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March 1, 2024

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Docket No. R-2024-3045945
Pennsylvania Public Utility Commission v. Peoples Natural Gas Company LLC (1307(f)-2024
Proceeding)

Dear Secretary Chiavetta:

Enclosed for filing with the Pennsylvania Public Utility Commission (“Commission”), on behalf of Peoples Natural Gas Company LLC (“Peoples Natural Gas”) – Peoples Natural Gas Division (“PNGD”) and Peoples Gas Division (“PGD”), are the following materials:

1. The materials that the Commission’s regulations at 52 Pa. Code Sections 53.64(c) and 53.65 require to be filed thirty (30) days before the filing of a tariff under 66 Pa. C.S. section 1307(f); and
2. The reconciliation statement that the Commission’s regulation at 52 Pa. Code Section 53.64(i) requires to be filed at the same time.

Peoples Natural Gas & Peoples Gas Company LLC (“Peoples Gas”) (collectively, the “Company” or “Peoples”) filed an application on December 1, 2021 to merge Peoples Gas into Peoples Natural Gas at Docket Nos. A-2021-3029831 and A-2021-3029833. That application was approved by the Pennsylvania Public Utility Commission (“PUC”) by order entered August 25, 2022. Effective October 1, 2022, the PGC (“Purchased Gas Cost”) rates of Peoples Natural Gas and Peoples Gas were merged. As a result, with the exception of the Allegheny Valley Connector (“AVC”) capacity charge, Peoples charges the same PGC rate components, balancing charges and retainage rates to their respective customers. In addition to the merger of the PGC rates, Peoples combined the Merchant Function Charges (“MFC”) and the Gas Procurement Charges (“GPC”) in order to have a single consolidated Price-to-Compare (“PTC”), also effective October 1, 2022.

The legal merger of Peoples Natural Gas and Peoples Gas was effectuated January 1, 2023. As such, Peoples Natural Gas became Peoples Natural Gas Company LLC – PNGD and Peoples Gas became Peoples Natural Gas Company LLC – PGD. When referring to both divisions herein, they may be referred to as the Peoples Divisions, Peoples Natural Gas or Peoples.

Peoples will be represented in this proceeding by the following counsel:

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All service on and communication in this proceeding should be addressed to the above-referenced counsel. Further, Peoples requests that copies of all documents served upon the Company in this proceeding also be served on Andrew Wachter via email at Andrew.Wachter@peoples-gas.com and/or via first class mail using the following address: Peoples Natural Gas Company LLC, 375 North Shore Drive, Pittsburgh, PA 15212-5866.

Copies of this filing will be provided as indicated on the enclosed Certificate of Service. Please direct any questions regarding this matter to the undersigned.

Respectfully Submitted,



Meagan Moore

Enclosures

cc: Bureau of Investigation and Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
PIOGA

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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Date: March 1, 2024



Meagan Moore

Counsel for Peoples Natural Gas
Company LLC

Peoples Natural Gas Company LLC
Peoples Natural Gas Division and Peoples Gas Division
Docket No. R-2024-3045945

1307(f)-2024 Annual Gas Cost Pre-Filing

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Peoples Natural Gas Company LLC
Peoples Natural Gas Division and Peoples Gas Division
Docket No. R-2024-3045945
1307(f) - 2024

53.64(c)(1)

Section 53.64(c)(1):

A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation—such as meeting held, offers made, and changes in contractual obligation—and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

* * * * *

Effective January 1, 2023 the legal entities were merged. As such, Peoples Natural Gas Company became Peoples Natural Gas Company LLC – Peoples Natural Gas Division (“PNGD” or “Peoples Natural Gas Division”) and Peoples Gas Company became Peoples Natural Gas Company LLC – Peoples Gas Division (“PGD” or “Peoples Gas Division”). When referring to 53.64(c)(1) both divisions herein, they may be referred to as the Peoples Divisions, Peoples Natural Gas or Peoples.

Actual Purchased Gas Costs for the Peoples Natural Gas Division and Peoples Gas Division for 12 months ended January 31, 2024 (pages 2 & 3)

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Peoples Natural Gas Company LLC - Peoples Natural Gas Division
 Actual Purchased Gas Costs
 1307(f)-2024

	2023 <u>February</u> ACTUAL	2023 <u>March</u> ACTUAL	2023 <u>April</u> ACTUAL	2023 <u>May</u> ACTUAL	2023 <u>June</u> ACTUAL	2023 <u>July</u> ACTUAL	2023 <u>August</u> ACTUAL	2023 <u>September</u> ACTUAL	2023 <u>October</u> ACTUAL	2023 <u>November</u> ACTUAL	2023 <u>December</u> ACTUAL	2024 <u>January</u> EST	12-Mth <u>Total</u>
<u>Local / Gathered Purchases</u>													
Quantity - Mcf	275,625	290,174	275,590	293,131	269,874	297,779	297,121	275,133	272,676	219,154	259,149	261,000	3,286,406
Rate per Mcf	\$2.5002	\$2.0757	\$1.6941	\$1.6036	\$1.1296	\$1.3239	\$1.2394	\$1.0557	\$1.3163	\$1.7639	\$2.0426	\$2.0690	\$1.6434
Cost	\$689,118	\$602,317	\$466,885	\$470,052	\$304,860	\$394,227	\$368,241	\$290,450	\$358,912	\$386,570	\$529,337	\$540,000	\$ 5,400,969
<u>Interstate Pipeline Purchases</u>													
Quantity - Mcf	3,419,513	4,011,379	4,696,518	4,360,599	4,109,975	4,241,132	2,553,682	3,969,325	4,556,903	4,970,080	4,089,401	5,250,591	50,229,098
Rate per Mcf	\$2.3051	\$2.2782	\$1.9621	\$1.5811	\$1.3356	\$1.3776	\$1.2056	\$1.1908	\$1.3228	\$2.0923	\$1.9271	\$3.6861	\$1.9098
Cost	\$7,882,463	\$9,138,757	\$9,215,144	\$6,894,657	\$5,489,287	\$5,842,374	\$3,078,841	\$4,726,492	\$6,027,657	\$10,399,004	\$7,880,586	\$19,353,952	\$ 95,929,215
<u>Total Commodity Purchases</u>													
Quantity - Mcf	3,695,138	4,301,553	4,972,108	4,653,730	4,379,849	4,538,911	2,850,803	4,244,458	4,829,579	5,189,234	4,348,550	5,511,591	53,515,504
Rate per Mcf	\$2.3197	\$2.2645	\$1.9473	\$1.5825	\$1.3229	\$1.3740	\$1.2092	\$1.1820	\$1.3224	\$2.0785	\$1.9340	\$3.6095	\$1.8935
Cost	\$8,571,581	\$9,741,074	\$9,682,029	\$7,364,709	\$5,794,147	\$6,236,601	\$3,447,082.93	\$5,016,942	\$6,386,569	\$10,785,574	\$8,409,923	\$19,893,952	\$ 101,330,184
<u>Storage (Injection)/Withdrawals - WACCOG</u>													
Quantity - Mcf	2,841,672	3,607,485	(1,020,990)	(2,508,142)	(3,290,871)	(3,382,816)	(1,353,435)	(2,380,674)	(2,243,789)	1,564,639	2,231,226	4,983,443	(952,252)
WACCOG Rate per Mcf	\$6.1509	\$6.1509	\$1.9890	\$1.6903	\$1.4159	\$1.4832	\$1.2754	\$1.2549	\$1.4118	\$2.9972	\$2.9972	\$2.9972	\$2.9972
Cost	\$17,478,840	\$22,189,280	(\$2,030,727)	(\$4,239,426)	(\$4,659,667)	(\$5,017,232)	(\$1,726,214)	(\$2,987,422)	(\$3,167,823)	\$4,689,536	\$6,687,431	\$14,936,375	\$ 42,152,951
Injection/Withdrawal Costs	\$45,262	\$37,650	\$26,083	\$43,926	\$35,147	\$44,203	\$26,167	\$36,155	\$26,552	\$24,375	\$38,726	\$60,378	\$ 444,624
Pipeline Transportation Charges	\$413,374	\$474,111	\$439,932	\$434,432	\$400,308	\$467,833	\$193,219	\$370,259	\$376,098	\$277,266	\$299,184	\$394,332	\$ 4,540,346
<u>Other Purchased Gas Costs</u>													
Other Gas Costs - Mcf	(51,180)	266,601	206,050	61,543	85,889	23,161	128,900	107,359	182,595	85,032	46,194	-	1,142,144
Gas Admin Costs	\$11,570	\$11,570	\$11,570	\$11,709	\$11,570	\$11,570	\$11,570	\$10,917	\$13,739	\$12,526	\$12,526	\$0	\$ 130,840
Imbalance Buyback Costs	\$1,074,588	\$764,940	\$5,186	\$36,486	\$107,446	\$113,682	\$147,213	\$109,872	\$225,047	\$180,158	\$25,204	\$0	\$ 2,789,821
Exchange Costs	(\$691,182)	\$69,620	\$351,759	\$79,925	\$10,704	(\$58,366)	\$37,540	\$23,272	(\$4,353)	(\$73,710)	\$93,719	\$974	\$ (160,097)
Compressed Natural Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ -
Subtotal	\$394,977	\$846,130	\$368,516	\$128,120	\$129,721	\$66,886	196,323	144,061	\$234,433	118,974	131,449	974	\$ 2,760,564
Capacity Costs - Firm Transportation	\$7,115,506	\$6,668,247	\$2,772,156	\$2,772,603	\$2,728,503	\$2,776,183	\$2,775,659	\$2,789,821	\$2,777,336	\$7,534,580	\$7,604,249	\$7,598,483	\$ 55,913,327
Capacity Costs - Firm Storage	\$1,318,253	\$1,318,253	\$1,318,253	\$1,318,253	\$1,318,253	\$1,318,253	\$1,318,253	\$1,318,253	\$1,318,253	\$1,318,114	\$1,318,114	\$1,318,114	\$ 15,818,622
AVC Capacity Costs	<u>\$6,563,906</u>	<u>\$6,591,566</u>	<u>\$2,941,316</u>	<u>\$2,941,316</u>	<u>\$2,941,316</u>	<u>\$2,941,316</u>	<u>\$2,941,316</u>	<u>\$2,941,316</u>	<u>\$2,941,316</u>	<u>\$6,591,566</u>	<u>\$6,591,566</u>	<u>\$6,591,566</u>	<u>\$ 53,519,384</u>
	\$14,997,666	\$14,578,067	\$7,031,725	\$7,032,172	\$6,988,072	\$7,035,752	\$7,035,229	\$7,049,391	\$7,036,905	\$15,444,260	\$15,513,930	\$15,508,164	\$ 125,251,333
<u>Total 1307(f) Gas Costs</u>	<u>\$ 41,901,699</u>	<u>\$ 47,866,312</u>	<u>\$ 15,517,558</u>	<u>\$ 10,763,933</u>	<u>\$ 8,687,728</u>	<u>\$ 8,834,044</u>	<u>\$ 9,171,807</u>	<u>\$ 9,629,384</u>	<u>\$ 10,892,734</u>	<u>\$ 31,339,984</u>	<u>\$ 31,080,643</u>	<u>\$ 50,794,175</u>	<u>\$ 276,480,002</u>
Total - w/o AVC	\$ 35,337,793	\$ 41,274,746	\$ 12,576,242	\$ 7,822,617	\$ 5,746,412	\$ 5,892,728	\$ 6,230,491	\$ 6,688,068	\$24,673,376	\$43,199,823	\$60,815,940	\$49,103,888	\$ 299,362,123
Capacity	\$ 8,433,759	\$ 7,986,501	\$ 4,090,409	\$ 4,090,856	\$ 4,046,756	\$ 4,094,436	\$ 4,093,913	\$ 4,108,075	\$4,744,923	\$8,827,103	\$8,792,846	\$8,555,471	\$ 71,865,048
Commodity	\$ 26,904,034	\$ 33,288,245	\$ 8,485,833	\$ 3,731,760	\$ 1,699,655	\$ 1,798,291	\$ 2,136,579	\$ 2,579,994	\$19,928,453	\$34,372,720	\$52,023,094	\$40,548,417	\$ 227,497,074
1307(f) Mcf	6,485,630	8,175,639	4,157,168	2,207,131	1,174,867	1,179,256	1,626,268	1,971,143	4,048,550	6,707,382	9,477,947	7,794,828	53,705,396

Peoples Natural Gas Company LLC - Peoples Gas Division
 Actual Purchased Gas Costs
1307(f)-2024

	2023 <u>February</u> ACTUAL	2023 <u>March</u> ACTUAL	2023 <u>April</u> ACTUAL	2023 <u>May</u> ACTUAL	2023 <u>June</u> ACTUAL	2023 <u>July</u> ACTUAL	2023 <u>August</u> ACTUAL	2023 <u>September</u> ACTUAL	2023 <u>October</u> ACTUAL	2023 <u>November</u> ACTUAL	2023 <u>December</u> ACTUAL	2024 <u>January</u> EST	TOTAL
Local PA Purchases													
Quantity - Mcf	179,277	193,438	174,561	183,787	194,309	202,190	214,861	196,851	200,595	175,658	157,338	178,000	2,250,865
Rate per Mcf	\$2.5978	\$2.1464	\$1.8044	\$1.7364	\$1.4975	\$1.5860	\$1.4964	\$1.3424	\$1.5762	\$2.0162	\$2.1840	\$2.0674	\$1.8190
Cost	\$465,729	\$415,193	\$314,980	\$319,123	\$290,973	\$320,672	\$321,512	\$264,262	\$316,181	\$354,155	\$343,623	\$368,000	\$ 4,094,402
Interstate Pipeline Purchases													
Quantity - Mcf	0	0	340,016	874,265	1,169,470	1,226,539	1,124,195	67,864	398,316	0	0	34,615	5,235,280
Rate per Mcf	\$0.0000	\$0.0000	\$1.7232	\$1.6595	\$1.2488	\$1.3216	\$1.1420	\$1.4382	\$1.3140	\$0.0000	\$0.0000	\$0.0000	\$1.3863
Cost	\$0	\$0	\$585,913	\$1,450,882	\$1,460,377	\$1,621,048	\$1,283,869	\$97,605	\$523,407	\$0	\$0	\$234,638	\$ 7,257,738
Total Commodity Purchases													
Quantity - Mcf	179,277	193,438	514,577	1,058,052	1,363,779	1,428,729	1,339,056	264,715	598,911	175,658	157,338	212,615	7,486,145
Rate per Mcf	\$2.5978	\$2.1464	\$1.7507	\$1.6729	\$1.2842	\$1.3591	\$1.1989	\$1.3670	\$1.4019	\$2.0162	\$2.1840	\$2.8344	\$1.5164
Cost	\$465,729	\$415,193	\$900,892	\$1,770,006	\$1,751,350	\$1,941,720	\$1,605,381	\$361,867	\$839,588	\$354,155	\$343,623	\$602,638	\$ 11,352,141
Storage (Injection)/Withdrawals													
Quantity - Mcf	797,422	731,223	(22,838)	(498,734)	(811,043)	(1,113,155)	(1,041,904)	(526,997)	(358,934)	567,071	588,254	1,024,950	(664,685)
WACCOG Rate per Mcf	\$6.1922	\$6.1922	\$1.7577	\$1.6814	\$1.5562	\$1.6182	\$1.5114	\$1.3727	\$1.4911	\$2.1368	\$2.1368	\$2.1368	\$2.1368
Cost	\$4,937,791	\$4,527,879	(\$40,141)	(\$838,590)	(\$1,262,168)	(\$1,801,262)	(\$1,574,777)	(\$723,404)	(\$535,205)	\$1,211,717	\$1,256,981	\$2,190,113	\$ 7,348,935
Injection/Withdrawal Costs	\$15,148	\$13,940	\$483	\$15,429	\$31,166	\$31,794	\$28,904	\$13,275	\$8,895	\$11,911	\$12,331	\$18,813	\$ 202,091
Pipeline Transportation Charges	\$182,909	\$169,976	\$118,079	\$186,240	\$227,978	\$244,901	\$231,208	\$118,569	\$109,158	\$169,977	\$169,927	\$175,212	\$ 2,104,133
Other Purchased Gas Costs													
Other Purchased Gas Costs - Mcf	66,230	63,772	(60,031)	(4,827)	(20,760)	8,909	29,500	(53,315)	51,939	325,678	(46,317)	0	360,778
Gas Administrative Costs	\$1,700	\$1,700	\$1,700	\$1,721	\$1,700	\$1,700	\$1,700	\$1,629	\$2,097	\$1,910	\$1,910	\$0	\$ 19,465
Imbalance Buyback Costs	\$38,636	\$6,994	\$1,147	\$0	\$6	\$0	\$25,666	\$230	\$35,381	\$401,382	(\$196,662)	\$0	\$ 312,779
Exchange Costs	\$149,784	\$96,796	(\$102,310)	(\$5,410)	(\$27,278)	\$14,884	\$15,385	(\$71,072)	\$18,788	\$202,395	\$104,073	\$0	\$ 396,035
Subtotal	\$190,120	\$105,489	(\$99,463)	(\$3,689)	(\$25,573)	\$16,584	\$42,751	(\$69,213)	\$56,266	\$605,687	(\$90,680)	\$0	\$ 728,279
Capacity Costs - Firm Transportation	\$147,314	\$271,916	\$246,189	\$236,368	\$236,566	\$244,713	\$261,702	\$269,730	\$263,578	\$267,602	\$273,910	\$273,910	\$ 2,993,497
Capacity Costs - Firm Storage	\$303,630	\$303,630	\$305,611	\$304,611	\$304,611	\$304,611	\$304,611	\$304,611	\$304,611	\$304,576	\$304,576	\$304,576	\$ 3,654,267
	\$450,944	\$575,546	\$551,800	\$540,979	\$541,177	\$549,324	\$566,313	\$574,341	\$568,189	\$572,179	\$578,486	\$578,486	\$ 6,647,763
	\$ 6,242,641	\$ 5,808,023	\$ 1,431,651	\$ 1,670,374	\$ 1,263,930	\$ 983,059	\$ 899,780	\$ 275,435	\$ 1,046,891	\$ 2,925,626	\$ 2,270,669	\$ 3,565,263	\$ 28,383,343
Total 1307(f) Gas Costs													
Commodity	\$ 5,791,697	\$ 5,232,477	\$ 879,851	\$ 1,129,395	\$ 722,752	\$ 433,735	\$ 333,467	\$ (298,905)	\$ 478,702	\$ 2,353,447	\$ 1,692,183	\$ 2,986,777	\$ 21,735,579
Capacity	\$ 450,944	\$ 575,546	\$ 551,800	\$ 540,979	\$ 541,177	\$ 549,324	\$ 566,313	\$ 574,341	\$ 568,189	\$ 572,179	\$ 578,486	\$ 578,486	\$ 6,647,763
Total 1307(f) Purchases	1,042,929	988,433	431,708	554,491	531,976	324,483	326,652	(315,597)	291,916	1,068,407	699,275	1,237,565	7,182,238

Peoples Natural Gas Company - Peoples Natural Gas and Peoples Gas Divisions
Annual 1307(f)-2024
Interim Period Projected Gas Costs - COMBINED

SUMMARY

	2024 <u>February</u>	2024 <u>March</u>	2024 <u>April</u>	2024 <u>May</u>	2024 <u>June</u>	2024 <u>July</u>	2024 <u>August</u>	2024 <u>September</u>	
<u>Local / Gathered Purchases</u>									
Quantity - Mcf	440,898	437,356	433,914	430,453	426,958	423,438	419,930	416,377	
Rate per Mcf	\$1.7792	\$1.2922	\$1.3511	\$1.3814	\$1.4948	\$1.5856	\$1.5558	\$1.3165	
Cost	\$784,451	\$565,155	\$586,262	\$594,633	\$638,237	\$671,414	\$653,329	\$548,174	
<u>Interstate Pipeline Purchases</u>									
Quantity - Mcf	3,027,084	3,508,803	5,927,091	5,397,562	4,268,066	4,352,303	4,263,702	4,998,212	
Rate per Mcf	\$2.0149	\$1.3569	\$1.4116	\$1.4374	\$1.5266	\$1.5935	\$1.5695	\$1.3170	
Cost	\$6,099,402	\$4,761,218	\$8,366,645	\$7,758,463	\$6,515,674	\$6,935,545	\$6,692,049	\$6,582,798	
<u>Total Commodity Purchases</u>									
Quantity - Mcf	3,467,982	3,946,159	6,361,005	5,828,015	4,695,024	4,775,741	4,683,632	5,414,589	
Rate per Mcf	\$1.9850	\$1.3498	\$1.4075	\$1.4333	\$1.5237	\$1.5928	\$1.5683	\$1.3170	
Cost	\$6,883,853	\$5,326,373	\$8,952,907	\$8,353,096	\$7,153,911	\$7,606,959	\$7,345,379	\$7,130,972	
<u>Storage (Injection)/Withdrawals</u>									
Quantity - Mcf	5,249,000	4,806,925	(1,945,000)	(3,342,000)	(3,514,000)	(3,592,000)	(3,592,000)	(3,451,500)	
WACCOG Rate per Mcf	\$2.9972	\$2.9972	\$1.4246	\$1.4581	\$1.5563	\$1.6263	\$1.6020	\$1.3418	
Cost	\$15,732,303	\$14,407,316	(\$2,770,895)	(\$4,872,945)	(\$5,468,788)	(\$5,841,638)	(\$5,754,355)	(\$4,631,378)	
Injection/Withdrawal Costs	\$48,830	\$32,267	\$96,344	\$131,896	\$140,094	\$146,993	\$144,969	\$121,775	
<u>Other Purchased Gas Costs</u>									
Other Gas Costs - Mcf	0	0	0	0	0	0	0	0	
Risk Mgmt / Gas Admin Costs	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	
Imbalance Buyback Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Exchange Costs	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	
Subtotal	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	
Capacity Costs - Firm Transportation	\$6,398,851	\$6,617,084	\$2,749,614	\$2,749,614	\$2,749,614	\$2,749,614	\$2,749,614	\$2,749,614	
Capacity Costs - Firm Storage	\$2,850,177	\$2,850,177	\$2,264,807	\$2,264,807	\$2,264,807	\$2,264,807	\$2,264,807	\$2,274,857	
AVC Capacity Costs	<u>\$6,591,566</u>	<u>\$6,608,366</u>	<u>\$2,958,116</u>	<u>\$2,958,116</u>	<u>\$2,958,116</u>	<u>\$2,958,116</u>	<u>\$2,958,116</u>	<u>\$2,958,116</u>	
	\$15,840,594	\$16,075,628	\$7,972,537	\$7,972,537	\$7,972,537	\$7,972,537	\$7,972,537	\$7,982,587	
<u>Total 1307(f) Gas Costs</u>	<u>\$ 38,518,373</u>	<u>\$ 35,854,376</u>	<u>\$ 14,263,686</u>	<u>\$ 11,597,377</u>	<u>\$ 9,810,548</u>	<u>\$ 9,897,645</u>	<u>\$ 9,721,323</u>	<u>\$ 10,616,748</u>	<u>\$ 140,280,076</u>
Total - no AVC	\$31,926,807	\$29,246,010	\$11,305,570	\$8,639,261	\$6,852,432	\$6,939,529	\$6,763,207	\$7,658,632	\$109,331,447
Commodity	\$22,677,779	\$19,778,748	\$6,291,150	\$3,624,840	\$1,838,011	\$1,925,108	\$1,748,786	\$2,634,161	\$60,518,583
Capacity (excludes AVC)	\$9,249,028	\$9,467,261	\$5,014,421	\$5,014,421	\$5,014,421	\$5,014,421	\$5,014,421	\$5,024,471	\$48,812,865
1307(f) Mcf	8,716,982	8,753,084	4,416,005	2,486,015	1,181,024	1,183,741	1,091,632	1,963,089	

Peoples Natural Gas Company - Peoples Natural Gas and Peoples Gas Divisions
 Annual 1307(f)-2024
 Interim Period Projected Gas Costs - COMBINED

Local Purchases

	2024 <u>February</u>	2024 <u>March</u>	2024 <u>April</u>	2024 <u>May</u>	2024 <u>June</u>	2024 <u>July</u>	2024 <u>August</u>	2024 <u>September</u>	<u>Total</u>
<u>Local / Gathered Purchases</u>									
Quantity - Mcf	440,898	437,356	433,914	430,453	426,958	423,438	419,930	416,377	3,429,324
Rate per Mcf	\$ 1.779	\$ 1.292	\$ 1.351	\$ 1.381	\$ 1.495	\$ 1.586	\$ 1.556	\$ 1.317	\$ 1.470
Cost	\$ 784,451	\$ 565,155	\$ 586,262	\$ 594,633	\$ 638,237	\$ 671,414	\$ 653,329	\$ 548,174	\$ 5,041,655

Peoples Natural Gas Company - Peoples Natural Gas and Peoples Gas Divisions

Annual 1307(f)-2024

Interim Period Projected Gas Costs - COMBINED

Interstate Pipeline Purchases

	2024 <u>February</u>	2024 <u>March</u>	2024 <u>April</u>	2024 <u>May</u>	2024 <u>June</u>	2024 <u>July</u>	2024 <u>August</u>	2024 <u>September</u>	<u>TOTAL</u>
<u>City-Gate Mcf</u>									
EQT - NAESB	2,480,984	3,132,803	5,517,591	4,827,062	3,553,066	3,631,203	3,547,602	4,350,712	31,041,024
EGT&S SP	0	0	100,000	357,000	404,000	404,000	399,000	342,000	2,006,000
Tennessee Gas Pipeline	281,600	155,000	30,000	15,500	15,000	15,500	15,500	15,000	543,100
Texas Eastern Transmission	165,000	130,000	120,000	6,000	90,000	90,000	90,000	90,000	781,000
National Fuel Gas Supply	14,500	0	102,000	155,000	168,000	173,600	173,600	168,000	954,700
Columbia Gas Transmission	29,000	31,000	12,500	17,000	18,000	18,000	18,000	12,500	156,000
Tennessee into Columbia	<u>56,000</u>	<u>60,000</u>	<u>45,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>261,000</u>
TOTAL MCF	3,027,084	3,508,803	5,927,091	5,397,562	4,268,066	4,352,303	4,263,702	4,998,212	35,742,824

Interstate Pricing

EQT - NAESB	\$1.8334	\$1.3102	\$1.4042	\$1.4394	\$1.5260	\$1.5812	\$1.5563	\$1.3145
EGT&S SP	\$1.8113	\$1.2907	\$1.3539	\$1.3865	\$1.5081	\$1.6055	\$1.5739	\$1.3186
Tennessee Gas Pipeline	\$2.4024	\$1.6411	\$1.6281	\$1.7592	\$1.7805	\$1.9209	\$1.9235	\$1.7259
Texas Eastern Transmission	\$3.7856	\$1.6047	\$1.4357	\$1.4290	\$1.5439	\$1.9131	\$1.9235	\$1.3333
National Fuel Gas Supply	\$1.8096	\$1.2912	\$1.3541	\$1.3866	\$1.5077	\$1.6046	\$1.5732	\$1.3189
Columbia Gas Transmission	\$2.1770	\$1.4993	\$1.5390	\$1.6090	\$1.6996	\$1.7897	\$1.7738	\$1.5433
Tennessee into Columbia	\$2.4024	\$1.6411	\$1.6281	\$1.7592	\$1.7805	\$1.9209	\$1.9235	\$1.7259

Interstate Purchase Cost

EQT - NAESB	\$4,548,745	\$4,104,484	\$7,747,593	\$6,947,948	\$5,422,101	\$5,741,690	\$5,521,015	\$5,718,933	\$45,752,508
EGT&S SP	0	0	135,390	494,991	609,281	648,622	627,993	450,971	2,967,248
Tennessee Gas Pipeline	676,516	254,374	48,844	27,267	26,707	29,774	29,814	25,888	1,119,183
Texas Eastern Transmission	624,624	208,614	172,286	8,574	138,949	172,177	173,113	119,995	1,618,333
National Fuel Gas Supply	26,239	0	138,115	214,918	253,286	278,564	273,104	221,583	1,405,808
Columbia Gas Transmission	63,133	46,479	19,238	27,353	30,593	32,214	31,928	19,291	270,228
EQT NOFT Delivery Costs	25,611	48,801	31,914	2,230	(853)	(5,913)	(3,387)	(8,381)	90,022
Tennessee into Columbia	<u>134,534</u>	<u>98,467</u>	<u>73,265</u>	<u>35,183</u>	<u>35,610</u>	<u>38,418</u>	<u>38,470</u>	<u>34,518</u>	<u>488,465</u>
TOTAL COST	\$6,099,402	\$4,761,218	\$8,366,645	\$7,758,463	\$6,515,674	\$6,935,545	\$6,692,049	\$6,582,798	\$53,711,794

Peoples Natural Gas Company
Annual 1307(f)-2024
Interim Period Projected Gas Costs - COMBINED
WACCOG Storage Inventory Pricing

	2024 <u>February</u>	2024 <u>March</u>	2024 <u>April</u>	2024 <u>May</u>	2024 <u>June</u>	2024 <u>July</u>	2024 <u>August</u>	2024 <u>September</u>	<u>Total</u>
<u>WACCOG Storage Inventory Pricing</u>									
(Injection)/Withdrawal Mcf									
60SS/115SS - 863/865	1,820,000	1,725,000	(1,300,000)	(1,475,000)	(1,425,000)	(1,475,000)	(1,475,000)	(1,425,000)	(5,030,000)
EGT&S GSS - 300196	500,000	175,000	(275,000)	(305,000)	(300,000)	(300,000)	(300,000)	(300,000)	(1,105,000)
EQT AVC GSS	1,370,000	1,674,000	(475,000)	(525,000)	(525,000)	(525,000)	(525,000)	(525,000)	(56,000)
EGT&S GSS - PNG	302,000	155,000	125,000	(235,000)	(235,000)	(235,000)	(235,000)	(235,000)	(593,000)
NFGS ESS	145,000	110,000	(40,000)	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)	(285,000)
On-System - PNG	250,000	245,000	125,000	(195,000)	(230,000)	(230,000)	(230,000)	(230,000)	(495,000)
Columbia Gas - PG	17,000	15,500	(5,000)	(12,000)	(17,000)	(17,000)	(17,000)	(11,500)	(47,000)
EGT&S - PG	75,000	60,000	-	(35,000)	(85,000)	(85,000)	(85,000)	(65,000)	(220,000)
EQT - PG	650,000	537,425	(200,000)	(460,000)	(525,000)	(525,000)	(525,000)	(460,000)	(1,507,575)
On-System - PG	120,000	110,000	100,000	-	(72,000)	(100,000)	(100,000)	(100,000)	(42,000)
TOTAL	5,249,000	4,806,925	(1,945,000)	(3,342,000)	(3,514,000)	(3,592,000)	(3,592,000)	(3,451,500)	(9,380,575)
WACCOG Storage Inventory Rate	\$ 2.9972	\$ 2.9972	\$ 1.4246	\$ 1.4581	\$ 1.5563	\$ 1.6263	\$ 1.6020	\$ 1.3418	
WACCOG Storage Inventory Cost	\$ 15,732,303	\$ 14,407,316	\$ (2,770,895)	\$ (4,872,945)	\$ (5,468,788)	\$ (5,841,638)	\$ (5,754,355)	\$ (4,631,378)	\$ 799,620
	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October		
Local Purchases - Mcf	433,914	430,453	426,958	423,438	419,930	416,377	412,799		
Interstate Purchases - Mcf	<u>5,927,091</u>	<u>5,397,562</u>	<u>4,268,066</u>	<u>4,352,303</u>	<u>4,263,702</u>	<u>4,998,212</u>	<u>6,611,829</u>		
	6,361,005	5,828,015	4,695,024	4,775,741	4,683,632	5,414,589	7,024,628	38,782,635	
Local Purchases - Cost	\$586,262	\$594,633	\$638,237	\$671,414	\$653,329	\$548,174	\$506,644		
Interstate Purchases - Cost	\$8,366,645	\$7,758,463	\$6,515,674	\$6,935,545	\$6,692,049	\$6,582,798	\$8,348,351		
Injection/Withdrawal Costs	\$96,344	\$131,896	\$140,094	\$146,993	\$144,969	\$121,775	\$107,037		
Other Purchased Gas Costs	<u>\$12,793</u>	<u>\$12,793</u>	<u>\$12,793</u>	<u>\$12,793</u>	<u>\$12,793</u>	<u>\$12,793</u>	<u>\$12,793</u>		
	\$9,062,044	\$8,497,785	\$7,306,798	\$7,766,746	\$7,503,141	\$7,265,540	\$8,974,826	\$56,376,880	
WACCOG Inventory Pricing	\$ 1.4246	\$ 1.4581	\$ 1.5563	\$ 1.6263	\$ 1.6020	\$ 1.3418	\$ 1.2776	\$ 1.4537	

Peoples Natural Gas Company
Annual 1307(F)-2024
Interim Period Projected Gas Costs - COMBINED
Storage Injection / Withdrawal Costs

		2024	2024	2024	2024	2024	2024	2024	2024	
		February	March	April	May	June	July	August	September	Total
Storage Injection/Withdrawal Costs										
<u>EQT AVC GSS</u>										
(Injection)/Withdrawal Mcf		1,370,000	1,674,000	(475,000)	(525,000)	(525,000)	(525,000)	(525,000)	(525,000)	(56,000)
Fuel on Injection	5.67%	\$ -	\$ -	\$ 0.0780	\$ 0.0798	\$ 0.0867	\$ 0.0923	\$ 0.0905	\$ 0.0759	
Injection Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Withdrawal Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ -	\$ -	\$ 0.0780	\$ 0.0798	\$ 0.0867	\$ 0.0923	\$ 0.0905	\$ 0.0759	
EQT AVC GSS Cost		\$ -	\$ -	\$ 37,027	\$ 41,902	\$ 45,543	\$ 48,459	\$ 47,513	\$ 39,868	\$ 260,313
<u>EQT 60SS/115SS</u>										
(Injection)/Withdrawal Mcf		1,820,000	1,725,000	(1,300,000)	(1,475,000)	(1,425,000)	(1,475,000)	(1,475,000)	(1,425,000)	(5,030,000)
Fuel on Injection	1.88%	\$ -	\$ -	\$ 0.0283	\$ 0.0290	\$ 0.0313	\$ 0.0331	\$ 0.0325	\$ 0.0277	
Injection Charge		\$ -	\$ -	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	
Withdrawal Charge		\$ 0.0069	\$ 0.0069	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.0069	\$ 0.0069	\$ 0.0352	\$ 0.0359	\$ 0.0382	\$ 0.0400	\$ 0.0394	\$ 0.0346	
EQT 60SS/115SS Cost		\$ 12,558	\$ 11,903	\$ 45,812	\$ 52,891	\$ 54,381	\$ 59,010	\$ 58,128	\$ 49,265	\$ 343,947
<u>EGT&S GSS - PNG</u>										
(Injection)/Withdrawal Mcf		302,000	155,000	125,000	(235,000)	(235,000)	(235,000)	(235,000)	(235,000)	(593,000)
Fuel on Injection	1.46%	\$ -	\$ -	\$ 0.0198	\$ 0.0203	\$ 0.0220	\$ 0.0235	\$ 0.0230	\$ 0.0193	
Injection Charge		\$ -	\$ -	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	
Withdrawal Charge		\$ 0.0270	\$ 0.0270	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.0270	\$ 0.0270	\$ 0.0267	\$ 0.0272	\$ 0.0289	\$ 0.0304	\$ 0.0299	\$ 0.0262	
DTI GSS COSTS - PNG		\$ 8,154	\$ 4,185	\$ (3,335)	\$ 6,382	\$ 6,800	\$ 7,134	\$ 7,025	\$ 6,149	\$ 42,494
<u>EGT&S GSS - EGC</u>										
(Injection)/Withdrawal Mcf		500,000	175,000	(275,000)	(305,000)	(300,000)	(300,000)	(300,000)	(300,000)	(1,105,000)
Fuel on Injection	1.46%	\$ -	\$ -	\$ 0.0198	\$ 0.0203	\$ 0.0220	\$ 0.0235	\$ 0.0230	\$ 0.0193	
Injection Charge		\$ -	\$ -	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	
Withdrawal Charge		\$ 0.0270	\$ 0.0270	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.0270	\$ 0.0270	\$ 0.0267	\$ 0.0272	\$ 0.0289	\$ 0.0304	\$ 0.0299	\$ 0.0262	
DTI GSS COSTS - EGC		\$ 13,500	\$ 4,725	\$ 7,337	\$ 8,283	\$ 8,680	\$ 9,107	\$ 8,969	\$ 7,850	\$ 68,451
<u>NFGS ESS</u>										
(Injection)/Withdrawal Mcf		145,000	110,000	(40,000)	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)	(285,000)
Fuel on Injection	0.45%	\$ -	\$ -	\$ 0.0061	\$ 0.0063	\$ 0.0068	\$ 0.0073	\$ 0.0071	\$ 0.0060	
Injection Charge		\$ -	\$ -	\$ 0.0472	\$ 0.0472	\$ 0.0472	\$ 0.0472	\$ 0.0472	\$ 0.0472	
Withdrawal Charge		\$ 0.0472	\$ 0.0472	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.0472	\$ 0.0472	\$ 0.0533	\$ 0.0535	\$ 0.0540	\$ 0.0545	\$ 0.0543	\$ 0.0532	
NFGS ESS Cost		\$ 6,844	\$ 5,192	\$ 2,133	\$ 5,347	\$ 5,402	\$ 5,445	\$ 5,431	\$ 5,316	\$ 41,110
Peoples Gas										
<u>Storage Injection/Withdrawal Costs</u>										
		2024	2024	2024	2024	2024	2024	2024	2024	
		February	March	April	May	June	July	August	September	
<u>Columbia Gas Transmission - FSS</u>										
(Injection)/Withdrawal Mcf		17,000	15,500	(5,000)	(12,000)	(17,000)	(17,000)	(17,000)	(11,500)	(47,000)
SST Delivery to FSS Charge		\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	
SST Fuel Charge	2.15%	\$0.0440	\$0.0303	\$0.0311	\$0.0325	\$0.0344	\$0.0362	\$0.0359	\$0.0312	
FSS Injection Charge		\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	
FSS Fuel Charge	0.40%	\$0.0085	\$0.0059	\$0.0060	\$0.0063	\$0.0066	\$0.0070	\$0.0069	\$0.0060	
FSS Withdrawal Charge		\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	
SST Fuel Charge to City-Gate	2.15%	\$0.0458	\$0.0318	\$0.0326	\$0.0340	\$0.0359	\$0.0378	\$0.0375	\$0.0327	
SST Delivery to City-Gate		\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	
		\$0.0743	\$0.0603	\$0.0656	\$0.0673	\$0.0695	\$0.0717	\$0.0713	\$0.0657	
CGT FSS Cost		\$ 1,264	\$ 934	\$ 328	\$ 808	\$ 1,182	\$ 1,219	\$ 1,212	\$ 756	\$ 7,702
<u>Eastern Gas Storage and Transmission GSS</u>										
(Injection)/Withdrawal Mcf		75,000	60,000	-	(35,000)	(85,000)	(85,000)	(85,000)	(65,000)	(220,000)
Fuel on Injection	1.46%	\$ 0.0250	\$ 0.0178	\$ 0.0186	\$ 0.0191	\$ 0.0208	\$ 0.0221	\$ 0.0217	\$ 0.0181	
Injection Charge		\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	
Withdrawal Charge		\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0270	
		\$ 0.0270	\$ 0.0270	\$ 0.0255	\$ 0.0260	\$ 0.0277	\$ 0.0290	\$ 0.0286	\$ 0.0250	
DTI GSS Cost		\$ 2,025	\$ 1,620	\$ -	\$ 910	\$ 2,352	\$ 2,467	\$ 2,430	\$ 1,628	\$ 13,432
<u>Equitrans, LP 60SS</u>										
(Injection)/Withdrawal Mcf		650,000	537,425	(200,000)	(460,000)	(525,000)	(525,000)	(525,000)	(460,000)	(1,507,575)
Fuel on Injection	1.88%	\$ 0.0322	\$ 0.0229	\$ 0.0283	\$ 0.0265	\$ 0.0231	\$ 0.0201	\$ 0.0203	\$ 0.0169	
Injection Charge		\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	
Withdrawal Charge		\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	
		\$ 0.0069	\$ 0.0069	\$ 0.0352	\$ 0.0334	\$ 0.0300	\$ 0.0270	\$ 0.0272	\$ 0.0238	
EQT 60SS Cost		\$ 4,485	\$ 3,708	\$ 7,042	\$ 15,373	\$ 15,754	\$ 14,151	\$ 14,260	\$ 10,943	\$ 85,717
TOTAL STORAGE INJ/WD COST		\$ 48,830	\$ 32,267	\$ 96,344	\$ 131,896	\$ 140,094	\$ 146,993	\$ 144,969	\$ 121,775	\$ 863,167

Peoples Natural Gas Company
Annual 1307(f)-2024
Interim Period Projected Gas Costs - COMBINED

Other Gas Costs

	2024 <u>February</u>	2024 <u>March</u>	2024 <u>April</u>	2024 <u>May</u>	2024 <u>June</u>	2024 <u>July</u>	2024 <u>August</u>	2024 <u>September</u>	<u>Total</u>
Gas Admin Costs	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 102,347
Imbalance Buyback									
Mcf	0	0	0	0	0	0	0	0	0
Amount	0	0	0	0	0	0	0	0	0
Exchange Gas									
Mcf	0	0	0	0	0	0	0	0	0
Amount	0	0	0	0	0	0	0	0	0
TOTAL OTHER GAS COSTS	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 102,347

Peoples Natural Gas Company
Annual 1307(f)-2024
Interim Period Projected Gas Costs - COMBINED
Interstate Pipeline Demand and Capacity Costs

	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	Total
<u>Interstate Transportation</u>									
<u>Equitrans</u>									
EFT - 1565									
Demand Determinant - Dth	251,700	251,700	62,000	62,000	62,000	62,000	62,000	62,000	
Demand Rate - \$/Dth	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	
Demand Cost - \$	\$ 1,934,315	\$ 1,934,315	\$ 476,470	\$ 476,470	\$ 476,470	\$ 476,470	\$ 476,470	\$ 476,470	\$ 6,727,449
<u>Equitrans</u>									
NOFT - 860									
Demand Determinant - Dth	79,545	79,545	79,545	79,545	79,545	79,545	79,545	79,545	
Demand Rate - \$/Dth	\$ 8.291	\$ 8.291	\$ 7.519	\$ 7.519	\$ 7.519	\$ 7.519	\$ 7.519	\$ 7.519	
Demand Cost - \$	\$ 659,500	\$ 659,500	\$ 598,091	\$ 598,091	\$ 598,091	\$ 598,091	\$ 598,091	\$ 598,091	\$ 4,907,545
<u>Equitrans</u>									
EFT - 1559									
Demand Determinant - Dth	164,935	164,935	164,935	164,935	164,935	164,935	164,935	164,935	
Demand Rate - \$/Dth	\$ 6.121	\$ 6.121	\$ 5.556	\$ 5.556	\$ 5.556	\$ 5.556	\$ 5.556	\$ 5.556	
Demand Cost - \$	\$ 1,009,501	\$ 1,009,501	\$ 916,362	\$ 916,362	\$ 916,362	\$ 916,362	\$ 916,362	\$ 916,362	\$ 7,517,177
<u>Eastern GT&S</u>									
FTNN - 100119									
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	
Demand Cost - \$	\$ 242,368	\$ 242,368	\$ 242,368	\$ 242,368	\$ 242,368	\$ 242,368	\$ 242,368	\$ 242,368	\$ 1,938,943
<u>Eastern GT&S</u>									
FT - 200654									
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	
Demand Cost - \$	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 1,903,776
<u>Texas Eastern Transmission</u>									
FT-1									
Demand Determinant - Dth	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	
Demand Rate - \$/Dth	\$ 16.634	\$ 16.634	\$ 16.634	\$ 16.634	\$ 16.634	\$ 16.634	\$ 16.634	\$ 16.634	
Demand Cost - \$	\$ 260,322	\$ 260,322	\$ 260,322	\$ 260,322	\$ 260,322	\$ 260,322	\$ 260,322	\$ 260,322	\$ 2,082,577
<u>National Fuel Gas Supply</u>									
EFT									
Demand Determinant - Dth	15,476	15,476	15,476	15,476	15,476	15,476	15,476	15,476	
Demand Rate - \$/Dth	\$ 5.151	\$ 5.151	\$ 5.151	\$ 5.151	\$ 5.151	\$ 5.151	\$ 5.151	\$ 5.151	
Demand Cost - \$	\$ 79,720	\$ 79,720	\$ 79,720	\$ 79,720	\$ 79,720	\$ 79,720	\$ 79,720	\$ 79,720	\$ 637,760
<u>Columbia Gas Transmission</u>									
FTS - 133308									
Demand Determinant - Dth	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	
Demand Rate - \$/Dth	\$ 10.1690	\$ 10.1690	\$ 10.1690	\$ 10.1690	\$ 10.1690	\$ 10.1690	\$ 10.1690	\$ 10.1690	
Demand Cost - \$	\$ 40,676	\$ 40,676	\$ 40,676	\$ 40,676	\$ 40,676	\$ 40,676	\$ 40,676	\$ 40,676	\$ 325,408
<u>Texas Eastern Transmission</u>									
FT - 911299									
Demand Determinant - Dth	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Demand Rate - \$/Dth	\$ 9.4148	\$ 9.4148	\$ 9.4148	\$ 9.4148	\$ 9.4148	\$ 9.4148	\$ 9.4148	\$ 9.4148	
Demand Cost - \$	\$ 94,148	\$ 94,148	\$ 94,148	\$ 94,148	\$ 94,148	\$ 94,148	\$ 94,148	\$ 94,148	\$ 753,184
<u>Eastern GT&S</u>									
Demand Determinant - Dth	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Demand Rate - \$/Dth	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	
Demand Cost - \$	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 475,944
Equitable Energy - NAESB									
Demand Determinant - Dth	11,665,780	12,915,685	-	-	-	-	-	-	
Demand Rate - \$/Dth	\$ 0.1746	\$ 0.1746	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Cost - \$	\$ 2,036,845	\$ 2,255,079	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,291,924
TGP Winter Reservation - Z4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TETCO Winter Reservation - M3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TETCO - AMA	\$ (256,009)	\$ (256,009)	\$ (256,009)	\$ (256,009)	\$ (256,009)	\$ (256,009)	\$ (256,009)	\$ (256,009)	\$ (2,048,070)
<u>Total Demand and Capacity Costs</u>									
Demand Determinant - Dth	621,306	621,306	431,606	431,606	431,606	431,606	431,606	431,606	
Demand Cost - \$	\$ 6,398,851	\$ 6,617,084	\$ 2,749,614	\$ 2,749,614	\$ 2,749,614	\$ 2,749,614	\$ 2,749,614	\$ 2,749,614	\$ 29,513,616

1/ EGT&S Contract 100119 Capacity Charges include additional costs for HUB III project.

2/ Reflects 75% of the AMA capacity release revenues.

Peoples Natural Gas Company
Annual 1307(f)-2024
Interim Period Projected Gas Costs - COMBINED
Interstate Pipeline Demand and Capacity Costs

	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	Total
Interstate Storage									
<u>Eastern GT&S</u>									
GSS -300181									
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	
Demand Cost - \$	\$ 106,996	\$ 106,996	\$ 106,996	\$ 106,996	\$ 106,996	\$ 106,996	\$ 106,996	\$ 106,996	
Capacity Determinant - Dth	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	
Capacity Rate - \$/Dth	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	
Capacity Cost - \$	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	
<u>Eastern GT&S</u>									
GSS -300196									
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	
Demand Cost - \$	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,632	
Capacity Determinant - Dth	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	
Capacity Rate - \$/Dth	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	
Capacity Cost - \$	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	
<u>Equitrans</u>									
60SS - 863									
Demand Determinant - Dth	137,010	137,010	137,010	137,010	137,010	137,010	137,010	137,010	
Demand Rate - \$/Dth	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	
Demand Cost - \$	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	
Capacity Determinant - Dth	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	
Capacity Rate - \$/Dth	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	
Capacity Cost - \$	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	
<u>Equitrans</u>									
115SS - 865									
Demand Determinant - Dth	50,536	50,536	50,536	50,536	50,536	50,536	50,536	50,536	
Demand Rate - \$/Dth	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	
Demand Cost - \$	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	
Capacity Determinant - Dth	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	
Capacity Rate - \$/Dth	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	
Capacity Cost - \$	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	
<u>National Fuel Gas Supply</u>									
ESS									
Demand Determinant - Dth	9,793	9,793	9,793	9,793	9,793	9,793	9,793	9,793	
Demand Rate - \$/Dth	\$ 2.7643	\$ 2.7643	\$ 2.7643	\$ 2.7643	\$ 2.7643	\$ 2.7643	\$ 2.7643	\$ 2.7643	
Demand Cost - \$	\$ 27,071	\$ 27,071	\$ 27,071	\$ 27,071	\$ 27,071	\$ 27,071	\$ 27,071	\$ 27,071	
Capacity Determinant - Dth	748,611	748,611	748,611	748,611	748,611	748,611	748,611	748,611	
Capacity Rate - \$/Dth	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	
Capacity Cost - \$	\$ 37,580	\$ 37,580	\$ 37,580	\$ 37,580	\$ 37,580	\$ 37,580	\$ 37,580	\$ 37,580	
<u>Columbia Gas Transmission</u>									
FSS - 50112									
Demand Determinant - Dth	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	
Demand Rate - \$/Dth	\$ 2.8230	\$ 2.8230	\$ 2.8230	\$ 2.8230	\$ 2.8230	\$ 2.8230	\$ 2.8230	\$ 2.8230	
Demand Cost - \$	\$ 5,646	\$ 5,646	\$ 5,646	\$ 5,646	\$ 5,646	\$ 5,646	\$ 5,646	\$ 5,646	
Capacity Determinant - Dth	112,860	112,860	112,860	112,860	112,860	112,860	112,860	112,860	
Capacity Rate - \$/Dth	\$ 0.0513	\$ 0.0513	\$ 0.0513	\$ 0.0513	\$ 0.0513	\$ 0.0513	\$ 0.0513	\$ 0.0513	
Capacity Cost - \$	\$ 5,790	\$ 5,790	\$ 5,790	\$ 5,790	\$ 5,790	\$ 5,790	\$ 5,790	\$ 5,790	
<u>Eastern Gas Transmission and Storage</u>									
GSS - 300091/300098/300104									
Demand Determinant - Dth	-	-	-	-	-	-	-	-	
Demand Rate - \$/Dth	\$ 1.8655	\$ 1.8655	\$ 1.8655	\$ 1.8655	\$ 1.8655	\$ 1.8655	\$ 1.8655	\$ 1.8655	
Demand Cost - \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Capacity Determinant - Dth	-	-	-	-	-	-	-	-	
Capacity Rate - \$/Dth	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	
Capacity Cost - \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<u>Eastern Gas Transmission and Storage</u>									
GSS - 300192									
Demand Determinant - Dth	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Demand Rate - \$/Dth	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	
Demand Cost - \$	\$ 51,158	\$ 51,158	\$ 51,158	\$ 51,158	\$ 51,158	\$ 51,158	\$ 51,158	\$ 51,158	
Capacity Determinant - Dth	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	
Capacity Rate - \$/Dth	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	
Capacity Cost - \$	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	
<u>Equitrans</u>									
60SS - 772									
Demand Determinant - Dth	72,417	72,417	72,417	72,417	72,417	72,417	72,417	72,417	
Demand Rate - \$/Dth	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	
Demand Cost - \$	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	
Capacity Determinant - Dth	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	
Capacity Rate - \$/Dth	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	
Capacity Cost - \$	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	
<u>Total Storage Demand/Capacity Costs</u>									
Demand Determinant - Dth	361,756	361,756	361,756	361,756	361,756	361,756	361,756	361,756	
Capacity Determinant - Dth	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	
Total Cost - \$	\$ 1,622,690	\$ 1,622,690	\$ 1,622,690	\$ 1,622,690	\$ 1,622,690	\$ 1,622,690	\$ 1,622,690	\$ 1,622,690	\$ 12,981,521

Peoples Natural Gas Company
Annual 1307(f)-2024
Interim Period Projected Gas Costs - COMBINED
Interstate Pipeline Demand and Capacity Costs

	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	Total
<u>Interstate Storage Transportation</u>									
<u>Equitrans</u>									
EFT - 1560									
Demand Determinant - Dth	137,010	137,010	76,142	76,142	76,142	76,142	76,142	76,142	
Demand Rate - \$/Dth	\$ 6.1206	\$ 6.1206	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	
Demand Cost - \$	\$ 838,583	\$ 838,583	\$ 423,037	\$ 423,037	\$ 423,037	\$ 423,037	\$ 423,037	\$ 423,037	\$ 4,215,391
<u>Equitrans</u>									
EFT - 1561									
Demand Determinant - Dth	50,536	50,536	26,915	26,915	26,915	26,915	26,915	26,915	
Demand Rate - \$/Dth	\$ 6.1206	\$ 6.1206	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	
Demand Cost - \$	\$ 309,311	\$ 309,311	\$ 149,537	\$ 149,537	\$ 149,537	\$ 149,537	\$ 149,537	\$ 149,537	\$ 1,515,844
<u>Columbia Gas Transmission</u>									
SST - 38091/50113									
Demand Determinant - Dth	2,000	2,000	1,000	1,000	1,000	1,000	1,000	2,000	
Demand Rate - \$/Dth	\$ 10.0500	\$ 10.0500	\$ 10.0500	\$ 10.0500	\$ 10.0500	\$ 10.0500	\$ 10.0500	\$ 10.0500	
Demand Cost - \$	\$ 20,100	\$ 20,100	\$ 10,050	\$ 10,050	\$ 10,050	\$ 10,050	\$ 10,050	\$ 20,100	
<u>Eastern Gas Transmission and Storage</u>									
FTGSS - 700037/700039/700042									
Demand Determinant - Dth	-	-	-	-	-	-	-	-	
Demand Rate - \$/Dth	\$ -	\$ -							
Demand Cost - \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
<u>Eastern Gas Transmission and Storage</u>									
FT - 200623									
Demand Determinant - Dth	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Demand Rate - \$/Dth	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	
Demand Cost - \$	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	
<u>Total Demand and Capacity Costs</u>									
Demand Determinant - Dth	199,546	199,546	114,057	114,057	114,057	114,057	114,057	115,057	
Demand Cost - \$	\$ 1,227,487	\$ 1,227,487	\$ 642,117	\$ 642,117	\$ 642,117	\$ 642,117	\$ 642,117	\$ 652,167	\$ 6,317,728

Peoples Natural Gas Company
Annual 1307(f)-2024
Interim Period Projected Gas Costs - COMBINED

EQT AVC Demand and Capacity Charges

	2024 <u>February</u>	2024 <u>March</u>	2024 <u>April</u>	2024 <u>May</u>	2024 <u>June</u>	2024 <u>July</u>	2024 <u>August</u>	2024 <u>September</u>	<u>Total</u>
<u>Interstate Transportation</u>									
<u>Equitrans</u>									
AVC - 1576									
Demand Determinant - Dth	251,700	251,700	62,000	62,000	62,000	62,000	62,000	62,000	
Demand Rate - \$/Dth	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	
Demand Cost - \$	\$ 2,803,686	\$ 2,803,686	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 9,751,081
<u>Interstate Storage Transportation</u>									
<u>Equitrans</u>									
AVC - 774									
Demand Determinant - Dth	200,000	200,000	62,000	62,000	62,000	62,000	62,000	62,000	
Demand Rate - \$/Dth	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	
Demand Cost - \$	\$ 2,227,800	\$ 2,227,800	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 8,599,308
<u>Interstate Storage</u>									
<u>Equitrans</u>									
AVC - 775									
Demand Determinant - Dth	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	
Demand Rate - \$/Dth	\$ 3.9003	\$ 3.9413	\$ 3.9413	\$ 3.9413	\$ 3.9413	\$ 3.9413	\$ 3.9413	\$ 3.9413	
Demand Cost - \$	\$ 780,060	\$ 788,260	\$ 788,260	\$ 788,260	\$ 788,260	\$ 788,260	\$ 788,260	\$ 788,260	\$ 6,297,880
Capacity Determinant - Dth	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	
Capacity Rate - \$/Dth	\$ 0.0907	\$ 0.0917	\$ 0.0917	\$ 0.0917	\$ 0.0917	\$ 0.0917	\$ 0.0917	\$ 0.0917	
Capacity Cost - \$	\$ 780,020	\$ 788,620	\$ 788,620	\$ 788,620	\$ 788,620	\$ 788,620	\$ 788,620	\$ 788,620	\$ 6,300,360
<u>AVC GSS Capacity Release</u>									
Demand Determinant - Mcf	-	-	-	-	-	-	-	-	-
Demand Rate - \$/Mcf	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Cost - \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL AVC Capacity Costs	\$ 6,591,566	\$ 6,608,366	\$ 2,958,116	\$ 2,958,116	\$ 2,958,116	\$ 2,958,116	\$ 2,958,116	\$ 2,958,116	\$ 30,948,629

Peoples Natural Gas Company - Peoples Natural Gas and Peoples Gas Divisions
Annual 1307(f)-2024
Projected Period Gas Costs - COMBINED
SUMMARY

	2024 October	2024 November	2024 December	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	12-Mth Total
Local / Gathered Purchases													
Quantity - Mcf	412,799	409,213	405,695	402,212	398,679	395,139	391,697	388,235	384,740	381,219	377,713	374,160	4,721,501
Rate per Mcf	\$1.2273	\$1.7947	\$2.5064	\$2.8055	\$2.7419	\$2.4917	\$2.2345	\$2.1410	\$2.2356	\$2.3050	\$2.2574	\$1.9055	\$2.2186
Cost	\$506,644	\$734,402	\$1,016,826	\$1,128,413	\$1,093,126	\$984,576	\$875,238	\$831,221	\$860,117	\$878,707	\$852,652	\$712,965	\$10,474,886
Interstate Pipeline Purchases													
Quantity - Mcf	6,611,829	3,979,359	7,049,882	4,439,387	3,249,980	3,790,749	5,607,551	5,368,013	4,398,403	4,432,633	4,344,018	5,133,603	58,405,407
Rate per Mcf	\$1.2626	\$1.9038	\$2.6870	\$3.1487	\$3.0275	\$2.6341	\$2.3473	\$2.2447	\$2.3500	\$2.4266	\$2.3782	\$1.9968	\$2.3210
Cost	\$8,348,351	\$7,576,077	\$18,943,049	\$13,978,433	\$9,839,447	\$9,985,200	\$13,162,680	\$12,049,721	\$10,336,338	\$10,756,123	\$10,331,141	\$10,250,906	\$135,557,466
Total Commodity Purchases													
Quantity - Mcf	7,024,628	4,388,572	7,455,577	4,841,599	3,648,659	4,185,888	5,999,248	5,756,248	4,783,143	4,813,852	4,721,731	5,507,763	63,126,908
Rate per Mcf	\$1.2606	\$1.8937	\$2.6772	\$3.1202	\$2.9963	\$2.6207	\$2.3399	\$2.2377	\$2.3408	\$2.4169	\$2.3686	\$1.9906	\$2.3133
Cost	\$8,854,995	\$8,310,479	\$19,959,874	\$15,106,846	\$10,932,572	\$10,969,776	\$14,037,917	\$12,880,942	\$11,196,455	\$11,634,830	\$11,183,793	\$10,963,871	\$146,032,352
Storage (Injection)/Withdrawals - WACCOG													
Quantity - Mcf	(2,871,200)	2,366,891	4,181,987	5,715,969	5,069,090	4,568,000	(1,582,818)	(3,270,000)	(3,602,000)	(3,630,000)	(3,630,000)	(3,544,500)	(228,581)
WACCOG Rate per Mcf	\$1.2776	\$1.4537	\$1.4537	\$1.4537	\$1.4537	\$1.4537	\$2.3557	\$2.2702	\$2.3838	\$2.4610	\$2.4128	\$2.0229	
Cost	(\$3,668,311)	\$3,440,662	\$6,079,199	\$8,309,093	\$7,368,748	\$6,640,332	(\$3,728,703)	(\$7,423,514)	(\$8,586,428)	(\$8,933,539)	(\$8,758,359)	(\$7,170,121)	(\$16,430,939)
Injection/Withdrawal Costs	\$107,037	\$28,307	\$50,899	\$65,176	\$46,440	\$31,711	\$81,940	\$174,028	\$192,783	\$199,411	\$195,868	\$164,913	\$1,338,513
Pipeline Transportation Charges													\$0
Other Purchased Gas Costs													
Other Gas Costs - Mcf	-	-	-	-	-	-	-	-	-	-	-	-	0
Risk Mgmt / Gas Admin Costs	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$153,520
Imbalance Buyback Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Exchange Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Compressed Natural Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$153,520
Capacity Costs - Firm Transportation	\$2,749,614	\$6,701,756	\$6,774,500	\$6,774,500	\$6,556,267	\$6,774,500	\$2,907,030	\$2,907,030	\$2,907,030	\$2,907,030	\$2,907,030	\$2,907,030	\$53,773,314
Capacity Costs - Firm Storage	\$2,264,807	\$2,850,177	\$2,850,177	\$2,850,177	\$2,850,177	\$2,850,177	\$2,264,807	\$2,264,807	\$2,264,807	\$2,264,807	\$2,264,807	\$2,264,807	\$30,104,538
AVC Capacity Costs	\$2,958,116	\$6,608,366	\$6,608,366	\$6,608,366	\$6,608,366	\$6,608,366	\$2,958,116	\$2,958,116	\$2,958,116	\$2,958,116	\$2,958,116	\$2,958,116	\$53,748,644
	\$7,972,537	\$16,160,299	\$16,233,044	\$16,233,044	\$16,014,810	\$16,233,044	\$8,129,953	\$8,129,953	\$8,129,953	\$8,129,953	\$8,129,953	\$8,129,953	\$137,626,495
Total 1307(f) Gas Costs													
	\$ 13,279,052	\$ 27,952,540	\$ 42,335,809	\$ 39,726,952	\$ 34,375,364	\$ 33,887,656	\$ 18,533,901	\$ 13,774,202	\$ 10,945,556	\$ 11,043,448	\$ 10,764,049	\$ 12,101,410	\$ 268,719,941
Total - w/o AVC	\$ 10,320,936	\$ 21,344,174	\$ 35,727,443	\$ 33,118,586	\$ 27,766,997	\$ 27,279,290	\$ 15,575,785	\$ 10,816,086	\$ 7,987,440	\$ 8,085,332	\$ 7,805,933	\$ 9,143,294	\$ 214,971,297
Capacity (excludes AVC)	\$ 5,014,421	\$ 9,551,933	\$ 9,624,677	\$ 9,624,677	\$ 9,406,444	\$ 9,624,677	\$ 5,171,837	\$ 5,171,837	\$ 5,171,837	\$ 5,171,837	\$ 5,171,837	\$ 5,171,837	\$ 83,877,851
Commodity	\$ 5,306,515	\$ 11,792,241	\$ 26,102,766	\$ 23,493,909	\$ 18,360,553	\$ 17,654,612	\$ 10,403,948	\$ 5,644,249	\$ 2,815,603	\$ 2,913,495	\$ 2,634,096	\$ 3,971,457	\$ 131,093,446
1307(f) Mcf	4,153,428	6,755,463	11,637,564	10,557,568	8,717,749	8,753,888	4,416,430	2,486,248	1,181,143	1,183,852	1,091,731	1,963,263	62,898,327

Peoples Natural Gas Company - Peoples Natural Gas and Peoples Gas Divisions

Annual 1307(f)-2024

Projected Period Gas Costs - COMBINED

Local Purchases

	2024 <u>October</u>	2024 <u>November</u>	2024 <u>December</u>	2025 <u>January</u>	2025 <u>February</u>	2025 <u>March</u>	2025 <u>April</u>	2025 <u>May</u>	2025 <u>June</u>	2025 <u>July</u>	2025 <u>August</u>	2025 <u>September</u>	12-Mth <u>Collection</u>
<u>Local / Gathered Purchases</u>													
Quantity - Mcf	412,799	409,213	405,695	402,212	398,679	395,139	391,697	388,235	384,740	381,219	377,713	374,160	4,721,501
Rate per Mcf	\$ 1.227	\$ 1.795	\$ 2.506	\$ 2.806	\$ 2.742	\$ 2.492	\$ 2.234	\$ 2.141	\$ 2.236	\$ 2.305	\$ 2.257	\$ 1.906	\$ 2.219
Cost	\$ 506,644	\$ 734,402	\$ 1,016,826	\$ 1,128,413	\$ 1,093,126	\$ 984,576	\$ 875,238	\$ 831,221	\$ 860,117	\$ 878,707	\$ 852,652	\$ 712,965	\$ 10,474,886

Peoples Natural Gas Company - Peoples Natural Gas and Peoples Gas Divisions

Annual 1307(f)-2024

Projected Period Gas Costs - COMBINED

Interstate Pipeline Purchases

	2024 <u>October</u>	2024 <u>November</u>	2024 <u>December</u>	2025 <u>January</u>	2025 <u>February</u>	2025 <u>March</u>	2025 <u>April</u>	2025 <u>May</u>	2025 <u>June</u>	2025 <u>July</u>	2025 <u>August</u>	2025 <u>September</u>	12-Mth <u>Collection</u>
<u>City-Gate Mcf</u>													
EQT - NAESB	6,088,829	3,549,359	6,191,382	3,711,887	2,832,480	3,560,749	5,228,051	4,821,013	3,698,403	3,727,033	3,643,418	4,485,103	51,537,707
EGT&S SP	172,000	0	0	0	0	0	100,000	352,000	404,000	404,000	399,000	342,000	2,173,000
Tennessee Gas Pipeline	20,000	150,000	310,000	210,000	150,000	0	0	0	0	0	0	15,000	855,000
Texas Eastern Transmission	90,000	140,000	310,000	325,000	165,000	130,000	120,000	6,000	90,000	90,000	90,000	90,000	1,646,000
National Fuel Gas Supply	186,000	60,000	108,500	77,500	14,500	0	102,000	155,000	168,000	173,600	173,600	168,000	1,386,700
Columbia Gas Transmission	20,000	40,000	55,000	35,000	32,000	40,000	12,500	14,000	18,000	18,000	18,000	13,500	316,000
Tennessee into Columbia	<u>35,000</u>	<u>40,000</u>	<u>75,000</u>	<u>80,000</u>	<u>56,000</u>	<u>60,000</u>	<u>45,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>20,000</u>	<u>491,000</u>
TOTAL MCF	6,611,829	3,979,359	7,049,882	4,439,387	3,249,980	3,790,749	5,607,551	5,368,013	4,398,403	4,432,633	4,344,018	5,133,603	58,405,407
<u>Interstate Pricing</u>													
EQT - NAESB	\$1.2591	\$1.8525	\$2.6165	\$2.9377	\$2.8694	\$2.6012	\$2.3414	\$2.2477	\$2.3563	\$2.4320	\$2.3812	\$1.9998	
EGT&S SP	\$1.2239	\$1.8303	\$2.5903	\$2.9098	\$2.8419	\$2.5751	\$2.3008	\$2.2013	\$2.3024	\$2.3766	\$2.3261	\$1.9513	
Tennessee Gas Pipeline	\$1.6531	\$2.3041	\$3.0446	\$3.3446	\$3.2464	\$3.0347	\$2.7508	\$2.6837	\$2.6718	\$2.7945	\$2.7810	\$2.3093	
Texas Eastern Transmission	\$1.3073	\$2.0779	\$3.7180	\$5.6248	\$5.1366	\$2.9047	\$2.3322	\$2.2729	\$2.3494	\$2.5241	\$2.5496	\$2.0857	
National Fuel Gas Supply	\$1.2246	\$1.8285	\$2.5854	\$2.9036	\$2.8360	\$2.5702	\$2.2971	\$2.1980	\$2.2987	\$2.3726	\$2.3223	\$1.9490	
Columbia Gas Transmission	\$1.4400	\$2.0265	\$2.7916	\$3.3543	\$3.2224	\$2.8266	\$2.4843	\$2.4213	\$2.4965	\$2.5871	\$2.5574	\$2.2279	
Tennessee into Columbia	\$1.6531	\$2.3041	\$3.0446	\$3.3446	\$3.2464	\$3.0347	\$2.7508	\$2.6837	\$2.6718	\$2.7945	\$2.7810	\$2.3093	
<u>Interstate Purchase Cost</u>													
EQT - NAESB	\$7,666,213	\$6,575,158	\$16,199,829	\$10,904,323	\$8,127,583	\$9,262,109	\$12,240,828	\$10,836,100	\$8,714,722	\$9,064,068	\$8,675,849	\$8,969,391	\$117,236,175
EGT&S SP	210,508	0	0	0	0	0	230,083	774,875	930,175	960,159	928,114	667,353	4,701,266
Tennessee Gas Pipeline	33,062	345,618	943,826	702,374	486,954	0	0	0	0	0	0	34,640	2,546,474
Texas Eastern Transmission	117,655	290,909	1,152,580	1,732,822	847,532	377,614	279,864	13,638	211,442	227,167	229,460	187,715	5,668,398
National Fuel Gas Supply	227,774	109,708	280,516	225,028	41,121	0	234,303	340,693	386,175	411,879	403,143	327,436	2,987,775
Columbia Gas Transmission	28,799	81,061	153,539	117,402	103,117	113,064	31,054	33,898	44,937	46,568	46,034	30,076	829,548
EQT NOFT Delivery Costs	6,482	81,459	(15,586)	28,913	51,342	50,331	22,761	(3,156)	(4,549)	(9,608)	(7,077)	(11,891)	189,421
Tennessee into Columbia	<u>57,858</u>	<u>92,165</u>	<u>228,345</u>	<u>267,571</u>	<u>181,796</u>	<u>182,083</u>	<u>123,786</u>	<u>53,674</u>	<u>53,435</u>	<u>55,890</u>	<u>55,619</u>	<u>46,186</u>	<u>1,398,409</u>
TOTAL COST	\$8,348,351	\$7,576,077	\$18,943,049	\$13,978,433	\$9,839,447	\$9,985,200	\$13,162,680	\$12,049,721	\$10,336,338	\$10,756,123	\$10,331,141	\$10,250,906	\$135,557,466

Peoples Natural Gas Company
Annual 1307(f)-2024
Projected Period Gas Costs - COMBINED
WACCOG Storage Inventory Pricing

	2024 October	2024 November	2024 December	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	12-Mth Collection
WACCOG Storage Inventory Pricing													
(Injection)/Withdrawal Mcf													
60SS/115SS - 863/865	(1,425,000)	1,400,000	2,000,000	2,790,000	1,825,000	1,725,000	(1,200,000)	(1,350,000)	(1,455,000)	(1,455,000)	(1,455,000)	(1,455,000)	(55,000)
EGT&S GSS - 300196	(295,000)	250,000	460,000	715,000	495,000	130,000	(275,000)	(300,000)	(300,000)	(300,000)	(300,000)	(300,000)	(20,000)
EQT AVC GSS	(525,000)	-	-	550,000	1,400,000	1,520,000	(151,818)	(595,000)	(595,000)	(595,000)	(595,000)	(595,000)	(181,818)
EGT&S GSS - PNG	(195,000)	125,000	300,000	350,000	275,000	200,000	95,000	(225,000)	(225,000)	(225,000)	(225,000)	(230,000)	20,000
NFGS ESS	(80,000)	64,000	146,000	165,000	135,000	110,000	(40,000)	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)	-
On-System - PNG	(35,000)	25,000	280,000	275,000	225,000	200,000	120,000	(193,000)	(228,000)	(228,000)	(228,000)	(228,000)	(15,000)
Columbia Gas - PG	(4,200)	14,000	16,000	22,000	19,000	13,000	(5,000)	(12,000)	(17,000)	(17,000)	(17,000)	(11,500)	300
EGT&S - PG	(40,000)	70,000	90,000	105,000	75,000	55,000	-	(35,000)	(85,000)	(85,000)	(85,000)	(65,000)	-
EQT - PG	(200,000)	378,891	849,987	633,969	525,090	530,000	(200,000)	(460,000)	(525,000)	(525,000)	(525,000)	(460,000)	22,937
On-System - PG	(72,000)	40,000	40,000	110,000	95,000	85,000	74,000	-	(72,000)	(100,000)	(100,000)	(100,000)	-
TOTAL	(2,871,200)	2,366,891	4,181,987	5,715,969	5,069,090	4,568,000	(1,582,818)	(3,270,000)	(3,602,000)	(3,630,000)	(3,630,000)	(3,544,500)	(228,581)
WACCOG Storage Inventory Rate	\$ 1.2776	\$ 1.4537	\$ 1.4537	\$ 1.4537	\$ 1.4537	\$ 1.4537	\$ 2.3557	\$ 2.2702	\$ 2.3838	\$ 2.4610	\$ 2.4128	\$ 2.0229	
WACCOG Storage Inventory Cost	\$ (3,668,311)	\$ 3,440,662	\$ 6,079,199	\$ 8,309,093	\$ 7,368,748	\$ 6,640,332	\$ (3,728,703)	\$ (7,423,514)	\$ (8,586,428)	\$ (8,933,539)	\$ (8,758,359)	\$ (7,170,121)	\$ (16,430,939)

	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September
Local Purchases - Mcf	391,697	388,235	384,740	381,219	377,713	374,160
Interstate Purchases - Mcf	<u>5,607,551</u>	<u>5,368,013</u>	<u>4,398,403</u>	<u>4,432,633</u>	<u>4,344,018</u>	<u>5,133,603</u>
	5,999,248	5,756,248	4,783,143	4,813,852	4,721,731	5,507,763
Local Purchases - Cost	\$875,238	\$831,221	\$860,117	\$878,707	\$852,652	\$712,965
Interstate Purchases - Cost	\$13,162,680	\$12,049,721	\$10,336,338	\$10,756,123	\$10,331,141	\$10,250,906
Injection/Withdrawal Costs	\$81,940	\$174,028	\$192,783	\$199,411	\$195,868	\$164,913
Other Purchased Gas Costs	<u>\$12,793</u>	<u>\$12,793</u>	<u>\$12,793</u>	<u>\$12,793</u>	<u>\$12,793</u>	<u>\$12,793</u>
	\$14,132,651	\$13,067,763	\$11,402,031	\$11,847,034	\$11,392,454	\$11,141,578
WACCOG Inventory Pricing	\$ 2.3557	\$ 2.2702	\$ 2.3838	\$ 2.4610	\$ 2.4128	\$ 2.0229

Peoples Natural Gas Company
Annual 1307(f)-2024
Projected Period Gas Costs - COMBINED
Storage Injection / Withdrawal Costs

		2024	2024	2024	2025	2025	2025	2025	2025	2025	2025	2025	2025	12-Mth
		October	November	December	January	February	March	April	May	June	July	August	September	Collection
Storage Injection/Withdrawal Costs														
EQT AVC GSS														
(Injection)/Withdrawal Mcf		(525,000)	-	-	550,000	1,400,000	1,520,000	(151,818)	(595,000)	(595,000)	(595,000)	(595,000)	(595,000)	(181,818)
Fuel on Injection	5.67%	\$ 0.0705	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.1320	\$ 0.1263	\$ 0.1321	\$ 0.1363	\$ 0.1334	\$ 0.1120	
Injection Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Withdrawal Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.0705	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.1320	\$ 0.1263	\$ 0.1321	\$ 0.1363	\$ 0.1334	\$ 0.1120	
EQT AVC GSS Cost		\$ 37,031	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,035	\$ 75,144	\$ 78,574	\$ 81,093	\$ 79,377	\$ 66,658	\$ 437,911
EQT 60SS/115SS														
(Injection)/Withdrawal Mcf		(1,425,000)	1,400,000	2,000,000	2,790,000	1,825,000	1,725,000	(1,200,000)	(1,350,000)	(1,455,000)	(1,455,000)	(1,455,000)	(1,455,000)	(55,000)
Fuel on Injection	1.88%	\$ 0.0259	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0283	\$ 0.0290	\$ 0.0313	\$ 0.0331	\$ 0.0325	\$ 0.0277	
Injection Charge		\$ 0.0069	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	
Withdrawal Charge		\$ -	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.0328	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0352	\$ 0.0359	\$ 0.0382	\$ 0.0400	\$ 0.0394	\$ 0.0346	
EQT 60SS/115SS Cost		\$ 46,707	\$ 9,660	\$ 13,800	\$ 19,251	\$ 12,593	\$ 11,903	\$ 42,288	\$ 48,409	\$ 55,526	\$ 58,210	\$ 57,340	\$ 50,302	\$ 425,987
EGT&S GSS - PNG														
(Injection)/Withdrawal Mcf		(195,000)	125,000	300,000	350,000	275,000	200,000	95,000	(225,000)	(225,000)	(225,000)	(225,000)	(230,000)	20,000
Fuel on Injection	1.46%	\$ 0.0179	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0336	\$ 0.0322	\$ 0.0336	\$ 0.0347	\$ 0.0340	\$ 0.0285	
Injection Charge		\$ 0.0069	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	
Withdrawal Charge		\$ -	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.0248	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0405	\$ 0.0391	\$ 0.0405	\$ 0.0416	\$ 0.0409	\$ 0.0354	
DTI GSS COSTS - PNG		\$ 4,832	\$ 3,375	\$ 8,100	\$ 9,450	\$ 7,425	\$ 5,400	\$ (3,849)	\$ 8,789	\$ 9,121	\$ 9,365	\$ 9,199	\$ 8,144	\$ 79,352
EGT&S GSS - EGC														
(Injection)/Withdrawal Mcf		(295,000)	250,000	460,000	715,000	495,000	130,000	(275,000)	(300,000)	(300,000)	(300,000)	(300,000)	(300,000)	(20,000)
Fuel on Injection	1.46%	\$ 0.0179	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0336	\$ 0.0322	\$ 0.0336	\$ 0.0347	\$ 0.0340	\$ 0.0285	
Injection Charge		\$ 0.0069	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	
Withdrawal Charge		\$ -	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.0248	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0405	\$ 0.0391	\$ 0.0405	\$ 0.0416	\$ 0.0409	\$ 0.0354	
DTI GSS COSTS - EGC		\$ 7,311	\$ 6,750	\$ 12,420	\$ 19,305	\$ 13,365	\$ 3,510	\$ 11,142	\$ 11,719	\$ 12,162	\$ 12,487	\$ 12,266	\$ 10,623	\$ 133,058
NFGS ESS														
(Injection)/Withdrawal Mcf		(80,000)	64,000	146,000	165,000	135,000	110,000	(40,000)	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)	-
Fuel on Injection	0.45%	\$ 0.0055	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0104	\$ 0.0099	\$ 0.0104	\$ 0.0107	\$ 0.0105	\$ 0.0088	
Injection Charge		\$ 0.0472	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.0472	\$ 0.0472	\$ 0.0472	\$ 0.0472	\$ 0.0472	\$ 0.0472	
Withdrawal Charge		\$ -	\$ 0.0472	\$ 0.0472	\$ 0.0472	\$ 0.0472	\$ 0.0472	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ 0.0527	\$ 0.0472	\$ 0.0472	\$ 0.0472	\$ 0.0472	\$ 0.0472	\$ 0.0576	\$ 0.0571	\$ 0.0576	\$ 0.0579	\$ 0.0577	\$ 0.0560	
NFGS ESS Cost		\$ 4,219	\$ 3,021	\$ 6,891	\$ 7,788	\$ 6,372	\$ 5,192	\$ 2,303	\$ 5,714	\$ 5,759	\$ 5,792	\$ 5,770	\$ 5,601	\$ 64,422
		\$ 100,099	\$ 22,806	\$ 41,211	\$ 55,794	\$ 39,755	\$ 26,005	\$ 71,919	\$ 149,774	\$ 161,141	\$ 166,948	\$ 163,952	\$ 141,328	\$ 1,140,731
Peoples Gas														
Storage Injection/Withdrawal Costs														
		2024	2024	2024	2025	2025	2025	2025	2025	2025	2025	2025	2025	
		October	November	December	January	February	March	April	May	June	July	August	September	
Columbia Gas Transmission - FSS														
(Injection)/Withdrawal Mcf		(4,200)	14,000	16,000	22,000	19,000	13,000	(5,000)	(12,000)	(17,000)	(17,000)	(17,000)	(11,500)	300
SST Delivery to FSS Charge		\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	
SST Fuel Charge	2.15%	\$0.0291	\$0.0410	\$0.0565	\$0.0679	\$0.0652	\$0.0572	\$0.0503	\$0.0490	\$0.0505	\$0.0523	\$0.0517	\$0.0451	
FSS Injection Charge		\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	
FSS Fuel Charge	0.40%	\$0.0056	\$0.0079	\$0.0109	\$0.0130	\$0.0125	\$0.0110	\$0.0097	\$0.0094	\$0.0097	\$0.0101	\$0.0100	\$0.0087	
FSS Withdrawal Charge		\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	\$0.0153	
SST Fuel Charge to City-Gate	2.15%	\$0.0305	\$0.0427	\$0.0586	\$0.0703	\$0.0675	\$0.0593	\$0.0522	\$0.0509	\$0.0525	\$0.0543	\$0.0537	\$0.0469	
SST Delivery to City-Gate		\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	\$0.0132	
		\$0.0633	\$0.0712	\$0.0871	\$0.0988	\$0.0960	\$0.0878	\$0.0884	\$0.0869	\$0.0887	\$0.0909	\$0.0902	\$0.0823	
CGT FSS Cost		\$ 266	\$ 997	\$ 1,393	\$ 2,173	\$ 1,825	\$ 1,142	\$ 442	\$ 1,043	\$ 1,508	\$ 1,546	\$ 1,533	\$ 946	\$ 14,813
Eastern Gas Storage and Transmission GSS														
(Injection)/Withdrawal Mcf		(40,000)	70,000	90,000	105,000	75,000	55,000	-	(35,000)	(85,000)	(85,000)	(85,000)	(65,000)	-
Fuel on Injection	1.46%	\$ 0.0168	\$ 0.0252	\$ 0.0358	\$ 0.0402	\$ 0.0393	\$ 0.0356	\$ 0.0318	\$ 0.0304	\$ 0.0318	\$ 0.0328	\$ 0.0321	\$ 0.0269	
Injection Charge		\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	\$ 0.0267	
Withdrawal Charge		\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0270	\$ 0.0165	\$ 0.0165	\$ 0.0165	\$ 0.0165	\$ 0.0165	\$ 0.0165	\$ 0.0165	\$ 0.0165	
		\$0.0237	\$0.0270	\$0.0270	\$0.0270	\$0.0165	\$0.0165	\$0.0585	\$0.0571	\$0.0585	\$0.0595	\$0.0588	\$0.0536	
DTI GSS Cost		\$ 949	\$ 1,890	\$ 2,430	\$ 2,835	\$ 1,238	\$ 908	\$ -	\$ 1,998	\$ 4,972	\$ 5,060	\$ 5,000	\$ 3,486	\$ 30,766
Equitrans, LP 60SS														
(Injection)/Withdrawal Mcf		(200,000)	378,891	849,987	633,969	525,090	530,000	(200,000)	(460,000)	(525,000)	(525,000)	(525,000)	(460,000)	22,937
Fuel on Injection	1.88%	\$ 0.0217	\$ 0.0326	\$ 0.0462	\$ 0.0519	\$ 0.0507	\$ 0.0459	\$ 0.0410	\$ 0.0392	\$ 0.0410	\$ 0.0424	\$ 0.0414	\$ 0.0347	
Injection Charge		\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	
Withdrawal Charge		\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	
		\$0.0286	\$0.0069	\$0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0479	\$ 0.0461	\$ 0.0479	\$ 0.0493	\$ 0.0483	\$ 0.0416	
EQT 60SS Cost		\$ 5,723	\$ 2,614	\$ 5,865	\$ 4,374	\$ 3,623	\$ 3,657	\$ 9,579	\$ 21,213	\$ 25,160	\$ 25,858	\$ 25,383	\$ 19,154	\$ 152,203
		\$ 6,938	\$ 5,501	\$ 9,688	\$ 9,382	\$ 6,685	\$ 5,706	\$ 10,021	\$ 24,254	\$ 31,641	\$ 32,463	\$ 31,917	\$ 23,585	\$ 197,782
TOTAL STORAGE INI/WD COST		\$ 107,037	\$ 28,307	\$ 50,899	\$ 65,176	\$ 46,440	\$ 31,711	\$ 81,940	\$ 174,028	\$ 192,783	\$ 199,411	\$ 195,868	\$ 164,913	\$ 1,338,513

Peoples Natural Gas Company
Annual 1307(f)-2024
Projected Period Gas Costs - COMBINED
Other Gas Costs

	2024 <u>October</u>	2024 <u>November</u>	2024 <u>December</u>	2025 <u>January</u>	2025 <u>February</u>	2025 <u>March</u>	2025 <u>April</u>	2025 <u>May</u>	2025 <u>June</u>	2025 <u>July</u>	2025 <u>August</u>	2025 <u>September</u>	12-Mth <u>Collection</u>
Gas Admin Costs	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 153,520
Imbalance Buyback													
Mcf	0	0	0	0	0	0	0	0	0	0	0	0	0
Amount	0	0	0	0	0	0	0	0	0	0	0	0	0
Exchange Gas													
Mcf	0	0	0	0	0	0	0	0	0	0	0	0	0
Amount	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL OTHER GAS COSTS	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 12,793	\$ 153,520

Peoples Natural Gas Company
Annual 1307(f)-2024
Projected Period Gas Costs - COMBINED

Interstate Pipeline Demand and Capacity Costs

	2024 October	2024 November	2024 December	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	12-Mth Collection
Interstate Transportation													
<u>Equitrans</u>													
EFT - 1565													
Demand Determinant - Dth	62,000	251,700	251,700	251,700	251,700	251,700	62,000	62,000	62,000	62,000	62,000	62,000	
Demand Rate - \$/Dth	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	\$ 7.685	
Demand Cost - \$	\$ 476,470	\$ 1,934,315	\$ 1,934,315	\$ 1,934,315	\$ 1,934,315	\$ 1,934,315	\$ 476,470	\$ 476,470	\$ 476,470	\$ 476,470	\$ 476,470	\$ 476,470	\$ 13,006,863
<u>Equitrans</u>													
NOFT - 860													
Demand Determinant - Dth	79,545	79,545	79,545	79,545	79,545	79,545	79,545	79,545	79,545	79,545	79,545	79,545	
Demand Rate - \$/Dth	\$ 7.519	\$ 8.291	\$ 8.291	\$ 8.291	\$ 8.291	\$ 8.291	\$ 7.519	\$ 7.519	\$ 7.519	\$ 7.519	\$ 7.519	\$ 7.519	
Demand Cost - \$	\$ 598,091	\$ 659,500	\$ 659,500	\$ 659,500	\$ 659,500	\$ 659,500	\$ 598,091	\$ 598,091	\$ 598,091	\$ 598,091	\$ 598,091	\$ 598,091	\$ 7,484,135
<u>Equitrans</u>													
EFT - 1559													
Demand Determinant - Dth	164,935	164,935	164,935	164,935	164,935	164,935	164,935	164,935	164,935	164,935	164,935	164,935	
Demand Rate - \$/Dth	\$ 5.556	\$ 6.121	\$ 6.121	\$ 6.121	\$ 6.121	\$ 6.121	\$ 5.556	\$ 5.556	\$ 5.556	\$ 5.556	\$ 5.556	\$ 5.556	
Demand Cost - \$	\$ 916,362	\$ 1,009,501	\$ 1,009,501	\$ 1,009,501	\$ 1,009,501	\$ 1,009,501	\$ 916,362	\$ 916,362	\$ 916,362	\$ 916,362	\$ 916,362	\$ 916,362	\$ 11,462,042
<u>Eastern GT&S</u>													
FTNN - 100119													
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	
Demand Cost - \$	\$ 242,368	\$ 242,368	\$ 242,368	\$ 242,368	\$ 242,368	\$ 242,368	\$ 242,368	\$ 242,368	\$ 242,368	\$ 242,368	\$ 242,368	\$ 242,368	\$ 2,908,415
<u>Eastern GT&S</u>													
FT - 200654													
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	
Demand Cost - \$	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 237,972	\$ 2,855,664
<u>Texas Eastern Transmission</u>													
FT-1													
Demand Determinant - Dth	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	15,650	
Demand Rate - \$/Dth	\$ 16.634	\$ 16.634	\$ 16.634	\$ 16.634	\$ 16.634	\$ 16.634	\$ 16.634	\$ 16.634	\$ 16.634	\$ 16.634	\$ 16.634	\$ 16.634	
Demand Cost - \$	\$ 260,322	\$ 260,322	\$ 260,322	\$ 260,322	\$ 260,322	\$ 260,322	\$ 260,322	\$ 260,322	\$ 260,322	\$ 260,322	\$ 260,322	\$ 260,322	\$ 3,123,865
<u>National Fuel Gas Supply</u>													
EFT													
Demand Determinant - Dth	15,476	15,476	15,476	15,476	15,476	15,476	15,476	15,476	15,476	15,476	15,476	15,476	
Demand Rate - \$/Dth	\$ 5.151	\$ 5.151	\$ 5.151	\$ 5.151	\$ 5.151	\$ 5.151	\$ 5.151	\$ 5.151	\$ 5.151	\$ 5.151	\$ 5.151	\$ 5.151	
Demand Cost - \$	\$ 79,720	\$ 79,720	\$ 79,720	\$ 79,720	\$ 79,720	\$ 79,720	\$ 79,720	\$ 79,720	\$ 79,720	\$ 79,720	\$ 79,720	\$ 79,720	\$ 956,640
<u>Columbia Gas Transmission</u>													
FTS - 133308													
Demand Determinant - Dth	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	
Demand Rate - \$/Dth	\$ 10.1690	\$ 10.1690	\$ 10.1690	\$ 10.1690	\$ 10.1690	\$ 10.1690	\$ 10.1690	\$ 10.1690	\$ 10.1690	\$ 10.1690	\$ 10.1690	\$ 10.1690	
Demand Cost - \$	\$ 40,676	\$ 40,676	\$ 40,676	\$ 40,676	\$ 40,676	\$ 40,676	\$ 40,676	\$ 40,676	\$ 40,676	\$ 40,676	\$ 40,676	\$ 40,676	\$ 488,112
<u>Texas Eastern Transmission</u>													
FT - 911299													
Demand Determinant - Dth	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Demand Rate - \$/Dth	\$ 9.4148	\$ 9.4148	\$ 9.4148	\$ 9.4148	\$ 9.4148	\$ 9.4148	\$ 9.4148	\$ 9.4148	\$ 9.4148	\$ 9.4148	\$ 9.4148	\$ 9.4148	
Demand Cost - \$	\$ 94,148	\$ 94,148	\$ 94,148	\$ 94,148	\$ 94,148	\$ 94,148	\$ 94,148	\$ 94,148	\$ 94,148	\$ 94,148	\$ 94,148	\$ 94,148	\$ 1,129,776
<u>Eastern GT&S</u>													
Demand Determinant - Dth	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Demand Rate - \$/Dth	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	\$ 5.949	
Demand Cost - \$	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 713,916
<u>Equitable Energy - NAESB</u>													
Demand Determinant - Dth	-	12,499,050	12,915,685	12,915,685	11,665,780	12,915,685	-	-	-	-	-	-	
Demand Rate - \$/Dth	\$ -	\$ 0.1746	\$ 0.1746	\$ 0.1746	\$ 0.1746	\$ 0.1746	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Cost - \$	\$ -	\$ 2,182,334	\$ 2,255,079	\$ 2,255,079	\$ 2,036,845	\$ 2,255,079	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,984,415
TGP Winter Reservation - Z4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TETCO Winter Reservation - M3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TETCO - AMA 2/	\$ (256,009)	\$ (98,593)	\$ (98,593)	\$ (98,593)	\$ (98,593)	\$ (98,593)	\$ (98,593)	\$ (98,593)	\$ (98,593)	\$ (98,593)	\$ (98,593)	\$ (98,593)	\$ (1,340,529)
<u>Total Demand and Capacity Costs</u>													
Demand Determinant - Dth	441,606	631,306	631,306	631,306	631,306	631,306	441,606	441,606	441,606	441,606	441,606	441,606	
Demand Cost - \$	\$ 2,749,614	\$ 6,701,756	\$ 6,774,500	\$ 6,774,500	\$ 6,556,267	\$ 6,774,500	\$ 2,907,030	\$ 2,907,030	\$ 2,907,030	\$ 2,907,030	\$ 2,907,030	\$ 2,907,030	\$ 53,773,314

1/ EGT&S Contract 100119 Capacity Charges include additional costs for HUB III project.

2/ Reflects 75% of the AMA capacity release revenues.

Peoples Natural Gas Company
Annual 1307(f)-2024
Projected Period Gas Costs - COMBINED
Interstate Pipeline Demand and Capacity Costs

	2024	2024	2024	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025	12-Mth
	October	November	December	January	February	March	April	May	June	July	August	September		Collection
Interstate Storage														
<u>Eastern GT&S</u>														
GSS - 300181														
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	\$ 2.6749	
Demand Cost - \$	\$ 106,996	\$ 106,996	\$ 106,996	\$ 106,996	\$ 106,996	\$ 106,996	\$ 106,996	\$ 106,996	\$ 106,996	\$ 106,996	\$ 106,996	\$ 106,996	\$ 106,996	\$ 1,283,952
Capacity Determinant - Dth	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	4,600,000	
Capacity Rate - \$/Dth	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	\$ 0.0258	
Capacity Cost - \$	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 118,680	\$ 1,424,160
<u>Eastern GT&S</u>														
GSS - 300196														
Demand Determinant - Dth	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	
Demand Rate - \$/Dth	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	
Demand Cost - \$	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,632	\$ 204,632	\$ 2,455,584
Capacity Determinant - Dth	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	2,480,000	
Capacity Rate - \$/Dth	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	
Capacity Cost - \$	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 208,568	\$ 2,502,816
<u>Equitrans</u>														
60SS - 863														
Demand Determinant - Dth	137,010	137,010	137,010	137,010	137,010	137,010	137,010	137,010	137,010	137,010	137,010	137,010	137,010	
Demand Rate - \$/Dth	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	
Demand Cost - \$	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 204,816	\$ 2,457,795
Capacity Determinant - Dth	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	7,473,296	
Capacity Rate - \$/Dth	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	
Capacity Cost - \$	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 195,800	\$ 2,349,604
<u>Equitrans</u>														
115SS - 865														
Demand Determinant - Dth	50,536	50,536	50,536	50,536	50,536	50,536	50,536	50,536	50,536	50,536	50,536	50,536	50,536	
Demand Rate - \$/Dth	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	
Demand Cost - \$	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 75,546	\$ 906,555
Capacity Determinant - Dth	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	5,283,357	
Capacity Rate - \$/Dth	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	
Capacity Cost - \$	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 138,424	\$ 1,661,087
<u>National Fuel Gas Supply</u>														
ESS														
Demand Determinant - Dth	9,793	9,793	9,793	9,793	9,793	9,793	9,793	9,793	9,793	9,793	9,793	9,793	9,793	
Demand Rate - \$/Dth	\$ 2.7643	\$ 2.7643	\$ 2.7643	\$ 2.7643	\$ 2.7643	\$ 2.7643	\$ 2.7643	\$ 2.7643	\$ 2.7643	\$ 2.7643	\$ 2.7643	\$ 2.7643	\$ 2.7643	
Demand Cost - \$	\$ 27,071	\$ 27,071	\$ 27,071	\$ 27,071	\$ 27,071	\$ 27,071	\$ 27,071	\$ 27,071	\$ 27,071	\$ 27,071	\$ 27,071	\$ 27,071	\$ 27,071	\$ 324,849
Capacity Determinant - Dth	748,611	748,611	748,611	748,611	748,611	748,611	748,611	748,611	748,611	748,611	748,611	748,611	748,611	
Capacity Rate - \$/Dth	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	
Capacity Cost - \$	\$ 37,580	\$ 37,580	\$ 37,580	\$ 37,580	\$ 37,580	\$ 37,580	\$ 37,580	\$ 37,580	\$ 37,580	\$ 37,580	\$ 37,580	\$ 37,580	\$ 37,580	\$ 450,963
Columbia Gas Transmission														
FSS - 53012/50112														
Demand Determinant - Dth	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	
Demand Rate - \$/Dth	\$ 2.8230	\$ 2.8230	\$ 2.8230	\$ 2.8230	\$ 2.8230	\$ 2.8230	\$ 2.8230	\$ 2.8230	\$ 2.8230	\$ 2.8230	\$ 2.8230	\$ 2.8230	\$ 2.8230	
Demand Cost - \$	\$ 5,646	\$ 5,646	\$ 5,646	\$ 5,646	\$ 5,646	\$ 5,646	\$ 5,646	\$ 5,646	\$ 5,646	\$ 5,646	\$ 5,646	\$ 5,646	\$ 5,646	\$ 67,752
Capacity Determinant - Dth	112,860	112,860	112,860	112,860	112,860	112,860	112,860	112,860	112,860	112,860	112,860	112,860	112,860	
Capacity Rate - \$/Dth	\$ 0.0513	\$ 0.0513	\$ 0.0513	\$ 0.0513	\$ 0.0513	\$ 0.0513	\$ 0.0513	\$ 0.0513	\$ 0.0513	\$ 0.0513	\$ 0.0513	\$ 0.0513	\$ 0.0513	
Capacity Cost - \$	\$ 5,790	\$ 5,790	\$ 5,790	\$ 5,790	\$ 5,790	\$ 5,790	\$ 5,790	\$ 5,790	\$ 5,790	\$ 5,790	\$ 5,790	\$ 5,790	\$ 5,790	\$ 69,477
Eastern Gas Transmission and Storage														
GSS - 300091/300098/300104														
Demand Determinant - Dth	-	-	-	-	-	-	-	-	-	-	-	-	-	
Demand Rate - \$/Dth	\$ 1.8655	\$ 1.8655	\$ 1.8655	\$ 1.8655	\$ 1.8655	\$ 1.8655	\$ 1.8655	\$ 1.8655	\$ 1.8655	\$ 1.8655	\$ 1.8655	\$ 1.8655	\$ 1.8655	
Demand Cost - \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Determinant - Dth	-	-	-	-	-	-	-	-	-	-	-	-	-	
Capacity Rate - \$/Dth	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	
Capacity Cost - \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Eastern Gas Transmission and Storage														
GSS - 300192														
Demand Determinant - Dth	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Demand Rate - \$/Dth	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	\$ 5.1158	
Demand Cost - \$	\$ 51,158	\$ 51,158	\$ 51,158	\$ 51,158	\$ 51,158	\$ 51,158	\$ 51,158	\$ 51,158	\$ 51,158	\$ 51,158	\$ 51,158	\$ 51,158	\$ 51,158	\$ 613,896
Capacity Determinant - Dth	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	
Capacity Rate - \$/Dth	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	\$ 0.0841	
Capacity Cost - \$	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 50,460	\$ 605,520
<u>Equitrans</u>														
60SS - 772														
Demand Determinant - Dth	72,417	72,417	72,417	72,417	72,417	72,417	72,417	72,417	72,417	72,417	72,417	72,417	72,417	
Demand Rate - \$/Dth	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	\$ 1.8438	
Demand Cost - \$	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 133,522	\$ 1,602,270
Capacity Determinant - Dth	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	4,000,000	
Capacity Rate - \$/Dth	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	
Capacity Cost - \$	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 58,000	\$ 696,000
<u>Total Storage Demand/Capacity Costs</u>														
Demand Determinant - Dth	361,756	361,756	361,756	361,756	361,756	361,756	361,756	361,756	361,756	361,756	361,756	361,756	361,756	
Capacity Determinant - Dth	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	25,298,124	
Total Cost - \$	\$ 1,622,690	\$ 1,622,690	\$ 1,622,690	\$ 1,622,690	\$ 1,622,690	\$ 1,622,690	\$ 1,622,690	\$ 1,622,690	\$ 1,622,690	\$ 1,622,690	\$ 1,622,690	\$ 1,622,690	\$ 1,622,690	\$ 19,472,281

Interstate Pipeline Demand and Capacity Costs

	2024 October	2024 November	2024 December	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	12-Mth Collection
Interstate Storage Transportation													
<u>Equitrans</u>													
EFT - 1560													
Demand Determinant - Dth	76,142	137,010	137,010	137,010	137,010	137,010	76,142	76,142	76,142	76,142	76,142	76,142	
Demand Rate - \$/Dth	\$ 5.5559	\$ 6.1206	\$ 6.1206	\$ 6.1206	\$ 6.1206	\$ 6.1206	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	
Demand Cost - \$	\$ 423,037	\$ 838,583	\$ 838,583	\$ 838,583	\$ 838,583	\$ 838,583	\$ 423,037	\$ 423,037	\$ 423,037	\$ 423,037	\$ 423,037	\$ 423,037	\$ 7,154,178
<u>Equitrans</u>													
EFT - 1561													
Demand Determinant - Dth	26,915	50,536	50,536	50,536	50,536	50,536	26,915	26,915	26,915	26,915	26,915	26,915	
Demand Rate - \$/Dth	\$ 5.5559	\$ 6.1206	\$ 6.1206	\$ 6.1206	\$ 6.1206	\$ 6.1206	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	\$ 5.5559	
Demand Cost - \$	\$ 149,537	\$ 309,311	\$ 309,311	\$ 309,311	\$ 309,311	\$ 309,311	\$ 149,537	\$ 149,537	\$ 149,537	\$ 149,537	\$ 149,537	\$ 149,537	\$ 2,593,313
Columbia Gas Transmission													
SST - 38091/50113													
Demand Determinant - Dth	\$ 1,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 2,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	\$ 1,000	
Demand Rate - \$/Dth	\$ 10.0500	\$ 10.0500	\$ 10.0500	\$ 10.0500	\$ 10.0500	\$ 10.0500	\$ 10.0500	\$ 10.0500	\$ 10.0500	\$ 10.0500	\$ 10.0500	\$ 10.0500	
Demand Cost - \$	\$ 10,050	\$ 20,100	\$ 20,100	\$ 20,100	\$ 20,100	\$ 20,100	\$ 10,050	\$ 10,050	\$ 10,050	\$ 10,050	\$ 10,050	\$ 10,050	\$ 170,850
Eastern Gas Transmission and Storage													
FTGSS - 700037/700039/700042													
Demand Determinant - Dth	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Rate - \$/Dth	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Cost - \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Eastern Gas Transmission and Storage													
FT - 200623													
Demand Determinant - Dth	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	
Demand Rate - \$/Dth	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	\$ 5.9493	
Demand Cost - \$	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 59,493	\$ 713,916
Total Demand and Capacity Costs													
Demand Determinant - Dth	114,057	199,546	199,546	199,546	199,546	199,546	114,057	114,057	114,057	114,057	114,057	114,057	
Demand Cost - \$	\$ 642,117	\$ 1,227,487	\$ 1,227,487	\$ 1,227,487	\$ 1,227,487	\$ 1,227,487	\$ 642,117	\$ 642,117	\$ 642,117	\$ 642,117	\$ 642,117	\$ 642,117	\$ 10,632,257

Peoples Natural Gas Company
Annual 1307(f)-2024
Projected Period Gas Costs - COMBINED
EQT AVC Demand and Capacity Charges

	2024 <u>October</u>	2024 <u>November</u>	2024 <u>December</u>	2025 <u>January</u>	2025 <u>February</u>	2025 <u>March</u>	2025 <u>April</u>	2025 <u>May</u>	2025 <u>June</u>	2025 <u>July</u>	2025 <u>August</u>	2025 <u>September</u>	12-Mth <u>Collection</u>
<u>Interstate Transportation</u>													
<u>Equitrans</u>													
AVC - 1576													
Demand Determinant - Dth	62,000	251,700	251,700	251,700	251,700	251,700	62,000	62,000	62,000	62,000	62,000	62,000	
Demand Rate - \$/Dth	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	
Demand Cost - \$	\$ 690,618	\$ 2,803,686	\$ 2,803,686	\$ 2,803,686	\$ 2,803,686	\$ 2,803,686	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 18,852,758
<u>Interstate Storage Transportation</u>													
<u>Equitrans</u>													
AVC - 774													
Demand Determinant - Dth	62,000	200,000	200,000	200,000	200,000	200,000	62,000	62,000	62,000	62,000	62,000	62,000	
Demand Rate - \$/Dth	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	\$ 11.1390	
Demand Cost - \$	\$ 690,618	\$ 2,227,800	\$ 2,227,800	\$ 2,227,800	\$ 2,227,800	\$ 2,227,800	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 690,618	\$ 15,973,326
<u>Interstate Storage</u>													
<u>Equitrans</u>													
AVC - 775													
Demand Determinant - Dth	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	200,000	
Demand Rate - \$/Dth	\$ 3.9413	\$ 3.9413	\$ 3.9413	\$ 3.9413	\$ 3.9413	\$ 3.9413	\$ 3.9413	\$ 3.9413	\$ 3.9413	\$ 3.9413	\$ 3.9413	\$ 3.9413	
Demand Cost - \$	\$ 788,260	\$ 788,260	\$ 788,260	\$ 788,260	\$ 788,260	\$ 788,260	\$ 788,260	\$ 788,260	\$ 788,260	\$ 788,260	\$ 788,260	\$ 788,260	\$ 9,459,120
Capacity Determinant - Dth	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	8,600,000	
Capacity Rate - \$/Dth	\$ 0.0917	\$ 0.0917	\$ 0.0917	\$ 0.0917	\$ 0.0917	\$ 0.0917	\$ 0.0917	\$ 0.0917	\$ 0.0917	\$ 0.0917	\$ 0.0917	\$ 0.0917	
Capacity Cost - \$	\$ 788,620	\$ 788,620	\$ 788,620	\$ 788,620	\$ 788,620	\$ 788,620	\$ 788,620	\$ 788,620	\$ 788,620	\$ 788,620	\$ 788,620	\$ 788,620	\$ 9,463,440
<u>AVC GSS Capacity Release</u>													
Demand Determinant - Mcf	-	-	-	-	-	-	-	-	-	-	-	-	
Demand Rate - \$/Mcf	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Cost - \$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL AVC Capacity Costs	\$ 2,958,116	\$ 6,608,366	\$ 6,608,366	\$ 6,608,366	\$ 6,608,366	\$ 6,608,366	\$ 2,958,116	\$ 2,958,116	\$ 2,958,116	\$ 2,958,116	\$ 2,958,116	\$ 2,958,116	\$ 53,748,644

Peoples Natural Gas Company LLC
Peoples Natural Gas Division and Peoples Gas Division
Docket No. R-2024-3045945
1307(f) - 2024

Section 53.64 (c)(1):

A detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions.

* * * * *

Examples of such provisions for the Peoples Divisions' current gas supply contracts are as follows:

I. GISB Standard Form Base Contract For The Short-Term Sale And Purchase Of Natural Gas 1

Penalty Provisions:

Cover Standard: In addition to any liability for Imbalance Charges, which shall not be recovered twice by the following remedy, the exclusive and sole remedy of the parties in the event of a breach of a Performance Obligation, other than the delivery and receipt of Gas on an Interruptible basis, shall be the recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the positive difference, if any, between the purchase price paid by Buyer utilizing the Cover Standard for replacement Gas or alternative fuels and the Contract Price, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller for such Day(s); or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in the amount equal to the positive difference, if any, between the Contract Price and the price received by Seller utilizing the Cover Standard for the resale of such Gas, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually taken by Buyer for such Day(s); or (iii) in the event that Buyer has used commercially reasonable efforts to replace the Gas or Seller has used commercially reasonable efforts to sell the Gas to a third party, and no such replacement or sale is available, then the exclusive and sole remedy of the non-breaching party shall be any unfavorable difference between the Contract Price and the Spot Price, adjusted for such transportation to the applicable Delivery Point, multiplied by the

1 The GISB form contract was the first standard gas sales and purchase contract form for use in the spot market, and it became the prevalent form for purchases of interstate gas in the mid-1990s. In December of 2001, the North American Energy Standards Board (NAESB) was formed and took the place of GISB in the market. The NAESB form contract was introduced in 2002 and has largely replaced the GISB form agreement. Still, Peoples Natural Gas makes some purchases under GISB form contracts.

difference between the Contract Quantity and the quantity actually delivered by Seller and received by Buyer for such Day(s).

(or)

Spot Price Standard: In addition to any liability for Imbalance Charges, which shall not be recovered twice by the following remedy, the exclusive and sole remedy of the parties in the event of a breach of a Performance Obligation, other than the delivery and receipt of Gas on an Interruptible basis, shall be the recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the Contract Price from the Spot Price; (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the applicable Spot Price from the Contract Price.

Warranty Provisions:

Seller warrants that it will have the right to convey and will transfer good and merchantable title to all Gas sold hereunder and delivered by it to Buyer, free and clear of all liens, encumbrances, and claims.

Balancing Provisions:

The parties shall coordinate their nomination activities, giving sufficient time to meet the deadlines of the affected Transporter(s). Each party shall give the other party timely prior notice, sufficient to meet the requirements of all Transporter(s) involved in the transaction, of the quantities of Gas to be delivered and purchased each Day. Should either party become aware that actual deliveries at the Delivery Point(s) are greater or lesser than the Scheduled Gas, such party shall promptly notify the other party.

The parties shall use commercially reasonable efforts to avoid imposition of any Imbalance Charges. If Buyer or Seller receives an invoice from a Transporter that includes Imbalance Charges, the parties shall determine the validity as well as the cause of such Imbalance Charges. If the Imbalance Charges were incurred as a result of Buyer's actions or inactions (which shall include, but shall not be limited to, Buyer's failure to accept quantities of Gas equal to the Scheduled Gas), then Buyer shall pay for such Imbalance Charges, or reimburse Seller for such Imbalance Charges paid by Seller to the Transporter. If the Imbalance Charges were incurred as a result of Seller's actions or inactions (which shall include, but shall not be limited to, Seller's failure to deliver quantities of Gas equal to the Scheduled Gas), then Seller shall pay for such Imbalance Charges, or reimburse Buyer for such Imbalance Charges paid by Buyer to the Transporter.

II. NAESB Standard Form Base Contract For the Sale And Purchase Of Natural Gas

Penalty Provisions:

(a) Cover Standard: The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal

to the positive difference, if any, between the purchase price paid by Buyer utilizing the Cover Standard and the Contract Price, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller for such Day(s); or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in the amount equal to the positive difference, if any, between the Contract Price and the price received by Seller utilizing the Cover Standard for the resale of such Gas, adjusted for commercially reasonable differences in transportation costs to or from the Delivery Point(s), multiplied by the difference between the Contract Quantity and the quantity actually taken by Buyer for such Day(s); or (iii) in the event that Buyer has used commercially reasonable efforts to replace the Gas or Seller has used commercially reasonable efforts to sell the Gas to a third party, and no such replacement or sale is available, then the sole and exclusive remedy of the performing party shall be any unfavorable difference between the Contract Price and the Spot Price, adjusted for such transportation to the applicable Delivery Point, multiplied by the difference between the Contract Quantity and the quantity actually delivered by Seller and received by Buyer for such Day(s). Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

(or)

(b) Spot Price Standard: The sole and exclusive remedy of the parties in the event of a breach of a Firm obligation to deliver or receive Gas shall be recovery of the following: (i) in the event of a breach by Seller on any Day(s), payment by Seller to Buyer in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the Contract Price from the Spot Price; or (ii) in the event of a breach by Buyer on any Day(s), payment by Buyer to Seller in an amount equal to the difference between the Contract Quantity and the actual quantity delivered by Seller and received by Buyer for such Day(s), multiplied by the positive difference, if any, obtained by subtracting the applicable Spot Price from the Contract Price. Imbalance Charges shall not be recovered under this Section 3.2, but Seller and/or Buyer shall be responsible for Imbalance Charges, if any, as provided in Section 4.3. The amount of such unfavorable difference shall be payable five Business Days after presentation of the performing party's invoice, which shall set forth the basis upon which such amount was calculated.

Warranty Provisions:

Seller warrants that it will have the right to convey and will transfer good and merchantable title to all Gas sold hereunder and delivered by it to Buyer, free and clear of all liens, encumbrances, and claims. EXCEPT AS PROVIDED IN THIS SECTION 8.2 AND IN SECTION 14.8, ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR OF FITNESS FOR ANY PARTICULAR PURPOSE, ARE DISCLAIMED.

Balancing Provisions:

The parties shall coordinate their nomination activities, giving sufficient time to meet the deadlines of the affected Transporter(s). Each party shall give the other party timely prior Notice, sufficient to meet the requirements of all Transporter(s) involved in the transaction, of the quantities of Gas to be delivered and purchased each Day. Should either party become aware that actual deliveries at the Delivery Point(s) are greater or lesser than the Scheduled Gas, such party shall promptly notify the other party.

The parties shall use commercially reasonable efforts to avoid imposition of any Imbalance Charges. If Buyer or Seller receives an invoice from a Transporter that includes Imbalance Charges, the parties shall determine the validity as well as the cause of such Imbalance Charges. If the Imbalance Charges were incurred as a result of Buyer's receipt of quantities of Gas greater than or less than the Scheduled Gas, then Buyer shall pay for such Imbalance Charges or reimburse Seller for such Imbalance Charges paid by Seller. If the Imbalance Charges were incurred as a result of Seller's delivery of quantities of Gas greater than or less than the Scheduled Gas, then Seller shall pay for such Imbalance Charges or reimburse Buyer for such Imbalance Charges paid by Buyer.

III. Local Gas Standard Form Base Contract For The Sale And Purchase of Natural Gas

Penalty Provisions:

Suspension: If Producer fails to comply with any of the covenants contained in this Master Agreement, or any other gas supply and/or delivery agreement between Producer and Peoples' direct natural gas affiliates, Peoples may refuse to allow Gas to flow through the Interconnect until, in Peoples' sole opinion, Producer is fully complying with all of the terms and conditions of this Master Agreement. Peoples, in its sole judgment, shall have the right to shut-in the Interconnect immediately if equipment is not operating properly, an overpressure condition exists, design limitations are exceeded, or safe operating conditions are compromised. Furthermore, Peoples has the right to keep the Interconnect shut-in until the Producer makes the necessary provisions to rectify the situation. If the abnormal conditions repeatedly arise, Peoples has the right to shut-in the Interconnect indefinitely and/or to terminate this Master Agreement.

Producer shall reimburse Peoples for any damages caused by Producer failing to comply with any of the covenants contained in this Master Agreement, including payments made by Peoples to other affected customers in settlement of claims arising out of such service if Producer was notified that Peoples was invoking indemnification under Section 13.03 and Producer was given the opportunity to defend against the claim prior to such settlement agreement. To the extent any damages required to be paid hereunder are liquidated, the parties acknowledge that the damages are difficult or impossible to determine, otherwise obtaining an adequate remedy is inconvenient and the liquidated damages constitute a reasonable approximation of the harm or loss.

If litigation results from any dispute between Producer and Peoples, Peoples may pay any money withheld under this Master Agreement to a court of competent jurisdiction without any further liability, or may interplead all claimants, including Producer. The prevailing party in a litigated dispute between Peoples and Producer shall have the right to collect from the other party its reasonable costs and necessary disbursements and attorneys' fees incurred in enforcing this Agreement.

From EXHIBIT A-02 to Master Interconnect and Measurement Agreement - Additional Terms and Conditions Governing the Purchase of Gas

1. **Sale and Purchase Obligations.** Producer shall produce and sell to Peoples, and Peoples shall take and pay for, quantities of Gas delivered to the Receipt Point(s) set forth below. Peoples shall have no obligation to pay for any Gas until such time as it has been produced and delivered to the designated Receipt Point(s). Except in instances where Peoples and Producer agree otherwise, Producer's sale shall be a full requirements sale where all Gas produced shall be delivered to Peoples. Notwithstanding the foregoing, Peoples may reduce or suspend its purchases under this Master Agreement in the event that Peoples has insufficient pipeline capacity or insufficient market demand to facilitate the sale and/or use of Producer's Gas. Upon notice to Producer, Producer shall promptly comply with Peoples' reduction or suspension request. In the event Peoples should ever cease, in whole or in part, to sell Gas directly to end-use customers (otherwise known as providing merchant or sales service), then Peoples may, in its sole discretion, terminate this Master Agreement upon at least sixty (60) days written notice to Producer.

Peoples Natural Gas Company LLC
Peoples Natural Gas Division and Peoples Gas Division
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1307(f) - 2024

Section 53.64(c)(1) Federal tariffs

Details of current tariff provisions and currently effective rates can be found by accessing the following websites.

National Fuel

<https://informationalpostings.natfuel.com/supply/infopost/RateSchedules.htm>

Equitrans

<https://customers.equitransmidstream.com/en/IPWS-Equitrans/Informational%20Postings/Tariff/Currently%20Effective%20Rates.aspx>

Columbia Gas Transmission

<http://www.columbiapipelineinfo.com/cpginfopost>

Eastern Gas Transmission and Storage

https://dekaflow.bhegts.com/jsp/info_post.jsp?&company=egts#

Texas Eastern Transmission

<https://infopost.enbridge.com/infopost/TEHome.asp?Pipe=TE>

Tennessee Gas Pipeline

<https://pipeline2.kindermorgan.com/Tariff/SubIndex.aspx?code=TGP&category=CER>

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Section 53.64(c)(1) Details of contract negotiations for gas supply, production, transportation and storage.

1. Local Producers

Locally produced, Appalachian Gas has always been a significant source of gas on Peoples Natural Gas' systems for both system supply and the transport market. Local gas is produced and fed into the Peoples' system from approximately 5,700 supply meters. Each meter may have multiple wells tied to the supply meter. The gas is produced primarily from conventional shallow gas wells, but an increasing amount of local gas is available from Marcellus Shale wells. This supply provides a steady, year-round base load gas supply produced directly into the Company's pipeline system. Peoples purchased local supplies from approximately 207 producers as of January 2024.

With the implementation of Rate Appalachian Gathering Service as part of the settlement approved in resolution of Peoples Natural Gas Division's ("PNGD") general rate case at Docket No. R-2018-3006818, PNGD has replaced and/or amended nearly all existing contracts to implement approved terms and conditions. Among these replacements and/or amendments is a requirement that any party desiring to transport gas through PNGD's gathering system, as well as to deliver gas directly into PNGD's distribution and transmission system, must execute a Master Interconnect and Measurement Agreement ("MIMA"). The MIMA supersedes and terminates any previously executed agreement(s) between the parties for the transport and/or purchase of gas. The terms of the MIMA include PNGD's standard purchase price terms, as follows:

A price based on the Inside F.E.R.C.'s Gas Market Report, "Price of Spot Gas Delivered to Pipelines," for deliveries of Appalachian production into Eastern Gas Transmission and Storage's (EGTS) dry transmission system for first of the month (a.k.a. Eastern South Index) was first used as a pricing option in 1999 and has become the standard, local gas, purchase price for PNGD. These contracts are for 1-year terms with a price at either 100% or 103% of the index. Unless terminated upon at least thirty (30) days' advance notice by either party prior to the end of the term, the agreement shall renew automatically for successive additional one-month production period terms.

Peoples Gas Division ("PGD") has purchased Pennsylvania gas supply under "Dedicated" (formally known as "life-of-the-well") contracts, "Vintage" contracts and "Non-Dedicated" (formally known as "year-to-year") contracts. Any new purchased Pennsylvania gas supply will be purchased under a Non-Dedicated contract as well as the execution of a MIMA.

Dedicated Agreement - Dedicated contracts for gas purchases from local Pennsylvania producers are made pursuant to several forms of "standard" gas purchase agreements that have been used by PGD from time to time over the years. As noted above, almost all of those agreements have provided for a term equal to the productive life of the covered gas wells.

The purchase price for these Dedicated Agreements was revised on March 1, 2014, to better reflect current market pricing for such production. It was revised to be Inside F.E.R.C.'s Gas Market Report, "Price of Spot Gas Delivered to Pipelines," for deliveries of Appalachian production into EGTS's dry transmission system for first of the month (a.k.a. FOM Eastern South Index). The revisions were approved as part of the settlement of PGD's 1307(f)-2014 proceeding at Docket No. R-2014-2399598.

Vintage Agreement – The two types of vintage contracts that PGD has utilized are fixed price contracts and percent of market contracts. The fixed price Vintage Agreements currently represent only 0.5 % of PGD's total local purchases and were entered into many decades ago with a fixed price by which all gas would be purchased under the contract for the life of the well. The percent of market contracts also represent only 0.8% of PGD total local purchases and were formerly fixed price vintage contracts that were amended to become market-based contracts upon completion of certain commitments made by the producers and approved in prior PGC settlements. There are two tiers of these contracts. The first tier is for producers with volumes between 10,000 Mcf/year and 250,000 Mcf/year and the second tier is for producers with volumes in excess of 250,000 Mcf/year.

Non-Dedicated Agreement - PGD also offers Pennsylvania producers the option of selling new supplies of Pennsylvania natural gas pursuant to a gas purchase agreement having an initial one-year term and incorporates a month-to-month evergreen clause giving either party the option to terminate effective on the anniversary date upon specified prior written notice. The purchase price under the Non-Dedicated agreement is identical to the revised purchase price calculated under the Dedicated gas purchase agreement described above, which is FOM Eastern South Index. Seventy nine percent (79%) of the Local Gas purchased by PGD is priced at this Index Price.

A proposal was approved as part of the settlement of PGD's 1307(f)-2014 proceeding at Docket No. R-2014-2399598 to re-price and eventually release meters with continuous production of less than 10 Mcf/day from dedication to the utility. This change was made effective August 1, 2014.

Where practicable and reasonable, the Company will also attempt to convert non-standard price contracts to standard pricing. This will assist with standardizing the Company's local gas purchase agreements and requiring legacy producers to execute the Company's current Master Interconnect and Measurement Agreement.

2. Columbia Gas Transmission (TCO)

PGD has purchased from Columbia both stand-alone firm transportation service (under Rate FTS) and firm transportation service (under Rate SST) associated with storage service (under Rate FSS) in a number of amounts and combinations going back to the early 1990's.

PGD's capacity portfolio experienced a significant increase in its Equitrans capacity effective April 2022. This led to the determination that some TCO capacity was no longer needed. Peoples Gas subsequently decided to let the capacity associated with contracts 53012, 50112, 38091, 50113 and 133308 expire on March 31, 2022 and replaced them with contracts 50112, 50113 and 133308 expiring March 2025 with new capacities, as shown below:

Firm Storage & Related Transportation Service	Contract Number	Contract Maximum Daily Quantity (Dth)	Contract Maximum Daily Quantity (Dth)	Expiration Date	Rate Type
FSS (Market Area Storage)	53012	4,918	256,467	3/31/2022	Max Tariff
FSS (Market Area Storage)	50112	5,889	353,360	3/31/2022	Max Tariff
SST (Storage Transportation)	38091	4,918		3/31/2022	Max Tariff
SST (Storage Transportation)	50113	5,889		3/31/2022	Max Tariff
FTS (Firm Transportation)	133308	3,257		3/31/2022	Max Tariff
FSS (Market Area Storage)	50112	2,000	112,860	3/31/2025	Max Tariff
SST (Storage Transportation)	50113	2,000		3/31/2025	Max Tariff
FTS (Firm Transportation)	133308	4,000		3/31/2025	Max Tariff

PGD requested and obtained PUC approval for these agreements in its 2023 1307(f) proceeding at Docket Nos. R-2023-3037928, et al.

PGD continues to have an operational need for this TCO capacity with regards to maintaining firm deliverability for that portion of the system currently served by these agreements and therefore plans to extend these agreements through March 31, 2027.

3. Eastern Gas Transmission and Storage (“EGTS,” Formerly Dominion Transmission)

On January 24, 2013, PGD executed an agreement for 10,000 Dth/day of Rate Schedule GSS firm storage service with a storage capacity of 600,000 Dth and a related agreement for transportation service for 10,000 Dth/day under Rate Schedule FT. The storage agreement was effective on April 1, 2014, and the transportation agreement started November 1, 2014. PGD requested and obtained PUC approval for these agreements in 1307(f)-2013. PGD began injecting gas into storage under this agreement on April 1, 2014, and began withdrawing gas from storage in November 2014. These agreements are scheduled to expire March 31, 2029.

PGD also acquired 10,000 Dth/day of Firm Transportation (Rate Schedule FT) without storage for November 2022 through October 2023. PGD requested and obtained PUC approval for these agreements in its 2022 1307(f) proceeding at Docket Nos. R-2022-3030663, *et al.* PGD renewed the 10,000 Dth/day of Firm Transportation (Rate Schedule FT) without storage for November 2023 through October 2024. Peoples expects to extend this contract through October 2025 to ensure Design Day deliverability into the Butler area.

PNGD also purchases interstate natural gas transportation service and natural gas storage service from EGTS. On February 20, 2014, PNGD entered into FTNN and GSS service agreements with EGTS effective April 1, 2014 through March 31, 2034. The service agreements provide for year-round FTNN service at 40,000 Dth/day and GSS service at 40,000 Dth/day and capacity of 4.6 MMDth. The FTNN and GSS service agreements bolster gas deliveries to critical city-gate points located on the western portion of PNGD’ system. PNGD requested and obtained PUC approval for these agreements in 1307(f)-2014.

Also, in February 2014, Peoples Natural Gas Division executed FT and GSS contracts with EGTS effective April 1, 2014 through March 31, 2034 to address cold weather supply restrictions on Equitrans in the northern part of the Peoples Natural Gas system. These Rate Schedule GSS

and Rate Schedule FT contracts ensure firm deliveries into Equitrans of 20,000 Dth/day and directly into Peoples Natural Gas Division of 20,000 Dth/day, with related seasonal storage capacity of 2,480,000 Dth. These agreements extend through March 31, 2034, and were approved in the 2014 1307(f) case.

4. Equitrans, L.P. (“Equitrans”) and EQT Energy, LLC (“EQT Energy”)

The following is for Peoples Gas Division:

Peoples Gas Division purchases firm no-notice transportation service under Equitrans’ Rate NOFT and firm storage service under Rate 60SS.

In December 2013, as set forth in the Joint Application proceeding at Docket Nos. A-2013-2353647, A-2013-2353649 and A-2013-2353651, Peoples Gas Division and Equitrans entered into a storage agreement under Equitrans Rate 60SS and a related no-notice transportation contract under rate NOFT. These storage and transportation agreements were approved by Order entered November 14, 2013. These contracts provide firm daily deliverability of 27,500 Dth during the winter and storage capacity of 1,500,000 Dth for the storage withdrawal period of November 1 through March 31 of the following year. Both agreements have a 20-year term commencing April 1, 2014. As discussed below, the storage agreement and related no-notice transportation agreement are structured to increase daily deliverability and total capacity as of April 1, 2015, April 1, 2018, and April 1, 2022, to correspond with the projected expiration dates of various other service agreements with Columbia and EGTS (formerly Dominion).

The storage agreement commencing April 1, 2014, for withdrawals commencing November 1, 2014, replaced the storage service agreements with Columbia that had an aggregate peak demand period deliverability of 25,668 Dth and expired March 31, 2014. The negotiated rates for both the storage and firm transportation services resulted in lower costs than either the cost of the Columbia services that were replaced or the cost for such Equitrans services under tariff recourse rates. The Beautiful Lookout and Egry interconnects with Equitrans were completed prior to November 1, 2014, and Peoples Gas Division subsequently began utilizing this storage.

As contemplated in the original agreements and as previously approved, the peak demand period daily deliverability and storage capacity under these contracts increased to 33,917 Dth/day and 1,850,000 Dth, respectively, effective April 1, 2015. Effective April 1, 2018, this storage capacity increased to 2,450,000 Dth and deliverability increased to 44,917 Dth/day. On April 1, 2022, storage capacity increased to 4,000,000 Dth and deliverability increased to 72,417 Dth/Day. These increases correspond to decreased service levels under various EGTS and Columbia service agreements as those agreements reach their expiration dates.

On June 1, 2019, Peoples Gas Division and Equitrans entered into new agreements that effectively converted the no-notice transportation contract under Rate NOFT to a negotiated rate agreement. This was done pursuant to a settlement approved in FERC Docket No. RP18-1167-000, et al.

The following is for Peoples Natural Gas Division:

On March 19, 2013, Peoples Natural Gas, Peoples Gas, and Equitable Gas Company, LLC (“Equitable”) filed a Joint Application with the Commission requesting all necessary approvals pursuant to Sections 1102(a)(3), 1317(d), 2102(a), and 2204(e)(4) of the Public Utility Code

(“Code”), 66 Pa.C.S. §§ 1102(a)(3), 1317(d), 2102(a), and 2204(e)(4), authorizing and approving: (1) the transfer of 100% of the issued and outstanding limited liability company membership interests in Equitable, an indirect subsidiary of EQT Corporation (“EQT”), to PNG Companies LLC (“PNG”), an indirect subsidiary of SteelRiver Infrastructure Fund North America LP (“SRIFNA”); (2) the merger of Equitable with Peoples Natural Gas, a wholly-owned subsidiary of PNG, and the operation of Equitable as an operating division of PNG; (3) the transfer of certain storage and transmission assets of Peoples Natural Gas to EQT; (4) the transfer of certain assets and/or the exchange of certain services between EQT and Equitable; (5) certain PNG ownership changes associated with the Transaction; (6) the associated gas capacity, storage, interconnects, leases, and supply service agreements among Peoples Natural Gas, Peoples Gas, Equitable, and/or EQT set forth in the Joint Application; and (7) certain changes in Peoples Natural Gas’ tariff necessary to carry out the transactions. On November, 14, 2013, the Commission entered an Order at Docket Nos. A-2013-2353647, A-2013-2353649, and A-2013-2353651, approving a Joint Petition for Settlement of all issues in the above-captioned proceeding. By this Order, the Commission approved the transfer of certain storage and transmission assets of Peoples Natural Gas to affiliates of EQT Corporation and approved certain gas supply contracts between Peoples Natural Gas, Equitrans and EQT Energy. These approved gas supply contracts are described in the sections immediately below.

a. Equitrans - Allegheny Valley Connector (“AVC”) Services - On December 10, 2013, Peoples Natural Gas and Equitrans entered into transportation service agreements under Rate Schedule FTS and FTSS, and a storage service agreement under Rate Schedule GSS. Under these service agreements, Equitrans provides year-round firm transportation and storage services to Peoples Natural Gas using the storage and transmission assets transferred by Peoples Natural Gas to EQT Corporation. These agreements provide Peoples Natural Gas with access to the capacity on the transferred assets needed to serve its customers. The transferred assets are referred to as the AVC system and are operated by Equitrans. The FTSS and GSS service agreements provide Peoples Natural Gas and its customers with access to AVC storage capacity of 200,000 Dth/day and 8.6 MMDth annually. The FTS service agreement provides Peoples Natural Gas and its customers with access to transportation capacity on the AVC system of 251,700 Dth/day. These service agreements provide for a total of 451,700 Dth/day of winter season, firm capacity on the AVC system.

b. Equitrans – Firm Transportation Service - On December 10, 2013, Peoples Natural Gas and Equitrans entered into an agreement under Equitrans Rate Schedule FTS for firm transportation services of 251,700 Dth/day. This agreement, which became effective April 1, 2014, replaced 251,700 Dth/day of firm transportation and storage capacity under the DTI storage and transportation agreements that expired March 31, 2014. Gas transported under this agreement is delivered to Ginger Hill, which is the point of interconnection between the Equitrans Mainline and AVC systems. This agreement provides for a maximum daily quantity of 251,700 Dth/day for the winter months of November through March and 62,000 Dth/day for the summer months of April through October.

Also, on December 10, 2013, Peoples Natural Gas and Equitrans entered into an extension of existing agreements under Equitrans Rate Schedule FTS for services of 352,481 Dth/day of firm transportation and storage capacity previously available under the Equitrans storage and transportation agreements existing prior to the Peoples Natural Gas acquisition of Equitable. Gas

transported under these agreements is delivered to various interconnections between the Equitrans Mainline and Peoples Natural Gas (into what was formerly the Equitable Division). These agreements provide for a maximum daily quantity of 352,481 Dth/day for the winter months of November through March and 267,992 Dth/day for the summer months of April through October. These contracts expire on March 31, 2034.

Peoples Natural Gas also holds a contract under Rate Schedule NOFT allowing No-Notice delivery of 79,545 Dth/day to its Equitrans interconnects. This contract replaced a contract previously held by Equitable, changing only the effective dates, effective April 1, 2014 and expiring on March 31, 2034.

c. Equitrans – Firm Storage Service - The Company has held two forms of storage service with Equitrans over the years. The first is a 60-day storage service under Rate Schedule 60SS, and the other is a 115 day storage service under Rate Schedule 115SS. The 60SS service provides for a Maximum Daily Withdrawal Quantity (“MDWQ”) of 137,010 Dth with related storage capacity of 7,473,296 Dth, and the 115SS service provides for an MDWQ of 50,536 Dth and related storage capacity of 5,283,357 Dth. These storage contracts expire on March 31, 2034. The Company also holds sufficient Firm Transportation contracts to support these storage services.

On June 1, 2019, the Company and Equitrans entered into new agreements that effectively converted all of the firm transportation services listed in paragraphs a. through c., above, to enhanced firm transportation services provided under Equitrans Rate Schedule EFT, Enhanced Firm Transportation Service. This was done pursuant to a settlement approved in FERC Docket No. RP18-1167-000, et al.

5. National Fuel Gas Supply Corporation (NFG)

Peoples Natural Gas Division purchases interstate natural gas transportation service and natural gas storage service from NFG. In 1993, Peoples Natural Gas Division entered into Rate Schedule EFT transportation contracts with NFG of 15,476 Dth/day and Rate Schedule ESS storage service at a demand level of 9,793 Dth/day and a capacity level of 748,611 Dth. The primary term of these service agreements expired March 31, 2003; however, the terms were extended each year for additional one-year periods under applicable provisions in the agreements so that the contracts now expire March 31, 2025 subject to notice of termination being provided no later than March 31, 2024. If notice of termination is not provided by March 31, 2024, the contracts will extend for another one-year period. Peoples Natural Gas requires this capacity to meet the needs of its customers in an operationally isolated portion of its service area and thus does not intend to provide such notice of termination.

6. Texas Eastern Transmission, LP (Texas Eastern or TETCO)

Peoples Natural Gas Division purchases interstate, natural gas transportation service from Texas Eastern. The Company entered into an agreement effective April 1, 2007 through March 31, 2019 for 15,650 Dth/day of Market Zone 3 (M3) firm transportation capacity under Rate Schedule FT-1. The primary term of this service agreement expired April 30, 2019; however, the terms were extended each year for additional one-year periods under applicable provisions in the

agreements so that the contract now expires April 30, 2025 subject to notice of termination being provided no later than April 30, 2024. If notice of termination is not provided by April 30, 2024, the contract will extend for another one-year period. Peoples Natural Gas Division requires this capacity to meet the needs of its customers on the eastern most side of its system and thus does not intend to provide such notice of termination.

Peoples Gas Division purchases firm transportation service from TETCO under TETCO's Rate FT-1. Following a review of its pipeline transportation portfolio and the receipt points into its system, in 2015, Peoples Gas Division sent an RFP to DETI, TCO and TETCO for up to 20,000 Dth per day of firm capacity and for construction of an interconnect meter station with Peoples Gas Division. Each pipeline submitted a proposal, and Peoples Gas Division chose to negotiate with TETCO for firm transportation capacity and construction of a new interconnection at Delmont, primarily because of the historical liquidity and reliability of purchasing supply on TETCO, particularly in its market zone 2 (M2).

Peoples Gas Division and TETCO then negotiated and entered into a firm transportation agreement for 10,000 Dth per day and construction of a new meter station and improved interconnection facilities, effective November 1, 2015, and extending for a 15-year term. Peoples Gas Division requested Pennsylvania Public Utility Commission ("PUC" or "Commission") approval to enter into this agreement in Docket No. P-2015-2505558, which was received by Order entered November 5, 2015.

In July 2022, Peoples Natural Gas Division solicited third parties for an AMA of its TETCO capacity for the periods of November 2022 through October 2023. The AMA stipulated that the awarded supplier would provide supply to Peoples Natural Gas Division with the same operational capacity as if Peoples Natural Gas Division retained control of the TETCO capacity. The AMA was awarded for the entire period of November 2022 through October 2023. Peoples Natural Gas Division's TETCO capacity was then released at zero cost per month for the same period to the AMA manager. The AMA specifies that quantities may be called on at specific points at monthly baseload or daily levels, or some combination. For monthly baseload requested quantities, pricing is INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Texas Eastern, M-2 Receipts plus TETCO variable costs to the requested meter in effect for the period. For daily requested quantities, pricing is Gas Daily midpoint pricing for Texas Eastern, M-2 Receipts for the day of flow plus TETCO variable costs to the requested meter in effect for the period. For the November 2022 through October 2023 period, Peoples Natural Gas Division rejected three less competitive offers related to its TETCO AMA RFP.

In September 2023, Peoples Natural Gas solicited third parties for an Asset Management Arrangement ("AMA") of its TETCO capacity for the periods of November 2023 through October 2024. The AMA stipulated that the awarded supplier would provide supply to Peoples Natural Gas with the same operational capacity as if Peoples Natural Gas retained control of the TETCO capacity. The AMA was awarded for the entire period of November 2023 through October 2024. Peoples Natural Gas' TETCO capacity was then released at zero cost per month for the same period to the AMA manager. The AMA specifies that quantities may be called on at specific points at monthly baseload or daily levels, or some combination. For monthly baseload requested quantities, pricing is INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Texas Eastern, M-2 Receipts plus TETCO variable costs to the requested meter in effect for

the period. For daily requested quantities, pricing is Gas Daily midpoint pricing for Texas Eastern, M-2 Receipts for the day of flow plus TETCO variable costs to the requested meter in effect for the period. For the November 2023 through October 2024 period, Peoples Natural Gas rejected seven less competitive offers related to its TETCO AMA RFP.

Peoples Natural Gas has a need for additional supply from TETCO, therefore also contracts for natural gas deliveries to its citygates located in TETCO's M2 and M3 market areas. Previously, PNGD supplied this need with Texas Eastern firm transportation service, but since 2009, PNGD has contracted for the purchase of natural gas delivered all the way to PNGD's city-gate by the Supplier.

In June 2022, Peoples Natural Gas Division issued an RFP for firm deliveries of up to 3,000 Dth/day at TETCO M2 Rockwood for the period of November 2022 through March 2023. Approximately twenty potential suppliers were solicited, and two proposals were received. Peoples Natural Gas Division accepted an offer for up to 3,000 Dth/day at Rockwood. The other offer was rejected. The accepted Rockwood proposal included no reservation charge for the deal term. The deal allowed for combinations of baseload and daily calls for supply. Baseload supply would be priced at the INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Texas Eastern, M-2 Receipts for that month plus \$0.20 per Dth. Daily supply would be priced Gas Daily midpoint pricing for Texas Eastern, M-2 Receipts reported for the day of flow plus \$0.20 per Dth. There was no minimum call provision for baseload or daily supply to Rockwood.

In June 2022, Peoples Natural Gas Division issued an RFP for firm deliveries of up to 25,000 Dth/day at TETCO M3 Ebensburg for the period of November 2022 through March 2023. Peoples Natural Gas Division received two proposals for Ebensburg supply. Peoples accepted the Ebensburg proposal which included a reservation charge of \$22,000 per month, or \$110,000 for the term of the deal. The deal allows for combinations of baseload and daily calls for supply. Baseload supply would be priced at the INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Texas Eastern, M-3 Receipts for that month plus TETCO M2-M3 transportation charges, per Dth. Daily supply would be priced Gas Daily midpoint pricing for Texas Eastern, M-2 Receipts reported for the day of flow plus TETCO M2-M3 transportation charges, per Dth. There was no minimum call provision for baseload or daily supply to Ebensburg.

In July 2023, Peoples Natural Gas issued an RFP for firm deliveries of up to 6,000 Dth/day at TETCO M2 Rockwood for the period of November 2023 through March 2024. Approximately twenty potential suppliers were solicited, and one proposal was received. Peoples Natural Gas accepted the offer for up to 6,000 Dth/day at Rockwood. The accepted Rockwood proposal included a reservation charge of \$36,000 per month, or \$180,000 for the deal term. The deal allowed for combinations of baseload and daily calls for supply. Baseload supply would be priced at the INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Texas Eastern, M-2 Receipts for that month plus TETCO M2-M2 FT rate variable charges. Daily supply would be priced Gas Daily midpoint pricing for Texas Eastern, M-2 Receipts reported for the day of flow plus M2-M2 FT rate variable charges. There was no minimum call provision for baseload or daily supply to Rockwood.

In July 2023, Peoples Natural Gas issued an RFP for firm deliveries of up to 31,000 Dth/day at TETCO M3 Ebensburg for the period of November 2023 through March 2024. Peoples Natural

Gas received four proposals, from three companies, for Ebensburg supply. Peoples accepted the Ebensburg proposal which had no reservation charge for the term of the deal. The deal allows for combinations of baseload and daily calls for supply. Baseload supply would be priced at the INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Texas Eastern, M-3 Receipts for that month. Daily supply would be priced Gas Daily midpoint pricing for Texas Eastern, M-2 Receipts reported for the day of flow plus \$0.45 per Dth. There was no minimum call provision for baseload or daily supply to Ebensburg.

At the time of filing, Peoples Natural Gas had not entered into negotiations for replacement agreements for delivered gas that expire at the end of March 2024. The Company is evaluating its needs and plans to issue another RFP in the summer of 2024 for deliveries to its TETCO meters for the winter of 2024 – 2025.

8. Tennessee Gas Pipeline Company, LLC (Tennessee or TGP)

Both Peoples Natural Gas Division and Peoples Gas Division need firm deliveries of natural gas to parts of its system adjacent to TGP's system. Previously, the Company supplied this need with TGP firm transportation service, but more recently, the Company has contracted for the purchase of natural gas delivered all the way to the Company's city-gate by the Supplier.

In August 2022, Peoples Natural Gas Division issued an RFP for deliveries to its TGP meters at Pitt Terminal, Pulaski and New Castle, for the period of November 2022 through March 2023. Approximately twenty potential suppliers were solicited, and one offer was received. PNGD entered into an agreement with the supplier to make deliveries ranging from zero Dth/day to 26,000 Dth/day. The agreement included no reservation fee for the deal term. The agreement specified baseload supply pricing at the INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Tennessee, Zone 4-200 Leg for that month plus \$0.105 plus TGP Zone 4 to Zone 4 fuel and variables per Dth. For daily requested quantities, the proposal specified pricing at Gas Daily midpoint pricing for Tennessee, Zone 4-200 Leg reported for the day of flow plus \$0.105 plus TGP Zone 4 to Zone 4 fuel and variables per Dth. There was no minimum call provision of baseload or daily supply associated with either of the deals.

In August 2022, Peoples Gas Division issued an RFP for deliveries to its TGP meter at Pitt Terminal from November 2022 through March 2023. Approximately twenty potential suppliers were solicited and one proposal was received. PGD entered into an agreement with a supplier to make deliveries ranging from zero Dth/day to 5,000 Dth/day. The agreement included no reservation fee. The agreement specified baseload supply pricing at the INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Tennessee, Zone 4-200 Leg for that month plus \$0.105 per Dth plus TGP Zone 4 to Zone 4 variable charges. For daily requested quantities, the proposal specified a premium related to Gas Daily midpoint pricing for Tennessee, Zone 4-200 Leg reported for the day of flow plus \$0.105 per Dth plus TGP Zone 4 to Zone 4 variable charges. The proposal included no minimum call provision for monthly or daily supply.

In July 2023, Peoples Natural Gas issued an RFP for deliveries to its TGP meters at Pitt Terminal (meter 420199) and Pittsburgh Terminal (meter 420385), Pulaski and New Castle, for the period of November 2023 through March 2024. Approximately twenty potential suppliers

were solicited, and three offers were received. PNG entered into an agreement with the supplier to make deliveries ranging from zero Dth/day to 36,000 Dth/day. The agreement included no reservation fee for the deal term. The agreement specified baseload supply pricing at the INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Tennessee, Zone 4-200 Leg for that month plus \$0.105 plus TGP Zone 4 to Zone 4 fuel and variables per Dth. For daily requested quantities, the proposal specified pricing at Gas Daily midpoint pricing for Tennessee, Zone 4-200 Leg reported for the day of flow plus \$0.105 plus TGP Zone 4 to Zone 4 fuel and variables per Dth. There was no minimum call provision of baseload or daily supply associated with either of the deals.

The Company has evaluated its needs and plans to issue in the second quarter of 2024 another RFP for deliveries to its TGP meters for the winter of 2024 – 2025.

9. Term Gas Supply Contracts

"Term" gas supply contracts are gas purchase agreements with duration greater than one month for a firm amount. Peoples Natural Gas has long-term supply arrangements with EQT Energy with monthly and daily volume options.

- a. EQT Energy – NAESB Gas Supply Agreement - On December 19, 2012, Equitable and EQT Energy entered into a base contract for the sale of natural gas by EQT Energy to Equitable. On December 17, 2013, Equitable and EQT Energy executed a transaction confirmation under the December 19, 2012 base contract with an effective date of December 17, 2013 and terminates December 16, 2033. Under this agreement, EQT Energy will deliver an annual volume of not less than 20 MMDth to Equitrans for redelivery to Peoples Natural Gas (into what was formerly the Equitable Division), with a maximum daily quantity ("MDQ") of 164,935 Dth/day. This agreement also provides for a first-of-the-month nomination of a fixed daily quantity with a winter intra-month call option that allows Peoples Natural Gas to change the daily quantity and call on supplies up to its MDQ on 24 hours' notice.
- b. EQT Energy – NAESB Gas Supply Agreement - On December 19, 2012, Peoples Natural Gas and EQT Energy entered into a base contract for the sale of natural gas by EQT Energy to Peoples Natural Gas. On December 17, 2013, Peoples Natural Gas and EQT Energy executed a transaction confirmation under the December 19, 2012 base contract with an effective date of April 1, 2014 and terminates March 31, 2034. Under this agreement, EQT Energy will deliver to Equitrans for redelivery to Peoples Natural Gas an annual volume of not less than 15 MMDth, with an MDQ of 251,700 Dth/day. This agreement also provides for a first-of-the-month nomination of a fixed daily quantity with a winter intra-month call option that allows Peoples Natural Gas to change the daily quantity and call on supplies of up to its MDQ on 24 hours' notice.

10. Spot-Gas Contracts

Peoples Natural Gas enters into numerous spot-market gas purchase contracts with various entities. By their very nature, spot-market contracts are negotiated on a monthly or daily basis.

Peoples Natural Gas Company
Section 53.64(c)(1) Pipeline Contract Summary
1307(f)-2024

Pipeline	Firm Storage & Transportation Rate Schedule	Contract Number	Contract Qty (MDQ-Dth)	Summer Contract Qty (MDQ-Dth)	Storage Contract Qty (Capacity-Dth)	Expiration Date
Columbia Gas Transmission	FSS	50112	2,000		112,860	3/31/2025
	SST	50113	2,000	1,000		3/31/2025
	FTS	133308	4,000			3/31/2025
Eastern Gas Transmisson and Storage	GSS	300192	10,000		600,000	3/31/2029
	GSS	300181	40,000		4,600,000	3/31/2034
	GSS	300196	40,000		2,480,000	3/31/2034
	FT	200623	10,000			10/31/2029
	FT	200654	40,000			3/31/2034
	FTNN	100119	40,000			3/31/2034
	FT	200782	10,000			10/31/2024
Texas Eastern	FT-1	910089	15,650			4/30/2025
	FT-1	911299	10,000			10/31/2030
Equitrans	60SS	772	72,417		4,000,000	3/31/2034
	GSS-AVC	775	200,000		8,600,000	12/31/2033
	60SS	863	137,010		7,473,296	3/31/2034
	115SS	865	50,536		5,283,357	3/31/2034
	NOFT	771	72,417	39,500		3/31/2034
	FTS-AVC	774	200,000	62,000		12/31/2033
	EFT	1560	137,010	76,142		3/31/2034
	EFT	1561	50,536	26,915		3/31/2034
	EFT	1559	164,935			3/31/2034
	EFT	1565	251,700	62,000		3/31/2034
	EFT - AVC	1576	251,700	62,000		12/31/2033
	NOFT	860	79,545			3/31/2034
National Fuel Gas Supply	EFT	E00532	15,476			3/31/2025
	ESS	G00543	9,793		748,611	3/31/2025

Peoples Natural Gas Company LLC
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Section 53.64(c)(2):

Notwithstanding paragraph (1), requests for confidential treatment of a submission required to be filed under § § 53.61—53.63, this section and § § 53.65—53.68 shall be made at the time the supporting information is submitted to the Commission. The information need not be served on another person until the request for nondisclosure is decided by the administrative law judge assigned to the proceeding and will be served under separate cover. The Commission will restrict access to this information pending its determination. The administrative law judge will make the determination within 15 days of the date the administrative law judge is assigned to the proceeding.

* * * * *

Response:

The Peoples Divisions do not request confidential treatment of any submission made as part of this original pre-filing information, with the exception of the detailed pipeline system map referred to in response to 53.64(c)(10). The Company reserves the right to seek confidential treatment of any subsequent submissions made in the context of discovery or during the course of this proceeding and is willing to make confidential information available to certain parties pending receipt of the presiding ALJ's Order on nondisclosure, but only subject to confidentiality agreements acceptable to the Company.

Peoples Natural Gas Company LLC
Peoples Natural Gas Division and Peoples Gas Division
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Section 53.64(c)(3):

A complete listing of sources of gas supply transportation or storage and their costs, including shut-in and curtailed sources of supply, both inside and outside this Commonwealth considered by or offered to the utility but not chosen for use during the past 12 months, which 12-month period shall end two months prior to the date of the tariff filing, and the reasons why the gas, transportation or storage was not selected for use as a part of the utility's supply mix. A similar listing of gas sources, transportation or storage and associated projected costs offered or considered but not chosen to meet supply for the next 20 months, along with reasons for nonselection.

* * * * *

The natural gas spot market has evolved to the point where suppliers are no longer providing formal "bids" for gas supplies on a monthly basis to the Peoples Divisions as was done in the past. Once it is determined how much spot gas supplies the Peoples Divisions' retail customers will need on the interstate systems for the upcoming month or portion of a month, buyers begin the process of contacting suppliers and negotiating price for those supplies. This process of negotiation is done primarily via Instant Messaging and telephone. The economics of the supply alternatives are continuously updated throughout the period during which supplies are sought to determine, at the particular point in time purchases are made, the least costly combination of gas supply and transportation alternatives then available for delivery of supplies to the Peoples Divisions' city-gates. At the time of the negotiation, both buyer and seller have available to them the instant NYMEX screen price and general basis differentials from the NYMEX reference point to the receipt points where supplies are needed and other price discovery mechanisms. If buyer and seller can come to acceptable terms, a deal for supply is then completed.

In June 2022, PNGD issued an RFP for firm deliveries of up to 3,000 Dth/day at TETCO M2 Rockwood for the period of November 2022 through March 2023. Approximately twenty potential suppliers were solicited, and two proposals were received. PNGD accepted an offer for up to 3,000 Dth/day at Rockwood. The other offer was rejected. The accepted Rockwood proposal included no reservation charge for the deal term. The deal allowed for combinations of baseload and daily calls for supply. Baseload supply would be priced at the INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Texas Eastern, M-2 Receipts for that month plus \$0.20 per Dth. Daily supply would be priced at Gas Daily midpoint pricing for Texas Eastern, M-2 Receipts reported for the day of flow plus \$0.20 per Dth. There was no minimum call provision for baseload or daily supply to Rockwood.

In June 2022, PNGD issued an RFP for firm deliveries of up to 25,000 Dth/day at TETCO M3 Ebersburg for the period of November 2022 through March 2023. PNGD received two proposals for Ebersburg supply. PNGD accepted the Ebersburg proposal which included a reservation charge of \$22,000 per month, or \$110,000 for the term of the deal. The deal allows

for combinations of baseload and daily calls for supply. Baseload supply would be priced at the INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Texas Eastern, M-3 Receipts for that month plus TETCO M2-M3 transportation charges, per Dth. Daily supply would be priced at Gas Daily midpoint pricing for Texas Eastern, M-2 Receipts reported for the day of flow plus TETCO M2-M3 transportation charges, per Dth. There was no minimum call provision for baseload or daily supply to Ebensburg.

In July 2022, PNGD solicited third parties for an AMA of its TETCO capacity for the periods of November 2022 through October 2023. The AMA stipulated that the awarded supplier would provide supply to PNGD with the same operational capacity as if PNGD retained control of the TETCO capacity. The AMA was awarded for the entire period of November 2022 through October 2023. PNGD's TETCO capacity was then released at zero cost per month for the same period to the AMA manager. The AMA specifies that quantities may be called on at specific points at monthly baseload or daily levels, or some combination. For monthly baseload requested quantities, pricing is INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Texas Eastern, M-2 Receipts plus TETCO variable costs to the requested meter in effect for the period. For daily requested quantities, pricing is Gas Daily midpoint pricing for Texas Eastern, M-2 Receipts for the day of flow plus TETCO variable costs to the requested meter in effect for the period. For the November 2022 through October 2023 period, PNGD rejected three less competitive offers related to its TETCO AMA RFP.

In August 2022, the Peoples Divisions issued an RFP for deliveries to its TGP meters at Pitt Terminal, Pulaski and New Castle, for the period of November 2022 through March 2023. Approximately twenty potential suppliers were solicited and one offer was received for each of the divisions. The Peoples Divisions entered into an agreement with the supplier to make deliveries ranging from zero Dth/day to 26,000 Dth/day. The agreement included no reservation fee for the deal term. The agreement specified baseload supply pricing at the INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Tennessee, Zone 4-200 Leg for that month plus \$0.105 plus TGP Zone 4 to Zone 4 fuel and variables per Dth. For daily requested quantities, the proposal specified pricing at Gas Daily midpoint pricing for Tennessee, Zone 4-200 Leg reported for the day of flow plus \$0.105 plus TGP Zone 4 to Zone 4 fuel and variables per Dth. There was no minimum call provision of baseload or daily supply associated with either of the deals.

In July 2023, Peoples Natural Gas Division issued an RFP for firm deliveries of up to 6,000 Dth/day at TETCO M2 Rockwood for the period of November 2023 through March 2024. Approximately twenty potential suppliers were solicited, and one proposal was received. Peoples Natural Gas Division accepted the offer for up to 6,000 Dth/day delivered to Rockwood. The accepted Rockwood proposal included a reservation charge of \$36,000 per month, or \$180,000 for the deal term. The deal allowed for combinations of baseload and daily calls for supply. Baseload supply would be priced at the INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Texas Eastern, M-2 Receipts for that month plus TETCO M2-M2 FT rate variable charges. Daily supply would be priced Gas Daily midpoint pricing for Texas Eastern, M-2 Receipts reported for the day of flow plus M2-M2 FT rate variable charges. There was no minimum call provision for baseload or daily supply to Rockwood.

In July 2023, Peoples Natural Gas Division issued an RFP for firm deliveries of up to 31,000 Dth/day at TETCO M3 Ebersburg for the period of November 2023 through March 2024. Peoples Natural Gas Division received four proposals, from three companies, for Ebersburg supply. Peoples accepted the Ebersburg proposal which had no reservation charge for the term of the deal. The deal allows for combinations of baseload and daily calls for supply. Baseload supply would be priced at the INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Texas Eastern, M-3 Receipts for that month. Daily supply would be priced Gas Daily midpoint pricing for Texas Eastern, M-2 Receipts reported for the day of flow plus \$0.45 per Dth. There was no minimum call provision for baseload or daily supply to Ebersburg.

In July 2023, Peoples Natural Gas Division issued an RFP for deliveries to its TGP meters at Pitt Terminal (meter 420199) and Pittsburgh Terminal (meter 420385), Pulaski and New Castle, for the period of November 2023 through March 2024. Approximately twenty potential suppliers were solicited and three offers were received. PNG entered into an agreement with the supplier to make deliveries ranging from zero Dth/day to 36,000 Dth/day. The agreement included no reservation fee for the deal term. The agreement specified baseload supply pricing at the INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Tennessee, Zone 4-200 Leg for that month plus \$0.105 plus TGP Zone 4 to Zone 4 fuel and variables per Dth. For daily requested quantities, the proposal specified pricing at Gas Daily midpoint pricing for Tennessee, Zone 4-200 Leg reported for the day of flow plus \$0.105 plus TGP Zone 4 to Zone 4 fuel and variables per Dth. There was no minimum call provision of baseload or daily supply associated with either of the deals.

In September 2023, Peoples Natural Gas Division solicited third parties for an Asset Management Arrangement ("AMA") of its TETCO capacity for the periods of November 2023 through October 2024. The AMA stipulated that the awarded supplier would provide supply to Peoples Natural Gas Division with the same operational capacity as if Peoples Natural Gas Division retained control of the TETCO capacity. The AMA was awarded for the entire period of November 2023 through October 2024. Peoples Natural Gas Division's TETCO capacity was then released at zero cost per month for the same period to the AMA manager. The AMA specifies that quantities may be called on at specific points at monthly baseload or daily levels, or some combination. For monthly baseload requested quantities, pricing is INSIDE FERC's Gas Market Report, Monthly Bidweek Spot Gas Price Index for Texas Eastern, M-2 Receipts plus TETCO variable costs to the requested meter in effect for the period. For daily requested quantities, pricing is Gas Daily midpoint pricing for Texas Eastern, M-2 Receipts for the day of flow plus TETCO variable costs to the requested meter in effect for the period. For the November 2023 through October 2024 period, Peoples Natural Gas Division rejected seven less competitive offers related to its TETCO AMA RFP.

At the time of filing, Peoples Natural Gas had not entered into negotiations for replacement agreements for delivered gas that expire at the end of March 2024. However, PNG expects to conduct a RFPs during summer 2024 for winter 2024-25 TETCO and TGP deliveries.

No other sources of gas supply, transportation, or storage were considered by or offered to the utility but not chosen for use during the 12-month period ending January 31, 2024.

Any other capacity or supply arrangements offered or considered but not chosen to meet supply for the next 20 months will be discussed in the testimony of Steven Kolich.

Peoples Natural Gas Company LLC
Peoples Natural Gas Division and Peoples Gas Division
Docket No. R-2024-3045945
1307(f)-2024

For the Twelve Months Ending December 31, 2023

Section 53.64(c)(4):

An annotated listing of Federal Energy Regulatory Commission or other relevant non-Commission proceedings, including legal action necessary to relieve the utility from existing contract terms which are or may be adverse to the interests of its ratepayers, which affect the cost of the utility’s gas supply, transportation, or storage or which might have an impact on the utility’s efforts to provide its customers with reasonable gas service at the lowest price possible. This list shall include docket numbers and shall summarize what has transpired in the cases, and the degree of participation, if any, which the utility has had in the cases. The initial list filed under this paragraph shall include cases for the past three years. Subsequent lists need only update prior lists and add new cases.

* * * * *

Overview

Peoples Natural Gas Company LLC (“Peoples”) monitored proceedings before the Federal Energy Regulatory Commission (“FERC”) and undertook legal action as necessary to protect the interests of the ratepayers of Peoples during calendar year 2023. Peoples continually assessed strategic and cost-effective means of tracking the rate, tariff, and certificate filings of the interstate pipelines by which they are served, as well as significant generic FERC proceedings which may affect the cost of gas supplies purchased on the interstate system or otherwise affect the services that Peoples provided to their customers. On August 25, 2022, the Pennsylvania Public Utility Commission (“Commission”) entered an Order approving the merger of Peoples Gas Company LLC with and into Peoples Natural Gas Company LLC at Docket Nos. A-2021-3029831 and A-2021-3029833. The merger of Peoples Natural Gas Company LLC and Peoples Gas Company LLC into the single surviving entity, Peoples Natural Gas Company LLC, was effectuated on January 1, 2023. The merged entity operates two separately tariffed rate divisions at the state level: Peoples Natural Gas Company LLC – Peoples Natural Gas Division and Peoples Natural Gas Company LLC – Peoples Gas Division.

For calendar year 2023, Peoples monitored proceedings before the FERC on behalf of both of its state rate divisions and at times, its affiliate, Peoples WV. This Exhibit contains an annotated listing of FERC proceedings affecting Peoples and/or its affiliates for the period January 1, 2023 through December 31, 2023, including what has transpired in each case, and the degree of Peoples’ participation, if any.

Representatives for Peoples will continue to participate in pertinent customer meetings, conference calls, webcasts and seminars sponsored by the interstate pipeline companies through which

they are served. Historically, participation in these meetings and seminars and other industry programs has helped Peoples to remain informed about pending cases and current issues that could affect the cost and availability of their gas supplies on the interstate system.

FERC RULEMAKINGS AND OTHER INQUIRIES

Participation

From time to time, the FERC issues a notice of proposed rulemaking (“NOPR”), a notice of inquiry (“NOI”), or a policy statement on topics of interest to the natural gas industry. These notices are reviewed, and an assessment is made of Peoples’ interest in the subject matter. Peoples monitors the progress of all such proceedings of interest and will participate in a significant generic FERC proceeding if its interests are not covered by others.

In addition, Peoples’ personnel participate in certain industry organizations, which were formed to advance the collective interest of their members. These organizations often offer members access to full-time consultants without payroll expenses. Given the short lead times allowed for preparation of comments, associations can channel resources, information, and ideas into the federal rulemaking process with efficiency and at little cost.

The American Gas Association (“AGA”) is a group representing more than 200 local energy companies that deliver clean natural gas throughout the United States. The AGA reports that there are more than 74 million residential, commercial, and industrial natural gas customers in the U.S., of which 95 percent – more than 71 million customers – receive their gas from AGA members. The AGA acts as an advocate for local natural gas utility companies who take service from virtually every interstate natural gas pipeline regulated by the FERC under the Natural Gas Act and participates in rulemakings and other generic policy dockets that affect its members’ interests. The AGA also monitors and participates from time to time in issues at other agencies and commissions (e.g., the Commodities Futures Trading Commission and the Pipeline and Hazardous Materials Safety Administration (“PHMSA”)) that impact gas utilities and energy consumers. Generally, with the active participation of the AGA FERC Regulatory Committee as an advocate for local natural gas utility companies, the need for individual local distribution companies to participate directly in rulemaking proceedings is minimized. Peoples’ representatives participate on AGA committees.

From time to time the AGA also files comments with regard to the FERC’s proposals to incorporate into its regulations business practice and electronic communications standards developed by the North American Energy Standards Board (“NAESB”). The NAESB holds itself out as an industry forum for the development and promotion of standards that will lead to a seamless marketplace for wholesale and retail natural gas and electricity. Formed in January 2002, the NAESB is an independent and voluntary organization that develops and promotes the use of business practices and electronic communications standards for the wholesale and retail natural gas and electricity industries.

For calendar year 2023, Peoples, and its affiliates did not individually participate in FERC Rulemakings but rather participated with other LDCs and interested stakeholders in industry coalitions before FERC and other federal agencies.

PIPELINE PROCEEDINGS

Participation

From time to time, Peoples has intervened in, monitored the progress of and occasionally submitted written comments in FERC proceedings. Currently, Peoples monitors Eastern Gas Transmission and Storage Company (“EGTS”)¹, Equitrans (“Equitrans” or “ETRN”), National Fuel Gas Supply Corporation (“National Fuel” or “NFG”), Texas Eastern Transmission, LP (“Texas Eastern”) and Columbia Gas Transmission, LLC because the outcome of the FERC proceedings of these interstate pipelines may directly affect the services that Peoples Natural Gas provides to its customers.

Typically, the Peoples did not intervene in the FERC proceedings of an interstate pipeline when they were not a customer of that pipeline or do not have a significant or direct interest in the outcome of that proceeding. Nonetheless, from time to time Peoples also monitored the rates and, on a more limited basis, reviewed the FERC proceedings of other interstate pipelines where they had a continuing interest due to historical relationships or potential interest in receiving service in the future (e.g., Tennessee Gas Pipeline Company, LLC (“Tennessee” or “TGP”). In addition, Peoples reviewed FERC orders on non-supplier pipelines that may have precedential value.

Annotated Listings of Proceedings

Schedule A includes an annotated listing of pipeline proceedings, including docket numbers, a summary of what has transpired in the case and its status, and the degree of participation for Peoples. The listing covers pipeline filings submitted during the period January 1, 2023, through December 31, 2023.

¹ EGTS was formerly known as Dominion Energy Transmission, Inc. (“DETI”). DETI changed its name to EGTS in late 2020.

SCHEDULE A
PIPELINE PROCEEDINGS
Calendar Year 2023

53.64(c)(4) Annotated Listings of FERC Proceedings

COLUMBIA GAS TRANSMISSION, LLC

Prior Notification of Natural Gas Facilities Replacement

CP23-8

Summary:

On October 31, 2022, Columbia submitted a prior notice request requesting authorization to replace a segment of its existing Line 1360 and related facilities, located in Beaver County, Pennsylvania.

On January 12, 2023, Peoples intervened.

On June 9, 2023, Columbia filed a Request for Alternative Measures for the Line 1360 Project. Columbia's request was for the use of an additional 0.27 acres of temporary workspace at the Monaca Compressor Station, the installation of valve actuators on Line 1360N, and for installation of an emergency shut off valve on the temporary bypass.

On June 15, 2023, the FERC granted Columbia's June 9, 2023 request via Letter Order.

Columbia continues to submit weekly construction status reports.

To date, construction is still under way. Peoples will continue to participate as necessary to protect the interests of its customers.

Notification of Replacement

CP23-9

Summary:

On November 2, 2022, Columbia submitted information regarding the replacement of natural gas compressor facilities at its Artemas Compressor Station, located in Bedford County, Pennsylvania.

On January 13, 2023, Peoples intervened.

To date, there is no report of construction beginning. Peoples will continue to participate as necessary to protect the interests of its customers.

Prior Notice Request Authorization

CP23-10

Summary:

On November 3, 2022, Columbia submitted a prior notice request, requesting authorization to install facilities and appurtenances, to abandon a storage pipeline, and to make other modifications in its existing Pavonia Storage Field, located in Ashland County, Ohio, in order to create compression for counter storage at the Pavonia Storage Field.

On January 13, 2023, Peoples intervened.

On May 12, 2023, Columbia filed a Request for Alternative Measures to modify workspace and a temporary access road for the Pavonia Counter Storage Project.

On May 24, 2023, the FERC granted Columbia's May 12, 2023 request via Letter Order.

On December 20, 2023, Columbia submitted its Final Weekly Construction Status Report.

Peoples will continue to participate as necessary to protect the interests of its customers.

Prior Notice Request Authorization

CP23-13

Summary:

On November 7, 2022, Columbia submitted a prior notice request, requesting authorization to replace 1.2 miles of 18-inch steel pipeline and related facilities on its existing Line R300 lateral pipeline and reduce the maximum allowable operating pressure from 200 pounds per square inch gauge (psig) to 125 psig on the subject section of pipeline located in Lawrence County, Ohio.

On January 13, 2022, Peoples intervened.

Columbia continues to submit weekly construction status reports.

Peoples will continue to participate as necessary to protect the interests of its customers.

Operational Transactions Annual Report

RP23-456

Summary:

On February 23, 2023, Columbia submitted their tariff and the annual report of its operational transactions (purchases, sales, borrows or tenders of natural gas) for the twelve months ended December 31, 2022.

On March 2, 2023, Peoples intervened.

To date, no resolution in this proceeding has been reached. Peoples will continue to participate as necessary to protect the interests of their customers.

Electric Power Costs Adjustment

RP23-501

Summary:

On February 28, 2023, Columbia submitted certain tariff sections to be part of its FERC Gas Tariff, Fourth Revised Volume No. 1. Pursuant to Section 44 of Columbia's Tariff, the tariff sections are being submitted to set Columbia's Electric Power Costs Adjustment (EPCA) for the annual period beginning April 1, 2023. Columbia proposed to collect \$29,275,900 in annual electricity costs, compared to \$27,953,763 in annual Electric Power Costs that were proposed to be collected in the prior year's EPCA filing.

On March 13, 2023, Peoples intervened.

On March 23, 2023, the FERC accepted the filing via Letter Order.

Transportation Cost Rate Adjustment

RP23-502

Summary:

On February 28, 2023, Columbia submitted certain tariff sections to be part of its FERC Gas Tariff, Fourth Revised Volume No. 1. Pursuant to Section 36 of Columbia's Tariff, the tariff sections are being submitted to set Columbia's Transportation Cost Rate Adjustment (TCRA) for the annual period beginning April 1, 2023. For the purposes of its TCRA, such costs include both those amounts paid to upstream pipelines for contracts retained as a result of Columbia's Order No. 636 restructuring and contracts utilized in Columbia's post-restructuring operations (collectively, "Operational 858 Costs"). Columbia's estimated prospective Operational 858 Costs for the twelve-month period commencing April 1, 2023 total \$76,399,304 compared to \$75,399,304 of estimated prospective Operational 858 Costs included in Columbia's 2022 TCRA Filing.

On March 13, 2023, Peoples intervened.

On March 23, 2023, the FERC accepted the filing via Letter Order.

Retainage Adjustment Mechanism

RP23-503

Summary:

On February 28, 2023, Columbia submitted proposed revisions to Section 17 of the Currently Effective Rates set forth in Columbia's FERC Gas Tariff, Fourth Revised Volume No. 1. Revised Section 17 was submitted to adjust Columbia's retainage percentage consistent with Columbia's Retainage Adjustment Mechanism (RAM). Columbia is allowed to adjust its Retainage Percentages through its RAM to consider both prospective changes in Retainage requirements and unrecovered Retainage quantities from the preceding period.

On March 13, 2023, Peoples intervened.

On March 31, 2023, the FERC accepted the filing via Letter Order.

Modernization Cost Recovery Mechanism

RP23-524

Summary:

On March 1, 2023, Columbia submitted certain tariff sections to be part of its FERC Gas Tariff, Fourth Revised Volume No. 1. Revised tariff sections were submitted to implement Section 52, Capital Cost Recover Mechanism (CCRM) of the General Terms and Conditions of Columbia's tariff. Through the CCRM, Columbia is permitted to recover its revenue requirements for both transmission and storage projects specifically identified as Eligible Facilities. Columbia filed to revise its CCRM Rates to consider both changes in the Revenue Requirements and over/under-recovered Revenue Requirements from the preceding periods.

On March 13, 2023, Peoples intervened.

On March 31, 2023, the FERC accepted the filing via Letter Order.

Operational Transaction Rate Adjustment

RP23-662

Summary:

On March 31, 2023, Columbia submitted certain tariff sections to be part of its FERC Gas Tariff, Fourth Revised Volume No. 1. Columbia submitted the tariff sections to adjust Columbia's Operational Transaction Rate Adjustment (OTRA) for the 2023 summer season, pursuant to Part

VII.49.4 of Columbia's tariff. Columbia's OTRA mechanism allows Columbia to adjust its OTRA rates for both a summer season and a winter season each year. Columbia proposed an OTRA monthly reservation rate for 2023 summer season of \$0.107 per Dth compared to \$0.206 per Dth for 2022 winter season.

On April 13, 2023, Peoples intervened.

On April 14, 2023, the FERC accepted the filing via Letter Order.

Operational Transaction Rate Adjustment

RP23-766

Summary:

On May 9, 2023, Columbia submitted an amended filing to correct a minor error in the proposed tariff sections submitted as part of the Operational Transaction Rate Adjustment filing in Docket No. RP23-662. In the original filing, the proposed OTRA surcharge was not converted correctly and reflected an incorrect rate. Accordingly, Columbia submitted a revised filing reflecting the correct OTRA Rate, Total Effective Rate, and Daily Rate for Rate Schedule GTS.

On May 22, 2023, Peoples intervened.

On May 23, 2023, the FERC accepted the filing via Letter Order.

Transportation Cost Rate Adjustment

RP23-824

Summary:

On June 1, 2023, Columbia submitted certain tariff sections to be part of its FERC Gas Tariff, Fourth Revised Volume No. 1. Columbia submitted the tariff sections to adjust its Transportation Cost Rate Adjustment (TCRA) for known and measurable changes subsequent to the filing of Columbia's Annual TCRA Filing on February 28, 2023 in Docket No. RP23-502. The submitted sections provide for the recovery of costs incurred by Columbia for the transmission and compression of gas by others. Columbia has recalculated the Current Operational TCRA Rate by updating the estimated Operational 858 costs for the 12-month period commencing April 1, 2023, considering the refund adjustments pursuant to the Texas Eastern filings.

On June 7, 2023, Peoples intervened.

On June 30, 2023, the FERC accepted the filing via Letter Order.

Creditworthiness

RP23-949

On August 1, 2023, Columbia filed revised tariff records to modify the creditworthiness provisions and credit-related language set forth in the General Terms and Conditions of its FERC Gas Tariff.

On August 18, 2023, Peoples intervened.

On August 31, 2023, FERC accepted the proposed tariff records without modification.

Abbreviated Application for Amendment to Order Issuing Certificate and Authorizing Abandonment

CP24-3

On October 10, 2023, Columbia and Columbia Gulf filed a joint application pursuant to section 7 of the Natural Gas Act and Part 157 of the Commission's regulations requesting authorization for Columbia to abandon 13,470 DTH/day of leased capacity and authorization for Columbia Gulf to reacquire this leased capacity. They also sought authorization to reflect changes to the rate and term of the existing capacity lease agreement for the remaining 532,165 Dth/day of leased capacity.

On October 31, 2023, Peoples intervened.

As of the end of calendar year 2023, FERC has not issued a resolution in this matter. Peoples will continue to monitor the proceeding and participate as necessary to protect the interests of its customers.

Operational Transaction Rate Adjustment - Winter

RP24-121

Summary:

On November 1, 2023, Columbia submitted its tariff filing to adjust its Operational Transaction Rate Adjustment ("OTRA") for the 2023-2024 winter season. Through this filing, Columbia proposed an OTRA monthly reservation rate for Rate Schedules FTS/NTS, TPS, and SST service for the 2023 winter season of \$0.091 per dekatherm.

On November 17, 2023, Peoples intervened.

On November 20, 2023, the FERC accepted the filing via Letter Order.

EASTERN GAS TRANSMISSION AND STORAGE COMPANY

Tariff Filing - Operational Gas Sales Report

RP23-627 – Fuel Retention Percentages

Summary:

On March 31, 2023, Eastern Gas Transmission and Storage, Inc. (EGTS) submitted certain tariff sections to be included in its FERC Gas Tariff, Sixth Revised Volume No. 1. The purpose of this filing was to submit EGTS's initial interim filing to revise its effective Fuel Retention Percentages (FRPs) in accordance with the Section 16 mechanism in the General Terms and Conditions of its FERC Tariff. The interim filing is submitted to reflect the activity during the twelve-month period ending November 30, 2022 and is not to reflect any over- or under-retained balances.

On April 13, 2023, Peoples intervened.

On April 19, 2023, the FERC accepted the filing via Letter Order.

Tariff Filing – Overrun and Penalty Revenue Distribution

RP23-860

Summary:

On June 30, 2023, Eastern Gas Transmission and Storage, Inc. (EGTS) submitted its annual report of overrun/penalty revenue distribution pursuant to its FERC Gas Tariff. The purpose of this filing is to report the annual revenue distribution and billing adjustments resulting from EGTS' collection of unauthorized overrun charges and penalty revenues for the twelve-month period ending March 31, 2023. EGTS has not reduced the collected unauthorized overrun charged and penalty revenues by any related costs.

On July 12, 2023, Peoples intervened.

To date, no resolution in this proceeding has been reached. Peoples will continue to monitor the proceeding and participate as necessary to protect the interests of its customers.

Electric Power Costs Adjustment

RP23-1094

Summary:

On September 29, 2023, EGTS submitted certain tariff sections to be part of its FERC Gas Tariff, Sixth Revised Volume No. 1. Pursuant to Section 17 of the EGTS Tariff, the tariff sections are being submitted to set EGTS's Electric Power Costs Adjustment (EPCA) for the annual period beginning November 1, 2023.

On October 11, 2023, Peoples intervened.

On October 19, 2023, the FERC accepted the filing via Letter Order for EGTS' EPCA and TCRA.

Transportation Cost Rate Adjustment

RP23-1095

Summary:

On September 29, 2023, EGTS submitted certain tariff sections to be part of its FERC Gas Tariff, Sixth Revised Volume No. 1. Pursuant to Section 15 of the EGTS Tariff, the tariff sections are being submitted to set EGTS's Transportation Cost Rate Adjustment (TCRA) for the annual period beginning November 1, 2023.

On October 11, 2023, Peoples intervened.

On October 19, 2023, the FERC accepted the filing via Letter Order for EGTS' EPCA and TCRA.

EQUITRANS, L.P.

Abandonment Application – Gathering System

CP20-312

Summary:

On April 30, 2020, Equitrans filed to abandon, either by sale or in place, gathering assets that it alleged were no longer economically practical. Unusually, Equitrans requested approval for abandonment in one year’s time after FERC approval. The proposed abandonment would affect customers of several utilities in West Virginia (including Peoples Gas WV) and Peoples Natural Gas Company in Pennsylvania.

On May 19, 2020, the Public Service Commission of West Virginia (“PSCWV”) filed a motion for extension of time, stating that it required an additional 30 days to file comments. The PSCWV noted that 3,500 utility customers were affected in West Virginia and FERC staff was not equipped to evaluate the filing by the May 28, 2020, deadline due to the Covid-19 related “Stay-At-Home” Order. Equitrans responded on May 20, 2020, asking that FERC grant only a 14-day extension.

On May 22, 2020, the WV Consumer Advocate Division (“CAD”) filed comments focused on the Crawford Affidavit, agreed to by Equitable Resources in the 2008 Base Rate Gas of Equitable Gas Company (predecessor of Peoples Gas WV). Equitable Resources was, at that time, the parent company of Equitable and Equitrans. The affidavit acknowledges authority over abandonment of gathering systems to the PSCWV when utility customers are affected.

On May 28, 2020, Peoples Natural Gas and Peoples Gas WV filed a protest. The service to 2,500 Peoples Gas WV customers and 1,000 Peoples Natural Gas customers would be affected by the proposed abandonment, with many customers potentially losing service altogether. Peoples argued that Equitrans has provided service to these customers for decades, by both local supplies and interstate flows on the gathering system, and cannot simply abandon that obligation. Peoples further argued that the issue of Equitrans’ obligation to serve customers was already under review in a PSCWV proceeding and Equitrans should be subject to that proceeding rather than undermining it by seeking FERC approval.

On June 12, 2020, Equitrans argued that it had given ample time to find a solution, including an offer for Peoples LDCs or other utilities to acquire the assets, despite their poor condition, to continue to serve customers. Equitrans argued that, to avoid taking responsibility for its customers, Peoples was using delay tactics. Equitrans also argued that the Crawford Affidavit did not apply once the Company reorganized and that the act of reorganization voided the Crawford Affidavit.

On June 29, 2020, Peoples LDCs clarified that rather than delaying, it believed that the PSCWV holds jurisdiction in West Virginia and that the FERC cannot issue a filing prior to an order from the state regulatory body. Peoples LDCs further argued that Equitrans’ claim that the FERC does

not have jurisdiction over gathering assets was not germane to the situation and that the FERC cannot supersede the PSCWV when it doesn't have jurisdiction.

The PSCWV argued on June 29, 2020, that the PSCWV jurisdiction rested in the Crawford Affidavit and did not accept Equitrans' argument that it was invalidated by the Equitrans' reorganization.

The Peoples LDCs filed a number of other pleadings in this proceeding, including an Answer filed on December 9, 2020, to Equitrans, L.P.'s December 7, 2020 Request For Expedited Consideration, where the Peoples LDCs filed with the FERC to state that, in the PSCWV case, the PSCWV ruled that Equitrans does need approval by the state authority to abandon facilities that affect customers and asked the FERC not to give Equitrans fuel to challenge the PSCWV order by continuing to use jurisdictional uncertainty.

On August 19, 2020, the PSCWV issued an order in the pending Peoples Gas WV proceeding discussed at length in the Peoples LDCs protest in this proceeding.

Additionally, on June 14, 2021, the Peoples LDCs filed an Answer to the June 1 pleading of Equitrans LP, noting their support of abandonment of the M-73 Line, but argued that the sale of such system does not support expedited issuance of an order approving the entire Equitrans application.

The Peoples LDCs filed six (6) Motions to Lodge that Order into the record in this proceeding.

On June 17, 2022, the FERC issued an Order granting the requested abandonment, in part, and accepting notice of termination of non-jurisdictional gathering service.

On August 2, 2022, Peoples Gas WV and Peoples Natural Gas filed a Motion for Leave to File an Answer and Answer to the request of Equitrans for Rehearing and Clarification.

On December 16, 2022, the FERC issued an Order granting Equitrans permission and approval to abandon its Taylor County Field facilities by sale to Big Dog Midstream, LLC or another holder of a limited jurisdiction certificate for ancillary interstate transportation service on the facilities. As part of that Order, Big Dog Midstream, LLC was issued a limited jurisdiction certificate under section 7(c) of the Natural Gas Act and Part 157 of the FERC's regulations to operate the Taylor County Field facilities. As such, the Peoples LDCs consider their participation in this matter concluded.

On June 16, 2023, Equitrans filed its Notice of Abandonment with FERC, pursuant to the FERC's June 17, 2022 Order granting Equitrans' request to abandon certificated and non-certificated gathering facilities (other than Taylor County Facilities) and a December 16, 2022 FERC Order authorizing Equitrans to abandon by sale its Taylor County Facilities.

Termination of Gathering Service

RP21-882

Summary:

On June 1, 2021, Equitrans filed notice of its intent to terminate gathering service on several non-certificated gathering facilities located in Wetzel County, West Virginia, citing long-wall mining impacts in the area of the affected lines. Peoples Natural Gas and Peoples Gas West Virginia filed a Joint Motion to intervene on June 11, 2021. On June 14, 2021, Peoples Gas West Virginia submitted a formal protest to the filing, citing the disputed matters already at issue for these facilities in the Docket No. CP20-312 proceeding. On June 17, 2022, the FERC issued an order granting the requested abandonment, in part, and accepting notice of termination of non-jurisdictional gathering service. On August 2, 2022, Peoples Gas West Virginia filed a Motion for Leave to File an Answer and Answer to the request for rehearing and clarification under RP-22-882.

On August 18, 2022, the FERC issued a Notice of Denial of Rehearing by Operation of Law and Providing for Further Consideration. On December 16, 2022, the FERC issued an Order Addressing Arguments Raised on Rehearing and Setting Aside Prior Order, In Part, Granting Abandonment, and Issuing Limited Jurisdiction Certificate.

On June 16, 2023, Equitrans filed its Notice of Abandonment with FERC, pursuant to the FERC's June 17, 2022 Order granting Equitrans' request to abandon certificated and non-certificated gathering facilities (other than Taylor County Facilities) and a December 16, 2022 FERC Order authorizing Equitrans to abandon by sale its Taylor County Facilities.

Penalty Credit Report

RP23-420

Summary:

On February 3, 2023, Equitrans submitted its penalty credit report for calendar year 2022 pursuant to Section 6.33 of its tariff.

On February 15, 2023, Peoples intervened.

On February 22, 2023, the FERC accepted the filing via Letter Order.

AVC Storage Loss Retainage Factor

RP23-490

Summary:

On February 28, 2023, Equitrans submitted certain tariff sections to be included in the First Revised Volume No. 1 of its FERC Gas Tariff. Pursuant to Section 6.31(5) of the General Terms

and Conditions of Equitrans' Tariff, Equitrans tracked the actual fuel and unaccounted for gas experienced to operate the storage facilities on Equitrans' Allegheny Valley Connector (AVC) system. Equitrans submitted a revised AVC Storage Loss Retainage Factor had been calculated at 5.81% for 2022.

On March 13, 2023, Peoples intervened.

On March 23, 2023, the FERC accepted the filing via Letter Order.

Tariff Revisions

RP23-693

Summary:

On April 20, 2023, Equitrans submitted certain tariff sections to be included in the First Revised Volume No. 1 of its FERC Gas Tariff. Equitrans proposed to implement the revisions in its tariff to remove confusion to customers and subsequently "clean-up" the tariff.

On May 1, 2023, Peoples intervened.

On May 3, 2023, the FERC accepted the filing via Letter Order.

Tariff Revisions

RP23-694

Summary:

On April 20, 2023, Equitrans submitted certain tariff sections to be included in the First Revised Volume No. 1 of its FERC Gas Tariff. Equitrans proposed to add a clause that reflects that the negotiated rate agreed upon by Equitrans and its Customers is necessary to meet competition. To accomplish this, Equitrans proposed to add the Discount-Type Adjustment provision to the Negotiated Rates Section within the General Terms and Conditions of its tariff. This provision placed the burden on the pipeline to demonstrate that the negotiated rates were required to meet competition and that the adjustment does not have an adverse impact on recourse rate shippers. Equitrans also proposed to add the ability to enter into multiple rate agreements within a single agreement pursuant to Commission policy requirements. Finally, Equitrans proposed to clarify the Recovery of Carbon Tax or Greenhouse Gas Costs within the Negotiated Rate Agreement to reflect rate schedules.

On May 1, 2023, Peoples intervened.

On May 19, 2023, the FERC accepted Equitrans' proposal to add the Discount-Type Adjustment provision to the General Terms and Conditions of its tariff. The FERC also accepted Equitrans' proposal to enter into multiple rate agreements within a single agreement. The FERC, however,

rejected Equitrans' proposal pursuant to the competition clause as the language was unjust and unreasonable.

On May 26, 2023, Equitrans filed amended tariff records to remove the competition clause in its form of service agreements.

On June 8, 2023, the FERC accepted Equitrans' amended filing via Letter Order.

Gathering Service Termination

RP23-829

Summary:

On June 1, 2023, Equitrans submitted notice that it is terminating gather service on its non-certificated gather facilities located in Pennsylvania and West Virginia as early as June 1, 2023. Equitrans will not be ceasing to provide a tariff service due to the abandonments by sale alone.

On June 7, 2023, Peoples intervened.

On June 16, 2023, Equitrans submitted notice that it had abandoned all certificated gathering facilities by sale on June 15, 2023.

On July 5, 2023, the FERC accepted the filing via Letter Order.

Termination of Rate Schedule AGS

RP23-839

Summary:

On June 16, 2023, Equitrans submitted certain sections to be included in the First Revised Volume No. 1 of its FERC Gas Tariff. On April 30, 2023, Equitrans filed an application to abandon all existing certified and non-certified gathering facilities and requested the removal of Rate Schedule AGS from its Tariff. Equitrans submitted relevant tariff sections to reflect the removal of Rate Schedule AGS from its Tariff.

On June 29, 2023, Peoples intervened.

On July 18, 2023, the FERC accepted the filing via Letter Order.

Certificate of Public Convenience and Necessity and Other Authorizations

CP23-507

On June 30, 2023, Equitrans submitted an application requesting a certificate of public convenience and necessity and other authorizations to (a) abandon by sale injection / withdrawal

wells in the existing Hunters Cave Storage Field, (b) construct two horizontal wells – one in the Hunters Cave Field and one in the Swarts Complex to replace the capacity and capabilities of the storage fields, (c) acquire pipelines and related equipment to serve as well lines and auxiliary facilities, and (d) sell base gas.

On August 16, 2023, Peoples intervened.

On January 31, 2024, FERC issued an order granting the requested authorizations, subject to certain conditions.

Negotiated Rate Agreements

RP23-1092

On September 29, 2023, Equitrans filed tariff records to reflect negotiated rate agreements with various shippers.

On October 11, 2023, Peoples intervened.

On October 20, 2023, the FERC accepted the filing via Letter Order.

TEXAS EASTERN TRANSMISSION, L.P.

Penalty Disbursement Report

RP23-451

Summary:

On February 21, 2023, Texas Eastern submitted its penalty disbursement report pursuant to Section 4.3(A)(7) of the General Terms and Conditions of its FERC Gas Tariff. The penalty disbursement report set forth the total of the penalties collected and the proposed credits for each non-offending customer. Penalty amount was collected for production months of October 2021 through November 2022.

On March 2, 2023, Peoples intervened.

On March 7, 2023, the FERC accepted the filing via Letter Order.

RP23-664

Summary:

On March 31, 2023, Texas Eastern submitted its penalty disbursement report pursuant to Section 4.3(A)(7) of the General Terms and Conditions of its FERC Gas Tariff. The penalty disbursement report set forth the total of the penalties collected and the proposed credits for each non-offending customer. Penalty amount was collected for production months of August 2022 through January 2023.

On April 13, 2023, Peoples intervened.

On April 18, 2023, the FERC accepted the filing via Letter Order.

EPC Surcharge

RP23-862

Summary:

On June 30, 2023, Texas Eastern submitted certain sections to be included in its FERC Gas Tariff. Texas Eastern files revised rates on a semi-annual basis for each applicable zone path, rate schedule, and incremental service and to reflect the EPC Surcharge for each applicable zone path, rate schedule, and incremental service, which is designed to clear the balance in the Deferred EPC Account. The purpose of this filing is to include the revised Current Unit EPC Changes and revised EPC Surcharge.

On July 12, 2023, Peoples intervened.

On July 24, 2023, the FERC accepted the filing via Letter Order.

Termination of Rate Schedules

RP23-977

On August 24, 2023, Texas Eastern filed tariff records to comply with an order in CP23-495, to remove references to Rate Schedules X-6, X-57, and X-75 from its tariff.

On September 5, 2023, Peoples intervened.

On September 11, 2023, the FERC accepted the filing via Letter Order.

Penalty Provisions Modification

RP23-1091

On September 28, 2023, Texas Eastern filed a tariff record to revise its provisions with respect to the amounts assessed for action alert penalties.

On October 10, 2023, Peoples intervened.

On October 31, 2023, the FERC accepted the tariff record to be effective November 1, 2023 via Letter Order.

On November 2, 2023, FERC amended paragraph 18 and issued an Errata Order with the corrected paragraph.

Penalty Disbursement Report

RP24-68

On October 27, 2023, Texas Eastern submitted its penalty disbursement report pursuant to Section 4.3(A)(7) of the General Terms and Conditions of its FERC Gas Tariff. The penalty disbursement report set forth the total of the penalties collected and the proposed credits for each non-offending customer. Penalty amount was collected for production months of May 2023 through August 2023.

On November 6, 2023, Peoples intervened.

On November 15, 2023, the FERC accepted the filing via Letter Order.

Applicable Shrinkage Adjustment

RP24-102

On October 31, 2023, Texas Eastern filed tariff records to reflect changes to its Applicable Shrinkage Adjustment percentages and surcharges, as well as the lost and unaccounted for percentages, for system customers and various incremental projects. In addition, Texas Eastern submitted its annual Interruptible Revenue Reconciliation Report for the 12 months ended June 30, 2023, under Rate Schedules IT-1, LLIT, ISS-1, and PAL, as well as separate reconciliation for Rate Schedule VKIT and interruptible revenues under Rate Schedule MLS-1.

On November 17, 2023 Peoples intervened.

On November 20, 2023 the FERC accepted the filing via Letter Order.

NATIONAL FUEL GAS SUPPLY CORPORATION

2023 Rate Case

RP23-929

On July 31, 2023, NFGS filed for a general rate increase at Docket No. RP23-929. Various parties filed Motions to Intervene, and/or Protests. On August 14, 2023, Peoples filed a Motion to Intervene, protest, and Request for Investigation of the proposed rate increase.

Since the initial filing and Peoples's subsequent Intervention and Protest, Peoples has joined an informal local distribution company customer group ("NFLDC") for purposes of consultant retention, settlement discussions, and potential litigation.

Peoples, as part of the NFLDC group, has participated in the proceeding at RP23-929 in an effort to protect the interests of its customers. As part of that proceeding, the NFLDC group has substantively participated in settlement negotiations with NFGS, and has been working with various other intervenors and FERC Staff in an effort to parse NFGS's various requests as part of the general rate increase filing. To date, several settlement conferences have been held between NFGS, FERC Staff, and the various intervenors (including the NFLDC group of which Peoples is a member of). As of the date of this filing, the proceeding remains ongoing and has not been resolved. Peoples, as part of the NFLDC group, will continue to participate as necessary to protect the interests of its customers, which includes, if necessary, testimony development and submission on behalf of the NFLDC group should the matter not be settled.

Pipeline Safety and Greenhouse Gas Cost Adjustment Mechanism

RP23-1097

On September 29, 2023, NFGS submitted a tariff filing reflecting the recovery of pipeline safety and greenhouse gas cost surcharges pursuant to section 42 of the General Terms and Conditions of its tariff. The filing reflected proposed recovery of certain costs for the period of November 1, 2023, through January 31, 2024, effective November 1, 2023.

On October 19, 2023, Peoples intervened.

On October 24, 2023, the FERC issued a Letter Order accepting the filing.

TENNESSEE GAS PIPELINE COMPANY, LLC

Pipeline Safety and Greenhouse Gas Cost Adjustment Mechanism

RP23-1103

Summary:

On September 29, 2023, Tennessee submitted a tariff filing proposing to implement an updated pipeline safety and greenhouse gas cost adjustment mechanism. The filing reflected Tennessee's proposed recovery of certain costs for the period of November 1, 2023, through October 31, 2024, as well as costs incurred through October 31, 2023, the end of the immediately preceding Annual Period.

On October 11, 2023, Peoples intervened.

On October 25, 2023, the FERC issued a Letter Order accepting Tennessee's filing.

**Peoples Natural Gas Company LLC
Peoples Natural Gas Division and Peoples Gas Division
Docket No. R-2024-3045945
1307(f) - 2024**

Section 53.64(c)(5):

A listing and updating, if necessary, of projections of gas supply and demand provided to the Commission for any purpose --see § 59.67 (relating to formats). In addition, provide an accounting of the difference between reported gas supply available and gas supply deliverable -- including storage-- from the utility to its customers under various circumstances and time periods.

* * * * *

Attached are Forms-IRP-GAS filed in March and June 2023 pursuant to the Commission's regulations at 52 Pa. Code § 59.81 for Peoples Natural Gas Division and Peoples Gas Division combined.



375 North Shore Drive
Pittsburgh, Pennsylvania 15212

Carol Scanlon
Manager, Rates

PNG Companies LLC
Phone: 412-208-6931
Email: Carol.Scanlon@peoples-gas.com

March 1, 2023

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, Room N201
400 North Street
Harrisburg, Pennsylvania 17120

**Re: 2023 Integrated Resource Planning
Peoples Natural Gas Company LLC - Peoples Natural Gas Division & Peoples Gas
Division
M-2023-3037450**

Dear Secretary Chiavetta:

Enclosed is the original of the Peoples Natural Gas Company LLC's Integrated Resource Planning (IRP) Forms 1A, 2A – Table 1 and 2A – Table 2 to be filed with the Pennsylvania Public Utility Commission ("Commission"). Effective January 1, 2023, Peoples Gas Company LLC was legally merged with and into Peoples Natural Gas Company LLC. As such, Peoples Natural Gas became Peoples Natural Gas Company LLC – Peoples Natural Gas Division ("PNGD" or "Peoples Natural Gas Division") and Peoples Gas Company became Peoples Natural Gas Company LLC – Peoples Gas Division ("PGD" or "Peoples Gas Division"). The enclosed forms include the combined data of both divisions.

If you have any questions about these reports, please contact me.

Sincerely,

Carol Scanlon

Enclosures

CC: Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement
Bureau of Technical Utility Services
Office of Consumer Advocate
Office of Small Business Advocate

FORM-IRP-GAS-1A: ANNUAL GAS REQUIREMENTS
REPORTING UTILITY: Peoples Natural Gas Company LLC-
Peoples Natural Gas Division & Peoples Gas Division
(Volumes in MMcf)

Combined	Historical Data		Current Year	Three Year Forecast			
	Index Year Actual Year	-2 2021	-1 2022	0 2023	1 2024	2 2025	3 2026
Firm Sales:							
Retail Residential		46,854	48,687	47,896	47,783	47,783	47,783
Retail Commercial		9,889	10,815	10,496	10,437	10,437	10,437
Retail Industrial		234	453	587	587	587	587
Electric Power Generation Exchange with Other Utilities							
Unaccounted For Gas 1/ Company Use 1/		6,528	6,495	7,013	6,994	6,994	6,994
Other (Unbilled Estimate)		804	757	757	757	757	757
Subtotal Firm Sales		64,308	67,208	66,750	66,558	66,558	66,558
Interruptible Sales:							
Retail		-	-	-	-	-	-
Electric Power Generation		-	-	-	-	-	-
Company's Own Plant		-	-	-	-	-	-
Subtotal Interruptible Sales		-	-	-	-	-	-
SUBTOTAL FIRM AND INTERRUPTIBLE SALES:		64,308	67,208	66,750	66,558	66,558	66,558
Transportation:							
Firm Residential		9,023	8,073	7,830	7,791	7,791	7,791
Firm Commercial		23,665	23,762	22,791	22,677	22,677	22,677
Firm Industrial		42,778	42,137	41,394	41,394	41,394	41,394
Interruptible Residential							
Interruptible Commercial		-	-	-	-	-	-
Interruptible Industrial		-	-	-	-	-	-
Electric Power Generation		-	-	-	-	-	-
Other - Off-System Transport		699	-	-	-	-	-
Subtotal Transportation		76,165	73,972	72,016	71,862	71,862	71,862
TOTAL GAS REQUIREMENTS		140,474	141,180	138,766	138,420	138,420	138,420
Increase (Decrease)			706	(2,414)	(345)	-	-
Percent Change (%)			0.5%	-1.7%	-0.2%	0.0%	0.0%

1/ Reflects total system unaccounted for gas and company use. Because the historical UFG shown in this report is based on a calendar period calculation it does not accurately reflect actual UFG levels, which should be calculated on a summer-to-summer period.

FORM-IRP-GAS-2A: NATURAL GAS SUPPLY
TABLE 1: ANNUAL SUPPLY
REPORTING UTILITY: Peoples Natural Gas Company LLC-
Peoples Natural Gas Division & Peoples Gas Division
(Volumes in MMcf)

	Historical Data		Current Year	Three Year Forecast		
Index Year Actual Year	-2 2021	-1 2022	0 2023	1 2024	2 2025	3 2026
Gas Supply for Sales Service						
Supply Contracts (Other)	23,701	25,948	27,446	28,636	28,636	28,636
Spot Purchases	34,580	40,398	29,688	28,093	28,093	28,093
Storage Withdrawals	24,717	26,712	20,840	22,318	22,318	22,318
LNG/SNG/Propane Purchases	-	-	-	-	-	-
Company Production	-	-	-	-	-	-
Local Purchases	7,284	7,276	6,477	6,363	6,363	6,363
Exchanges with other LDCs	1,037	2,296	-	-	-	-
Other	-	-	-	-	-	-
Total Gas Supply for Sales	91,318	102,630	84,451	85,410	85,410	85,410
Total Transportation Service	75,225	65,020	75,518	75,355	75,355	75,355
TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE	166,543	167,650	159,969	160,766	160,766	160,766
Deductions						
Curtailments	-	-	-	-	-	-
Underground Storage Injections	(25,586)	(25,776)	(21,204)	(22,345)	(22,345)	(22,345)
LNG Liquefaction	-	-	-	-	-	-
Sales to other LDCs	(483)	(695)	-	-	-	-
Off-System Transport	-	-	-	-	-	-
Total Deductions	-	-	-	-	-	-
NET GAS SUPPLY	140,474	141,179	138,766	138,420	138,420	138,420

FORM-IRP-GAS-2A: NATURAL GAS SUPPLY
 TABLE 2: PEAK DAY SUPPLY
 REPORTING UTILITY: Peoples Natural Gas Company LLC-
 Peoples Natural Gas Division & Peoples Gas Division
 (Volumes in MMcf)

	Historical Data		Current Year	Three Year Forecast		
Index Year	-2	-1	0	1	2	3
Actual Year	2021	2022	2023	2024	2025	2026
Gas Supply for Sales Service						
No - Notice	12	41	77	77	77	77
Supply Contracts (Other)	0	0	482	512	512	512
Spot Purchases	235	276	57	52	52	52
Storage Withdrawals	344	381	534	511	511	511
LNG/SNG/Propane Purchases			0	0	0	0
Company Production			0	0	0	0
Local Purchases	17	16	21	14	14	14
Exchanges with other LDCs	0	0	0	0	0	0
Other	0		0	0	0	0
Total Gas Supply for Sales	608	715	1171	1165	1165	1165
Total Transportation Service	349	346	294	296	296	296
TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE	956	1061	1465	1461	1461	1461
Deductions						
Curtailments	0	0	0	0	0	0
Underground Storage Injections	0	0	0	0	0	0
LNG Liquefaction	0	0	0	0	0	0
Sales to other LDCs	0	0	0	0	0	0
Off-System Sales	0	0	0	0	0	0
Total Deductions	0	0	0	0	0	0
NET GAS SUPPLY	956	1061	1465	1461	1461	1461

1/ Current and Forecast years represent system design day rather than historic peak day.



Carol Scanlon
Manager, Rates

PNG Companies LLC
Phone: 412-208-6931
Email: Carol.Scanlon@peoples-gas.com

June 1, 2023

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, Room N201
400 North Street
Harrisburg, Pennsylvania 17120

**Re: 2023 INTEGRATED RESOURCE PLANNING - Peoples Natural Gas Company LLC - Peoples Natural Gas Division & Peoples Gas Division
M-2023-3037450**

Dear Secretary Chiavetta:

Enclosed is the original of the Peoples Natural Gas Company LLC's Integrated Resource Planning (IRP) Forms 1B, 2B, 2C, 3, 4A and 4B. Effective January 1, 2023, Peoples Gas Company LLC was legally merged with and into Peoples Natural Gas Company LLC. As such, Peoples Natural Gas became Peoples Natural Gas Company LLC – Peoples Natural Gas Division (“PNGD” or “Peoples Natural Gas Division”) and Peoples Gas Company became Peoples Natural Gas Company LLC – Peoples Gas Division (“PGD” or “Peoples Gas Division”). The enclosed forms include the combined data of both divisions.

If you have any questions about these reports, please contact me.

Sincerely,

Carol Scanlon

Served Via Email

CC:

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement – Richard Kanaskie rkanaskie@pa.gov
Pennsylvania Public Utility Commission, Bureau of Technical Utility Services – Paul Diskin pdiskin@pa.gov
Office of Consumer Advocate – Aron Beatty abeatty@paoca.org and Christy Appleby cappleby@paoca.org
Office of Small Business Advocate – Sabree NazAarah ra-sba@pa.gov

FORM-IRP-GAS-1B: PEAK DAY GAS REQUIREMENTS
 REPORTING UTILITY: Peoples Natural Gas Company LLC
 (Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2021	-1 2022	0 2023	1 2024	2 2025	3 2026
Firm Sales:						
Retail Residential	404	438	671	673	673	673
Retail Commercial	91	94	150	144	144	144
Retail Industrial	2	4	2	3	3	3
Electric Power Generation Exchange with Other Utilities					-	-
Unaccounted For Gas 1/ Company Use 1/ Other (Off-System/Unbilled Estimate)	43 7	56 7	73 8	84 8	84 8	84 8
Subtotal Firm Sales	547	599	905	912	912	912
Interruptible Sales:						
Retail Electric Power Generation Company's Own Plant						
Subtotal Interruptible Sales	-	-	-	-	-	-
SUBTOTAL FIRM AND INTERRUPTIBLE SALES:	547	599	905	912	912	912
Transportation:						
Firm Residential	63	72	103	110	110	110
Firm Commercial	126	140	248	259	259	259
Firm Industrial	221	249	206	187	187	187
Interruptible Residential						
Interruptible Commercial		-	-	-	-	-
Interruptible Industrial		-	-	-	-	-
Electric Power Generation		-	-	-	-	-
Subtotal Transportation	409	462	556	557	557	557
TOTAL GAS REQUIREMENTS	956	1,061	1,461	1,469	1,469	1,469
Increase (Decrease)		105	400	8	-	-
Percent Change (%)		11%	38%	1%	0%	0%

1/ Reflects total system unaccounted for gas and company use.

FORM-IRP-GAS-2B: NATURAL GAS TRANSPORTATION
REPORTING UTILITY: Peoples Natural Gas Company LLC
(Volumes in MMcf)

Index Year	Historical Data				Current Year		Three Year Forecast					
	-2		-1		0		1		2		3	
	2021 2/		2022 2/		2023 2/		2024 2/		2025 2/		2026 2/	
Actual Year	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
City Gate Transportation Contracts:												
EGTS - FTNN	13	-	2,206	5	30,558	29	30,558	29	30,558	29	30,558	29
Tennessee Gas Pipeline 4/	939	22	1,923	32	9,125	25	9,125	25	9,125	25	9,125	25
Texas Eastern Transmission 4/	1,845	24	2,655	32	8,760	51	8,760	51	8,760	51	8,760	51
National Fuel Gas Supply	573	12	1,443	6	2,190	6	2,190	6	2,190	6	2,190	6
Columbia Gas Transmission	32	-	56	4	1,404	4	1,404	4	1,404	4	1,404	4
Equitrans Allegheny Valley Connector	25,079	107	17,419	270	67,273	174	67,273	174	67,273	174	67,273	174
Equitrans Mainline Contract	20,680	149	68,263	118	95,859	266	95,859	266	95,859	266	95,859	266
TOTAL	49,161	314	93,966	467	215,169	554	215,169	554	215,169	554	215,169	554
Upstream Transportation Contracts:												
Equitrans	19,354	172	17,419	270	37,673	192	37,673	192	37,673	192	37,673	192
TOTAL	19,354	172	17,419	270	37,673	192	37,673	192	37,673	192	37,673	192
Storage-Related Transportation Contracts:												
EGTS - FTNN/GSS 3/	1,763	18	1,699	17	1,053	18	1,053	18	1,053	18	1,053	18
EGTS - GSS	3,537	59	3,033	47	2,961	47	2,961	47	2,961	47	2,961	47
National Fuel Gas Supply	633	5	617	8	716	9	716	9	716	9	716	9
Columbia Gas Transmission	304	5	249	1	405	2	405	2	405	2	405	2
Equitrans Allegheny Valley Connector	5,519	169	6,242	14	7,344	170	7,344	170	7,344	170	7,344	170
Equitrans Mainline Storage	10,421	207	14,560	227	14,801	228	14,801	228	14,801	228	14,801	228
TOTAL	22,176	462	26,399	314	27,280	474	27,280	474	27,280	474	27,280	474

- 1/ For each group of contracts, rank entries in order of magnitude for the current year and include a sheet noting the transportation provider and termination date for each contract reported. Reporting should proceed along rank ordering until 75% of total is accounted for, or until ten contracts have been listed, whichever occurs first.
- 2/ The volumes shown for EGTS, Tennessee Gas Pipeline, Texas Eastern and AVC are net of the assignment of some capacity rights to Priority One transportation customers.
- 3/ Reflects firm transportation of gas withdrawn from EGTS GSS storage under EGTS FTNN/GSS contract.
- 4/ Not all Firm Contract - Includes Delivered Supply

FORM-IRP-GAS-2C: NATURAL GAS STORAGE
REPORTING UTILITY: Peoples Natural Gas Company LLC
(volumes in MMcf)

Index Year	Historical Data				Current Year		Three Year Forecast					
	-2		-1		0		1		2		3	
	2021 2/	2022 2/	2023 2/	2024 2/	2025 2/	2026 2/	2024 2/	2025 2/	2026 2/	2024 2/	2025 2/	2026 2/
Storage Contracts:1/	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak
ETRN ML Storage	11,299	160	11,826	227	11,398	228	11,398	228	11,398	228	11,398	228
ETRN - Allegheny Valley Connector	4,718	94	6,238	12	7,351	170	7,351	170	7,351	170	7,351	170
EGTS GSS	3,648	40	3,812	47	2,962	47	2,962	47	2,962	47	2,962	47
Peoples Natural Gas	688	16	1,075	37	1,471	32	1,471	32	1,471	32	1,471	32
EGTS FTNN/GSS	1,356	14	1,765	16	2,194	18	2,194	18	2,194	18	2,194	18
National Fuel Gas Supply	622	7	622	8	719	9	719	9	719	9	719	9
Columbia Gas Transmission	468	5	303	1	117	2	117	2	117	2	117	2
Other												
TOTAL	22,799	337	25,642	348	26,212	506	26,212	506	26,212	506	26,212	506

1/ Rank entries in order of magnitude for the current year and include a sheet noting the storage provider and termination date for each contract period. Reporting should proceed along rank ordering until 75% of total is accounted for, or until ten contracts have been listed, whichever occurs first.

2/ The volumes shown for Dominion Transmission, EQT AVC and Peoples' on-system storage exclude the assignment of some capacity rights to Priority One transportation customers.

FORM-IRP-GAS-3: NUMBER OF CUSTOMERS (YEAR END)
 REPORTING UTILITY: Peoples Natural Gas Company LLC

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2021	-1 2022	0 2023	1 2024	2 2025	3 2026
Sales Service:						
Retail Residential	552,990	563,309	563,309	563,309	563,309	563,309
Retail Commercial	37,622	41,449	41,449	41,449	41,449	41,449
Retail Industrial	88	95	95	95	95	95
Other	-	-	-	-	-	-
Subtotal Sales Service	590,700	604,853	604,853	604,853	604,853	604,853
Electric Power Generation	-	-	-	-	-	-
Transportation Service	109,251	98,010	98,010	98,010	98,010	98,010
CUSTOMER TOTAL	699,951	702,863	702,863	702,863	702,863	702,863
Increase (Decrease)		2,912	-	-	-	-
Percent Change (%)		0.4%	0.0%	0.0%	0.0%	0.0%

FORM-IRP-GAS-4A: ANNUAL SUPPLY AND REQUIREMENTS SUMMARY
 REPORTING UTILITY: Peoples Natural Gas Company LLC
 (Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast			
	-2 2021	-1 2022	0 2023	1 2024	2 2025	3 2026	
Gas Supply:							
Supply Contracts	1/	30,116	34,160	33,560	34,972	34,972	34,972
Spot Purchases		34,580	39,703	29,688	28,093	28,093	28,093
Subtotal Gas Supply		64,695	73,864	63,248	63,065	63,065	63,065
Transportation		75,225	65,020	75,518	75,355	75,355	75,355
TOTAL GAS SUPPLY		139,920	138,884	138,766	138,420	138,420	138,420
Requirements:							
Firm Requirements		64,308	67,208	66,750	66,558	66,558	66,558
Interruptible Requirements		-	-	-	-	-	-
Subtotal Firm & Interruptible		64,308	67,208	66,750	66,558	66,558	66,558
Transportation		76,165	73,972	72,016	71,862	71,862	71,862
Load Reductions		-	-	-	-	-	-
TOTAL GAS REQUIREMENTS		140,474	141,180	138,766	138,420	138,420	138,420
Surplus (Deficiency)		(554)	(2,296)	(0)	(0)	(0)	(0)

1/ Includes the following other categories of supply: Pipeline Deliveries, Storage Withdrawals, Storage Injections, Local Purchases, and Exchanges with Other LDC's. Refer to IRP Form 2a - Table 1 for specific supply volumes.

FORM-IRP-GAS-4B: PEAK DAY SUPPLY & REQUIREMENTS SUMMARY
 REPORTING UTILITY: Peoples Natural Gas Company LLC
 (Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast			
	-2 2021	-1 2022	0 2023	1 2024	2 2025	3 2026	
Gas Supply:							
Supply Contracts	1/	372	439	1,114	1,113	1,113	1,113
Spot Purchases		235	276	57	52	52	52
Subtotal Gas Supply		608	715	1,171	1,165	1,165	1,165
Transportation		349	346	294	296	296	296
TOTAL GAS SUPPLY		956	1,061	1,465	1,461	1,461	1,461
Requirements:							
Firm Requirements		547	599	905	912	912	912
Interruptible Requirements		-	-	-	-	-	-
Subtotal Firm & Interruptible		547	599	905	912	912	912
Transportation		409	462	556	557	557	557
Load Reductions		-	-	-	-	-	-
TOTAL GAS REQUIREMENTS		956	1,061	1,461	1,469	1,469	1,469
Surplus (Deficiency)		0	(0)	4	(8)	(8)	(8)

1/ Includes the following other categories of supply: Storage Withdrawals, Storage Injections, Local Purchases, and Exchanges with Other LDC's. Refer to IRP Form 2a - Table 2 for specific supply volumes.

Peoples Natural Gas Company LLC
Peoples Natural Gas Division and Peoples Gas Division
Docket No. R-2024-3045945
1307(f) - 2024

Section 53.64(c)(6):

Each Section 1307(f) utility shall file with the Commission a statement of its current fuel procurement practices, detailed information concerning the staffing and expertise of its fuel procurement personnel, a discussion of its methodology for obtaining a least cost and reliable source of gas supply, including a discussion of any methodologies, assumptions, models or rules of thumb employed in selecting its gas supply, transportation and storage mix, its loss prevention strategy in the event of fraud, nonperformance or interruption of performance, its participation in capacity release and reallocation programs, the impact, if any, upon least cost fuel procurement by constraints imposed by local transportation end users, interruptible service, balancing, storage and dispatching options, and its strategy for improving its fuel procurement practices in the future and timetable for implementing those changes.

* * * * *

The Peoples Divisions' current fuel procurement practices can best be summarized as follows: it is Peoples' policy to manage its procurement practices to obtain the lowest overall gas cost consistent with Peoples' need to provide reliable service to its customers in the long term while maintaining peak day deliverability. Peoples pursues this policy within the limitations of its facilities and existing contracts. Specifically, the policy allows for making prudent investments to enhance Peoples' facilities where practicable and securing greater flexibility in contracts where possible on an ongoing basis. Therefore, Peoples' supply portfolio includes Pennsylvania supplies under long-term contracts and interstate index-based supplies. This portfolio is further enhanced through the use of storage by Peoples both on the interstate system and on Peoples' own system.

Refer to the Peoples Divisions' response to 53.64(c)(1) for an analysis and discussion of Peoples' firm interstate storage and transportation service agreements, interstate gas supply acquisitions, and local Pennsylvania gas purchase arrangements.

Gas supplies acquired by Peoples on the interstate pipeline system are an essential part of the overall gas supply portfolio, particularly during peak demand periods. These supplies are used to meet the peak extra demand system requirements that cannot be served by local Pennsylvania gas supplies and to boost pressures at key market area locations to alleviate the deliverability problems inherent in Peoples' pipeline system. In fact, Peoples' interstate pipeline services (i.e., firm storage and transportation capacity on Equitrans, Columbia, TETCO and Eastern Gas) are critically important during periods of peak demand, particularly for the residential and commercial customers with substantial weather-sensitive load. Furthermore, supply delivered at higher pressure at Peoples' Tennessee and TETCO interconnects through a firm delivered supply deals will be available if and when it is needed.

1. Firm Storage Service

Firm interstate storage capacity is an essential ingredient in Peoples' ability to meet the peak requirements of its weather-sensitive customers during the winter months. In addition to the critical winter season peaking role, firm storage capacity also provides daily system balancing capacity.

2. Interstate Pipeline Firm Transportation Service

Year-round firm transportation service, together with the firm gas supply agreements discussed in detail later in this Response, gives Peoples a reliable source of gas supply that is critical during peak demand periods. During non-peak demand periods, this year-round firm transportation capacity can be used to deliver gas for injection into interstate pipeline storage facilities. Peoples' interstate pipeline firm transportation and storage services are described in detail in response to Section 53.64(c)(1), above.

3. Firm Interstate Gas Supply Arrangements

Peoples' firm interstate gas supply arrangements are generally limited to its subscribed firm transportation and storage capacity on interstate pipelines. This allows it to purchase supply and deliver the gas to its gates as required for its demand and for storage injection. The Company usually purchases supply for its capacity on a daily basis. Peoples rarely commits to supply purchases longer than one month. From time to time, Peoples may enter into delivered deal arrangements. For these types of deals, supply is agreed to be purchased at pre-negotiated variable and demand rates, for delivery to specific Peoples gates, during specific periods of the year. Such arrangements normally utilize interstate pipeline capacity held by parties other than Peoples. These deals provide additional deliverability beyond what is available from Peoples' subscribed interstate capacity. The need to enter into such deals, and their applicable terms, is determined during the annual planning process.

4. Role of the Interstate Spot Market

Interstate spot market supplies are the primary method to fill Peoples' interstate storage inventory but are also utilized to balance its system throughout the year. Peoples will continue to consider acquiring such spot market gas supplies, when they are available at competitive prices, for immediate use as general system supply and for storage injection purposes.

Peoples' Purchased Gas Supply Strategy — The Role of Local Gas

Peoples and its customers continue to purchase a substantial amount of their gas supply from Pennsylvania and Appalachian producers. Year-round base load gas supply is purchased from approximately 207 local Pennsylvania producers at approximately 1,265 supply meters. The majority of this gas is produced from conventional gas wells drilled into shallow upper Devonian formations (approximately 4,000 ft.). Over the last 100 years, Peoples' pipeline system has been designed and operated to accommodate this economic source of local supply, which must be delivered at varying pressures.

The deliverability of Pennsylvania gas has historically declined as the gas wells age. Such decline is characteristic of these small volume local wells and thus, over time, deliverability of existing wells will continue to fall as these wells are depleted. Over the last several years, the decline in new shallow well development resulted in production from the new gas wells failing to offset the production deliverability declines of the existing Pennsylvania gas wells. Production from Marcellus wells has accounted for roughly 21.2% of the total local production into Peoples' system but adding new Marcellus gas is limited due to the lower operating pressures of the gathering system. If this current trend continues, other supply sources such as additional interstate supplies will be required to meet the system's requirements.

Pennsylvania-sourced gas supplies on Peoples' system continue to provide a substantial, year-round base load gas supply.

Peoples has historically maintained reasonable Purchased Gas Cost rates while at the same time providing highly reliable service. Consequently, Peoples will continue to follow its present gas procurement policies and practices set forth in this filing.

Peoples' Gas Supply Department is adequately staffed with qualified and well-trained personnel who receive regular updates on conforming to the Company's least cost purchasing policy. The experience level ranges from significant experience to developing new experience to take control in the future. In addition to their industry experience, personnel responsible for gas supply and planning attend seminars, conferences, and short courses that address supply strategies and methodologies. Additionally, they communicate continuously with gas suppliers, producers, marketers, and interstate pipeline representatives in matters pertaining to Peoples' fuel procurement policy. These personnel receive frequent updates of current trends and new developments within the natural gas industry.

Peoples Natural Gas Company LLC
Peoples Natural Gas Division and Peoples Gas Division
Docket No. R-2024-3045945
1307(f) - 2024

Section 53.64(c)(7)

A list of off-system sales, including transportation, storage, or capacity releases by the utility at less than the weighted average price of gas, or at less than the original contract cost of transportation, storage or capacity supplied to the utility for its own customers.

* * * * *

Peoples Natural Gas Division made the following off-system sales. Peoples Gas Division did not make any off-system sales during the historic period.

		Dth
February	2023	970,052
March		466,284
April		0
May		11,067
June		10,710
July		1,176
August		0
September		50,010
October		76,477
November		293,028
December		413,334
January	2024	565,598
		2,857,736

Peoples Natural Gas Division and Peoples Gas Division made the following capacity releases during the historic periods. Note that the capacity releases in the table below do not include capacity released at zero cost to marketers under Peoples Natural Gas' Energy Choice programs.

Capacity Releases 1/, 2/				Capacity Releases 1/, 3/			
Peoples Natural Gas Division		<u>Dth</u>	<u>\$</u>	Peoples Gas Division		<u>Dth</u>	<u>\$</u>
February	2023	26,450	819,216	February	2023	0	0
March		19,650	817,028	March		0	0
April		25,315	821,511	April		22,000	16,530
May		37,700	818,484	May		29,000	38,682
June		31,113	831,537	June		24,000	31,140
July		24,550	813,302	July		24,000	26,506
August		22,750	814,459	August		12,000	3,960
September		20,350	817,882	September		14,500	14,250
October		15,750	812,224	October		10,000	14,880
November		16,050	341,825	November		10,000	2,170
December		18,250	344,569	December			
January	2024	24,450	352,257	January	2024		
		282,378	\$ 8,404,294			145,500	\$ 148,118

1/ All dollars are presented in total, before sharing.
2/ Releases on ETRN, EGTS, and TETCO.
3/ Releases on EGTS, TCO and TETCO.

**Peoples Natural Gas Company LLC
Peoples Natural Gas Division and Peoples Gas Division
Docket No. R-2024-3045945
1307(f) – 2024**

Section 53.64(c)(8)

A list of agreements to transport gas by the utility through its system, for other utilities, pipelines, or jurisdictional customers including the quantity and price of the transportation.

* * * * *

The Peoples Divisions had 94,430 transportation agreements in place at year-end 2023. During 2023, the Peoples Divisions transported 70,149,716 Mcf resulting in \$173,749,864 in transportation revenues.

Peoples Natural Gas Company LLC
Peoples Natural Gas Division and Peoples Gas Division
Docket No. R-2024-3045945
1307(f) – 2024

Section 53.64(c)(9)

A schedule depicting historic monthly end-user transportation throughput by customer. Each customer or account shall be identified solely by a unique alphanumeric code, the key to which may be provided subject to the provisions of 52 Pa. Code 5.423 (relating to orders to limit availability of proprietary information).

* * * * *

The table below depicts monthly end-user transportation throughput for the twelve months ended December 31, 2023 for the Peoples Divisions. An individualized list of these customers is not attached due to the large number of transportation customers. Customer specific information can be made available upon request and the execution of a confidentiality agreement.

Peoples Natural Gas Company Combined					
	Total Number	MCF			
	<u>of Accounts</u>	<u>RS</u>	<u>CS</u>	<u>IS</u>	<u>Total</u>
Jan 2023	97,813	1,179,729	3,105,725	3,960,604	8,246,057
Feb 2023	97,388	976,504	2,680,037	3,656,041	7,312,582
Mar 2023	97,134	970,170	2,809,018	3,869,077	7,648,265
Apr 2023	96,627	494,968	1,691,179	3,586,095	5,772,242
May 2023	95,722	288,814	1,249,157	3,363,119	4,901,091
Jun 2023	95,744	129,107	827,727	3,092,227	4,049,060
Jul 2023	95,428	127,270	774,891	3,128,068	4,030,228
Aug 2023	94,765	116,594	774,026	3,379,838	4,270,457
Sep 2023	94,613	132,172	851,745	2,851,143	3,835,059
Oct 2023	94,350	332,952	1,403,901	3,163,778	4,900,632
Nov 2023	94,343	770,547	2,490,178	4,315,961	7,576,686
Dec 2023	94,430	967,117	2,829,608	3,810,632	7,607,356
		6,485,944	21,487,190	42,176,582	70,149,716

Peoples Natural Gas Company LLC
Peoples Natural Gas Division and Peoples Gas Division
Docket No. R-2024-3045945
1307(f) - 2024

Section 53.64(c)(10):

A schematic system map, locating and identifying by name, the pressure and capacity of all interstate or intrastate transmission pipeline connections, compressor stations, utility transmission or distribution mains 6" or larger in size, storage facilities, including maximum daily injection and withdrawal rates, production fields, and each individual supply or transportation customer which represents 5% or more of total system throughput in a month. Each such customer or account shall be identified solely by a unique alphanumeric code, the key to which may be provided subject to the provisions of 52 Pa. Code 5.423.

* * * * *

For security reasons Peoples has requested Highly Confidential treatment of the answer to this question. The Company's system map will be made available for inspection upon request and the execution of a confidentiality agreement.

Refer to the two attachments for Peoples' storage facility maximum daily injection and withdrawal rates and interstate and intrastate connections.

Peoples has one transportation customer that represents 5% or more of the total system throughput in a month.

**Peoples Natural Gas Division and Peoples Gas Division
1307(f) - 2024**

Storage Facilities

Facility	Maximum¹ Withdrawal Rate Mcf/Day	Design Day Withdrawal Rate Mcf/Day	Maximum¹ Injection Rate Mcf/Day	Maximum Working Capacity Mcf	Planned Turned² Capacity Mcf	Maximum Pool Pressure Psig
Murrysville	40,000	32,000	18,000	1,530,000	1,150,000	970
Hughes	6,500	4,200	300	50,000	40,000	800
Kinter	12,000	9,100	2,500	400,000	250,000	330
Portman	15,000	6,700	2,500	94,000	86,000	425
Vardy	10,000	3,300	1,000	73,000	68,000	500

Storage Services

Service	Maximum Withdrawal Rate Dth/Day	Maximum Injection Rate Dth/Day	Maximum Capacity Dth	Expiration
NFGS-ESS	9,793	4,404	748,611	3/31/2025
EGTS-GSS	40,000	25,200	4,600,000	3/31/2034
EGTS-GSS	40,000	15,845	2,480,000	3/31/2034
EGTS-GSS	10,000	3,833	600,000	3/31/2029
TCO-SST	2,000	1,000	112,860	3/31/2025
ETRN-115SS	50,536	26,417	5,283,357	3/31/2034
ETRN-60SS	209,427	114,733	11,473,296	3/31/2034
ETRN AVC-GSS	200,000	62,000	8,600,000	12/31/2033

¹ Maximum withdrawal and injection rates are dependent on the “working” gas inventory and pool pressure at specific times of the season. For example, the maximum withdrawal rates shown above would be under ideal operating conditions when the storage pools are 100% full. As the winter season progresses, lower inventory would result in lower pool pressures, and therefore the maximum withdrawal rate would not be probable.

² Total November through April planned turned capacity.

PEOPLES NATURAL GAS COMPANY LLC

INTERSTATE OR INTRASTATE CONNECTIONS

		Peoples' Maximum Pressure <u>Psig</u>	Operating Capacity Range of Connection <u>Mcf/Day</u>
<u>EGTS (DTI)</u>			
Midland		274	0 - 30,000
Stull		44	0 - 4,800
Seven Fields (Mars-Crider to PNG)		60	0 - 3,960
Gibsonia		125	0 - 31,920
Coxcomb		400	0 - 30,000
Cedar Ridge		60	0 - 1,200
Oakford		640	0 - 120,000
Elliot		960	0 - 25,000
Limestone Discharge		500	0-6,000
Butler		100	0-35,000
Springdale		60	0-10,000
Rubright Discharge		188	0 -10,000
<u>TCO</u>			
Hickory Corners		250	0 - 12,000
Fairview		100	0 - 9,500
<u>TENNESSEE</u>			
Pitt Terminal		274	4,000 - 34,000
Pulaski XS-294		50	0 - 3,000
Bradford Woods		285	0 - 10,000
<u>TEXAS EASTERN</u>			
Rockwood		210	0 - 10,000
Ebensburg		401	0 - 30,000
Claysburg		200	100 - 1,000
Beaver Run (Delmont)		250	0 - 25,000
<u>NFG</u>			
Slippery Rock		400	100 - 6,000
Grove City		180	1,000 - 7,000
Stoneboro Medium		80	100 - 1,500
Stoneboro Low		1	10 - 100
Bullion		18	20 - 100
<u>COLUMBIA OF PA</u>			
McKee	Into PNG	18	10 - 150
McKinley	Into PNG	18	10 - 150
Harlansburg	Into PNG	10	10 - 150
East Brook Rd.	Into PNG	33	100 - 900
Chandler	Into PNG	40	300 - 633
New Wilmington	Into PNG	50	1,500 - 4,000
Nilan	Into PNG	50	1 - 100
Mapletown	Into PNG	50	150 - 1,500
Point Marion	Into PNG - Emergency	50	0 - 360

PEOPLES NATURAL GAS COMPANY LLC

INTERSTATE OR INTRASTATE CONNECTIONS

		Peoples' Maximum Pressure <u>Psig</u>	Operating Capacity Range of Connection <u>Mcf/Day</u>
Prospect	Into PNG - Backup	44	0 - 600
Portersville	Into PNG - Backup	44	0 - 500
SouthPointe	Into PNG - Emergency	60	0 - 4,000
Fairchance	Into CPA - Backup	60	0-1560
Mapletown -Sub(Greensboro)	Into CPA	20	0-360
Cliff Mine Road	Into CPA	10	0-240
North Boundary	Into CPA	26	0-3200
North park	Into CPA	60	0-3200

EQUITRANS

ADAMS ST RD 8		50	0 - 1,950
AMERICAN STEEL RD 63		10	3,562
ASHBAUGH PNG IC		100	0-2,000
BALL FARM RD 37		25	143
BEATTYS RD RD 129		25	2,818
Beautiful Lookout		120	0-25,000
BELLE VERNON RD 189		40	386
Blonski - TP7575		274	0 - 20,000
BRENNAN ROAD (RB 105)		25	10,633
BRUSH RUN RD 100		25	3,282
BUCAR REGULATION AND METERING		400	44,720
BUNOLA RD 183		60	3,760
CAMPBELLS RUN RD RA 166		25	143
CECIL INDUSTRIAL PARK PNG IC		12	1,582
CHESTNUT RIDGE RD 134		15	283
CHURCH HILL RD 266		5	5,189
CLEVER ROAD A RUN RA 111		500	15,000
CLEVER ROAD B RUN RA 111		500	35,000
CLYDE NR 2 (R D 27)		1	0 - 500
COAL BLUFF RD RD 93		60	10,241
COAL PIT RD RA 99		25	583
COKEBURG NR 1 (R D 118)		60	6,537
CONEMAUGH PNG IC		401	0 - 50,000
COURTNEY NR 1 RD 106		1	0 - 500
COYLE CURTAIN RD RD 135		20	13,252
CRAVEN HILLS RD 65		12	0 - 500
CROOKHAM RD 47		25	3,562
CROSBY PNG IC FROM TP-4555		401	0 - 5,000
DEAN ROAD (RB 108)		60	6,372
DILLON PNG IC		160	0-3,500
DROUET PNG IC		82	0-13,000
Egry		188	0-25,000
ELLSWORTH/BLOCKINLIN RD 120		25	5,712
EMERALD MINE BATH HOUSE		14"WC	5,130
ENGLISH ROAD (RB 106)		15	5,471
EVERGREEN RD - 133		1	0 -500

PEOPLES NATURAL GAS COMPANY LLC

INTERSTATE OR INTRASTATE CONNECTIONS

	Peoples' Maximum Pressure <u>Psig</u>	Operating Capacity Range of Connection <u>Mcf/Day</u>
FAWCETT RD 91	15	2,808
FLAUGHERTY RUN PNG IC	40	0 - 5,000
FREEPOR ROAD (RB 109)	25	8,608
GALLERY SHOPPES PNG IC	60	0-300
GAMBLE FARM PNG IC	60	0 - 2,500
GASTONVILLE D120 A CARNEGIE	25	14,037
GASTONVILLE D120 B CARNEGIE	25	12,281
GASTONVILLE D147 A MARLAND ST	25	15,210
GASTONVILLE D147 B MARLAND ST	15	15,210
GIBSON PNG IC	135	0 - 15,000
GIRTY PNG IC USM FROM TP-371	203	1 - 15,000
GREENFIELD RA 14 (BRUMAGE RD)	15	0 - 1,000
GREENGATE MALL PNG IC	50	0-600
GREENLEE RD 132	25	3,760
HARMONY RD (TO PERRYMONT) A RUN	60	3,229
HARMONY RD (TO PERRYMONT) B RUN	25	16,934
HAWKEN FARM RD 188	25	26,232
HAWS PIKE PNG IC	43	1,500
HEATH ROAD PNG IC	25	0-500
HILL TOP RD RA 102	25	6,683
HIMSEL	400	0 - 50,000
HOLLIDAY PROPERTY PNG IC	80	0-4,800
HUNDRED GARRISON M S	40	0 - 2,500
HUPP FARM RD 31	25	10,347
INGRAM FARM RD 187	25	10,347
JOHNSON ST RD 116	60	8,530
Jones Farm USM A Run	400	0 - 50,000
Jones Farm USM B Run	400	0 - 50,000
KEARNS FARM RD 3	12	386
LIGGET RD 57	60	7,335
LONG FARM RD 43	60	7,348
LYTLE RD RD 182	30	32,213
MADEY EAST 2ND AVENUE PNG IC	1	0-100
MAYAK FARM RD 122	25	0 - 2,500
MAYVIEW CUSTODY	30	4,176
MCCREERY FARM PNG IC	60	0 - 1,000
MCKEESPORT STATION	274	0-115,000
MITCHELL FARM RD 125	30	4,142
MONONGAHELA RD 12 WALNUT ST MON	30	2,070
MOON RUN RA 105	30	0-8,000
MOREDOCK	25	0-500
MOTYCKI RD 222	60	31,646
N ALLEGHENY A RUN RB 92	25	0 - 7,000
NEELY SCHOOL RD RB 39	25	0 - 3,000
NELSON FARM RD 139	60	0-1,000
OAK RIDGE	99	0-5000

Supply into Goodwin

PEOPLES NATURAL GAS COMPANY LLC

INTERSTATE OR INTRASTATE CONNECTIONS

	Peoples' Maximum Pressure <u>Psig</u>	Operating Capacity Range of Connection <u>Mcf/Day</u>
ORNDOFF FARM RD 169 RUN A	60	0 - 2,500
PARDUS PNG IC	80	0 - 10,000
PRATT TRANS TO FIELD (GOODWIN)	40	0 - 2,500
QUAKER SALES PNG IC	50	80
RADEBAUGH PNG IC	30	4,800
REED PNG IC	80	11,000
REIS RUN B RUN RB 55	60	4,462
RITKO PNG IC	335	0 - 5,000
ROBERTS FARM	50	0 - 5,000
ROBIN STATION ROAD PNG IC	80	2,500
ROLLING MEADOW RD 190	25	14,730
ROOSEVELT RD RB 104 A RUN	25	3,295
ROOSEVELT RD RB 104 B RUN	14"WC	5,842
ROUTE 837 RD 64	25	3,236
RUSSELL INDUSTRIES PRESTLEY RD	25	305
SELLERS	60	3,699
SEVEN SPRINGS PNG IC	401	0-15,000
SIENNA WOODS PNG IC	60	0-10,000
SMAIL	400	0 - 25,000
SPRINGER ROAD PNG IC	40	6,500
ST VINCENT GROVE PNG IC	80	17,500
STATE CORRECTIONAL INSTITUTE	60	1,397
STILLEY HEIGHTS RD 133	60	1,065
STONEBRIDGE PNG IC	60	720
SWEENEY STATION TURBINE	44	3,300
Tepe Distribution A Run	140	120,000
Tepe Distribution B Run	100	14,400
Tepe Distribution C Run	100	24,000
THISTLEWAITE	40	2,200
THOMAS ROAD CHURCH PNG IC	60	0 - 2,500
TOMBAUGH	99	0 - 5,000
VINCO INTERCONNECT RUN 1	401	0 - 132,000
WARRENDALE ROAD (RB 107)	140	14,400
WHERRY FARM RD 185	5	283
WHYSONG PROPERTY PNG IC	15	200
WINDSHEIMER PNG IC	40	750

**Peoples Natural Gas Company LLC
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Section 53.64(c)(11)

If any rate structure or rate allocation changes are to be proposed, a detailed explanation of each proposal, reasons therefore, number of customers affected, net effect on each customer class, and how the change relates to or is justified by changes in gas costs proposed in the Section 1307(f) tariff filing. Explain how gas supply, transportation and storage capacity costs are allocated to customers that are primarily non-heating, interruptible or transportation customers.

* * * * *

At this time, the detailed need for any rate structure or rate allocation changes is still being evaluated. If any changes are made in the final filing, they will be fully explained and justified through testimony.

Peoples Natural Gas does not have any interruptible sales services and does not differentiate between heating and non-heating customers.

Transportation customers pay a balancing or standby charge that recovers interstate storage and/or capacity costs. These costs are allocated to transportation customers based on their balancing requirements on peak day.

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Section 53.64(c)(12):

A schedule depicting the most recent 5-year consecutive 3-day peak data by customer class (or other historic peak day data used for system planning), daily volumetric throughput by customer class (including end-user transportation throughput), gas interruptions and high, low and average temperature during each day.

* * * * *

Refer to the attached schedule. Peoples did not interrupt any customers during these peak periods.

Peoples Natural Gas Company LLC
 Peoples Natural Gas Division and Peoples Gas Division
 HISTORICAL CONSECUTIVE THREE-DAY PEAK DATA
 (All Volumes in Mcf)

HEATING SEASON	CONSECUTIVE THREE-DAY PEAK	TEMPERATURE DEGREES (F)			VOLUMES								CU & UFG	TOTAL
		HIGH	AVG.	LOW	Retail				Transportation					
					RS	SGS	MGS	LGS	RS	SGS	MGS	LGS		
2022-2023	Dec. 23	2	-2	-5	493,235	79,957	37,309	1,089	72,623	32,476	127,023	294,825	71,385	1,209,923
	Dec. 24	12	7	1	466,955	75,697	35,321	1,031	68,754	30,746	120,255	279,116	67,582	1,145,457
	Dec. 25	13	10	7	422,615	68,509	31,967	933	62,225	27,826	108,836	252,613	61,165	1,036,689
2021-2022	Jan. 20	23	17	10	391,656	56,110	29,526	1,589	64,402	30,555	97,974	219,408	56,382	947,602
	Jan. 21	20	9	-2	422,014	60,459	31,815	1,713	69,394	32,923	105,568	236,415	60,753	1,021,051
	Jan. 22	25	17	9	361,042	51,724	27,218	1,465	59,368	28,166	90,315	202,258	51,975	873,532
2020-2021	Jan. 27	30	25	20	334,126	48,253	27,484	1,368	52,083	25,387	78,737	180,026	47,288	794,753
	Jan. 28	24	21	18	389,728	56,283	32,058	1,596	60,750	29,611	91,840	209,985	55,157	927,010
	Jan. 29	25	17	8	383,187	55,338	31,520	1,569	59,731	29,114	90,299	206,460	54,231	911,449
2019-2020	Jan. 19	22	18	13	374,548	51,995	26,599	546	75,322	32,787	96,827	210,999	47,842	917,465
	Jan. 20	25	21	16	367,660	51,035	26,094	537	73,995	32,206	95,086	207,784	47,005	901,401
	Jan. 21	32	21	10	387,191	53,762	27,542	563	77,699	33,834	99,984	215,692	49,295	945,562
2018-2019	Jan. 30	2	-2	-5	523,398	67,692	40,926	1,240	97,909	42,164	139,611	329,689	66,796	1,309,425
	Jan. 31	9	4	-1	471,703	61,138	37,217	1,101	87,031	37,566	124,879	295,290	60,198	1,176,125
	Feb. 1	17	12	6	434,695	56,247	34,058	1,026	81,070	34,930	115,758	279,506	55,911	1,093,201

Peoples Natural Gas Company LLC
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Section 53.64(c)(13)

Identification and support for any peak day methodology used to project future gas demands and studies supporting the validity of such methodology.

* * * * *

Peoples' design day demand computational methodology utilizes a regression model based on daily send-out data for the most recent 48-month time period.

Peoples used total daily sendout as the dependent variable and found a suitable fit using the independent variables as used in last year's PGC case. The independent variables are temperature, winter month of the year, type of day (weekday/weekend) and a binary cold weather variable for the two previous days at above 46 HDDs. Trend and wind speed were not examined in this case because the regression results from previous filings indicate that when the variables show correlation, they are not predictive. Using the regression model, the Company calculated total design day requirements using an average daily temperature of minus 9 degrees Fahrenheit. This temperature has been used as the design day temperature in many prior Peoples Natural Gas 1307(f) proceedings where gas costs based on this design day were approved by the Commission.

The calculated total design day requirements are then allocated to rate classes (RS, SGS, MGS and LGS) based on historical normalized usage factors for base load and heat load. In addition, the daily metered customers are added based on historical coincidental peak day throughput.

Refer to Peoples Natural Gas Exhibit No. 1 for the Company's currently calculated design day and the Direct Testimony of Dawn Folks, for further explanation of the Company's approach.

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Section 53.64(c)(14)

Analysis and data demonstrating, on a historic and projected future basis, the minimum gas entitlements needed to provide reliable and uninterrupted service to priority one customers during peak periods.

* * * * *

Response:

Peoples Natural Gas’ response to 53.64(c)(12) provides the most recent five-year history of consecutive three-day peak demand experienced on the combined system, as broken down by customer class. Projected design peak usage by customer class is presented as part of Peoples Natural Gas Exhibit No. 1 along with the supply assets used to meet those needs.

Peak demand period interstate gas supply and the corresponding firm transportation and storage capacity available to Peoples Natural Gas on the interstate pipeline system, the details of which are set forth in the Peoples Natural Gas’ responses to 53.64(c)(1) and (6), are needed to meet the peak demand requirements of the Company’s weather-sensitive customer base. In addition, volumes withdrawn from on-system storage facilities are used to supplement the interstate-sourced gas supplies during periods of peak demand. For description of how these assets are used, refer to the Direct Testimony of Steven Kolich.

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Section 53.64(i)(1):

(i) Utilities shall comply with the following:

(1) Thirty days prior to the filing of a tariff reflecting increases or decreases in purchased gas expenses, gas utilities under 66 Pa.C.S. § 1307(f) recovering expenses under that section shall file a statement for the 12-month period ending 2 months prior to the filing date under 66 Pa.C.S. § 1307(f) as published in accordance with subsection (b) which shall specify:

- (i) The total revenues received under 66 Pa.C.S. § 1307(a), (b) or (f), including fuel revenues received, whether shown on the bill as 66 Pa.C.S. § 1307(a), (b) or (f) charges or rolled in as base rates.
- (ii) The total gas expenses incurred.
- (iii) The difference between the amounts in subparagraphs (i) and (ii).
- (iv) Evidence explaining how actual costs incurred differ from the costs allowed under subparagraph (ii).
- (v) How these costs are consistent with a least cost fuel procurement policy, as required under 66 Pa.C.S. § 1318 (relating to determination of just and reasonable gas cost rates).

* * * * *

Response:

(i), (ii), (iii). Refer to the attachment.

(iv) The actual purchased gas costs incurred differ from the projected gas costs because of the fluctuating prices for gas supplies and interstate pipeline services. As the gas supply prices change, the volumes purchased from each source of supply also change. Differences are also affected by the actual volumes of gas consumed by customers as compared to projected consumption.

(v) All purchased gas costs incurred during the Historical Period are pursuant to the least cost procurement policy approved by the Commission in Peoples Natural Gas' 1307(f)-2023 proceeding. Also refer to the response to 53.64(c)(6) in this proceeding.

PEOPLES NATURAL GAS DIVISION
Gas Cost Revenues and Expenses
February 2023 through January 2024

		<u>Purchased Gas Revenues 1/</u>	<u>Purchased Gas Expenses 1/</u>	<u>Over / (Under) Collections</u>
February	2023	\$60,406,264	\$41,901,699	\$18,504,564
March		\$59,783,562	\$47,866,312	\$11,917,250
April		\$15,102,929	\$15,517,558	(\$414,629)
May		\$9,885,920	\$10,763,933	(\$878,013)
June		\$5,151,193	\$8,687,728	(\$3,536,535)
July		\$3,801,039	\$8,834,044	(\$5,033,005)
August		\$3,455,227	\$9,171,807	(\$5,716,580)
September		\$3,789,451	\$9,629,384	(\$5,839,933)
October		\$13,477,056	\$10,892,734	\$2,584,321
November		\$31,070,737	\$31,339,984	(\$269,248)
December		\$38,014,480	\$31,080,643	\$6,933,837
January	2024	<u>\$46,629,605</u>	<u>\$50,794,175</u>	<u>(\$4,164,570)</u>
		<u>\$290,567,463</u>	<u>\$276,480,002</u>	<u>\$14,087,462</u>

PEOPLES GAS DIVISION
Gas Cost Revenues and Expenses
February 2023 through January 2024

		<u>Purchased Gas Revenues 1/</u>	<u>Purchased Gas Expenses</u>	<u>Over / (Under) Collections</u>
February	2023	\$5,952,379	\$6,242,641	(\$290,262)
March		\$6,130,795	\$5,808,023	\$322,772
April		\$1,393,217	\$1,431,651	(\$38,434)
May		\$858,142	\$1,670,374	(\$812,233)
June		\$444,976	\$1,263,930	(\$818,953)
July		\$304,061	\$983,059	(\$678,999)
August		\$276,716	\$899,780	(\$623,065)
September		\$261,335	\$275,435	(\$14,100)
October		\$1,277,273	\$1,046,891	\$230,382
November		\$2,750,580	\$2,925,626	(\$175,046)
December		\$3,402,031	\$2,270,669	\$1,131,362
January	2024	<u>\$3,973,992</u>	<u>\$3,565,263</u>	<u>\$408,729</u>
		<u>\$27,025,496</u>	<u>\$28,383,343</u>	<u>(\$1,357,847)</u>

1/ Purchased gas revenues include AVC revenues (PNG) and do not include GCA or Capacity "E" factor revenues; purchased gas expenses include AVC expenses.

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Section 53.65 Special Provisions Relating to Section 1307(f) Gas Utilities with Affiliated Interests

Whenever a gas utility under 66 Pa.C.S. § 1307(f) (relating to sliding scale of rates; adjustments) purchases gas, transportation or storage from an affiliated interest, as defined at 66 Pa.C.S. § 2101 (relating to definitions of affiliated interest), it shall, in addition to the normal submission expected of a gas utility under 66 Pa.C.S. § 1307(f) file evidence to meet its burden under 66 Pa.C.S. § 1317(b) (relating to regulation of natural gas costs). The evidence, to be filed 60 days prior to the filing of a tariff under 66 Pa.C.S. § 1307(f), shall include statements regarding:

- (1) The costs of the affiliated gas, transportation or storage as compared to the average market price of other gas, transportation or storage and the price of other sources of gas, transportation or storage.
- (2) Estimates of the quantity of gas, transportation or storage available to the utility from all sources.
- (3) Efforts made by the utility to obtain gas, transportation or storage from nonaffiliated interests.
- (4) The specific reasons why the utility has purchased gas, transportation or storage from an affiliated interest and demonstration that the purchases are consistent with a least cost fuel procurement policy.
- (5) The sources and amounts of gas, transportation or storage which have been withheld from the market by the utility or affiliated interest and the reasons why the gas, transportation or storage has been withheld.
- (6) To the extent that the information required in this section has been submitted under § 53.64 (relating to filing requirements for natural gas distributors with gross intrastate annual operating revenues in excess of \$40 million), the utility need only designate information which applies to affiliated interests.

Response:

Peoples Natural Gas Company LLC (“Peoples Natural Gas”) & Peoples Gas Company LLC (“Peoples Gas”) (the “Peoples Divisions”) filed an application on December 1, 2021 to merge Peoples Gas into Peoples Natural Gas at Docket Nos. A-2021-3029831 and A-2021-3029833. That application was approved by the Pennsylvania Public Utility Commission (“PUC”) by order entered August 25, 2022. Effective October 1, 2022, the PGC (“Purchased Gas Cost”) rates of Peoples Natural Gas and Peoples Gas were merged. As a result, with the exception of the Allegheny Valley Connector (“AVC”) capacity charge, the Peoples Divisions

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charge the same PGC rate components, balancing charges and retainage rates to their respective customers. In addition to the merger of the PGC rates, the Peoples Divisions combined the Merchant Function Charges (“MFC”) and the Gas Procurement Charges (“GPC”) in order to have a single consolidated Price-to-Compare (“PTC”), also effective October 1, 2022.

Effective January 1, 2023 the legal entities were merged. As such, Peoples Natural Gas became Peoples Natural Gas Company LLC – Peoples Natural Gas Division (“PNGD” or “Peoples Natural Gas Division”) and Peoples Gas Company became Peoples Natural Gas Company LLC – Peoples Gas Division (“PGD” or “Peoples Gas Division”).

The Joint Settlement in the merger proceeding which was approved by the Commission’s August 25, 2022 Order, states that:

Following the close of the Proposed Merger, Peoples Gas as a division of Peoples Natural Gas will be subject to Peoples Natural Gas’ affiliated interest agreements. Although arrangements between the two divisions will no longer require affiliate approvals, the merged Company will utilize the same allocation factors of the existing affiliated interest agreements between Peoples Natural Gas and Peoples Gas to allocate costs between the Peoples Gas and Peoples Natural Gas Divisions. No changes to these allocations are anticipated as a result of the proposed transaction. Services provided by PNG Companies or other affiliated interests will be provided pursuant to existing, Commission-approved affiliate interest agreements. Any other agreement between affiliated interests for sharing of services or employees will be separately filed with the Commission pursuant to Section 2102 of the Public Utility Code. (Settlement *at* Par. 34)

Therefore, the arrangements between PGD and PNGD no longer require affiliate approvals.