$2,333)	(\$2,404)	(\$4,359)
3 Net Calendar Month Revenue	\$110,540	\$94,180	\$88,244	\$82,432	\$89,276	\$184,132	\$209,956	\$197,122	\$166,084	\$174,487	\$180,410	\$185,920	\$1,762,783
Less PA Gross Receipts Tax (GRT) at 5.9% (3)													
4 Net Calendar Month Revenue less GRT	\$110,540	\$94,180	\$88,244	\$82,432	\$89,276	\$184,132	\$209,956	\$197,122	\$166,084	\$174,487	\$180,410	\$185,920	\$1,762,783
Expense													
6 Supply FRA Invoice Amount (2)	\$80,407	\$90,725	\$83,028	\$71,466	\$181,539	\$197,374	\$191,290	\$169,153	\$169,658	\$177,341	\$180,160	\$196,138	\$1,788,279
7 Filing Preparation and Approval Process Expense (4)	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$12,858
8 Working Capital for Default Service Supply Expense (4)	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$105,665
9 Administrative Expense (5)	\$729	\$33,037	\$729	\$729	\$729	\$729	\$729	\$729	\$729	\$1,104	\$729	\$729	\$41,433
10 Net Metering Expense (6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Internal Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Total Expense	\$91,013	\$133,639	\$93,634	\$82,073	\$192,146	\$207,980	\$201,896	\$179,759	\$180,264	\$188,322	\$190,766	\$206,744	\$1,948,235
13 (Over)/Under Collection	(\$19,527)	\$39,459	\$5,391	(\$359)	\$102,869	\$23,847	(\$8,060)	(\$17,363)	\$14,180	\$13,835	\$10,356	\$20,824	\$185,452
14 Interest Rate (7)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
15 Interest Weight	22/12	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	
16 Interest	(\$2,148)	\$4,143	\$539	(\$34)	\$9,258	\$2,027	(\$645)	(\$1,302)	\$993	\$899	\$621	\$1,145	\$15,497
17 Total (Over)/Under Collection	(\$21,675)	\$43,602	\$5,930	(\$393)	\$112,128	\$25,874	(\$8,705)	(\$18,666)	\$15,172	\$14,734	\$10,977	\$21,970	\$200,949

(1) Reconciliation periods aligned with the Company's default service supply plan effective June 1, 2021. Reconciliation periods defined in Company tariff Rider No. 9, Day-Ahead Hourly Price Service.

(2) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(3) The FRA \$/MWH excludes GRT. FRA as a component of Rider No. 9, is adjusted for GRT in the calculation of the Rider 9 energy and capacity charges.

(4) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750.

(5) Administrative fees to conduct the request for proposals (RFPs).

(6) Reflects the supply component of the net metering compensation paid to customer-generators.

(7) Interest rate per Section 54 Pa. Code 54.190(c).