

pecoSM

AN EXELON COMPANY

M-2024-3045244

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Telephone 215.841.5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO
2301 Market Street
S15
Philadelphia, PA 19103

February 21, 2024

Via Fed Ex

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

SUBJECT: PECO Energy's 2024 GAS Annual Resource Planning Report

Dear Secretary Chiavetta,

In response to 52 Pa. Code §§ 59.81-82, the Company is hereby submitting to the Pennsylvania Public Utility Commission copies of its 2024 Gas Annual Resource Planning Report. Within the guidelines of 52 Pa. Code §§ 59.81, PECO Energy has designated several pages of the Gas Annual Resource Planning Report as **CONFIDENTIAL**. These pages are filed in the accompanying sealed envelope.

Thank you for your assistance in this matter and if you have any questions please contact Megan A. McDevitt, Senior Manager, Retail Rates at (267) 533-1942 or via email: megan.mcdevitt@exeloncorp.com.

Sincerely,

Enclosures

cc: K. Hafner, Director, Office of Special Assistants (e-mail only)
P. T. Diskin, Director, Bureau of Technical Utility Services (e-mail only)
K. Monaghan, Director, Bureau of Audits (e-mail only)
A. Kaster, Director, Bureau of Investigation & Enforcement (e-mail only)
Office of Consumer Advocate (e-mail only)
Office of Small Business Advocate (e-mail only)
M. Stewart, Bureau of Technical Utility Services (e-mail only)

DATE OF DEPOSIT

FEB 21 2024

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Company Name: PECO Energy Company (Gas Services Group)
 FORM-IRP-GAS-1A. ANNUAL ENERGY DEMAND REQUIREMENTS (January 1 through December 31)

Millions of Cubic Feet (MMCF)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2022	-1 2023	0 2024	1 2025	2 2026	3 2027

FIRM REQUIREMENTS

01	Retail Residential	42,135	33,205	44,028	44,146	44,549	44,985
02	Retail Commercial	23,446	20,167	23,784	24,053	24,300	24,555
03	Retail Industrial	14	24	12	12	12	12
04	Electric Power Generation	0	0	0	0	0	0
05	Exchange w/other utilities	0	0	0	0	0	0
06	Unaccounted for	2,700	2,281	2,382	2,391	2,409	2,427
07	Company use	168	159	159	159	159	159
08	Other - Interdepartmental	0	0	0	0	0	0
09	Subtotal Firm	68,465	55,836	70,364	70,761	71,429	72,138

INTERRUPTIBLE REQUIREMENTS

10	Large C&I	17	26	24	24	24	24
11	Electric Power Generation	0	0	0	0	0	0
12	Company own plant	0	0	0	0	0	0
13	Subtotal Interruptible	17	26	24	24	24	24
14	Subtotal Firm & Interruptible	68,482	55,863	70,387	70,785	71,453	72,161

TRANSPORTATION SERVICE

15	Firm	12,047	11,390	13,018	13,014	13,025	13,036
16	Interruptible	12,966	10,656	12,017	12,013	12,023	12,033
17	Electric Power Generation	0	0	0	0	0	0
18	Subtotal Transportation	25,013	22,046	25,035	25,028	25,047	25,068
19	Total Gas Requirements	93,495	77,909	95,423	95,812	96,500	97,230
20	Increase (Decrease)		-15,586	17,514	390	688	730
21	Percent Change (%)		-16.7%	22.5%	0.4%	0.7%	0.8%

Company Name: PECO Energy Company (Gas Services Group)
 FORM-IRP-GAS-1A. ANNUAL ENERGY DEMAND REQUIREMENTS (January 1 through December 31)

Millions of Dekatherms (MDTH)

	Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
		-2	-1	0	1	2	3
		2022	2023	2024	2025	2026	2027

FIRM REQUIREMENTS

01	Retail Residential	43,677	34,433	45,657	45,779	46,198	46,650
02	Retail Commercial	24,304	20,913	24,664	24,943	25,199	25,463
03	Retail Industrial	15	25	12	12	12	12
04	Electric Power Generation	0	0	0	0	0	0
05	Exchange w/other utilities	0	0	0	0	0	0
06	Unaccounted for	2,799	2,366	2,470	2,480	2,498	2,517
07	Company use	174	165	165	165	165	165
08	Other - Interdepartmental	0	0	0	0	0	0
09	Subtotal Firm	70,970	57,902	72,967	73,379	74,072	74,807

INTERRUPTIBLE REQUIREMENTS

10	Retail	17	27	25	25	25	25
11	Electric Power Generation	0	0	0	0	0	0
12	Company own plant	0	0	0	0	0	0
13	Subtotal Interruptible	17	27	25	25	25	25

14	Subtotal Firm & Interruptible	70,987	57,929	72,992	73,404	74,096	74,831
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TRANSPORTATION SERVICE

15	Firm	12,487	11,812	13,500	13,496	13,507	13,518
16	Interruptible	13,441	11,050	12,462	12,458	12,468	12,478
17	Electric Power Generation	0	0	0	0	0	0
18	Subtotal Transportation	25,928	22,862	25,961	25,954	25,974	25,996

19	Total Gas Requirements	96,915	80,791	98,953	99,357	100,070	100,827
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20	Increase (Decrease)		-16,124	18,162	404	713	757
21	Percent Change (%)		-16.6%	22.5%	0.4%	0.7%	0.8%

PA PUBLIC UTILITY COMMISSION
 SECRETARY'S BUREAU

DATE OF DEPOSIT
 FEB 21 2024

Company Name: PECO Energy Company (Gas Services Group)
 FORM-IRP-GAS-1B. PEAK DAY ENERGY DEMAND REQUIREMENTS

Millions of Cubic Feet (MMCF)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2022	-1 2023	0 2024	1 2025	2 2026	3 2027

FIRM REQUIREMENTS

01	Retail Residential	385	358	568	570	575	580
02	Retail Commercial	229	213	338	341	345	350
03	Retail Industrial	0	0	0	0	0	0
04	Electric Power Generation	0	0	0	0	0	0
05	Exchange w/other utilities	0	0	0	0	0	0
06	Unaccounted for	0	0	0	0	0	0
07	Company use	1	1	1	1	1	1
08	Other	0	0	0	0	0	0
09	Subtotal Firm	614	572	907	912	921	930

INTERRUPTIBLE REQUIREMENTS

10	Retail	0	0	0	0	0	0
11	Electric Power Generation	0	0	0	0	0	0
12	Company own plant	0	0	0	0	0	0
13	Subtotal Interruptible	0	0	0	0	0	0
14	Subtotal Firm & Interruptible	614	572	907	912	921	930

TRANSPORTATION SERVICE

15	Firm	56	73	71	71	71	71
16	Interruptible	91	86	0	0	0	0
17	Electric Power Generation	0	0	0	0	0	0
18	Subtotal Transportation	148	159	71	71	71	71
19	Total Gas Requirements	762	731	978	983	992	1,001
20	Increase (Decrease)		-31	247	5	9	10
21	Percent Change (%)		-4.1%	33.9%	0.5%	0.9%	1.0%

Company Name: PECO Energy Company (Gas Services Group)
 FORM-IRP-GAS-1C. PEAK DAY ENERGY DEMAND REQUIREMENTS

Millions of Dekatherms (MDTH)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2022	-1 2023	0 2024	1 2025	2 2026	3 2027

FIRM REQUIREMENTS

01	Retail Residential	399	371	589	592	596	601
02	Retail Commercial	237	221	351	353	358	363
03	Retail Industrial	0	0	0	0	0	0
04	Electric Power Generation	0	0	0	0	0	0
05	Exchange w/other utilities	0	0	0	0	0	0
06	Unaccounted for	0	0	0	0	0	0
07	Company use	1	1	1	1	1	1
08	Other	0	0	0	0	0	0
09	Subtotal Firm	637	593	941	946	955	965

INTERRUPTIBLE REQUIREMENTS

10	Retail	0	0	0	0	0	0
11	Electric Power Generation	0	0	0	0	0	0
12	Company own plant	0	0	0	0	0	0
13	Subtotal Interruptible	0	0	0	0	0	0
14	Subtotal Firm & Interruptible	637	593	941	946	955	965

TRANSPORTATION SERVICE

15	Firm	58	76	74	74	74	74
16	Interruptible	95	89	0	0	0	0
17	Electric Power Generation	0	0	0	0	0	0
18	Subtotal Transportation	153	165	74	74	74	74
19	Total Gas Requirements	790	758	1,014	1,019	1,028	1,038
20	Increase (Decrease)		-32	257	5	9	10
21	Percent Change (%)		-4.1%	33.9%	0.5%	0.9%	1.0%

Millions of Cubic Feet (MMCF)

	Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
		-2 2022	-1 2023	0 2024	1 2025	2 2026	3 2027

GAS SUPPLY

01	Gas Supply	-	-	19,098	17,909	18,805	19,181
02	Gas Supply	-	-	8,665	8,126	8,532	8,703
03	Gas Supply	-	-	6,101	5,721	6,007	6,128
04	Gas Supply	-	-	3,714	3,483	3,657	3,730
05	Gas Supply	-	-	1,669	1,566	1,644	1,677
06	Gas Supply	-	-	4,075	8,996	9,446	9,635
07	Gas Supply	-	-	2,785	2,612	2,742	2,797
08	Gas Supply	3,716	270	-	-	-	-
09	Gas Supply	-	683	-	-	-	-
10	Gas Supply	598	6,143	-	-	-	-
11	Gas Supply	1,808	521	-	-	-	-
12	Gas Supply	8,231	5,299	-	-	-	-
13	Gas Supply	2,620	2,621	-	-	-	-
14	Gas Supply	1,203	406	-	-	-	-
15	Gas Supply	3,063	19	-	-	-	-
16	Gas Supply	71	92	-	-	-	-
17	Gas Supply	6,459	11,746	-	-	-	-
18	Gas Supply	12,485	7,902	-	-	-	-
19	Gas Supply	1,791	874	-	-	-	-
20	Gas Supply	50	-	-	-	-	-
21	Gas Supply	353	874	-	-	-	-
22	Gas Supply	-	729	-	-	-	-
23	Gas Supply	-	39	-	-	-	-
24	Gas Supply	-	-	-	-	-	-
25	Gas Supply	-	-	-	-	-	-
26	Gas Supply	-	-	-	-	-	-
	Subtotal Supply Contracts	42,448	38,217	46,107	48,413	50,833	51,850
28	Seasonal Purchases	10,697	4,192	9,679	7,771.00	6,018.00	5,710.00
29	Underground Storage Withdrawal	15,097	13,158	13,632	13,632	13,632	13,632
30	LNG Storage Withdrawal	239	286	969	969	969	969
31	Propane/Air	-	9.81	-	-	-	-
32	SNG Purchases	-	-	-	-	-	-
33	Company Production	-	-	-	-	-	-
34	Local Purchases	-	-	-	-	-	-
35	Exchange with other Utilities	-	-	-	-	-	-
36	Other	-	-	-	-	-	-

Total Gas Supply for Sales 68,482 55,863 70,387 70,785 71,452 72,161

Total Transportation Service 25,013 22,046 25,035 25,028 25,047 25,068

TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE 93,495 77,909 95,423 95,812 96,500 97,230

DEDUCTIONS

37	Curtailments	-	-	-	-	-	-
38	Underground Storage Injections	Note (1)	14,820	13,204	13,204	13,204	13,204
39	LNG Liquefaction	Note (1)	219	199	199	199	199
40	Sales to other Utilities		-	-	-	-	-
41	Off System Sales	Note (1)	511	17	-	-	-
	Total Deductions		15,549	13,421	13,404	13,404	13,404

Net Gas Supply 77,945 64,488 82,019 82,409 83,096 83,826

Note (1): Certain prior year data was revised for comparative purpose from the year to year.

DATE OF DEPOSIT

FEB 21 2024

Company Name: PECO Energy Company (Gas Services Group)
FORM-IRP-GAS-2A. Peak Day (January 1 through December 31)

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Millions of Cubic Feet (MMCF)

	Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
		-1 2022	-1 2023	0 2024	1 2025	2 2026	3 2027

GAS SUPPLY

01	Gas Supply	33	43	103	103	103	103
02	Gas Supply	46	47	44	44	44	44
03	Gas Supply	7	7	34	34	34	34
04	Gas Supply	0	0	34	34	34	34
05	Gas Supply	6	7	8	8	8	8
06	Gas Supply	0	0	29	29	29	29
07	Gas Supply	1	1	3	3	3	3
08	Gas Supply	13	13	13	13	13	13
09	Gas Supply	4	4	4	4	4	4
10	Gas Supply	0	0	24	24	24	24
11	Gas Supply	0	0	28	28	28	28
12	Gas Supply	0	0	32	75	75	75
13	Gas Supply	0	0	22	22	22	22
	Subtotal Supply Contracts	112	123	378	421	421	421
14	Seasonal Purchases	344	203	108	12.00	20.50	30.00
15	Underground Storage Withdrawal	147	221	241	241	241	241
16	LNG Storage Withdrawal	12	25	156	214	214	214
17	Propane/Air	-	-	25	25	25	25
18	SNG Purchases	-	-	-	-	-	-
19	Company Production	-	-	-	-	-	-
20	Local Purchases	-	-	-	-	-	-
21	Exchange with other Utilities	-	-	-	-	-	-
22	Other	-	-	-	-	-	-

Total Gas Supply for Sales 614 572 907 912 921 930

Total Transportation Service 148 159 71 71 71 71

TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE 762 731 978 983 992 1,001

DEDUCTIONS

23	Curtailments	-	-	-	-	-	-
24	Underground Storage Injections	-	-	-	-	-	-
25	LNG Liquefaction	-	-	-	-	-	-
26	Sales to other Utilities	-	-	-	-	-	-
27	Off System Sales	-	-	-	-	-	-

Total Deductions - - - - -

Net Gas Supply 762 731 978 983 992 1,001

Company Name: PECO Energy Company (Gas Services Group)
 FORM-IRP-GAS-2B. Peak Day (January 1 through December 31)

Millions of Cubic Feet (MMCF)

Index Year Actual Year	Historical Data				Current Year		Three Year Forecast					
	-2 2022		-1 2023		0 2024		1 2025		2 2026		3 2027	
	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
A City Gate Transportation Contracts (Note 1):												
1 Transportation	8,899	33	5,244	43	37,630	103	37,630	103	37,630	103	37,630	103
2 Transportation	9,932	46	9,731	47	16,214	44	16,214	44	16,214	44	16,214	44
3 Transportation	114	-	-	-	12,292	34	12,292	34	12,292	34	12,292	34
4 Transportation	715	6	574	7	2,920	8	2,920	8	2,920	8	2,920	8
5 Transportation	7,319	-	6,151	-	10,536	29	10,536	29	10,536	29	10,536	29
6 Transportation	7	1	9	1	1,095	3	1,095	3	1,095	3	1,095	3
7 Transportation	1,729	7	1,795	7	12,292	34	12,292	34	12,292	34	12,292	34
8 Transportation	230	4	18	4	526	4	526	4	526	4	526	4
9 Transportation	-	-	-	-	8,780	24	8,780	24	8,780	24	8,780	24
10 Transportation	-	-	-	-	10,258	28	10,258	28	10,258	28	10,258	28
11 Transportation	-	-	10	-	11,562	32	27,278	75	27,278	75	27,278	75
12 Transportation	5	-	-	-	7,902	22	7,902	22	7,902	22	7,902	22
Total	28,951	99	23,531	110	132,007	365	147,723	408	147,723	408	147,723	408
B Upstream Transportation Contracts:												
1	-	-	-	-	-	-	-	-	-	-	-	-
2												
3												
4												
5												
6												
7												
8												
9												
10												
Total	-	-	-	-	-	-	-	-	-	-	-	-
C Storage-Related Transportation Contracts:												
1 Storage Transportation	1,608	23	1,581	23	8,507	23	8,507	23	8,507	23	8,507	23
2 Storage Transportation	-	-	-	-	-	-	-	-	-	-	-	-
3 Storage Transportation	959	13	845	13	4,928	14	4,928	14	4,928	14	-	-
4 Storage Transportation	796	9	825	9	3,467	9	3,467	9	3,467	9	3,467	9
5 Storage Transportation	4,683	13	4,669	13	4,736	13	4,736	13	4,736	13	4,736	13
6	-	-	-	-	-	-	-	-	-	-	-	-
7	-	-	-	-	-	-	-	-	-	-	-	-
Total	8,047	58	7,920	58	21,638	59	21,638	59	21,638	59	16,711	46

Note (1): Historical volumes do not include AMA (Asset Management Agreement) calls to PECO's gate on released PECO FT (Firm Transportation) capacity. This approach was applied to historical years in this report.

Company Name: PECO Energy Company (Gas Services Group)
 FORM-IRP-GAS-2C. Peak Day (January 1 through December 31)

Millions of Cubic Feet (MMCF)

Index Year Actual Year	Historical Data				Current Year		Three Year Forecast						
	-2 2022		-1 2023		0 2024		1 2025		2 2026		3 2027		
	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	
	Storage Contracts:												
1	Storage	2,546	17	2,180	33	3,556	37	3,556	37	3,556	37	3,556	37
2	Storage	2,483	32	2,484	32	3,207	33	3,207	33	3,207	33	3,207	33
3	Storage	1,773	25	2,213	30	2,699	30	2,699	30	2,699	30	2,699	30
4	Storage	2,085	26	1,558	46	2,572	53	2,572	53	2,572	53	2,572	53
5	Storage	4,968	34	3,713	67	5,315	75	5,315	75	5,315	75	5,315	75
6	Storage	1,000	13	976	13	1,350	14	1,350	14	1,350	14	1,350	14
7													
8													
	Total	14,855	147	13,124	221	18,700	241	18,700	241	18,700	241	18,700	241

DATE OF DEPOSIT
 FEB 21 2024
 PA PUBLIC UTILITY COMMISSION
 SECRETARY'S BUREAU

Company Name: PECO Energy Company (Gas Services Group)
FORM-IRP-GAS-3. NUMBER OF CUSTOMERS (Year End)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2022	-1 2023	0 2024	1 2025	2 2026	3 2027

FIRM REQUIREMENTS

01	Retail Residential	502,944	507,197	510,374	513,957	517,421	520,923
02	Retail Commercial	44,957	45,001	45,621	45,952	46,284	46,617
03	Retail Industrial	8	8	8	8	8	8
04	Other	1	1	1	1	1	1
Subtotal		547,910	552,207	556,004	559,918	563,714	567,549
06	Electric Power Generation	-	-	-	-	-	-
07	Transportation Service	655	627	626	617	611	606
08	Customer Total	548,565	552,834	556,630	560,535	564,325	568,155
09	Increase (Decrease)		4,269	3,796	3,905	3,790	3,831
10	Percent Change (%)		0.8%	0.69%	0.70%	0.68%	0.68%

Company Name: PECO Energy Company (Gas Services Group)
FORM-IRP-GAS-4A. ANNUAL SUPPLY/DEMAND SUMMARY (January 1 through December 31)

Millions of Cubic Feet (MMCF)

		Historical Data		Current Year	Three Year Forecast		
	Index Year Actual Year	-2 2022	-1 2023	0 2024	1 2025	2 2026	3 2027
GAS SUPPLY							
01	Supply Contracts	57,785	51,671	60,708	63,014	65,434	66,451
02	Spot Purchase	10,697	4,192	9,679	7,771	6,018	5,710
03	Subtotal Gas Supply	68,482	55,863	70,387	70,785	71,452	72,161
04	Transportation	25,013	22,046	25,035	25,028	25,047	25,068
05	Total Gas Supply	93,495	77,909	95,423	95,812	96,500	97,230
REQUIREMENTS							
06	Firm Requirements	68,465	55,836	70,364	70,761	71,429	72,138
07	Interruptible Requirements	17	26	24	24	24	24
08	Subtotal Firm & Interruptible	68,482	55,863	70,387	70,785	71,453	72,161
09	Transportation	25,013	22,046	25,035	25,028	25,047	25,068
10	Load Reductions	-	-	-	-	-	-
11	Total Gas Requirements	93,495	77,909	95,423	95,812	96,500	97,230
12	Surplus or Deficiency	0	0	0	0	0	0

FEB 21 2024

Company Name: PECO Energy Company (Gas Services Group)
 FORM-IRP-GAS-4C. PEAK DAY ANNUAL SUPPLY/DEMAND

PA PUBLIC UTILITY COMMISSION
 SECRETARY'S BUREAU

Millions of Cubic Feet (MMCF)

	Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
		-2 2022	-1 2023	0 2024	1 2025	2 2026	3 2027

GAS SUPPLY

01	Supply Contracts	271	369	799	900	900	900
02	Spot Purchase	344	203	108	12	21	30
03	Subtotal Gas Supply	614	572	907	912	921	930
04	Transportation	148	159	71	71	71	71
05	Total Gas Supply	762	731	978	983	992	1,001

REQUIREMENTS

06	Firm Requirements	614	572	907	912	921	930
07	Interruptible Requirements	-	-	-	-	-	-
08	Subtotal Firm & Interruptible	614	572	907	912	921	930
09	Transportation	148	159	71	71	71	71
10	Load Reductions	-	-	-	-	-	-
11	Total Gas Requirements	762	731	978	983	992	1,001
12	Surplus or Deficiency (05-10)	-	-	-	-	-	-

ORIGIN ID:MUVA (215) 841-5773
MIKE BRENNAN
PECO
2301 MARKET ST
S15-2
PHILADELPHIA, PA 19103
UNITED STATES US

SHIP DATE: 21FEB24
ACTWGT: 0.50 LB
CAD: 112409553/INET4535

BILL SENDER

TO **ROSEMARY CHIAVETTA**
PENNSYLVANIA PUBLIC UTILITY COMMISS
2ND FLOOR NORTH, CKB
400 NORTH ST.
HARRISBURG PA 17120

583J67194B9AE3

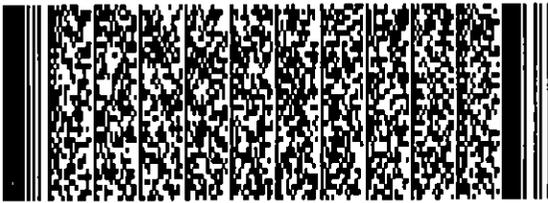
(717) 772-7777

REF: GAS RESOURCE PLAN REPORT

INV:

DEPT:

PO:



FedEx
Express



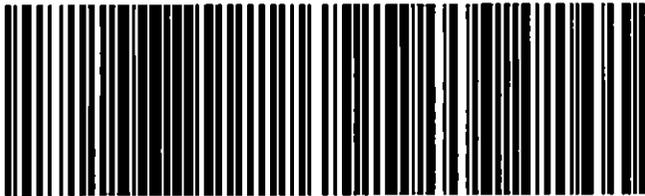
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