

Question No. GAS-RR-001
Respondent: B. J. Komenda
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Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-01:

Please provide a copy of the Company's detailed quarterly balance sheet and monthly income statements for the historic test year through the most recent month available.

Response:

Please see the GAS-RR-001 Attachment A for the quarterly Balance Sheet and monthly Income Statements for the months December 2022 through December 2023.

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of December 31, 2022
For Internal Use Only

| | Current Month | Change from Prior Month | Change from Prior Year-End |
|---|-------------------------|----------------------------|-------------------------------|
| Assets and Other Debits | | | |
| Utility Plant | | | |
| Total Utility Plant | 3,756,408,907.21 | 31,187,687.58 | 335,811,134.94 |
| Accum Prov - Amort and Depr | (634,179,530.32) | 2,056,305.75 | (49,482,207.74) |
| Net Utility Plant | 3,122,229,376.89 | 33,243,993.33 | 286,328,927.20 |
| Other Plant Adjustments | - | - | - |
| Gas Store Undergrd_SysBal | 731,872.25 | - | - |
| Total Utility Plant | 3,122,961,249.14 | 33,243,993.33 | 286,328,927.20 |
| Other Property and Investments | | | |
| Non Utility Other Property | 8,346.49 | - | - |
| Accum Prov - Deprec Oth Plant | - | - | - |
| Investments in Associated Cos | - | - | - |
| Investments in Subsidiary Cos | 21,735,704.98 | 32,478.19 | 633,662.32 |
| Other Investments | - | - | - |
| Sinking Fund | - | - | - |
| Other Special Funds | 8,893,645.96 | (7,436,902.42) | (12,960,358.91) |
| Total Other Property and Investments | 30,637,697.43 | (7,404,424.23) | (12,326,696.59) |
| Current and Accrued Assets | | | |
| Cash | 3,125,388.83 | 1,090,745.90 | 2,063,988.15 |
| Special Deposits | - | - | - |
| Working Funds | 1,712.61 | (837.39) | (837.39) |
| Temp Cash Investments | - | - | - |
| Notes Receivable | - | - | - |
| Customer Accounts Receivable | (0.00) | (0.00) | 0.00 |
| Other Accounts Receivable | 253,000.00 | (0.00) | 0.00 |
| Accum Prov Uncollectible - Cr | 0.00 | (0.00) | 0.00 |
| NR from Associated Cos | 83,393,818.43 | 15,364,663.27 | (31,166,918.55) |
| AR from Associated Cos | 121,590.64 | 46,639.93 | (36,326.47) |
| Fuel Stock | - | - | - |
| Fuel Stock Expenses Undistrib | - | - | - |
| Residuals & Extracted Products | - | - | - |
| Plant Materials & Supplies | 1,238,920.56 | (93,700.31) | (102,577.64) |
| Merchandise | - | - | - |
| Allowances | - | - | - |
| Stores Exp Undistributed | - | - | - |
| Gas Stored Underground - Curr | 123,110,374.53 | (18,081,482.92) | 60,135,842.95 |
| LNG Stored & Held for Process | - | - | - |
| Prepayments | 5,266,603.14 | (1,882,763.43) | 513,178.97 |
| Interest & Dividends Rec | - | - | - |
| Rent Receivable | - | - | - |
| Accrued Utility Revenues | - | - | - |
| Misc Current & Accrued Assets | 16,721,120.99 | 3,876,863.12 | 9,967,283.62 |
| Derivative Instrument Assets | - | - | - |
| Derivative Assets - Hedging | - | - | - |
| Total Current and Accrued Assets | 233,232,529.73 | 320,128.17 | 41,373,633.64 |
| Deferred Debits | | | |
| Unamortized Debt Expense | - | - | - |
| Extraordinary Property Loss | - | - | - |
| Other Regulatory Asset | 192,817,434.61 | 34,144,161.10 | (27,357,619.95) |
| Preliminary Surveys | 6,261,478.37 | (3,273,352.88) | (3,866,269.27) |
| Clearing Accounts | - | 14,131.50 | - |
| Miscellaneous Deferred Debits | 2,947,796.34 | (86,547.34) | (615,596.66) |
| Research & Development Expense | - | - | - |
| Unamort Loss Reacquired Debt | - | - | - |
| Accum Deferred Income Taxes | 103,088,926.00 | 4,370,542.00 | (8,165,492.00) |
| Unrecovered Purchase Gas Costs | 8,548,919.44 | (2,525,147.46) | (12,611,776.23) |
| Total Deferred Debits | 313,664,554.76 | 32,643,786.92 | (52,616,754.11) |
| Total Assets and Other Debits | 3,700,496,031.06 | 58,803,484.19 | 262,759,110.14 |

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of December 31, 2022
For Internal Use Only

| | Current Month | Change from Prior Month | Change from Prior Year-End |
|--|-------------------------|----------------------------|-------------------------------|
| CAPITALIZATION and LIABILITIES | | | |
| Proprietary Capital | | | |
| Common Stock FERC | 45,127,800.00 | - | - |
| Preferred Stock Issued | - | - | - |
| Capital Stock Subscribed | - | - | - |
| Premium on Capital Stock | - | - | - |
| Other Paid-in Capital | 192,889,827.00 | - | - |
| Capital Stock Expense | - | - | - |
| Retained Earnings | 1,082,462,182.27 | - | - |
| Retained Earnings - Current Year | 162,735,370.99 | 38,550,334.72 | 162,735,370.99 |
| Unappropriated Sub Earning | - | - | - |
| Reacquired Capital Stock | - | - | - |
| Accumulated OCI | - | - | - |
| Total Proprietary Capital | 1,483,215,180.26 | 38,550,334.72 | 162,735,370.99 |
| Long Term Debt | | | |
| Bonds | - | - | - |
| Advances from Associated Cos | 1,135,515,000.00 | 60,000,000.00 | 100,000,000.00 |
| Other Long Term Debt | - | - | - |
| Unamortized Premium on LTD | - | - | - |
| Unamortized Discount on LTD | - | - | - |
| Total Long Term Debt | 1,135,515,000.00 | 60,000,000.00 | 100,000,000.00 |
| Other Noncurrent Liabilities | | | |
| Obligations - Cap Leases - NC | 12,896,507.66 | (151,252.91) | (1,689,706.13) |
| Accum Prov - Property Ins | - | - | - |
| Accum Prov - Injuries & Damage | 131,412.33 | 10,576.00 | (42,613.54) |
| Accum Prov - Pension & Benefit | 2,499,514.34 | 77,101.14 | 153,174.73 |
| Accum Misc Operating Provision | - | - | - |
| Provision for Rate Refunds | - | - | - |
| Asset Retirement Obligations | - | - | - |
| Total Other Noncurrent Liabilities | 15,527,434.33 | (63,575.77) | (1,579,144.94) |
| Current & Accrued Liabilities | | | |
| Curr Portion of Long-Term Debt | - | - | - |
| Notes Payable | - | - | - |
| Accounts Payable | 72,666,289.26 | 21,059,536.36 | 18,301,746.98 |
| NP to Associated Cos | - | - | - |
| AP to Associated Cos | 166,443,842.89 | (86,404,586.63) | (14,859,899.40) |
| Customer Deposits | 4,456,251.11 | 55,197.00 | 531,746.00 |
| Taxes Accrued | 20,041,598.23 | 2,884,904.78 | 2,551,253.96 |
| Interest Accrued | 330,829.76 | 1,845.89 | (4,235.25) |
| Dividends Declared | - | - | - |
| Tax Collections Payable | 960,313.64 | 476,091.31 | 242,063.48 |
| Misc Current & Accrued Liab | 97,871,706.01 | (14,801,129.37) | 23,289,991.98 |
| Obligation Cap Lease - Current | 1,997,304.49 | (14,574.32) | (326,072.30) |
| Derivative Liability | - | - | - |
| Derivative Liability - Hedge | - | - | - |
| Total Current & Accrued Liabilities | 364,768,135.39 | (76,742,714.98) | 29,726,595.45 |
| Deferred Credits | | | |
| Customer Adv. for Construction | 2,240,978.01 | (59,199.70) | (606,693.71) |
| Acc Defd Investment Tax Credit | 744,630.00 | (20,251.00) | (243,013.00) |
| Other Deferred Credits | 7,025,506.47 | (380,163.12) | 441,139.13 |
| Other Regulatory Liabilities | 217,169,504.91 | 24,812,882.04 | 8,682,366.22 |
| Accum Defer Inc Tax - Oth Prop | 472,603,016.70 | 14,025,374.00 | (32,852,605.00) |
| Accum Defer Inc Tax - Other | 1,686,644.99 | (1,319,202.00) | (3,544,905.00) |
| Total Deferred Credits | 701,470,281.08 | 37,059,440.22 | (28,123,711.36) |
| Total Capitalization & Liabilities | 3,700,496,031.06 | 58,803,484.19 | 262,759,110.14 |

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of March 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Change from Prior Year-End |
|---|-------------------------|----------------------------|-------------------------------|
| Assets and Other Debits | | | |
| Utility Plant | | | |
| Total Utility Plant | 3,831,383,420.95 | 27,996,153.50 | 74,974,513.74 |
| Accum Prov - Amort and Depr | (651,261,051.07) | (6,322,508.23) | (17,081,520.75) |
| Net Utility Plant | 3,180,122,369.88 | 21,673,645.27 | 57,892,992.99 |
| Other Plant Adjustments | - | - | - |
| Gas Store Undergrd_SysBal | 731,872.25 | - | - |
| Total Utility Plant | 3,180,854,242.13 | 21,673,645.27 | 57,892,992.99 |
| Other Property and Investments | | | |
| Non Utility Other Property | 8,346.49 | - | - |
| Accum Prov - Deprec Oth Plant | - | - | - |
| Investments in Associated Cos | - | - | - |
| Investments in Subsidiary Cos | 21,369,301.19 | (254,156.88) | (366,403.79) |
| Other Investments | - | - | - |
| Sinking Fund | - | - | - |
| Other Special Funds | 9,334,975.73 | 288,854.95 | 441,329.77 |
| Total Other Property and Investments | 30,712,623.41 | 34,698.07 | 74,925.98 |
| Current and Accrued Assets | | | |
| Cash | 3,553,363.52 | 1,514,392.37 | 427,974.69 |
| Special Deposits | - | - | - |
| Working Funds | 2,550.00 | - | 837.39 |
| Temp Cash Investments | - | - | - |
| Notes Receivable | - | - | - |
| Customer Accounts Receivable | 0.00 | (0.00) | 0.00 |
| Other Accounts Receivable | 253,000.00 | (0.00) | 0.00 |
| Accum Prov Uncollectible - Cr | (0.00) | (0.00) | 0.00 |
| NR from Associated Cos | 139,553,703.05 | 117,868,419.48 | 56,159,884.62 |
| AR from Associated Cos | 394,658.82 | 352,972.51 | 273,068.18 |
| Fuel Stock | - | - | - |
| Fuel Stock Expenses Undistrib | - | - | - |
| Residuals & Extracted Products | - | - | - |
| Plant Materials & Supplies | 1,197,191.03 | 6,530.15 | (41,729.53) |
| Merchandise | - | - | - |
| Allowances | - | - | - |
| Stores Exp Undistributed | - | - | - |
| Gas Stored Underground - Curr | 36,087,700.36 | (33,318,277.30) | (87,022,674.17) |
| LNG Stored & Held for Process | - | - | - |
| Prepayments | 3,760,803.38 | 31,351.39 | (1,505,799.76) |
| Interest & Dividends Rec | - | - | - |
| Rent Receivable | - | - | - |
| Accrued Utility Revenues | - | - | - |
| Misc Current & Accrued Assets | 15,388,767.82 | (484,361.22) | (1,332,353.17) |
| Derivative Instrument Assets | - | - | - |
| Derivative Assets - Hedging | - | - | - |
| Total Current and Accrued Assets | 200,191,737.98 | 85,971,027.38 | (33,040,791.75) |
| Deferred Debits | | | |
| Unamortized Debt Expense | - | - | - |
| Extraordinary Property Loss | - | - | - |
| Other Regulatory Asset | 190,809,605.85 | (424,549.96) | (2,007,828.76) |
| Preliminary Surveys | 7,542,672.58 | 603,272.19 | 1,281,194.21 |
| Clearing Accounts | (8,493.08) | 1,062.07 | (8,493.08) |
| Miscellaneous Deferred Debits | 2,621,378.04 | (138,434.62) | (326,418.30) |
| Research & Development Expense | - | - | - |
| Unamort Loss Reacquired Debt | - | - | - |
| Accum Deferred Income Taxes | 98,391,214.00 | (392,184.00) | (4,697,712.00) |
| Unrecovered Purchase Gas Costs | (6,312,398.12) | 4,906,480.32 | (14,861,317.56) |
| Total Deferred Debits | 293,043,979.27 | 4,555,646.00 | (20,620,575.49) |
| Total Assets and Other Debits | 3,704,802,582.79 | 112,235,016.72 | 4,306,551.73 |

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of March 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Change from Prior Year-End |
|--|-------------------------|----------------------------|-------------------------------|
| CAPITALIZATION and LIABILITIES | | | |
| Proprietary Capital | | | |
| Common Stock FERC | 45,127,800.00 | - | - |
| Preferred Stock Issued | - | - | - |
| Capital Stock Subscribed | - | - | - |
| Premium on Capital Stock | - | - | - |
| Other Paid-in Capital | 192,889,827.00 | - | - |
| Capital Stock Expense | - | - | - |
| Retained Earnings | 1,245,197,553.26 | - | - |
| Retained Earnings - Current Year | 111,610,603.24 | 26,873,074.48 | 111,610,603.24 |
| Unapprop Undistrib Sub Earning | - | - | - |
| Reacquired Capital Stock | - | - | - |
| Accumulated OCI | - | - | - |
| Total Proprietary Capital | 1,594,825,783.50 | 26,873,074.48 | 111,610,603.24 |
| Long Term Debt | | | |
| Bonds | - | - | - |
| Advances from Associated Cos | 1,135,515,000.00 | - | - |
| Other Long Term Debt | - | - | - |
| Unamortized Premium on LTD | - | - | - |
| Unamortized Discount on LTD | - | - | - |
| Total Long Term Debt | 1,135,515,000.00 | - | - |
| Other Noncurrent Liabilities | | | |
| Obligations - Cap Leases - NC | 12,456,175.54 | (148,558.72) | (440,332.12) |
| Accum Prov - Property Ins | - | - | - |
| Accum Prov - Injuries & Damage | 104,295.02 | (35,569.00) | (27,117.31) |
| Accum Prov - Pension & Benefit | 2,675,646.74 | 403,941.48 | 176,132.40 |
| Accum Misc Operating Provision | - | - | - |
| Provision for Rate Refunds | - | - | - |
| Asset Retirement Obligations | - | - | - |
| Total Other Noncurrent Liabilities | 15,236,117.30 | 219,813.76 | (291,317.03) |
| Current & Accrued Liabilities | | | |
| Curr Portion of Long-Term Debt | - | - | - |
| Notes Payable | - | - | - |
| Accounts Payable | 42,570,261.31 | (2,446,661.75) | (30,096,027.95) |
| NP to Associated Cos | - | - | - |
| AP to Associated Cos | 112,458,194.57 | 88,579,066.16 | (53,985,648.32) |
| Customer Deposits | 4,476,330.11 | 29,152.00 | 20,079.00 |
| Taxes Accrued | 49,134,694.83 | 6,529,766.48 | 29,093,096.60 |
| Interest Accrued | 275,288.22 | 22,831.43 | (55,541.54) |
| Dividends Declared | - | - | - |
| Tax Collections Payable | 614,548.81 | (313,580.20) | (345,764.83) |
| Misc Current & Accrued Liab | 44,052,455.51 | (7,975,541.55) | (53,819,250.50) |
| Obligation Cap Lease - Current | 2,091,710.86 | 31,833.73 | 94,406.37 |
| Derivative Liability | - | - | - |
| Derivative Liability - Hedge | - | - | - |
| Total Current & Accrued Liabilities | 255,673,484.22 | 84,456,866.30 | (109,094,651.17) |
| Deferred Credits | | | |
| Customer Adv. for Construction | 1,999,800.97 | (69,332.85) | (241,177.04) |
| Acc Defd Investment Tax Credit | 689,291.00 | (18,447.00) | (55,339.00) |
| Other Deferred Credits | 6,687,573.58 | (278,210.10) | (337,932.89) |
| Other Regulatory Liabilities | 213,606,269.53 | (1,125,772.87) | (3,563,235.38) |
| Accum Defer Inc Tax - Oth Prop | 478,928,218.70 | 2,108,401.00 | 6,325,202.00 |
| Accum Defer Inc Tax - Other | 1,641,043.99 | 68,624.00 | (45,601.00) |
| Total Deferred Credits | 703,552,197.77 | 685,262.18 | 2,081,916.69 |
| Total Capitalization & Liabilities | 3,704,802,582.79 | 112,235,016.72 | 4,306,551.73 |

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of June 30, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Change from Prior Year-End |
|---|-------------------------|----------------------------|-------------------------------|
| Assets and Other Debits | | | |
| Utility Plant | | | |
| Total Utility Plant | 3,937,512,414.51 | 43,052,057.50 | 181,103,507.30 |
| Accum Prov - Amort and Depr | (669,154,874.58) | (5,617,638.87) | (34,975,344.26) |
| Net Utility Plant | 3,268,357,539.93 | 37,434,418.63 | 146,128,163.04 |
| Other Plant Adjustments | - | - | - |
| Gas Store Undergrd_SysBal | 731,872.25 | - | - |
| Total Utility Plant | 3,269,089,412.18 | 37,434,418.63 | 146,128,163.04 |
| Other Property and Investments | | | |
| Non Utility Other Property | 8,346.49 | - | - |
| Accum Prov - Deprec Oth Plant | - | - | - |
| Investments in Associated Cos | - | - | - |
| Investments in Subsidiary Cos | 21,476,985.52 | 57,642.34 | (258,719.46) |
| Other Investments | - | - | - |
| Sinking Fund | - | - | - |
| Other Special Funds | 9,549,629.64 | 57,668.46 | 655,983.68 |
| Total Other Property and Investments | 31,034,961.65 | 115,310.80 | 397,264.22 |
| Current and Accrued Assets | | | |
| Cash | 1,607,924.78 | (230,199.82) | (1,517,464.05) |
| Special Deposits | - | - | - |
| Working Funds | 2,550.00 | - | 837.39 |
| Temp Cash Investments | - | - | - |
| Notes Receivable | - | - | - |
| Customer Accounts Receivable | 0.00 | (0.00) | (0.00) |
| Other Accounts Receivable | 244,742.14 | (8,257.86) | (8,257.86) |
| Accum Prov Uncollectible - Cr | 0.00 | (0.00) | 0.00 |
| NR from Associated Cos | 57,547,401.94 | (16,984,068.68) | (25,846,416.49) |
| AR from Associated Cos | (38,266.61) | (265,150.74) | (159,857.25) |
| Fuel Stock | - | - | - |
| Fuel Stock Expenses Undistrib | - | - | - |
| Residuals & Extracted Products | - | - | - |
| Plant Materials & Supplies | 1,048,332.92 | (144,918.16) | (190,587.64) |
| Merchandise | - | - | - |
| Allowances | - | - | - |
| Stores Exp Undistributed | - | - | - |
| Gas Stored Underground - Curr | 51,565,376.73 | 4,490,221.29 | (71,544,997.80) |
| LNG Stored & Held for Process | - | - | - |
| Prepayments | 3,507,625.08 | 1,382,252.45 | (1,758,978.06) |
| Interest & Dividends Rec | - | - | - |
| Rent Receivable | - | - | - |
| Accrued Utility Revenues | - | - | - |
| Misc Current & Accrued Assets | 9,485,457.23 | (2,718,316.78) | (7,235,663.76) |
| Derivative Instrument Assets | - | - | - |
| Derivative Assets - Hedging | - | - | - |
| Total Current and Accrued Assets | 124,971,144.21 | (14,478,438.30) | (108,261,385.52) |
| Deferred Debits | | | |
| Unamortized Debt Expense | 99.00 | 99.00 | 99.00 |
| Extraordinary Property Loss | - | - | - |
| Other Regulatory Asset | 189,466,686.12 | 152,517.24 | (3,350,748.49) |
| Preliminary Surveys | 9,372,753.97 | 307,017.48 | 3,111,275.60 |
| Clearing Accounts | (42,142.78) | (2,693.21) | (42,142.78) |
| Miscellaneous Deferred Debits | 2,660,257.56 | (65,442.20) | (287,538.78) |
| Research & Development Expense | - | - | - |
| Unamort Loss Reacquired Debt | - | - | - |
| Accum Deferred Income Taxes | 98,622,316.00 | 74,780.00 | (4,466,610.00) |
| Unrecovered Purchase Gas Costs | (6,366,968.95) | 5,105,036.36 | (14,915,888.39) |
| Total Deferred Debits | 293,713,000.92 | 5,571,314.67 | (19,951,553.84) |
| Total Assets and Other Debits | 3,718,808,518.96 | 28,642,605.80 | 18,312,487.90 |

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of June 30, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Change from Prior Year-End |
|--|-------------------------|----------------------------|-------------------------------|
| CAPITALIZATION and LIABILITIES | | | |
| Proprietary Capital | | | |
| Common Stock FERC | 45,127,800.00 | - | - |
| Preferred Stock Issued | - | - | - |
| Capital Stock Subscribed | - | - | - |
| Premium on Capital Stock | - | - | - |
| Other Paid-in Capital | 192,889,827.00 | - | - |
| Capital Stock Expense | - | - | - |
| Retained Earnings | 1,245,197,553.26 | - | - |
| Retained Earnings - Current Year | 112,893,486.23 | (6,521,760.82) | 112,893,486.23 |
| Unapprop Undistrib Sub Earning | - | - | - |
| Reacquired Capital Stock | - | - | - |
| Accumulated OCI | - | - | - |
| Total Proprietary Capital | 1,596,108,666.49 | (6,521,760.82) | 112,893,486.23 |
| Long Term Debt | | | |
| Bonds | - | - | - |
| Advances from Associated Cos | 1,175,515,000.00 | 40,000,000.00 | 40,000,000.00 |
| Other Long Term Debt | - | - | - |
| Unamortized Premium on LTD | - | - | - |
| Unamortized Discount on LTD | - | - | - |
| Total Long Term Debt | 1,175,515,000.00 | 40,000,000.00 | 40,000,000.00 |
| Other Noncurrent Liabilities | | | |
| Obligations - Cap Leases - NC | 12,044,602.70 | 42,521.57 | (851,904.96) |
| Accum Prov - Property Ins | - | - | - |
| Accum Prov - Injuries & Damage | 111,371.06 | (11,181.96) | (20,041.27) |
| Accum Prov - Pension & Benefit | 2,561,274.56 | 184,141.17 | 61,760.22 |
| Accum Misc Operating Provision | - | - | - |
| Provision for Rate Refunds | - | - | - |
| Asset Retirement Obligations | - | - | - |
| Total Other Noncurrent Liabilities | 14,717,248.32 | 215,480.78 | (810,186.01) |
| Current & Accrued Liabilities | | | |
| Curr Portion of Long-Term Debt | - | - | - |
| Notes Payable | - | - | - |
| Accounts Payable | 52,829,637.49 | 3,262,111.49 | (19,836,651.77) |
| NP to Associated Cos | - | - | - |
| AP to Associated Cos | 81,898,363.14 | (10,117,787.47) | (84,545,479.75) |
| Customer Deposits | 4,395,959.11 | 6,340.00 | (60,292.00) |
| Taxes Accrued | 39,483,722.11 | (6,146,922.18) | 19,442,123.88 |
| Interest Accrued | 333,256.21 | 17,396.40 | 2,426.45 |
| Dividends Declared | - | - | - |
| Tax Collections Payable | 182,840.01 | (94,987.78) | (777,473.63) |
| Misc Current & Accrued Liab | 43,935,429.98 | 5,827,806.80 | (53,936,276.03) |
| Obligation Cap Lease - Current | 2,010,144.14 | (20,746.34) | 12,839.65 |
| Derivative Liability | - | - | - |
| Derivative Liability - Hedge | - | - | - |
| Total Current & Accrued Liabilities | 225,069,352.19 | (7,266,789.08) | (139,698,783.20) |
| Deferred Credits | | | |
| Customer Adv. for Construction | 1,943,370.08 | (32,009.84) | (297,607.93) |
| Acc Defd Investment Tax Credit | 633,953.00 | (17,746.00) | (110,677.00) |
| Other Deferred Credits | 6,818,425.47 | 152,449.09 | (207,081.00) |
| Other Regulatory Liabilities | 211,218,331.72 | 118,610.67 | (5,951,173.19) |
| Accum Defer Inc Tax - Oth Prop | 485,253,420.70 | 2,108,400.00 | 12,650,404.00 |
| Accum Defer Inc Tax - Other | 1,530,750.99 | (114,029.00) | (155,894.00) |
| Total Deferred Credits | 707,398,251.96 | 2,215,674.92 | 5,927,970.88 |
| Total Capitalization & Liabilities | 3,718,808,518.96 | 28,642,605.80 | 18,312,487.90 |

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of September 30, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Change from Prior Year-End |
|---|-------------------------|----------------------------|-------------------------------|
| Assets and Other Debits | | | |
| Utility Plant | | | |
| Total Utility Plant | 4,045,828,318.55 | 31,517,938.47 | 289,419,411.34 |
| Accum Prov - Amort and Depr | (687,075,860.26) | (6,113,062.94) | (52,896,329.94) |
| Net Utility Plant | 3,358,752,458.29 | 25,404,875.53 | 236,523,081.40 |
| Other Plant Adjustments | - | - | - |
| Gas Store Undergrd_SysBal | 731,872.25 | - | - |
| Total Utility Plant | 3,359,484,330.54 | 25,404,875.53 | 236,523,081.40 |
| Other Property and Investments | | | |
| Non Utility Other Property | 8,346.49 | - | - |
| Accum Prov - Deprec Oth Plant | - | - | - |
| Investments in Associated Cos | - | - | - |
| Investments in Subsidiary Cos | 21,637,093.10 | 43,395.21 | (98,611.88) |
| Other Investments | - | - | - |
| Sinking Fund | - | - | - |
| Other Special Funds | 9,561,112.56 | (143,067.50) | 667,466.60 |
| Total Other Property and Investments | 31,206,552.15 | (99,672.29) | 568,854.72 |
| Current and Accrued Assets | | | |
| Cash | 2,080,809.92 | 876,415.70 | (1,044,578.91) |
| Special Deposits | - | - | - |
| Working Funds | 2,550.00 | - | 837.39 |
| Temp Cash Investments | - | - | - |
| Notes Receivable | - | - | - |
| Customer Accounts Receivable | 0.00 | 0.00 | (0.00) |
| Other Accounts Receivable | 253,000.00 | 0.00 | (0.00) |
| Accum Prov Uncollectible - Cr | 0.00 | (0.00) | 0.00 |
| NR from Associated Cos | 21,670,345.33 | (19,837,560.38) | (61,723,473.10) |
| AR from Associated Cos | (95,619.85) | (32,029.81) | (217,210.49) |
| Fuel Stock | - | - | - |
| Fuel Stock Expenses Undistrib | - | - | - |
| Residuals & Extracted Products | - | - | - |
| Plant Materials & Supplies | 939,321.60 | 36,327.27 | (299,598.96) |
| Merchandise | - | - | - |
| Allowances | - | - | - |
| Stores Exp Undistributed | - | - | - |
| Gas Stored Underground - Curr | 64,173,229.60 | 3,254,222.68 | (58,937,144.93) |
| LNG Stored & Held for Process | - | - | - |
| Prepayments | 7,057,614.54 | 1,461,074.50 | 1,791,011.40 |
| Interest & Dividends Rec | - | - | - |
| Rent Receivable | - | - | - |
| Accrued Utility Revenues | - | - | - |
| Misc Current & Accrued Assets | 1,085,962.57 | (6,540,505.36) | (15,635,158.42) |
| Derivative Instrument Assets | - | - | - |
| Derivative Assets - Hedging | - | - | - |
| Total Current and Accrued Assets | 97,167,213.71 | (20,782,055.40) | (136,065,316.02) |
| Deferred Debits | | | |
| Unamortized Debt Expense | 99.00 | - | 99.00 |
| Extraordinary Property Loss | - | - | - |
| Other Regulatory Asset | 187,300,862.45 | (2,206,325.49) | (5,516,572.16) |
| Preliminary Surveys | 10,154,946.10 | 110,512.14 | 3,893,467.73 |
| Clearing Accounts | (38,849.57) | 3,581.13 | (38,849.57) |
| Miscellaneous Deferred Debits | 2,167,257.74 | 58,763.11 | (780,538.60) |
| Research & Development Expense | - | - | - |
| Unamort Loss Reacquired Debt | - | - | - |
| Accum Deferred Income Taxes | 99,956,139.00 | 779,668.00 | (3,132,787.00) |
| Unrecovered Purchase Gas Costs | 8,807,832.25 | 8,402,581.86 | 258,912.81 |
| Total Deferred Debits | 308,348,286.97 | 7,148,780.75 | (5,316,267.79) |
| Total Assets and Other Debits | 3,796,206,383.37 | 11,671,928.59 | 95,710,352.31 |

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of September 30, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Change from Prior Year-End |
|--|-------------------------|----------------------------|-------------------------------|
| CAPITALIZATION and LIABILITIES | | | |
| Proprietary Capital | | | |
| Common Stock FERC | 45,127,800.00 | - | - |
| Preferred Stock Issued | - | - | - |
| Capital Stock Subscribed | - | - | - |
| Premium on Capital Stock | - | - | - |
| Other Paid-in Capital | 192,889,827.00 | - | - |
| Capital Stock Expense | - | - | - |
| Retained Earnings | 1,245,197,553.26 | - | - |
| Retained Earnings - Current Year | 93,764,049.18 | (7,309,659.25) | 93,764,049.18 |
| Unapprop Undistrib Sub Earning | - | - | - |
| Reacquired Capital Stock | - | - | - |
| Accumulated OCI | - | - | - |
| Total Proprietary Capital | 1,576,979,229.44 | (7,309,659.25) | 93,764,049.18 |
| Long Term Debt | | | |
| Bonds | - | - | - |
| Advances from Associated Cos | 1,285,515,000.00 | 110,000,000.00 | 150,000,000.00 |
| Other Long Term Debt | - | - | - |
| Unamortized Premium on LTD | - | - | - |
| Unamortized Discount on LTD | - | - | - |
| Total Long Term Debt | 1,285,515,000.00 | 110,000,000.00 | 150,000,000.00 |
| Other Noncurrent Liabilities | | | |
| Obligations - Cap Leases - NC | 11,746,270.50 | (555.73) | (1,150,237.16) |
| Accum Prov - Property Ins | - | - | - |
| Accum Prov - Injuries & Damage | 133,445.85 | 3,545.19 | 2,033.52 |
| Accum Prov - Pension & Benefit | 2,548,669.88 | 347,889.12 | 49,155.54 |
| Accum Misc Operating Provision | - | - | - |
| Provision for Rate Refunds | - | - | - |
| Asset Retirement Obligations | - | - | - |
| Total Other Noncurrent Liabilities | 14,428,386.23 | 350,878.58 | (1,099,048.10) |
| Current & Accrued Liabilities | | | |
| Curr Portion of Long-Term Debt | - | - | - |
| Notes Payable | - | - | - |
| Accounts Payable | 45,723,460.44 | (9,064,170.64) | (26,942,828.82) |
| NP to Associated Cos | - | - | - |
| AP to Associated Cos | 54,541,824.75 | (88,498,133.49) | (111,902,018.14) |
| Customer Deposits | 4,499,285.11 | 98,510.00 | 43,034.00 |
| Taxes Accrued | 24,913,322.73 | (5,856,429.39) | 4,871,724.50 |
| Interest Accrued | 390,247.39 | 19,369.74 | 59,417.63 |
| Dividends Declared | - | - | - |
| Tax Collections Payable | 172,627.05 | 59,816.12 | (787,686.59) |
| Misc Current & Accrued Liab | 74,812,329.79 | 11,595,617.17 | (23,059,376.22) |
| Obligation Cap Lease - Current | 2,039,732.81 | 39,446.52 | 42,428.32 |
| Derivative Liability | - | - | - |
| Derivative Liability - Hedge | - | - | - |
| Total Current & Accrued Liabilities | 207,092,830.07 | (91,605,973.97) | (157,675,305.32) |
| Deferred Credits | | | |
| Customer Adv. for Construction | 1,910,623.42 | (13,553.54) | (330,354.59) |
| Acc Defd Investment Tax Credit | 578,614.00 | (18,447.00) | (166,016.00) |
| Other Deferred Credits | 6,883,093.60 | 120,129.13 | (142,412.87) |
| Other Regulatory Liabilities | 209,637,070.92 | (2,053,149.36) | (7,532,433.99) |
| Accum Defer Inc Tax - Oth Prop | 491,578,622.70 | 2,108,400.00 | 18,975,606.00 |
| Accum Defer Inc Tax - Other | 1,602,912.99 | 93,304.00 | (83,732.00) |
| Total Deferred Credits | 712,190,937.63 | 236,683.23 | 10,720,656.55 |
| Total Capitalization & Liabilities | 3,796,206,383.37 | 11,671,928.59 | 95,710,352.31 |

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of December 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Change from Prior Year-End |
|---|-------------------------|----------------------------|-------------------------------|
| Assets and Other Debits | | | |
| Utility Plant | | | |
| Total Utility Plant | 4,152,023,753.10 | 25,192,691.62 | 395,614,845.89 |
| Accum Prov - Amort and Depr | (695,203,539.18) | 780,910.72 | (61,024,008.86) |
| Net Utility Plant | 3,456,820,213.92 | 25,973,602.34 | 334,590,837.03 |
| Other Plant Adjustments | - | - | - |
| Gas Store Undergrd_SysBal | 731,872.25 | - | - |
| Total Utility Plant | 3,457,552,086.17 | 25,973,602.34 | 334,590,837.03 |
| Other Property and Investments | | | |
| Non Utility Other Property | 8,346.49 | - | - |
| Accum Prov - Deprec Oth Plant | - | - | - |
| Investments in Associated Cos | - | - | - |
| Investments in Subsidiary Cos | 21,706,439.86 | 24,725.76 | (29,265.12) |
| Other Investments | - | - | - |
| Sinking Fund | - | - | - |
| Other Special Funds | 13,215,914.00 | 3,502,326.58 | 4,322,268.04 |
| Total Other Property and Investments | 34,930,700.35 | 3,527,052.34 | 4,293,002.92 |
| Current and Accrued Assets | | | |
| Cash | 4,182,521.82 | 766,363.28 | 1,057,132.99 |
| Special Deposits | - | - | - |
| Working Funds | - | - | (1,712.61) |
| Temp Cash Investments | - | - | - |
| Notes Receivable | - | - | - |
| Customer Accounts Receivable | (0.00) | 0.00 | 0.00 |
| Other Accounts Receivable | 253,000.00 | (0.00) | 0.00 |
| Accum Prov Uncollectible - Cr | (0.00) | (0.00) | 0.00 |
| NR from Associated Cos | 46,623,454.41 | (23,096,475.44) | (36,770,364.02) |
| AR from Associated Cos | 7,535.00 | 137.18 | (114,055.64) |
| Fuel Stock | - | - | - |
| Fuel Stock Expenses Undistrib | - | - | - |
| Residuals & Extracted Products | - | - | - |
| Plant Materials & Supplies | 939,897.40 | (48,112.48) | (299,023.16) |
| Merchandise | - | - | - |
| Allowances | - | - | - |
| Stores Exp Undistributed | - | - | - |
| Gas Stored Underground - Curr | 49,676,669.31 | (6,804,511.60) | (73,433,705.22) |
| LNG Stored & Held for Process | - | - | - |
| Prepayments | 5,558,398.72 | (1,636,331.71) | 291,795.58 |
| Interest & Dividends Rec | - | - | - |
| Rent Receivable | - | - | - |
| Accrued Utility Revenues | - | - | - |
| Misc Current & Accrued Assets | 2,360,361.75 | 739,109.34 | (14,360,759.24) |
| Derivative Instrument Assets | 91,740.00 | 91,740.00 | 91,740.00 |
| Derivative Assets - Hedging | - | - | - |
| Total Current and Accrued Assets | 109,693,578.41 | (29,988,081.43) | (123,538,951.32) |
| Deferred Debits | | | |
| Unamortized Debt Expense | - | - | - |
| Extraordinary Property Loss | - | - | - |
| Other Regulatory Asset | 185,209,544.74 | (2,383,521.25) | (7,607,889.87) |
| Preliminary Surveys | 11,627,226.67 | 583,190.38 | 5,365,748.30 |
| Clearing Accounts | - | 3,417.22 | - |
| Miscellaneous Deferred Debits | 2,231,506.39 | 144,005.50 | (716,289.95) |
| Research & Development Expense | - | - | - |
| Unamort Loss Reacquired Debt | - | - | - |
| Accum Deferred Income Taxes | 99,590,260.00 | (186,933.00) | (3,498,666.00) |
| Unrecovered Purchase Gas Costs | 5,612,077.35 | (3,619,602.65) | (2,936,842.09) |
| Total Deferred Debits | 304,270,615.15 | (5,459,443.80) | (9,393,939.61) |
| Total Assets and Other Debits | 3,906,446,980.08 | (5,946,870.55) | 205,950,949.02 |

Columbia Gas of Pennsylvania
Balance Sheet-FERC
Regulatory View - FERC Account
As of December 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Change from Prior Year-End |
|--|-------------------------|----------------------------|-------------------------------|
| CAPITALIZATION and LIABILITIES | | | |
| Proprietary Capital | | | |
| Common Stock FERC | 45,127,800.00 | - | - |
| Preferred Stock Issued | - | - | - |
| Capital Stock Subscribed | - | - | - |
| Premium on Capital Stock | - | - | - |
| Other Paid-in Capital | 192,889,827.00 | - | - |
| Capital Stock Expense | - | - | - |
| Retained Earnings | 1,245,197,553.26 | - | - |
| Retained Earnings - Current Year | 144,921,320.18 | 29,061,050.01 | 144,921,320.18 |
| Unapprop Undistrib Sub Earning | - | - | - |
| Reacquired Capital Stock | - | - | - |
| Accumulated OCI | - | - | - |
| Total Proprietary Capital | 1,628,136,500.44 | 29,061,050.01 | 144,921,320.18 |
| Long Term Debt | | | |
| Bonds | - | - | - |
| Advances from Associated Cos | 1,285,515,000.00 | - | 150,000,000.00 |
| Other Long Term Debt | - | - | - |
| Unamortized Premium on LTD | - | - | - |
| Unamortized Discount on LTD | - | - | - |
| Total Long Term Debt | 1,285,515,000.00 | - | 150,000,000.00 |
| Other Noncurrent Liabilities | | | |
| Obligations - Cap Leases - NC | 10,649,790.28 | (161,552.34) | (2,246,717.38) |
| Accum Prov - Property Ins | - | - | - |
| Accum Prov - Injuries & Damage | 73,942.80 | (20,910.41) | (57,469.53) |
| Accum Prov - Pension & Benefit | 2,454,197.81 | 304,305.78 | (45,316.53) |
| Accum Misc Operating Provision | - | - | - |
| Provision for Rate Refunds | - | - | - |
| Asset Retirement Obligations | - | - | - |
| Total Other Noncurrent Liabilities | 13,177,930.89 | 121,843.03 | (2,349,503.44) |
| Current & Accrued Liabilities | | | |
| Curr Portion of Long-Term Debt | - | - | - |
| Notes Payable | - | - | - |
| Accounts Payable | 49,163,919.35 | 1,654,073.31 | (23,502,369.91) |
| NP to Associated Cos | - | - | - |
| AP to Associated Cos | 101,542,901.58 | (37,320,703.91) | (64,900,941.31) |
| Customer Deposits | 4,646,396.11 | (16,661.00) | 190,145.00 |
| Taxes Accrued | 14,403,173.56 | 2,726,041.08 | (5,638,424.67) |
| Interest Accrued | 441,673.49 | 16,440.32 | 110,843.73 |
| Dividends Declared | - | - | - |
| Tax Collections Payable | 434,093.82 | 197,232.33 | (526,219.82) |
| Misc Current & Accrued Liab | 86,516,429.47 | (6,958,426.41) | (11,355,276.54) |
| Obligation Cap Lease - Current | 2,039,031.28 | 147,794.88 | 41,726.79 |
| Derivative Liability | - | - | - |
| Derivative Liability - Hedge | - | - | - |
| Total Current & Accrued Liabilities | 259,187,618.66 | (39,554,209.40) | (105,580,516.73) |
| Deferred Credits | | | |
| Customer Adv. for Construction | 1,806,363.33 | (34.94) | (434,614.68) |
| Acc Defd Investment Tax Credit | 523,276.00 | (18,446.00) | (221,354.00) |
| Other Deferred Credits | 5,031,663.59 | (1,780,603.45) | (1,993,842.88) |
| Other Regulatory Liabilities | 210,111,003.48 | (453,759.80) | (7,058,501.43) |
| Accum Defer Inc Tax - Oth Prop | 502,026,202.70 | 6,786,810.00 | 29,423,186.00 |
| Accum Defer Inc Tax - Other | 931,420.99 | (109,520.00) | (755,224.00) |
| Total Deferred Credits | 720,429,930.09 | 4,424,445.81 | 18,959,649.01 |
| Total Capitalization & Liabilities | 3,906,446,980.08 | (5,946,870.55) | 205,950,949.02 |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended December 31, 2022
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|-----------------------|----------------------------|-----------------------|
| Operating Revenues | | | |
| Gas Residential Sales | 87,399,870.45 | 44,412,848.21 | 543,483,019.69 |
| Gas Comm & Indust Revenues | 20,885,484.34 | 10,563,112.93 | 124,613,336.91 |
| Gas Sales for Resale | - | - | - |
| Gas Interdepartmental Sales | - | - | - |
| Gas Intercompany Transfers | - | - | - |
| Total Sales of Gas | 108,285,354.79 | 54,975,961.14 | 668,096,356.60 |
| Electric Residential Revenues | - | - | - |
| Elec Comm & Indust Rev | - | - | - |
| Public Street & Hwy Lighting | - | - | - |
| Elec Oth Sales to Public Auth | - | - | - |
| Sales to Railroads & Railways | - | - | - |
| Electric Sales for Resale | - | - | - |
| Elec Interdepartmental Sales | - | - | - |
| Total Sales of Electricity | - | - | - |
| Forfeited Discounts - Gas | 129,715.14 | 57,571.79 | 1,705,968.78 |
| Forfeited Discounts - Ele | - | - | - |
| Total Forfeited Discounts | 129,715.14 | 57,571.79 | 1,705,968.78 |
| Misc Service Revenues - Gas | 6,714.81 | (3,749.73) | 122,956.56 |
| Misc Service Revenues - Ele | - | - | - |
| Total Miscellaneous Service Revenues | 6,714.81 | (3,749.73) | 122,956.56 |
| Rent from Electricity Property | - | - | - |
| Other Electric Revenues | - | - | - |
| Rev Transm of Elec of Oth | - | - | - |
| Nonutility Revenues - Serv Co | - | - | - |
| Regional Transm Service Rev | - | - | - |
| Rev Transp Gas of Oth - Gather | - | - | - |
| Rev Transp Gas of Oth - Transm | - | - | - |
| Rev Transp Gas of Oth - Distr | 20,911,847.77 | 5,765,724.26 | 157,901,364.61 |
| Rev from Storing Gas of Oth | - | - | - |
| Sales - Prod Extracted from NG | - | - | - |
| Incidental Gasoline & Oil Sale | - | - | - |
| Rent from Gas Property | - | - | - |
| Other Gas Revenues | 16,567,175.65 | (12,378,665.43) | 39,814,276.30 |
| Gas Provision of Rate Refunds | - | - | - |
| Total Other Operating Revenues | 37,615,453.37 | (6,559,119.11) | 199,544,566.25 |
| Total Operating Revenues | 145,900,808.16 | 48,416,842.03 | 867,640,922.85 |
| Operating Expenses | | | |
| Operation Expenses | | | |
| Manufac Gas Production - Oper | - | - | - |
| NG Production & Gather - Oper | - | - | - |
| Products Extraction - Oper | - | - | - |
| Other Gas Supply - Operations | 58,886,149.81 | 18,973,746.81 | 292,160,386.10 |
| Steam Power - Operations | - | - | - |
| Hydraulic Power - Operations | - | - | - |
| Other Power - Operations | - | - | - |
| Other Power Supply - Oper | - | - | - |
| NG Stor, Term & Proc - Oper | 463.56 | 42.13 | 16,615.38 |
| Transmission Exp - Oper | - | (1,000.58) | 830.28 |
| Regional Market Exp - Oper | - | - | - |
| Distribution Exp - Oper | 4,642,184.98 | 1,232,475.98 | 45,959,268.17 |
| Customer Accounts - Oper | 6,881,941.38 | 2,690,157.62 | 51,913,430.49 |
| Cust Serv & Info Exp - Oper | 1,305,899.73 | 666,101.98 | 8,739,046.09 |
| Sales Expenses - Oper | 38,456.07 | 31,955.31 | 83,007.04 |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended December 31, 2022
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|--------------------------|------------------------------------|--------------------------|
| Admin & General Exp - Oper | 9,837,659.63 | 1,752,605.65 | 85,414,043.38 |
| Total Operation Expenses | 81,592,755.16 | 25,346,084.90 | 484,286,626.93 |
| Maintenance Expenses | | | |
| Production Expenses - Maint | - | - | - |
| NG Stor, Term & Proc - Maint | - | - | - |
| Transmission Exp - Maint | - | - | 1,596.00 |
| Distribution Exp - Maint | 1,581,296.25 | 1,009,663.33 | 22,062,537.79 |
| Maintenance Gen and Admin | 631,267.82 | 131,108.84 | 5,552,362.92 |
| Total Maintenance Expenses | 2,212,564.07 | 1,140,772.17 | 27,616,496.71 |
| Depreciation Expense | 7,511,693.09 | (5,787.24) | 86,795,692.99 |
| Depreciation Expense for AROs | - | - | - |
| Amort & Deplet of Util Plant | 955,432.54 | 35,125.74 | 10,927,559.99 |
| Amort of Gas Plant Acq Adj | - | - | - |
| Amort of Conversion Exp | - | - | - |
| Reg Debits | - | - | - |
| Reg Credits | - | - | - |
| Other Taxes FERC | 337,540.97 | 67,928.37 | 3,482,540.91 |
| Income Taxes - State | 1,191,776.00 | (243,726.00) | 5,392,305.00 |
| Income Taxes - Federal | 4,069,995.00 | (1,322,980.00) | 19,519,094.00 |
| Total Utilities Current Fed State | 5,261,771.00 | (1,566,706.00) | 24,911,399.00 |
| Deferred Income Taxes | 2,022,792.00 | (5,841,840.00) | 135,392,266.00 |
| Prov Deferred Inc Tax - Cr | 2,042,809.00 | 10,442,287.00 | (118,654,587.00) |
| Investment Tax Credit Adj | (20,251.00) | - | (243,013.00) |
| Gain from Disposition of Plant | - | - | - |
| Loss from Disposition of Plant | - | - | - |
| Accretion Expenses | - | - | - |
| Total Operating Expenses | 101,917,106.83 | 29,617,864.94 | 654,514,982.53 |
| Net Utility Operating Income(Loss) | 43,983,701.33 | 18,798,977.09 | 213,125,940.32 |
| Other Income & Deductions | | | |
| Revenues from Merchandising | 2,040.00 | 200.00 | 17,120.00 |
| Costs and Exp Merch Job | (12,105.97) | 5,991.50 | (133,512.82) |
| NonUtility Revenues | (387,998.20) | (133,353.19) | (2,770,107.47) |
| NonUtility Unaffil | - | - | - |
| Nonoperating Rental Revenue | - | - | - |
| Earnings of Subsidiaries | 32,478.19 | (12,946.55) | 633,662.32 |
| Interest and Dividend Income | (142,536.57) | (187,433.07) | (623,583.34) |
| Allow for Other FUDC | 4,251.03 | (20,122.16) | 1,374,019.04 |
| Misc Nonoperating Income | 71,632.36 | 19,054.80 | 898,272.76 |
| Gain Disposition of Property | - | - | - |
| Total Other Income | (432,239.16) | (328,608.67) | (604,129.51) |
| Loss on Disposal of Property | 1.34 | 1.34 | 1.34 |
| Misc Amortization | - | - | - |
| Other Inc Exp Donations | 64,000.00 | 63,700.00 | 245,600.92 |
| Corporate Owned Life Ins | - | - | - |
| Penalties | - | (1,500.00) | 794,500.00 |
| Other Inc Exp PoliticalContrib | - | - | 31.00 |
| Other Inc Deductions | 86,572.06 | 81,980.43 | (189,010.04) |
| Total Other Income Deductions | 150,573.40 | 144,181.77 | 851,123.22 |
| NonUtility Taxes | - | - | - |
| Income Taxes - Federal | (116,541.00) | (129,518.00) | (430,033.00) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended December 31, 2022
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|--|--------------------------|------------------------------------|--------------------------|
| Income Taxes - State | (61,593.00) | (45,087.00) | (250,642.00) |
| Total Income Taxes Federal Other | (178,134.00) | (174,605.00) | (680,675.00) |
| Other Deferred Income Taxes | - | - | 565.00 |
| Prov Defer Inc Tax - Oth - Cr | (11.00) | 44,207.00 | (49,899.00) |
| Invest Tax Credits Adjust -Net | - | - | - |
| Amortization of ITC | - | - | - |
| Total Taxes Other Income & Deduct | (178,145.00) | (130,398.00) | (730,009.00) |
| Total Other Income (Deductions) | (404,667.56) | (342,392.44) | (725,243.73) |
| Interest LT Debt | - | - | - |
| Amort of Debt Disc & Exp | - | - | - |
| Amort of Loss on Reacq Debt | - | - | - |
| Amort of Prem on Debt - Cr | - | - | - |
| Interest Exp Affiliate | 4,886,476.06 | 272,203.41 | 49,945,795.59 |
| Other Interest Expense | 166,842.81 | 88,581.24 | 416,380.64 |
| AFUDIC PISCC | (24,619.82) | 120,867.23 | (696,850.63) |
| Total Interest Charges | 5,028,699.05 | 481,651.88 | 49,665,325.60 |
| Income Before Extraordinary Items | 38,550,334.72 | 17,974,932.77 | 162,735,370.99 |
| Extraordinary Income | - | - | - |
| Extraordinary Deductions | - | - | - |
| Net Extraordinary Items | - | - | - |
| Extraordinary Taxes | - | - | - |
| Deferred Extraordinary Taxes | - | - | - |
| Income Taxes - Federal & Other | - | - | - |
| Total Extraordinary Items | - | - | - |
| Net Income | 38,550,334.72 | 17,974,932.77 | 162,735,370.99 |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended January 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|-----------------------|----------------------------|-----------------------|
| Operating Revenues | | | |
| Gas Residential Sales | 110,070,737.50 | 22,670,867.05 | 110,070,737.50 |
| Gas Comm & Indust Revenues | 26,855,778.51 | 5,970,294.17 | 26,855,778.51 |
| Gas Sales for Resale | - | - | - |
| Gas Interdepartmental Sales | - | - | - |
| Gas Intercompany Transfers | - | - | - |
| Total Sales of Gas | 136,926,516.01 | 28,641,161.22 | 136,926,516.01 |
| Electric Residential Revenues | - | - | - |
| Elec Comm & Indust Rev | - | - | - |
| Public Street & Hwy Lighting | - | - | - |
| Elec Oth Sales to Public Auth | - | - | - |
| Sales to Railroads & Railways | - | - | - |
| Electric Sales for Resale | - | - | - |
| Elec Interdepartmental Sales | - | - | - |
| Total Sales of Electricity | - | - | - |
| Forfeited Discounts - Gas | 268,393.63 | 138,678.49 | 268,393.63 |
| Forfeited Discounts - Ele | - | - | - |
| Total Forfeited Discounts | 268,393.63 | 138,678.49 | 268,393.63 |
| Misc Service Revenues - Gas | 3,514.55 | (3,200.26) | 3,514.55 |
| Misc Service Revenues - Ele | - | - | - |
| Total Miscellaneous Service Revenues | 3,514.55 | (3,200.26) | 3,514.55 |
| Rent from Electricity Property | - | - | - |
| Other Electric Revenues | - | - | - |
| Rev Transm of Elec of Oth | - | - | - |
| Nonutility Revenues - Serv Co | - | - | - |
| Regional Transm Service Rev | - | - | - |
| Rev Transp Gas of Oth - Gather | - | - | - |
| Rev Transp Gas of Oth - Transm | - | - | - |
| Rev Transp Gas of Oth - Distr | 21,645,290.64 | 733,442.87 | 21,645,290.64 |
| Rev from Storing Gas of Oth | - | - | - |
| Sales - Prod Extracted from NG | - | - | - |
| Incidental Gasoline & Oil Sale | - | - | - |
| Rent from Gas Property | - | - | - |
| Other Gas Revenues | (5,503,952.49) | (22,071,128.14) | (5,503,952.49) |
| Gas Provision of Rate Refunds | - | - | - |
| Total Other Operating Revenues | 16,413,246.33 | (21,202,207.04) | 16,413,246.33 |
| Total Operating Revenues | 153,339,762.34 | 7,438,954.18 | 153,339,762.34 |
| Operating Expenses | | | |
| Operation Expenses | | | |
| Manufac Gas Production - Oper | - | - | - |
| NG Production & Gather - Oper | - | - | - |
| Products Extraction - Oper | - | - | - |
| Other Gas Supply - Operations | 57,097,895.19 | (1,788,254.62) | 57,097,895.19 |
| Steam Power - Operations | - | - | - |
| Hydraulic Power - Operations | - | - | - |
| Other Power - Operations | - | - | - |
| Other Power Supply - Oper | - | - | - |
| NG Stor, Term & Proc - Oper | 4,140.95 | 3,677.39 | 4,140.95 |
| Transmission Exp - Oper | - | - | - |
| Regional Market Exp - Oper | - | - | - |
| Distribution Exp - Oper | 3,873,391.20 | (768,793.78) | 3,873,391.20 |
| Customer Accounts - Oper | 9,190,279.12 | 2,308,337.74 | 9,190,279.12 |
| Cust Serv & Info Exp - Oper | 1,339,856.31 | 33,956.58 | 1,339,856.31 |
| Sales Expenses - Oper | 2,650.21 | (35,805.86) | 2,650.21 |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended January 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|-----------------------|----------------------------|-----------------------|
| Admin & General Exp - Oper | 5,988,997.75 | (3,848,661.88) | 5,988,997.75 |
| Total Operation Expenses | 77,497,210.73 | (4,095,544.43) | 77,497,210.73 |
| Maintenance Expenses | | | |
| Production Expenses - Maint | - | - | - |
| NG Stor, Term & Proc - Maint | - | - | - |
| Transmission Exp - Maint | - | - | - |
| Distribution Exp - Maint | 1,220,516.44 | (360,779.81) | 1,220,516.44 |
| Maintenance Gen and Admin | 444,211.76 | (187,056.06) | 444,211.76 |
| Total Maintenance Expenses | 1,664,728.20 | (547,835.87) | 1,664,728.20 |
| Depreciation Expense | 7,644,497.35 | 132,804.26 | 7,644,497.35 |
| Depreciation Expense for AROs | - | - | - |
| Amort & Deplet of Util Plant | 941,783.72 | (13,648.82) | 941,783.72 |
| Amort of Gas Plant Acq Adj | - | - | - |
| Amort of Conversion Exp | - | - | - |
| Reg Debits | - | - | - |
| Reg Credits | - | - | - |
| Other Taxes FERC | 364,764.37 | 27,223.40 | 364,764.37 |
| Income Taxes - State | 2,881,419.00 | 1,689,643.00 | 2,881,419.00 |
| Income Taxes - Federal | 9,981,946.00 | 5,911,951.00 | 9,981,946.00 |
| Total Utilities Current Fed State | 12,863,365.00 | 7,601,594.00 | 12,863,365.00 |
| Deferred Income Taxes | 7,681,937.00 | 5,659,145.00 | 7,681,937.00 |
| Prov Deferred Inc Tax - Cr | (5,767,638.00) | (7,810,447.00) | (5,767,638.00) |
| Investment Tax Credit Adj | (18,446.00) | 1,805.00 | (18,446.00) |
| Gain from Disposition of Plant | - | - | - |
| Loss from Disposition of Plant | - | - | - |
| Accretion Expenses | - | - | - |
| Total Operating Expenses | 102,872,202.37 | 955,095.54 | 102,872,202.37 |
| Net Utility Operating Income(Loss) | 50,467,559.97 | 6,483,858.64 | 50,467,559.97 |
| Other Income & Deductions | | | |
| Revenues from Merchandising | 760.00 | (1,280.00) | 760.00 |
| Costs and Exp Merch Job | (5,818.30) | 6,287.67 | (5,818.30) |
| NonUtility Revenues | (394,624.27) | (6,626.07) | (394,624.27) |
| NonUtility Unaffil | - | - | - |
| Nonoperating Rental Revenue | - | - | - |
| Earnings of Subsidiaries | (41,468.06) | (73,946.25) | (41,468.06) |
| Interest and Dividend Income | (10,084.50) | 132,452.07 | (10,084.50) |
| Allow for Other FUDC | 93,925.09 | 89,674.06 | 93,925.09 |
| Misc Nonoperating Income | 165,805.16 | 94,172.80 | 165,805.16 |
| Gain Disposition of Property | - | - | - |
| Total Other Income | (191,504.88) | 240,734.28 | (191,504.88) |
| Loss on Disposal of Property | 41.93 | 40.59 | 41.93 |
| Misc Amortization | - | - | - |
| Other Inc Exp Donations | 160,000.00 | 96,000.00 | 160,000.00 |
| Corporate Owned Life Ins | - | - | - |
| Penalties | - | - | - |
| Other Inc Exp PoliticalContrib | - | - | - |
| Other Inc Deductions | (825.77) | (87,397.83) | (825.77) |
| Total Other Income Deductions | 159,216.16 | 8,642.76 | 159,216.16 |
| NonUtility Taxes | - | - | - |
| Income Taxes - Federal | (74,560.00) | 41,981.00 | (74,560.00) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended January 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|--|--------------------------|------------------------------------|--------------------------|
| Income Taxes - State | (35,072.00) | 26,521.00 | (35,072.00) |
| Total Income Taxes Federal Other | (109,632.00) | 68,502.00 | (109,632.00) |
| Other Deferred Income Taxes | - | - | - |
| Prov Defer Inc Tax - Oth - Cr | - | 11.00 | - |
| Invest Tax Credits Adjust -Net | - | - | - |
| Amortization of ITC | - | - | - |
| Total Taxes Other Income & Deduct | (109,632.00) | 68,513.00 | (109,632.00) |
| Total Other Income (Deductions) | (241,089.04) | 163,578.52 | (241,089.04) |
| Interest LT Debt | - | - | - |
| Amort of Debt Disc & Exp | - | - | - |
| Amort of Loss on Reacq Debt | - | - | - |
| Amort of Prem on Debt - Cr | - | - | - |
| Interest Exp Affiliate | 4,528,449.28 | (358,026.78) | 4,528,449.28 |
| Other Interest Expense | 228,155.08 | 61,312.27 | 228,155.08 |
| AFUDIC PISCC | (71,073.37) | (46,453.55) | (71,073.37) |
| Total Interest Charges | 4,685,530.99 | (343,168.06) | 4,685,530.99 |
| Income Before Extraordinary Items | 45,540,939.94 | 6,990,605.22 | 45,540,939.94 |
| Extraordinary Income | - | - | - |
| Extraordinary Deductions | - | - | - |
| Net Extraordinary Items | - | - | - |
| Extraordinary Taxes | - | - | - |
| Deferred Extraordinary Taxes | - | - | - |
| Income Taxes - Federal & Other | - | - | - |
| Total Extraordinary Items | - | - | - |
| Net Income | 45,540,939.94 | 6,990,605.22 | 45,540,939.94 |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended February 28, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|-----------------------|----------------------------|-----------------------|
| Operating Revenues | | | |
| Gas Residential Sales | 99,989,409.99 | (10,081,327.51) | 210,060,147.49 |
| Gas Comm & Indust Revenues | 22,367,298.20 | (4,488,480.31) | 49,223,076.71 |
| Gas Sales for Resale | - | - | - |
| Gas Interdepartmental Sales | - | - | - |
| Gas Intercompany Transfers | - | - | - |
| Total Sales of Gas | 122,356,708.19 | (14,569,807.82) | 259,283,224.20 |
| Electric Residential Revenues | - | - | - |
| Elec Comm & Indust Rev | - | - | - |
| Public Street & Hwy Lighting | - | - | - |
| Elec Oth Sales to Public Auth | - | - | - |
| Sales to Railroads & Railways | - | - | - |
| Electric Sales for Resale | - | - | - |
| Elec Interdepartmental Sales | - | - | - |
| Total Sales of Electricity | - | - | - |
| Forfeited Discounts - Gas | 376,029.69 | 107,636.06 | 644,423.32 |
| Forfeited Discounts - Ele | - | - | - |
| Total Forfeited Discounts | 376,029.69 | 107,636.06 | 644,423.32 |
| Misc Service Revenues - Gas | 3,622.94 | 108.39 | 7,137.49 |
| Misc Service Revenues - Ele | - | - | - |
| Total Miscellaneous Service Revenues | 3,622.94 | 108.39 | 7,137.49 |
| Rent from Electricity Property | - | - | - |
| Other Electric Revenues | - | - | - |
| Rev Transm of Elec of Oth | - | - | - |
| Nonutility Revenues - Serv Co | - | - | - |
| Regional Transm Service Rev | - | - | - |
| Rev Transp Gas of Oth - Gather | - | - | - |
| Rev Transp Gas of Oth - Transm | - | - | - |
| Rev Transp Gas of Oth - Distr | 20,665,359.91 | (979,930.73) | 42,310,650.55 |
| Rev from Storing Gas of Oth | - | - | - |
| Sales - Prod Extracted from NG | - | - | - |
| Incidental Gasoline & Oil Sale | - | - | - |
| Rent from Gas Property | - | - | - |
| Other Gas Revenues | (18,416,467.00) | (12,912,514.51) | (23,920,419.49) |
| Gas Provision of Rate Refunds | - | - | - |
| Total Other Operating Revenues | 2,628,545.54 | (13,784,700.79) | 19,041,791.87 |
| Total Operating Revenues | 124,985,253.73 | (28,354,508.61) | 278,325,016.07 |
| Operating Expenses | | | |
| Operation Expenses | | | |
| Manufac Gas Production - Oper | - | - | - |
| NG Production & Gather - Oper | - | - | - |
| Products Extraction - Oper | - | - | - |
| Other Gas Supply - Operations | 38,526,401.15 | (18,571,494.04) | 95,624,296.34 |
| Steam Power - Operations | - | - | - |
| Hydraulic Power - Operations | - | - | - |
| Other Power - Operations | - | - | - |
| Other Power Supply - Oper | - | - | - |
| NG Stor, Term & Proc - Oper | 1,084.36 | (3,056.59) | 5,225.31 |
| Transmission Exp - Oper | - | - | - |
| Regional Market Exp - Oper | - | - | - |
| Distribution Exp - Oper | 3,672,351.66 | (201,039.54) | 7,545,742.86 |
| Customer Accounts - Oper | 8,045,059.16 | (1,145,219.96) | 17,235,338.28 |
| Cust Serv & Info Exp - Oper | 1,078,877.55 | (260,978.76) | 2,418,733.86 |
| Sales Expenses - Oper | (3,895.06) | (6,545.27) | (1,244.85) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended February 28, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|----------------------|----------------------------|-----------------------|
| Admin & General Exp - Oper | 6,021,813.45 | 32,815.70 | 12,010,811.20 |
| Total Operation Expenses | 57,341,692.27 | (20,155,518.46) | 134,838,903.00 |
| Maintenance Expenses | | | |
| Production Expenses - Maint | - | - | - |
| NG Stor, Term & Proc - Maint | - | - | - |
| Transmission Exp - Maint | - | - | - |
| Distribution Exp - Maint | 1,382,260.03 | 161,743.59 | 2,602,776.47 |
| Maintenance Gen and Admin | 626,124.37 | 181,912.61 | 1,070,336.13 |
| Total Maintenance Expenses | 2,008,384.40 | 343,656.20 | 3,673,112.60 |
| Depreciation Expense | 7,672,571.98 | 28,074.63 | 15,317,069.33 |
| Depreciation Expense for AROs | - | - | - |
| Amort & Deplet of Util Plant | 1,025,273.66 | 83,489.94 | 1,967,057.38 |
| Amort of Gas Plant Acq Adj | - | - | - |
| Amort of Conversion Exp | - | - | - |
| Reg Debits | - | - | - |
| Reg Credits | - | - | - |
| Other Taxes FERC | 312,999.66 | (51,764.71) | 677,764.03 |
| Income Taxes - State | 2,447,281.00 | (434,138.00) | 5,328,700.00 |
| Income Taxes - Federal | 6,983,209.00 | (2,998,737.00) | 16,965,155.00 |
| Total Utilities Current Fed State | 9,430,490.00 | (3,432,875.00) | 22,293,855.00 |
| Deferred Income Taxes | 5,489,251.00 | (2,192,686.00) | 13,171,188.00 |
| Prov Deferred Inc Tax - Cr | (1,988,399.00) | 3,779,239.00 | (7,756,037.00) |
| Investment Tax Credit Adj | (18,446.00) | - | (36,892.00) |
| Gain from Disposition of Plant | - | - | - |
| Loss from Disposition of Plant | - | - | - |
| Accretion Expenses | - | - | - |
| Total Operating Expenses | 81,273,817.97 | (21,598,384.40) | 184,146,020.34 |
| Net Utility Operating Income(Loss) | 43,711,435.76 | (6,756,124.21) | 94,178,995.73 |
| Other Income & Deductions | | | |
| Revenues from Merchandising | 480.00 | (280.00) | 1,240.00 |
| Costs and Exp Merch Job | (3,578.41) | 2,239.89 | (9,396.71) |
| NonUtility Revenues | (359,349.74) | 35,274.53 | (753,974.01) |
| NonUtility Unaffil | (0.01) | (0.01) | (0.01) |
| Nonoperating Rental Revenue | - | - | - |
| Earnings of Subsidiaries | (70,778.85) | (29,310.79) | (112,246.91) |
| Interest and Dividend Income | 343,882.10 | 353,966.60 | 333,797.60 |
| Allow for Other FUDC | 105,238.52 | 11,313.43 | 199,163.61 |
| Misc Nonoperating Income | 192,200.70 | 26,395.54 | 358,005.86 |
| Gain Disposition of Property | - | - | - |
| Total Other Income | 208,094.31 | 399,599.19 | 16,589.43 |
| Loss on Disposal of Property | 0.11 | (41.82) | 42.04 |
| Misc Amortization | - | - | - |
| Other Inc Exp Donations | - | (160,000.00) | 160,000.00 |
| Corporate Owned Life Ins | - | - | - |
| Penalties | - | - | - |
| Other Inc Exp PoliticalContrib | - | - | - |
| Other Inc Deductions | 570.72 | 1,396.49 | (255.05) |
| Total Other Income Deductions | 570.83 | (158,645.33) | 159,786.99 |
| NonUtility Taxes | - | - | - |
| Income Taxes - Federal | 38,203.00 | 112,763.00 | (36,357.00) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended February 28, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|--|--------------------------|------------------------------------|--------------------------|
| Income Taxes - State | 17,970.00 | 53,042.00 | (17,102.00) |
| Total Income Taxes Federal Other | 56,173.00 | 165,805.00 | (53,459.00) |
| Other Deferred Income Taxes | - | - | - |
| Prov Defer Inc Tax - Oth - Cr | - | - | - |
| Invest Tax Credits Adjust -Net | - | - | - |
| Amortization of ITC | - | - | - |
| Total Taxes Other Income & Deduct | 56,173.00 | 165,805.00 | (53,459.00) |
| Total Other Income (Deductions) | 151,350.48 | 392,439.52 | (89,738.56) |
| Interest LT Debt | - | - | - |
| Amort of Debt Disc & Exp | - | - | - |
| Amort of Loss on Reacq Debt | - | - | - |
| Amort of Prem on Debt - Cr | - | - | - |
| Interest Exp Affiliate | 4,524,147.32 | (4,301.96) | 9,052,596.60 |
| Other Interest Expense | 222,217.87 | (5,937.21) | 450,372.95 |
| AFUDIC PISCC | (80,167.77) | (9,094.40) | (151,241.14) |
| Total Interest Charges | 4,666,197.42 | (19,333.57) | 9,351,728.41 |
| Income Before Extraordinary Items | 39,196,588.82 | (6,344,351.12) | 84,737,528.76 |
| Extraordinary Income | - | - | - |
| Extraordinary Deductions | - | - | - |
| Net Extraordinary Items | - | - | - |
| Extraordinary Taxes | - | - | - |
| Deferred Extraordinary Taxes | - | - | - |
| Income Taxes - Federal & Other | - | - | - |
| Total Extraordinary Items | - | - | - |
| Net Income | 39,196,588.82 | (6,344,351.12) | 84,737,528.76 |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended March 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|-----------------------|----------------------------|-----------------------|
| Operating Revenues | | | |
| Gas Residential Sales | 78,970,026.11 | (21,019,383.88) | 289,030,173.60 |
| Gas Comm & Indust Revenues | 17,228,172.24 | (5,139,125.96) | 66,451,248.95 |
| Gas Sales for Resale | - | - | - |
| Gas Interdepartmental Sales | - | - | - |
| Gas Intercompany Transfers | - | - | - |
| Total Sales of Gas | 96,198,198.35 | (26,158,509.84) | 355,481,422.55 |
| Electric Residential Revenues | - | - | - |
| Elec Comm & Indust Rev | - | - | - |
| Public Street & Hwy Lighting | - | - | - |
| Elec Oth Sales to Public Auth | - | - | - |
| Sales to Railroads & Railways | - | - | - |
| Electric Sales for Resale | - | - | - |
| Elec Interdepartmental Sales | - | - | - |
| Total Sales of Electricity | - | - | - |
| Forfeited Discounts - Gas | 256,848.35 | (119,181.34) | 901,271.67 |
| Forfeited Discounts - Ele | - | - | - |
| Total Forfeited Discounts | 256,848.35 | (119,181.34) | 901,271.67 |
| Misc Service Revenues - Gas | 4,919.58 | 1,296.64 | 12,057.07 |
| Misc Service Revenues - Ele | - | - | - |
| Total Miscellaneous Service Revenues | 4,919.58 | 1,296.64 | 12,057.07 |
| Rent from Electricity Property | - | - | - |
| Other Electric Revenues | - | - | - |
| Rev Transm of Elec of Oth | - | - | - |
| Nonutility Revenues - Serv Co | - | - | - |
| Regional Transm Service Rev | - | - | - |
| Rev Transp Gas of Oth - Gather | - | - | - |
| Rev Transp Gas of Oth - Transm | - | - | - |
| Rev Transp Gas of Oth - Distr | 19,000,770.19 | (1,664,589.72) | 61,311,420.74 |
| Rev from Storing Gas of Oth | - | - | - |
| Sales - Prod Extracted from NG | - | - | - |
| Incidental Gasoline & Oil Sale | - | - | - |
| Rent from Gas Property | - | - | - |
| Other Gas Revenues | (6,494,468.47) | 11,921,998.53 | (30,414,887.96) |
| Gas Provision of Rate Refunds | - | - | - |
| Total Other Operating Revenues | 12,768,069.65 | 10,139,524.11 | 31,809,861.52 |
| Total Operating Revenues | 108,966,268.00 | (16,018,985.73) | 387,291,284.07 |
| Operating Expenses | | | |
| Operation Expenses | | | |
| Manufac Gas Production - Oper | - | - | - |
| NG Production & Gather - Oper | - | - | - |
| Products Extraction - Oper | - | - | - |
| Other Gas Supply - Operations | 36,652,932.60 | (1,873,468.55) | 132,277,228.94 |
| Steam Power - Operations | - | - | - |
| Hydraulic Power - Operations | - | - | - |
| Other Power - Operations | - | - | - |
| Other Power Supply - Oper | - | - | - |
| NG Stor, Term & Proc - Oper | 513.54 | (570.82) | 5,738.85 |
| Transmission Exp - Oper | - | - | - |
| Regional Market Exp - Oper | - | - | - |
| Distribution Exp - Oper | 4,463,363.04 | 791,011.38 | 12,009,105.90 |
| Customer Accounts - Oper | 6,845,699.78 | (1,199,359.38) | 24,081,038.06 |
| Cust Serv & Info Exp - Oper | 1,003,215.53 | (75,662.02) | 3,421,949.39 |
| Sales Expenses - Oper | 54.03 | 3,949.09 | (1,190.82) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended March 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|----------------------|----------------------------|-----------------------|
| Admin & General Exp - Oper | 7,295,218.25 | 1,273,404.80 | 19,306,029.45 |
| Total Operation Expenses | 56,260,996.77 | (1,080,695.50) | 191,099,899.77 |
| Maintenance Expenses | | | |
| Production Expenses - Maint | - | - | - |
| NG Stor, Term & Proc - Maint | - | - | - |
| Transmission Exp - Maint | - | - | - |
| Distribution Exp - Maint | 1,785,044.46 | 402,784.43 | 4,387,820.93 |
| Maintenance Gen and Admin | 491,306.30 | (134,818.07) | 1,561,642.43 |
| Total Maintenance Expenses | 2,276,350.76 | 267,966.36 | 5,949,463.36 |
| Depreciation Expense | 7,710,866.83 | 38,294.85 | 23,027,936.16 |
| Depreciation Expense for AROs | - | - | - |
| Amort & Deplet of Util Plant | 1,019,089.92 | (6,183.74) | 2,986,147.30 |
| Amort of Gas Plant Acq Adj | - | - | - |
| Amort of Conversion Exp | - | - | - |
| Reg Debits | - | - | - |
| Reg Credits | - | - | - |
| Other Taxes FERC | 301,306.72 | (11,692.94) | 979,070.75 |
| Income Taxes - State | 2,480,290.00 | 33,009.00 | 7,808,990.00 |
| Income Taxes - Federal | 5,205,258.00 | (1,777,951.00) | 22,170,413.00 |
| Total Utilities Current Fed State | 7,685,548.00 | (1,744,942.00) | 29,979,403.00 |
| Deferred Income Taxes | 3,801,876.00 | (1,687,375.00) | 16,973,064.00 |
| Prov Deferred Inc Tax - Cr | (1,916,365.00) | 72,034.00 | (9,672,402.00) |
| Investment Tax Credit Adj | (18,447.00) | (1.00) | (55,339.00) |
| Gain from Disposition of Plant | - | - | - |
| Loss from Disposition of Plant | - | - | - |
| Accretion Expenses | - | - | - |
| Total Operating Expenses | 77,121,223.00 | (4,152,594.97) | 261,267,243.34 |
| Net Utility Operating Income(Loss) | 31,845,045.00 | (11,866,390.76) | 126,024,040.73 |
| Other Income & Deductions | | | |
| Revenues from Merchandising | 400.00 | (80.00) | 1,640.00 |
| Costs and Exp Merch Job | (4,041.75) | (463.34) | (13,438.46) |
| NonUtility Revenues | (318,753.27) | 40,596.47 | (1,072,727.28) |
| NonUtility Unaffil | - | 0.01 | (0.01) |
| Nonoperating Rental Revenue | - | - | - |
| Earnings of Subsidiaries | (254,156.88) | (183,378.03) | (366,403.79) |
| Interest and Dividend Income | (284,540.58) | (628,422.68) | 49,257.02 |
| Allow for Other FUDC | 118,916.59 | 13,678.07 | 318,080.20 |
| Misc Nonoperating Income | 129,187.58 | (63,013.12) | 487,193.44 |
| Gain Disposition of Property | - | - | - |
| Total Other Income | (612,988.31) | (821,082.62) | (596,398.88) |
| Loss on Disposal of Property | - | (0.11) | 42.04 |
| Misc Amortization | - | - | - |
| Other Inc Exp Donations | - | - | 160,000.00 |
| Corporate Owned Life Ins | - | - | - |
| Penalties | 4,500.00 | 4,500.00 | 4,500.00 |
| Other Inc Exp PoliticalContrib | - | - | - |
| Other Inc Deductions | (18,052.76) | (18,623.48) | (18,307.81) |
| Total Other Income Deductions | (13,552.76) | (14,123.59) | 146,234.23 |
| NonUtility Taxes | - | - | - |
| Income Taxes - Federal | (87,993.00) | (126,196.00) | (124,350.00) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended March 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|--|--------------------------|------------------------------------|--------------------------|
| Income Taxes - State | (41,390.00) | (59,360.00) | (58,492.00) |
| Total Income Taxes Federal Other | (129,383.00) | (185,556.00) | (182,842.00) |
| Other Deferred Income Taxes | - | - | - |
| Prov Defer Inc Tax - Oth - Cr | - | - | - |
| Invest Tax Credits Adjust -Net | - | - | - |
| Amortization of ITC | - | - | - |
| Total Taxes Other Income & Deduct | (129,383.00) | (185,556.00) | (182,842.00) |
| Total Other Income (Deductions) | (470,052.55) | (621,403.03) | (559,791.11) |
| Interest LT Debt | - | - | - |
| Amort of Debt Disc & Exp | - | - | - |
| Amort of Loss on Reacq Debt | - | - | - |
| Amort of Prem on Debt - Cr | - | - | - |
| Interest Exp Affiliate | 4,395,208.28 | (128,939.04) | 13,447,804.88 |
| Other Interest Expense | 195,791.83 | (26,426.04) | 646,164.78 |
| AFUDIC PISCC | (89,082.14) | (8,914.37) | (240,323.28) |
| Total Interest Charges | 4,501,917.97 | (164,279.45) | 13,853,646.38 |
| Income Before Extraordinary Items | 26,873,074.48 | (12,323,514.34) | 111,610,603.24 |
| Extraordinary Income | - | - | - |
| Extraordinary Deductions | - | - | - |
| Net Extraordinary Items | - | - | - |
| Extraordinary Taxes | - | - | - |
| Deferred Extraordinary Taxes | - | - | - |
| Income Taxes - Federal & Other | - | - | - |
| Total Extraordinary Items | - | - | - |
| Net Income | 26,873,074.48 | (12,323,514.34) | 111,610,603.24 |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended April 30, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|--------------------------|------------------------------------|--------------------------|
| Operating Revenues | | | |
| Gas Residential Sales | 53,097,999.79 | (25,872,026.32) | 342,128,173.39 |
| Gas Comm & Indust Revenues | 12,439,896.61 | (4,788,275.63) | 78,891,145.56 |
| Gas Sales for Resale | - | - | - |
| Gas Interdepartmental Sales | - | - | - |
| Gas Intercompany Transfers | - | - | - |
| Total Sales of Gas | 65,537,896.40 | (30,660,301.95) | 421,019,318.95 |
| Electric Residential Revenues | - | - | - |
| Elec Comm & Indust Rev | - | - | - |
| Public Street & Hwy Lighting | - | - | - |
| Elec Oth Sales to Public Auth | - | - | - |
| Sales to Railroads & Railways | - | - | - |
| Electric Sales for Resale | - | - | - |
| Elec Interdepartmental Sales | - | - | - |
| Total Sales of Electricity | - | - | - |
| Forfeited Discounts - Gas | 197,196.39 | (59,651.96) | 1,098,468.06 |
| Forfeited Discounts - Ele | - | - | - |
| Total Forfeited Discounts | 197,196.39 | (59,651.96) | 1,098,468.06 |
| Misc Service Revenues - Gas | 5,480.01 | 560.43 | 17,537.08 |
| Misc Service Revenues - Ele | - | - | - |
| Total Miscellaneous Service Revenues | 5,480.01 | 560.43 | 17,537.08 |
| Rent from Electricity Property | - | - | - |
| Other Electric Revenues | - | - | - |
| Rev Transm of Elec of Oth | - | - | - |
| Nonutility Revenues - Serv Co | - | - | - |
| Regional Transm Service Rev | - | - | - |
| Rev Transp Gas of Oth - Gather | - | - | - |
| Rev Transp Gas of Oth - Transm | - | - | - |
| Rev Transp Gas of Oth - Distr | 11,428,502.45 | (7,572,267.74) | 72,739,923.19 |
| Rev from Storing Gas of Oth | - | - | - |
| Sales - Prod Extracted from NG | - | - | - |
| Incidental Gasoline & Oil Sale | - | - | - |
| Rent from Gas Property | - | - | - |
| Other Gas Revenues | (15,140,392.18) | (8,645,923.71) | (45,555,280.14) |
| Gas Provision of Rate Refunds | - | - | - |
| Total Other Operating Revenues | (3,509,213.33) | (16,277,282.98) | 28,300,648.19 |
| Total Operating Revenues | 62,028,683.07 | (46,937,584.93) | 449,319,967.14 |
| Operating Expenses | | | |
| Operation Expenses | | | |
| Manufac Gas Production - Oper | - | - | - |
| NG Production & Gather - Oper | - | - | - |
| Products Extraction - Oper | - | - | - |
| Other Gas Supply - Operations | 19,333,833.35 | (17,319,099.25) | 151,611,062.29 |
| Steam Power - Operations | - | - | - |
| Hydraulic Power - Operations | - | - | - |
| Other Power - Operations | - | - | - |
| Other Power Supply - Oper | - | - | - |
| NG Stor, Term & Proc - Oper | 529.38 | 15.84 | 6,268.23 |
| Transmission Exp - Oper | - | - | - |
| Regional Market Exp - Oper | - | - | - |
| Distribution Exp - Oper | 3,602,426.78 | (860,936.26) | 15,611,532.68 |
| Customer Accounts - Oper | 5,085,632.89 | (1,760,066.89) | 29,166,670.95 |
| Cust Serv & Info Exp - Oper | 579,684.62 | (423,530.91) | 4,001,634.01 |
| Sales Expenses - Oper | 48.07 | (5.96) | (1,142.75) |

**Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended April 30, 2023
*For Internal Use Only***

| | Current Month | Change from Prior Month | Year-To- Date |
|---|--------------------------|------------------------------------|--------------------------|
| Admin & General Exp - Oper | 6,077,221.34 | (1,217,996.91) | 25,383,250.79 |
| Total Operation Expenses | 34,679,376.43 | (21,581,620.34) | 225,779,276.20 |
| Maintenance Expenses | | | |
| Production Expenses - Maint | - | - | - |
| NG Stor, Term & Proc - Maint | - | - | - |
| Transmission Exp - Maint | - | - | - |
| Distribution Exp - Maint | 1,501,305.63 | (283,738.83) | 5,889,126.56 |
| Maintenance Gen and Admin | 516,539.56 | 25,233.26 | 2,078,181.99 |
| Total Maintenance Expenses | 2,017,845.19 | (258,505.57) | 7,967,308.55 |
| Depreciation Expense | 7,749,418.24 | 38,551.41 | 30,777,354.40 |
| Depreciation Expense for AROs | - | - | - |
| Amort & Deplet of Util Plant | 992,894.70 | (26,195.22) | 3,979,042.00 |
| Amort of Gas Plant Acq Adj | - | - | - |
| Amort of Conversion Exp | - | - | - |
| Reg Debits | - | - | - |
| Reg Credits | - | - | - |
| Other Taxes FERC | 292,703.87 | (8,602.85) | 1,271,774.62 |
| Income Taxes - State | 264,427.00 | (2,215,863.00) | 8,073,417.00 |
| Income Taxes - Federal | 943,375.00 | (4,261,883.00) | 23,113,788.00 |
| Total Utilities Current Fed State | 1,207,802.00 | (6,477,746.00) | 31,187,205.00 |
| Deferred Income Taxes | 3,098,908.00 | (702,968.00) | 20,071,972.00 |
| Prov Deferred Inc Tax - Cr | (1,766,973.00) | 149,392.00 | (11,439,375.00) |
| Investment Tax Credit Adj | (18,446.00) | 1.00 | (73,785.00) |
| Gain from Disposition of Plant | - | - | - |
| Loss from Disposition of Plant | - | - | - |
| Accretion Expenses | - | - | - |
| Total Operating Expenses | 48,253,529.43 | (28,867,693.57) | 309,520,772.77 |
| Net Utility Operating Income(Loss) | 13,775,153.64 | (18,069,891.36) | 139,799,194.37 |
| Other Income & Deductions | | | |
| Revenues from Merchandising | 680.00 | 280.00 | 2,320.00 |
| Costs and Exp Merch Job | (7,591.22) | (3,549.47) | (21,029.68) |
| NonUtility Revenues | (270,274.23) | 48,479.04 | (1,343,001.51) |
| NonUtility Unaffil | - | - | (0.01) |
| Nonoperating Rental Revenue | - | - | - |
| Earnings of Subsidiaries | 55,366.83 | 309,523.71 | (311,036.96) |
| Interest and Dividend Income | (183,622.78) | 100,917.80 | (134,365.76) |
| Allow for Other FUDC | 132,055.24 | 13,138.65 | 450,135.44 |
| Misc Nonoperating Income | 184,674.57 | 55,486.99 | 671,868.01 |
| Gain Disposition of Property | - | - | - |
| Total Other Income | (88,711.59) | 524,276.72 | (685,110.47) |
| Loss on Disposal of Property | 1,844.88 | 1,844.88 | 1,886.92 |
| Misc Amortization | - | - | - |
| Other Inc Exp Donations | - | - | 160,000.00 |
| Corporate Owned Life Ins | - | - | - |
| Penalties | 250.00 | (4,250.00) | 4,750.00 |
| Other Inc Exp PoliticalContrib | - | - | - |
| Other Inc Deductions | 1,037.86 | 19,090.62 | (17,269.95) |
| Total Other Income Deductions | 3,132.74 | 16,685.50 | 149,366.97 |
| NonUtility Taxes | - | - | - |
| Income Taxes - Federal | (49,856.00) | 38,137.00 | (174,206.00) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended April 30, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|--|--------------------------|------------------------------------|--------------------------|
| Income Taxes - State | (23,452.00) | 17,938.00 | (81,944.00) |
| Total Income Taxes Federal Other | (73,308.00) | 56,075.00 | (256,150.00) |
| Other Deferred Income Taxes | - | - | - |
| Prov Defer Inc Tax - Oth - Cr | (1,270.00) | (1,270.00) | (1,270.00) |
| Invest Tax Credits Adjust -Net | - | - | - |
| Amortization of ITC | - | - | - |
| Total Taxes Other Income & Deduct | (74,578.00) | 54,805.00 | (257,420.00) |
| Total Other Income (Deductions) | (17,266.33) | 452,786.22 | (577,057.44) |
| Interest LT Debt | - | - | - |
| Amort of Debt Disc & Exp | - | - | - |
| Amort of Loss on Reacq Debt | - | - | - |
| Amort of Prem on Debt - Cr | - | - | - |
| Interest Exp Affiliate | 4,430,457.75 | 35,249.47 | 17,878,262.63 |
| Other Interest Expense | 137,205.33 | (58,586.50) | 783,370.11 |
| AFUDIC PISCC | (99,142.31) | (10,060.17) | (339,465.59) |
| Total Interest Charges | 4,468,520.77 | (33,397.20) | 18,322,167.15 |
| Income Before Extraordinary Items | 9,289,366.54 | (17,583,707.94) | 120,899,969.78 |
| Extraordinary Income | - | - | - |
| Extraordinary Deductions | - | - | - |
| Net Extraordinary Items | - | - | - |
| Extraordinary Taxes | - | - | - |
| Deferred Extraordinary Taxes | - | - | - |
| Income Taxes - Federal & Other | - | - | - |
| Total Extraordinary Items | - | - | - |
| Net Income | 9,289,366.54 | (17,583,707.94) | 120,899,969.78 |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended May 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|----------------------|----------------------------|-----------------------|
| Operating Revenues | | | |
| Gas Residential Sales | 29,354,184.20 | (23,743,815.59) | 371,482,357.59 |
| Gas Comm & Indust Revenues | 6,978,415.98 | (5,461,480.63) | 85,869,561.54 |
| Gas Sales for Resale | - | - | - |
| Gas Interdepartmental Sales | - | - | - |
| Gas Intercompany Transfers | - | - | - |
| Total Sales of Gas | 36,332,600.18 | (29,205,296.22) | 457,351,919.13 |
| Electric Residential Revenues | - | - | - |
| Elec Comm & Indust Rev | - | - | - |
| Public Street & Hwy Lighting | - | - | - |
| Elec Oth Sales to Public Auth | - | - | - |
| Sales to Railroads & Railways | - | - | - |
| Electric Sales for Resale | - | - | - |
| Elec Interdepartmental Sales | - | - | - |
| Total Sales of Electricity | - | - | - |
| Forfeited Discounts - Gas | 156,872.83 | (40,323.56) | 1,255,340.89 |
| Forfeited Discounts - Ele | - | - | - |
| Total Forfeited Discounts | 156,872.83 | (40,323.56) | 1,255,340.89 |
| Misc Service Revenues - Gas | 9,708.36 | 4,228.35 | 27,245.44 |
| Misc Service Revenues - Ele | - | - | - |
| Total Miscellaneous Service Revenues | 9,708.36 | 4,228.35 | 27,245.44 |
| Rent from Electricity Property | - | - | - |
| Other Electric Revenues | - | - | - |
| Rev Transm of Elec of Oth | - | - | - |
| Nonutility Revenues - Serv Co | - | - | - |
| Regional Transm Service Rev | - | - | - |
| Rev Transp Gas of Oth - Gather | - | - | - |
| Rev Transp Gas of Oth - Transm | - | - | - |
| Rev Transp Gas of Oth - Distr | 8,505,104.42 | (2,923,398.03) | 81,245,027.61 |
| Rev from Storing Gas of Oth | - | - | - |
| Sales - Prod Extracted from NG | - | - | - |
| Incidental Gasoline & Oil Sale | - | - | - |
| Rent from Gas Property | - | - | - |
| Other Gas Revenues | (9,195,968.54) | 5,944,423.64 | (54,751,248.68) |
| Gas Provision of Rate Refunds | - | - | - |
| Total Other Operating Revenues | (524,282.93) | 2,984,930.40 | 27,776,365.26 |
| Total Operating Revenues | 35,808,317.25 | (26,220,365.82) | 485,128,284.39 |
| Operating Expenses | | | |
| Operation Expenses | | | |
| Manufac Gas Production - Oper | - | - | - |
| NG Production & Gather - Oper | - | - | - |
| Products Extraction - Oper | - | - | - |
| Other Gas Supply - Operations | 10,384,961.70 | (8,948,871.65) | 161,996,023.99 |
| Steam Power - Operations | - | - | - |
| Hydraulic Power - Operations | - | - | - |
| Other Power - Operations | - | - | - |
| Other Power Supply - Oper | - | - | - |
| NG Stor, Term & Proc - Oper | 388.97 | (140.41) | 6,657.20 |
| Transmission Exp - Oper | - | - | - |
| Regional Market Exp - Oper | - | - | - |
| Distribution Exp - Oper | 3,827,408.27 | 224,981.49 | 19,438,940.95 |
| Customer Accounts - Oper | 2,875,518.78 | (2,210,114.11) | 32,042,189.73 |
| Cust Serv & Info Exp - Oper | 330,923.01 | (248,761.61) | 4,332,557.02 |
| Sales Expenses - Oper | 349.21 | 301.14 | (793.54) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended May 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|-----------------------|----------------------------|-----------------------|
| Admin & General Exp - Oper | 5,783,777.01 | (293,444.33) | 31,167,027.80 |
| Total Operation Expenses | 23,203,326.95 | (11,476,049.48) | 248,982,603.15 |
| Maintenance Expenses | | | |
| Production Expenses - Maint | - | - | - |
| NG Stor, Term & Proc - Maint | - | - | - |
| Transmission Exp - Maint | 6,343.10 | 6,343.10 | 6,343.10 |
| Distribution Exp - Maint | 1,981,291.91 | 479,986.28 | 7,870,418.47 |
| Maintenance Gen and Admin | 540,023.15 | 23,483.59 | 2,618,205.14 |
| Total Maintenance Expenses | 2,527,658.16 | 509,812.97 | 10,494,966.71 |
| Depreciation Expense | 7,783,381.09 | 33,962.85 | 38,560,735.49 |
| Depreciation Expense for AROs | - | - | - |
| Amort & Deplet of Util Plant | 1,064,202.33 | 71,307.63 | 5,043,244.33 |
| Amort of Gas Plant Acq Adj | - | - | - |
| Amort of Conversion Exp | - | - | - |
| Reg Debits | - | - | - |
| Reg Credits | - | - | - |
| Other Taxes FERC | 306,809.66 | 14,105.79 | 1,578,584.28 |
| Income Taxes - State | (1,209,998.00) | (1,474,425.00) | 6,863,419.00 |
| Income Taxes - Federal | (1,884,734.00) | (2,828,109.00) | 21,229,054.00 |
| Total Utilities Current Fed State | (3,094,732.00) | (4,302,534.00) | 28,092,473.00 |
| Deferred Income Taxes | 2,808,801.00 | (290,107.00) | 22,880,773.00 |
| Prov Deferred Inc Tax - Cr | (1,441,801.00) | 325,172.00 | (12,881,176.00) |
| Investment Tax Credit Adj | (19,146.00) | (700.00) | (92,931.00) |
| Gain from Disposition of Plant | - | - | - |
| Loss from Disposition of Plant | - | - | - |
| Accretion Expenses | - | - | - |
| Total Operating Expenses | 33,138,500.19 | (15,115,029.24) | 342,659,272.96 |
| Net Utility Operating Income(Loss) | 2,669,817.06 | (11,105,336.58) | 142,469,011.43 |
| Other Income & Deductions | | | |
| Revenues from Merchandising | 1,200.00 | 520.00 | 3,520.00 |
| Costs and Exp Merch Job | (10,171.90) | (2,580.68) | (31,201.58) |
| NonUtility Revenues | (195,350.95) | 74,923.28 | (1,538,352.46) |
| NonUtility Unaffil | - | - | (0.01) |
| Nonoperating Rental Revenue | - | - | - |
| Earnings of Subsidiaries | (5,324.84) | (60,691.67) | (316,361.80) |
| Interest and Dividend Income | (215,954.86) | (32,332.08) | (350,320.62) |
| Allow for Other FUDC | 174,197.68 | 42,142.44 | 624,333.12 |
| Misc Nonoperating Income | 156,067.59 | (28,606.98) | 827,935.60 |
| Gain Disposition of Property | - | - | - |
| Total Other Income | (95,337.28) | (6,625.69) | (780,447.75) |
| Loss on Disposal of Property | - | (1,844.88) | 1,886.92 |
| Misc Amortization | - | - | - |
| Other Inc Exp Donations | - | - | 160,000.00 |
| Corporate Owned Life Ins | - | - | - |
| Penalties | 2,000.00 | 1,750.00 | 6,750.00 |
| Other Inc Exp PoliticalContrib | - | - | - |
| Other Inc Deductions | 1,363.78 | 325.92 | (15,906.17) |
| Total Other Income Deductions | 3,363.78 | 231.04 | 152,730.75 |
| NonUtility Taxes | - | - | - |
| Income Taxes - Federal | (47,610.00) | 2,246.00 | (221,816.00) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended May 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|--|-----------------------|----------------------------|-----------------------|
| Income Taxes - State | (22,394.00) | 1,058.00 | (104,338.00) |
| Total Income Taxes Federal Other | (70,004.00) | 3,304.00 | (326,154.00) |
| Other Deferred Income Taxes | - | - | - |
| Prov Defer Inc Tax - Oth - Cr | (850.00) | 420.00 | (2,120.00) |
| Invest Tax Credits Adjust -Net | - | - | - |
| Amortization of ITC | - | - | - |
| Total Taxes Other Income & Deduct | (70,854.00) | 3,724.00 | (328,274.00) |
| Total Other Income (Deductions) | (27,847.06) | (10,580.73) | (604,904.50) |
| Interest LT Debt | - | - | - |
| Amort of Debt Disc & Exp | - | - | - |
| Amort of Loss on Reacq Debt | - | - | - |
| Amort of Prem on Debt - Cr | - | - | - |
| Interest Exp Affiliate | 4,614,219.96 | 183,762.21 | 22,492,482.59 |
| Other Interest Expense | 78,908.67 | (58,296.66) | 862,278.78 |
| AFUDIC PISCC | (566,435.90) | (467,293.59) | (905,901.49) |
| Total Interest Charges | 4,126,692.73 | (341,828.04) | 22,448,859.88 |
| Income Before Extraordinary Items | (1,484,722.73) | (10,774,089.27) | 119,415,247.05 |
| Extraordinary Income | - | - | - |
| Extraordinary Deductions | - | - | - |
| Net Extraordinary Items | - | - | - |
| Extraordinary Taxes | - | - | - |
| Deferred Extraordinary Taxes | - | - | - |
| Income Taxes - Federal & Other | - | - | - |
| Total Extraordinary Items | - | - | - |
| Net Income | (1,484,722.73) | (10,774,089.27) | 119,415,247.05 |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended June 30, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|----------------------|----------------------------|-----------------------|
| Operating Revenues | | | |
| Gas Residential Sales | 17,115,250.42 | (12,238,933.78) | 388,597,608.01 |
| Gas Comm & Indust Revenues | 3,883,945.96 | (3,094,470.02) | 89,753,507.50 |
| Gas Sales for Resale | - | - | - |
| Gas Interdepartmental Sales | - | - | - |
| Gas Intercompany Transfers | - | - | - |
| Total Sales of Gas | 20,999,196.38 | (15,333,403.80) | 478,351,115.51 |
| Electric Residential Revenues | - | - | - |
| Elec Comm & Indust Rev | - | - | - |
| Public Street & Hwy Lighting | - | - | - |
| Elec Oth Sales to Public Auth | - | - | - |
| Sales to Railroads & Railways | - | - | - |
| Electric Sales for Resale | - | - | - |
| Elec Interdepartmental Sales | - | - | - |
| Total Sales of Electricity | - | - | - |
| Forfeited Discounts - Gas | 124,390.85 | (32,481.98) | 1,379,731.74 |
| Forfeited Discounts - Ele | - | - | - |
| Total Forfeited Discounts | 124,390.85 | (32,481.98) | 1,379,731.74 |
| Misc Service Revenues - Gas | 8,003.83 | (1,704.53) | 35,249.27 |
| Misc Service Revenues - Ele | - | - | - |
| Total Miscellaneous Service Revenues | 8,003.83 | (1,704.53) | 35,249.27 |
| Rent from Electricity Property | - | - | - |
| Other Electric Revenues | - | - | - |
| Rev Transm of Elec of Oth | - | - | - |
| Nonutility Revenues - Serv Co | - | - | - |
| Regional Transm Service Rev | - | - | - |
| Rev Transp Gas of Oth - Gather | - | - | - |
| Rev Transp Gas of Oth - Transm | - | - | - |
| Rev Transp Gas of Oth - Distr | 7,414,626.89 | (1,090,477.53) | 88,659,654.50 |
| Rev from Storing Gas of Oth | - | - | - |
| Sales - Prod Extracted from NG | - | - | - |
| Incidental Gasoline & Oil Sale | - | - | - |
| Rent from Gas Property | - | - | - |
| Other Gas Revenues | (1,020,030.48) | 8,175,938.06 | (55,771,279.16) |
| Gas Provision of Rate Refunds | - | - | - |
| Total Other Operating Revenues | 6,526,991.09 | 7,051,274.02 | 34,303,356.35 |
| Total Operating Revenues | 27,526,187.47 | (8,282,129.78) | 512,654,471.86 |
| Operating Expenses | | | |
| Operation Expenses | | | |
| Manufac Gas Production - Oper | - | - | - |
| NG Production & Gather - Oper | - | - | - |
| Products Extraction - Oper | - | - | - |
| Other Gas Supply - Operations | 7,058,778.68 | (3,326,183.02) | 169,054,802.67 |
| Steam Power - Operations | - | - | - |
| Hydraulic Power - Operations | - | - | - |
| Other Power - Operations | - | - | - |
| Other Power Supply - Oper | - | - | - |
| NG Stor, Term & Proc - Oper | 294.72 | (94.25) | 6,951.92 |
| Transmission Exp - Oper | - | - | - |
| Regional Market Exp - Oper | - | - | - |
| Distribution Exp - Oper | 4,395,878.55 | 568,470.28 | 23,834,819.50 |
| Customer Accounts - Oper | 1,857,526.97 | (1,017,991.81) | 33,899,716.70 |
| Cust Serv & Info Exp - Oper | 216,072.72 | (114,850.29) | 4,548,629.74 |
| Sales Expenses - Oper | (37,821.92) | (38,171.13) | (38,615.46) |

**Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended June 30, 2023
*For Internal Use Only***

| | Current Month | Change from Prior Month | Year-To- Date |
|---|--------------------------|------------------------------------|--------------------------|
| Admin & General Exp - Oper | 8,022,099.13 | 2,238,322.12 | 39,189,126.93 |
| Total Operation Expenses | 21,512,828.85 | (1,690,498.10) | 270,495,432.00 |
| Maintenance Expenses | | | |
| Production Expenses - Maint | - | - | - |
| NG Stor, Term & Proc - Maint | - | - | - |
| Transmission Exp - Maint | - | (6,343.10) | 6,343.10 |
| Distribution Exp - Maint | 2,008,063.00 | 26,771.09 | 9,878,481.47 |
| Maintenance Gen and Admin | 645,793.77 | 105,770.62 | 3,263,998.91 |
| Total Maintenance Expenses | 2,653,856.77 | 126,198.61 | 13,148,823.48 |
| Depreciation Expense | 7,835,878.28 | 52,497.19 | 46,396,613.77 |
| Depreciation Expense for AROs | - | - | - |
| Amort & Deplet of Util Plant | 1,013,775.64 | (50,426.69) | 6,057,019.97 |
| Amort of Gas Plant Acq Adj | - | - | - |
| Amort of Conversion Exp | - | - | - |
| Reg Debits | - | - | - |
| Reg Credits | - | - | - |
| Other Taxes FERC | 321,514.67 | 14,705.01 | 1,900,098.95 |
| Income Taxes - State | (1,842,357.00) | (632,359.00) | 5,021,062.00 |
| Income Taxes - Federal | (3,111,331.00) | (1,226,597.00) | 18,117,723.00 |
| Total Utilities Current Fed State | (4,953,688.00) | (1,858,956.00) | 23,138,785.00 |
| Deferred Income Taxes | 2,244,706.00 | (564,095.00) | 25,125,479.00 |
| Prov Deferred Inc Tax - Cr | (1,008,232.00) | 433,569.00 | (13,889,408.00) |
| Investment Tax Credit Adj | (17,746.00) | 1,400.00 | (110,677.00) |
| Gain from Disposition of Plant | - | - | - |
| Loss from Disposition of Plant | - | - | - |
| Accretion Expenses | - | - | - |
| Total Operating Expenses | 29,602,894.21 | (3,535,605.98) | 372,262,167.17 |
| Net Utility Operating Income(Loss) | (2,076,706.74) | (4,746,523.80) | 140,392,304.69 |
| Other Income & Deductions | | | |
| Revenues from Merchandising | 1,320.00 | 120.00 | 4,840.00 |
| Costs and Exp Merch Job | (8,631.07) | 1,540.83 | (39,832.65) |
| NonUtility Revenues | (164,319.91) | 31,031.04 | (1,702,672.37) |
| NonUtility Unaffil | - | - | (0.01) |
| Nonoperating Rental Revenue | - | - | - |
| Earnings of Subsidiaries | 57,642.34 | 62,967.18 | (258,719.46) |
| Interest and Dividend Income | (218,713.02) | (2,758.16) | (569,033.64) |
| Allow for Other FUDC | 154,141.79 | (20,055.89) | 778,474.91 |
| Misc Nonoperating Income | 149,184.80 | (6,882.79) | 977,120.40 |
| Gain Disposition of Property | - | - | - |
| Total Other Income | (29,375.07) | 65,962.21 | (809,822.82) |
| Loss on Disposal of Property | - | - | 1,886.92 |
| Misc Amortization | - | - | - |
| Other Inc Exp Donations | - | - | 160,000.00 |
| Corporate Owned Life Ins | - | - | - |
| Penalties | 500.00 | (1,500.00) | 7,250.00 |
| Other Inc Exp PoliticalContrib | - | - | - |
| Other Inc Deductions | 2,653.18 | 1,289.40 | (13,252.99) |
| Total Other Income Deductions | 3,153.18 | (210.60) | 155,883.93 |
| NonUtility Taxes | - | - | - |
| Income Taxes - Federal | (43,655.00) | 3,955.00 | (265,471.00) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended June 30, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|--|--------------------------|------------------------------------|--------------------------|
| Income Taxes - State | (20,535.00) | 1,859.00 | (124,873.00) |
| Total Income Taxes Federal Other | (64,190.00) | 5,814.00 | (390,344.00) |
| Other Deferred Income Taxes | - | - | - |
| Prov Defer Inc Tax - Oth - Cr | (583.00) | 267.00 | (2,703.00) |
| Invest Tax Credits Adjust -Net | - | - | - |
| Amortization of ITC | - | - | - |
| Total Taxes Other Income & Deduct | (64,773.00) | 6,081.00 | (393,047.00) |
| Total Other Income (Deductions) | 32,244.75 | 60,091.81 | (572,659.75) |
| Interest LT Debt | - | - | - |
| Amort of Debt Disc & Exp | - | - | - |
| Amort of Loss on Reacq Debt | - | - | - |
| Amort of Prem on Debt - Cr | - | - | - |
| Interest Exp Affiliate | 4,655,383.97 | 41,164.01 | 27,147,866.56 |
| Other Interest Expense | 49,014.81 | (29,893.86) | 911,293.59 |
| AFUDIC PISCC | (227,099.95) | 339,335.95 | (1,133,001.44) |
| Total Interest Charges | 4,477,298.83 | 350,606.10 | 26,926,158.71 |
| Income Before Extraordinary Items | (6,521,760.82) | (5,037,038.09) | 112,893,486.23 |
| Extraordinary Income | - | - | - |
| Extraordinary Deductions | - | - | - |
| Net Extraordinary Items | - | - | - |
| Extraordinary Taxes | - | - | - |
| Deferred Extraordinary Taxes | - | - | - |
| Income Taxes - Federal & Other | - | - | - |
| Total Extraordinary Items | - | - | - |
| Net Income | (6,521,760.82) | (5,037,038.09) | 112,893,486.23 |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended July 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|--------------------------|------------------------------------|--------------------------|
| Operating Revenues | | | |
| Gas Residential Sales | 14,207,313.47 | (2,907,936.95) | 402,804,921.48 |
| Gas Comm & Indust Revenues | 3,339,863.01 | (544,082.95) | 93,093,370.51 |
| Gas Sales for Resale | - | - | - |
| Gas Interdepartmental Sales | - | - | - |
| Gas Intercompany Transfers | - | - | - |
| Total Sales of Gas | 17,547,176.48 | (3,452,019.90) | 495,898,291.99 |
| Electric Residential Revenues | - | - | - |
| Elec Comm & Indust Rev | - | - | - |
| Public Street & Hwy Lighting | - | - | - |
| Elec Oth Sales to Public Auth | - | - | - |
| Sales to Railroads & Railways | - | - | - |
| Electric Sales for Resale | - | - | - |
| Elec Interdepartmental Sales | - | - | - |
| Total Sales of Electricity | - | - | - |
| Forfeited Discounts - Gas | 126,888.46 | 2,497.61 | 1,506,620.20 |
| Forfeited Discounts - Ele | - | - | - |
| Total Forfeited Discounts | 126,888.46 | 2,497.61 | 1,506,620.20 |
| Misc Service Revenues - Gas | 8,616.03 | 612.20 | 43,865.30 |
| Misc Service Revenues - Ele | - | - | - |
| Total Miscellaneous Service Revenues | 8,616.03 | 612.20 | 43,865.30 |
| Rent from Electricity Property | - | - | - |
| Other Electric Revenues | - | - | - |
| Rev Transm of Elec of Oth | - | - | - |
| Nonutility Revenues - Serv Co | - | - | - |
| Regional Transm Service Rev | - | - | - |
| Rev Transp Gas of Oth - Gather | - | - | - |
| Rev Transp Gas of Oth - Transm | - | - | - |
| Rev Transp Gas of Oth - Distr | 6,511,426.74 | (903,200.15) | 95,171,081.24 |
| Rev from Storing Gas of Oth | - | - | - |
| Sales - Prod Extracted from NG | - | - | - |
| Incidental Gasoline & Oil Sale | - | - | - |
| Rent from Gas Property | - | - | - |
| Other Gas Revenues | 424,729.29 | 1,444,759.77 | (55,346,549.87) |
| Gas Provision of Rate Refunds | - | - | - |
| Total Other Operating Revenues | 7,071,660.52 | 544,669.43 | 41,375,016.87 |
| Total Operating Revenues | 24,618,837.00 | (2,907,350.47) | 537,273,308.86 |
| Operating Expenses | | | |
| Operation Expenses | | | |
| Manufac Gas Production - Oper | - | - | - |
| NG Production & Gather - Oper | - | - | - |
| Products Extraction - Oper | - | - | - |
| Other Gas Supply - Operations | 5,128,121.79 | (1,930,656.89) | 174,182,924.46 |
| Steam Power - Operations | - | - | - |
| Hydraulic Power - Operations | - | - | - |
| Other Power - Operations | - | - | - |
| Other Power Supply - Oper | - | - | - |
| NG Stor, Term & Proc - Oper | 335.07 | 40.35 | 7,286.99 |
| Transmission Exp - Oper | - | - | - |
| Regional Market Exp - Oper | - | - | - |
| Distribution Exp - Oper | 3,093,392.54 | (1,302,486.01) | 26,928,212.04 |
| Customer Accounts - Oper | 1,675,843.74 | (181,683.23) | 35,575,560.44 |
| Cust Serv & Info Exp - Oper | 175,570.52 | (40,502.20) | 4,724,200.26 |
| Sales Expenses - Oper | 1,001.48 | 38,823.40 | (37,613.98) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended July 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|-----------------------|----------------------------|-----------------------|
| Admin & General Exp - Oper | 6,067,523.94 | (1,954,575.19) | 45,256,650.87 |
| Total Operation Expenses | 16,141,789.08 | (5,371,039.77) | 286,637,221.08 |
| Maintenance Expenses | | | |
| Production Expenses - Maint | - | - | - |
| NG Stor, Term & Proc - Maint | - | - | - |
| Transmission Exp - Maint | - | - | 6,343.10 |
| Distribution Exp - Maint | 1,848,360.13 | (159,702.87) | 11,726,841.60 |
| Maintenance Gen and Admin | 472,124.27 | (173,669.50) | 3,736,123.18 |
| Total Maintenance Expenses | 2,320,484.40 | (333,372.37) | 15,469,307.88 |
| Depreciation Expense | 7,901,722.25 | 65,843.97 | 54,298,336.02 |
| Depreciation Expense for AROs | - | - | - |
| Amort & Deplet of Util Plant | 1,029,368.07 | 15,592.43 | 7,086,388.04 |
| Amort of Gas Plant Acq Adj | - | - | - |
| Amort of Conversion Exp | - | - | - |
| Reg Debits | - | - | - |
| Reg Credits | - | - | - |
| Other Taxes FERC | 279,338.28 | (42,176.39) | 2,179,437.23 |
| Income Taxes - State | (1,311,453.00) | 530,904.00 | 3,709,609.00 |
| Income Taxes - Federal | (2,919,243.00) | 192,088.00 | 15,198,480.00 |
| Total Utilities Current Fed State | (4,230,696.00) | 722,992.00 | 18,908,089.00 |
| Deferred Income Taxes | 2,641,618.00 | 396,912.00 | 27,767,097.00 |
| Prov Deferred Inc Tax - Cr | (1,147,021.00) | (138,789.00) | (15,036,429.00) |
| Investment Tax Credit Adj | (18,446.00) | (700.00) | (129,123.00) |
| Gain from Disposition of Plant | - | - | - |
| Loss from Disposition of Plant | - | - | - |
| Accretion Expenses | - | - | - |
| Total Operating Expenses | 24,918,157.08 | (4,684,737.13) | 397,180,324.25 |
| Net Utility Operating Income(Loss) | (299,320.08) | 1,777,386.66 | 140,092,984.61 |
| Other Income & Deductions | | | |
| Revenues from Merchandising | 880.00 | (440.00) | 5,720.00 |
| Costs and Exp Merch Job | (11,186.75) | (2,555.68) | (51,019.40) |
| NonUtility Revenues | (146,002.73) | 18,317.18 | (1,848,675.10) |
| NonUtility Unaffil | - | - | (0.01) |
| Nonoperating Rental Revenue | - | - | - |
| Earnings of Subsidiaries | 57,124.41 | (517.93) | (201,595.05) |
| Interest and Dividend Income | (82,012.86) | 136,700.16 | (651,046.50) |
| Allow for Other FUDC | 167,750.05 | 13,608.26 | 946,224.96 |
| Misc Nonoperating Income | 85,730.34 | (63,454.46) | 1,062,850.74 |
| Gain Disposition of Property | - | - | - |
| Total Other Income | 72,282.46 | 101,657.53 | (737,540.36) |
| Loss on Disposal of Property | - | - | 1,886.92 |
| Misc Amortization | - | - | - |
| Other Inc Exp Donations | - | - | 160,000.00 |
| Corporate Owned Life Ins | - | - | - |
| Penalties | 250.00 | (250.00) | 7,500.00 |
| Other Inc Exp PoliticalContrib | - | - | - |
| Other Inc Deductions | (783.63) | (3,436.81) | (14,036.62) |
| Total Other Income Deductions | (533.63) | (3,686.81) | 155,350.30 |
| NonUtility Taxes | - | - | - |
| Income Taxes - Federal | (26,487.00) | 17,168.00 | (291,958.00) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended July 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|--|--------------------------|------------------------------------|--------------------------|
| Income Taxes - State | (12,459.00) | 8,076.00 | (137,332.00) |
| Total Income Taxes Federal Other | (38,946.00) | 25,244.00 | (429,290.00) |
| Other Deferred Income Taxes | - | - | - |
| Prov Defer Inc Tax - Oth - Cr | (41.00) | 542.00 | (2,744.00) |
| Invest Tax Credits Adjust -Net | - | - | - |
| Amortization of ITC | - | - | - |
| Total Taxes Other Income & Deduct | (38,987.00) | 25,786.00 | (432,034.00) |
| Total Other Income (Deductions) | 111,803.09 | 79,558.34 | (460,856.66) |
| Interest LT Debt | - | - | - |
| Amort of Debt Disc & Exp | - | - | - |
| Amort of Loss on Reacq Debt | - | - | - |
| Amort of Prem on Debt - Cr | - | - | - |
| Interest Exp Affiliate | 4,957,270.10 | 301,886.13 | 32,105,136.66 |
| Other Interest Expense | 28,206.22 | (20,808.59) | 939,499.81 |
| AFUDIC PISCC | (243,043.77) | (15,943.82) | (1,376,045.21) |
| Total Interest Charges | 4,742,432.55 | 265,133.72 | 31,668,591.26 |
| Income Before Extraordinary Items | (4,929,949.54) | 1,591,811.28 | 107,963,536.69 |
| Extraordinary Income | - | - | - |
| Extraordinary Deductions | - | - | - |
| Net Extraordinary Items | - | - | - |
| Extraordinary Taxes | - | - | - |
| Deferred Extraordinary Taxes | - | - | - |
| Income Taxes - Federal & Other | - | - | - |
| Total Extraordinary Items | - | - | - |
| Net Income | (4,929,949.54) | 1,591,811.28 | 107,963,536.69 |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended August 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|----------------------|----------------------------|-----------------------|
| Operating Revenues | | | |
| Gas Residential Sales | 13,211,921.66 | (995,391.81) | 416,016,843.14 |
| Gas Comm & Indust Revenues | 3,137,525.17 | (202,337.84) | 96,230,895.68 |
| Gas Sales for Resale | - | - | - |
| Gas Interdepartmental Sales | - | - | - |
| Gas Intercompany Transfers | - | - | - |
| Total Sales of Gas | 16,349,446.83 | (1,197,729.65) | 512,247,738.82 |
| Electric Residential Revenues | - | - | - |
| Elec Comm & Indust Rev | - | - | - |
| Public Street & Hwy Lighting | - | - | - |
| Elec Oth Sales to Public Auth | - | - | - |
| Sales to Railroads & Railways | - | - | - |
| Electric Sales for Resale | - | - | - |
| Elec Interdepartmental Sales | - | - | - |
| Total Sales of Electricity | - | - | - |
| Forfeited Discounts - Gas | 89,130.07 | (37,758.39) | 1,595,750.27 |
| Forfeited Discounts - Ele | - | - | - |
| Total Forfeited Discounts | 89,130.07 | (37,758.39) | 1,595,750.27 |
| Misc Service Revenues - Gas | 13,347.88 | 4,731.85 | 57,213.18 |
| Misc Service Revenues - Ele | - | - | - |
| Total Miscellaneous Service Revenues | 13,347.88 | 4,731.85 | 57,213.18 |
| Rent from Electricity Property | - | - | - |
| Other Electric Revenues | - | - | - |
| Rev Transm of Elec of Oth | - | - | - |
| Nonutility Revenues - Serv Co | - | - | - |
| Regional Transm Service Rev | - | - | - |
| Rev Transp Gas of Oth - Gather | - | - | - |
| Rev Transp Gas of Oth - Transm | - | - | - |
| Rev Transp Gas of Oth - Distr | 6,978,951.37 | 467,524.63 | 102,150,032.61 |
| Rev from Storing Gas of Oth | - | - | - |
| Sales - Prod Extracted from NG | - | - | - |
| Incidental Gasoline & Oil Sale | - | - | - |
| Rent from Gas Property | - | - | - |
| Other Gas Revenues | 1,655,622.60 | 1,230,893.31 | (53,690,927.27) |
| Gas Provision of Rate Refunds | - | - | - |
| Total Other Operating Revenues | 8,737,051.92 | 1,665,391.40 | 50,112,068.79 |
| Total Operating Revenues | 25,086,498.75 | 467,661.75 | 562,359,807.61 |
| Operating Expenses | | | |
| Operation Expenses | | | |
| Manufac Gas Production - Oper | - | - | - |
| NG Production & Gather - Oper | - | - | - |
| Products Extraction - Oper | - | - | - |
| Other Gas Supply - Operations | 4,980,888.33 | (147,233.46) | 179,163,812.79 |
| Steam Power - Operations | - | - | - |
| Hydraulic Power - Operations | - | - | - |
| Other Power - Operations | - | - | - |
| Other Power Supply - Oper | - | - | - |
| NG Stor, Term & Proc - Oper | 192.87 | (142.20) | 7,479.86 |
| Transmission Exp - Oper | - | - | - |
| Regional Market Exp - Oper | - | - | - |
| Distribution Exp - Oper | 3,476,762.32 | 383,369.78 | 30,404,974.36 |
| Customer Accounts - Oper | 1,809,913.93 | 134,070.19 | 37,385,474.37 |
| Cust Serv & Info Exp - Oper | 187,142.62 | 11,572.10 | 4,911,342.88 |
| Sales Expenses - Oper | 38.48 | (963.00) | (37,575.50) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended August 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|-----------------------|----------------------------|-----------------------|
| Admin & General Exp - Oper | 7,212,424.92 | 1,144,900.98 | 52,469,075.79 |
| Total Operation Expenses | 17,667,363.47 | 1,525,574.39 | 304,304,584.55 |
| Maintenance Expenses | | | |
| Production Expenses - Maint | - | - | - |
| NG Stor, Term & Proc - Maint | - | - | - |
| Transmission Exp - Maint | - | - | 6,343.10 |
| Distribution Exp - Maint | 2,928,740.28 | 1,080,380.15 | 14,655,581.88 |
| Maintenance Gen and Admin | 543,381.10 | 71,256.83 | 4,279,504.28 |
| Total Maintenance Expenses | 3,472,121.38 | 1,151,636.98 | 18,941,429.26 |
| Depreciation Expense | 7,975,444.44 | 73,722.19 | 62,273,780.46 |
| Depreciation Expense for AROs | - | - | - |
| Amort & Deplet of Util Plant | 1,138,092.78 | 108,724.71 | 8,224,480.82 |
| Amort of Gas Plant Acq Adj | - | - | - |
| Amort of Conversion Exp | - | - | - |
| Reg Debits | - | - | - |
| Reg Credits | - | - | - |
| Other Taxes FERC | 307,554.99 | 28,216.71 | 2,486,992.22 |
| Income Taxes - State | (1,174,783.00) | 136,670.00 | 2,534,826.00 |
| Income Taxes - Federal | (3,461,659.00) | (542,416.00) | 11,736,821.00 |
| Total Utilities Current Fed State | (4,636,442.00) | (405,746.00) | 14,271,647.00 |
| Deferred Income Taxes | 2,162,961.00 | (478,657.00) | 29,930,058.00 |
| Prov Deferred Inc Tax - Cr | (701,975.00) | 445,046.00 | (15,738,404.00) |
| Investment Tax Credit Adj | (18,446.00) | - | (147,569.00) |
| Gain from Disposition of Plant | - | - | - |
| Loss from Disposition of Plant | - | - | - |
| Accretion Expenses | - | - | - |
| Total Operating Expenses | 27,366,675.06 | 2,448,517.98 | 424,546,999.31 |
| Net Utility Operating Income(Loss) | (2,280,176.31) | (1,980,856.23) | 137,812,808.30 |
| Other Income & Deductions | | | |
| Revenues from Merchandising | 1,120.00 | 240.00 | 6,840.00 |
| Costs and Exp Merch Job | (10,481.60) | 705.15 | (61,501.00) |
| NonUtility Revenues | (129,060.10) | 16,942.63 | (1,977,735.20) |
| NonUtility Unaffil | - | - | (0.01) |
| Nonoperating Rental Revenue | - | - | - |
| Earnings of Subsidiaries | 59,587.96 | 2,463.55 | (142,007.09) |
| Interest and Dividend Income | 235,738.40 | 317,751.26 | (415,308.10) |
| Allow for Other FUDC | 155,771.40 | (11,978.65) | 1,101,996.36 |
| Misc Nonoperating Income | 71,285.34 | (14,445.00) | 1,134,136.08 |
| Gain Disposition of Property | - | - | - |
| Total Other Income | 383,961.40 | 311,678.94 | (353,578.96) |
| Loss on Disposal of Property | - | - | 1,886.92 |
| Misc Amortization | - | - | - |
| Other Inc Exp Donations | 75.00 | 75.00 | 160,075.00 |
| Corporate Owned Life Ins | - | - | - |
| Penalties | - | (250.00) | 7,500.00 |
| Other Inc Exp PoliticalContrib | - | - | - |
| Other Inc Deductions | 1,370.12 | 2,153.75 | (12,666.50) |
| Total Other Income Deductions | 1,445.12 | 1,978.75 | 156,795.42 |
| NonUtility Taxes | - | - | - |
| Income Taxes - Federal | 34,443.00 | 60,930.00 | (257,515.00) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended August 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|--|--------------------------|------------------------------------|--------------------------|
| Income Taxes - State | 16,201.00 | 28,660.00 | (121,131.00) |
| Total Income Taxes Federal Other | 50,644.00 | 89,590.00 | (378,646.00) |
| Other Deferred Income Taxes | - | - | - |
| Prov Defer Inc Tax - Oth - Cr | - | 41.00 | (2,744.00) |
| Invest Tax Credits Adjust -Net | - | - | - |
| Amortization of ITC | - | - | - |
| Total Taxes Other Income & Deduct | 50,644.00 | 89,631.00 | (381,390.00) |
| Total Other Income (Deductions) | 331,872.28 | 220,069.19 | (128,984.38) |
| Interest LT Debt | - | - | - |
| Amort of Debt Disc & Exp | - | - | - |
| Amort of Loss on Reacq Debt | - | - | - |
| Amort of Prem on Debt - Cr | - | - | - |
| Interest Exp Affiliate | 5,142,709.31 | 185,439.21 | 37,247,845.97 |
| Other Interest Expense | 24,774.04 | (3,432.18) | 964,273.85 |
| AFUDIC PISCC | (225,959.12) | 17,084.65 | (1,602,004.33) |
| Total Interest Charges | 4,941,524.23 | 199,091.68 | 36,610,115.49 |
| Income Before Extraordinary Items | (6,889,828.26) | (1,959,878.72) | 101,073,708.43 |
| Extraordinary Income | - | - | - |
| Extraordinary Deductions | - | - | - |
| Net Extraordinary Items | - | - | - |
| Extraordinary Taxes | - | - | - |
| Deferred Extraordinary Taxes | - | - | - |
| Income Taxes - Federal & Other | - | - | - |
| Total Extraordinary Items | - | - | - |
| Net Income | (6,889,828.26) | (1,959,878.72) | 101,073,708.43 |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended September 30, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|----------------------|----------------------------|-----------------------|
| Operating Revenues | | | |
| Gas Residential Sales | 13,809,626.93 | 597,705.27 | 429,826,470.07 |
| Gas Comm & Indust Revenues | 3,275,643.72 | 138,118.55 | 99,506,539.40 |
| Gas Sales for Resale | - | - | - |
| Gas Interdepartmental Sales | - | - | - |
| Gas Intercompany Transfers | - | - | - |
| Total Sales of Gas | 17,085,270.65 | 735,823.82 | 529,333,009.47 |
| Electric Residential Revenues | - | - | - |
| Elec Comm & Indust Rev | - | - | - |
| Public Street & Hwy Lighting | - | - | - |
| Elec Oth Sales to Public Auth | - | - | - |
| Sales to Railroads & Railways | - | - | - |
| Electric Sales for Resale | - | - | - |
| Elec Interdepartmental Sales | - | - | - |
| Total Sales of Electricity | - | - | - |
| Forfeited Discounts - Gas | 61,122.94 | (28,007.13) | 1,656,873.21 |
| Forfeited Discounts - Ele | - | - | - |
| Total Forfeited Discounts | 61,122.94 | (28,007.13) | 1,656,873.21 |
| Misc Service Revenues - Gas | 14,596.90 | 1,249.02 | 71,810.08 |
| Misc Service Revenues - Ele | - | - | - |
| Total Miscellaneous Service Revenues | 14,596.90 | 1,249.02 | 71,810.08 |
| Rent from Electricity Property | - | - | - |
| Other Electric Revenues | - | - | - |
| Rev Transm of Elec of Oth | - | - | - |
| Nonutility Revenues - Serv Co | - | - | - |
| Regional Transm Service Rev | - | - | - |
| Rev Transp Gas of Oth - Gather | - | - | - |
| Rev Transp Gas of Oth - Transm | - | - | - |
| Rev Transp Gas of Oth - Distr | 7,115,649.92 | 136,698.55 | 109,265,682.53 |
| Rev from Storing Gas of Oth | - | - | - |
| Sales - Prod Extracted from NG | - | - | - |
| Incidental Gasoline & Oil Sale | - | - | - |
| Rent from Gas Property | - | - | - |
| Other Gas Revenues | 1,097,903.47 | (557,719.13) | (52,593,023.80) |
| Gas Provision of Rate Refunds | - | - | - |
| Total Other Operating Revenues | 8,289,273.23 | (447,778.69) | 58,401,342.02 |
| Total Operating Revenues | 25,374,543.88 | 288,045.13 | 587,734,351.49 |
| Operating Expenses | | | |
| Operation Expenses | | | |
| Manufac Gas Production - Oper | - | - | - |
| NG Production & Gather - Oper | - | - | - |
| Products Extraction - Oper | - | - | - |
| Other Gas Supply - Operations | 5,001,927.43 | 21,039.10 | 184,165,740.22 |
| Steam Power - Operations | - | - | - |
| Hydraulic Power - Operations | - | - | - |
| Other Power - Operations | - | - | - |
| Other Power Supply - Oper | - | - | - |
| NG Stor, Term & Proc - Oper | 252.15 | 59.28 | 7,732.01 |
| Transmission Exp - Oper | - | - | - |
| Regional Market Exp - Oper | - | - | - |
| Distribution Exp - Oper | 4,096,721.31 | 619,958.99 | 34,501,695.67 |
| Customer Accounts - Oper | 1,698,698.30 | (111,215.63) | 39,084,172.67 |
| Cust Serv & Info Exp - Oper | 247,784.96 | 60,642.34 | 5,159,127.84 |
| Sales Expenses - Oper | 25,544.62 | 25,506.14 | (12,030.88) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended September 30, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|-----------------------|----------------------------|-----------------------|
| Admin & General Exp - Oper | 8,124,506.36 | 912,081.44 | 60,593,582.15 |
| Total Operation Expenses | 19,195,435.13 | 1,528,071.66 | 323,500,019.68 |
| Maintenance Expenses | | | |
| Production Expenses - Maint | - | - | - |
| NG Stor, Term & Proc - Maint | - | - | - |
| Transmission Exp - Maint | - | - | 6,343.10 |
| Distribution Exp - Maint | 2,502,006.74 | (426,733.54) | 17,157,588.62 |
| Maintenance Gen and Admin | 415,351.76 | (128,029.34) | 4,694,856.04 |
| Total Maintenance Expenses | 2,917,358.50 | (554,762.88) | 21,858,787.76 |
| Depreciation Expense | 8,034,749.39 | 59,304.95 | 70,308,529.85 |
| Depreciation Expense for AROs | - | - | - |
| Amort & Deplet of Util Plant | 1,076,193.02 | (61,899.76) | 9,300,673.84 |
| Amort of Gas Plant Acq Adj | - | - | - |
| Amort of Conversion Exp | - | - | - |
| Reg Debits | - | - | - |
| Reg Credits | - | - | - |
| Other Taxes FERC | 322,124.38 | 14,569.39 | 2,809,116.60 |
| Income Taxes - State | (1,153,379.00) | 21,404.00 | 1,381,447.00 |
| Income Taxes - Federal | (3,373,314.00) | 88,345.00 | 8,363,507.00 |
| Total Utilities Current Fed State | (4,526,693.00) | 109,749.00 | 9,744,954.00 |
| Deferred Income Taxes | 2,845,334.00 | 682,373.00 | 32,775,392.00 |
| Prov Deferred Inc Tax - Cr | (1,669,504.00) | (967,529.00) | (17,407,908.00) |
| Investment Tax Credit Adj | (18,447.00) | (1.00) | (166,016.00) |
| Gain from Disposition of Plant | - | - | - |
| Loss from Disposition of Plant | - | - | - |
| Accretion Expenses | - | - | - |
| Total Operating Expenses | 28,176,550.42 | 809,875.36 | 452,723,549.73 |
| Net Utility Operating Income(Loss) | (2,802,006.54) | (521,830.23) | 135,010,801.76 |
| Other Income & Deductions | | | |
| Revenues from Merchandising | 960.00 | (160.00) | 7,800.00 |
| Costs and Exp Merch Job | (17,128.08) | (6,646.48) | (78,629.08) |
| NonUtility Revenues | (129,467.12) | (407.02) | (2,107,202.32) |
| NonUtility Unaffil | - | - | (0.01) |
| Nonoperating Rental Revenue | - | - | - |
| Earnings of Subsidiaries | 43,395.21 | (16,192.75) | (98,611.88) |
| Interest and Dividend Income | 359,188.28 | 123,449.88 | (56,119.82) |
| Allow for Other FUDC | 159,522.20 | 3,750.80 | 1,261,518.56 |
| Misc Nonoperating Income | 109,460.09 | 38,174.75 | 1,243,596.17 |
| Gain Disposition of Property | - | - | - |
| Total Other Income | 525,930.58 | 141,969.18 | 172,351.62 |
| Loss on Disposal of Property | - | - | 1,886.92 |
| Misc Amortization | - | - | - |
| Other Inc Exp Donations | - | (75.00) | 160,075.00 |
| Corporate Owned Life Ins | - | - | - |
| Penalties | 1,750.00 | 1,750.00 | 9,250.00 |
| Other Inc Exp PoliticalContrib | - | - | - |
| Other Inc Deductions | 1,439.51 | 69.39 | (11,226.99) |
| Total Other Income Deductions | 3,189.51 | 1,744.39 | 159,984.93 |
| NonUtility Taxes | - | - | - |
| Income Taxes - Federal | 63,955.00 | 29,512.00 | (193,560.00) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended September 30, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|--|--------------------------|------------------------------------|--------------------------|
| Income Taxes - State | 30,084.00 | 13,883.00 | (91,047.00) |
| Total Income Taxes Federal Other | 94,039.00 | 43,395.00 | (284,607.00) |
| Other Deferred Income Taxes | - | - | - |
| Prov Defer Inc Tax - Oth - Cr | - | - | (2,744.00) |
| Invest Tax Credits Adjust -Net | - | - | - |
| Amortization of ITC | - | - | - |
| Total Taxes Other Income & Deduct | 94,039.00 | 43,395.00 | (287,351.00) |
| Total Other Income (Deductions) | 428,702.07 | 96,829.79 | 299,717.69 |
| Interest LT Debt | - | - | - |
| Amort of Debt Disc & Exp | - | - | - |
| Amort of Loss on Reacq Debt | - | - | - |
| Amort of Prem on Debt - Cr | - | - | - |
| Interest Exp Affiliate | 5,135,261.90 | (7,447.41) | 42,383,107.87 |
| Other Interest Expense | 33,778.36 | 9,004.32 | 998,052.21 |
| AFUDIC PISCC | (232,685.48) | (6,726.36) | (1,834,689.81) |
| Total Interest Charges | 4,936,354.78 | (5,169.45) | 41,546,470.27 |
| Income Before Extraordinary Items | (7,309,659.25) | (419,830.99) | 93,764,049.18 |
| Extraordinary Income | - | - | - |
| Extraordinary Deductions | - | - | - |
| Net Extraordinary Items | - | - | - |
| Extraordinary Taxes | - | - | - |
| Deferred Extraordinary Taxes | - | - | - |
| Income Taxes - Federal & Other | - | - | - |
| Total Extraordinary Items | - | - | - |
| Net Income | (7,309,659.25) | (419,830.99) | 93,764,049.18 |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended October 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|--------------------------|------------------------------------|--------------------------|
| Operating Revenues | | | |
| Gas Residential Sales | 17,647,080.39 | 3,837,453.46 | 447,473,550.46 |
| Gas Comm & Indust Revenues | 3,993,482.99 | 717,839.27 | 103,500,022.39 |
| Gas Sales for Resale | - | - | - |
| Gas Interdepartmental Sales | - | - | - |
| Gas Intercompany Transfers | - | - | - |
| Total Sales of Gas | 21,640,563.38 | 4,555,292.73 | 550,973,572.85 |
| Electric Residential Revenues | - | - | - |
| Elec Comm & Indust Rev | - | - | - |
| Public Street & Hwy Lighting | - | - | - |
| Elec Oth Sales to Public Auth | - | - | - |
| Sales to Railroads & Railways | - | - | - |
| Electric Sales for Resale | - | - | - |
| Elec Interdepartmental Sales | - | - | - |
| Total Sales of Electricity | - | - | - |
| Forfeited Discounts - Gas | 92,743.21 | 31,620.27 | 1,749,616.42 |
| Forfeited Discounts - Ele | - | - | - |
| Total Forfeited Discounts | 92,743.21 | 31,620.27 | 1,749,616.42 |
| Misc Service Revenues - Gas | 26,794.87 | 12,197.97 | 98,604.95 |
| Misc Service Revenues - Ele | - | - | - |
| Total Miscellaneous Service Revenues | 26,794.87 | 12,197.97 | 98,604.95 |
| Rent from Electricity Property | - | - | - |
| Other Electric Revenues | - | - | - |
| Rev Transm of Elec of Oth | - | - | - |
| Nonutility Revenues - Serv Co | - | - | - |
| Regional Transm Service Rev | - | - | - |
| Rev Transp Gas of Oth - Gather | - | - | - |
| Rev Transp Gas of Oth - Transm | - | - | - |
| Rev Transp Gas of Oth - Distr | 10,036,147.75 | 2,920,497.83 | 119,301,830.28 |
| Rev from Storing Gas of Oth | - | - | - |
| Sales - Prod Extracted from NG | - | - | - |
| Incidental Gasoline & Oil Sale | - | - | - |
| Rent from Gas Property | - | - | - |
| Other Gas Revenues | 12,751,881.19 | 11,653,977.72 | (39,841,142.61) |
| Gas Provision of Rate Refunds | - | - | - |
| Total Other Operating Revenues | 22,907,567.02 | 14,618,293.79 | 81,308,909.04 |
| Total Operating Revenues | 44,548,130.40 | 19,173,586.52 | 632,282,481.89 |
| Operating Expenses | | | |
| Operation Expenses | | | |
| Manufac Gas Production - Oper | - | - | - |
| NG Production & Gather - Oper | - | - | - |
| Products Extraction - Oper | - | - | - |
| Other Gas Supply - Operations | 10,594,485.46 | 5,592,558.03 | 194,760,225.68 |
| Steam Power - Operations | - | - | - |
| Hydraulic Power - Operations | - | - | - |
| Other Power - Operations | - | - | - |
| Other Power Supply - Oper | - | - | - |
| NG Stor, Term & Proc - Oper | 554.06 | 301.91 | 8,286.07 |
| Transmission Exp - Oper | - | - | - |
| Regional Market Exp - Oper | - | - | - |
| Distribution Exp - Oper | 5,402,729.94 | 1,306,008.63 | 39,904,425.61 |
| Customer Accounts - Oper | 2,203,716.43 | 505,018.13 | 41,287,889.10 |
| Cust Serv & Info Exp - Oper | 241,861.84 | (5,923.12) | 5,400,989.68 |
| Sales Expenses - Oper | 95.14 | (25,449.48) | (11,935.74) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended October 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|----------------------|----------------------------|-----------------------|
| Admin & General Exp - Oper | 8,133,175.44 | 8,669.08 | 68,726,757.59 |
| Total Operation Expenses | 26,576,618.31 | 7,381,183.18 | 350,076,637.99 |
| Maintenance Expenses | | | |
| Production Expenses - Maint | - | - | - |
| NG Stor, Term & Proc - Maint | - | - | - |
| Transmission Exp - Maint | - | - | 6,343.10 |
| Distribution Exp - Maint | 2,430,074.73 | (71,932.01) | 19,587,663.35 |
| Maintenance Gen and Admin | 685,145.88 | 269,794.12 | 5,380,001.92 |
| Total Maintenance Expenses | 3,115,220.61 | 197,862.11 | 24,974,008.37 |
| Depreciation Expense | 8,108,577.03 | 73,827.64 | 78,417,106.88 |
| Depreciation Expense for AROs | - | - | - |
| Amort & Deplet of Util Plant | 1,222,315.11 | 146,122.09 | 10,522,988.95 |
| Amort of Gas Plant Acq Adj | - | - | - |
| Amort of Conversion Exp | - | - | - |
| Reg Debits | - | - | - |
| Reg Credits | - | - | - |
| Other Taxes FERC | 343,007.00 | 20,882.62 | 3,152,123.60 |
| Income Taxes - State | 225,499.00 | 1,378,878.00 | 1,606,946.00 |
| Income Taxes - Federal | (1,091,921.00) | 2,281,393.00 | 7,271,586.00 |
| Total Utilities Current Fed State | (866,422.00) | 3,660,271.00 | 8,878,532.00 |
| Deferred Income Taxes | 1,175,506.00 | (1,669,828.00) | 33,950,898.00 |
| Prov Deferred Inc Tax - Cr | (883,824.00) | 785,680.00 | (18,291,732.00) |
| Investment Tax Credit Adj | (18,446.00) | 1.00 | (184,462.00) |
| Gain from Disposition of Plant | - | - | - |
| Loss from Disposition of Plant | - | - | - |
| Accretion Expenses | - | - | - |
| Total Operating Expenses | 38,772,552.06 | 10,596,001.64 | 491,496,101.79 |
| Net Utility Operating Income(Loss) | 5,775,578.34 | 8,577,584.88 | 140,786,380.10 |
| Other Income & Deductions | | | |
| Revenues from Merchandising | 1,240.00 | 280.00 | 9,040.00 |
| Costs and Exp Merch Job | (18,022.53) | (894.45) | (96,651.61) |
| NonUtility Revenues | (156,294.56) | (26,827.44) | (2,263,496.88) |
| NonUtility Unaffil | - | - | (0.01) |
| Nonoperating Rental Revenue | - | - | - |
| Earnings of Subsidiaries | 16,593.34 | (26,801.87) | (82,018.54) |
| Interest and Dividend Income | 10,665.01 | (348,523.27) | (45,454.81) |
| Allow for Other FUDC | 192,671.75 | 33,149.55 | 1,454,190.31 |
| Misc Nonoperating Income | 89,189.47 | (20,270.62) | 1,332,785.64 |
| Gain Disposition of Property | - | - | - |
| Total Other Income | 136,042.48 | (389,888.10) | 308,394.10 |
| Loss on Disposal of Property | 1.61 | 1.61 | 1,888.53 |
| Misc Amortization | - | - | - |
| Other Inc Exp Donations | - | - | 160,075.00 |
| Corporate Owned Life Ins | - | - | - |
| Penalties | 1,000.00 | (750.00) | 10,250.00 |
| Other Inc Exp PoliticalContrib | - | - | - |
| Other Inc Deductions | 17,574.36 | 16,134.85 | 6,347.37 |
| Total Other Income Deductions | 18,575.97 | 15,386.46 | 178,560.90 |
| NonUtility Taxes | - | - | - |
| Income Taxes - Federal | 44,320.00 | (19,635.00) | (149,240.00) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended October 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|--|--------------------------|------------------------------------|--------------------------|
| Income Taxes - State | (6,989.00) | (37,073.00) | (98,036.00) |
| Total Income Taxes Federal Other | 37,331.00 | (56,708.00) | (247,276.00) |
| Other Deferred Income Taxes | - | - | - |
| Prov Defer Inc Tax - Oth - Cr | - | - | (2,744.00) |
| Invest Tax Credits Adjust -Net | - | - | - |
| Amortization of ITC | - | - | - |
| Total Taxes Other Income & Deduct | 37,331.00 | (56,708.00) | (250,020.00) |
| Total Other Income (Deductions) | 80,135.51 | (348,566.56) | 379,853.20 |
| Interest LT Debt | - | - | - |
| Amort of Debt Disc & Exp | - | - | - |
| Amort of Loss on Reacq Debt | - | - | - |
| Amort of Prem on Debt - Cr | - | - | - |
| Interest Exp Affiliate | 5,386,640.01 | 251,378.11 | 47,769,747.88 |
| Other Interest Expense | 30,282.50 | (3,495.86) | 1,028,334.71 |
| AFUDIC PISCC | (276,504.54) | (43,819.06) | (2,111,194.35) |
| Total Interest Charges | 5,140,417.97 | 204,063.19 | 46,686,888.24 |
| Income Before Extraordinary Items | 715,295.88 | 8,024,955.13 | 94,479,345.06 |
| Extraordinary Income | - | - | - |
| Extraordinary Deductions | - | - | - |
| Net Extraordinary Items | - | - | - |
| Extraordinary Taxes | - | - | - |
| Deferred Extraordinary Taxes | - | - | - |
| Income Taxes - Federal & Other | - | - | - |
| Total Extraordinary Items | - | - | - |
| Net Income | 715,295.88 | 8,024,955.13 | 94,479,345.06 |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended November 30, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|----------------------|----------------------------|-----------------------|
| Operating Revenues | | | |
| Gas Residential Sales | 35,563,113.77 | 17,916,033.38 | 483,036,664.23 |
| Gas Comm & Indust Revenues | 7,270,358.92 | 3,276,875.93 | 110,770,381.31 |
| Gas Sales for Resale | - | - | - |
| Gas Interdepartmental Sales | - | - | - |
| Gas Intercompany Transfers | - | - | - |
| Total Sales of Gas | 42,833,472.69 | 21,192,909.31 | 593,807,045.54 |
| Electric Residential Revenues | - | - | - |
| Elec Comm & Indust Rev | - | - | - |
| Public Street & Hwy Lighting | - | - | - |
| Elec Oth Sales to Public Auth | - | - | - |
| Sales to Railroads & Railways | - | - | - |
| Electric Sales for Resale | - | - | - |
| Elec Interdepartmental Sales | - | - | - |
| Total Sales of Electricity | - | - | - |
| Forfeited Discounts - Gas | 17,837.44 | (74,905.77) | 1,767,453.86 |
| Forfeited Discounts - Ele | - | - | - |
| Total Forfeited Discounts | 17,837.44 | (74,905.77) | 1,767,453.86 |
| Misc Service Revenues - Gas | 10,942.95 | (15,851.92) | 109,547.90 |
| Misc Service Revenues - Ele | - | - | - |
| Total Miscellaneous Service Revenues | 10,942.95 | (15,851.92) | 109,547.90 |
| Rent from Electricity Property | - | - | - |
| Other Electric Revenues | - | - | - |
| Rev Transm of Elec of Oth | - | - | - |
| Nonutility Revenues - Serv Co | - | - | - |
| Regional Transm Service Rev | - | - | - |
| Rev Transp Gas of Oth - Gather | - | - | - |
| Rev Transp Gas of Oth - Transm | - | - | - |
| Rev Transp Gas of Oth - Distr | 16,915,094.33 | 6,878,946.58 | 136,216,924.61 |
| Rev from Storing Gas of Oth | - | - | - |
| Sales - Prod Extracted from NG | - | - | - |
| Incidental Gasoline & Oil Sale | - | - | - |
| Rent from Gas Property | - | - | - |
| Other Gas Revenues | 22,512,316.38 | 9,760,435.19 | (17,328,826.23) |
| Gas Provision of Rate Refunds | - | - | - |
| Total Other Operating Revenues | 39,456,191.10 | 16,548,624.08 | 120,765,100.14 |
| Total Operating Revenues | 82,289,663.79 | 37,741,533.39 | 714,572,145.68 |
| Operating Expenses | | | |
| Operation Expenses | | | |
| Manufac Gas Production - Oper | - | - | - |
| NG Production & Gather - Oper | - | - | - |
| Products Extraction - Oper | - | - | - |
| Other Gas Supply - Operations | 20,634,475.25 | 10,039,989.79 | 215,394,700.93 |
| Steam Power - Operations | - | - | - |
| Hydraulic Power - Operations | - | - | - |
| Other Power - Operations | - | - | - |
| Other Power Supply - Oper | - | - | - |
| NG Stor, Term & Proc - Oper | 174.77 | (379.29) | 8,460.84 |
| Transmission Exp - Oper | - | - | - |
| Regional Market Exp - Oper | - | - | - |
| Distribution Exp - Oper | 4,870,369.23 | (532,360.71) | 44,774,794.84 |
| Customer Accounts - Oper | 3,714,026.85 | 1,510,310.42 | 45,001,915.95 |
| Cust Serv & Info Exp - Oper | 485,062.67 | 243,200.83 | 5,886,052.35 |
| Sales Expenses - Oper | 183.47 | 88.33 | (11,752.27) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended November 30, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|----------------------|----------------------------|-----------------------|
| Admin & General Exp - Oper | 9,765,614.44 | 1,632,439.00 | 78,492,372.03 |
| Total Operation Expenses | 39,469,906.68 | 12,893,288.37 | 389,546,544.67 |
| Maintenance Expenses | | | |
| Production Expenses - Maint | 16,756.25 | 16,756.25 | 16,756.25 |
| NG Stor, Term & Proc - Maint | - | - | - |
| Transmission Exp - Maint | - | - | 6,343.10 |
| Distribution Exp - Maint | 2,204,752.10 | (225,322.63) | 21,792,415.45 |
| Maintenance Gen and Admin | 566,064.06 | (119,081.82) | 5,946,065.98 |
| Total Maintenance Expenses | 2,787,572.41 | (327,648.20) | 27,761,580.78 |
| Depreciation Expense | 8,192,342.26 | 83,765.23 | 86,609,449.14 |
| Depreciation Expense for AROs | - | - | - |
| Amort & Deplet of Util Plant | 1,055,977.24 | (166,337.87) | 11,578,966.19 |
| Amort of Gas Plant Acq Adj | - | - | - |
| Amort of Conversion Exp | - | - | - |
| Reg Debits | - | - | - |
| Reg Credits | - | - | - |
| Other Taxes FERC | 299,756.49 | (43,250.51) | 3,451,880.09 |
| Income Taxes - State | 1,097,416.00 | 871,917.00 | 2,704,362.00 |
| Income Taxes - Federal | 4,034,573.00 | 5,126,494.00 | 11,306,159.00 |
| Total Utilities Current Fed State | 5,131,989.00 | 5,998,411.00 | 14,010,521.00 |
| Deferred Income Taxes | 3,158,399.00 | 1,982,893.00 | 37,109,297.00 |
| Prov Deferred Inc Tax - Cr | (1,785,413.00) | (901,589.00) | (20,077,145.00) |
| Investment Tax Credit Adj | (18,446.00) | - | (202,908.00) |
| Gain from Disposition of Plant | - | - | - |
| Loss from Disposition of Plant | - | - | - |
| Accretion Expenses | - | - | - |
| Total Operating Expenses | 58,292,084.08 | 19,519,532.02 | 549,788,185.87 |
| Net Utility Operating Income(Loss) | 23,997,579.71 | 18,222,001.37 | 164,783,959.81 |
| Other Income & Deductions | | | |
| Revenues from Merchandising | 2,960.00 | 1,720.00 | 12,000.00 |
| Costs and Exp Merch Job | (18,440.19) | (417.66) | (115,091.80) |
| NonUtility Revenues | (228,672.52) | (72,377.96) | (2,492,169.40) |
| NonUtility Unaffil | - | - | (0.01) |
| Nonoperating Rental Revenue | - | - | - |
| Earnings of Subsidiaries | 28,027.66 | 11,434.32 | (53,990.88) |
| Interest and Dividend Income | 63,620.09 | 52,955.08 | 18,165.28 |
| Allow for Other FUDC | 123,015.71 | (69,656.04) | 1,577,206.02 |
| Misc Nonoperating Income | 34,640.17 | (54,549.30) | 1,367,425.81 |
| Gain Disposition of Property | - | - | - |
| Total Other Income | 5,150.92 | (130,891.56) | 313,545.02 |
| Loss on Disposal of Property | 0.86 | (0.75) | 1,889.39 |
| Misc Amortization | - | - | - |
| Other Inc Exp Donations | 309.00 | 309.00 | 160,384.00 |
| Corporate Owned Life Ins | - | - | - |
| Penalties | 250.00 | (750.00) | 10,500.00 |
| Other Inc Exp PoliticalContrib | - | - | - |
| Other Inc Deductions | 6,583.59 | (10,990.77) | 12,930.96 |
| Total Other Income Deductions | 7,143.45 | (11,432.52) | 185,704.35 |
| NonUtility Taxes | - | - | - |
| Income Taxes - Federal | (27,385.00) | (71,705.00) | (176,625.00) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended November 30, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|--|--------------------------|------------------------------------|--------------------------|
| Income Taxes - State | (9,325.00) | (2,336.00) | (107,361.00) |
| Total Income Taxes Federal Other | (36,710.00) | (74,041.00) | (283,986.00) |
| Other Deferred Income Taxes | - | - | - |
| Prov Defer Inc Tax - Oth - Cr | - | - | (2,744.00) |
| Invest Tax Credits Adjust -Net | - | - | - |
| Amortization of ITC | - | - | - |
| Total Taxes Other Income & Deduct | (36,710.00) | (74,041.00) | (286,730.00) |
| Total Other Income (Deductions) | 34,717.47 | (45,418.04) | 414,570.67 |
| Interest LT Debt | - | - | - |
| Amort of Debt Disc & Exp | - | - | - |
| Amort of Loss on Reacq Debt | - | - | - |
| Amort of Prem on Debt - Cr | - | - | - |
| Interest Exp Affiliate | 5,265,801.67 | (120,838.34) | 53,035,549.55 |
| Other Interest Expense | 33,135.94 | 2,853.44 | 1,061,470.65 |
| AFUDIC PISCC | (2,647,565.54) | (2,371,061.00) | (4,758,759.89) |
| Total Interest Charges | 2,651,372.07 | (2,489,045.90) | 49,338,260.31 |
| Income Before Extraordinary Items | 21,380,925.11 | 20,665,629.23 | 115,860,270.17 |
| Extraordinary Income | - | - | - |
| Extraordinary Deductions | - | - | - |
| Net Extraordinary Items | - | - | - |
| Extraordinary Taxes | - | - | - |
| Deferred Extraordinary Taxes | - | - | - |
| Income Taxes - Federal & Other | - | - | - |
| Total Extraordinary Items | - | - | - |
| Net Income | 21,380,925.11 | 20,665,629.23 | 115,860,270.17 |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended December 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|----------------------|----------------------------|-----------------------|
| Admin & General Exp - Oper | 10,516,277.72 | 750,663.28 | 89,008,649.75 |
| Total Operation Expenses | 46,068,105.23 | 6,598,198.55 | 435,614,649.90 |
| Maintenance Expenses | | | |
| Production Expenses - Maint | 22,450.00 | 5,693.75 | 39,206.25 |
| NG Stor, Term & Proc - Maint | - | - | - |
| Transmission Exp - Maint | - | - | 6,343.10 |
| Distribution Exp - Maint | 1,599,953.54 | (604,798.56) | 23,392,368.99 |
| Maintenance Gen and Admin | 738,665.38 | 172,601.32 | 6,684,731.36 |
| Total Maintenance Expenses | 2,361,068.92 | (426,503.49) | 30,122,649.70 |
| Depreciation Expense | 8,302,029.27 | 109,687.01 | 94,911,478.41 |
| Depreciation Expense for AROs | - | - | - |
| Amort & Deplet of Util Plant | 1,179,626.50 | 123,649.26 | 12,758,592.69 |
| Amort of Gas Plant Acq Adj | - | - | - |
| Amort of Conversion Exp | - | - | - |
| Reg Debits | - | - | - |
| Reg Credits | - | - | - |
| Other Taxes FERC | 343,722.70 | 43,966.21 | 3,795,602.79 |
| Income Taxes - State | 88,276.00 | (1,009,140.00) | 2,792,638.00 |
| Income Taxes - Federal | 3,799,492.00 | (235,081.00) | 15,105,651.00 |
| Total Utilities Current Fed State | 3,887,768.00 | (1,244,221.00) | 17,898,289.00 |
| Deferred Income Taxes | 10,277,110.00 | 7,118,711.00 | 47,386,407.00 |
| Prov Deferred Inc Tax - Cr | (4,952,269.00) | (3,166,856.00) | (25,029,414.00) |
| Investment Tax Credit Adj | (18,446.00) | - | (221,354.00) |
| Gain from Disposition of Plant | - | - | - |
| Loss from Disposition of Plant | - | - | - |
| Accretion Expenses | - | - | - |
| Total Operating Expenses | 67,448,715.62 | 9,156,631.54 | 617,236,901.49 |
| Net Utility Operating Income(Loss) | 39,119,858.43 | 15,122,278.72 | 203,903,818.24 |
| Other Income & Deductions | | | |
| Revenues from Merchandising | 1,720.00 | (1,240.00) | 13,720.00 |
| Costs and Exp Merch Job | (11,469.48) | 6,970.71 | (126,561.28) |
| NonUtility Revenues | (285,549.50) | (56,876.98) | (2,777,718.90) |
| NonUtility Unaffil | - | - | (0.01) |
| Nonoperating Rental Revenue | - | - | - |
| Earnings of Subsidiaries | 24,725.76 | (3,301.90) | (29,265.12) |
| Interest and Dividend Income | (72,465.99) | (136,086.08) | (54,300.71) |
| Allow for Other FUDC | (163,597.91) | (286,613.62) | 1,413,608.11 |
| Misc Nonoperating Income | 117,124.94 | 82,484.77 | 1,484,550.75 |
| Gain Disposition of Property | - | - | - |
| Total Other Income | (389,512.18) | (394,663.10) | (75,967.16) |
| Loss on Disposal of Property | 4.82 | 3.96 | 1,894.21 |
| Misc Amortization | - | - | - |
| Other Inc Exp Donations | - | (309.00) | 160,384.00 |
| Corporate Owned Life Ins | - | - | - |
| Penalties | 2,100,000.00 | 2,099,750.00 | 2,110,500.00 |
| Other Inc Exp PoliticalContrib | - | - | - |
| Other Inc Deductions | 4,809.08 | (1,774.51) | 17,740.04 |
| Total Other Income Deductions | 2,104,813.90 | 2,097,670.45 | 2,290,518.25 |
| NonUtility Taxes | - | - | - |
| Income Taxes - Federal | (13,696.00) | 13,689.00 | (190,321.00) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended December 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|---|-----------------------|----------------------------|-----------------------|
| Operating Revenues | | | |
| Gas Residential Sales | 67,568,254.29 | 32,005,140.52 | 550,604,918.52 |
| Gas Comm & Indust Revenues | 13,784,392.13 | 6,514,033.21 | 124,554,773.44 |
| Gas Sales for Resale | - | - | - |
| Gas Interdepartmental Sales | - | - | - |
| Gas Intercompany Transfers | - | - | - |
| Total Sales of Gas | 81,352,646.42 | 38,519,173.73 | 675,159,691.96 |
| Electric Residential Revenues | - | - | - |
| Elec Comm & Indust Rev | - | - | - |
| Public Street & Hwy Lighting | - | - | - |
| Elec Oth Sales to Public Auth | - | - | - |
| Sales to Railroads & Railways | - | - | - |
| Electric Sales for Resale | - | - | - |
| Elec Interdepartmental Sales | - | - | - |
| Total Sales of Electricity | - | - | - |
| Forfeited Discounts - Gas | 107,740.62 | 89,903.18 | 1,875,194.48 |
| Forfeited Discounts - Ele | - | - | - |
| Total Forfeited Discounts | 107,740.62 | 89,903.18 | 1,875,194.48 |
| Misc Service Revenues - Gas | (2,922.35) | (13,865.30) | 106,625.55 |
| Misc Service Revenues - Ele | - | - | - |
| Total Miscellaneous Service Revenues | (2,922.35) | (13,865.30) | 106,625.55 |
| Rent from Electricity Property | - | - | - |
| Other Electric Revenues | - | - | - |
| Rev Transm of Elec of Oth | - | - | - |
| Nonutility Revenues - Serv Co | - | - | - |
| Regional Transm Service Rev | - | - | - |
| Rev Transp Gas of Oth - Gather | - | - | - |
| Rev Transp Gas of Oth - Transm | - | - | - |
| Rev Transp Gas of Oth - Distr | 20,107,934.05 | 3,192,839.72 | 156,324,858.66 |
| Rev from Storing Gas of Oth | - | - | - |
| Sales - Prod Extracted from NG | - | - | - |
| Incidental Gasoline & Oil Sale | - | - | - |
| Rent from Gas Property | - | - | - |
| Other Gas Revenues | 5,003,175.31 | (17,509,141.07) | (12,325,650.92) |
| Gas Provision of Rate Refunds | - | - | - |
| Total Other Operating Revenues | 25,215,927.63 | (14,240,263.47) | 145,981,027.77 |
| Total Operating Revenues | 106,568,574.05 | 24,278,910.26 | 821,140,719.73 |
| Operating Expenses | | | |
| Operation Expenses | | | |
| Manufac Gas Production - Oper | - | - | - |
| NG Production & Gather - Oper | - | - | - |
| Products Extraction - Oper | - | - | - |
| Other Gas Supply - Operations | 25,173,067.73 | 4,538,592.48 | 240,567,768.66 |
| Steam Power - Operations | - | - | - |
| Hydraulic Power - Operations | - | - | - |
| Other Power - Operations | - | - | - |
| Other Power Supply - Oper | - | - | - |
| NG Stor, Term & Proc - Oper | 1,625.28 | 1,450.51 | 10,086.12 |
| Transmission Exp - Oper | - | - | - |
| Regional Market Exp - Oper | - | - | - |
| Distribution Exp - Oper | 3,641,358.30 | (1,229,010.93) | 48,416,153.14 |
| Customer Accounts - Oper | 6,081,038.71 | 2,367,011.86 | 51,082,954.66 |
| Cust Serv & Info Exp - Oper | 654,568.89 | 169,506.22 | 6,540,621.24 |
| Sales Expenses - Oper | 168.60 | (14.87) | (11,583.67) |

Columbia Gas of Pennsylvania
Income Statement-FERC
Regulatory View - FERC Account
For the Month Ended December 31, 2023
For Internal Use Only

| | Current Month | Change from Prior Month | Year-To- Date |
|--|--------------------------|------------------------------------|--------------------------|
| Income Taxes - State | (22,285.00) | (12,960.00) | (129,646.00) |
| Total Income Taxes Federal Other | (35,981.00) | 729.00 | (319,967.00) |
| Other Deferred Income Taxes | - | - | - |
| Prov Defer Inc Tax - Oth - Cr | (33,681.00) | (33,681.00) | (36,425.00) |
| Invest Tax Credits Adjust -Net | - | - | - |
| Amortization of ITC | - | - | - |
| Total Taxes Other Income & Deduct | (69,662.00) | (32,952.00) | (356,392.00) |
| Total Other Income (Deductions) | (2,424,664.08) | (2,459,381.55) | (2,010,093.41) |
| Interest LT Debt | - | - | - |
| Amort of Debt Disc & Exp | - | - | - |
| Amort of Loss on Reacq Debt | - | - | - |
| Amort of Prem on Debt - Cr | - | - | - |
| Interest Exp Affiliate | 5,733,629.79 | 467,828.12 | 58,769,179.34 |
| Other Interest Expense | 40,732.06 | 7,596.12 | 1,102,202.71 |
| AFUDIC PISCC | 1,859,782.49 | 4,507,348.03 | (2,898,977.40) |
| Total Interest Charges | 7,634,144.34 | 4,982,772.27 | 56,972,404.65 |
| Income Before Extraordinary Items | 29,061,050.01 | 7,680,124.90 | 144,921,320.18 |
| Extraordinary Income | - | - | - |
| Extraordinary Deductions | - | - | - |
| Net Extraordinary Items | - | - | - |
| Extraordinary Taxes | - | - | - |
| Deferred Extraordinary Taxes | - | - | - |
| Income Taxes - Federal & Other | - | - | - |
| Total Extraordinary Items | - | - | - |
| Net Income | 29,061,050.01 | 7,680,124.90 | 144,921,320.18 |

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-002:

Please provide the actual number of customers by rate schedule as of December 31 for the last five years.

Response:

Please see GAS-RR-002 Attachment A.

Columbia Gas of Pennsylvania, Inc.
Customers by Rate Schedule at December 31st
For the Five Year Period (2019 - 2023)

| Line No. | Description | Dec-19 (1) | Dec-20 (2) | Dec-21 (3) | Dec-22 (4) | Dec-23 (5) |
|----------|--|---------------|---------------|---------------|---------------|---------------|
| 1 | <u>Rate Schedule RSS - Residential Sales Service</u> | | | | | |
| 2 | Rate Schedule RSS | 315,177 | 322,930 | 329,147 | 336,179 | 337,364 |
| 3 | <u>Residential Distribution Service (CAP)</u> | | | | | |
| 4 | Rate Schedule RC2 | 22,091 | 23,167 | 24,446 | 23,971 | 23,123 |
| 5 | <u>Rate Schedule SGSS - Small General Sales Service</u> | | | | | |
| 6 | Less Than 6,440 Therms Annually | 21,949 | 22,519 | 23,323 | 23,775 | 23,460 |
| 7 | 6,440 - 64,400 Therms Annually | <u>2,802</u> | <u>2,815</u> | <u>2,660</u> | <u>2,793</u> | <u>2,651</u> |
| 8 | Total Rate Schedule SGSS | 24,751 | 25,334 | 25,983 | 26,568 | 26,111 |
| 9 | <u>Rate Schedule NSS - Negotiated Sales Service</u> | | | | | |
| 10 | Less Than 6,440 Therms Annually | 0 | 0 | 0 | 0 | 0 |
| 11 | 6,440 - 64,400 Therms Annually | 0 | 0 | 0 | 0 | 0 |
| 12 | > 64,400 to ≤ 110,00 Therms Annually | 0 | 0 | 0 | 0 | 0 |
| 13 | >110,000 to ≤ 540,000 Therms Annually | 0 | 0 | 0 | 0 | 0 |
| 14 | >540,000 to ≤ 1,074,000 Therms Annually | <u>1</u> | <u>1</u> | <u>1</u> | <u>1</u> | <u>1</u> |
| 15 | Total Rate Schedule NSS | 1 | 1 | 1 | 1 | 1 |
| 16 | <u>Rate Schedule LGSS - Large General Sales Service</u> | | | | | |
| 17 | > 64,400 to ≤ 110,000 Therms Annually | 49 | 54 | 41 | 43 | 39 |
| 18 | >110,000 to ≤ 540,000 Therms Annually | 32 | 39 | 38 | 40 | 38 |
| 19 | >540,000 to ≤ 1,074,000 Therms Annually | 1 | 2 | 2 | 3 | 2 |
| 20 | >1,074,000 to ≤ 3,400,000 Therms Annually | 0 | 1 | 2 | 1 | 1 |
| 21 | >3,400,000 to ≤ 7,400,000 Therms Annually | 0 | 0 | 0 | 0 | 0 |
| 22 | > 7,400,000 Therms Annually | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> |
| 23 | Total Rate Schedule LGSS | 82 | 96 | 83 | 87 | 80 |
| 24 | Tariff Sales Summary by Customer Class | | | | | |
| 25 | Total Residential Sales | 337,268 | 346,097 | 353,593 | 360,150 | 360,487 |
| 26 | Total Small General Service Sales | 24,751 | 25,334 | 25,983 | 26,568 | 26,111 |
| 27 | Total Negotiated Sales Service | 1 | 1 | 1 | 1 | 1 |
| 28 | Total Large General Service Sales | <u>82</u> | <u>96</u> | <u>83</u> | <u>87</u> | <u>80</u> |
| 29 | Total Tariff Sales | 362,102 | 371,528 | 379,660 | 386,806 | 386,679 |

Columbia Gas of Pennsylvania, Inc.
Customers by Rate Schedule at December 31st
For the Five Year Period (2019 - 2023)

| Line No. | Description | Dec-19 (2) | Dec-20 (3) | Dec-21 (4) | Dec-22 (5) | Dec-23 (5) |
|----------|---|---------------|---------------|---------------|---------------|---------------|
| 1 | <u>Rate Schedule RDS - Residential Distribution Service (Choice)</u> | | | | | |
| 2 | Total Rate Schedule RDS | 61,808 | 56,911 | 51,583 | 47,604 | 48,828 |
| 3 | <u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u> | | | | | |
| 4 | Total Rate Schedule SCD | 9,703 | 9,247 | 8,643 | 8,070 | 8,456 |
| 5 | <u>Rate Schedule SGDS - Small General Distribution Service</u> | | | | | |
| 6 | Less Than 6,440 Therms Annually | 846 | 922 | 931 | 892 | 814 |
| 7 | 6,440 - 64,400 Therms Annually | 1,629 | 1,527 | 1,377 | 1,296 | 1,342 |
| 8 | Flex | <u>3</u> | 3 | 3 | 3 | 1 |
| 9 | Total Rate Schedule SGDS | 2,478 | 2,452 | 2,311 | 2,191 | 2,157 |
| 10 | <u>Rate Schedule SDS - Small Distribution Service</u> | | | | | |
| 11 | > 64,400 to ≤ 110,00 Therms Annually | 180 | 185 | 176 | 163 | 176 |
| 12 | >110,000 to ≤ 540,000 Therms Annually | 222 | 218 | 200 | 206 | 214 |
| 13 | Flex | <u>6</u> | <u>5</u> | <u>3</u> | <u>3</u> | <u>2</u> |
| 14 | Total Rate Schedule SDS | 408 | 408 | 379 | 372 | 392 |
| 15 | <u>Rate Schedule LDS - Large Distribution Service</u> | | | | | |
| 16 | > 540,000 to ≤ 1,074,000 Therms Annually | 39 | 40 | 41 | 40 | 41 |
| 17 | > 1,074,000 to ≤ 3,400,000 Therms Annually | 25 | 27 | 25 | 24 | 30 |
| 18 | > 3,400,000 to ≤ 7,500,000 Therms Annually | 4 | 6 | 5 | 5 | 3 |
| 19 | > 7,500,000 Therms Annually | 1 | 1 | 1 | 1 | 1 |
| 20 | Flex | <u>17</u> | <u>13</u> | <u>14</u> | <u>12</u> | <u>9</u> |
| 21 | Total Rate Schedule LDS | 86 | 87 | 86 | 82 | 84 |
| 22 | <u>Rate Schedule MLDS - Main Line Distribution Service - Class I</u> | | | | | |
| 23 | > 274,000 to ≤ 540,000 Therms Annually | 1 | 2 | 1 | 2 | 1 |
| 24 | > 540,000 to ≤ 1,074,000 Therms Annually | 1 | 0 | 1 | 1 | 0 |
| 25 | > 1,074,000 to ≤ 3,400,000 Therms Annually | 0 | 1 | 0 | 0 | 1 |
| 26 | > 3,400,000 to ≤ 7,500,000 Therms Annually | 0 | 0 | 0 | 0 | 1 |
| 27 | > 7,500,000 Therms Annually | 0 | 0 | 0 | 1 | 1 |
| 28 | Flex | <u>1</u> | <u>1</u> | <u>1</u> | <u>0</u> | <u>0</u> |
| 29 | Total Rate Schedule MLDS - Class I | 3 | 4 | 3 | 4 | 4 |

Columbia Gas of Pennsylvania, Inc.
Customers by Rate Schedule at December 31st
For the Five Year Period (2019 - 2023)

| Line No. | Description | Dec-19 (2) | Dec-20 (3) | Dec-21 (4) | Dec-22 (5) | Dec-23 (5) |
|-------------|---|---------------|---------------|---------------|---------------|---------------|
| 1 | Rate Schedule MLDS - Main Line Distribution Service - Class II | | | | | |
| 2 | > 274,000 to <= 540,000 Therms Annually | 0 | 0 | 1 | 0 | 0 |
| 3 | > 540,000 to <= 1,074,000 Therms Annually | 0 | 0 | 1 | 0 | 0 |
| 4 | > 1,074,000 to <= 3,400,000 Therms Annually | 0 | 0 | 0 | 1 | 0 |
| 5 | > 3,400,000 to <= 7,500,000 Therms Annually | 2 | 3 | 3 | 3 | 6 |
| 6 | > 7,500,000 Therms Annually | 0 | 1 | 0 | 0 | 0 |
| 7 | Flexed | <u>2</u> | <u>1</u> | <u>1</u> | <u>1</u> | <u>0</u> |
| 8 | Total Rate Schedule MLDS - Class II | 4 | 5 | 6 | 5 | 6 |

| 9 Distribution Service Summary by Customer Class | | | | | | |
|---|---|----------|----------|----------|----------|-----------|
| 10 | Total Residential Distribution Service | 61,808 | 56,911 | 51,583 | 47,604 | 48,828 |
| 11 | Total Small Distribution Service (SCD, SGDS, SDS) | 12,589 | 12,107 | 11,333 | 10,633 | 11,005 |
| 12 | Total Large Distribtuion Serivce | 86 | 87 | 86 | 82 | 84 |
| 13 | Total Mainline Distribution Service | <u>7</u> | <u>9</u> | <u>9</u> | <u>9</u> | <u>10</u> |
| 14 | Total Distribution Service | 74,490 | 69,114 | 63,011 | 58,328 | 59,927 |

| | | | | | | |
|----|----------------------|----------------|----------------|----------------|----------------|----------------|
| 15 | Total Company | 436,592 | 440,642 | 442,671 | 445,134 | 446,606 |
|----|----------------------|----------------|----------------|----------------|----------------|----------------|

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-003:

Please provide the average number of customers by rate schedule for the last five years.

Response:

Please see GAS-RR-003 Attachment A.

Columbia Gas of Pennsylvania, Inc.
Average Number of Customers by Rate Schedule
For the Five Year Period (2019- 2023)

| <u>Line No.</u> | <u>Description</u> | <u>Twelve Mth Avg-19</u> (1) | <u>Twelve Mth Avg-20</u> (2) | <u>Twelve Mth Avg-21</u> (3) | <u>Twelve Mth Avg-22</u> (4) | <u>Twelve Mth Avg-23</u> (5) |
|--|---|---------------------------------|---------------------------------|---------------------------------|---------------------------------|---------------------------------|
| 1 <u>Rate Schedule RSS - Residential Sales Service</u> | | | | | | |
| 2 | Rate Schedule RSS | 309,783 | 318,455 | 325,468 | 330,991 | 334,588 |
| 3 <u>Residential Distribution Service (CAP)</u> | | | | | | |
| 4 | Total Rate Schedule RCC | 22,896 | 22,847 | 24,110 | 24,905 | 23,867 |
| 5 <u>Rate Schedule SGSS - Small General Sales Service</u> | | | | | | |
| 6 | Less Than 6,440 Therms Annually | 22,014 | 22,130 | 22,964 | 23,466 | 23,460 |
| 7 | 6,440 - 64,400 Therms Annually | <u>3,025</u> | <u>2,851</u> | <u>2,714</u> | <u>2,838</u> | <u>2,846</u> |
| 8 | Total Rate Schedule SGSS | 25,039 | 24,981 | 25,678 | 26,304 | 26,306 |
| 9 <u>Rate Schedule NSS - Negotiated Sales Service</u> | | | | | | |
| 10 | Less Than 6,440 Therms Annually | 0 | 0 | 0 | 0 | 0 |
| 11 | 6,440 - 64,400 Therms Annually | 0 | 0 | 0 | 0 | 0 |
| 12 | > 64,400 to ≤ 110,00 Therms Annually | 0 | 0 | 0 | 0 | 0 |
| 13 | >110,000 to ≤ 540,000 Therms Annually | 0 | 0 | 0 | 0 | 0 |
| 14 | >540,000 to ≤ 1,074,000 Therms Annually | <u>1</u> | <u>1</u> | <u>1</u> | <u>1</u> | <u>1</u> |
| 15 | Total Rate Schedule NSS | 1 | 1 | 1 | 1 | 1 |
| 16 <u>Rate Schedule LGSS - Large General Sales Service</u> | | | | | | |
| 17 | > 64,400 to ≤ 110,000 Therms Annually | 50 | 48 | 45 | 44 | 41 |
| 18 | >110,000 to ≤ 540,000 Therms Annually | 39 | 38 | 40 | 40 | 43 |
| 19 | >540,000 to ≤ 1,074,000 Therms Annually | 0 | 1 | 1 | 3 | 2 |
| 20 | >1,074,000 to ≤ 3,400,000 Therms Annually | 0 | 0 | 1 | 1 | 1 |
| 21 | >3,400,000 to ≤ 7,400,000 Therms Annually | 0 | 0 | 0 | 0 | 0 |
| 22 | > 7,400,000 Therms Annually | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> |
| 23 | Total Rate Schedule LGSS | 89 | 87 | 87 | 88 | 87 |
| 24 <u>Tariff Sales Summary by Customer Class</u> | | | | | | |
| 25 | Total Residential Sales | 332,679 | 341,302 | 349,578 | 355,896 | 358,455 |
| 26 | Total Small General Sales Service | 25,039 | 24,981 | 25,678 | 26,304 | 26,306 |
| 27 | Total Negotiated Sales | 1 | 1 | 1 | 1 | 1 |
| 28 | Total Large General Sales Service | <u>89</u> | <u>87</u> | <u>87</u> | <u>88</u> | <u>87</u> |
| 29 | Total Tariff Sales | 357,808 | 366,371 | 375,344 | 382,289 | 384,849 |
| 30 <u>Rate Schedule RDS - Residential Distribution Service (Choice)</u> | | | | | | |
| 31 | Total Rate Schedule RDS | 62,910 | 59,616 | 53,487 | 49,163 | 48,598 |
| 32 <u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u> | | | | | | |
| 33 | Total Rate Schedule SCD | 9,336 | 9,416 | 8,885 | 8,254 | 8,225 |

Columbia Gas of Pennsylvania, Inc.
Average Number of Customers by Rate Schedule
For the Five Year Period (2019- 2023)

| <u>Line No.</u> | <u>Description</u> | <u>Twelve Mth Avg-19</u> (1) | <u>Twelve Mth Avg-20</u> (2) | <u>Twelve Mth Avg-21</u> (3) | <u>Twelve Mth Avg-22</u> (4) | <u>Twelve Mth Avg-23</u> (5) |
|---|---|---------------------------------|---------------------------------|---------------------------------|---------------------------------|---------------------------------|
| 1 <u>Rate Schedule SGDS - Small General Distribution Service</u> | | | | | | |
| 2 | Less Than 6,440 Therms Annually | 818 | 729 | 957 | 912 | 837 |
| 3 | 6,440 - 64,400 Therms Annually | 1,615 | 1,224 | 1,425 | 1,330 | 1,333 |
| 4 | Flex | <u>3</u> | <u>3</u> | <u>3</u> | <u>3</u> | <u>2</u> |
| 5 | Total Rate Schedule SGDS | 2,436 | 1,956 | 2,385 | 2,245 | 2,172 |
| 6 <u>Rate Schedule SDS - Small Distribution Service</u> | | | | | | |
| 7 | > 64,400 to ≤ 110,00 Therms Annually | 176 | 186 | 177 | 163 | 172 |
| 8 | >110,000 to ≤ 540,000 Therms Annually | 220 | 218 | 203 | 207 | 210 |
| 9 | Flex | <u>8</u> | <u>5</u> | <u>3</u> | <u>3</u> | <u>3</u> |
| 10 | Total Rate Schedule SDS | 404 | 409 | 383 | 373 | 385 |
| 11 <u>Rate Schedule LDS - Large Distribution Service</u> | | | | | | |
| 12 | > 540,000 to ≤ 1,074,000 Therms Annually | 39 | 40 | 41 | 40 | 41 |
| 13 | > 1,074,000 to ≤ 3,400,000 Therms Annually | 26 | 27 | 25 | 24 | 30 |
| 14 | > 3,400,000 to ≤ 7,500,000 Therms Annually | 3 | 2 | 5 | 5 | 4 |
| 15 | > 7,500,000 Therms Annually | 1 | 1 | 1 | 1 | 1 |
| 16 | Flex | <u>18</u> | <u>14</u> | <u>14</u> | <u>13</u> | <u>10</u> |
| 17 | Total Rate Schedule LDS | 87 | 84 | 86 | 83 | 86 |
| 18 <u>Rate Schedule MLDS - Main Line Distribution Service - Class I</u> | | | | | | |
| 19 | > 274,000 to ≤ 540,000 Therms Annually | 1 | 2 | 2 | 2 | 1 |
| 20 | > 540,000 to ≤ 1,074,000 Therms Annually | 1 | 1 | 1 | 1 | 0 |
| 21 | > 1,074,000 to ≤ 3,400,000 Therms Annually | 0 | 2 | 0 | 0 | 1 |
| 22 | > 3,400,000 to ≤ 7,500,000 Therms Annually | 0 | 0 | 0 | 0 | 1 |
| 23 | > 7,500,000 Therms Annually | 0 | 0 | 0 | 0 | 1 |
| 24 | Flex | <u>1</u> | <u>1</u> | <u>1</u> | <u>1</u> | <u>0</u> |
| 25 | Total Rate Schedule MLDS - Class I | 3 | 6 | 4 | 4 | 4 |
| 26 <u>Rate Schedule MLDS - Main Line Distribution Service - Class II</u> | | | | | | |
| 27 | > 274,000 to ≤ 540,000 Therms Annually | 0 | 2 | 0 | 0 | 0 |
| 28 | > 1,074,000 to ≤ 3,400,000 Therms Annually | 0 | 1 | 1 | 1 | 0 |
| 29 | > 3,400,000 to ≤ 7,500,000 Therms Annually | 2 | 1 | 3 | 3 | 5 |
| 30 | Flexed | <u>2</u> | <u>1</u> | <u>1</u> | <u>1</u> | <u>0</u> |
| 31 | Total Rate Schedule MLDS - Class II | 4 | 5 | 5 | 5 | 5 |
| 32 <u>Distribution Service Summary by Customer Class</u> | | | | | | |
| 33 | Total Residential Distribution Service | 62,910 | 59,616 | 53,487 | 49,163 | 48,598 |
| 34 | Total Small Distribution Service (SCD, SGDS, SDS) | 12,176 | 11,781 | 11,653 | 10,872 | 10,782 |
| 35 | Total Large Distribution Service | 87 | 84 | 86 | 83 | 86 |
| 36 | Total Mainline Distribution Service | <u>7</u> | <u>11</u> | <u>9</u> | <u>9</u> | <u>9</u> |
| 37 | Total Distribution | 75,179 | 71,492 | 65,235 | 60,127 | 59,475 |
| 38 <u>Total Company</u> | | | | | | |
| | | 432,988 | 437,863 | 440,579 | 442,416 | 444,324 |

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-004:

Please provide the actual number of customers by rate schedule at the end of each month from the commencement of the historic test year through the most recent month available and update as additional data become available.

Response:

Please see GAS-RR-004 Attachment A for the twelve months ended November 30, 2023 and GAS-RR-004 Attachment B for the month of December 2023.

Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending November 30, 2023

| Line No. | Description | Dec. 2022 (1) | Jan. 2023 (2) | Feb. (3) | Mar (4) | Apr (5) | May (6) | Jun (7) | Jul (8) | Aug (9) | Sep (10) | Oct (11) | Nov (12) | Total (13) |
|----------|---|------------------|------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|
| 1 | Rate Schedule RSS - Residential Sales Service | | | | | | | | | | | | | |
| 2 | Rate Schedule RSS | 336,179 | 336,835 | 336,962 | 336,631 | 335,462 | 334,068 | 333,145 | 332,300 | 331,781 | 332,098 | 333,195 | 335,214 | 4,013,870 |
| 3 | Rate Schedule CAP - Residential Distribution Service | | | | | | | | | | | | | |
| 4 | Rate Schedule RC2 | 23,971 | 23,877 | 23,924 | 24,236 | 24,477 | 24,526 | 24,388 | 24,197 | 23,823 | 23,480 | 23,223 | 23,130 | 287,252 |
| 5 | Rate Schedule SGSS - Small General Sales Service (< 6,000 Mcf Annually) | | | | | | | | | | | | | |
| 6 | Less Than 6,440 Therms Annually | 22,998 | 23,110 | 23,178 | 23,220 | 23,248 | 23,194 | 23,147 | 23,164 | 23,176 | 23,177 | 23,257 | 23,380 | 278,249 |
| 7 | >6,440 to ≤ 64,400 Therms Annually | <u>2,832</u> | <u>2,836</u> | <u>2,819</u> | <u>2,805</u> | <u>2,773</u> | <u>2,760</u> | <u>2,742</u> | <u>2,721</u> | <u>2,709</u> | <u>2,700</u> | <u>2,693</u> | <u>2,680</u> | <u>33,070</u> |
| 8 | Total Rate Schedule SGSS | 25,942 | 26,014 | 26,039 | 26,053 | 25,967 | 25,907 | 25,906 | 25,897 | 25,886 | 25,957 | 26,073 | 25,678 | 311,319 |
| 9 | Rate Schedule NSS - Negotiated Sales Service | | | | | | | | | | | | | |
| 10 | > 540,000 to ≤ 1,074,000 Therms Annually | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 12 |
| 11 | Rate Schedule LGSS - Large General Sales Service | | | | | | | | | | | | | |
| 12 | Less Than 110,000 Therms Annually | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 468 |
| 13 | > 110,000 to ≤ 540,000 Therms Annually | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 39 | 40 | 40 | 470 |
| 14 | >540,000 to ≤ 1,074,000 Therms Annually | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 24 |
| 15 | > 1,074,000 to ≤ 3,400,000 Therms Annually | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 12 |
| 16 | > 3,400,000 to ≤ 7,500,000 Therms Annually | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | > 7,500,000 Therms Annually | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> |
| 18 | Total Rate Schedule LGSS | 81 | 81 | 81 | 81 | 81 | 81 | 81 | 81 | 81 | 81 | 82 | 82 | 974 |
| 19 | Tariff Sales Summary by Customer Class | | | | | | | | | | | | | |
| 20 | Total Residential Sales | 360,150 | 360,712 | 360,886 | 360,867 | 359,939 | 358,594 | 357,533 | 356,497 | 355,604 | 355,578 | 356,418 | 358,344 | 4,301,122 |
| 21 | Total Small General Sales | 25,942 | 26,014 | 26,039 | 26,053 | 25,967 | 25,907 | 25,906 | 25,897 | 25,886 | 25,957 | 26,073 | 25,678 | 311,319 |
| 22 | Total Negotiated Sales | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 12 |
| 23 | Total Large General Sales | <u>81</u> | <u>81</u> | <u>81</u> | <u>81</u> | <u>81</u> | <u>81</u> | <u>81</u> | <u>81</u> | <u>81</u> | <u>81</u> | <u>82</u> | <u>82</u> | <u>974</u> |
| 24 | Total Tariff Sales | 386,174 | 386,808 | 387,007 | 387,002 | 385,988 | 384,583 | 383,521 | 382,476 | 381,572 | 381,617 | 382,574 | 384,105 | 4,613,427 |
| 25 | Rate Schedule RDS - Residential Distribution Service (Choice) | | | | | | | | | | | | | |
| 26 | Total Rate Schedule RDS | 47,604 | 47,964 | 48,142 | 48,368 | 48,553 | 48,547 | 48,535 | 48,657 | 48,646 | 48,831 | 49,013 | 49,095 | 581,955 |
| 27 | Rate Schedule SCD - Small Commercial Distribution (Choice) | | | | | | | | | | | | | |
| 28 | Total Rate Schedule SCD | 8,782 | 8,737 | 8,704 | 8,677 | 8,640 | 8,609 | 8,574 | 8,529 | 8,496 | 8,456 | 8,416 | 8,382 | 103,002 |

Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending November 30, 2023

| Line No. | Description | Dec. 2022 (1) | Jan. 2023 (2) | Feb. (3) | Mar (4) | Apr (5) | May (6) | Jun (7) | Jul (8) | Aug (9) | Sep (10) | Oct (11) | Nov (12) | Total (13) |
|-----------|---|------------------|------------------|-------------|------------|------------|------------|------------|------------|------------|-------------|-------------|-------------|---------------|
| 1 | Rate Schedule SGDS - Small General Distribution Service | | | | | | | | | | | | | |
| 2 | Less Than 6,440 Therms Annually | 833 | 830 | 829 | 825 | 824 | 824 | 822 | 821 | 819 | 819 | 818 | 810 | 9,874 |
| 3 | >6,440 to ≤ 64,400 Therms Annually | 1,367 | 1,366 | 1,366 | 1,364 | 1,363 | 1,359 | 1,359 | 1,360 | 1,356 | 1,353 | 1,351 | 1,341 | 16,305 |
| 4 | Flex and NCS | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> |
| 5 | Total Rate Schedule SGDS | 2,200 | 2,196 | 2,195 | 2,189 | 2,187 | 2,183 | 2,181 | 2,181 | 2,175 | 2,172 | 2,169 | 2,151 | 26,179 |
| 6 | Rate Schedule SDS - Small Distribution Service | | | | | | | | | | | | | |
| 7 | > 64,400 to ≤ 110,000 Therms Annually | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 176 | 2,112 |
| 8 | > 110,000 to ≤ 540,000 Therms Annually | 213 | 213 | 213 | 213 | 213 | 214 | 214 | 213 | 213 | 213 | 213 | 213 | 2,558 |
| 9 | Flex and NCS | <u>2</u> | <u>2</u> | <u>2</u> | <u>2</u> | <u>2</u> | <u>2</u> | <u>2</u> | <u>2</u> | <u>2</u> | <u>2</u> | <u>2</u> | <u>2</u> | <u>24</u> |
| 10 | Total Rate Schedule SDS | 391 | 391 | 391 | 391 | 391 | 392 | 392 | 391 | 391 | 391 | 391 | 391 | 4,694 |
| 11 | Rate Schedule LDS - Large Distribution Service | | | | | | | | | | | | | |
| 12 | > 540,000 to ≤ 1,074,000 Therms Annually | 41 | 41 | 41 | 41 | 41 | 41 | 41 | 41 | 41 | 41 | 41 | 41 | 492 |
| 13 | > 1,074,000 to ≤ 3,400,000 Therms Annually | 30 | 30 | 30 | 30 | 30 | 30 | 30 | 30 | 30 | 30 | 30 | 30 | 360 |
| 14 | > 3,400,000 to ≤ 7,500,000 Therms Annually | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 36 |
| 15 | > 7,500,000 Therms Annually | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 12 |
| 16 | Flex and NCS | <u>10</u> | <u>10</u> | <u>10</u> | <u>10</u> | <u>10</u> | <u>10</u> | <u>10</u> | <u>10</u> | <u>10</u> | <u>10</u> | <u>10</u> | <u>10</u> | <u>120</u> |
| 17 | Total Rate Schedule LDS | 85 | 85 | 85 | 85 | 85 | 85 | 85 | 85 | 85 | 85 | 85 | 85 | 1,020 |
| 18 | Rate Schedule MLDS - Main Line Distribution Service - Class I | | | | | | | | | | | | | |
| 19 | > 274,000 to ≤ 540,000 Therms Annually | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 12 |
| 20 | > 540,000 to ≤ 1,074,000 Therms Annually | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 21 | > 1,074,000 to ≤ 3,400,000 Therms Annually | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 12 |
| 22 | > 3,400,000 to ≤ 7,500,000 Therms Annually | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 12 |
| 23 | > 7,500,000 Therms Annually | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 12 |
| 24 | Flex and NCS | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> |
| 25 | Total Rate Schedule MLDS - Class I | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 48 |
| 26 | Rate Schedule MLDS - Main Line Distribution Service - Class II | | | | | | | | | | | | | |
| 27 | > 3,400,000 to ≤ 7,500,000 Therms Annually | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 72 |
| 28 | > 7,500,000 Therms Annually | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 28 | Flex and NCS | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> |
| 29 | Total Rate Schedule MLDS - Class II | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 72 |
| 30 | Distribution Summary by Rate Class | | | | | | | | | | | | | |
| 31 | Total Residential Distribution Service | 47,604 | 47,964 | 48,142 | 48,368 | 48,553 | 48,547 | 48,535 | 48,657 | 48,646 | 48,831 | 49,013 | 49,095 | 581,955 |
| 32 | Total Small Distribution Service (SCD, SGDS, SDS) | 11,373 | 11,324 | 11,290 | 11,257 | 11,218 | 11,184 | 11,147 | 11,101 | 11,062 | 11,019 | 10,976 | 10,924 | 133,875 |
| 33 | Total Large Distribution Service | 85 | 85 | 85 | 85 | 85 | 85 | 85 | 85 | 85 | 85 | 85 | 85 | 1,020 |
| 34 | Total Main Line Distribution Service | <u>10</u> | <u>10</u> | <u>10</u> | <u>10</u> | <u>10</u> | <u>10</u> | <u>10</u> | <u>10</u> | <u>10</u> | <u>10</u> | <u>10</u> | <u>10</u> | <u>120</u> |
| 35 | Total Distribution Service | 59,072 | 59,383 | 59,527 | 59,720 | 59,866 | 59,826 | 59,777 | 59,853 | 59,803 | 59,945 | 60,084 | 60,114 | 716,970 |
| 36 | Total Company | 445,246 | 446,191 | 446,534 | 446,722 | 445,854 | 444,409 | 443,298 | 442,329 | 441,375 | 441,562 | 442,658 | 444,219 | 5,330,397 |

**Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending December 31, 2023**

| <u>Line No.</u> | <u>Description</u> | <u>Dec. 2023</u> (1) |
|-----------------|--|-------------------------|
| 1 | <u>Rate Schedule RSS - Residential Sales Service</u> | |
| 2 | Rate Schedule RSS | 337,364 |
| 3 | <u>Rate Schedule CAP - Residential Distribution Service</u> | |
| 4 | Rate Schedule RC2 | 23,123 |
| 5 | <u>Rate Schedule SGSS - Small General Sales Service (< 6,000 Mcf Annually)</u> | |
| 6 | Less Than 6,440 Therms Annually | 23,460 |
| 7 | >6,440 to ≤ 64,400 Therms Annually | <u>2,651</u> |
| 8 | Total Rate Schedule SGSS | 26,111 |
| 9 | <u>Rate Schedule NSS - Negotiated Sales Service</u> | |
| 10 | > 540,000 to ≤ 1,074,000 Therms Annually | 1 |
| 11 | <u>Rate Schedule LGSS - Large General Sales Service</u> | |
| 12 | Less Than 110,000 Therms Annually | 39 |
| 13 | > 110,000 to ≤ 540,000 Therms Annually | 38 |
| 14 | >540,000 to ≤ 1,074,000 Therms Annually | 2 |
| 15 | > 1,074,000 to ≤ 3,400,000 Therms Annually | 1 |
| 16 | > 3,400,000 to ≤ 7,500,000 Therms Annually | 0 |
| 17 | > 7,500,000 Therms Annually | <u>0</u> |
| 18 | Total Rate Schedule LGSS | 80 |
| 19 | <u>Tariff Sales Summary by Customer Class</u> | |
| 20 | Total Residential Sales | 360,487 |
| 21 | Total Small General Sales | 26,111 |
| 22 | Total Negotiated Sales | 1 |
| 23 | Total Large General Sales | <u>80</u> |
| 24 | Total Tariff Sales | 386,679 |
| 25 | <u>Rate Schedule RDS - Residential Distribution Service (Choice)</u> | |
| 26 | Total Rate Schedule RDS | 48,828 |
| 27 | <u>Rate Schedule SCD - Small Commercial Distribution (Choice)</u> | |
| 28 | Total Rate Schedule SCD | 8,456 |

Columbia Gas of Pennsylvania, Inc.
Customers By Rate Schedule by Month
For the Period Ending December 31, 2023

| <u>Line No.</u> | <u>Description</u> | <u>Dec. 2023</u> (1) |
|-----------------|--|-------------------------|
| 1 | <u>Rate Schedule SGDS - Small General Distribution Service</u> | |
| 2 | Less Than 6,440 Therms Annually | 814 |
| 3 | >6,440 to ≤ 64,400 Therms Annually | 1,342 |
| 4 | Flex and NCS | <u>0</u> |
| 5 | Total Rate Schedule SGDS | 2,156 |
| 6 | <u>Rate Schedule SDS - Small Distribution Service</u> | |
| 7 | > 64,400 to ≤ 110,000 Therms Annually | 176 |
| 8 | > 110,000 to ≤ 540,000 Therms Annually | 214 |
| 9 | Flex and NCS | <u>2</u> |
| 10 | Total Rate Schedule SDS | 392 |
| 11 | <u>Rate Schedule LDS - Large Distribution Service</u> | |
| 12 | > 540,000 to ≤ 1,074,000 Therms Annually | 41 |
| 13 | > 1,074,000 to ≤ 3,400,000 Therms Annually | 30 |
| 14 | > 3,400,000 to ≤ 7,500,000 Therms Annually | 3 |
| 15 | > 7,500,000 Therms Annually | 1 |
| 16 | Flex and NCS | <u>10</u> |
| 17 | Total Rate Schedule LDS | 85 |
| 18 | <u>Rate Schedule MLDS - Main Line Distribution Service - Class I</u> | |
| 19 | > 274,000 to ≤ 540,000 Therms Annually | 1 |
| 20 | > 540,000 to ≤ 1,074,000 Therms Annually | 0 |
| 21 | > 1,074,000 to ≤ 3,400,000 Therms Annually | 1 |
| 22 | > 3,400,000 to ≤ 7,500,000 Therms Annually | 1 |
| 23 | > 7,500,000 Therms Annually | 1 |
| 24 | Flex and NCS | <u>0</u> |
| 25 | Total Rate Schedule MLDS - Class I | 4 |
| 26 | <u>Rate Schedule MLDS - Main Line Distribution Service - Class II</u> | |
| 27 | > 3,400,000 to ≤ 7,500,000 Therms Annually | 6 |
| 28 | > 7,500,000 Therms Annually | 0 |
| 28 | Flex and NCS | <u>0</u> |
| 29 | Total Rate Schedule MLDS - Class II | 6 |
| 30 | <u>Distribution Summary by Rate Class</u> | |
| 31 | Total Residential Distribution Service | 48,828 |
| 32 | Total Small Distribution Service (SCD, SGDS, SDS) | 11,004 |
| 33 | Total Large Distribution Service | 85 |
| 34 | Total Main Line Distribution Service | <u>10</u> |
| 35 | Total Distribution Service | 59,927 |
| 36 | Total Company | 446,606 |

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

Question No. RR-005:

If past weather normalized sales or sales trends are used in models or otherwise relied on in reaching sales projections, please provide actual and normalized throughput by rate schedule as of December 31 for the last three years. Where applicable, separately identify sales and transportation throughput.

Response:

Models were built for total quantity per customer for the residential and commercial classes. The following table reflects the comparable throughput for 2021-2023.

Columbia Gas of Pennsylvania, Inc.
 Standard Data Request
 Revenue Requirements

Columbia Gas of Pennsylvania

| | Residential Throughput (Dth) | | Commercial Throughput (Dth) | |
|------|------------------------------|---------------|-----------------------------|---------------|
| | Actual | Normalized | Actual | Normalized |
| 2021 | 33,431,868 | 33,915,447 | 23,366,053 | 23,753,071 |
| 2022 | 34,024,661 | 33,905,129 | 24,024,511 | 23,948,476 |
| 2023 | 30,796,329 | 33,730,627 | 22,300,766 | 23,947,048 |
| 2024 | Not Available | Not Available | Not Available | Not Available |

Columbia Gas of Pennsylvania

| | Residential Tariff (Dth) | | Commercial Tariff (Dth) | |
|------|--------------------------|---------------|-------------------------|---------------|
| | Actual | Normalized | Actual | Normalized |
| 2021 | 28,825,755 | 29,242,708 | 8,689,457 | 8,737,408 |
| 2022 | 29,503,333 | 29,399,685 | 9,372,021 | 9,342,359 |
| 2023 | 26,761,077 | 29,310,893 | 7,961,646 | 8,549,389 |
| 2024 | Not Available | Not Available | Not Available | Not Available |

Columbia Gas of Pennsylvania

| | Residential Choice (Dth) | | Commercial GTS (Dth) | |
|------|--------------------------|---------------|----------------------|---------------|
| | Actual | Normalized | Actual | Normalized |
| 2021 | 4,606,114 | 4,672,739 | 14,676,596 | 15,015,663 |
| 2022 | 4,521,328 | 4,505,444 | 14,652,490 | 14,606,117 |
| 2023 | 4,035,252 | 4,419,734 | 14,339,120 | 15,397,659 |
| 2024 | Not Available | Not Available | Not Available | Not Available |

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-006:

If past weather normalized sales or sales trends are used in models or otherwise relied on in reaching sales projections, please provide actual and normalized throughput by month by rate schedule from the beginning of the historic test year and the future test year through the most recent month available and update as additional data become available. Separately identify sales and transportation throughput and provide the work papers which develop normalized sales.

Response:

Models were built for total Dth per customer for the residential and commercial classes. Normalized choice and tariff Dth in Table A are an allocation of total residential and commercial normalized throughput in Table B. Table A reflects comparable throughput for the historic test year only. Please see Exhibit No. 10 Schedule 2 page 7 for the Future Test Year data and the response to GAS-COS-018 for the Fully Projected Future Test Year data. Table B illustrates the normalization routine for the residential and commercial classes and reflects test year sales. A description of the normalization procedure is described in Columbia Statement No. 2.

Columbia Gas of Pennsylvania, Inc.
 Standard Data Request
 Revenue Requirements

| Table A | | | | | | | | |
|--|------------|-----------|-----------------|------------|-----------|------------|-----------------|------------|
| Residential | | | | | | | | |
| Historic Test Year - TME November 2023 | | | | | | | | |
| | Actual | Actual | Actual | Normal | Normal | Normal | | |
| | Tariff | GTS | Dth | Tariff | GTS | Dth | | |
| Dec | 4,293,272 | 587,667 | 4,880,939 | 4,219,843 | 577,616 | 4,797,459 | | |
| Jan | 5,330,652 | 730,662 | 6,061,314 | 5,662,243 | 776,112 | 6,438,355 | | |
| Feb | 4,646,383 | 641,329 | 5,287,712 | 5,644,931 | 779,157 | 6,424,087 | | |
| Mar | 3,829,726 | 531,125 | 4,360,851 | 4,469,727 | 619,883 | 5,089,609 | | |
| Apr | 2,840,788 | 395,444 | 3,236,232 | 2,982,820 | 415,215 | 3,398,035 | | |
| May | 1,529,766 | 214,786 | 1,744,552 | 1,407,503 | 197,619 | 1,605,122 | | |
| Jun | 678,354 | 95,676 | 774,030 | 691,182 | 97,485 | 788,667 | | |
| Jul | 490,493 | 69,030 | 559,524 | 490,493 | 69,030 | 559,524 | | |
| Aug | 421,362 | 61,674 | 483,036 | 421,362 | 61,674 | 483,036 | | |
| Sep | 457,783 | 62,896 | 520,679 | 457,783 | 62,896 | 520,679 | | |
| Oct | 730,809 | 104,577 | 835,387 | 746,324 | 106,798 | 853,121 | | |
| Nov | 1,875,211 | 270,805 | 2,146,015 | 2,035,431 | 293,942 | 2,329,374 | | |
| | 27,124,600 | 3,765,670 | 30,890,270 | 29,229,641 | 4,057,428 | 33,287,068 | | |
| Commercial | | | | | | | | |
| Historic Test Year - TME November 2023 | | | | | | | | |
| | Actual | Actual | Actual | Actual | Normal | Normal | Normal | Normal |
| | Tariff | Choice | Traditional GTS | Dth | Tariff | Choice | Traditional GTS | Dth |
| Dec | 1,209,830 | 473,333 | 1,487,605 | 3,170,768 | 1,192,139 | 466,412 | 1,465,852 | 3,124,403 |
| Jan | 1,540,270 | 591,551 | 1,672,667 | 3,804,488 | 1,624,163 | 623,770 | 1,763,770 | 4,011,703 |
| Feb | 1,352,181 | 519,079 | 1,542,963 | 3,414,222 | 1,607,590 | 617,126 | 1,834,408 | 4,059,124 |
| Mar | 1,105,924 | 425,557 | 1,315,474 | 2,846,955 | 1,263,724 | 486,278 | 1,503,174 | 3,253,176 |
| Apr | 826,132 | 318,840 | 1,060,554 | 2,205,526 | 859,284 | 331,635 | 1,103,112 | 2,294,031 |
| May | 442,338 | 172,266 | 764,268 | 1,378,873 | 417,976 | 162,778 | 722,175 | 1,302,929 |
| Jun | 230,375 | 89,649 | 539,357 | 859,381 | 232,493 | 90,473 | 544,317 | 867,284 |
| Jul | 176,948 | 72,437 | 468,143 | 717,528 | 176,948 | 72,437 | 468,143 | 717,528 |
| Aug | 161,900 | 64,498 | 463,915 | 690,313 | 161,900 | 64,498 | 463,915 | 690,313 |
| Sep | 172,583 | 68,117 | 479,652 | 720,351 | 173,040 | 68,297 | 480,921 | 722,257 |
| Oct | 253,280 | 96,363 | 621,020 | 970,663 | 257,072 | 97,805 | 630,317 | 985,194 |
| Nov | 554,078 | 213,912 | 943,257 | 1,711,247 | 590,701 | 228,051 | 1,005,605 | 1,824,357 |
| | 8,025,841 | 3,105,599 | 11,358,875 | 22,490,315 | 8,557,030 | 3,309,558 | 11,985,710 | 23,852,299 |

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

| Table B | | | | | | | | | | | |
|--|-----|-----------|-----------------|-------------|-------------|-----------|-----------|---------------------|--------|--------|------------|
| Residential Normalization Routine | | | | | | | | | | | |
| | | | Normal = | 2004 | 2023 | 20 | | year average | | | |
| | | | Actual | | | Dth/Cus | | | HDD | HDD | Normal |
| | | Customers | Dth | Actual | NTS | TS Actual | TS Normal | Normal | Actual | Normal | Dth |
| 2023 | Jan | 408,676 | 6,061,314 | 14.83 | 1.36 | 13.47 | 14.39 | 15.75 | 978 | 1045 | 6,438,355 |
| 2023 | Feb | 409,028 | 5,287,712 | 12.93 | 1.22 | 11.71 | 14.49 | 15.71 | 843 | 1043 | 6,424,087 |
| 2023 | Mar | 409,235 | 4,360,851 | 10.66 | 1.21 | 9.44 | 11.23 | 12.44 | 716 | 851 | 5,089,609 |
| 2023 | Apr | 408,492 | 3,236,232 | 7.92 | 1.25 | 6.67 | 7.07 | 8.32 | 522 | 553 | 3,398,035 |
| 2023 | May | 407,141 | 1,744,552 | 4.28 | 1.23 | 3.05 | 2.71 | 3.94 | 303 | 269 | 1,605,122 |
| 2023 | Jun | 406,068 | 774,030 | 1.91 | 1.27 | 0.64 | 0.68 | 1.94 | 71 | 75 | 788,667 |
| 2023 | Jul | 405,154 | 559,524 | 1.38 | 1.38 | 0.00 | 0.00 | 1.38 | 15 | 7 | 559,524 |
| 2023 | Aug | 404,250 | 483,036 | 1.19 | 1.19 | 0.00 | 0.00 | 1.19 | 1 | 2 | 483,036 |
| 2023 | Sep | 404,409 | 520,679 | 1.29 | 1.29 | 0.00 | 0.00 | 1.29 | 15 | 18 | 520,679 |
| 2023 | Oct | 405,431 | 835,387 | 2.06 | 1.22 | 0.84 | 0.88 | 2.10 | 134 | 141 | 853,121 |
| 2023 | Nov | 407,439 | 2,146,015 | 5.27 | 1.23 | 4.04 | 4.49 | 5.72 | 395 | 439 | 2,329,374 |
| 2022 | Dec | 407,754 | 4,880,939 | 11.97 | 1.34 | 10.63 | 10.43 | 11.77 | 831 | 815 | 4,797,459 |
| | | | 30,890,270 | 75.69 | 15.20 | 60.49 | 66.35 | 81.55 | 4,824 | 5,258 | 33,287,068 |
| Commercial Normalization Routine | | | | | | | | | | | |
| | | | Normal = | 2004 | 2023 | 20 | | year average | | | |
| | | | Actual | | | Dth/Cus | | | HDD | HDD | Normal |
| | | Customers | Dth | Actual | NTS | TS Actual | TS Normal | Normal | Actual | Normal | Dth |
| 2023 | Jan | 37,170 | 3,804,488 | 102 | 21 | 81 | 87 | 108 | 978 | 1,045 | 4,011,703 |
| 2023 | Feb | 37,188 | 3,414,222 | 92 | 19 | 73 | 90 | 109 | 843 | 1,043 | 4,059,124 |
| 2023 | Mar | 37,182 | 2,846,955 | 77 | 19 | 58 | 69 | 87 | 716 | 851 | 3,253,176 |
| 2023 | Apr | 37,139 | 2,205,526 | 59 | 19 | 40 | 43 | 62 | 522 | 553 | 2,294,031 |
| 2023 | May | 37,037 | 1,378,873 | 37 | 19 | 18 | 16 | 35 | 303 | 269 | 1,302,929 |
| 2023 | Jun | 36,936 | 859,381 | 23 | 19 | 4 | 4 | 23 | 71 | 75 | 867,284 |
| 2023 | Jul | 36,887 | 717,528 | 19 | 19 | 0 | 0 | 19 | 15 | 7 | 717,528 |
| 2023 | Aug | 36,847 | 690,313 | 19 | 19 | 0 | 0 | 19 | 1 | 2 | 690,313 |
| 2023 | Sep | 36,795 | 720,351 | 20 | 19 | 0 | 0 | 20 | 15 | 18 | 722,257 |
| 2023 | Oct | 36,825 | 970,663 | 26 | 19 | 8 | 8 | 27 | 134 | 141 | 985,194 |
| 2023 | Nov | 36,883 | 1,711,247 | 46 | 19 | 28 | 31 | 49 | 395 | 439 | 1,824,357 |
| 2022 | Dec | 37,103 | 3,170,768 | 85 | 21 | 65 | 64 | 84 | 831 | 815 | 3,124,403 |
| | | | 22,490,315 | 606.59 | 231.73 | 374.86 | 411.51 | 643.24 | 4,824 | 5,258 | 23,852,299 |

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-007:

Please provide the work paper developing the Company's FTY load growth adjustment.

Response:

The forecasted load growth was produced with the econometric models described in Columbia Statement No. 2. Please see GAS-RR-008 Attachment A for the econometric models.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-008:

Please provide a complete copy of the computer output generated by the Company's statistical analysis package for all residential, commercial, public authority and industrial econometric models of gas demand estimated by the Company, but not presented in the filing.

Response:

Please see GAS-RR-008 Attachment A.

PENNSYLVANIA RESIDENTIAL CUSTOMER FORECAST REGRESSION

The AUTOREG Procedure

Yule-Walker Estimates

| | | | |
|-------------|------------|--|------------|
| SSE | 14217675.9 | DFE | 87 |
| MSE | 163422 | Root MSE | 404.25433 |
| SBC | 1660.89821 | AIC | 1607.44164 |
| MAE | 284.529282 | AICC | 1617.20908 |
| MAPE | 0.07190723 | HQC | 1629.11222 |
| | | Transformed Regression R-Square | 0.9459 |
| | | Total R-Square | 0.9981 |

Durbin-Watson Statistics

| Order | DW | Pr < DW | Pr > DW |
|--------------|-----------|-------------------|-------------------|
| 1 | 1.0049 | <.0001 | 1.0000 |
| 2 | 1.3170 | 0.0005 | 0.9995 |
| 3 | 1.4670 | 0.0069 | 0.9931 |
| 4 | 1.6318 | 0.0626 | 0.9374 |
| 5 | 1.5000 | 0.0170 | 0.9830 |
| 6 | 1.7449 | 0.1986 | 0.8014 |
| 7 | 1.6987 | 0.1762 | 0.8238 |
| 8 | 1.7920 | 0.3597 | 0.6403 |
| 9 | 1.8947 | 0.6023 | 0.3977 |
| 10 | 1.9324 | 0.7069 | 0.2931 |
| 11 | 1.8148 | 0.5207 | 0.4793 |
| 12 | 1.8205 | 0.1957 | 0.8043 |

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

| Parameter Estimates | | | | | |
|----------------------------|-----------|-----------------|-----------------------|----------------|---------------------------|
| Variable | DF | Estimate | Standard Error | t Value | Approx Pr > t |
| Intercept | 1 | -21505 | 30913 | -0.70 | 0.4885 |
| hhc | 1 | 270.0545 | 19.8791 | 13.58 | <.0001 |
| M1 | 1 | 5459 | 231.9269 | 23.54 | <.0001 |
| M2 | 1 | 5903 | 239.0679 | 24.69 | <.0001 |
| M3 | 1 | 6000 | 241.0153 | 24.89 | <.0001 |
| M4 | 1 | 4962 | 234.4154 | 21.17 | <.0001 |
| M5 | 1 | 3461 | 218.5210 | 15.84 | <.0001 |
| M6 | 1 | 1887 | 190.7280 | 9.90 | <.0001 |
| M7 | 1 | 746.3791 | 143.4699 | 5.20 | <.0001 |
| M10 | 1 | 913.6280 | 135.7219 | 6.73 | <.0001 |
| M11 | 1 | 2606 | 186.0651 | 14.00 | <.0001 |
| M12 | 1 | 4497 | 215.6935 | 20.85 | <.0001 |
| D202003 | 1 | 1052 | 425.8390 | 2.47 | 0.0154 |
| D202004 | 1 | 2939 | 559.6167 | 5.25 | <.0001 |
| D202005 | 1 | 5227 | 632.4426 | 8.27 | <.0001 |
| D202006 | 1 | 7595 | 666.0163 | 11.40 | <.0001 |
| D202007 | 1 | 9223 | 666.8474 | 13.83 | <.0001 |
| BEFORE202007 | 1 | -10616 | 631.4995 | -16.81 | <.0001 |
| AFTER201911 | 1 | 2045 | 418.7507 | 4.88 | <.0001 |

Yule-Walker Estimates

| | | | |
|-------------|------------|--|------------|
| SSE | 5.88913089 | DFE | 142 |
| MSE | 0.04147 | Root MSE | 0.20365 |
| SBC | 43.3601667 | AIC | -34.589679 |
| MAE | 0.14594006 | AICC | -25.36982 |
| MAPE | 3.67001245 | HQC | -2.9515522 |
| | | Transformed Regression R-Square | 0.9984 |
| | | Total R-Square | 0.9990 |

Durbin-Watson Statistics

| Order | DW | Pr < DW | Pr > DW |
|--------------|-----------|-------------------|-------------------|
| 1 | 1.7928 | 0.1287 | 0.8713 |
| 2 | 1.9984 | 0.5360 | 0.4640 |
| 3 | 2.1438 | 0.8619 | 0.1381 |
| 4 | 1.8649 | 0.2748 | 0.7252 |
| 5 | 2.3172 | 0.9908 | 0.0092 |
| 6 | 2.2452 | 0.9806 | 0.0194 |
| 7 | 2.1407 | 0.9193 | 0.0807 |
| 8 | 2.0438 | 0.8081 | 0.1919 |
| 9 | 1.9038 | 0.5104 | 0.4896 |
| 10 | 1.7195 | 0.1310 | 0.8690 |
| 11 | 1.7077 | 0.1228 | 0.8772 |
| 12 | 1.8060 | 0.1143 | 0.8857 |

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Parameter Estimates

| Variable | DF | Estimate | Standard Error | t Value | Approx Pr > t |
|------------------|-----------|-----------------|-----------------------|----------------|---------------------------|
| Intercept | 1 | -1.2484 | 0.5203 | -2.40 | 0.0177 |
| HDD | 1 | 0.0146 | 0.0000686 | 213.13 | <.0001 |
| MAR | 1 | 0.002851 | 0.000584 | 4.88 | <.0001 |
| M1 | 1 | -0.5147 | 0.0712 | -7.23 | <.0001 |
| M4 | 1 | -0.4297 | 0.0640 | -6.71 | <.0001 |
| M5 | 1 | -0.9333 | 0.0657 | -14.21 | <.0001 |
| M6 | 1 | -0.2275 | 0.0617 | -3.69 | 0.0003 |
| M9 | 1 | -0.2005 | 0.0627 | -3.20 | 0.0017 |
| M10 | 1 | -1.1637 | 0.0701 | -16.60 | <.0001 |
| M11 | 1 | -1.8268 | 0.0652 | -28.02 | <.0001 |
| M12 | 1 | -1.1423 | 0.0724 | -15.77 | <.0001 |
| D201203 | 1 | 0.9330 | 0.2052 | 4.55 | <.0001 |
| D201805 | 1 | 0.6117 | 0.2038 | 3.00 | 0.0032 |
| D202004 | 1 | -0.7208 | 0.2046 | -3.52 | 0.0006 |
| D201012 | 1 | -0.8394 | 0.2049 | -4.10 | <.0001 |
| D201210 | 1 | -0.5577 | 0.2045 | -2.73 | 0.0072 |
| D201401 | 1 | 0.7934 | 0.2125 | 3.73 | 0.0003 |
| D201402 | 1 | 0.8539 | 0.2199 | 3.88 | 0.0002 |
| D202210 | 1 | -0.6692 | 0.2050 | -3.26 | 0.0014 |
| D202303 | 1 | -0.8126 | 0.2085 | -3.90 | 0.0001 |
| D201403 | 1 | 0.5597 | 0.2103 | 2.66 | 0.0087 |
| D201801 | 1 | 0.6916 | 0.2052 | 3.37 | 0.0010 |
| D201204 | 1 | -0.7598 | 0.2118 | -3.59 | 0.0005 |
| D202302 | 1 | -0.4656 | 0.2094 | -2.22 | 0.0278 |

The AUTOREG Procedure
Yule-Walker Estimates

| | | | |
|-------------|------------|--|------------|
| SSE | 76786.6039 | DFE | 93 |
| MSE | 825.66241 | Root MSE | 28.73434 |
| SBC | 1232.35582 | AIC | 1160.09861 |
| MAE | 19.7151381 | AICC | 1175.35948 |
| MAPE | 0.0531882 | HQC | 1189.43998 |
| | | Transformed Regression R-Square | 0.9894 |
| | | Total R-Square | 0.9911 |

Durbin-Watson Statistics

| Order | DW | Pr < DW | Pr > DW |
|--------------|-----------|-------------------|-------------------|
| 1 | 1.4909 | 0.0044 | 0.9956 |
| 2 | 1.6861 | 0.0477 | 0.9523 |
| 3 | 1.7666 | 0.1250 | 0.8750 |
| 4 | 1.8629 | 0.2930 | 0.7070 |
| 5 | 1.8826 | 0.3676 | 0.6324 |
| 6 | 2.1196 | 0.8563 | 0.1437 |
| 7 | 2.0464 | 0.7697 | 0.2303 |
| 8 | 1.9867 | 0.7037 | 0.2963 |
| 9 | 1.8337 | 0.4399 | 0.5601 |
| 10 | 1.7848 | 0.3818 | 0.6182 |
| 11 | 1.5913 | 0.1055 | 0.8945 |
| 12 | 1.5442 | 0.0060 | 0.9940 |

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Parameter Estimates

| Variable | DF | Estimate | Standard Error | t Value | Approx Pr > t |
|------------------|-----------|-----------------|-----------------------|----------------|---------------------------|
| Intercept | 1 | 36285 | 351.7563 | 103.15 | <.0001 |
| rgcp | 1 | 0.003673 | 0.001780 | 2.06 | 0.0418 |

| Parameter Estimates | | | | | |
|----------------------------|-----------|-----------------|-----------------------|----------------|---------------------------|
| Variable | DF | Estimate | Standard Error | t Value | Approx Pr > t |
| M1 | 1 | 373.9922 | 15.0607 | 24.83 | <.0001 |
| M2 | 1 | 411.7983 | 15.2802 | 26.95 | <.0001 |
| M3 | 1 | 404.8329 | 15.2363 | 26.57 | <.0001 |
| M4 | 1 | 346.7244 | 14.9338 | 23.22 | <.0001 |
| M5 | 1 | 228.2580 | 14.7419 | 15.48 | <.0001 |
| M6 | 1 | 128.6738 | 13.2121 | 9.74 | <.0001 |
| M7 | 1 | 45.6512 | 10.6467 | 4.29 | <.0001 |
| M10 | 1 | 28.5135 | 10.4064 | 2.74 | 0.0074 |
| M11 | 1 | 130.6946 | 13.3489 | 9.79 | <.0001 |
| M12 | 1 | 292.1618 | 14.6636 | 19.92 | <.0001 |
| D201411 | 1 | -382.0579 | 25.9657 | -14.71 | <.0001 |
| D201608 | 1 | -2043 | 24.9297 | -81.94 | <.0001 |
| D202005 | 1 | 121.7075 | 30.5932 | 3.98 | 0.0001 |
| D202007 | 1 | 233.0492 | 37.9866 | 6.14 | <.0001 |
| D202008 | 1 | 261.6212 | 38.3068 | 6.83 | <.0001 |
| D202009 | 1 | 270.7895 | 38.0881 | 7.11 | <.0001 |
| D202010 | 1 | 265.1252 | 37.1003 | 7.15 | <.0001 |
| D202011 | 1 | 238.9561 | 33.7858 | 7.07 | <.0001 |
| D202105 | 1 | 77.9732 | 25.8813 | 3.01 | 0.0033 |
| D202006 | 1 | 189.0924 | 36.2348 | 5.22 | <.0001 |
| AFTER202201 | 1 | -118.7326 | 23.8284 | -4.98 | <.0001 |
| BEFORE202011 | 1 | -107.8588 | 21.4962 | -5.02 | <.0001 |
| AFTER202212 | 1 | -100.6651 | 24.1180 | -4.17 | <.0001 |

The AUTOREG Procedure
Yule-Walker Estimates

| | | | |
|-------------|------------|--|------------|
| SSE | 127.556049 | DFE | 96 |
| MSE | 1.32871 | Root MSE | 1.15270 |
| SBC | 456.014783 | AIC | 392.094942 |
| MAE | 0.80617758 | AICC | 403.715995 |
| MAPE | 2.26984017 | HQC | 418.050772 |
| | | Transformed Regression R-Square | 0.9983 |
| | | Total R-Square | 0.9991 |

Durbin-Watson Statistics

| Order | DW | Pr < DW | Pr > DW |
|--------------|-----------|-------------------|-------------------|
| 1 | 1.7242 | 0.1223 | 0.8777 |
| 2 | 1.9832 | 0.5027 | 0.4973 |
| 3 | 1.8141 | 0.2084 | 0.7916 |
| 4 | 1.7355 | 0.1283 | 0.8717 |
| 5 | 1.9704 | 0.5826 | 0.4174 |
| 6 | 1.9025 | 0.4732 | 0.5268 |
| 7 | 1.9928 | 0.6847 | 0.3153 |
| 8 | 2.3158 | 0.9908 | 0.0092 |
| 9 | 1.7778 | 0.3332 | 0.6668 |
| 10 | 1.4695 | 0.0199 | 0.9801 |
| 11 | 1.5635 | 0.0804 | 0.9196 |
| 12 | 1.7516 | 0.1467 | 0.8533 |

NOTE: Pr<DW is the p-value for testing positive autocorrelation, and Pr>DW is the p-value for testing negative autocorrelation.

Parameter Estimates

| Variable | DF | Estimate | Standard Error | t Value | Approx Pr > t |
|------------------|-----------|-----------------|-----------------------|----------------|---------------------------|
| Intercept | 1 | 11.5291 | 0.4487 | 25.69 | <.0001 |
| HDD | 1 | 0.0887 | 0.000499 | 177.83 | <.0001 |

| Parameter Estimates | | | | | |
|----------------------------|-----------|-----------------|-----------------------|----------------|---------------------------|
| Variable | DF | Estimate | Standard Error | t Value | Approx Pr > t |
| M6 | 1 | 4.0246 | 0.4761 | 8.45 | <.0001 |
| M11 | 1 | -4.4818 | 0.4047 | -11.07 | <.0001 |
| M12 | 1 | -4.2007 | 0.4110 | -10.22 | <.0001 |
| M2 | 1 | 3.7937 | 0.4073 | 9.31 | <.0001 |
| M7 | 1 | 5.0379 | 0.5123 | 9.83 | <.0001 |
| M8 | 1 | 5.3757 | 0.4963 | 10.83 | <.0001 |
| M9 | 1 | 5.0479 | 0.4434 | 11.38 | <.0001 |
| D201607 | 1 | 5.9994 | 1.1566 | 5.19 | <.0001 |
| D202004 | 1 | -8.0077 | 1.1632 | -6.88 | <.0001 |
| D202005 | 1 | -9.1738 | 1.2297 | -7.46 | <.0001 |
| D201811 | 1 | -5.4455 | 1.1527 | -4.72 | <.0001 |
| D202210 | 1 | -5.2057 | 1.1224 | -4.64 | <.0001 |
| AFTER201609 | 1 | 1.8128 | 0.3612 | 5.02 | <.0001 |
| D202105 | 1 | -4.1266 | 1.1603 | -3.56 | 0.0006 |
| D202106 | 1 | -3.4944 | 1.2133 | -2.88 | 0.0049 |
| D201902 | 1 | 2.7246 | 1.1573 | 2.35 | 0.0206 |
| D202006 | 1 | -3.4025 | 1.2203 | -2.79 | 0.0064 |
| D202305 | 1 | -2.4370 | 1.1105 | -2.19 | 0.0306 |
| D201501 | 1 | -3.0457 | 1.1917 | -2.56 | 0.0122 |
| D201502 | 1 | -3.1033 | 1.2236 | -2.54 | 0.0128 |

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-009:

Identify the historical data source(s) for each dependent and independent variable utilized to develop the econometric models of gas demands for each forecasted customer group.

Response:

Historical data for each dependent variable are obtained from the Company's databases. The gas price variable is obtained from the US Energy Information Administration (EIA). Historical data for independent variables, including deflators and economic variables, are provided by IHS Global Insight, Inc., a data consulting firm. Historical data for efficiency variables are provided by Itron, Inc., a national utility consulting firm. Historical weather data is provided by DTN, a weather consulting service. The dependent and independent variables can be found in RR-011 Attachments A, B, C, and D.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-010:

Identify the source(s) and supporting documentation for the FTY value of each independent variable which required forecasting in the Company's gas demand models.

Response:

Future values of each independent economic variable and deflator are provided by IHS Global Insight, Inc., a data consultant. Future values for the efficiency and intensity variables are provided by Itron, Inc., a national utility consulting firm. Future values of the gas price variable are provided by the U.S Energy Information Administration. Normal Heating Degree Days are calculated using historical weather data provided by DTN, a weather consulting service. The independent variables can be found in RR-011 Attachments A, B, C, and D.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-011:

Please provide in hard copy and on a computer diskette in Lotus 1-2-3, QuattroPro or other spreadsheet format, the dependent and independent variable databases relied upon to produce the Company's gas demand models. For variables based on averages, include the observations which comprise the average (e.g., gas prices).

Response:

Historical and forecast values for the independent and dependent variables available for the Company's gas demand models are contained in four attachments to this response: GAS-RR-011 Attachments A, B, C, and D.

Residential

| Year | Month | Total Customers | Household County Level |
|------|-------|-----------------|------------------------|
| 2015 | 1 | 385189 | 1534.69 |
| 2015 | 2 | 385720 | 1534.28 |
| 2015 | 3 | 386107 | 1533.87 |
| 2015 | 4 | 384945 | 1533.47 |
| 2015 | 5 | 383546 | 1533.06 |
| 2015 | 6 | 381645 | 1532.65 |
| 2015 | 7 | 380414 | 1532.42 |
| 2015 | 8 | 379774 | 1532.19 |
| 2015 | 9 | 379880 | 1531.96 |
| 2015 | 10 | 381211 | 1531.73 |
| 2015 | 11 | 383420 | 1531.50 |
| 2015 | 12 | 385616 | 1531.26 |
| 2016 | 1 | 387022 | 1531.03 |
| 2016 | 2 | 387739 | 1530.80 |
| 2016 | 3 | 388108 | 1530.57 |
| 2016 | 4 | 386798 | 1530.34 |
| 2016 | 5 | 385327 | 1530.11 |
| 2016 | 6 | 384212 | 1529.87 |
| 2016 | 7 | 383324 | 1531.11 |
| 2016 | 8 | 383130 | 1532.35 |
| 2016 | 9 | 383098 | 1533.59 |
| 2016 | 10 | 384130 | 1534.82 |
| 2016 | 11 | 386175 | 1536.06 |
| 2016 | 12 | 388830 | 1537.30 |
| 2017 | 1 | 390254 | 1538.54 |
| 2017 | 2 | 390777 | 1539.77 |
| 2017 | 3 | 391078 | 1541.01 |
| 2017 | 4 | 390176 | 1542.25 |
| 2017 | 5 | 388794 | 1543.49 |
| 2017 | 6 | 387557 | 1544.72 |
| 2017 | 7 | 386740 | 1546.11 |
| 2017 | 8 | 386176 | 1547.49 |
| 2017 | 9 | 386501 | 1548.87 |
| 2017 | 10 | 387583 | 1550.25 |
| 2017 | 11 | 389897 | 1551.64 |
| 2017 | 12 | 392349 | 1553.02 |
| 2018 | 1 | 393759 | 1554.40 |
| 2018 | 2 | 394172 | 1555.79 |
| 2018 | 3 | 394418 | 1557.17 |
| 2018 | 4 | 393550 | 1558.55 |
| 2018 | 5 | 392010 | 1559.93 |
| 2018 | 6 | 390689 | 1561.32 |
| 2018 | 7 | 389727 | 1562.68 |
| 2018 | 8 | 389241 | 1564.04 |
| 2018 | 9 | 389708 | 1565.40 |
| 2018 | 10 | 390942 | 1566.77 |
| 2018 | 11 | 393551 | 1568.13 |
| 2018 | 12 | 395703 | 1569.49 |

Residential

| Year | Month | Total Customers | Household County Level |
|------|-------|-----------------|------------------------|
| 2019 | 1 | 396660 | 1570.85 |
| 2019 | 2 | 397257 | 1572.22 |
| 2019 | 3 | 397564 | 1573.58 |
| 2019 | 4 | 396747 | 1574.94 |
| 2019 | 5 | 395563 | 1576.30 |
| 2019 | 6 | 394045 | 1577.67 |
| 2019 | 7 | 393293 | 1576.19 |
| 2019 | 8 | 392735 | 1574.71 |
| 2019 | 9 | 393051 | 1573.24 |
| 2019 | 10 | 394141 | 1571.76 |
| 2019 | 11 | 396927 | 1570.28 |
| 2019 | 12 | 399076 | 1568.80 |
| 2020 | 1 | 399994 | 1567.33 |
| 2020 | 2 | 400464 | 1565.85 |
| 2020 | 3 | 400735 | 1564.37 |
| 2020 | 4 | 400727 | 1562.89 |
| 2020 | 5 | 400673 | 1561.42 |
| 2020 | 6 | 400630 | 1559.94 |
| 2020 | 7 | 400444 | 1559.07 |
| 2020 | 8 | 400410 | 1558.20 |
| 2020 | 9 | 400686 | 1557.33 |
| 2020 | 10 | 401227 | 1556.45 |
| 2020 | 11 | 402017 | 1555.58 |
| 2020 | 12 | 403008 | 1554.71 |
| 2021 | 1 | 403785 | 1553.84 |
| 2021 | 2 | 404324 | 1552.97 |
| 2021 | 3 | 404632 | 1552.10 |
| 2021 | 4 | 404693 | 1551.23 |
| 2021 | 5 | 403650 | 1550.36 |
| 2021 | 6 | 402137 | 1549.48 |
| 2021 | 7 | 401346 | 1550.25 |
| 2021 | 8 | 400913 | 1551.01 |
| 2021 | 9 | 401187 | 1551.77 |
| 2021 | 10 | 401619 | 1552.53 |
| 2021 | 11 | 403314 | 1553.29 |
| 2021 | 12 | 405176 | 1554.05 |
| 2022 | 1 | 406254 | 1554.81 |
| 2022 | 2 | 406866 | 1555.57 |
| 2022 | 3 | 407152 | 1556.33 |
| 2022 | 4 | 406204 | 1557.09 |
| 2022 | 5 | 405164 | 1557.85 |
| 2022 | 6 | 403849 | 1558.61 |
| 2022 | 7 | 402768 | 1559.06 |
| 2022 | 8 | 402282 | 1559.52 |
| 2022 | 9 | 402482 | 1559.97 |
| 2022 | 10 | 404003 | 1560.42 |
| 2022 | 11 | 405927 | 1560.87 |
| 2022 | 12 | 407754 | 1561.32 |

Residential

| Year | Month | Total Customers | Household County Level |
|------|-------|-----------------|------------------------|
| 2023 | 1 | 408676 | 1561.77 |
| 2023 | 2 | 409028 | 1562.22 |
| 2023 | 3 | 409235 | 1562.67 |
| 2023 | 4 | 408492 | 1563.12 |
| 2023 | 5 | 407141 | 1563.57 |
| 2023 | 6 | 406068 | 1564.02 |
| 2023 | 7 | 405154 | 1564.52 |
| 2023 | 8 | 404250 | 1565.02 |
| 2023 | 9 | 404409 | 1565.52 |
| 2023 | 10 | 405431 | 1566.01 |
| 2023 | 11 | 407439 | 1566.51 |
| 2023 | 12 | | 1567.01 |
| 2024 | 1 | | 1567.51 |
| 2024 | 2 | | 1568.01 |
| 2024 | 3 | | 1568.51 |
| 2024 | 4 | | 1569.00 |
| 2024 | 5 | | 1569.50 |
| 2024 | 6 | | 1570.00 |
| 2024 | 7 | | 1570.31 |
| 2024 | 8 | | 1570.63 |
| 2024 | 9 | | 1570.94 |
| 2024 | 10 | | 1571.26 |
| 2024 | 11 | | 1571.57 |
| 2024 | 12 | | 1571.89 |
| 2025 | 1 | | 1572.20 |
| 2025 | 2 | | 1572.51 |
| 2025 | 3 | | 1572.83 |
| 2025 | 4 | | 1573.14 |
| 2025 | 5 | | 1573.46 |
| 2025 | 6 | | 1573.77 |
| 2025 | 7 | | 1574.16 |
| 2025 | 8 | | 1574.56 |
| 2025 | 9 | | 1574.95 |
| 2025 | 10 | | 1575.34 |
| 2025 | 11 | | 1575.73 |
| 2025 | 12 | | 1576.13 |
| 2026 | 1 | | 1576.52 |
| 2026 | 2 | | 1576.91 |
| 2026 | 3 | | 1577.31 |
| 2026 | 4 | | 1577.70 |
| 2026 | 5 | | 1578.09 |
| 2026 | 6 | | 1578.49 |
| 2026 | 7 | | 1578.90 |
| 2026 | 8 | | 1579.32 |
| 2026 | 9 | | 1579.73 |
| 2026 | 10 | | 1580.15 |
| 2026 | 11 | | 1580.56 |
| 2026 | 12 | | 1580.98 |

Commercial

| Year | Month | Total Customers | Real Gross County Product |
|------|-------|-----------------|---------------------------|
| 2014 | 1 | 37204 | 185063.46 |
| 2014 | 2 | 37280 | 185339.95 |
| 2014 | 3 | 37281 | 185616.45 |
| 2014 | 4 | 37196 | 185892.94 |
| 2014 | 5 | 37044 | 186169.44 |
| 2014 | 6 | 36934 | 186445.93 |
| 2014 | 7 | 36838 | 186764.35 |
| 2014 | 8 | 36833 | 187082.76 |
| 2014 | 9 | 36795 | 187401.18 |
| 2014 | 10 | 36837 | 187719.59 |
| 2014 | 11 | 36619 | 188038.01 |
| 2014 | 12 | 37225 | 188356.42 |
| 2015 | 1 | 37283 | 188674.84 |
| 2015 | 2 | 37312 | 188993.25 |
| 2015 | 3 | 37317 | 189311.66 |
| 2015 | 4 | 37242 | 189630.08 |
| 2015 | 5 | 37089 | 189948.49 |
| 2015 | 6 | 36944 | 190266.91 |
| 2015 | 7 | 36871 | 190200.13 |
| 2015 | 8 | 36819 | 190133.34 |
| 2015 | 9 | 36789 | 190066.56 |
| 2015 | 10 | 36848 | 189999.78 |
| 2015 | 11 | 36961 | 189932.99 |
| 2015 | 12 | 37102 | 189866.21 |
| 2016 | 1 | 37226 | 189799.43 |
| 2016 | 2 | 37289 | 189732.64 |
| 2016 | 3 | 37280 | 189665.86 |
| 2016 | 4 | 37211 | 189599.08 |
| 2016 | 5 | 37136 | 189532.29 |
| 2016 | 6 | 37034 | 189465.51 |
| 2016 | 7 | 36967 | 189888.67 |
| 2016 | 8 | 34851 | 190311.83 |
| 2016 | 9 | 36870 | 190734.99 |
| 2016 | 10 | 36892 | 191158.14 |
| 2016 | 11 | 36987 | 191581.30 |
| 2016 | 12 | 37136 | 192004.46 |
| 2017 | 1 | 37233 | 192427.62 |
| 2017 | 2 | 37260 | 192850.78 |
| 2017 | 3 | 37263 | 193273.93 |
| 2017 | 4 | 37193 | 193697.09 |
| 2017 | 5 | 37088 | 194120.25 |
| 2017 | 6 | 37049 | 194543.41 |
| 2017 | 7 | 36952 | 194853.38 |
| 2017 | 8 | 36919 | 195163.35 |
| 2017 | 9 | 36894 | 195473.32 |
| 2017 | 10 | 36927 | 195783.29 |
| 2017 | 11 | 37069 | 196093.26 |
| 2017 | 12 | 37222 | 196403.23 |

Commercial

| Year | Month | Total Customers | Real Gross County Product |
|------|-------|-----------------|---------------------------|
| 2018 | 1 | 37311 | 196713.20 |
| 2018 | 2 | 37313 | 197023.17 |
| 2018 | 3 | 37275 | 197333.14 |
| 2018 | 4 | 37227 | 197643.11 |
| 2018 | 5 | 37127 | 197953.08 |
| 2018 | 6 | 37056 | 198263.05 |
| 2018 | 7 | 36980 | 198489.38 |
| 2018 | 8 | 36938 | 198715.71 |
| 2018 | 9 | 36933 | 198942.04 |
| 2018 | 10 | 36965 | 199168.37 |
| 2018 | 11 | 37057 | 199394.70 |
| 2018 | 12 | 37202 | 199621.03 |
| 2019 | 1 | 37221 | 199847.36 |
| 2019 | 2 | 37278 | 200073.69 |
| 2019 | 3 | 37281 | 200300.02 |
| 2019 | 4 | 37254 | 200526.34 |
| 2019 | 5 | 37147 | 200752.67 |
| 2019 | 6 | 37051 | 200979.00 |
| 2019 | 7 | 36994 | 200040.77 |
| 2019 | 8 | 36985 | 199102.53 |
| 2019 | 9 | 36973 | 198164.29 |
| 2019 | 10 | 36998 | 197226.06 |
| 2019 | 11 | 37107 | 196287.82 |
| 2019 | 12 | 37245 | 195349.58 |
| 2020 | 1 | 37290 | 194411.35 |
| 2020 | 2 | 37336 | 193473.11 |
| 2020 | 3 | 37343 | 192534.87 |
| 2020 | 4 | 37279 | 191596.64 |
| 2020 | 5 | 37261 | 190658.40 |
| 2020 | 6 | 37215 | 189720.16 |
| 2020 | 7 | 37173 | 190335.91 |
| 2020 | 8 | 37157 | 190951.66 |
| 2020 | 9 | 37171 | 191567.40 |
| 2020 | 10 | 37203 | 192183.15 |
| 2020 | 11 | 37294 | 192798.90 |
| 2020 | 12 | 37348 | 193414.64 |
| 2021 | 1 | 37416 | 194030.39 |
| 2021 | 2 | 37454 | 194646.14 |
| 2021 | 3 | 37435 | 195261.88 |
| 2021 | 4 | 37410 | 195877.63 |
| 2021 | 5 | 37363 | 196493.38 |
| 2021 | 6 | 37190 | 197109.12 |
| 2021 | 7 | 37095 | 197291.53 |
| 2021 | 8 | 37066 | 197473.94 |
| 2021 | 9 | 37023 | 197656.35 |
| 2021 | 10 | 37046 | 197838.76 |
| 2021 | 11 | 37120 | 198021.17 |
| 2021 | 12 | 37221 | 198203.58 |

Commercial

| Year | Month | Total Customers | Real Gross County Product |
|------|-------|-----------------|---------------------------|
| 2022 | 1 | 37282 | 198385.99 |
| 2022 | 2 | 37313 | 198568.39 |
| 2022 | 3 | 37305 | 198750.80 |
| 2022 | 4 | 37244 | 198933.21 |
| 2022 | 5 | 37135 | 199115.62 |
| 2022 | 6 | 37040 | 199298.03 |
| 2022 | 7 | 36938 | 199698.08 |
| 2022 | 8 | 36868 | 200098.12 |
| 2022 | 9 | 36840 | 200498.17 |
| 2022 | 10 | 36881 | 200898.22 |
| 2022 | 11 | 36979 | 201298.26 |
| 2022 | 12 | 37102 | 201698.31 |
| 2023 | 1 | 37172 | 202098.35 |
| 2023 | 2 | 37188 | 202498.40 |
| 2023 | 3 | 37183 | 202898.45 |
| 2023 | 4 | 37139 | 203298.49 |
| 2023 | 5 | 37038 | 203698.54 |
| 2023 | 6 | 36934 | 204098.59 |
| 2023 | 7 | 36890 | 204429.94 |
| 2023 | 8 | 36847 | 204761.30 |
| 2023 | 9 | 36797 | 205092.65 |
| 2023 | 10 | 36825 | 205424.01 |
| 2023 | 11 | 36884 | 205755.36 |
| 2023 | 12 | | 206086.72 |
| 2024 | 1 | | 206418.07 |
| 2024 | 2 | | 206749.43 |
| 2024 | 3 | | 207080.78 |
| 2024 | 4 | | 207412.14 |
| 2024 | 5 | | 207743.50 |
| 2024 | 6 | | 208074.85 |
| 2024 | 7 | | 208300.52 |
| 2024 | 8 | | 208526.20 |
| 2024 | 9 | | 208751.87 |
| 2024 | 10 | | 208977.54 |
| 2024 | 11 | | 209203.22 |
| 2024 | 12 | | 209428.89 |
| 2025 | 1 | | 209654.56 |
| 2025 | 2 | | 209880.24 |
| 2025 | 3 | | 210105.91 |
| 2025 | 4 | | 210331.58 |
| 2025 | 5 | | 210557.25 |
| 2025 | 6 | | 210782.93 |
| 2025 | 7 | | 211015.17 |
| 2025 | 8 | | 211247.41 |
| 2025 | 9 | | 211479.65 |
| 2025 | 10 | | 211711.89 |
| 2025 | 11 | | 211944.13 |
| 2025 | 12 | | 212176.37 |

Commercial

| Year | Month | Total Customers | Real Gross County Product |
|------|-------|--------------------|------------------------------|
| 2026 | 1 | | 212408.61 |
| 2026 | 2 | | 212640.84 |
| 2026 | 3 | | 212873.08 |
| 2026 | 4 | | 213105.32 |
| 2026 | 5 | | 213337.56 |
| 2026 | 6 | | 213569.80 |
| 2026 | 7 | | 214037.92 |
| 2026 | 8 | | 214506.04 |
| 2026 | 9 | | 214974.15 |
| 2026 | 10 | | 215442.27 |
| 2026 | 11 | | 215910.38 |
| 2026 | 12 | | 216378.50 |

Residential

| Year | Month | Residential Use per Customer | Real Residential Gas Price | Residential Intensity | Heating Degree Days |
|------|-------|---------------------------------|-------------------------------|--------------------------|------------------------|
| 2010 | 1 | 18.55 | 22.36 | 956.82 | 1220 |
| 2010 | 2 | 17.53 | 21.95 | 955.28 | 1098 |
| 2010 | 3 | 14.52 | 21.56 | 953.73 | 879 |
| 2010 | 4 | 7.26 | 21.27 | 952.18 | 420 |
| 2010 | 5 | 4.22 | 21.18 | 950.63 | 258 |
| 2010 | 6 | 2.22 | 20.96 | 949.08 | 64 |
| 2010 | 7 | 1.68 | 20.86 | 948.29 | 10 |
| 2010 | 8 | 1.40 | 20.77 | 947.49 | 2 |
| 2010 | 9 | 1.46 | 20.74 | 946.69 | 26 |
| 2010 | 10 | 2.63 | 20.72 | 945.89 | 175 |
| 2010 | 11 | 6.44 | 20.86 | 945.10 | 455 |
| 2010 | 12 | 13.31 | 20.78 | 944.30 | 941 |
| 2011 | 1 | 19.72 | 20.68 | 943.50 | 1271 |
| 2011 | 2 | 17.98 | 20.58 | 942.70 | 1114 |
| 2011 | 3 | 13.37 | 20.48 | 941.90 | 820 |
| 2011 | 4 | 10.04 | 20.36 | 941.11 | 629 |
| 2011 | 5 | 4.43 | 20.10 | 940.31 | 274 |
| 2011 | 6 | 2.14 | 19.93 | 939.51 | 53 |
| 2011 | 7 | 1.60 | 19.88 | 938.84 | 7 |
| 2011 | 8 | 1.41 | 19.83 | 938.17 | 1 |
| 2011 | 9 | 1.47 | 19.75 | 937.49 | 30 |
| 2011 | 10 | 2.68 | 19.68 | 936.82 | 176 |
| 2011 | 11 | 6.61 | 19.57 | 936.15 | 467 |
| 2011 | 12 | 10.12 | 19.53 | 935.47 | 705 |
| 2012 | 1 | 14.73 | 19.53 | 934.80 | 986 |
| 2012 | 2 | 13.82 | 19.46 | 934.13 | 902 |
| 2012 | 3 | 11.95 | 19.40 | 933.46 | 671 |
| 2012 | 4 | 5.95 | 19.30 | 932.78 | 393 |
| 2012 | 5 | 4.53 | 19.29 | 932.11 | 268 |
| 2012 | 6 | 1.94 | 19.19 | 931.44 | 50 |
| 2012 | 7 | 1.53 | 19.20 | 930.82 | 6 |
| 2012 | 8 | 1.39 | 19.08 | 930.20 | 2 |
| 2012 | 9 | 1.47 | 18.99 | 929.58 | 31 |
| 2012 | 10 | 2.72 | 18.93 | 928.96 | 212 |
| 2012 | 11 | 6.75 | 18.83 | 928.34 | 495 |
| 2012 | 12 | 11.66 | 18.62 | 927.72 | 784 |
| 2013 | 1 | 16.05 | 18.48 | 927.10 | 1029 |
| 2013 | 2 | 16.66 | 18.41 | 926.49 | 1031 |
| 2013 | 3 | 15.31 | 18.31 | 925.87 | 930 |
| 2013 | 4 | 11.16 | 18.20 | 925.25 | 669 |
| 2013 | 5 | 4.08 | 18.10 | 924.63 | 241 |
| 2013 | 6 | 2.45 | 18.12 | 924.01 | 99 |
| 2013 | 7 | 1.55 | 17.97 | 923.34 | 6 |
| 2013 | 8 | 1.45 | 18.07 | 922.66 | 9 |
| 2013 | 9 | 1.57 | 18.10 | 921.99 | 37 |
| 2013 | 10 | 2.06 | 18.07 | 921.32 | 141 |
| 2013 | 11 | 6.34 | 18.23 | 920.65 | 472 |

| Year | Month | Residential Use per Customer | Real Residential Gas Price | Residential Intensity | Heating Degree Days |
|------|-------|---------------------------------|-------------------------------|--------------------------|------------------------|
| 2013 | 12 | 13.86 | 18.29 | 919.97 | 920 |
| 2014 | 1 | 19.00 | 18.27 | 919.30 | 1183 |
| 2014 | 2 | 20.13 | 18.26 | 918.63 | 1222 |
| 2014 | 3 | 17.27 | 18.26 | 917.95 | 1040 |
| 2014 | 4 | 10.70 | 18.29 | 917.28 | 634 |
| 2014 | 5 | 4.97 | 18.34 | 916.61 | 295 |
| 2014 | 6 | 2.13 | 18.32 | 915.94 | 64 |
| 2014 | 7 | 1.52 | 18.46 | 915.46 | 7 |
| 2014 | 8 | 1.46 | 18.46 | 914.99 | 16 |
| 2014 | 9 | 1.54 | 18.44 | 914.52 | 38 |
| 2014 | 10 | 2.38 | 18.43 | 914.05 | 171 |
| 2014 | 11 | 6.18 | 18.34 | 913.58 | 465 |
| 2014 | 12 | 13.57 | 18.31 | 913.11 | 909 |
| 2015 | 1 | 17.40 | 18.32 | 912.63 | 1131 |
| 2015 | 2 | 18.89 | 18.32 | 912.16 | 1208 |
| 2015 | 3 | 18.43 | 18.30 | 911.69 | 1145 |
| 2015 | 4 | 9.87 | 18.19 | 911.22 | 597 |
| 2015 | 5 | 4.05 | 18.07 | 910.75 | 227 |
| 2015 | 6 | 1.98 | 18.03 | 910.27 | 63 |
| 2015 | 7 | 1.54 | 17.74 | 909.38 | 8 |
| 2015 | 8 | 1.37 | 17.48 | 908.48 | 2 |
| 2015 | 9 | 1.43 | 17.27 | 907.59 | 16 |
| 2015 | 10 | 2.31 | 17.22 | 906.69 | 146 |
| 2015 | 11 | 4.96 | 16.93 | 905.80 | 368 |
| 2015 | 12 | 9.36 | 16.82 | 904.90 | 647 |
| 2016 | 1 | 14.16 | 16.70 | 904.01 | 929 |
| 2016 | 2 | 16.58 | 16.51 | 903.11 | 1022 |
| 2016 | 3 | 12.15 | 16.32 | 902.22 | 724 |
| 2016 | 4 | 7.96 | 16.26 | 901.32 | 493 |
| 2016 | 5 | 4.18 | 16.15 | 900.43 | 278 |
| 2016 | 6 | 2.35 | 15.90 | 899.53 | 90 |
| 2016 | 7 | 1.46 | 15.86 | 898.65 | 6 |
| 2016 | 8 | 1.26 | 15.90 | 897.77 | 1 |
| 2016 | 9 | 1.31 | 15.98 | 896.89 | 4 |
| 2016 | 10 | 1.79 | 16.01 | 896.00 | 108 |
| 2016 | 11 | 4.85 | 16.13 | 895.12 | 369 |
| 2016 | 12 | 12.20 | 16.12 | 894.24 | 807 |
| 2017 | 1 | 16.48 | 16.04 | 893.36 | 1036 |
| 2017 | 2 | 13.41 | 16.12 | 892.47 | 826 |
| 2017 | 3 | 11.50 | 16.27 | 891.59 | 724 |
| 2017 | 4 | 8.13 | 16.33 | 890.71 | 493 |
| 2017 | 5 | 3.49 | 16.49 | 889.83 | 220 |
| 2017 | 6 | 2.16 | 16.63 | 888.94 | 86 |
| 2017 | 7 | 1.44 | 16.72 | 888.07 | 10 |
| 2017 | 8 | 1.30 | 16.78 | 887.19 | 3 |
| 2017 | 9 | 1.52 | 16.80 | 886.32 | 47 |
| 2017 | 10 | 1.71 | 16.62 | 885.44 | 88 |
| 2017 | 11 | 5.79 | 16.90 | 884.57 | 430 |
| 2017 | 12 | 12.76 | 16.95 | 883.69 | 856 |

| Year | Month | Residential Use per Customer | Real Residential Gas Price | Residential Intensity | Heating Degree Days |
|------|-------|---------------------------------|-------------------------------|--------------------------|------------------------|
| 2018 | 1 | 20.76 | 17.05 | 882.82 | 1313 |
| 2018 | 2 | 15.48 | 17.06 | 881.94 | 946 |
| 2018 | 3 | 12.44 | 17.09 | 881.06 | 787 |
| 2018 | 4 | 11.77 | 17.07 | 880.19 | 748 |
| 2018 | 5 | 4.78 | 16.95 | 879.31 | 259 |
| 2018 | 6 | 1.65 | 17.03 | 878.44 | 28 |
| 2018 | 7 | 1.38 | 17.10 | 877.59 | 5 |
| 2018 | 8 | 1.25 | 17.09 | 876.74 | 1 |
| 2018 | 9 | 1.34 | 17.07 | 875.90 | 15 |
| 2018 | 10 | 2.01 | 17.21 | 875.05 | 133 |
| 2018 | 11 | 7.39 | 16.80 | 874.20 | 566 |
| 2018 | 12 | 14.20 | 16.68 | 873.36 | 951 |
| 2019 | 1 | 15.57 | 16.66 | 872.51 | 1018 |
| 2019 | 2 | 17.03 | 16.67 | 871.66 | 1062 |
| 2019 | 3 | 14.40 | 16.61 | 870.81 | 911 |
| 2019 | 4 | 8.41 | 16.63 | 869.97 | 525 |
| 2019 | 5 | 3.36 | 16.86 | 869.12 | 204 |
| 2019 | 6 | 1.90 | 16.90 | 868.27 | 61 |
| 2019 | 7 | 1.39 | 16.90 | 867.49 | 7 |
| 2019 | 8 | 1.22 | 16.92 | 866.71 | 1 |
| 2019 | 9 | 1.33 | 16.95 | 865.93 | 8 |
| 2019 | 10 | 1.89 | 16.99 | 865.16 | 116 |
| 2019 | 11 | 6.38 | 17.18 | 864.38 | 492 |
| 2019 | 12 | 13.46 | 17.24 | 863.60 | 904 |
| 2020 | 1 | 14.61 | 17.20 | 862.82 | 941 |
| 2020 | 2 | 13.75 | 17.19 | 862.04 | 874 |
| 2020 | 3 | 11.83 | 17.18 | 861.26 | 746 |
| 2020 | 4 | 7.41 | 17.17 | 860.48 | 511 |
| 2020 | 5 | 6.33 | 16.94 | 859.70 | 426 |
| 2020 | 6 | 2.60 | 16.63 | 858.92 | 102 |
| 2020 | 7 | 1.40 | 16.45 | 858.03 | 5 |
| 2020 | 8 | 1.22 | 16.40 | 857.14 | 0 |
| 2020 | 9 | 1.37 | 16.33 | 856.24 | 23 |
| 2020 | 10 | 2.30 | 16.19 | 855.35 | 171 |
| 2020 | 11 | 4.99 | 16.03 | 854.46 | 375 |
| 2020 | 12 | 10.76 | 16.01 | 853.56 | 740 |
| 2021 | 1 | 15.96 | 16.00 | 852.67 | 1034 |
| 2021 | 2 | 16.65 | 15.93 | 851.78 | 1069 |
| 2021 | 3 | 13.38 | 15.86 | 850.88 | 845 |
| 2021 | 4 | 7.10 | 15.82 | 849.99 | 457 |
| 2021 | 5 | 4.78 | 15.86 | 849.10 | 319 |
| 2021 | 6 | 2.41 | 15.95 | 848.21 | 110 |
| 2021 | 7 | 1.40 | 15.99 | 847.13 | 12 |
| 2021 | 8 | 1.24 | 15.94 | 846.05 | 2 |
| 2021 | 9 | 1.29 | 15.91 | 844.97 | 12 |
| 2021 | 10 | 1.58 | 15.97 | 843.89 | 79 |
| 2021 | 11 | 4.93 | 16.34 | 842.81 | 385 |
| 2021 | 12 | 11.78 | 16.41 | 841.74 | 811 |
| 2022 | 1 | 14.42 | 16.56 | 840.66 | 968 |

| Year | Month | Residential Use per Customer | Real Residential Gas Price | Residential Intensity | Heating Degree Days |
|------|-------|---------------------------------|-------------------------------|--------------------------|------------------------|
| 2022 | 2 | 17.36 | 16.72 | 839.58 | 1120 |
| 2022 | 3 | 12.02 | 16.92 | 838.50 | 774 |
| 2022 | 4 | 8.94 | 17.06 | 837.42 | 586 |
| 2022 | 5 | 4.80 | 17.13 | 836.35 | 302 |
| 2022 | 6 | 1.77 | 17.29 | 835.27 | 48 |
| 2022 | 7 | 1.31 | 17.50 | 834.31 | 6 |
| 2022 | 8 | 1.20 | 17.60 | 833.36 | 1 |
| 2022 | 9 | 1.28 | 17.92 | 832.41 | 11 |
| 2022 | 10 | 2.83 | 18.12 | 831.45 | 240 |
| 2022 | 11 | 5.43 | 17.98 | 830.50 | 424 |
| 2022 | 12 | 11.97 | 18.28 | 829.55 | 831 |
| 2023 | 1 | 14.83 | 18.46 | 828.59 | 978 |
| 2023 | 2 | 12.92 | 18.70 | 827.64 | 843 |
| 2023 | 3 | 10.65 | 18.92 | 826.69 | 716 |
| 2023 | 4 | 7.92 | 19.02 | 825.73 | 522 |
| 2023 | 5 | 4.28 | 19.08 | 824.78 | 303 |
| 2023 | 6 | 1.90 | 19.07 | 823.83 | 71 |
| 2023 | 7 | 1.40 | 18.98 | 823.09 | 15 |
| 2023 | 8 | 1.20 | 18.90 | 822.35 | 1 |
| 2023 | 9 | 1.30 | 18.60 | 821.61 | 15 |
| 2023 | 10 | 2.07 | 18.33 | 820.87 | 134 |
| 2023 | 11 | 5.28 | 18.05 | 820.13 | 395 |
| 2023 | 12 | | 18.01 | 819.39 | 817 |
| 2024 | 1 | | 17.97 | 818.65 | 1050 |
| 2024 | 2 | | 17.83 | 817.91 | 1038 |
| 2024 | 3 | | 17.68 | 817.17 | 854 |
| 2024 | 4 | | 17.54 | 816.43 | 568 |
| 2024 | 5 | | 17.41 | 815.69 | 266 |
| 2024 | 6 | | 17.26 | 814.95 | 77 |
| 2024 | 7 | | 17.07 | 814.33 | 8 |
| 2024 | 8 | | 16.87 | 813.71 | 2 |
| 2024 | 9 | | 16.65 | 813.09 | 18 |
| 2024 | 10 | | 16.46 | 812.47 | 136 |
| 2024 | 11 | | 16.33 | 811.85 | 425 |
| 2024 | 12 | | 16.18 | 811.23 | 810 |
| 2025 | 1 | | 16.05 | 810.61 | 1050 |
| 2025 | 2 | | 15.99 | 809.99 | 1038 |
| 2025 | 3 | | 15.92 | 809.36 | 854 |
| 2025 | 4 | | 15.87 | 808.74 | 568 |
| 2025 | 5 | | 15.81 | 808.12 | 266 |
| 2025 | 6 | | 15.75 | 807.50 | 77 |
| 2025 | 7 | | 15.67 | 806.90 | 8 |
| 2025 | 8 | | 15.59 | 806.29 | 2 |
| 2025 | 9 | | 15.50 | 805.69 | 18 |
| 2025 | 10 | | 15.42 | 805.08 | 136 |
| 2025 | 11 | | 15.37 | 804.48 | 425 |
| 2025 | 12 | | 15.31 | 803.87 | 810 |
| 2026 | 1 | | 15.25 | 803.27 | 1050 |
| 2026 | 2 | | 15.20 | 802.66 | 1038 |

| Year | Month | Residential Use per Customer | Real Residential Gas Price | Residential Intensity | Heating Degree Days |
|------|-------|---------------------------------|-------------------------------|--------------------------|------------------------|
| 2026 | 3 | | 15.14 | 802.06 | 854 |
| 2026 | 4 | | 15.09 | 801.45 | 568 |
| 2026 | 5 | | 15.04 | 800.84 | 266 |
| 2026 | 6 | | 14.98 | 800.24 | 77 |
| 2026 | 7 | | 14.91 | 799.68 | 8 |
| 2026 | 8 | | 14.83 | 799.11 | 2 |
| 2026 | 9 | | 14.75 | 798.55 | 18 |
| 2026 | 10 | | 14.67 | 797.99 | 136 |
| 2026 | 11 | | 14.62 | 797.43 | 425 |
| 2026 | 12 | | 14.57 | 796.86 | 810 |

Commercial

| Year | Month | Commercial Use Per Customer | Real Commercial Gas Price | Heating Degree Days |
|------|-------|--------------------------------|------------------------------|------------------------|
| 2012 | 1 | 87.09 | 14.45 | 986 |
| 2012 | 2 | 83.53 | 14.42 | 902 |
| 2012 | 3 | 68.06 | 14.38 | 671 |
| 2012 | 4 | 41.66 | 14.32 | 393 |
| 2012 | 5 | 31.88 | 14.29 | 268 |
| 2012 | 6 | 20.35 | 14.29 | 50 |
| 2012 | 7 | 17.54 | 14.36 | 6 |
| 2012 | 8 | 17.41 | 14.28 | 2 |
| 2012 | 9 | 18.59 | 14.25 | 31 |
| 2012 | 10 | 26.04 | 14.25 | 212 |
| 2012 | 11 | 49.51 | 14.22 | 495 |
| 2012 | 12 | 72.46 | 14.11 | 784 |
| 2013 | 1 | 94.87 | 14.06 | 1029 |
| 2013 | 2 | 104.04 | 13.97 | 1031 |
| 2013 | 3 | 91.56 | 13.88 | 930 |
| 2013 | 4 | 69.27 | 13.81 | 669 |
| 2013 | 5 | 32.03 | 13.82 | 241 |
| 2013 | 6 | 22.35 | 13.81 | 99 |
| 2013 | 7 | 17.87 | 13.80 | 6 |
| 2013 | 8 | 18.66 | 13.90 | 9 |
| 2013 | 9 | 19.66 | 13.95 | 37 |
| 2013 | 10 | 23.55 | 14.03 | 141 |
| 2013 | 11 | 50.07 | 14.06 | 472 |
| 2013 | 12 | 86.94 | 14.09 | 920 |
| 2014 | 1 | 113.92 | 14.08 | 1183 |
| 2014 | 2 | 124.27 | 14.04 | 1222 |
| 2014 | 3 | 103.10 | 14.03 | 1040 |
| 2014 | 4 | 68.16 | 14.05 | 634 |
| 2014 | 5 | 36.08 | 14.08 | 295 |
| 2014 | 6 | 21.53 | 14.06 | 64 |
| 2014 | 7 | 18.67 | 14.09 | 7 |
| 2014 | 8 | 19.55 | 14.08 | 16 |
| 2014 | 9 | 19.99 | 14.08 | 38 |
| 2014 | 10 | 24.66 | 14.05 | 171 |
| 2014 | 11 | 47.56 | 14.03 | 465 |
| 2014 | 12 | 85.34 | 13.99 | 909 |
| 2015 | 1 | 107.83 | 14.00 | 1131 |
| 2015 | 2 | 118.87 | 13.99 | 1208 |
| 2015 | 3 | 112.49 | 13.95 | 1145 |
| 2015 | 4 | 65.24 | 13.84 | 597 |
| 2015 | 5 | 33.11 | 13.73 | 227 |
| 2015 | 6 | 22.08 | 13.64 | 63 |
| 2015 | 7 | 19.44 | 13.45 | 8 |
| 2015 | 8 | 18.51 | 13.34 | 2 |
| 2015 | 9 | 19.77 | 13.15 | 16 |
| 2015 | 10 | 25.49 | 13.01 | 146 |
| 2015 | 11 | 39.78 | 12.82 | 368 |
| 2015 | 12 | 62.79 | 12.69 | 647 |
| 2016 | 1 | 91.21 | 12.51 | 929 |
| 2016 | 2 | 106.43 | 12.29 | 1022 |
| 2016 | 3 | 76.81 | 12.08 | 724 |
| 2016 | 4 | 55.14 | 11.97 | 493 |
| 2016 | 5 | 34.79 | 11.79 | 278 |
| 2016 | 6 | 23.11 | 11.59 | 90 |
| 2016 | 7 | 23.52 | 11.53 | 6 |
| 2016 | 8 | 18.79 | 11.42 | 1 |
| 2016 | 9 | 18.42 | 11.37 | 4 |
| 2016 | 10 | 23.34 | 11.36 | 108 |
| 2016 | 11 | 40.18 | 11.38 | 369 |
| 2016 | 12 | 80.66 | 11.38 | 807 |
| 2017 | 1 | 105.63 | 11.34 | 1036 |
| 2017 | 2 | 88.58 | 11.45 | 826 |
| 2017 | 3 | 77.19 | 11.55 | 724 |
| 2017 | 4 | 57.22 | 11.59 | 493 |
| 2017 | 5 | 31.23 | 11.72 | 220 |
| 2017 | 6 | 23.66 | 11.87 | 86 |
| 2017 | 7 | 19.00 | 11.94 | 10 |
| 2017 | 8 | 18.86 | 12.01 | 3 |

| Year | Month | Commercial Use Per Customer | Real Commercial Gas Price | Heating Degree Days |
|------|-------|--------------------------------|------------------------------|------------------------|
| 2017 | 9 | 20.91 | 12.07 | 47 |
| 2017 | 10 | 22.74 | 12.05 | 88 |
| 2017 | 11 | 47.36 | 12.16 | 430 |
| 2017 | 12 | 85.46 | 12.19 | 856 |
| 2018 | 1 | 131.78 | 12.25 | 1313 |
| 2018 | 2 | 102.16 | 12.27 | 946 |
| 2018 | 3 | 82.45 | 12.34 | 787 |
| 2018 | 4 | 78.99 | 12.33 | 748 |
| 2018 | 5 | 37.18 | 12.32 | 259 |
| 2018 | 6 | 20.67 | 12.32 | 28 |
| 2018 | 7 | 18.30 | 12.31 | 5 |
| 2018 | 8 | 18.29 | 12.31 | 1 |
| 2018 | 9 | 19.37 | 12.31 | 15 |
| 2018 | 10 | 26.67 | 12.26 | 133 |
| 2018 | 11 | 54.28 | 12.17 | 566 |
| 2018 | 12 | 94.16 | 12.14 | 951 |
| 2019 | 1 | 103.05 | 12.14 | 1018 |
| 2019 | 2 | 114.26 | 12.11 | 1062 |
| 2019 | 3 | 95.44 | 12.05 | 911 |
| 2019 | 4 | 61.12 | 12.06 | 525 |
| 2019 | 5 | 31.04 | 12.05 | 204 |
| 2019 | 6 | 22.59 | 12.36 | 61 |
| 2019 | 7 | 18.95 | 12.39 | 7 |
| 2019 | 8 | 18.64 | 12.38 | 1 |
| 2019 | 9 | 20.23 | 12.40 | 8 |
| 2019 | 10 | 24.49 | 12.47 | 116 |
| 2019 | 11 | 51.84 | 12.58 | 492 |
| 2019 | 12 | 91.00 | 12.55 | 904 |
| 2020 | 1 | 97.86 | 12.50 | 941 |
| 2020 | 2 | 94.08 | 12.48 | 874 |
| 2020 | 3 | 78.93 | 12.42 | 746 |
| 2020 | 4 | 50.39 | 12.46 | 511 |
| 2020 | 5 | 41.67 | 12.42 | 426 |
| 2020 | 6 | 22.37 | 12.10 | 102 |
| 2020 | 7 | 17.03 | 11.94 | 5 |
| 2020 | 8 | 16.81 | 11.87 | 0 |
| 2020 | 9 | 18.97 | 11.86 | 23 |
| 2020 | 10 | 25.61 | 11.63 | 171 |
| 2020 | 11 | 41.62 | 11.49 | 375 |
| 2020 | 12 | 74.02 | 11.43 | 740 |
| 2021 | 1 | 103.89 | 11.39 | 1034 |
| 2021 | 2 | 111.30 | 11.35 | 1069 |
| 2021 | 3 | 88.69 | 11.33 | 845 |
| 2021 | 4 | 52.59 | 11.25 | 457 |
| 2021 | 5 | 36.96 | 11.23 | 319 |
| 2021 | 6 | 23.14 | 11.11 | 110 |
| 2021 | 7 | 18.39 | 11.16 | 12 |
| 2021 | 8 | 17.93 | 11.10 | 2 |
| 2021 | 9 | 19.06 | 10.97 | 12 |
| 2021 | 10 | 21.85 | 11.12 | 79 |
| 2021 | 11 | 43.39 | 11.24 | 385 |
| 2021 | 12 | 80.78 | 11.34 | 811 |
| 2022 | 1 | 99.29 | 11.51 | 968 |
| 2022 | 2 | 117.45 | 11.66 | 1120 |
| 2022 | 3 | 83.27 | 11.84 | 774 |
| 2022 | 4 | 65.94 | 11.95 | 586 |
| 2022 | 5 | 39.80 | 12.07 | 302 |
| 2022 | 6 | 21.87 | 12.16 | 48 |
| 2022 | 7 | 18.54 | 12.38 | 6 |
| 2022 | 8 | 18.34 | 12.53 | 1 |
| 2022 | 9 | 20.07 | 12.82 | 11 |
| 2022 | 10 | 29.78 | 13.22 | 240 |
| 2022 | 11 | 46.93 | 13.25 | 424 |
| 2022 | 12 | 85.44 | 13.54 | 831 |
| 2023 | 1 | 102.62 | 13.68 | 978 |
| 2023 | 2 | 91.66 | 13.92 | 843 |
| 2023 | 3 | 76.51 | 14.05 | 716 |
| 2023 | 4 | 59.22 | 14.15 | 522 |
| 2023 | 5 | 37.45 | 14.15 | 303 |
| 2023 | 6 | 23.02 | 14.08 | 71 |

| Year | Month | Commercial Use Per Customer | Real Commercial Gas Price | Heating Degree Days |
|------|-------|--------------------------------|------------------------------|------------------------|
| 2023 | 7 | 19.33 | 13.92 | 15 |
| 2023 | 8 | 18.75 | 13.87 | 1 |
| 2023 | 9 | 19.57 | 13.67 | 15 |
| 2023 | 10 | 26.31 | 13.25 | 134 |
| 2023 | 11 | 46.40 | 13.04 | 395 |
| 2023 | 12 | | 13.00 | 817 |
| 2024 | 1 | | 12.97 | 1050 |
| 2024 | 2 | | 12.83 | 1038 |
| 2024 | 3 | | 12.70 | 854 |
| 2024 | 4 | | 12.57 | 568 |
| 2024 | 5 | | 12.45 | 266 |
| 2024 | 6 | | 12.34 | 77 |
| 2024 | 7 | | 12.20 | 8 |
| 2024 | 8 | | 12.06 | 2 |
| 2024 | 9 | | 11.93 | 18 |
| 2024 | 10 | | 11.81 | 136 |
| 2024 | 11 | | 11.70 | 425 |
| 2024 | 12 | | 11.58 | 810 |
| 2025 | 1 | | 11.45 | 1050 |
| 2025 | 2 | | 11.38 | 1038 |
| 2025 | 3 | | 11.30 | 854 |
| 2025 | 4 | | 11.23 | 568 |
| 2025 | 5 | | 11.17 | 266 |
| 2025 | 6 | | 11.10 | 77 |
| 2025 | 7 | | 11.03 | 8 |
| 2025 | 8 | | 10.96 | 2 |
| 2025 | 9 | | 10.88 | 18 |
| 2025 | 10 | | 10.82 | 136 |
| 2025 | 11 | | 10.76 | 425 |
| 2025 | 12 | | 10.69 | 810 |
| 2026 | 1 | | 10.62 | 1050 |
| 2026 | 2 | | 10.55 | 1038 |
| 2026 | 3 | | 10.48 | 854 |
| 2026 | 4 | | 10.42 | 568 |
| 2026 | 5 | | 10.35 | 266 |
| 2026 | 6 | | 10.29 | 77 |
| 2026 | 7 | | 10.22 | 8 |
| 2026 | 8 | | 10.15 | 2 |
| 2026 | 9 | | 10.08 | 18 |
| 2026 | 10 | | 10.01 | 136 |
| 2026 | 11 | | 9.96 | 425 |
| 2026 | 12 | | 9.89 | 810 |

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-012:

In the form identical to the previous question, please provide a database for all independent variables which were analyzed by the Company, but exclude from the filed gas demand models.

Response:

Please see GAS-RR-011 Attachments A, B, C, and D.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-013:

For each customer receiving service at less than the maximum applicable tariff rate, please provide:

- a. actual consumption for the two most recent calendar years;
- b. actual consumption for the HTY and the most recent twelve month period for which data is available;
- c. the currently applicable rate;
- d. an explanation for the rate discount.

Response:

- a. Please see GAS-RR-013 Attachment A.
- b. Please see GAS-RR-013 Attachment A.
- c. Flex rate information is proprietary and will be provided subject to an appropriate protective order or confidentiality agreement.
- d. Please see GAS-RR-013 Attachment A.

Columbia Gas of Pennsylvania, Inc
For Customers Receiving Service at Less Than Maximum Applicable Tariff Rates
For the TME December 31, 2022, December 31, 2023 and November 30, 2023

| <u>Description</u> | <u>12 Months</u> <u>Ended</u> <u>12/31/2022</u> | <u>12 Months</u> <u>Ended</u> <u>12/31/2023</u> | <u>12 Months</u> <u>Ended</u> <u>11/30/2023</u> | <u>Reason for Discount</u> | <u>Tariff Rate Schedule</u> <u>as of December 2023</u> |
|--------------------|---|---|---|-------------------------------|---|
| | DTH | DTH | DTH | | THERMS |
| 802 ¹ | 539,957.0 | N/A | N/A | Bypass to Interstate Pipeline | MLDS II 3,400,000-7,500,000 |
| 808 | 455,009.0 | 387,335.0 | 391,016.0 | Bypass to Interstate Pipeline | LDS 3,400,000-7,500,000 |
| 809 - Account # 1 | 184,115.0 | 178,315.0 | 182,413.0 | Bypass to Interstate Pipeline | LDS 1,074,000-3,400,000 |
| 809 - Account # 2 | 622,771.0 | 588,111.0 | 593,771.0 | Bypass to Interstate Pipeline | LDS 3,400,000-7,500,000 |
| 810 - Account #1 | 636,667.0 | 629,216.0 | 633,804.0 | Bypass to Interstate Pipeline | LDS 3,400,000-7,500,000 |
| 810 - Account #2 | 60,013.0 | 53,210.0 | 54,639.0 | Bypass to Interstate Pipeline | LDS 540,000-1,074,000 |
| 831 ¹ | N/A | N/A | N/A | Bypass to Interstate Pipeline | MLDS I Greater than 7,500,000 |
| 833 | 437,334.0 | 434,438.0 | 442,009.0 | Bypass to Interstate Pipeline | LDS 3,400,000-7,500,000 |
| 840 ¹ | 85,941.0 | N/A | N/A | Bypass to LDC | LDS 540,000-1,074,000 |
| 845 ¹ | N/A | N/A | N/A | Bypass to LDC | LDS 1,074,000-3,400,000 |
| 846 | 747,173.0 | 788,439.0 | 785,736.0 | Bypass to Interstate Pipeline | LDS 3,400,000-7,500,000 |
| 847 ¹ | 16,097.0 | N/A | N/A | Bypass to LDC | SDS 110,000-540,000 |
| 848 ¹ | 4,798.0 | N/A | N/A | Bypass to LDC | SGDS 6,440-64,400 |
| 857 ¹ | N/A | N/A | N/A | Bypass to LDC | SGDS 6,440-64,400 |
| 873 ¹ | N/A | N/A | N/A | Bypass to LDC | LDS 1,074,000-3,400,000 |
| 875 | 2,220,170.0 | 2,161,991.0 | 2,165,931.0 | Bypass to Interstate Pipeline | LDS Greater than 7,500,000 |
| 876 ¹ | 11,211.0 | N/A | N/A | Bypass to LDC | SDS 110,000-540,000 |
| 877 ¹ | 4,558.0 | N/A | N/A | Bypass to LDC | SGDS 6,440-64,400 |
| 879 | 8,194.0 | 8,997.0 | 8,993.0 | Bypass to LDC | SDS 64,400-110,000 |
| 880 | 3,144,258.0 | 2,719,481.0 | 2,746,778.0 | Bypass to Interstate Pipeline | LDS Greater than 7,500,000 |
| 881 | 28,503.0 | 49,155.0 | 48,914.0 | Bypass to Interstate Pipeline | SDS 110,000-540,000 |
| 882 | 488,697.0 | 539,114.0 | 545,511.0 | Bypass to Interstate Pipeline | LDS 1,074,000-3,400,000 |

¹ No longer on a discounted rate

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-014:

Please provide a copy of the Company's detailed capital budgets for the preceding and current calendar years which underlie the projected test year capital additions in this case.

Response:

Please see GAS-RR-014 Attachment A.

**Columbia Gas of Pennsylvania, Inc.
Capital Budgets
Additions - In Service**

| Class/ Gas Plant Account | Description | 2023 | 2024 | 2025 |
|---|--------------------------------|--------------------|--------------------|--------------------|
| Growth | | | | |
| 376 | Install Mains New Business | 22,687,374 | 25,137,293 | 24,983,297 |
| 380 | Install Service Line New Bus | 15,946,290 | 18,705,530 | 19,491,162 |
| 381 | Purchase of Meters New Bus | 592,716 | 783,639 | 816,552 |
| 382 | Meter Installations New | 508,056 | 1,410,494 | 1,469,734 |
| 383 | House Regulators New | 1,017,174 | 1,226,407 | 1,277,916 |
| 378 | Install Plant Regulator New | 410,000 | 410,000 | 410,000 |
| 374 | Regulator Sites | 240,000 | 240,000 | 240,000 |
| 375 | Install Regultr Struct New Bus | 170,000 | 170,000 | 170,000 |
| 384 | Service Regulators - New | 21,020 | 29,210 | 29,502 |
| 385 | LV Excess Press Meas Sta | 200,000 | 200,000 | 200,000 |
| 378 | Major Projects LP Capital | 0 | 3,600,000 | 4,200,000 |
| Total Growth | | 41,792,630 | 51,912,573 | 53,288,163 |
| Betterment | | | | |
| 376 | Mains - Service Improvemt | 6,325,000 | 12,196,700 | 15,683,500 |
| 376 | Major Projects | 500,000 | 500,000 | 6,500,000 |
| Total Betterment | | 6,825,000 | 12,696,700 | 22,183,500 |
| Age & Condition | | | | |
| 376 | Replace Mains Leakage | 216,072,767 | 207,631,131 | 199,478,032 |
| 380 | Replace Service Lines | 75,736,787 | 67,996,586 | 64,007,651 |
| 381 | Meters | 1,000,000 | 1,000,000 | 1,000,000 |
| 382 | Meter Install - Replace | 1,150,000 | 1,150,000 | 1,150,000 |
| 383 | House Regulators -Replace | 90,000 | 90,000 | 90,000 |
| 378 | Plant Regulators -Replace | 5,650,000 | 7,900,000 | 21,900,000 |
| 375 | Reg Structures - Replace | 885,000 | 300,000 | 600,000 |
| 385 | LV Excess Press Meas Sta | 900,000 | 900,000 | 900,000 |
| 376 | Replace Cathodic Protection | 150,000 | 150,000 | 150,000 |
| 383 | Service Regulators Replace | 20,000 | 20,000 | 20,000 |
| 376 | Interco Transfers | 100,000 | 100,000 | 100,000 |
| 378 | Major Projects | 40,637,838 | 42,878,113 | 19,251,820 |
| Total Age & Condition | | 342,392,392 | 330,115,830 | 308,647,503 |
| Public Improvement | | | | |
| 376 | Mains - Street Improvement | 7,100,000 | 8,000,000 | 7,000,000 |
| 376 | Major Projects | 0 | 0 | 0 |
| Total Public Improvement | | 7,100,000 | 8,000,000 | 7,000,000 |
| Support Services | | | | |
| 397 | Communications Equip | 1,487,000 | 1,938,000 | 1,888,000 |
| 394 | Miscellaneous General Plant | 1,598,000 | 2,242,842 | 2,759,792 |
| Total Support Services | | 3,085,000 | 4,180,842 | 4,647,792 |
| Total Operations Budget | | 401,195,022 | 406,905,945 | 395,766,958 |
| Shared Services | | | | |
| 303 | IT | 17,302,979 | 7,083,884 | 22,456,657 |
| 303.99 | IT Cloud | 3,428,877 | 834,490 | 9,447,163 |
| 375 | Facilities | 1,201,747 | 1,043,563 | 1,365,563 |
| Total Shared Services | | 21,933,603 | 8,961,937 | 33,269,383 |
| Total Capital Program | | 423,128,624 | 415,867,882 | 429,036,341 |

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-015:

Please provide a variance or other similar report comparing actual and budgeted construction expenditures at the conclusion of each budget period for the past three years and as of the most recent date available.

Response:

Please see GAS RR-015 Attachment A.

CPA Capital Budget to Actual by Activity (000)

| Activity | Description | 2021 | | | 2022 | | | 2023 | | |
|--|---|----------------|----------------------|----------------------|----------------|----------------------|---------------------------|----------------|----------------------|---------------------------|
| | | 2021 Budget | Dec 2021 YTD Actuals | Variance Fav/(Unfav) | 2022 Budget | Dec 2022 YTD Actuals | 2022 Variance Fav/(Unfav) | 2023 Budget | Dec 2023 YTD Actuals | 2023 Variance Fav/(Unfav) |
| New Business | | | | | | | | | | |
| 555 | Mains - New Business | 24,959 | 10,506 | 14,452 | 27,286 | 14,633 | 12,654 | 22,115 | 11,504 | 10,610 |
| 563 | Service Lines - New | 12,969 | 14,565 | (1,595) | 13,386 | 15,506 | (2,120) | 15,946 | 12,334 | 3,612 |
| 567 | Meters - New | 537 | 987 | (450) | 569 | 682 | (113) | 593 | 767 | (175) |
| 569 | Meter Installation - New | 460 | 906 | (446) | 488 | 1,227 | (740) | 508 | 1,135 | (627) |
| 571 | Regulators - House - New | 921 | 898 | 23 | 810 | 906 | (96) | 1,017 | 814 | 203 |
| 573 | Regulators - Plant - New | 410 | 183 | 227 | 410 | 895 | (485) | 410 | 719 | (309) |
| 575 | Regulator Sites | 240 | 293 | (53) | 240 | 815 | (575) | 240 | 908 | (668) |
| 577 | Regulator Structures - New | 170 | 75 | 95 | 170 | 194 | (24) | 170 | 280 | (110) |
| 587 | Large Vol/XS Press Meas Station - New | 200 | 32 | 168 | 200 | 180 | 20 | 200 | 277 | (77) |
| 593 | Service Regulators - New | 21 | 21 | (0) | 21 | 29 | (8) | 21 | 39 | (18) |
| 837 | Large Projects | 0 | 98 | (98) | 0 | 2,832 | (2,832) | 573 | 1,722 | (1,150) |
| Total New Business | | 40,886 | 28,563 | 12,323 | 43,580 | 37,899 | 5,682 | 41,793 | 30,500 | 11,293 |
| Replacement - Age & Condition | | | | | | | | | | |
| 109 | Measuring and Regulating Station | 0 | 4 | (4) | 0 | 0 | 0 | 0 | 4 | (4) |
| 311 | Compressor Stations | 0 | 276 | (276) | 50 | 0 | 50 | 50 | 0 | 50 |
| 543 | Acquisition or Sale of Gas Plant in Service | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 545 | Acquisitions - Affiliated | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 557 | Mains - Leakage Elimination | 176,932 | 166,333 | 10,599 | 183,808 | 197,961 | (14,153) | 215,623 | 230,024 | (14,401) |
| 557 | Mains/Customer Owned Service Lines | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 565 | Service Lines - Replace | 68,191 | 68,996 | (804) | 66,903 | 57,438 | 9,465 | 75,737 | 59,338 | 16,398 |
| 567 | Meters - Replace | 900 | 1,091 | (191) | 950 | 1,193 | (243) | 1,000 | 1,343 | (343) |
| 579 | Meter Installation - Replace | 1,050 | 384 | 666 | 1,100 | 628 | 472 | 1,150 | 1,526 | (376) |
| 581 | Regulators - House - Replace | 70 | 33 | 37 | 80 | 89 | (9) | 90 | 568 | (478) |
| 583 | Regulators - Plant - Replace | 1,700 | 8,033 | (6,333) | 5,550 | 3,059 | 2,491 | 5,650 | 3,358 | 2,292 |
| 585 | Regulator Structures - Replace | 300 | 325 | (25) | 885 | 158 | 727 | 885 | 745 | 140 |
| 587 | Large Vol/XS Press Meas Station - Replace | 900 | 65 | 835 | 900 | 361 | 539 | 900 | 555 | 345 |
| 998 | Intercompany Transfers | 0 | 0 | 0 | 100 | 86 | 14 | 100 | 34 | 66 |
| 595 | Corrosion Mitigation Installation | 150 | 173 | (23) | 150 | 66 | 84 | 150 | 233 | (83) |
| 597 | Service Regulators Replace | 20 | 6 | 14 | 20 | 23 | (3) | 20 | 20 | 0 |
| 376 | Large Projects | 6,000 | 22,699 | (16,699) | 23,253 | 38,977 | (15,724) | 41,038 | 40,692 | 346 |
| 378 | Large Projects | 4,625 | 0 | 4,625 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Replacement - Age & Condition | | 260,838 | 268,417 | (7,579) | 283,749 | 300,040 | (16,291) | 342,392 | 338,439 | 3,954 |
| Replacement - Mandatory | | | | | | | | | | |
| 561 | Mains - Street Improvement | 8,997 | 8,941 | 56 | 13,750 | 9,909 | 3,841 | 7,100 | 15,487 | (8,387) |
| Total Replacement - Mandatory | | 8,997 | 8,941 | 56 | 13,750 | 9,909 | 3,841 | 7,100 | 15,487 | (8,387) |
| Betterment | | | | | | | | | | |
| 549 | Major Projects | 22,500 | 0 | 22,500 | 4,338 | 8,204 | (3,866) | 500 | 3,584 | (3,084) |
| 559 | Mains - Service Improvement | 20,115 | 19,201 | 914 | 11,264 | 6,233 | 5,031 | 6,325 | 13,446 | (7,121) |
| Total Betterment | | 42,615 | 19,201 | 23,414 | 15,603 | 14,437 | 1,165 | 6,825 | 17,030 | (10,205) |

CPA Capital Budget to Actual by Activity

| Activity Description | 2021 | | | 2022 | | | 2023 | | |
|---|----------------|----------------------|---------------------------|----------------|----------------------|---------------------------|----------------|----------------------|---------------------------|
| | 2021 Budget | Dec 2021 YTD Actuals | 2021 Variance Fav/(Unfav) | 2022 Budget | Dec 2022 YTD Actuals | 2022 Variance Fav/(Unfav) | 2023 Budget | Dec 2023 YTD Actuals | 2023 Variance Fav/(Unfav) |
| Support Services and Other | | | | | | | | | |
| 909 EDP Equipment | 1,251 | 962 | 289 | 1,418 | 650 | 768 | 1,487 | 1,437 | 50 |
| 889/913 Misc - Miscellaneous | 1,499 | 372 | 1,127 | 1,095 | 855 | 240 | 1,598 | 3,128 | (1,530) |
| 915 GPS Project - CPA | 0 | 3,170 | (3,170) | 0 | 1,598 | (1,598) | 0 | 924 | (924) |
| 8461 Acquisition - Affiliate | 0 | 426 | (426) | 0 | 0 | 0 | 0 | 239 | (239) |
| 998 Intercompany Transfers | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Support Services and Other | 2,750 | 4,930 | (2,180) | 2,513 | 3,103 | (590) | 3,085 | 5,727 | (2,642) |
| Total Operations Budget | 356,087 | 330,051 | 26,035 | 359,195 | 365,388 | (6,193) | 401,195 | 407,184 | (5,989) |
| 889/913 Shared Services Allocation | 32,795 | 43,594 | (10,799) | 19,871 | 14,723 | 5,148 | 21,934 | 27,446 | (5,512) |
| Unallocated | 0 | (306) | 306 | 0 | (39) | 39 | 0 | 2,513 | (2,513) |
| Total Capital Program | 388,881 | 373,339 | 15,542 | 379,065 | 380,072 | (1,007) | 423,129 | 437,143 | (14,014) |

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-16:

Please provide a breakdown of other gas revenue for the three preceding calendar years.

Response:

| Account | | 2023 | 2022 | 2021 |
|----------------|------------------------|---------------|---------------|---------------|
| Number | Type | Amount | Amount | Amount |
| | | \$ | \$ | \$ |
| 487 | Forfeited Discounts | 1,875,194 | 1,705,969 | 454,928 |
| 488 | Miscellaneous Service | 106,626 | 122,957 | 107,071 |
| 493 | Rent from Gas Property | 0 | 0 | 0 |
| 495 | Other Gas Revenues | 1,983,549 | (1,976,515) | 18,188 |
| | Total | 3,965,369 | (147,589) | 580,187 |

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-017:

For those items for which data is available, please provide the following actual monthly balance by account for the historic and future test periods to present:

- a. depreciable utility plant in service
- b. non-depreciable utility plan in service
- c. construction work in progress
- d. accumulated deferred income tax
- e. materials and supplies
- f. customer advances for construction
- g. contributions in aid of construction
- h. accumulated depreciation
- i. prepayments by type
- j. customer deposits
- k. injury and damage reserve

Response:

The historic information for items a, b and h may be found on GAS-RR-017 Attachment A. The future information for items a, b, and h may be found on GAS-RR-017 Attachment B. Data for items c, d, e, f, g, i, j, and k may be found on GAS-RR-017 Attachment C.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Note: Since November 2003, the Company has netted contributions in aid of construction against account 101-1000 (plant in service) instead of identifying them in contra accounts 101-2000, 101-3000, or 101-4000.

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Depreciable Assets | | | | | | | | |
| Production | | | | | | | | |
| CPA 30500 Structures & Improvements | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 0.0000% | 0.00 | 30,158.49 | 0.0000% | 0.00 | -30,158.49 |
| Jan/2023 | 0 | 0.00 | 0.0000% | 0.00 | 30,158.49 | 0.0000% | 0.00 | -30,158.49 |
| Feb/2023 | 0 | 0.00 | 0.0000% | 0.00 | 30,158.49 | 0.0000% | 0.00 | -30,158.49 |
| Mar/2023 | 0 | 0.00 | 0.0000% | 0.00 | 30,158.49 | 0.0000% | 0.00 | -30,158.49 |
| Apr/2023 | 0 | 0.00 | 0.0000% | 0.00 | 30,158.49 | 0.0000% | 0.00 | -30,158.49 |
| May/2023 | 0 | 0.00 | 0.0000% | 0.00 | 30,158.49 | 0.0000% | 0.00 | -30,158.49 |
| Jun/2023 | 0 | 0.00 | 0.0000% | 0.00 | 30,158.49 | 0.0000% | 0.00 | -30,158.49 |
| Jul/2023 | 0 | 0.00 | 0.0000% | 0.00 | 30,158.49 | 0.0000% | 0.00 | -30,158.49 |
| Aug/2023 | 0 | 0.00 | 0.0000% | 0.00 | 30,158.49 | 0.0000% | 0.00 | -30,158.49 |
| Sep/2023 | 0 | 0.00 | 0.0000% | 0.00 | 30,158.49 | 0.0000% | 0.00 | -30,158.49 |
| Oct/2023 | 0 | 0.00 | 0.0000% | 0.00 | 30,158.49 | 0.0000% | 0.00 | -30,158.49 |
| Nov/2023 | 0 | 0.00 | 0.0000% | 0.00 | 30,158.49 | 0.0000% | 0.00 | -30,158.49 |
| Depr Group Total: | | | | 0.00 | 30,158.49 | | 0.00 | -30,158.49 |
| Depr Summ2 Total: | | | | 0.00 | 30,158.49 | | 0.00 | -30,158.49 |
| Storage | | | | | | | | |
| CPA 35020 Rights-of-Way Storage | | | | | | | | |
| Dec/2022 | 1932.08 | 1,932.08 | 0.0000% | 0.00 | 1,931.40 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 1932.08 | 1,932.08 | 0.0000% | 0.00 | 1,931.40 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 1932.08 | 1,932.08 | 0.0000% | 0.00 | 1,931.40 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 1932.08 | 1,932.08 | 0.0000% | 0.00 | 1,931.40 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 1932.08 | 1,932.08 | 0.0000% | 0.00 | 1,931.40 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 1932.08 | 1,932.08 | 0.0000% | 0.00 | 1,931.40 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 1932.08 | 1,932.08 | 0.0000% | 0.00 | 1,931.40 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 1932.08 | 1,932.08 | 0.0000% | 0.00 | 1,931.40 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 1932.08 | 1,932.08 | 0.0000% | 0.00 | 1,931.40 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 1932.08 | 1,932.08 | 0.0000% | 0.00 | 1,931.40 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 1932.08 | 1,932.08 | 0.0000% | 0.00 | 1,931.40 | 0.0000% | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Depreciable Assets | | | | | | | | |
| Storage | | | | | | | | |
| CPA 35020 Rights-of-Way Storage | | | | | | | | |
| Nov/2023 | 1932.08 | 1,932.08 | 0.0000% | 0.00 | 1,931.40 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 1,931.40 | | 0.00 | 0.00 |
| CPA 35120 Compressor Structures | | | | | | | | |
| Dec/2022 | 3294840.04 | 3,294,840.04 | 7.9900% | 21,938.14 | 2,653,292.79 | 0.0000% | 0.00 | -21,173.48 |
| Jan/2023 | 3294840.04 | 3,294,840.04 | 6.9100% | 18,972.79 | 2,672,265.58 | 0.0000% | 0.00 | -21,173.48 |
| Feb/2023 | 3294840.04 | 3,294,840.04 | 6.9100% | 18,972.79 | 2,691,238.37 | 0.0000% | 0.00 | -21,173.48 |
| Mar/2023 | 3294840.04 | 3,294,840.04 | 6.9100% | 18,972.79 | 2,710,211.16 | 0.0000% | 0.00 | -21,173.48 |
| Apr/2023 | 3294840.04 | 3,294,840.04 | 6.9100% | 18,972.79 | 2,729,183.95 | 0.0000% | 0.00 | -21,173.48 |
| May/2023 | 3294840.04 | 3,294,840.04 | 6.9100% | 18,972.79 | 2,748,156.74 | 0.0000% | 0.00 | -21,173.48 |
| Jun/2023 | 3294840.04 | 3,294,840.04 | 6.9100% | 18,972.79 | 2,767,129.53 | 0.0000% | 0.00 | -21,173.48 |
| Jul/2023 | 3294840.04 | 3,294,840.04 | 6.9100% | 18,972.79 | 2,786,102.32 | 0.0000% | 0.00 | -21,173.48 |
| Aug/2023 | 3294840.04 | 3,294,840.04 | 6.9100% | 18,972.79 | 2,805,075.11 | 0.0000% | 0.00 | -21,173.48 |
| Sep/2023 | 3294840.04 | 3,294,840.04 | 6.9100% | 18,972.79 | 2,824,047.90 | 0.0000% | 0.00 | -21,173.48 |
| Oct/2023 | 3294840.04 | 3,294,840.04 | 6.9100% | 18,972.79 | 2,843,020.69 | 0.0000% | 0.00 | -21,173.48 |
| Nov/2023 | 3294840.04 | 3,294,840.04 | 6.9100% | 18,972.79 | 2,861,993.48 | 0.0000% | 0.00 | -21,173.48 |
| Depr Group Total: | | | | 230,638.83 | 2,861,993.48 | | 0.00 | -21,173.48 |
| CPA 35201 Well Construction | | | | | | | | |
| Dec/2022 | 1126771.92 | 1,126,771.92 | 0.0000% | 0.00 | 743,198.23 | 0.0000% | 0.00 | -37.92 |
| Jan/2023 | 1126771.92 | 1,126,771.92 | 8.4200% | 7,906.18 | 751,104.41 | 0.0000% | 0.00 | -37.92 |
| Feb/2023 | 1126771.92 | 1,126,771.92 | 8.4200% | 7,906.18 | 759,010.59 | 0.0000% | 0.00 | -37.92 |
| Mar/2023 | 1126771.92 | 1,126,771.92 | 8.4200% | 7,906.18 | 766,916.77 | 0.0000% | 0.00 | -37.92 |
| Apr/2023 | 1126771.92 | 1,126,771.92 | 8.4200% | 7,906.18 | 774,822.95 | 0.0000% | 0.00 | -37.92 |
| May/2023 | 1126771.92 | 1,126,771.92 | 8.4200% | 7,906.18 | 782,729.13 | 0.0000% | 0.00 | -37.92 |
| Jun/2023 | 1126771.92 | 1,126,771.92 | 8.4200% | 7,906.18 | 790,635.31 | 0.0000% | 0.00 | -37.92 |
| Jul/2023 | 1126771.92 | 1,126,771.92 | 8.4200% | 7,906.18 | 798,541.49 | 0.0000% | 0.00 | -37.92 |
| Aug/2023 | 1126771.92 | 1,126,771.92 | 8.4200% | 7,906.18 | 806,447.67 | 0.0000% | 0.00 | -37.92 |
| Sep/2023 | 1126771.92 | 1,126,771.92 | 8.4200% | 7,906.18 | 814,353.85 | 0.0000% | 0.00 | -37.92 |
| Oct/2023 | 1126771.92 | 1,126,771.92 | 8.4200% | 7,906.18 | 822,260.03 | 0.0000% | 0.00 | -37.92 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Depreciable Assets | | | | | | | | |
| Storage | | | | | | | | |
| CPA 35201 Well Construction | | | | | | | | |
| Nov/2023 | 1126771.92 | 1,126,771.92 | 8.4200% | 7,906.18 | 830,166.21 | 0.0000% | 0.00 | -37.92 |
| Depr Group Total: | | | | 86,967.98 | 830,166.21 | | 0.00 | -37.92 |
| CPA 35202 Well Equipment | | | | | | | | |
| Dec/2022 | 1072969.89 | 1,072,969.89 | 0.0000% | 0.00 | 192,383.79 | 0.0000% | 0.00 | -216.12 |
| Jan/2023 | 1072969.89 | 1,072,969.89 | 20.5600% | 18,383.55 | 210,767.34 | 0.0000% | 0.00 | -216.12 |
| Feb/2023 | 1072969.89 | 1,072,969.89 | 20.5600% | 18,383.55 | 229,150.89 | 0.0000% | 0.00 | -216.12 |
| Mar/2023 | 1072969.89 | 1,072,969.89 | 20.5600% | 18,383.55 | 247,534.44 | 0.0000% | 0.00 | -216.12 |
| Apr/2023 | 1072969.89 | 1,072,969.89 | 20.5600% | 18,383.55 | 265,917.99 | 0.0000% | 0.00 | -216.12 |
| May/2023 | 1072969.89 | 1,072,969.89 | 20.5600% | 18,383.55 | 284,301.54 | 0.0000% | 0.00 | -216.12 |
| Jun/2023 | 1072969.89 | 1,072,969.89 | 20.5600% | 18,383.55 | 302,685.09 | 0.0000% | 0.00 | -216.12 |
| Jul/2023 | 1072969.89 | 1,072,969.89 | 20.5600% | 18,383.55 | 321,068.64 | 0.0000% | 0.00 | -216.12 |
| Aug/2023 | 1072969.89 | 1,072,969.89 | 20.5600% | 18,383.55 | 339,452.19 | 0.0000% | 0.00 | -216.12 |
| Sep/2023 | 1072969.89 | 1,072,969.89 | 20.5600% | 18,383.55 | 357,835.74 | 0.0000% | 0.00 | -216.12 |
| Oct/2023 | 1072969.89 | 1,072,969.89 | 20.5600% | 18,383.55 | 376,219.29 | 0.0000% | 0.00 | -216.12 |
| Nov/2023 | 1072969.89 | 1,072,969.89 | 20.5600% | 18,383.55 | 394,602.84 | 0.0000% | 0.00 | -216.12 |
| Depr Group Total: | | | | 202,219.05 | 394,602.84 | | 0.00 | -216.12 |
| CPA 35210 Storage Lhds & Rights | | | | | | | | |
| Dec/2022 | 139442.44 | 139,442.44 | 0.0000% | 0.00 | 139,442.44 | 0.0000% | 0.00 | -8.50 |
| Jan/2023 | 139442.44 | 139,442.44 | 0.0000% | 0.00 | 139,442.44 | 0.0000% | 0.00 | -8.50 |
| Feb/2023 | 139442.44 | 139,442.44 | 0.0000% | 0.00 | 139,442.44 | 0.0000% | 0.00 | -8.50 |
| Mar/2023 | 139442.44 | 139,442.44 | 0.0000% | 0.00 | 139,442.44 | 0.0000% | 0.00 | -8.50 |
| Apr/2023 | 139442.44 | 139,442.44 | 0.0000% | 0.00 | 139,442.44 | 0.0000% | 0.00 | -8.50 |
| May/2023 | 139442.44 | 139,442.44 | 0.0000% | 0.00 | 139,442.44 | 0.0000% | 0.00 | -8.50 |
| Jun/2023 | 139442.44 | 139,442.44 | 0.0000% | 0.00 | 139,442.44 | 0.0000% | 0.00 | -8.50 |
| Jul/2023 | 139442.44 | 139,442.44 | 0.0000% | 0.00 | 139,442.44 | 0.0000% | 0.00 | -8.50 |
| Aug/2023 | 139442.44 | 139,442.44 | 0.0000% | 0.00 | 139,442.44 | 0.0000% | 0.00 | -8.50 |
| Sep/2023 | 139442.44 | 139,442.44 | 0.0000% | 0.00 | 139,442.44 | 0.0000% | 0.00 | -8.50 |
| Oct/2023 | 139442.44 | 139,442.44 | 0.0000% | 0.00 | 139,442.44 | 0.0000% | 0.00 | -8.50 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Depreciable Assets | | | | | | | | |
| Storage | | | | | | | | |
| CPA 35210 Storage Lhds & Rights | | | | | | | | |
| Nov/2023 | 139442.44 | 139,442.44 | 0.0000% | 0.00 | 139,442.44 | 0.0000% | 0.00 | -8.50 |
| Depr Group Total: | | | | 0.00 | 139,442.44 | | 0.00 | -8.50 |
| CPA 35300 Lines | | | | | | | | |
| Dec/2022 | 389345.13 | 389,345.13 | 0.0100% | 0.00 | 389,345.13 | 0.0000% | 0.00 | -854.11 |
| Jan/2023 | 389345.13 | 389,345.13 | 0.0100% | 0.00 | 389,345.13 | 0.0000% | 0.00 | -854.11 |
| Feb/2023 | 389345.13 | 389,345.13 | 0.0100% | 0.00 | 389,345.13 | 0.0000% | 0.00 | -854.11 |
| Mar/2023 | 389345.13 | 389,345.13 | 0.0100% | 0.00 | 389,345.13 | 0.0000% | 0.00 | -854.11 |
| Apr/2023 | 389345.13 | 389,345.13 | 0.0100% | 0.00 | 389,345.13 | 0.0000% | 0.00 | -854.11 |
| May/2023 | 389345.13 | 389,345.13 | 0.0100% | 0.00 | 389,345.13 | 0.0000% | 0.00 | -854.11 |
| Jun/2023 | 389345.13 | 389,345.13 | 0.0100% | 0.00 | 389,345.13 | 0.0000% | 0.00 | -854.11 |
| Jul/2023 | 389345.13 | 389,345.13 | 0.0100% | 0.00 | 389,345.13 | 0.0000% | 0.00 | -854.11 |
| Aug/2023 | 389345.13 | 389,345.13 | 0.0100% | 0.00 | 389,345.13 | 0.0000% | 0.00 | -854.11 |
| Sep/2023 | 389345.13 | 389,345.13 | 0.0100% | 0.00 | 389,345.13 | 0.0000% | 0.00 | -854.11 |
| Oct/2023 | 389345.13 | 389,345.13 | 0.0100% | 0.00 | 389,345.13 | 0.0000% | 0.00 | -854.11 |
| Nov/2023 | 389345.13 | 389,345.13 | 0.0100% | 0.00 | 389,345.13 | 0.0000% | 0.00 | -854.11 |
| Depr Group Total: | | | | 0.00 | 389,345.13 | | 0.00 | -854.11 |
| CPA 35400 Compressor Equipment | | | | | | | | |
| Dec/2022 | 948176.69 | 948,176.69 | 3.7800% | 2,986.76 | 857,052.59 | 0.0000% | 0.00 | -1,400.70 |
| Jan/2023 | 948176.69 | 948,176.69 | 3.3800% | 2,670.70 | 859,723.29 | 0.0000% | 0.00 | -1,400.70 |
| Feb/2023 | 948176.69 | 948,176.69 | 3.3800% | 2,670.70 | 862,393.99 | 0.0000% | 0.00 | -1,400.70 |
| Mar/2023 | 948176.69 | 948,176.69 | 3.3800% | 2,670.70 | 865,064.69 | 0.0000% | 0.00 | -1,400.70 |
| Apr/2023 | 948176.69 | 948,176.69 | 3.3800% | 2,670.70 | 867,735.39 | 0.0000% | 0.00 | -1,400.70 |
| May/2023 | 948176.69 | 948,176.69 | 3.3800% | 2,670.70 | 870,406.09 | 0.0000% | 0.00 | -1,400.70 |
| Jun/2023 | 948176.69 | 948,176.69 | 3.3800% | 2,670.70 | 873,076.79 | 0.0000% | 0.00 | -1,400.70 |
| Jul/2023 | 948176.69 | 948,176.69 | 3.3800% | 2,670.70 | 875,747.49 | 0.0000% | 0.00 | -1,400.70 |
| Aug/2023 | 948176.69 | 948,176.69 | 3.3800% | 2,670.70 | 878,418.19 | 0.0000% | 0.00 | -1,400.70 |
| Sep/2023 | 948176.69 | 948,176.69 | 3.3800% | 2,670.70 | 881,088.89 | 0.0000% | 0.00 | -1,400.70 |
| Oct/2023 | 948176.69 | 948,176.69 | 3.3800% | 2,670.70 | 883,759.59 | 0.0000% | 0.00 | -1,400.70 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|---|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Depreciable Assets | | | | | | | | |
| Storage | | | | | | | | |
| CPA 35400 Compressor Equipment | | | | | | | | |
| Nov/2023 | 947637.58 | 947,907.14 | 3.3800% | 2,669.94 | 885,890.42 | 0.0000% | 0.00 | -1,400.70 |
| | | | Depr Group Total: | 32,363.70 | 885,890.42 | | 0.00 | -1,400.70 |
| CPA 35500 Meas & Reg Equipment | | | | | | | | |
| Dec/2022 | 104476.92 | 104,476.92 | 0.0000% | 0.00 | 104,476.92 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 104476.92 | 104,476.92 | 0.0000% | 0.00 | 104,476.92 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 104476.92 | 104,476.92 | 0.0000% | 0.00 | 104,476.92 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 104476.92 | 104,476.92 | 0.0000% | 0.00 | 104,476.92 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 104476.92 | 104,476.92 | 0.0000% | 0.00 | 104,476.92 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 104476.92 | 104,476.92 | 0.0000% | 0.00 | 104,476.92 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 104476.92 | 104,476.92 | 0.0000% | 0.00 | 104,476.92 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 104476.92 | 104,476.92 | 0.0000% | 0.00 | 104,476.92 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 104476.92 | 104,476.92 | 0.0000% | 0.00 | 104,476.92 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 104476.92 | 104,476.92 | 0.0000% | 0.00 | 104,476.92 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 104476.92 | 104,476.92 | 0.0000% | 0.00 | 104,476.92 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 104476.92 | 104,476.92 | 0.0000% | 0.00 | 104,476.92 | 0.0000% | 0.00 | 0.00 |
| | | | Depr Group Total: | 0.00 | 104,476.92 | | 0.00 | 0.00 |
| CPA 36200 Gas Holders | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 0.0000% | 0.00 | 1,275,537.92 | 0.0000% | 0.00 | -1,277,592.32 |
| Jan/2023 | 0 | 0.00 | 0.0000% | 0.00 | 1,275,537.92 | 0.0000% | 0.00 | -1,277,592.32 |
| Feb/2023 | 0 | 0.00 | 0.0000% | 0.00 | 1,275,537.92 | 0.0000% | 0.00 | -1,277,592.32 |
| Mar/2023 | 0 | 0.00 | 0.0000% | 0.00 | 1,275,537.92 | 0.0000% | 0.00 | -1,277,592.32 |
| Apr/2023 | 0 | 0.00 | 0.0000% | 0.00 | 1,275,537.92 | 0.0000% | 0.00 | -1,277,592.32 |
| May/2023 | 0 | 0.00 | 0.0000% | 0.00 | 1,275,537.92 | 0.0000% | 0.00 | -1,277,592.32 |
| Jun/2023 | 0 | 0.00 | 0.0000% | 0.00 | 1,275,537.92 | 0.0000% | 0.00 | -1,277,592.32 |
| Jul/2023 | 0 | 0.00 | 0.0000% | 0.00 | 1,275,537.92 | 0.0000% | 0.00 | -1,277,592.32 |
| Aug/2023 | 0 | 0.00 | 0.0000% | 0.00 | 1,275,537.92 | 0.0000% | 0.00 | -1,277,592.32 |
| Sep/2023 | 0 | 0.00 | 0.0000% | 0.00 | 1,275,537.92 | 0.0000% | 0.00 | -1,277,592.32 |
| Oct/2023 | 0 | 0.00 | 0.0000% | 0.00 | 1,275,537.92 | 0.0000% | 0.00 | -1,277,592.32 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|---|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Depreciable Assets | | | | | | | | |
| Storage | | | | | | | | |
| CPA 36200 Gas Holders | | | | | | | | |
| Nov/2023 | 0 | 0.00 | 0.0000% | 0.00 | 1,275,537.92 | 0.0000% | 0.00 | -1,277,592.32 |
| Depr Group Total: | | | | 0.00 | 1,275,537.92 | | 0.00 | -1,277,592.32 |
| Depr Summ2 Total: | | | | 552,189.56 | 6,883,386.76 | | 0.00 | -1,301,283.15 |
| Distribution | | | | | | | | |
| CPA 37430 Land Rts CG & ML Ind M&R | | | | | | | | |
| Dec/2022 | 95360.94 | 95,360.94 | 1.4800% | 117.61 | 46,591.37 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 95360.94 | 95,360.94 | 1.4800% | 117.61 | 46,708.98 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 95360.94 | 95,360.94 | 1.4800% | 117.61 | 46,826.59 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 95360.94 | 95,360.94 | 1.4800% | 117.61 | 46,944.20 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 95360.94 | 95,360.94 | 1.4800% | 117.61 | 47,061.81 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 95360.94 | 95,360.94 | 1.4800% | 117.61 | 47,179.42 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 95360.94 | 95,360.94 | 1.4800% | 117.61 | 47,297.03 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 95360.94 | 95,360.94 | 1.4800% | 117.61 | 47,414.64 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 95360.94 | 95,360.94 | 1.4800% | 117.61 | 47,532.25 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 95360.94 | 95,360.94 | 1.4800% | 117.61 | 47,649.86 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 95360.94 | 95,360.94 | 1.4800% | 117.61 | 47,767.47 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 95360.94 | 95,360.94 | 1.4800% | 117.61 | 47,885.08 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 1,411.32 | 47,885.08 | | 0.00 | 0.00 |
| CPA 37440 Land Rights, Other Dist | | | | | | | | |
| Dec/2022 | 6052166.59 | 6,026,208.19 | 1.6800% | 8,436.69 | 902,219.04 | 0.0000% | 828.97 | -7,475.95 |
| Jan/2023 | 6170390.1 | 6,111,278.35 | 1.6900% | 8,606.72 | 890,419.12 | 0.0000% | 192.60 | -7,283.35 |
| Feb/2023 | 6345612.28 | 6,258,001.19 | 1.6900% | 8,813.35 | 899,232.47 | 0.0000% | 192.35 | -7,091.00 |
| Mar/2023 | 6355786.21 | 6,350,699.25 | 1.6900% | 8,943.90 | 908,175.11 | 0.0000% | 192.35 | -7,047.67 |
| Apr/2023 | 6371539.77 | 6,363,662.99 | 1.6900% | 8,962.16 | 917,137.27 | 0.0000% | 192.35 | -14,435.22 |
| May/2023 | 6370439.51 | 6,370,989.64 | 1.6900% | 8,972.48 | 926,109.75 | 0.0000% | 192.35 | -14,242.87 |
| Jun/2023 | 6371562.38 | 6,371,000.95 | 1.6900% | 8,972.49 | 935,082.24 | 0.0000% | 192.35 | -14,050.52 |
| Jul/2023 | 6528763.05 | 6,450,162.72 | 1.6900% | 9,083.98 | 944,109.30 | 0.0000% | 192.35 | -13,897.17 |
| Aug/2023 | 6635566.24 | 6,582,164.65 | 1.6900% | 9,269.88 | 953,379.01 | 0.0000% | 192.35 | -13,704.82 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 37440 Land Rights, Other Dist</u> | | | | | | | | |
| Sep/2023 | 6892339.91 | 6,763,953.08 | 1.6900% | 9,525.90 | 962,904.91 | 0.0000% | 192.35 | -13,512.47 |
| Oct/2023 | 6892339.91 | 6,892,339.91 | 1.6900% | 9,706.71 | 972,611.62 | 0.0000% | 192.35 | -13,320.12 |
| Nov/2023 | 6933319.18 | 6,912,829.55 | 1.6900% | 9,735.57 | 982,347.19 | 0.0000% | 192.35 | -70,942.77 |
| Depr Group Total: | | | | 109,029.83 | 982,347.19 | | 2,945.07 | -70,942.77 |
| <u>CPA 37441 Land Rts, Local Gas Purch</u> | | | | | | | | |
| Dec/2022 | 12.94 | 12.94 | 1.4800% | 0.02 | 10.30 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 12.94 | 12.94 | 1.4800% | 0.02 | 10.32 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 12.94 | 12.94 | 1.4800% | 0.02 | 10.34 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 12.94 | 12.94 | 1.4800% | 0.02 | 10.36 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 12.94 | 12.94 | 1.4800% | 0.02 | 10.38 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 12.94 | 12.94 | 1.4800% | 0.02 | 10.40 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 12.94 | 12.94 | 1.4800% | 0.02 | 10.42 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 12.94 | 12.94 | 1.4800% | 0.02 | 10.44 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 12.94 | 12.94 | 1.4800% | 0.02 | 10.46 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 12.94 | 12.94 | 1.4800% | 0.02 | 10.48 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 12.94 | 12.94 | 1.4800% | 0.02 | 10.50 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 12.94 | 12.94 | 1.4800% | 0.02 | 10.52 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.24 | 10.52 | | 0.00 | 0.00 |
| <u>CPA 37450 Rights of Way</u> | | | | | | | | |
| Dec/2022 | 3233171.42 | 3,233,171.42 | 1.0800% | 2,909.85 | 1,829,786.71 | 0.0000% | 0.00 | -10.04 |
| Jan/2023 | 3233171.42 | 3,233,171.42 | 1.0700% | 2,882.91 | 1,832,669.62 | 0.0000% | 0.00 | -10.04 |
| Feb/2023 | 3233171.42 | 3,233,171.42 | 1.0700% | 2,882.91 | 1,835,552.53 | 0.0000% | 0.00 | -10.04 |
| Mar/2023 | 3233171.42 | 3,233,171.42 | 1.0700% | 2,882.91 | 1,838,435.44 | 0.0000% | 0.00 | -10.04 |
| Apr/2023 | 3233171.42 | 3,233,171.42 | 1.0700% | 2,882.91 | 1,841,318.35 | 0.0000% | 0.00 | -10.04 |
| May/2023 | 3233171.42 | 3,233,171.42 | 1.0700% | 2,882.91 | 1,844,201.26 | 0.0000% | 0.00 | -10.04 |
| Jun/2023 | 3233171.42 | 3,233,171.42 | 1.0700% | 2,882.91 | 1,847,084.17 | 0.0000% | 0.00 | -10.04 |
| Jul/2023 | 3233171.42 | 3,233,171.42 | 1.0700% | 2,882.91 | 1,849,967.08 | 0.0000% | 0.00 | -10.04 |
| Aug/2023 | 3233171.42 | 3,233,171.42 | 1.0700% | 2,882.91 | 1,852,849.99 | 0.0000% | 0.00 | -10.04 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|---|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 37450 Rights of Way</u> | | | | | | | | |
| Sep/2023 | 3233171.42 | 3,233,171.42 | 1.0700% | 2,882.91 | 1,855,732.90 | 0.0000% | 0.00 | -10.04 |
| Oct/2023 | 3233171.42 | 3,233,171.42 | 1.0700% | 2,882.91 | 1,858,615.81 | 0.0000% | 0.00 | -10.04 |
| Nov/2023 | 3233171.42 | 3,233,171.42 | 1.0700% | 2,882.91 | 1,861,498.72 | 0.0000% | 0.00 | -10.04 |
| Depr Group Total: | | | | 34,621.86 | 1,861,498.72 | | 0.00 | -10.04 |
| <u>CPA 37520 CG M&R Structures</u> | | | | | | | | |
| Dec/2022 | 7026.41 | 7,026.41 | 2.2500% | 13.17 | 4,771.26 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 7026.41 | 7,026.41 | 2.2500% | 13.17 | 4,784.43 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 7026.41 | 7,026.41 | 2.2500% | 13.17 | 4,797.60 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 7026.41 | 7,026.41 | 2.2500% | 13.17 | 4,810.77 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 7026.41 | 7,026.41 | 2.2500% | 13.17 | 4,823.94 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 7026.41 | 7,026.41 | 2.2500% | 13.17 | 4,837.11 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 7026.41 | 7,026.41 | 2.2500% | 13.17 | 4,850.28 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 7026.41 | 7,026.41 | 2.2500% | 13.17 | 4,863.45 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 7026.41 | 7,026.41 | 2.2500% | 13.17 | 4,876.62 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 7026.41 | 7,026.41 | 2.2500% | 13.17 | 4,889.79 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 7026.41 | 7,026.41 | 2.2500% | 13.17 | 4,902.96 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 7026.41 | 7,026.41 | 2.2500% | 13.17 | 4,916.13 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 158.04 | 4,916.13 | | 0.00 | 0.00 |
| <u>CPA 37531 M&R Str-Local Gas Purc</u> | | | | | | | | |
| Dec/2022 | 4012.39 | 4,012.39 | 2.2500% | 0.00 | 4,012.39 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 4012.39 | 4,012.39 | 2.2500% | 0.00 | 4,012.39 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 4012.39 | 4,012.39 | 2.2500% | 0.00 | 4,012.39 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 4012.39 | 4,012.39 | 2.2500% | 0.00 | 4,012.39 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 4012.39 | 4,012.39 | 2.2500% | 0.00 | 4,012.39 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 4012.39 | 4,012.39 | 2.2500% | 0.00 | 4,012.39 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 4012.39 | 4,012.39 | 2.2500% | 0.00 | 4,012.39 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 4012.39 | 4,012.39 | 2.2500% | 0.00 | 4,012.39 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 4012.39 | 4,012.39 | 2.2500% | 0.00 | 4,012.39 | 0.0000% | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 37531 M&R Str-Local Gas Purc</u> | | | | | | | | |
| Sep/2023 | 4012.39 | 4,012.39 | 2.2500% | 0.00 | 4,012.39 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 4012.39 | 4,012.39 | 2.2500% | 0.00 | 4,012.39 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 4012.39 | 4,012.39 | 2.2500% | 0.00 | 4,012.39 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 4,012.39 | | 0.00 | 0.00 |
| <u>CPA 37540 Regulating Structures</u> | | | | | | | | |
| Dec/2022 | 6286115.56 | 6,229,833.49 | 2.2200% | 11,525.19 | 1,593,009.98 | 0.0000% | 2,825.74 | -150,821.81 |
| Jan/2023 | 6282727.6 | 6,284,421.58 | 2.3900% | 12,516.47 | 1,600,464.86 | 0.0000% | 3,026.06 | -147,795.75 |
| Feb/2023 | 6294925.92 | 6,288,826.76 | 2.3900% | 12,525.25 | 1,611,848.28 | 0.0000% | 3,026.06 | -144,769.69 |
| Mar/2023 | 6373949.2 | 6,334,437.56 | 2.3900% | 12,616.09 | 1,622,274.48 | 0.0000% | 3,026.06 | -141,743.63 |
| Apr/2023 | 6370309.21 | 6,372,129.21 | 2.3900% | 12,691.16 | 1,634,965.64 | 0.0000% | 3,026.06 | -144,142.34 |
| May/2023 | 6382661.93 | 6,376,485.57 | 2.3900% | 12,699.83 | 1,647,665.47 | 0.0000% | 3,026.06 | -153,746.26 |
| Jun/2023 | 6398633.87 | 6,390,647.90 | 2.3900% | 12,728.04 | 1,660,393.51 | 0.0000% | 3,026.06 | -155,057.63 |
| Jul/2023 | 6438847.02 | 6,418,740.45 | 2.3900% | 12,783.99 | 1,661,606.96 | 0.0000% | 3,026.06 | -152,031.57 |
| Aug/2023 | 6485389.16 | 6,462,118.09 | 2.3900% | 12,870.39 | 1,670,646.45 | 0.0000% | 3,026.06 | -149,005.51 |
| Sep/2023 | 6509738.85 | 6,497,564.01 | 2.3900% | 12,940.98 | 1,668,063.11 | 0.0000% | 3,026.06 | -145,979.45 |
| Oct/2023 | 6536386.46 | 6,523,062.66 | 2.3900% | 12,991.77 | 1,679,413.75 | 0.0000% | 3,026.06 | -142,953.39 |
| Nov/2023 | 6493969.62 | 6,515,178.04 | 2.3900% | 12,976.06 | 1,642,259.03 | 0.0000% | 3,026.06 | -142,183.46 |
| Depr Group Total: | | | | 151,865.22 | 1,642,259.03 | | 36,112.40 | -142,183.46 |
| <u>CPA 37560 Dist Ind M&R Structures</u> | | | | | | | | |
| Dec/2022 | 86083.56 | 86,083.56 | 0.5800% | 41.61 | 78,662.44 | 0.0000% | 0.00 | -2,942.93 |
| Jan/2023 | 86083.56 | 86,083.56 | 0.5600% | 40.17 | 78,702.61 | 0.0000% | 0.00 | -2,942.93 |
| Feb/2023 | 86083.56 | 86,083.56 | 0.5600% | 40.17 | 78,742.78 | 0.0000% | 0.00 | -2,942.93 |
| Mar/2023 | 86083.56 | 86,083.56 | 0.5600% | 40.17 | 78,782.95 | 0.0000% | 0.00 | -2,942.93 |
| Apr/2023 | 86083.56 | 86,083.56 | 0.5600% | 40.17 | 78,823.12 | 0.0000% | 0.00 | -2,942.93 |
| May/2023 | 86083.56 | 86,083.56 | 0.5600% | 40.17 | 78,863.29 | 0.0000% | 0.00 | -2,942.93 |
| Jun/2023 | 86083.56 | 86,083.56 | 0.5600% | 40.17 | 78,903.46 | 0.0000% | 0.00 | -2,942.93 |
| Jul/2023 | 86083.56 | 86,083.56 | 0.5600% | 40.17 | 78,943.63 | 0.0000% | 0.00 | -2,942.93 |
| Aug/2023 | 86083.56 | 86,083.56 | 0.5600% | 40.17 | 78,983.80 | 0.0000% | 0.00 | -2,942.93 |

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 37560 Dist Ind M&R Structures</u> | | | | | | | | |
| Sep/2023 | 86083.56 | 86,083.56 | 0.5600% | 40.17 | 79,023.97 | 0.0000% | 0.00 | -2,942.93 |
| Oct/2023 | 86083.56 | 86,083.56 | 0.5600% | 40.17 | 79,064.14 | 0.0000% | 0.00 | -2,942.93 |
| Nov/2023 | 86083.56 | 86,083.56 | 0.5600% | 40.17 | 79,104.31 | 0.0000% | 0.00 | -2,942.93 |
| Depr Group Total: | | | | 483.48 | 79,104.31 | | 0.00 | -2,942.93 |
| <u>CPA 37570 Other Structures</u> | | | | | | | | |
| Dec/2022 | 41720887.77 | 41,697,653.97 | 2.8800% | 100,074.37 | 5,594,520.25 | 0.0000% | 0.12 | 12,101.06 |
| Jan/2023 | 41720887.77 | 41,720,887.77 | 2.7700% | 96,305.72 | 5,690,825.97 | 0.0000% | 1.48 | 12,102.54 |
| Feb/2023 | 41968165.32 | 41,844,526.55 | 2.7700% | 96,591.12 | 5,787,417.09 | 0.0000% | 1.48 | 12,104.02 |
| Mar/2023 | 42326261.97 | 42,147,213.65 | 2.7700% | 97,289.82 | 5,884,706.91 | 0.0000% | 1.48 | 12,105.50 |
| Apr/2023 | 42555573.22 | 42,440,917.60 | 2.7700% | 97,967.78 | 6,001,316.67 | 0.0000% | 1.48 | 12,100.67 |
| May/2023 | 42552063.73 | 42,553,818.48 | 2.7700% | 98,228.40 | 6,096,035.58 | 0.0000% | 1.48 | 12,102.15 |
| Jun/2023 | 42552063.73 | 42,552,063.73 | 2.7700% | 98,224.35 | 6,194,259.93 | 0.0000% | 1.48 | 12,103.63 |
| Jul/2023 | 42573499.28 | 42,562,781.51 | 2.7700% | 98,249.09 | 6,292,509.02 | 0.0000% | 1.48 | 12,105.11 |
| Aug/2023 | 42873347.94 | 42,723,423.61 | 2.7700% | 98,619.90 | 6,391,128.92 | 0.0000% | 1.48 | 12,106.59 |
| Sep/2023 | 42971889.32 | 42,922,618.63 | 2.7700% | 99,079.71 | 6,490,208.63 | 0.0000% | 1.48 | 12,108.07 |
| Oct/2023 | 49463847.89 | 46,217,868.61 | 2.7700% | 106,686.25 | 6,596,894.88 | 0.0000% | 1.48 | 12,109.55 |
| Nov/2023 | 49439469.6 | 49,451,658.75 | 2.7700% | 114,150.91 | 6,711,045.79 | 0.0000% | 1.48 | 12,111.03 |
| Depr Group Total: | | | | 1,201,467.42 | 6,711,045.79 | | 16.40 | 12,111.03 |
| <u>CPA 37580 Comm Structures-Dist</u> | | | | | | | | |
| Dec/2022 | 16515.16 | 16,515.16 | 2.1500% | 29.59 | 8,640.79 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 16515.16 | 16,515.16 | 2.1100% | 29.04 | 8,669.83 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 16515.16 | 16,515.16 | 2.1100% | 29.04 | 8,698.87 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 16515.16 | 16,515.16 | 2.1100% | 29.04 | 8,727.91 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 16515.16 | 16,515.16 | 2.1100% | 29.04 | 8,756.95 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 16515.16 | 16,515.16 | 2.1100% | 29.04 | 8,785.99 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 16515.16 | 16,515.16 | 2.1100% | 29.04 | 8,815.03 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 16515.16 | 16,515.16 | 2.1100% | 29.04 | 8,844.07 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 16515.16 | 16,515.16 | 2.1100% | 29.04 | 8,873.11 | 0.0000% | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|---|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|---------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 37580 Comm Structures-Dist</u> | | | | | | | | |
| Sep/2023 | 16515.16 | 16,515.16 | 2.1100% | 29.04 | 8,902.15 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 16515.16 | 16,515.16 | 2.1100% | 29.04 | 8,931.19 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 16515.16 | 16,515.16 | 2.1100% | 29.04 | 8,960.23 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 349.03 | 8,960.23 | | 0.00 | 0.00 |
| <u>CPA 37600 Mains</u> | | | | | | | | |
| Dec/2022 | 2380460550.79 | 2,363,596,475.80 | 2.1300% | 4,195,383.74 | 281,603,608.69 | 0.0000% | 75,653.52 | -2,427,538.07 |
| Jan/2023 | 2388856127.26 | 2,384,658,339.03 | 2.1300% | 4,232,768.55 | 285,504,457.97 | 0.0000% | 70,217.84 | -2,409,941.07 |
| Feb/2023 | 2399974283.02 | 2,394,415,205.14 | 2.1300% | 4,250,086.99 | 287,438,156.01 | 0.0000% | 70,217.69 | -2,392,426.51 |
| Mar/2023 | 2412188279.49 | 2,406,081,281.26 | 2.1300% | 4,270,794.27 | 291,156,154.33 | 0.0000% | 70,217.69 | -2,386,446.09 |
| Apr/2023 | 2422783825.17 | 2,417,486,052.33 | 2.1300% | 4,291,037.74 | 294,751,914.25 | 0.0000% | 70,217.69 | -2,388,777.98 |
| May/2023 | 2439464642.41 | 2,431,124,233.79 | 2.1300% | 4,315,245.51 | 298,504,344.00 | 0.0000% | 70,217.69 | -2,369,238.16 |
| Jun/2023 | 2464950281.92 | 2,452,207,462.17 | 2.1300% | 4,352,668.25 | 301,812,525.14 | 0.0000% | 70,217.69 | -2,378,410.60 |
| Jul/2023 | 2495334366.5 | 2,480,142,324.21 | 2.1300% | 4,402,252.63 | 305,180,858.39 | 0.0000% | 70,217.69 | -2,324,951.27 |
| Aug/2023 | 2527751503.43 | 2,511,542,934.97 | 2.1300% | 4,457,988.71 | 308,837,838.53 | 0.0000% | 70,217.69 | -2,263,683.77 |
| Sep/2023 | 2544250297.71 | 2,536,000,900.57 | 2.1300% | 4,501,401.60 | 312,655,431.52 | 0.0000% | 70,217.69 | -2,221,439.28 |
| Oct/2023 | 2575035367.89 | 2,559,642,832.80 | 2.1300% | 4,543,366.03 | 316,267,320.48 | 0.0000% | 70,217.69 | -2,178,695.95 |
| Nov/2023 | 2600596705.87 | 2,587,816,036.88 | 2.1300% | 4,593,373.47 | 319,157,524.68 | 0.0000% | 70,217.69 | -2,179,359.50 |
| Depr Group Total: | | | | 52,406,367.49 | 319,157,524.68 | | 848,048.26 | -2,179,359.50 |
| <u>CPA 37608 Mains affl w CSL Replace</u> | | | | | | | | |
| Dec/2022 | 23515480.9 | 23,515,480.90 | 2.1300% | 41,739.98 | 5,342,483.00 | 0.0000% | 16.91 | -1,108.56 |
| Jan/2023 | 23515480.9 | 23,515,480.90 | 2.1300% | 41,739.98 | 5,384,222.98 | 0.0000% | 16.91 | -1,091.65 |
| Feb/2023 | 23515480.9 | 23,515,480.90 | 2.1300% | 41,739.98 | 5,425,962.96 | 0.0000% | 16.91 | -1,074.74 |
| Mar/2023 | 23515480.9 | 23,515,480.90 | 2.1300% | 41,739.98 | 5,467,702.94 | 0.0000% | 16.91 | -1,057.83 |
| Apr/2023 | 23515480.9 | 23,515,480.90 | 2.1300% | 41,739.98 | 5,509,442.92 | 0.0000% | 16.91 | -1,040.92 |
| May/2023 | 23515480.9 | 23,515,480.90 | 2.1300% | 41,739.98 | 5,551,182.90 | 0.0000% | 16.91 | -1,024.01 |
| Jun/2023 | 23515480.9 | 23,515,480.90 | 2.1300% | 41,739.98 | 5,592,922.88 | 0.0000% | 16.91 | -1,007.10 |
| Jul/2023 | 23515480.9 | 23,515,480.90 | 2.1300% | 41,739.98 | 5,634,662.86 | 0.0000% | 16.91 | -990.19 |
| Aug/2023 | 23515480.9 | 23,515,480.90 | 2.1300% | 41,739.98 | 5,676,402.84 | 0.0000% | 16.91 | -973.28 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|---|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|---------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 37608 Mains affl w CSL Replace</u> | | | | | | | | |
| Sep/2023 | 23515480.9 | 23,515,480.90 | 2.1300% | 41,739.98 | 5,718,142.82 | 0.0000% | 16.91 | -956.37 |
| Oct/2023 | 23515480.9 | 23,515,480.90 | 2.1300% | 41,739.98 | 5,759,882.80 | 0.0000% | 16.91 | -939.46 |
| Nov/2023 | 23515480.9 | 23,515,480.90 | 2.1300% | 41,739.98 | 5,801,622.78 | 0.0000% | 16.91 | -922.55 |
| Depr Group Total: | | | | 500,879.76 | 5,801,622.78 | | 202.92 | -922.55 |
| <u>CPA 37620 Mains - Coated/Wrapped</u> | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 2.1700% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| <u>CPA 37630 Mains - Bare Steel</u> | | | | | | | | |
| Dec/2022 | 61563448.36 | 61,895,469.17 | 3.8300% | 0.00 | 61,568,462.58 | 0.0000% | 30,681.14 | -3,652,332.07 |
| Jan/2023 | 61530497.6 | 61,546,972.98 | 2.6900% | 0.00 | 61,535,511.82 | 0.0000% | 40,064.39 | -3,660,091.27 |
| Feb/2023 | 61529085.09 | 61,529,791.35 | 2.6900% | 0.00 | 61,534,099.31 | 0.0000% | 40,064.39 | -3,625,130.90 |
| Mar/2023 | 61497857.46 | 61,513,471.28 | 2.6900% | 0.00 | 61,502,871.68 | 0.0000% | 40,064.39 | -3,723,464.52 |
| Apr/2023 | 61440053.85 | 61,468,955.66 | 2.6900% | 0.00 | 61,445,068.07 | 0.0000% | 40,064.39 | -3,806,833.11 |
| May/2023 | 61395331.07 | 61,417,692.46 | 2.6900% | 0.00 | 61,400,345.29 | 0.0000% | 40,064.39 | -3,834,472.07 |
| Jun/2023 | 61304224.97 | 61,349,778.02 | 2.6900% | 0.00 | 61,309,239.19 | 0.0000% | 40,064.39 | -3,825,333.69 |
| Jul/2023 | 61255680.84 | 61,279,952.91 | 2.6900% | 0.00 | 61,259,556.24 | 0.0000% | 40,064.39 | -3,840,513.11 |
| Aug/2023 | 61211379.09 | 61,233,529.97 | 2.6900% | 0.00 | 61,215,044.19 | 0.0000% | 40,064.39 | -3,954,897.91 |

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|---------------------------------------|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|---------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Depreciable Assets | | | | | | | | |
| Distribution | | | | | | | | |
| CPA 37630 Mains - Bare Steel | | | | | | | | |
| Sep/2023 | 61141123.5 | 61,176,251.30 | 2.6900% | 0.00 | 61,144,785.77 | 0.0000% | 40,064.39 | -3,951,396.15 |
| Oct/2023 | 61066475.18 | 61,103,799.34 | 2.6900% | 0.00 | 61,070,508.13 | 0.0000% | 40,064.39 | -3,980,551.42 |
| Nov/2023 | 60936682.88 | 61,001,579.03 | 2.6900% | 0.00 | 60,940,690.81 | 0.0000% | 40,064.39 | -3,964,743.31 |
| Depr Group Total: | | | | 0.00 | 60,940,690.81 | | 471,389.43 | -3,964,743.31 |
| CPA 37640 Mains - Plastic | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 2.1700% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 37670 Mains - Other Valves | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 2.1700% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 37670 Mains - Other Valves</u> | | | | | | | | |
| Sep/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| <u>CPA 37680 Mains - Cast iron</u> | | | | | | | | |
| Dec/2022 | 148787.42 | 151,888.16 | 7.3700% | 0.00 | 166,195.05 | 0.0000% | 620.28 | -70,006.38 |
| Jan/2023 | 148787.42 | 148,787.42 | 2.1300% | 0.00 | 166,195.05 | 0.0000% | 953.85 | -69,174.26 |
| Feb/2023 | 148787.42 | 148,787.42 | 2.1300% | 0.00 | 166,195.05 | 0.0000% | 953.85 | -68,220.41 |
| Mar/2023 | 148787.42 | 148,787.42 | 2.1300% | 0.00 | 166,195.05 | 0.0000% | 953.85 | -67,343.28 |
| Apr/2023 | 148787.42 | 148,787.42 | 2.1300% | 0.00 | 166,195.05 | 0.0000% | 953.85 | -66,389.43 |
| May/2023 | 148787.42 | 148,787.42 | 2.1300% | 0.00 | 166,195.05 | 0.0000% | 953.85 | -65,435.58 |
| Jun/2023 | 148787.42 | 148,787.42 | 2.1300% | 0.00 | 166,195.05 | 0.0000% | 953.85 | -64,481.73 |
| Jul/2023 | 148787.42 | 148,787.42 | 2.1300% | 0.00 | 166,195.05 | 0.0000% | 953.85 | -63,527.88 |
| Aug/2023 | 148787.42 | 148,787.42 | 2.1300% | 0.00 | 166,195.05 | 0.0000% | 953.85 | -62,574.03 |
| Sep/2023 | 148787.42 | 148,787.42 | 2.1300% | 0.00 | 166,195.05 | 0.0000% | 953.85 | -61,620.18 |
| Oct/2023 | 148787.42 | 148,787.42 | 2.1300% | 0.00 | 166,195.05 | 0.0000% | 953.85 | -60,666.33 |
| Nov/2023 | 148787.42 | 148,787.42 | 2.1300% | 0.00 | 166,195.05 | 0.0000% | 953.85 | -59,712.48 |
| Depr Group Total: | | | | 0.00 | 166,195.05 | | 11,112.63 | -59,712.48 |
| <u>CPA 37810 M&R Equip-General</u> | | | | | | | | |
| Dec/2022 | 1443154.47 | 1,443,549.34 | 3.5700% | 4,294.56 | 394,058.97 | 0.0000% | 58.20 | -1,624.68 |
| Jan/2023 | 1443154.47 | 1,443,154.47 | 4.2000% | 5,051.04 | 399,110.01 | 0.0000% | 55.81 | -1,568.87 |
| Feb/2023 | 1443154.47 | 1,443,154.47 | 4.2000% | 5,051.04 | 404,161.05 | 0.0000% | 55.81 | -1,557.37 |
| Mar/2023 | 1443154.47 | 1,443,154.47 | 4.2000% | 5,051.04 | 409,212.09 | 0.0000% | 55.81 | -1,501.56 |
| Apr/2023 | 1443154.47 | 1,443,154.47 | 4.2000% | 5,051.04 | 414,263.13 | 0.0000% | 55.81 | -1,714.67 |
| May/2023 | 1442965.5 | 1,443,059.99 | 4.2000% | 5,050.71 | 419,124.87 | 0.0000% | 55.81 | -1,658.86 |
| Jun/2023 | 1442965.5 | 1,442,965.50 | 4.2000% | 5,050.38 | 424,175.25 | 0.0000% | 55.81 | -1,603.05 |
| Jul/2023 | 1442965.5 | 1,442,965.50 | 4.2000% | 5,050.38 | 429,225.63 | 0.0000% | 55.81 | -1,547.24 |
| Aug/2023 | 1442965.5 | 1,442,965.50 | 4.2000% | 5,050.38 | 434,276.01 | 0.0000% | 55.81 | -1,491.43 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|---|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 37810 M&R Equip-General</u> | | | | | | | | |
| Sep/2023 | 1442965.5 | 1,442,965.50 | 4.2000% | 5,050.38 | 439,326.39 | 0.0000% | 55.81 | -1,435.62 |
| Oct/2023 | 1442965.5 | 1,442,965.50 | 4.2000% | 5,050.38 | 444,376.77 | 0.0000% | 55.81 | -1,379.81 |
| Nov/2023 | 1442965.5 | 1,442,965.50 | 4.2000% | 5,050.38 | 449,427.15 | 0.0000% | 55.81 | -1,324.00 |
| Depr Group Total: | | | | 59,851.71 | 449,427.15 | | 672.11 | -1,324.00 |
| <u>CPA 37820 M&R Equip-General-Reg</u> | | | | | | | | |
| Dec/2022 | 135582448.93 | 134,719,846.03 | 3.5700% | 400,791.54 | 25,127,646.82 | 0.0000% | 17,973.21 | -682,313.30 |
| Jan/2023 | 135923591.05 | 135,753,019.99 | 4.2000% | 475,135.57 | 25,486,724.63 | 0.0000% | 17,685.74 | -668,856.08 |
| Feb/2023 | 136851679.33 | 136,387,635.19 | 4.2000% | 477,356.72 | 25,825,687.71 | 0.0000% | 17,685.74 | -654,607.92 |
| Mar/2023 | 136902163.06 | 136,876,921.20 | 4.2000% | 479,069.22 | 26,234,857.91 | 0.0000% | 17,685.74 | -637,207.93 |
| Apr/2023 | 136939689.42 | 136,920,926.24 | 4.2000% | 479,223.24 | 26,703,951.13 | 0.0000% | 17,685.74 | -619,658.62 |
| May/2023 | 137016390.41 | 136,978,039.92 | 4.2000% | 479,423.14 | 27,135,716.20 | 0.0000% | 17,685.74 | -606,829.99 |
| Jun/2023 | 138619066.02 | 137,817,728.22 | 4.2000% | 482,362.05 | 27,570,367.14 | 0.0000% | 17,685.74 | -597,874.88 |
| Jul/2023 | 140739195.29 | 139,679,130.66 | 4.2000% | 488,876.96 | 27,901,108.06 | 0.0000% | 17,685.74 | -580,189.13 |
| Aug/2023 | 140827554.25 | 140,783,374.77 | 4.2000% | 492,741.81 | 28,274,885.97 | 0.0000% | 17,685.74 | -564,164.39 |
| Sep/2023 | 140859805.65 | 140,843,679.95 | 4.2000% | 492,952.88 | 28,710,234.05 | 0.0000% | 17,685.74 | -549,412.48 |
| Oct/2023 | 140867253.98 | 140,863,529.82 | 4.2000% | 493,022.35 | 29,167,385.08 | 0.0000% | 17,685.74 | -535,490.21 |
| Nov/2023 | 140777391.14 | 140,822,322.56 | 4.2000% | 492,878.13 | 29,445,235.66 | 0.0000% | 17,685.74 | -528,683.50 |
| Depr Group Total: | | | | 5,733,833.61 | 29,445,235.66 | | 212,516.35 | -528,683.50 |
| <u>CPA 37830 M&R Equip-Local Gas Purc</u> | | | | | | | | |
| Dec/2022 | 411206.15 | 414,988.72 | 3.5700% | 0.00 | 411,206.15 | 0.0000% | 46.82 | -2,209.69 |
| Jan/2023 | 411206.15 | 411,206.15 | 4.2000% | 0.00 | 411,206.15 | 0.0000% | 41.92 | -2,167.77 |
| Feb/2023 | 411206.15 | 411,206.15 | 4.2000% | 0.00 | 411,206.15 | 0.0000% | 41.92 | -2,125.85 |
| Mar/2023 | 408331.42 | 409,768.79 | 4.2000% | 296.59 | 408,331.42 | 0.0000% | 41.92 | -2,083.93 |
| Apr/2023 | 412332.38 | 410,331.90 | 4.2000% | 1,436.16 | 409,767.58 | 0.0000% | 41.92 | -2,042.01 |
| May/2023 | 412275.17 | 412,303.78 | 4.2000% | 1,443.06 | 411,153.20 | 0.0000% | 41.92 | -2,000.09 |
| Jun/2023 | 411342.01 | 411,808.59 | 4.2000% | 1,121.97 | 411,342.01 | 0.0000% | 41.92 | -1,958.17 |
| Jul/2023 | 411342.01 | 411,342.01 | 4.2000% | 0.00 | 411,342.01 | 0.0000% | 41.92 | -1,916.25 |
| Aug/2023 | 406757.74 | 409,049.88 | 4.2000% | 0.00 | 406,757.74 | 0.0000% | 41.92 | -1,874.33 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|---|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 37830 M&R Equip-Local Gas Purc</u> | | | | | | | | |
| Sep/2023 | 406757.74 | 406,757.74 | 4.2000% | 0.00 | 406,757.74 | 0.0000% | 41.92 | -1,832.41 |
| Oct/2023 | 406757.74 | 406,757.74 | 4.2000% | 0.00 | 406,757.74 | 0.0000% | 41.92 | -20,244.47 |
| Nov/2023 | 406757.74 | 406,757.74 | 4.2000% | 0.00 | 406,757.74 | 0.0000% | 41.92 | -21,762.23 |
| Depr Group Total: | | | | 4,297.78 | 406,757.74 | | 507.94 | -21,762.23 |
| <u>CPA 37910 M&R Equip-CG Check St</u> | | | | | | | | |
| Dec/2022 | 120061.04 | 120,061.04 | 4.6700% | 467.24 | 103,202.41 | 0.0000% | 0.00 | -77,371.50 |
| Jan/2023 | 120061.04 | 120,061.04 | 4.3300% | 433.22 | 103,635.63 | 0.0000% | 0.00 | -77,371.50 |
| Feb/2023 | 120061.04 | 120,061.04 | 4.3300% | 433.22 | 104,068.85 | 0.0000% | 0.00 | -77,371.50 |
| Mar/2023 | 120061.04 | 120,061.04 | 4.3300% | 433.22 | 104,502.07 | 0.0000% | 0.00 | -77,371.50 |
| Apr/2023 | 120061.04 | 120,061.04 | 4.3300% | 433.22 | 104,935.29 | 0.0000% | 0.00 | -77,371.50 |
| May/2023 | 120061.04 | 120,061.04 | 4.3300% | 433.22 | 105,368.51 | 0.0000% | 0.00 | -77,371.50 |
| Jun/2023 | 120061.04 | 120,061.04 | 4.3300% | 433.22 | 105,801.73 | 0.0000% | 0.00 | -77,371.50 |
| Jul/2023 | 120061.04 | 120,061.04 | 4.3300% | 433.22 | 106,234.95 | 0.0000% | 0.00 | -77,371.50 |
| Aug/2023 | 120061.04 | 120,061.04 | 4.3300% | 433.22 | 106,668.17 | 0.0000% | 0.00 | -77,371.50 |
| Sep/2023 | 120061.04 | 120,061.04 | 4.3300% | 433.22 | 107,101.39 | 0.0000% | 0.00 | -77,371.50 |
| Oct/2023 | 120061.04 | 120,061.04 | 4.3300% | 433.22 | 107,534.61 | 0.0000% | 0.00 | -77,371.50 |
| Nov/2023 | 120061.04 | 120,061.04 | 4.3300% | 433.22 | 107,967.83 | 0.0000% | 0.00 | -77,371.50 |
| Depr Group Total: | | | | 5,232.66 | 107,967.83 | | 0.00 | -77,371.50 |
| <u>CPA 37911 M&R Equip-Exchange GA</u> | | | | | | | | |
| Dec/2022 | -449.77 | -449.77 | 4.6700% | 0.00 | -1,773.67 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | -449.77 | -449.77 | 4.3300% | 0.00 | -1,773.67 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | -449.77 | -449.77 | 4.3300% | 0.00 | -1,773.67 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | -449.77 | -449.77 | 4.3300% | 0.00 | -1,773.67 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | -449.77 | -449.77 | 4.3300% | 0.00 | -1,773.67 | 0.0000% | 0.00 | 0.00 |
| May/2023 | -449.77 | -449.77 | 4.3300% | 0.00 | -1,773.67 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | -449.77 | -449.77 | 4.3300% | 0.00 | -1,773.67 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | -449.77 | -449.77 | 4.3300% | 0.00 | -1,773.67 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | -903.02 | -676.40 | 4.3300% | 0.00 | -2,226.92 | 0.0000% | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|----------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 37911 M&R Equip-Exchange GA</u> | | | | | | | | |
| Sep/2023 | -903.02 | -903.02 | 4.3300% | 0.00 | -2,226.92 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | -903.02 | -903.02 | 4.3300% | 0.00 | -2,226.92 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | -903.02 | -903.02 | 4.3300% | 0.00 | -2,226.92 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | -2,226.92 | | 0.00 | 0.00 |
| <u>CPA 38000 Services</u> | | | | | | | | |
| Dec/2022 | 752775069.47 | 749,252,052.33 | 3.0800% | 1,923,080.27 | 159,146,216.38 | 0.0000% | 274,810.22 | -14,169,815.12 |
| Jan/2023 | 755279339.55 | 754,027,204.51 | 3.0200% | 1,897,635.13 | 159,863,967.05 | 0.0000% | 310,866.47 | -14,209,136.76 |
| Feb/2023 | 758765691.98 | 757,022,515.77 | 3.0200% | 1,905,173.33 | 161,171,298.42 | 0.0000% | 310,866.47 | -14,323,125.70 |
| Mar/2023 | 765338344.72 | 762,052,018.35 | 3.0200% | 1,917,830.91 | 162,361,236.18 | 0.0000% | 310,866.47 | -14,489,299.15 |
| Apr/2023 | 768487182.58 | 766,912,763.65 | 3.0200% | 1,930,063.79 | 163,070,705.15 | 0.0000% | 310,866.47 | -14,430,032.42 |
| May/2023 | 772724836.71 | 770,606,009.65 | 3.0200% | 1,939,358.46 | 164,005,439.94 | 0.0000% | 310,866.47 | -14,509,155.64 |
| Jun/2023 | 778553208.31 | 775,639,022.51 | 3.0200% | 1,952,024.87 | 164,798,891.95 | 0.0000% | 310,866.47 | -14,569,862.81 |
| Jul/2023 | 781336660.83 | 779,944,934.57 | 3.0200% | 1,962,861.42 | 165,682,104.29 | 0.0000% | 310,866.47 | -14,513,071.57 |
| Aug/2023 | 788303356.16 | 784,820,008.50 | 3.0200% | 1,975,130.35 | 166,792,857.78 | 0.0000% | 310,866.47 | -14,536,681.12 |
| Sep/2023 | 790801816.45 | 789,552,586.31 | 3.0200% | 1,987,040.68 | 167,192,278.07 | 0.0000% | 310,866.47 | -14,327,369.10 |
| Oct/2023 | 804483840.32 | 797,642,828.39 | 3.0200% | 2,007,401.12 | 167,774,677.36 | 0.0000% | 310,866.47 | -14,284,980.55 |
| Nov/2023 | 810068798.32 | 807,276,319.32 | 3.0200% | 2,031,645.40 | 168,251,713.79 | 0.0000% | 310,866.47 | -14,208,641.26 |
| Depr Group Total: | | | | 23,429,245.73 | 168,251,713.79 | | 3,694,341.39 | -14,208,641.26 |
| <u>CPA 38020 Services - Coated/Wrapped</u> | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 3.0800% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 38020 Services - Coated/Wrapped</u> | | | | | | | | |
| Sep/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| <u>CPA 38030 Services - Bare Steel</u> | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 3.6100% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 2.8300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 2.8300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 2.8300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 2.8300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 2.8300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 2.8300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 2.8300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 2.8300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 2.8300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 2.8300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 2.8300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| <u>CPA 38040 Services - Plastic</u> | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 3.0800% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|---|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 38040 Services - Plastic</u> | | | | | | | | |
| Sep/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| <u>CPA 38100 Meters</u> | | | | | | | | |
| Dec/2022 | 44144210.32 | 43,859,718.91 | 2.3600% | 86,257.45 | 17,964,435.64 | 0.0000% | 92.91 | 62,839.43 |
| Jan/2023 | 44127827.34 | 44,136,018.83 | 2.3600% | 86,800.84 | 18,010,038.70 | 0.0000% | 11.52 | 62,850.95 |
| Feb/2023 | 44208470.59 | 44,168,148.97 | 2.3600% | 86,864.03 | 18,098,242.76 | 0.0000% | 11.25 | 62,862.20 |
| Mar/2023 | 44366233.64 | 44,287,352.12 | 2.3600% | 87,098.46 | 18,020,447.07 | 0.0000% | 11.25 | 62,873.45 |
| Apr/2023 | 44725162.36 | 44,545,698.00 | 2.3600% | 87,606.54 | 18,108,711.97 | 0.0000% | 11.25 | 62,884.70 |
| May/2023 | 44696243.66 | 44,710,703.01 | 2.3600% | 87,931.05 | 18,060,459.52 | 0.0000% | 11.25 | 62,895.95 |
| Jun/2023 | 44742454.95 | 44,719,349.31 | 2.3600% | 87,948.05 | 18,044,178.18 | 0.0000% | 11.25 | 62,907.20 |
| Jul/2023 | 44715115.13 | 44,728,785.04 | 2.3600% | 87,966.61 | 18,095,960.99 | 0.0000% | 11.25 | 62,918.45 |
| Aug/2023 | 44921620.52 | 44,818,367.83 | 2.3600% | 88,142.79 | 18,073,009.38 | 0.0000% | 11.25 | 9,652.93 |
| Sep/2023 | 45252644.66 | 45,087,132.59 | 2.3600% | 88,671.36 | 18,076,648.60 | 0.0000% | 11.25 | -6,203.73 |
| Oct/2023 | 45439016.52 | 45,345,830.59 | 2.3600% | 89,180.13 | 18,127,310.04 | 0.0000% | 11.25 | -16,077.96 |
| Nov/2023 | 45648334.73 | 45,543,675.63 | 2.3600% | 89,569.23 | 18,145,115.29 | 0.0000% | 11.25 | -24,794.64 |
| Depr Group Total: | | | | 1,054,036.54 | 18,145,115.29 | | 216.93 | -24,794.64 |
| <u>CPA 38110 Auto Meter Reading Dev</u> | | | | | | | | |
| Dec/2022 | 24668228.32 | 24,668,228.32 | 5.0400% | 103,606.56 | 18,324,811.36 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 24668228.32 | 24,668,228.32 | 4.5000% | 92,505.86 | 18,417,317.22 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 24668228.32 | 24,668,228.32 | 4.5000% | 92,505.86 | 18,509,823.08 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 24668228.32 | 24,668,228.32 | 4.5000% | 92,505.86 | 18,602,328.94 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 24668228.32 | 24,668,228.32 | 4.5000% | 92,505.86 | 18,694,834.80 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 24668228.32 | 24,668,228.32 | 4.5000% | 92,505.86 | 18,787,340.66 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 24668228.32 | 24,668,228.32 | 4.5000% | 92,505.86 | 18,879,846.52 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 24668228.32 | 24,668,228.32 | 4.5000% | 92,505.86 | 18,972,352.38 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 24668228.32 | 24,668,228.32 | 4.5000% | 92,505.86 | 19,064,858.24 | 0.0000% | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 38110 Auto Meter Reading Dev</u> | | | | | | | | |
| Sep/2023 | 24668228.32 | 24,668,228.32 | 4.5000% | 92,505.86 | 19,157,364.10 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 24668228.32 | 24,668,228.32 | 4.5000% | 92,505.86 | 19,249,869.96 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 24668228.32 | 24,668,228.32 | 4.5000% | 92,505.86 | 19,342,375.82 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 1,121,171.02 | 19,342,375.82 | | 0.00 | 0.00 |
| <u>CPA 38200 Meter Installations</u> | | | | | | | | |
| Dec/2022 | 44117832.96 | 44,027,270.23 | 1.8800% | 68,976.06 | 15,688,291.45 | 0.0000% | 40.23 | -14,451.87 |
| Jan/2023 | 44358224.42 | 44,238,028.69 | 1.8700% | 68,937.59 | 15,726,010.37 | 0.0000% | 40.67 | -14,411.20 |
| Feb/2023 | 44463453.07 | 44,410,838.75 | 1.8700% | 69,206.89 | 15,765,458.75 | 0.0000% | 40.67 | -14,370.53 |
| Mar/2023 | 44631996.54 | 44,547,724.81 | 1.8700% | 69,420.20 | 15,750,139.49 | 0.0000% | 40.67 | -14,329.86 |
| Apr/2023 | 44743528.43 | 44,687,762.49 | 1.8700% | 69,638.43 | 15,758,981.31 | 0.0000% | 40.67 | -14,289.19 |
| May/2023 | 44910615.02 | 44,827,071.73 | 1.8700% | 69,855.52 | 15,780,071.42 | 0.0000% | 40.67 | -14,248.52 |
| Jun/2023 | 45085132.81 | 44,997,873.92 | 1.8700% | 70,121.69 | 15,808,141.86 | 0.0000% | 40.67 | -14,207.85 |
| Jul/2023 | 45212302.95 | 45,148,717.88 | 1.8700% | 70,356.75 | 15,835,867.01 | 0.0000% | 40.67 | -14,167.18 |
| Aug/2023 | 45519919.84 | 45,366,111.40 | 1.8700% | 70,695.52 | 15,843,356.47 | 0.0000% | 40.67 | -14,126.51 |
| Sep/2023 | 45572198.89 | 45,546,059.37 | 1.8700% | 70,975.94 | 15,836,938.52 | 0.0000% | 40.67 | -14,085.84 |
| Oct/2023 | 45835697.47 | 45,703,948.18 | 1.8700% | 71,221.99 | 15,862,851.86 | 0.0000% | 40.67 | -14,045.17 |
| Nov/2023 | 45961179.16 | 45,898,438.32 | 1.8700% | 71,525.07 | 15,898,748.32 | 0.0000% | 40.65 | -14,004.52 |
| Depr Group Total: | | | | 840,931.65 | 15,898,748.32 | | 487.58 | -14,004.52 |
| <u>CPA 38300 House Regulators</u> | | | | | | | | |
| Dec/2022 | 16729465.58 | 16,665,615.78 | 2.0700% | 28,748.19 | 5,393,740.56 | 0.0000% | 15.42 | -521.54 |
| Jan/2023 | 16810366.62 | 16,769,916.10 | 2.0800% | 29,067.85 | 5,416,175.90 | 0.0000% | 15.42 | -506.12 |
| Feb/2023 | 16903649.4 | 16,857,008.01 | 2.0800% | 29,218.81 | 5,437,389.76 | 0.0000% | 15.42 | -490.70 |
| Mar/2023 | 17002225.13 | 16,952,937.27 | 2.0800% | 29,385.09 | 5,456,726.05 | 0.0000% | 15.42 | -475.28 |
| Apr/2023 | 17094852.64 | 17,048,538.89 | 2.0800% | 29,550.80 | 5,476,024.39 | 0.0000% | 15.42 | -459.86 |
| May/2023 | 17191196.92 | 17,143,024.78 | 2.0800% | 29,714.58 | 5,499,250.61 | 0.0000% | 15.42 | -444.44 |
| Jun/2023 | 17283144.87 | 17,237,170.90 | 2.0800% | 29,877.76 | 5,521,798.67 | 0.0000% | 15.42 | -429.02 |
| Jul/2023 | 17374036.21 | 17,328,590.54 | 2.0800% | 30,036.22 | 5,543,322.66 | 0.0000% | 15.42 | -413.60 |
| Aug/2023 | 17489702.2 | 17,431,869.21 | 2.0800% | 30,215.24 | 5,563,633.16 | 0.0000% | 15.42 | -398.18 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 38300 House Regulators</u> | | | | | | | | |
| Sep/2023 | 17583705.92 | 17,536,704.06 | 2.0800% | 30,396.95 | 5,579,157.98 | 0.0000% | 15.42 | -382.76 |
| Oct/2023 | 17716719 | 17,650,212.46 | 2.0800% | 30,593.70 | 5,603,324.30 | 0.0000% | 15.42 | -367.34 |
| Nov/2023 | 17839414.03 | 17,778,066.52 | 2.0800% | 30,815.32 | 5,628,399.30 | 0.0000% | 15.42 | -351.92 |
| Depr Group Total: | | | | 357,620.51 | 5,628,399.30 | | 185.04 | -351.92 |
| <u>CPA 38400 House Reg Installations</u> | | | | | | | | |
| Dec/2022 | 3484788.15 | 3,484,788.15 | 1.0000% | 2,903.99 | 2,865,106.95 | 0.0000% | 0.00 | -3,232.41 |
| Jan/2023 | 3484788.15 | 3,484,788.15 | 1.0000% | 2,903.99 | 2,868,010.94 | 0.0000% | 0.00 | -3,232.41 |
| Feb/2023 | 3484788.15 | 3,484,788.15 | 1.0000% | 2,903.99 | 2,870,914.93 | 0.0000% | 0.00 | -3,232.41 |
| Mar/2023 | 3484788.15 | 3,484,788.15 | 1.0000% | 2,903.99 | 2,873,818.92 | 0.0000% | 0.00 | -3,232.41 |
| Apr/2023 | 3484788.15 | 3,484,788.15 | 1.0000% | 2,903.99 | 2,876,722.91 | 0.0000% | 0.00 | -3,232.41 |
| May/2023 | 3484788.15 | 3,484,788.15 | 1.0000% | 2,903.99 | 2,879,626.90 | 0.0000% | 0.00 | -3,232.41 |
| Jun/2023 | 3484788.15 | 3,484,788.15 | 1.0000% | 2,903.99 | 2,882,530.89 | 0.0000% | 0.00 | -3,232.41 |
| Jul/2023 | 3484788.15 | 3,484,788.15 | 1.0000% | 2,903.99 | 2,885,434.88 | 0.0000% | 0.00 | -3,232.41 |
| Aug/2023 | 3484788.15 | 3,484,788.15 | 1.0000% | 2,903.99 | 2,888,338.87 | 0.0000% | 0.00 | -3,232.41 |
| Sep/2023 | 3484788.15 | 3,484,788.15 | 1.0000% | 2,903.99 | 2,891,242.86 | 0.0000% | 0.00 | -3,232.41 |
| Oct/2023 | 3484788.15 | 3,484,788.15 | 1.0000% | 2,903.99 | 2,894,146.85 | 0.0000% | 0.00 | -3,232.41 |
| Nov/2023 | 3484788.15 | 3,484,788.15 | 1.0000% | 2,903.99 | 2,897,050.84 | 0.0000% | 0.00 | -3,232.41 |
| Depr Group Total: | | | | 34,847.88 | 2,897,050.84 | | 0.00 | -3,232.41 |
| <u>CPA 38500 Ind M&R Equipment</u> | | | | | | | | |
| Dec/2022 | 5985308.54 | 5,985,779.79 | 4.9900% | 24,890.87 | 1,654,361.73 | 0.0000% | 6,592.23 | -281,375.78 |
| Jan/2023 | 6049737.63 | 6,017,523.09 | 4.8700% | 24,421.11 | 1,666,804.81 | 0.0000% | 5,803.35 | -275,572.43 |
| Feb/2023 | 6053892.93 | 6,051,815.28 | 4.8700% | 24,560.28 | 1,691,667.66 | 0.0000% | 5,803.09 | -269,769.34 |
| Mar/2023 | 6051031.13 | 6,052,462.03 | 4.8700% | 24,562.91 | 1,713,368.77 | 0.0000% | 5,803.09 | -263,995.20 |
| Apr/2023 | 6050508.92 | 6,050,770.03 | 4.8700% | 24,556.04 | 1,737,085.06 | 0.0000% | 5,803.09 | -258,192.11 |
| May/2023 | 6050947.78 | 6,050,728.35 | 4.8700% | 24,555.87 | 1,753,830.19 | 0.0000% | 5,803.09 | -256,035.00 |
| Jun/2023 | 6035881.32 | 6,043,414.55 | 4.8700% | 24,526.19 | 1,746,670.85 | 0.0000% | 5,803.09 | -254,508.21 |
| Jul/2023 | 6036635.4 | 6,036,258.36 | 4.8700% | 24,497.15 | 1,769,798.68 | 0.0000% | 5,803.09 | -248,705.12 |
| Aug/2023 | 6118960.1 | 6,077,797.75 | 4.8700% | 24,665.73 | 1,792,438.53 | 0.0000% | 5,803.09 | -242,902.03 |

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 38500 Ind M&R Equipment</u> | | | | | | | | |
| Sep/2023 | 6165323.11 | 6,142,141.61 | 4.8700% | 24,926.86 | 1,808,340.38 | 0.0000% | 5,803.09 | -237,201.53 |
| Oct/2023 | 6551777.76 | 6,358,550.44 | 4.8700% | 25,805.12 | 1,815,024.22 | 0.0000% | 5,803.09 | -240,560.54 |
| Nov/2023 | 6570439.01 | 6,561,108.39 | 4.8700% | 26,627.16 | 1,835,558.32 | 0.0000% | 5,803.09 | -234,805.88 |
| Depr Group Total: | | | | 298,595.29 | 1,835,558.32 | | 70,426.48 | -234,805.88 |
| <u>CPA 38510 Ind M&R Eq-Other Lq V</u> | | | | | | | | |
| Dec/2022 | 1004344.82 | 1,005,078.20 | 4.9900% | 0.00 | 1,004,385.45 | 0.0000% | 2,360.04 | -65,438.05 |
| Jan/2023 | 1003883.46 | 1,004,114.14 | 4.8700% | 0.00 | 1,003,924.09 | 0.0000% | 2,146.48 | -63,481.21 |
| Feb/2023 | 1003883.46 | 1,003,883.46 | 4.8700% | 0.00 | 1,003,924.09 | 0.0000% | 2,146.48 | -66,114.96 |
| Mar/2023 | 1002943.36 | 1,003,413.41 | 4.8700% | 0.00 | 1,002,983.99 | 0.0000% | 2,146.48 | -65,596.85 |
| Apr/2023 | 1002943.36 | 1,002,943.36 | 4.8700% | 0.00 | 1,002,983.99 | 0.0000% | 2,146.48 | -63,615.66 |
| May/2023 | 1001700.84 | 1,002,322.10 | 4.8700% | 0.00 | 1,001,741.47 | 0.0000% | 2,146.48 | -61,471.18 |
| Jun/2023 | 997961.1 | 999,830.97 | 4.8700% | 0.00 | 998,001.73 | 0.0000% | 2,146.48 | -61,112.11 |
| Jul/2023 | 997625.67 | 997,793.39 | 4.8700% | 0.00 | 997,666.30 | 0.0000% | 2,146.48 | -58,967.16 |
| Aug/2023 | 997367.04 | 997,496.36 | 4.8700% | 0.00 | 997,407.67 | 0.0000% | 2,146.48 | -56,820.68 |
| Sep/2023 | 997208.66 | 997,287.85 | 4.8700% | 0.00 | 997,249.29 | 0.0000% | 2,146.48 | -56,926.31 |
| Oct/2023 | 996700.6 | 996,954.63 | 4.8700% | 0.00 | 996,741.23 | 0.0000% | 2,146.48 | -61,740.32 |
| Nov/2023 | 996145.46 | 996,423.03 | 4.8700% | 0.00 | 996,186.09 | 0.0000% | 2,146.48 | -59,605.70 |
| Depr Group Total: | | | | 0.00 | 996,186.09 | | 25,971.32 | -59,605.70 |
| <u>CPA 38710 Other Equipment</u> | | | | | | | | |
| Dec/2022 | 19450.41 | 19,450.41 | 2.7900% | 45.22 | -5,325.01 | 0.0000% | 0.00 | 26,983.20 |
| Jan/2023 | 19450.41 | 19,450.41 | 2.7900% | 45.22 | -5,279.79 | 0.0000% | 0.00 | 26,983.20 |
| Feb/2023 | 19450.41 | 19,450.41 | 2.7900% | 45.22 | -5,234.57 | 0.0000% | 0.00 | 26,983.20 |
| Mar/2023 | 19450.41 | 19,450.41 | 2.7900% | 45.22 | -5,189.35 | 0.0000% | 0.00 | 26,983.20 |
| Apr/2023 | 19450.41 | 19,450.41 | 2.7900% | 45.22 | -5,144.13 | 0.0000% | 0.00 | 26,983.20 |
| May/2023 | 19450.41 | 19,450.41 | 2.7900% | 45.22 | -5,098.91 | 0.0000% | 0.00 | 26,983.20 |
| Jun/2023 | 19450.41 | 19,450.41 | 2.7900% | 45.22 | -5,053.69 | 0.0000% | 0.00 | 26,983.20 |
| Jul/2023 | 19450.41 | 19,450.41 | 2.7900% | 45.22 | -5,008.47 | 0.0000% | 0.00 | 26,983.20 |
| Aug/2023 | 19450.41 | 19,450.41 | 2.7900% | 45.22 | -4,963.25 | 0.0000% | 0.00 | 26,983.20 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|---------------------------------------|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 38710 Other Equipment</u> | | | | | | | | |
| Sep/2023 | 19450.41 | 19,450.41 | 2.7900% | 45.22 | -4,918.03 | 0.0000% | 0.00 | 26,983.20 |
| Oct/2023 | 19450.41 | 19,450.41 | 2.7900% | 45.22 | -4,872.81 | 0.0000% | 0.00 | 26,983.20 |
| Nov/2023 | 19450.41 | 19,450.41 | 2.7900% | 45.22 | -4,827.59 | 0.0000% | 0.00 | 26,983.20 |
| Depr Group Total: | | | | 542.64 | -4,827.59 | | 0.00 | 26,983.20 |
| <u>CPA 38720 Other Eq-Odorization</u> | | | | | | | | |
| Dec/2022 | 117247.73 | 117,247.73 | 2.7900% | 272.60 | 87,803.90 | 0.0000% | 0.00 | -29,323.62 |
| Jan/2023 | 117247.73 | 117,247.73 | 2.7900% | 272.60 | 88,076.50 | 0.0000% | 0.00 | -29,323.62 |
| Feb/2023 | 117247.73 | 117,247.73 | 2.7900% | 272.60 | 88,349.10 | 0.0000% | 0.00 | -29,323.62 |
| Mar/2023 | 117247.73 | 117,247.73 | 2.7900% | 272.60 | 88,621.70 | 0.0000% | 0.00 | -29,323.62 |
| Apr/2023 | 117247.73 | 117,247.73 | 2.7900% | 272.60 | 88,894.30 | 0.0000% | 0.00 | -29,323.62 |
| May/2023 | 117247.73 | 117,247.73 | 2.7900% | 272.60 | 89,166.90 | 0.0000% | 0.00 | -29,323.62 |
| Jun/2023 | 117247.73 | 117,247.73 | 2.7900% | 272.60 | 89,439.50 | 0.0000% | 0.00 | -29,323.62 |
| Jul/2023 | 117247.73 | 117,247.73 | 2.7900% | 272.60 | 89,712.10 | 0.0000% | 0.00 | -29,323.62 |
| Aug/2023 | 117247.73 | 117,247.73 | 2.7900% | 272.60 | 89,984.70 | 0.0000% | 0.00 | -29,323.62 |
| Sep/2023 | 117247.73 | 117,247.73 | 2.7900% | 272.60 | 90,257.30 | 0.0000% | 0.00 | -29,323.62 |
| Oct/2023 | 117247.73 | 117,247.73 | 2.7900% | 272.60 | 90,529.90 | 0.0000% | 0.00 | -29,323.62 |
| Nov/2023 | 117247.73 | 117,247.73 | 2.7900% | 272.60 | 90,802.50 | 0.0000% | 0.00 | -29,323.62 |
| Depr Group Total: | | | | 3,271.20 | 90,802.50 | | 0.00 | -29,323.62 |
| <u>CPA 38742 Other Eq-Radio</u> | | | | | | | | |
| Dec/2022 | 119609.27 | 119,609.27 | 4.5500% | 453.52 | 75,458.07 | 0.0000% | 0.00 | -434.00 |
| Jan/2023 | 119609.27 | 119,609.27 | 4.6200% | 460.50 | 75,918.57 | 0.0000% | 0.00 | -434.00 |
| Feb/2023 | 119609.27 | 119,609.27 | 4.6200% | 460.50 | 76,379.07 | 0.0000% | 0.00 | -434.00 |
| Mar/2023 | 119609.27 | 119,609.27 | 4.6200% | 460.50 | 76,839.57 | 0.0000% | 0.00 | -434.00 |
| Apr/2023 | 119609.27 | 119,609.27 | 4.6200% | 460.50 | 77,300.07 | 0.0000% | 0.00 | -434.00 |
| May/2023 | 119609.27 | 119,609.27 | 4.6200% | 460.50 | 77,760.57 | 0.0000% | 0.00 | -434.00 |
| Jun/2023 | 119609.27 | 119,609.27 | 4.6200% | 460.50 | 78,221.07 | 0.0000% | 0.00 | -434.00 |
| Jul/2023 | 119609.27 | 119,609.27 | 4.6200% | 460.50 | 78,681.57 | 0.0000% | 0.00 | -434.00 |
| Aug/2023 | 119609.27 | 119,609.27 | 4.6200% | 460.50 | 79,142.07 | 0.0000% | 0.00 | -434.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Depreciable Assets | | | | | | | | |
| Distribution | | | | | | | | |
| CPA 38742 Other Eq-Radio | | | | | | | | |
| Sep/2023 | 119609.27 | 119,609.27 | 4.6200% | 460.50 | 79,602.57 | 0.0000% | 0.00 | -434.00 |
| Oct/2023 | 119609.27 | 119,609.27 | 4.6200% | 460.50 | 80,063.07 | 0.0000% | 0.00 | -434.00 |
| Nov/2023 | 119609.27 | 119,609.27 | 4.6200% | 460.50 | 80,523.57 | 0.0000% | 0.00 | -434.00 |
| Depr Group Total: | | | | 5,519.02 | 80,523.57 | | 0.00 | -434.00 |
| CPA 38744 Other Eq-Other Comm | | | | | | | | |
| Dec/2022 | 586338.17 | 586,338.17 | 4.5500% | 2,223.20 | 389,850.84 | 0.0000% | 0.00 | -5,024.77 |
| Jan/2023 | 586338.17 | 586,338.17 | 4.6200% | 2,257.40 | 392,108.24 | 0.0000% | 0.00 | -5,024.77 |
| Feb/2023 | 582961.26 | 584,649.72 | 4.6200% | 2,250.90 | 390,982.23 | 0.0000% | 0.00 | -5,024.77 |
| Mar/2023 | 582961.26 | 582,961.26 | 4.6200% | 2,244.40 | 393,226.63 | 0.0000% | 0.00 | -5,024.77 |
| Apr/2023 | 582961.26 | 582,961.26 | 4.6200% | 2,244.40 | 395,471.03 | 0.0000% | 0.00 | -5,024.77 |
| May/2023 | 582961.26 | 582,961.26 | 4.6200% | 2,244.40 | 397,715.43 | 0.0000% | 0.00 | -5,024.77 |
| Jun/2023 | 580403.84 | 581,682.55 | 4.6200% | 2,239.48 | 397,397.49 | 0.0000% | 0.00 | -5,024.77 |
| Jul/2023 | 577830.11 | 579,116.98 | 4.6200% | 2,229.60 | 397,053.36 | 0.0000% | 0.00 | -5,024.77 |
| Aug/2023 | 577830.11 | 577,830.11 | 4.6200% | 2,224.65 | 399,278.01 | 0.0000% | 0.00 | -5,024.77 |
| Sep/2023 | 577830.11 | 577,830.11 | 4.6200% | 2,224.65 | 401,502.66 | 0.0000% | 0.00 | -5,024.77 |
| Oct/2023 | 577830.11 | 577,830.11 | 4.6200% | 2,224.65 | 403,727.31 | 0.0000% | 0.00 | -5,024.77 |
| Nov/2023 | 566536.73 | 572,183.42 | 4.6200% | 2,202.91 | 394,636.84 | 0.0000% | 0.00 | -5,024.77 |
| Depr Group Total: | | | | 26,810.64 | 394,636.84 | | 0.00 | -5,024.77 |
| CPA 38745 Other Eq-Telemetering | | | | | | | | |
| Dec/2022 | 12317842.21 | 12,278,039.07 | 4.5500% | 46,554.23 | 2,021,332.32 | 0.0000% | 0.00 | -24,108.42 |
| Jan/2023 | 12294394 | 12,306,118.11 | 4.6200% | 47,378.55 | 2,036,021.07 | 0.0000% | 0.00 | -24,108.42 |
| Feb/2023 | 12255486.56 | 12,274,940.28 | 4.6200% | 47,258.52 | 2,039,485.39 | 0.0000% | 0.00 | -24,108.42 |
| Mar/2023 | 13016804.54 | 12,636,145.55 | 4.6200% | 48,649.16 | 2,084,823.75 | 0.0000% | 0.00 | -24,503.94 |
| Apr/2023 | 13059648.54 | 13,038,226.54 | 4.6200% | 50,197.17 | 2,092,042.20 | 0.0000% | 0.00 | -25,443.99 |
| May/2023 | 12908944.13 | 12,984,296.34 | 4.6200% | 49,989.54 | 2,122,491.86 | 0.0000% | 0.00 | -25,443.99 |
| Jun/2023 | 12896272.89 | 12,902,608.51 | 4.6200% | 49,675.04 | 2,125,227.36 | 0.0000% | 0.00 | -25,443.99 |
| Jul/2023 | 12979945.94 | 12,938,109.42 | 4.6200% | 49,811.72 | 2,131,072.10 | 0.0000% | 0.00 | -26,991.24 |
| Aug/2023 | 13105446.66 | 13,042,696.30 | 4.6200% | 50,214.38 | 2,097,970.33 | 0.0000% | 0.00 | -48,440.92 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 38745 Other Eq-Telemetering</u> | | | | | | | | |
| Sep/2023 | 13879943.21 | 13,492,694.94 | 4.6200% | 51,946.88 | 2,130,240.24 | 0.0000% | 0.00 | -48,440.92 |
| Oct/2023 | 14022500.84 | 13,951,222.03 | 4.6200% | 53,712.20 | 2,170,531.51 | 0.0000% | 0.00 | -48,440.92 |
| Nov/2023 | 14122296.38 | 14,072,398.61 | 4.6200% | 54,178.73 | 2,094,425.89 | 0.0000% | 0.00 | -53,341.58 |
| Depr Group Total: | | | | 599,566.12 | 2,094,425.89 | | 0.00 | -53,341.58 |
| <u>CPA 38746 Other Eq-Cust Info Se</u> | | | | | | | | |
| Dec/2022 | 259436.01 | 259,436.01 | 4.5500% | 0.00 | 260,801.56 | 0.0000% | 0.00 | -1,365.55 |
| Jan/2023 | 259436.01 | 259,436.01 | 4.6200% | 0.00 | 260,801.56 | 0.0000% | 0.00 | -1,365.55 |
| Feb/2023 | 259436.01 | 259,436.01 | 4.6200% | 0.00 | 260,801.56 | 0.0000% | 0.00 | -1,365.55 |
| Mar/2023 | 259436.01 | 259,436.01 | 4.6200% | 0.00 | 260,801.56 | 0.0000% | 0.00 | -1,365.55 |
| Apr/2023 | 259436.01 | 259,436.01 | 4.6200% | 0.00 | 260,801.56 | 0.0000% | 0.00 | -1,365.55 |
| May/2023 | 259436.01 | 259,436.01 | 4.6200% | 0.00 | 260,801.56 | 0.0000% | 0.00 | -1,365.55 |
| Jun/2023 | 259436.01 | 259,436.01 | 4.6200% | 0.00 | 260,801.56 | 0.0000% | 0.00 | -1,365.55 |
| Jul/2023 | 259436.01 | 259,436.01 | 4.6200% | 0.00 | 260,801.56 | 0.0000% | 0.00 | -1,365.55 |
| Aug/2023 | 259436.01 | 259,436.01 | 4.6200% | 0.00 | 260,801.56 | 0.0000% | 0.00 | -1,365.55 |
| Sep/2023 | 259436.01 | 259,436.01 | 4.6200% | 0.00 | 260,801.56 | 0.0000% | 0.00 | -1,365.55 |
| Oct/2023 | 259436.01 | 259,436.01 | 4.6200% | 0.00 | 260,801.56 | 0.0000% | 0.00 | -1,365.55 |
| Nov/2023 | 259436.01 | 259,436.01 | 4.6200% | 0.00 | 260,801.56 | 0.0000% | 0.00 | -1,365.55 |
| Depr Group Total: | | | | 0.00 | 260,801.56 | | 0.00 | -1,365.55 |
| <u>CPA 38750 GPS Pipe Locators</u> | | | | | | | | |
| Dec/2022 | 2201371.95 | 2,201,371.95 | 7.4600% | 13,685.20 | 1,709,498.94 | 0.0000% | 0.00 | -499.22 |
| Jan/2023 | 2201371.95 | 2,201,371.95 | 5.6000% | 10,273.07 | 1,719,772.01 | 0.0000% | 0.00 | -499.22 |
| Feb/2023 | 2201371.95 | 2,201,371.95 | 5.6000% | 10,273.07 | 1,730,045.08 | 0.0000% | 0.00 | -499.22 |
| Mar/2023 | 2201371.95 | 2,201,371.95 | 5.6000% | 10,273.07 | 1,740,318.15 | 0.0000% | 0.00 | -499.22 |
| Apr/2023 | 2201371.95 | 2,201,371.95 | 5.6000% | 10,273.07 | 1,750,591.22 | 0.0000% | 0.00 | -499.22 |
| May/2023 | 2201371.95 | 2,201,371.95 | 5.6000% | 10,273.07 | 1,760,864.29 | 0.0000% | 0.00 | -499.22 |
| Jun/2023 | 2201371.95 | 2,201,371.95 | 5.6000% | 10,273.07 | 1,771,137.36 | 0.0000% | 0.00 | -499.22 |
| Jul/2023 | 2201371.95 | 2,201,371.95 | 5.6000% | 10,273.07 | 1,781,410.43 | 0.0000% | 0.00 | -499.22 |
| Aug/2023 | 2201371.95 | 2,201,371.95 | 5.6000% | 10,273.07 | 1,791,683.50 | 0.0000% | 0.00 | -499.22 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|----------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 38750 GPS Pipe Locators</u> | | | | | | | | |
| Sep/2023 | 2201371.95 | 2,201,371.95 | 5.6000% | 10,273.07 | 1,801,956.57 | 0.0000% | 0.00 | -499.22 |
| Oct/2023 | 2201371.95 | 2,201,371.95 | 5.6000% | 10,273.07 | 1,812,229.64 | 0.0000% | 0.00 | -499.22 |
| Nov/2023 | 2201371.95 | 2,201,371.95 | 5.6000% | 10,273.07 | 1,822,502.71 | 0.0000% | 0.00 | -499.22 |
| Depr Group Total: | | | | 126,688.97 | 1,822,502.71 | | 0.00 | -499.22 |
| Depr Summ2 Total: | | | | 88,108,696.66 | 665,549,247.42 | | 5,375,152.25 | -21,646,289.11 |
| <u>General</u> | | | | | | | | |
| <u>CPA 39010 Comm Structures-General</u> | | | | | | | | |
| Dec/2022 | 49821.42 | 49,821.42 | 0.0000% | 0.00 | 49,821.42 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 49821.42 | 49,821.42 | 0.0000% | 0.00 | 49,821.42 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 49821.42 | 49,821.42 | 0.0000% | 0.00 | 49,821.42 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 49821.42 | 49,821.42 | 0.0000% | 0.00 | 49,821.42 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 49821.42 | 49,821.42 | 0.0000% | 0.00 | 49,821.42 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 49821.42 | 49,821.42 | 0.0000% | 0.00 | 49,821.42 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 49821.42 | 49,821.42 | 0.0000% | 0.00 | 49,821.42 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 49821.42 | 49,821.42 | 0.0000% | 0.00 | 49,821.42 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 49821.42 | 49,821.42 | 0.0000% | 0.00 | 49,821.42 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 49821.42 | 49,821.42 | 0.0000% | 0.00 | 49,821.42 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 49821.42 | 49,821.42 | 0.0000% | 0.00 | 49,821.42 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 49821.42 | 49,821.42 | 0.0000% | 0.00 | 49,821.42 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 49,821.42 | | 0.00 | 0.00 |
| <u>CPA 39411 CNG Equip - Stationary</u> | | | | | | | | |
| Dec/2022 | 18450.18 | 18,450.18 | 0.0000% | 0.00 | 18,450.18 | 0.0000% | 53.99 | -2,350.88 |
| Jan/2023 | 18450.18 | 18,450.18 | 0.0000% | 0.00 | 18,450.18 | 0.0000% | 53.99 | -2,296.89 |
| Feb/2023 | 18450.18 | 18,450.18 | 0.0000% | 0.00 | 18,450.18 | 0.0000% | 53.99 | -2,242.90 |
| Mar/2023 | 18450.18 | 18,450.18 | 0.0000% | 0.00 | 18,450.18 | 0.0000% | 53.99 | -2,188.91 |
| Apr/2023 | 18450.18 | 18,450.18 | 0.0000% | 0.00 | 18,450.18 | 0.0000% | 53.99 | -2,134.92 |
| May/2023 | 18450.18 | 18,450.18 | 0.0000% | 0.00 | 18,450.18 | 0.0000% | 53.99 | -2,080.93 |
| Jun/2023 | 18450.18 | 18,450.18 | 0.0000% | 0.00 | 18,450.18 | 0.0000% | 53.99 | -2,026.94 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|---|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Depreciable Assets | | | | | | | | |
| General | | | | | | | | |
| CPA 39411 CNG Equip - Stationary | | | | | | | | |
| Jul/2023 | 18450.18 | 18,450.18 | 0.0000% | 0.00 | 18,450.18 | 0.0000% | 53.99 | -1,972.95 |
| Aug/2023 | 18450.18 | 18,450.18 | 0.0000% | 0.00 | 18,450.18 | 0.0000% | 53.99 | -1,918.96 |
| Sep/2023 | 18450.18 | 18,450.18 | 0.0000% | 0.00 | 18,450.18 | 0.0000% | 53.99 | -1,864.97 |
| Oct/2023 | 18450.18 | 18,450.18 | 0.0000% | 0.00 | 18,450.18 | 0.0000% | 53.99 | -1,810.98 |
| Nov/2023 | 18450.18 | 18,450.18 | 0.0000% | 0.00 | 18,450.18 | 0.0000% | 53.99 | -1,756.99 |
| Depr Group Total: | | | | 0.00 | 18,450.18 | | 647.88 | -1,756.99 |
| CPA 39412 CNG Equip - Portable GPS | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 4.0400% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 39431 H. P. Stoppling Equip | | | | | | | | |
| Dec/2022 | 10846.9 | 10,846.90 | 4.0400% | 36.52 | 6,613.47 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 10846.9 | 10,846.90 | 3.9900% | 36.07 | 6,649.54 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 10846.9 | 10,846.90 | 3.9900% | 36.07 | 6,685.61 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 10846.9 | 10,846.90 | 3.9900% | 36.07 | 6,721.68 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 10846.9 | 10,846.90 | 3.9900% | 36.07 | 6,757.75 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 10846.9 | 10,846.90 | 3.9900% | 36.07 | 6,793.82 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 10846.9 | 10,846.90 | 3.9900% | 36.07 | 6,829.89 | 0.0000% | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Depreciable Assets | | | | | | | | |
| General | | | | | | | | |
| CPA 39431 H. P. Stopping Equip | | | | | | | | |
| Jul/2023 | 10846.9 | 10,846.90 | 3.9900% | 36.07 | 6,865.96 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 10846.9 | 10,846.90 | 3.9900% | 36.07 | 6,902.03 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 10846.9 | 10,846.90 | 3.9900% | 36.07 | 6,938.10 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 10846.9 | 10,846.90 | 3.9900% | 36.07 | 6,974.17 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 10846.9 | 10,846.90 | 3.9900% | 36.07 | 7,010.24 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 433.29 | 7,010.24 | | 0.00 | 0.00 |
| CPA 39600 Power Op Eq-Gen Tools | | | | | | | | |
| Dec/2022 | 948698.04 | 948,698.04 | 2.2800% | 0.00 | 962,927.52 | 0.0000% | 0.00 | 28,401.50 |
| Jan/2023 | 948698.04 | 948,698.04 | 1.6400% | 0.00 | 962,927.52 | 0.0000% | 0.00 | 28,401.50 |
| Feb/2023 | 948698.04 | 948,698.04 | 1.6400% | 0.00 | 962,927.52 | 0.0000% | 0.00 | 28,401.50 |
| Mar/2023 | 948698.04 | 948,698.04 | 1.6400% | 0.00 | 962,927.52 | 0.0000% | 0.00 | 28,401.50 |
| Apr/2023 | 948698.04 | 948,698.04 | 1.6400% | 0.00 | 962,927.52 | 0.0000% | 0.00 | 28,401.50 |
| May/2023 | 948698.04 | 948,698.04 | 1.6400% | 0.00 | 962,927.52 | 0.0000% | 0.00 | 28,401.50 |
| Jun/2023 | 948698.04 | 948,698.04 | 1.6400% | 0.00 | 962,927.52 | 0.0000% | 0.00 | 28,401.50 |
| Jul/2023 | 948698.04 | 948,698.04 | 1.6400% | 0.00 | 962,927.52 | 0.0000% | 0.00 | 28,401.50 |
| Aug/2023 | 948698.04 | 948,698.04 | 1.6400% | 0.00 | 962,927.52 | 0.0000% | 0.00 | 28,401.50 |
| Sep/2023 | 948698.04 | 948,698.04 | 1.6400% | 0.00 | 962,927.52 | 0.0000% | 0.00 | 28,401.50 |
| Oct/2023 | 948698.04 | 948,698.04 | 1.6400% | 0.00 | 962,927.52 | 0.0000% | 0.00 | 28,401.50 |
| Nov/2023 | 948698.04 | 948,698.04 | 1.6400% | 0.00 | 962,927.52 | 0.0000% | 0.00 | 28,401.50 |
| Depr Group Total: | | | | 0.00 | 962,927.52 | | 0.00 | 28,401.50 |
| CPA 39700 Communication Equipment | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 10.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 10.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 10.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 10.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 10.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 10.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 10.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|----------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Depreciable Assets | | | | | | | | |
| <u>General</u> | | | | | | | | |
| <u>CPA 39700 Communication Equipment</u> | | | | | | | | |
| Jul/2023 | 0 | 0.00 | 10.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 10.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 10.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 10.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 10.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| <u>CPA 39750 Comm Equip-Telemetering</u> | | | | | | | | |
| Dec/2022 | 780220.94 | 780,220.94 | 5.8800% | 0.00 | 780,285.11 | 0.0000% | 4.01 | -1,196.91 |
| Jan/2023 | 780220.94 | 780,220.94 | 5.7700% | 0.00 | 780,285.11 | 0.0000% | 0.00 | -1,196.91 |
| Feb/2023 | 780220.94 | 780,220.94 | 5.7700% | 0.00 | 780,285.11 | 0.0000% | 0.00 | -1,196.91 |
| Mar/2023 | 780220.94 | 780,220.94 | 5.7700% | 0.00 | 780,285.11 | 0.0000% | 0.00 | -1,196.91 |
| Apr/2023 | 780220.94 | 780,220.94 | 5.7700% | 0.00 | 780,285.11 | 0.0000% | 0.00 | -1,196.91 |
| May/2023 | 780220.94 | 780,220.94 | 5.7700% | 0.00 | 780,285.11 | 0.0000% | 0.00 | -1,196.91 |
| Jun/2023 | 780220.94 | 780,220.94 | 5.7700% | 0.00 | 780,285.11 | 0.0000% | 0.00 | -1,196.91 |
| Jul/2023 | 780220.94 | 780,220.94 | 5.7700% | 0.00 | 780,285.11 | 0.0000% | 0.00 | -1,196.91 |
| Aug/2023 | 780220.94 | 780,220.94 | 5.7700% | 0.00 | 780,285.11 | 0.0000% | 0.00 | -1,196.91 |
| Sep/2023 | 780220.94 | 780,220.94 | 5.7700% | 0.00 | 780,285.11 | 0.0000% | 0.00 | -1,196.91 |
| Oct/2023 | 780220.94 | 780,220.94 | 5.7700% | 0.00 | 780,285.11 | 0.0000% | 0.00 | -1,196.91 |
| Nov/2023 | 770403.41 | 775,312.18 | 5.7700% | 0.00 | 770,467.58 | 0.0000% | 0.00 | -1,196.91 |
| Depr Group Total: | | | | 0.00 | 770,467.58 | | 4.01 | -1,196.91 |
| Depr Summ2 Total: | | | | 433.29 | 1,808,676.94 | | 651.89 | 25,447.60 |
| Depr Summ1 Total: | | | | 88,661,319.51 | 674,271,469.61 | | 5,375,804.14 | -22,952,283.15 |
| Amortizable Assets | | | | | | | | |
| <u>Intangibles</u> | | | | | | | | |
| <u>CPA 30300 Intangible Plant</u> | | | | | | | | |
| Dec/2022 | 4809062.23 | 3,232,925.00 | 0.0000% | 12,405.68 | 1,588,542.91 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 4809062.23 | 3,220,519.32 | 0.0000% | 12,405.68 | 1,600,948.59 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 4809062.23 | 3,208,113.64 | 0.0000% | 12,405.66 | 1,613,354.25 | 0.0000% | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|-----------------------------------|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Amortizable Assets | | | | | | | | |
| <u>Intangibles</u> | | | | | | | | |
| <u>CPA 30300 Intangible Plant</u> | | | | | | | | |
| Mar/2023 | 4809062.23 | 3,195,707.98 | 0.0000% | 12,405.67 | 1,625,759.92 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 4809062.23 | 3,183,302.31 | 0.0000% | 12,405.68 | 1,638,165.60 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 4809062.23 | 3,170,896.63 | 0.0000% | 12,405.69 | 1,650,571.29 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 4809062.23 | 3,158,490.94 | 0.0000% | 12,405.66 | 1,662,976.95 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 4809062.23 | 3,146,085.28 | 0.0000% | 12,405.68 | 1,675,382.63 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 4809062.23 | 3,133,679.60 | 0.0000% | 12,405.69 | 1,687,788.32 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 4809062.23 | 3,121,273.91 | 0.0000% | 12,405.69 | 1,700,194.01 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 4809062.23 | 3,108,868.22 | 0.0000% | 12,405.68 | 1,712,599.69 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 4809062.23 | 3,096,462.54 | 0.0000% | 12,405.69 | 1,725,005.38 | 0.0000% | 0.00 | 0.00 |
| | | | Depr Group Total: | 148,868.15 | 1,725,005.38 | | 0.00 | 0.00 |
| | | | Depr Summ2 Total: | 148,868.15 | 1,725,005.38 | | 0.00 | 0.00 |
| <u>Software</u> | | | | | | | | |
| <u>CPA 30310 DIS Software</u> | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| | | | Depr Group Total: | 0.00 | 0.00 | | 0.00 | 0.00 |
| <u>CPA 30320 FARA Software</u> | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR End Reserve |
|---------------------------------|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-----------------|
| | | | | | | COR Rate | COR Depr Exp | |
| Amortizable Assets | | | | | | | | |
| Software | | | | | | | | |
| CPA 30320 FARA Software | | | | | | | | |
| Jan/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 30330 Other Software | | | | | | | | |
| Dec/2022 | 44485236.91 | 24,407,052.61 | 0.0000% | 691,444.57 | 20,355,697.52 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 44386380.57 | 24,386,476.68 | 0.0000% | 692,525.78 | 20,588,415.49 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 47590707.13 | 26,819,836.23 | 0.0000% | 772,015.96 | 21,231,154.54 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 47585206.16 | 26,367,370.41 | 0.0000% | 745,815.98 | 21,955,833.99 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 47618316.78 | 25,806,286.57 | 0.0000% | 744,202.10 | 22,379,317.97 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 49633281.23 | 27,185,084.06 | 0.0000% | 833,773.13 | 23,213,091.10 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 49789445.42 | 26,506,166.97 | 0.0000% | 783,219.39 | 23,996,310.49 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 49982463.66 | 25,931,296.27 | 0.0000% | 787,987.35 | 24,784,297.84 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 51367309.08 | 26,402,575.84 | 0.0000% | 856,139.57 | 25,640,437.41 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 51349409.4 | 25,946,893.64 | 0.0000% | 812,778.00 | 26,067,028.83 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 51617125.25 | 25,528,540.53 | 0.0000% | 987,863.10 | 26,853,515.54 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 51974359.22 | 25,184,677.45 | 0.0000% | 822,001.99 | 27,440,850.36 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 9,529,766.92 | 27,440,850.36 | | 0.00 | 0.00 |
| CPA 30399 Cloud Software | | | | | | | | |
| Dec/2022 | 6573354.31 | 4,183,724.06 | 0.0000% | 110,755.45 | 2,361,665.14 | 0.0000% | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|--------------------------------------|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Amortizable Assets | | | | | | | | |
| Software | | | | | | | | |
| CPA 30399 Cloud Software | | | | | | | | |
| Jan/2023 | 6595818.4 | 4,222,921.23 | 0.0000% | 113,266.89 | 2,474,932.03 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 6699468.14 | 4,215,206.42 | 0.0000% | 116,963.99 | 2,591,896.02 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 6834579.16 | 4,234,390.16 | 0.0000% | 125,271.00 | 2,717,167.02 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 6831787.64 | 4,116,016.39 | 0.0000% | 117,428.94 | 2,834,595.96 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 6829749.84 | 3,996,172.78 | 0.0000% | 117,384.96 | 2,951,980.92 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 6829965.58 | 3,877,876.80 | 0.0000% | 117,367.42 | 3,069,348.34 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 6866189.71 | 3,778,729.31 | 0.0000% | 117,881.27 | 3,187,229.61 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 7104286.74 | 3,906,935.38 | 0.0000% | 132,275.57 | 3,319,505.18 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 7107760.53 | 3,786,518.46 | 0.0000% | 120,212.05 | 3,439,717.23 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 7161914.44 | 3,695,120.26 | 0.0000% | 120,787.15 | 3,560,504.38 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 7289690.12 | 3,665,297.91 | 0.0000% | 120,167.08 | 3,680,671.46 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 1,429,761.77 | 3,680,671.46 | | 0.00 | 0.00 |
| Depr Summ2 Total: | | | | 10,959,528.69 | 31,121,521.82 | | 0.00 | 0.00 |
| Leaseholds - Distribution | | | | | | | | |
| CPA 37571 L 171 Uniontown MOD | | | | | | | | |
| Dec/2022 | 729012.74 | 2,868.61 | 1,200.0000% | 0.00 | 729,012.74 | 0.0000% | 0.00 | -2,868.61 |
| Jan/2023 | 729012.74 | 2,868.61 | 1,200.0000% | 0.00 | 729,012.74 | 0.0000% | 0.00 | -2,868.61 |
| Feb/2023 | 729012.74 | 2,868.61 | 1,200.0000% | 0.00 | 729,012.74 | 0.0000% | 0.00 | -2,868.61 |
| Mar/2023 | 729012.74 | 2,868.61 | 1,200.0000% | 0.00 | 729,012.74 | 0.0000% | 0.00 | -2,868.61 |
| Apr/2023 | 729012.74 | 2,868.61 | 1,200.0000% | 0.00 | 729,012.74 | 0.0000% | 0.00 | -2,868.61 |
| May/2023 | 729012.74 | 2,868.61 | 1,200.0000% | 0.00 | 729,012.74 | 0.0000% | 0.00 | -2,868.61 |
| Jun/2023 | 729012.74 | 2,868.61 | 1,200.0000% | 0.00 | 729,012.74 | 0.0000% | 0.00 | -2,868.61 |
| Jul/2023 | 732508.06 | 4,616.27 | 1,200.0000% | 3,495.32 | 732,508.06 | 0.0000% | 0.00 | -2,868.61 |
| Aug/2023 | 732508.06 | 2,868.61 | 1,200.0000% | 0.00 | 732,508.06 | 0.0000% | 0.00 | -2,868.61 |
| Sep/2023 | 732508.06 | 2,868.61 | 1,200.0000% | 0.00 | 732,508.06 | 0.0000% | 0.00 | -2,868.61 |
| Oct/2023 | 732508.06 | 2,868.61 | 1,200.0000% | 0.00 | 732,508.06 | 0.0000% | 0.00 | -2,868.61 |
| Nov/2023 | 732508.06 | 2,868.61 | 1,200.0000% | 0.00 | 732,508.06 | 0.0000% | 0.00 | -2,868.61 |
| Depr Group Total: | | | | 3,495.32 | 732,508.06 | | 0.00 | -2,868.61 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|--------------------------------------|----------------------|----------------------------------|---|-----------------------------|----------------|------------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Amortizable Assets | | | | | | | | |
| Leaseholds - Distribution | | | | | | | | |
| CPA 37571 L 79 Bradford | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 37571 L1691 Charleroi MOD | | | | | | | | |
| Dec/2022 | 458860.44 | 93,394.81 | 23.5294% | 1,831.27 | 368,213.51 | 0.0000% | 0.00 | -916.61 |
| Jan/2023 | 458860.44 | 91,563.54 | 24.0000% | 1,831.27 | 370,044.78 | 0.0000% | 0.00 | -916.61 |
| Feb/2023 | 458860.44 | 89,732.27 | 24.4898% | 1,831.27 | 371,876.05 | 0.0000% | 0.00 | -916.61 |
| Mar/2023 | 464185.95 | 90,563.76 | 25.0000% | 1,886.74 | 373,762.79 | 0.0000% | 0.00 | -916.61 |
| Apr/2023 | 464185.95 | 91,339.77 | 25.5319% | 1,943.40 | 375,706.19 | 0.0000% | 0.00 | -916.61 |
| May/2023 | 464185.95 | 89,396.37 | 26.0870% | 1,943.40 | 377,649.59 | 0.0000% | 0.00 | -916.61 |
| Jun/2023 | 464185.95 | 87,452.97 | 26.6667% | 1,943.40 | 379,592.99 | 0.0000% | 0.00 | -916.61 |
| Jul/2023 | 464185.95 | 85,509.57 | 27.2727% | 1,943.40 | 381,536.39 | 0.0000% | 0.00 | -916.61 |
| Aug/2023 | 464185.95 | 83,566.17 | 27.9070% | 1,943.40 | 383,479.79 | 0.0000% | 0.00 | -916.61 |
| Sep/2023 | 464185.95 | 81,622.77 | 28.5714% | 1,943.40 | 385,423.19 | 0.0000% | 0.00 | -916.61 |
| Oct/2023 | 464185.95 | 79,679.37 | 29.2683% | 1,943.40 | 387,366.59 | 0.0000% | 0.00 | -916.61 |
| Nov/2023 | 464185.95 | 77,735.97 | 30.0000% | 1,943.40 | 389,309.99 | 0.0000% | 0.00 | -916.61 |
| Depr Group Total: | | | | 22,927.75 | 389,309.99 | | 0.00 | -916.61 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|-----------------------------------|----------------------|----------------------------------|---|-----------------------------|----------------|------------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Amortizable Assets | | | | | | | | |
| Leaseholds - Distribution | | | | | | | | |
| CPA 37571 L1701 Rochester | | | | | | | | |
| Dec/2022 | 0 | 2,607.11 | 1,200.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | -2,607.11 |
| Jan/2023 | 0 | 2,607.11 | 1,200.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | -2,607.11 |
| Feb/2023 | 0 | 2,607.11 | 1,200.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | -2,607.11 |
| Mar/2023 | 0 | 2,607.11 | 1,200.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | -2,607.11 |
| Apr/2023 | 0 | 2,607.11 | 1,200.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | -2,607.11 |
| May/2023 | 0 | 2,607.11 | 1,200.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | -2,607.11 |
| Jun/2023 | 0 | 2,607.11 | 1,200.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | -2,607.11 |
| Jul/2023 | 0 | 2,607.11 | 1,200.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | -2,607.11 |
| Aug/2023 | 0 | 2,607.11 | 1,200.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | -2,607.11 |
| Sep/2023 | 0 | 2,607.11 | 1,200.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | -2,607.11 |
| Oct/2023 | 0 | 2,607.11 | 1,200.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | -2,607.11 |
| Nov/2023 | 0 | 2,607.11 | 1,200.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | -2,607.11 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | -2,607.11 |
| CPA 37571 L2989 New Castle | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|----------------------------------|----------------------|----------------------------------|---|-----------------------------|----------------|------------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Amortizable Assets | | | | | | | | |
| Leaseholds - Distribution | | | | | | | | |
| CPA 37571 L3250 | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 37571 L3376 | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|----------------------------------|----------------------|----------------------------------|---|-----------------------------|----------------|------------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Amortizable Assets | | | | | | | | |
| Leaseholds - Distribution | | | | | | | | |
| CPA 37571 L3477 | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 37571 L3495 York | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|------------------------------------|----------------------|----------------------------------|---|-----------------------------|----------------|------------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Amortizable Assets | | | | | | | | |
| Leaseholds - Distribution | | | | | | | | |
| CPA 37571 L3531 Bethel Park | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 37571 L3611 Bursca MOD | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|---------------------------------------|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Amortizable Assets | | | | | | | | |
| Leaseholds - Distribution | | | | | | | | |
| CPA 37571 L3632 Neville Island | | | | | | | | |
| Dec/2022 | 77906.46 | 0.00 | 1,200.0000% | 0.00 | 77,906.46 | 1200.0000% | 0.00 | 0.00 |
| Jan/2023 | 77906.46 | 0.00 | 1,200.0000% | 0.00 | 77,906.46 | 1200.0000% | 0.00 | 0.00 |
| Feb/2023 | 77906.46 | 0.00 | 1,200.0000% | 0.00 | 77,906.46 | 1200.0000% | 0.00 | 0.00 |
| Mar/2023 | 83415.18 | 2,754.36 | 1,200.0000% | 2,754.36 | 80,660.82 | 1200.0000% | 0.00 | 0.00 |
| Apr/2023 | 83415.18 | 2,754.36 | 1,200.0000% | 2,754.36 | 83,415.18 | 1200.0000% | 0.00 | 0.00 |
| May/2023 | 83415.18 | 0.00 | 1,200.0000% | 0.00 | 83,415.18 | 1200.0000% | 0.00 | 0.00 |
| Jun/2023 | 83415.18 | 0.00 | 1,200.0000% | 0.00 | 83,415.18 | 1200.0000% | 0.00 | 0.00 |
| Jul/2023 | 96592.65 | 6,588.74 | 1,200.0000% | 6,588.74 | 90,003.92 | 1200.0000% | 0.00 | 0.00 |
| Aug/2023 | 96592.65 | 6,588.73 | 1,200.0000% | 6,588.73 | 96,592.65 | 1200.0000% | 0.00 | 0.00 |
| Sep/2023 | 96592.65 | 0.00 | 1,200.0000% | 0.00 | 96,592.65 | 1200.0000% | 0.00 | 0.00 |
| Oct/2023 | 96592.65 | 0.00 | 1,200.0000% | 0.00 | 96,592.65 | 1200.0000% | 0.00 | 0.00 |
| Nov/2023 | 96592.65 | 0.00 | 1,200.0000% | 0.00 | 96,592.65 | 1200.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 18,686.19 | 96,592.65 | | 0.00 | 0.00 |
| CPA 37571 L3675 Canonsburg | | | | | | | | |
| Dec/2022 | 431226.08 | 0.00 | 1,200.0000% | 0.00 | 431,226.08 | 1200.0000% | 0.00 | 0.00 |
| Jan/2023 | 431226.08 | 0.00 | 1,200.0000% | 0.00 | 431,226.08 | 1200.0000% | 0.00 | 0.00 |
| Feb/2023 | 431226.08 | 0.00 | 1,200.0000% | 0.00 | 431,226.08 | 1200.0000% | 0.00 | 0.00 |
| Mar/2023 | 431226.08 | 0.00 | 1,200.0000% | 0.00 | 431,226.08 | 1200.0000% | 0.00 | 0.00 |
| Apr/2023 | 431226.08 | 0.00 | 1,200.0000% | 0.00 | 431,226.08 | 1200.0000% | 0.00 | 0.00 |
| May/2023 | 431226.08 | 0.00 | 1,200.0000% | 0.00 | 431,226.08 | 1200.0000% | 0.00 | 0.00 |
| Jun/2023 | 431226.08 | 0.00 | 1,200.0000% | 0.00 | 431,226.08 | 1200.0000% | 0.00 | 0.00 |
| Jul/2023 | 431226.08 | 0.00 | 1,200.0000% | 0.00 | 431,226.08 | 1200.0000% | 0.00 | 0.00 |
| Aug/2023 | 490285.78 | 29,529.85 | 1,200.0000% | 29,529.85 | 460,755.93 | 1200.0000% | 0.00 | 0.00 |
| Sep/2023 | 490285.78 | 29,529.85 | 1,200.0000% | 29,529.85 | 490,285.78 | 1200.0000% | 0.00 | 0.00 |
| Oct/2023 | 490285.78 | 0.00 | 1,200.0000% | 0.00 | 490,285.78 | 1200.0000% | 0.00 | 0.00 |
| Nov/2023 | 490285.78 | 0.00 | 1,200.0000% | 0.00 | 490,285.78 | 1200.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 59,059.70 | 490,285.78 | | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Depr Exp | COR End Reserve |
|----------------------------------|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|--------------|-----------------|
| Amortizable Assets | | | | | | | | |
| Leaseholds - Distribution | | | | | | | | |
| CPA 37571 L3738 York | | | | | | | | |
| Dec/2022 | 4454.31 | 0.00 | 1,200.0000% | 0.00 | 4,454.31 | 1200.0000% | 0.00 | 0.00 |
| Jan/2023 | 4454.31 | 0.00 | 1,200.0000% | 0.00 | 4,454.31 | 1200.0000% | 0.00 | 0.00 |
| Feb/2023 | 4454.31 | 0.00 | 1,200.0000% | 0.00 | 4,454.31 | 1200.0000% | 0.00 | 0.00 |
| Mar/2023 | 18476.5 | 7,011.10 | 1,200.0000% | 7,011.10 | 11,465.41 | 1200.0000% | 0.00 | 0.00 |
| Apr/2023 | 18476.5 | 7,011.09 | 1,200.0000% | 7,011.09 | 18,476.50 | 1200.0000% | 0.00 | 0.00 |
| May/2023 | 18476.5 | 0.00 | 1,200.0000% | 0.00 | 18,476.50 | 1200.0000% | 0.00 | 0.00 |
| Jun/2023 | 18476.5 | 0.00 | 1,200.0000% | 0.00 | 18,476.50 | 1200.0000% | 0.00 | 0.00 |
| Jul/2023 | 18476.5 | 0.00 | 1,200.0000% | 0.00 | 18,476.50 | 1200.0000% | 0.00 | 0.00 |
| Aug/2023 | 18476.5 | 0.00 | 1,200.0000% | 0.00 | 18,476.50 | 1200.0000% | 0.00 | 0.00 |
| Sep/2023 | 18476.5 | 0.00 | 1,200.0000% | 0.00 | 18,476.50 | 1200.0000% | 0.00 | 0.00 |
| Oct/2023 | 18476.5 | 0.00 | 1,200.0000% | 0.00 | 18,476.50 | 1200.0000% | 0.00 | 0.00 |
| Nov/2023 | 18476.5 | 0.00 | 1,200.0000% | 0.00 | 18,476.50 | 1200.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 14,022.19 | 18,476.50 | | 0.00 | 0.00 |
| CPA 37571 L3750 Cranberry | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Depr Exp | COR End Reserve |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|--------------|-----------------|
| Amortizable Assets | | | | | | | | |
| Leaseholds - Distribution | | | | | | | | |
| CPA 37571 L3767 Greensburg Weldshop | | | | | | | | |
| Dec/2022 | 55968.02 | 0.00 | 1,200.0000% | 0.00 | 55,968.02 | 1200.0000% | 0.00 | 0.00 |
| Jan/2023 | 55968.02 | 0.00 | 1,200.0000% | 0.00 | 55,968.02 | 1200.0000% | 0.00 | 0.00 |
| Feb/2023 | 55968.02 | 0.00 | 1,200.0000% | 0.00 | 55,968.02 | 1200.0000% | 0.00 | 0.00 |
| Mar/2023 | 55968.02 | 0.00 | 1,200.0000% | 0.00 | 55,968.02 | 1200.0000% | 0.00 | 0.00 |
| Apr/2023 | 55968.02 | 0.00 | 1,200.0000% | 0.00 | 55,968.02 | 1200.0000% | 0.00 | 0.00 |
| May/2023 | 55968.02 | 0.00 | 1,200.0000% | 0.00 | 55,968.02 | 1200.0000% | 0.00 | 0.00 |
| Jun/2023 | 55968.02 | 0.00 | 1,200.0000% | 0.00 | 55,968.02 | 1200.0000% | 0.00 | 0.00 |
| Jul/2023 | 55968.02 | 0.00 | 1,200.0000% | 0.00 | 55,968.02 | 1200.0000% | 0.00 | 0.00 |
| Aug/2023 | 55968.02 | 0.00 | 1,200.0000% | 0.00 | 55,968.02 | 1200.0000% | 0.00 | 0.00 |
| Sep/2023 | 55968.02 | 0.00 | 1,200.0000% | 0.00 | 55,968.02 | 1200.0000% | 0.00 | 0.00 |
| Oct/2023 | 55968.02 | 0.00 | 1,200.0000% | 0.00 | 55,968.02 | 1200.0000% | 0.00 | 0.00 |
| Nov/2023 | 55968.02 | 0.00 | 1,200.0000% | 0.00 | 55,968.02 | 1200.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 55,968.02 | | 0.00 | 0.00 |
| CPA 37571 L3772 | | | | | | | | |
| Dec/2022 | 136756.28 | 0.00 | 1,200.0000% | 0.00 | 136,756.28 | 1200.0000% | 0.00 | 0.00 |
| Jan/2023 | 136756.28 | 0.00 | 1,200.0000% | 0.00 | 136,756.28 | 1200.0000% | 0.00 | 0.00 |
| Feb/2023 | 136756.28 | 0.00 | 1,200.0000% | 0.00 | 136,756.28 | 1200.0000% | 0.00 | 0.00 |
| Mar/2023 | 136756.28 | 0.00 | 1,200.0000% | 0.00 | 136,756.28 | 1200.0000% | 0.00 | 0.00 |
| Apr/2023 | 136756.28 | 0.00 | 1,200.0000% | 0.00 | 136,756.28 | 1200.0000% | 0.00 | 0.00 |
| May/2023 | 136756.28 | 0.00 | 1,200.0000% | 0.00 | 136,756.28 | 1200.0000% | 0.00 | 0.00 |
| Jun/2023 | 136756.28 | 0.00 | 1,200.0000% | 0.00 | 136,756.28 | 1200.0000% | 0.00 | 0.00 |
| Jul/2023 | 136756.28 | 0.00 | 1,200.0000% | 0.00 | 136,756.28 | 1200.0000% | 0.00 | 0.00 |
| Aug/2023 | 136756.28 | 0.00 | 1,200.0000% | 0.00 | 136,756.28 | 1200.0000% | 0.00 | 0.00 |
| Sep/2023 | 136756.28 | 0.00 | 1,200.0000% | 0.00 | 136,756.28 | 1200.0000% | 0.00 | 0.00 |
| Oct/2023 | 136756.28 | 0.00 | 1,200.0000% | 0.00 | 136,756.28 | 1200.0000% | 0.00 | 0.00 |
| Nov/2023 | 136756.28 | 0.00 | 1,200.0000% | 0.00 | 136,756.28 | 1200.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 136,756.28 | | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|---------------------------------------|----------------------|----------------------------------|---|-----------------------------|----------------|------------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Amortizable Assets | | | | | | | | |
| Leaseholds - Distribution | | | | | | | | |
| CPA 37571 L3783 Connellsville | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 37571 L3787 New Castle MOD | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 8.0000% | 0.00 | 0.00 | 8.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 8.0537% | 0.00 | 0.00 | 8.0537% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 8.1081% | 0.00 | 0.00 | 8.1081% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 8.1633% | 0.00 | 0.00 | 8.1633% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 8.2192% | 0.00 | 0.00 | 8.2192% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 8.2759% | 0.00 | 0.00 | 8.2759% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 8.3333% | 0.00 | 0.00 | 8.3333% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 8.3916% | 0.00 | 0.00 | 8.3916% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 8.4507% | 0.00 | 0.00 | 8.4507% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 8.5106% | 0.00 | 0.00 | 8.5106% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 8.5714% | 0.00 | 0.00 | 8.5714% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 8.6331% | 0.00 | 0.00 | 8.6331% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Depr Exp | COR End Reserve |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|--------------|-----------------|
| Amortizable Assets | | | | | | | | |
| Leaseholds - Distribution | | | | | | | | |
| CPA 37571 L3792 Greentree Rd | | | | | | | | |
| Dec/2022 | 75972.57 | 0.00 | 1,200.0000% | 0.00 | 75,972.57 | 1200.0000% | 0.00 | 0.00 |
| Jan/2023 | 75972.57 | 0.00 | 1,200.0000% | 0.00 | 75,972.57 | 1200.0000% | 0.00 | 0.00 |
| Feb/2023 | 75972.57 | 0.00 | 1,200.0000% | 0.00 | 75,972.57 | 1200.0000% | 0.00 | 0.00 |
| Mar/2023 | 75972.57 | 0.00 | 1,200.0000% | 0.00 | 75,972.57 | 1200.0000% | 0.00 | 0.00 |
| Apr/2023 | 75972.57 | 0.00 | 1,200.0000% | 0.00 | 75,972.57 | 1200.0000% | 0.00 | 0.00 |
| May/2023 | 75972.57 | 0.00 | 1,200.0000% | 0.00 | 75,972.57 | 1200.0000% | 0.00 | 0.00 |
| Jun/2023 | 75972.57 | 0.00 | 1,200.0000% | 0.00 | 75,972.57 | 1200.0000% | 0.00 | 0.00 |
| Jul/2023 | 75972.57 | 0.00 | 1,200.0000% | 0.00 | 75,972.57 | 1200.0000% | 0.00 | 0.00 |
| Aug/2023 | 75972.57 | 0.00 | 1,200.0000% | 0.00 | 75,972.57 | 1200.0000% | 0.00 | 0.00 |
| Sep/2023 | 75972.57 | 0.00 | 1,200.0000% | 0.00 | 75,972.57 | 1200.0000% | 0.00 | 0.00 |
| Oct/2023 | 75972.57 | 0.00 | 1,200.0000% | 0.00 | 75,972.57 | 1200.0000% | 0.00 | 0.00 |
| Nov/2023 | 75972.57 | 0.00 | 1,200.0000% | 0.00 | 75,972.57 | 1200.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 75,972.57 | | 0.00 | 0.00 |
| CPA 37571 L500954 Washington Constr | | | | | | | | |
| Dec/2022 | 11940.94 | 7,311.36 | 18.7500% | 114.24 | 4,743.82 | 18.7500% | 0.00 | 0.00 |
| Jan/2023 | 11940.94 | 7,197.12 | 19.0476% | 114.24 | 4,858.06 | 19.0476% | 0.00 | 0.00 |
| Feb/2023 | 11940.94 | 7,082.88 | 19.3548% | 114.24 | 4,972.30 | 19.3548% | 0.00 | 0.00 |
| Mar/2023 | 73037.62 | 37,516.98 | 19.6721% | 615.03 | 5,587.33 | 19.6721% | 0.00 | 0.00 |
| Apr/2023 | 0 | 38,603.15 | 20.0000% | 643.39 | -9,112.62 | 20.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 9,112.62 | 20.3390% | 154.45 | -8,958.17 | 20.3390% | 0.00 | 0.00 |
| Jun/2023 | 0 | 8,958.17 | 20.6897% | 154.45 | -8,803.72 | 20.6897% | 0.00 | 0.00 |
| Jul/2023 | 10464.83 | 14,036.14 | 21.0526% | 246.25 | -8,557.47 | 21.0526% | 0.00 | 0.00 |
| Aug/2023 | 10464.83 | 19,022.30 | 21.4286% | 339.68 | -8,217.79 | 21.4286% | 0.00 | 0.00 |
| Sep/2023 | 10464.83 | 18,682.62 | 21.8182% | 339.68 | -7,878.11 | 21.8182% | 0.00 | 0.00 |
| Oct/2023 | 10464.83 | 18,342.94 | 22.2222% | 339.68 | -7,538.43 | 22.2222% | 0.00 | 0.00 |
| Nov/2023 | 10464.83 | 18,003.26 | 22.6415% | 339.68 | -7,198.75 | 22.6415% | 0.00 | 0.00 |
| Depr Group Total: | | | | 3,515.01 | -7,198.75 | | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Amortizable Assets | | | | | | | | |
| Leaseholds - Distribution | | | | | | | | |
| CPA 37571 LSE 3704 Alpine Point | | | | | | | | |
| Dec/2022 | 948593.48 | 488,541.58 | 21.0526% | 8,570.90 | 468,622.80 | 21.0526% | 0.00 | 0.00 |
| Jan/2023 | 948593.48 | 479,970.68 | 21.4286% | 8,570.91 | 477,193.71 | 21.4286% | 0.00 | 0.00 |
| Feb/2023 | 948593.48 | 471,399.77 | 21.8182% | 8,570.90 | 485,764.61 | 21.8182% | 0.00 | 0.00 |
| Mar/2023 | 1028594.33 | 502,829.30 | 22.2222% | 9,311.65 | 495,076.26 | 22.2222% | 0.00 | 0.00 |
| Apr/2023 | 1028594.33 | 533,518.07 | 22.6415% | 10,066.38 | 505,142.64 | 22.6415% | 0.00 | 0.00 |
| May/2023 | 1028594.33 | 523,451.69 | 23.0769% | 10,066.38 | 515,209.02 | 23.0769% | 0.00 | 0.00 |
| Jun/2023 | 1028594.33 | 513,385.31 | 23.5294% | 10,066.38 | 525,275.40 | 23.5294% | 0.00 | 0.00 |
| Jul/2023 | 1028594.33 | 503,318.93 | 24.0000% | 10,066.38 | 535,341.78 | 24.0000% | 0.00 | 0.00 |
| Aug/2023 | 1028594.33 | 493,252.55 | 24.4898% | 10,066.38 | 545,408.16 | 24.4898% | 0.00 | 0.00 |
| Sep/2023 | 1028594.33 | 483,186.17 | 25.0000% | 10,066.38 | 555,474.54 | 25.0000% | 0.00 | 0.00 |
| Oct/2023 | 1028594.33 | 473,119.79 | 25.5319% | 10,066.38 | 565,540.92 | 25.5319% | 0.00 | 0.00 |
| Nov/2023 | 1028594.33 | 463,053.41 | 26.0870% | 10,066.38 | 575,607.30 | 26.0870% | 0.00 | 0.00 |
| Depr Group Total: | | | | 115,555.40 | 575,607.30 | | 0.00 | 0.00 |
| CPA 37571 LSE 500216 Horning Rd MOD | | | | | | | | |
| Dec/2022 | 11882.74 | 9,679.49 | 7.3620% | 59.38 | 2,262.63 | 7.3620% | 0.00 | 0.00 |
| Jan/2023 | 11882.74 | 9,620.11 | 7.4074% | 59.38 | 2,322.01 | 7.4074% | 0.00 | 0.00 |
| Feb/2023 | 11882.74 | 9,560.73 | 7.4534% | 59.38 | 2,381.39 | 7.4534% | 0.00 | 0.00 |
| Mar/2023 | 11882.74 | 9,501.35 | 7.5000% | 59.38 | 2,440.77 | 7.5000% | 0.00 | 0.00 |
| Apr/2023 | 11882.74 | 9,441.97 | 7.5472% | 59.38 | 2,500.15 | 7.5472% | 0.00 | 0.00 |
| May/2023 | 11882.74 | 9,382.59 | 7.5949% | 59.38 | 2,559.53 | 7.5949% | 0.00 | 0.00 |
| Jun/2023 | 11882.74 | 9,323.21 | 7.6433% | 59.38 | 2,618.91 | 7.6433% | 0.00 | 0.00 |
| Jul/2023 | 11882.74 | 9,263.83 | 7.6923% | 59.38 | 2,678.29 | 7.6923% | 0.00 | 0.00 |
| Aug/2023 | 11882.74 | 9,204.45 | 7.7419% | 59.38 | 2,737.67 | 7.7419% | 0.00 | 0.00 |
| Sep/2023 | 11882.74 | 9,145.07 | 7.7922% | 59.38 | 2,797.05 | 7.7922% | 0.00 | 0.00 |
| Oct/2023 | 11882.74 | 9,085.69 | 7.8431% | 59.38 | 2,856.43 | 7.8431% | 0.00 | 0.00 |
| Nov/2023 | 11882.74 | 9,026.31 | 7.8947% | 59.38 | 2,915.81 | 7.8947% | 0.00 | 0.00 |
| Depr Group Total: | | | | 712.56 | 2,915.81 | | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Amortizable Assets | | | | | | | | |
| Leaseholds - Distribution | | | | | | | | |
| CPA 37571 LSE 500814 Monaca Op Cent | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 7.4534% | 0.00 | 0.00 | 7.4534% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 7.5000% | 0.00 | 0.00 | 7.5000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 7.5472% | 0.00 | 0.00 | 7.5472% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 7.5949% | 0.00 | 0.00 | 7.5949% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 7.6433% | 0.00 | 0.00 | 7.6433% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 7.6923% | 0.00 | 0.00 | 7.6923% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 7.7419% | 0.00 | 0.00 | 7.7419% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 7.7922% | 0.00 | 0.00 | 7.7922% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 7.8431% | 0.00 | 0.00 | 7.8431% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 7.8947% | 0.00 | 0.00 | 7.8947% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 7.9470% | 0.00 | 0.00 | 7.9470% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 8.0000% | 0.00 | 0.00 | 8.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 37571 LSE3748 York Operating Ct | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 13.6364% | 0.00 | 0.00 | 13.6364% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 13.7931% | 0.00 | 0.00 | 13.7931% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 13.9535% | 0.00 | 0.00 | 13.9535% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 14.1176% | 0.00 | 0.00 | 14.1176% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 14.2857% | 0.00 | 0.00 | 14.2857% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 14.4578% | 0.00 | 0.00 | 14.4578% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 14.6341% | 0.00 | 0.00 | 14.6341% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 14.8148% | 0.00 | 0.00 | 14.8148% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 15.0000% | 0.00 | 0.00 | 15.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 15.1899% | 0.00 | 0.00 | 15.1899% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 15.3846% | 0.00 | 0.00 | 15.3846% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 15.5844% | 0.00 | 0.00 | 15.5844% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Amortizable Assets | | | | | | | | |
| Leaseholds - Distribution | | | | | | | | |
| CPA 37571 LSE3767 Canonsburg | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 37571 LSE500921 Monaca TraingCt | | | | | | | | |
| Dec/2022 | 343745.21 | 245,832.13 | 7.4534% | 1,526.91 | 99,439.99 | 7.4534% | 0.00 | 0.00 |
| Jan/2023 | 343745.21 | 244,305.22 | 7.5000% | 1,526.91 | 100,966.90 | 7.5000% | 0.00 | 0.00 |
| Feb/2023 | 343745.21 | 242,778.31 | 7.5472% | 1,526.91 | 102,493.81 | 7.5472% | 0.00 | 0.00 |
| Mar/2023 | 343745.21 | 241,251.40 | 7.5949% | 1,526.91 | 104,020.72 | 7.5949% | 0.00 | 0.00 |
| Apr/2023 | 343745.21 | 239,724.49 | 7.6433% | 1,526.91 | 105,547.63 | 7.6433% | 0.00 | 0.00 |
| May/2023 | 343745.21 | 238,197.58 | 7.6923% | 1,526.91 | 107,074.54 | 7.6923% | 0.00 | 0.00 |
| Jun/2023 | 343745.21 | 236,670.67 | 7.7419% | 1,526.91 | 108,601.45 | 7.7419% | 0.00 | 0.00 |
| Jul/2023 | 343745.21 | 235,143.76 | 7.7922% | 1,526.91 | 110,128.36 | 7.7922% | 0.00 | 0.00 |
| Aug/2023 | 343745.21 | 233,616.85 | 7.8431% | 1,526.91 | 111,655.27 | 7.8431% | 0.00 | 0.00 |
| Sep/2023 | 343745.21 | 232,089.94 | 7.8947% | 1,526.91 | 113,182.18 | 7.8947% | 0.00 | 0.00 |
| Oct/2023 | 343745.21 | 230,563.03 | 7.9470% | 1,526.91 | 114,709.09 | 7.9470% | 0.00 | 0.00 |
| Nov/2023 | 343745.21 | 229,036.12 | 8.0000% | 1,526.91 | 116,236.00 | 8.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 18,322.92 | 116,236.00 | | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|----------------------------------|----------------------|----------------------------------|---|-----------------------------|----------------|------------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Amortizable Assets | | | | | | | | |
| Leaseholds - Distribution | | | | | | | | |
| CPA 37571 Subs MAS | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 2,400.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 2,400.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 2,400.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 2,400.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 2,400.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 2,400.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 2,400.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 2,400.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 2,400.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 2,400.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 2,400.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 2,400.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 37571 TCOB | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| Depr Summ2 Total: | | | | 256,297.04 | 2,683,430.21 | | 0.00 | -6,392.33 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|------------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Amortizable Assets | | | | | | | | |
| Storage | | | | | | | | |
| CPA 35212 Storage & Gas Rts Owned | | | | | | | | |
| Dec/2022 | 67498.34 | 0.00 | 1,200.0000% | 0.00 | 67,498.34 | 1200.0000% | 0.00 | 0.00 |
| Jan/2023 | 67498.34 | 0.00 | 1,200.0000% | 0.00 | 67,498.34 | 1200.0000% | 0.00 | 0.00 |
| Feb/2023 | 67498.34 | 0.00 | 1,200.0000% | 0.00 | 67,498.34 | 1200.0000% | 0.00 | 0.00 |
| Mar/2023 | 67498.34 | 0.00 | 1,200.0000% | 0.00 | 67,498.34 | 1200.0000% | 0.00 | 0.00 |
| Apr/2023 | 67498.34 | 0.00 | 1,200.0000% | 0.00 | 67,498.34 | 1200.0000% | 0.00 | 0.00 |
| May/2023 | 67498.34 | 0.00 | 1,200.0000% | 0.00 | 67,498.34 | 1200.0000% | 0.00 | 0.00 |
| Jun/2023 | 67498.34 | 0.00 | 1,200.0000% | 0.00 | 67,498.34 | 1200.0000% | 0.00 | 0.00 |
| Jul/2023 | 67498.34 | 0.00 | 1,200.0000% | 0.00 | 67,498.34 | 1200.0000% | 0.00 | 0.00 |
| Aug/2023 | 67498.34 | 0.00 | 1,200.0000% | 0.00 | 67,498.34 | 1200.0000% | 0.00 | 0.00 |
| Sep/2023 | 67498.34 | 0.00 | 1,200.0000% | 0.00 | 67,498.34 | 1200.0000% | 0.00 | 0.00 |
| Oct/2023 | 67498.34 | 0.00 | 1,200.0000% | 0.00 | 67,498.34 | 1200.0000% | 0.00 | 0.00 |
| Nov/2023 | 67498.34 | 0.00 | 1,200.0000% | 0.00 | 67,498.34 | 1200.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 67,498.34 | | 0.00 | 0.00 |
| Depr Summ2 Total: | | | | 0.00 | 67,498.34 | | 0.00 | 0.00 |
| General | | | | | | | | |
| CPA 38920 Land Rights | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 4.0400% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|---|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Amortizable Assets | | | | | | | | |
| General | | | | | | | | |
| CPA 38920 Land Rights | | | | | | | | |
| Nov/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 39110 Office Furniture & Equip | | | | | | | | |
| Dec/2022 | 3481127.37 | 3,479,416.63 | 4.2900% | 12,438.91 | 968,918.55 | 0.0000% | 0.00 | -417.27 |
| Jan/2023 | 3484735.28 | 3,482,931.33 | 4.6600% | 13,525.38 | 982,443.93 | 0.0000% | 0.00 | -417.27 |
| Feb/2023 | 3495723.73 | 3,490,229.51 | 4.6600% | 13,553.72 | 995,397.61 | 0.0000% | 0.00 | -417.27 |
| Mar/2023 | 3669407.49 | 3,582,565.61 | 4.6600% | 13,912.30 | 1,008,615.86 | 0.0000% | 0.00 | -417.27 |
| Apr/2023 | 3502410.03 | 3,585,908.76 | 4.6600% | 13,925.28 | 1,005,860.45 | 0.0000% | 0.00 | -410.96 |
| May/2023 | 3505436.19 | 3,503,923.11 | 4.6600% | 13,606.90 | 1,019,467.35 | 0.0000% | 0.00 | -410.96 |
| Jun/2023 | 3508868.15 | 3,507,152.17 | 4.6600% | 13,619.44 | 1,033,086.79 | 0.0000% | 0.00 | -410.96 |
| Jul/2023 | 3510095.22 | 3,509,481.69 | 4.6600% | 13,628.49 | 1,046,715.28 | 0.0000% | 0.00 | -410.96 |
| Aug/2023 | 3510095.22 | 3,510,095.22 | 4.6600% | 13,630.87 | 1,060,346.15 | 0.0000% | 0.00 | -410.96 |
| Sep/2023 | 3510095.22 | 3,510,095.22 | 4.6600% | 13,630.87 | 1,073,977.02 | 0.0000% | 0.00 | -410.96 |
| Oct/2023 | 3510095.22 | 3,510,095.22 | 4.6600% | 13,630.87 | 1,087,607.89 | 0.0000% | 0.00 | -410.96 |
| Nov/2023 | 3510573.22 | 3,510,334.22 | 4.6600% | 13,631.80 | 1,101,717.69 | 0.0000% | 0.00 | -410.96 |
| Depr Group Total: | | | | 162,734.83 | 1,101,717.69 | | 0.00 | -410.96 |
| CPA 39111 Data Handling Equip | | | | | | | | |
| Dec/2022 | 91303.67 | 91,303.67 | 6.3800% | 485.43 | 53,405.63 | 0.0000% | 0.00 | -0.01 |
| Jan/2023 | 91303.67 | 91,303.67 | 6.3900% | 486.19 | 53,891.82 | 0.0000% | 0.00 | -0.01 |
| Feb/2023 | 91303.67 | 91,303.67 | 6.3900% | 486.19 | 54,378.01 | 0.0000% | 0.00 | -0.01 |
| Mar/2023 | 91303.67 | 91,303.67 | 6.3900% | 486.19 | 54,864.20 | 0.0000% | 0.00 | -0.01 |
| Apr/2023 | 91303.67 | 91,303.67 | 6.3900% | 486.19 | 55,350.39 | 0.0000% | 0.00 | -0.01 |
| May/2023 | 91303.67 | 91,303.67 | 6.3900% | 486.19 | 55,836.58 | 0.0000% | 0.00 | -0.01 |
| Jun/2023 | 91303.67 | 91,303.67 | 6.3900% | 486.19 | 56,322.77 | 0.0000% | 0.00 | -0.01 |
| Jul/2023 | 91303.67 | 91,303.67 | 6.3900% | 486.19 | 56,808.96 | 0.0000% | 0.00 | -0.01 |
| Aug/2023 | 91303.67 | 91,303.67 | 6.3900% | 486.19 | 57,295.15 | 0.0000% | 0.00 | -0.01 |
| Sep/2023 | 91303.67 | 91,303.67 | 6.3900% | 486.19 | 57,781.34 | 0.0000% | 0.00 | -0.01 |
| Oct/2023 | 91303.67 | 91,303.67 | 6.3900% | 486.19 | 58,267.53 | 0.0000% | 0.00 | -0.01 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|---|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Amortizable Assets | | | | | | | | |
| General | | | | | | | | |
| CPA 39111 Data Handling Equip | | | | | | | | |
| Nov/2023 | 91303.67 | 91,303.67 | 6.3900% | 486.19 | 58,753.72 | 0.0000% | 0.00 | -0.01 |
| Depr Group Total: | | | | 5,833.52 | 58,753.72 | | 0.00 | -0.01 |
| CPA 39112 Information Systems | | | | | | | | |
| Dec/2022 | 719027.01 | 1,384,752.74 | 37.2400% | 42,973.49 | 644,299.69 | 0.0000% | 0.00 | -2,745.74 |
| Jan/2023 | 727920.37 | 723,473.69 | 41.8200% | 25,213.06 | 669,512.75 | 0.0000% | 0.00 | -2,745.74 |
| Feb/2023 | 727920.37 | 727,920.37 | 41.8200% | 25,368.02 | 694,880.77 | 0.0000% | 0.00 | -2,745.74 |
| Mar/2023 | 727920.37 | 727,920.37 | 41.8200% | 25,368.02 | 720,248.79 | 0.0000% | 0.00 | -2,745.74 |
| Apr/2023 | 727920.37 | 727,920.37 | 41.8200% | 7,671.58 | 727,920.37 | 0.0000% | 0.00 | -2,745.74 |
| May/2023 | 727920.37 | 727,920.37 | 41.8200% | 0.00 | 727,920.37 | 0.0000% | 0.00 | -2,745.74 |
| Jun/2023 | 647976.22 | 687,948.30 | 41.8200% | 0.00 | 647,976.22 | 0.0000% | 0.00 | -2,745.74 |
| Jul/2023 | 613403.16 | 630,689.69 | 41.8200% | 0.00 | 613,403.16 | 0.0000% | 0.00 | -2,745.74 |
| Aug/2023 | 599659.93 | 606,531.55 | 41.8200% | 0.00 | 599,659.93 | 0.0000% | 0.00 | -2,745.74 |
| Sep/2023 | 599659.93 | 599,659.93 | 41.8200% | 0.00 | 599,659.93 | 0.0000% | 0.00 | -2,745.74 |
| Oct/2023 | 571397.89 | 585,528.91 | 41.8200% | 0.00 | 571,397.89 | 0.0000% | 0.00 | -2,745.74 |
| Nov/2023 | 571397.89 | 571,397.89 | 41.8200% | 0.00 | 571,397.89 | 0.0000% | 0.00 | -2,745.74 |
| Depr Group Total: | | | | 126,594.17 | 571,397.89 | | 0.00 | -2,745.74 |
| CPA 39120 OF&E, Air Cond Equip | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 4.2900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Amortizable Assets | | | | | | | | |
| General | | | | | | | | |
| CPA 39120 OF&E, Air Cond Equip | | | | | | | | |
| Nov/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 39220 Trailers over 1,000 | | | | | | | | |
| Dec/2022 | 14787.39 | 14,787.39 | 6.3800% | 0.00 | 16,945.89 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 14787.39 | 14,787.39 | 6.3900% | 0.00 | 16,945.89 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 14787.39 | 14,787.39 | 6.3900% | 0.00 | 16,945.89 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 14787.39 | 14,787.39 | 6.3900% | 0.00 | 16,945.89 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 14787.39 | 14,787.39 | 6.3900% | 0.00 | 16,945.89 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 14787.39 | 14,787.39 | 6.3900% | 0.00 | 16,945.89 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 14787.39 | 14,787.39 | 6.3900% | 0.00 | 16,945.89 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 14787.39 | 14,787.39 | 6.3900% | 0.00 | 16,945.89 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 14787.39 | 14,787.39 | 6.3900% | 0.00 | 16,945.89 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 14787.39 | 14,787.39 | 6.3900% | 78.74 | 14,502.63 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 14787.39 | 14,787.39 | 6.3900% | 78.74 | 14,581.37 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 14787.39 | 14,787.39 | 6.3900% | 78.74 | 14,660.11 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 236.22 | 14,660.11 | | 0.00 | 0.00 |
| CPA 39221 Trailers 1,000 & less | | | | | | | | |
| Dec/2022 | 10829.5 | 10,829.50 | 6.3800% | 0.00 | 10,949.82 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 10829.5 | 10,829.50 | 6.3900% | 0.00 | 10,949.82 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 10829.5 | 10,829.50 | 6.3900% | 0.00 | 10,949.82 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 10829.5 | 10,829.50 | 6.3900% | 0.00 | 10,949.82 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 10829.5 | 10,829.50 | 6.3900% | 0.00 | 10,949.82 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 10829.5 | 10,829.50 | 6.3900% | 0.00 | 10,949.82 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 10829.5 | 10,829.50 | 6.3900% | 0.00 | 10,949.82 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 10829.5 | 10,829.50 | 6.3900% | 0.00 | 10,949.82 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 10829.5 | 10,829.50 | 6.3900% | 0.00 | 10,949.82 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 10829.5 | 10,829.50 | 6.3900% | 0.00 | 10,949.82 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 10829.5 | 10,829.50 | 6.3900% | 0.00 | 10,949.82 | 0.0000% | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|---|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Amortizable Assets | | | | | | | | |
| General | | | | | | | | |
| CPA 39221 Trailers 1,000 & less | | | | | | | | |
| Nov/2023 | 10829.5 | 10,829.50 | 6.3900% | 0.00 | 10,949.82 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 10,949.82 | | 0.00 | 0.00 |
| CPA 39300 Stores Equipment | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 4.2900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 39410 Garage & Service Equip | | | | | | | | |
| Dec/2022 | 309612.14 | 254,728.67 | 4.0400% | 0.00 | 403,569.88 | 0.0000% | 0.00 | -365,361.38 |
| Jan/2023 | 330591.6 | 320,101.87 | 3.9900% | 0.00 | 403,569.88 | 0.0000% | 0.00 | -365,361.38 |
| Feb/2023 | 330591.6 | 330,591.60 | 3.9900% | 0.00 | 403,569.88 | 0.0000% | 0.00 | -365,361.38 |
| Mar/2023 | 345543.56 | 338,067.58 | 3.9900% | 0.00 | 403,569.88 | 0.0000% | 0.00 | -365,361.38 |
| Apr/2023 | 345543.56 | 345,543.56 | 3.9900% | 0.00 | 403,569.88 | 0.0000% | 0.00 | -365,361.38 |
| May/2023 | 344037.39 | 344,790.48 | 3.9900% | 0.00 | 402,063.71 | 0.0000% | 0.00 | -365,361.38 |
| Jun/2023 | 344037.39 | 344,037.39 | 3.9900% | 0.00 | 402,063.71 | 0.0000% | 0.00 | -365,361.38 |
| Jul/2023 | 399660.28 | 371,848.84 | 3.9900% | 0.00 | 402,063.71 | 0.0000% | 0.00 | -365,361.38 |
| Aug/2023 | 399660.28 | 399,660.28 | 3.9900% | 0.00 | 402,063.71 | 0.0000% | 0.00 | -365,361.38 |
| Sep/2023 | 399660.28 | 399,660.28 | 3.9900% | 0.00 | 402,063.71 | 0.0000% | 0.00 | -365,361.38 |
| Oct/2023 | 399660.28 | 399,660.28 | 3.9900% | 0.00 | 402,063.71 | 0.0000% | 0.00 | -365,361.38 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Amortizable Assets | | | | | | | | |
| General | | | | | | | | |
| CPA 39410 Garage & Service Equip | | | | | | | | |
| Nov/2023 | 399660.28 | 399,660.28 | 3.9900% | 0.00 | 402,063.71 | 0.0000% | 0.00 | -365,361.38 |
| Depr Group Total: | | | | 0.00 | 402,063.71 | | 0.00 | -365,361.38 |
| CPA 39420 Shop Equipment | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 4.0400% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 39430 Tools & Other Equipment | | | | | | | | |
| Dec/2022 | 19923633.94 | 19,848,730.92 | 4.0400% | 66,824.06 | 6,767,018.23 | 0.0000% | 0.00 | -10,291.84 |
| Jan/2023 | 19875565.99 | 19,899,599.97 | 3.9900% | 66,166.17 | 6,785,116.45 | 0.0000% | 0.00 | -10,291.84 |
| Feb/2023 | 19989765.45 | 19,932,665.72 | 3.9900% | 66,276.11 | 6,837,476.65 | 0.0000% | 0.00 | -10,291.84 |
| Mar/2023 | 20043219.95 | 20,016,492.70 | 3.9900% | 66,554.84 | 6,904,031.49 | 0.0000% | 0.00 | -10,291.84 |
| Apr/2023 | 20052579.47 | 20,047,899.71 | 3.9900% | 66,659.27 | 6,943,136.21 | 0.0000% | 0.00 | -10,291.84 |
| May/2023 | 20058209.05 | 20,055,394.26 | 3.9900% | 66,684.19 | 6,970,388.30 | 0.0000% | 0.00 | -10,291.84 |
| Jun/2023 | 20132028.38 | 20,095,118.72 | 3.9900% | 66,816.27 | 7,024,327.44 | 0.0000% | 0.00 | -10,291.84 |
| Jul/2023 | 20118451.24 | 20,125,239.81 | 3.9900% | 66,916.42 | 7,077,666.72 | 0.0000% | 0.00 | -10,291.84 |
| Aug/2023 | 20145441.28 | 20,131,946.26 | 3.9900% | 66,938.72 | 7,108,299.94 | 0.0000% | 0.00 | -10,291.84 |
| Sep/2023 | 20139697.14 | 20,142,569.21 | 3.9900% | 66,974.04 | 7,139,273.89 | 0.0000% | 0.00 | -10,291.84 |
| Oct/2023 | 20126794.84 | 20,133,245.99 | 3.9900% | 66,943.04 | 7,171,204.91 | 0.0000% | 0.00 | -10,291.84 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Amortizable Assets | | | | | | | | |
| General | | | | | | | | |
| CPA 39430 Tools & Other Equipment | | | | | | | | |
| Nov/2023 | 20215270.04 | 20,171,032.44 | 3.9900% | 67,068.68 | 7,218,840.07 | 0.0000% | 0.00 | -10,291.84 |
| | | | Depr Group Total: | 800,821.81 | 7,218,840.07 | | 0.00 | -10,291.84 |
| CPA 39500 Laboratory Equipment | | | | | | | | |
| Dec/2022 | 264921.24 | 264,921.24 | 4.2900% | 947.09 | 94,534.62 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 264921.24 | 264,921.24 | 4.6600% | 1,028.78 | 95,563.40 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 264921.24 | 264,921.24 | 4.6600% | 1,028.78 | 96,592.18 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 264921.24 | 264,921.24 | 4.6600% | 1,028.78 | 97,620.96 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 264921.24 | 264,921.24 | 4.6600% | 1,028.78 | 98,649.74 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 264921.24 | 264,921.24 | 4.6600% | 1,028.78 | 99,678.52 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 264921.24 | 264,921.24 | 4.6600% | 1,028.78 | 100,707.30 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 264921.24 | 264,921.24 | 4.6600% | 1,028.78 | 101,736.08 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 264921.24 | 264,921.24 | 4.6600% | 1,028.78 | 102,764.86 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 264921.24 | 264,921.24 | 4.6600% | 1,028.78 | 103,793.64 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 264921.24 | 264,921.24 | 4.6600% | 1,028.78 | 104,822.42 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 264921.24 | 264,921.24 | 4.6600% | 1,028.78 | 105,851.20 | 0.0000% | 0.00 | 0.00 |
| | | | Depr Group Total: | 12,263.67 | 105,851.20 | | 0.00 | 0.00 |
| CPA 39710 Comm Eq, Telephone | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 10.0000% | 0.00 | 21,493.02 | 0.0000% | 0.00 | -21,493.02 |
| Jan/2023 | 0 | 0.00 | 10.0000% | 0.00 | 21,493.02 | 0.0000% | 0.00 | -21,493.02 |
| Feb/2023 | 0 | 0.00 | 10.0000% | 0.00 | 21,493.02 | 0.0000% | 0.00 | -21,493.02 |
| Mar/2023 | 0 | 0.00 | 10.0000% | 0.00 | 21,493.02 | 0.0000% | 0.00 | -21,493.02 |
| Apr/2023 | 0 | 0.00 | 10.0000% | 0.00 | 21,493.02 | 0.0000% | 0.00 | -21,493.02 |
| May/2023 | 0 | 0.00 | 10.0000% | 0.00 | 21,493.02 | 0.0000% | 0.00 | -21,493.02 |
| Jun/2023 | 0 | 0.00 | 10.0000% | 0.00 | 21,493.02 | 0.0000% | 0.00 | -21,493.02 |
| Jul/2023 | 0 | 0.00 | 10.0000% | 0.00 | 21,493.02 | 0.0000% | 0.00 | -21,493.02 |
| Aug/2023 | 0 | 0.00 | 10.0000% | 0.00 | 21,493.02 | 0.0000% | 0.00 | -21,493.02 |
| Sep/2023 | 0 | 0.00 | 10.0000% | 0.00 | 21,493.02 | 0.0000% | 0.00 | -21,493.02 |
| Oct/2023 | 0 | 0.00 | 10.0000% | 0.00 | 21,493.02 | 0.0000% | 0.00 | -21,493.02 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|-------------------------------------|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Amortizable Assets | | | | | | | | |
| General | | | | | | | | |
| CPA 39710 Comm Eq, Telephone | | | | | | | | |
| Nov/2023 | 0 | 0.00 | 10.0000% | 0.00 | 21,493.02 | 0.0000% | 0.00 | -21,493.02 |
| Depr Group Total: | | | | 0.00 | 21,493.02 | | 0.00 | -21,493.02 |
| CPA 39720 Comm Eq, Radio | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 6.3800% | 0.00 | 267.74 | 0.0000% | 0.00 | -267.74 |
| Jan/2023 | 0 | 0.00 | 6.3900% | 0.00 | 267.74 | 0.0000% | 0.00 | -267.74 |
| Feb/2023 | 0 | 0.00 | 6.3900% | 0.00 | 267.74 | 0.0000% | 0.00 | -267.74 |
| Mar/2023 | 0 | 0.00 | 6.3900% | 0.00 | 267.74 | 0.0000% | 0.00 | -267.74 |
| Apr/2023 | 0 | 0.00 | 6.3900% | 0.00 | 267.74 | 0.0000% | 0.00 | -267.74 |
| May/2023 | 0 | 0.00 | 6.3900% | 0.00 | 267.74 | 0.0000% | 0.00 | -267.74 |
| Jun/2023 | 0 | 0.00 | 6.3900% | 0.00 | 267.74 | 0.0000% | 0.00 | -267.74 |
| Jul/2023 | 0 | 0.00 | 6.3900% | 0.00 | 267.74 | 0.0000% | 0.00 | -267.74 |
| Aug/2023 | 0 | 0.00 | 6.3900% | 0.00 | 267.74 | 0.0000% | 0.00 | -267.74 |
| Sep/2023 | 0 | 0.00 | 6.3900% | 0.00 | 267.74 | 0.0000% | 0.00 | -267.74 |
| Oct/2023 | 0 | 0.00 | 6.3900% | 0.00 | 267.74 | 0.0000% | 0.00 | -267.74 |
| Nov/2023 | 0 | 0.00 | 6.3900% | 0.00 | 267.74 | 0.0000% | 0.00 | -267.74 |
| Depr Group Total: | | | | 0.00 | 267.74 | | 0.00 | -267.74 |
| CPA 39740 Comm Eq, Other | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 6.3800% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 0 | 0.00 | 6.3900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 0 | 0.00 | 6.3900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 0 | 0.00 | 6.3900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 0 | 0.00 | 6.3900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 0 | 0.00 | 6.3900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 0 | 0.00 | 6.3900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 0 | 0.00 | 6.3900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 0 | 0.00 | 6.3900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 0 | 0.00 | 6.3900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 0 | 0.00 | 6.3900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|---|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Amortizable Assets | | | | | | | | |
| General | | | | | | | | |
| CPA 39740 Comm Eq, Other | | | | | | | | |
| Nov/2023 | 0 | 0.00 | 6.3900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 39800 Misc Equipment | | | | | | | | |
| Dec/2022 | 950813.76 | 950,813.76 | 6.3800% | 5,055.16 | 536,993.25 | 0.0000% | 0.00 | 407.07 |
| Jan/2023 | 950813.76 | 950,813.76 | 6.3900% | 5,063.08 | 542,056.33 | 0.0000% | 0.00 | 407.07 |
| Feb/2023 | 954360.51 | 952,587.14 | 6.3900% | 5,072.53 | 547,128.86 | 0.0000% | 0.00 | 407.07 |
| Mar/2023 | 954360.51 | 954,360.51 | 6.3900% | 5,081.97 | 552,210.83 | 0.0000% | 0.00 | 407.07 |
| Apr/2023 | 954360.51 | 954,360.51 | 6.3900% | 5,081.97 | 557,292.80 | 0.0000% | 0.00 | 407.07 |
| May/2023 | 954360.51 | 954,360.51 | 6.3900% | 5,081.97 | 562,374.77 | 0.0000% | 0.00 | 407.07 |
| Jun/2023 | 954360.51 | 954,360.51 | 6.3900% | 5,081.97 | 567,456.74 | 0.0000% | 0.00 | 407.07 |
| Jul/2023 | 963954.48 | 959,157.50 | 6.3900% | 5,107.51 | 572,564.25 | 0.0000% | 0.00 | 407.07 |
| Aug/2023 | 963954.48 | 963,954.48 | 6.3900% | 5,133.06 | 577,697.31 | 0.0000% | 0.00 | 407.07 |
| Sep/2023 | 963954.48 | 963,954.48 | 6.3900% | 5,133.06 | 582,830.37 | 0.0000% | 0.00 | 407.07 |
| Oct/2023 | 972501.22 | 968,227.85 | 6.3900% | 5,155.81 | 587,986.18 | 0.0000% | 0.00 | 407.07 |
| Nov/2023 | 970237.19 | 971,369.21 | 6.3900% | 5,172.54 | 590,894.69 | 0.0000% | 0.00 | 407.07 |
| Depr Group Total: | | | | 61,220.63 | 590,894.69 | | 0.00 | 407.07 |
| Depr Summ2 Total: | | | | 1,169,704.85 | 10,096,889.66 | | 0.00 | -400,163.62 |
| Other | | | | | | | | |
| CPA 11710 Gas Stored Underground | | | | | | | | |
| Dec/2022 | 895339.06 | 895,339.06 | 0.0000% | 0.00 | 163,466.81 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 895339.06 | 895,339.06 | 0.0000% | 0.00 | 163,466.81 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 895339.06 | 895,339.06 | 0.0000% | 0.00 | 163,466.81 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 895339.06 | 895,339.06 | 0.0000% | 0.00 | 163,466.81 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 895339.06 | 895,339.06 | 0.0000% | 0.00 | 163,466.81 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 895339.06 | 895,339.06 | 0.0000% | 0.00 | 163,466.81 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 895339.06 | 895,339.06 | 0.0000% | 0.00 | 163,466.81 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 895339.06 | 895,339.06 | 0.0000% | 0.00 | 163,466.81 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 895339.06 | 895,339.06 | 0.0000% | 0.00 | 163,466.81 | 0.0000% | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|---|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Amortizable Assets | | | | | | | | |
| <u>Other</u> | | | | | | | | |
| <u>CPA 11710 Gas Stored Underground</u> | | | | | | | | |
| Sep/2023 | 895339.06 | 895,339.06 | 0.0000% | 0.00 | 163,466.81 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 895339.06 | 895,339.06 | 0.0000% | 0.00 | 163,466.81 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 895339.06 | 895,339.06 | 0.0000% | 0.00 | 163,466.81 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 163,466.81 | | 0.00 | 0.00 |
| Depr Summ2 Total: | | | | 0.00 | 163,466.81 | | 0.00 | 0.00 |
| Depr Summ1 Total: | | | | 12,534,398.73 | 45,857,812.22 | | 0.00 | -406,555.95 |
| Future Use | | | | | | | | |
| <u>Other</u> | | | | | | | | |
| <u>CPA 105.000 Future Use</u> | | | | | | | | |
| Dec/2022 | 41227.41 | 41,227.41 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 41227.41 | 41,227.41 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 41227.41 | 41,227.41 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 41227.41 | 41,227.41 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 41227.41 | 41,227.41 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 41227.41 | 41,227.41 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 41227.41 | 41,227.41 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 41227.41 | 41,227.41 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 41227.41 | 41,227.41 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 41227.41 | 41,227.41 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 41227.41 | 41,227.41 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 41227.41 | 41,227.41 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| Depr Summ2 Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| Depr Summ1 Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|---|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Non-Depreciable | | | | | | | | |
| Intangibles | | | | | | | | |
| CPA 30100 Organization Costs | | | | | | | | |
| Dec/2022 | 100099.21 | 100,099.21 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 100099.21 | 100,099.21 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 100099.21 | 100,099.21 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 100099.21 | 100,099.21 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 100099.21 | 100,099.21 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 100099.21 | 100,099.21 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 100099.21 | 100,099.21 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 100099.21 | 100,099.21 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 100099.21 | 100,099.21 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 100099.21 | 100,099.21 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 100099.21 | 100,099.21 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 100099.21 | 100,099.21 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 30210 Franchise & Consent. Per | | | | | | | | |
| Dec/2022 | 26216.29 | 26,216.29 | 0.0000% | 0.00 | -272.50 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 26216.29 | 26,216.29 | 0.0000% | 0.00 | -272.50 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 26216.29 | 26,216.29 | 0.0000% | 0.00 | -272.50 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 26216.29 | 26,216.29 | 0.0000% | 0.00 | -272.50 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 26216.29 | 26,216.29 | 0.0000% | 0.00 | -272.50 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 26216.29 | 26,216.29 | 0.0000% | 0.00 | -272.50 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 26216.29 | 26,216.29 | 0.0000% | 0.00 | -272.50 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 26216.29 | 26,216.29 | 0.0000% | 0.00 | -272.50 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 26216.29 | 26,216.29 | 0.0000% | 0.00 | -272.50 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 26216.29 | 26,216.29 | 0.0000% | 0.00 | -272.50 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 26216.29 | 26,216.29 | 0.0000% | 0.00 | -272.50 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 26216.29 | 26,216.29 | 0.0000% | 0.00 | -272.50 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | -272.50 | | 0.00 | 0.00 |
| Depr Summ2 Total: | | | | 0.00 | -272.50 | | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Non-Depreciable | | | | | | | | |
| Storage | | | | | | | | |
| CPA 35010 Land | | | | | | | | |
| Dec/2022 | 23881.54 | 23,881.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 23881.54 | 23,881.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 23881.54 | 23,881.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 23881.54 | 23,881.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 23881.54 | 23,881.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 23881.54 | 23,881.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 23881.54 | 23,881.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 23881.54 | 23,881.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 23881.54 | 23,881.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 23881.54 | 23,881.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 23881.54 | 23,881.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 23881.54 | 23,881.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| Depr Summ2 Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| Distribution | | | | | | | | |
| CPA 37410 Land, CG & ML Ind M&R | | | | | | | | |
| Dec/2022 | 21943.54 | 21,943.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 21943.54 | 21,943.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 21943.54 | 21,943.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 21943.54 | 21,943.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 21943.54 | 21,943.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 21943.54 | 21,943.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 21943.54 | 21,943.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 21943.54 | 21,943.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 21943.54 | 21,943.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 21943.54 | 21,943.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 21943.54 | 21,943.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR End Reserve |
|---|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-----------------|
| | | | | | | COR Rate | COR Depr Exp | |
| Non-Depreciable | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 37410 Land, CG & ML Ind M&R</u> | | | | | | | | |
| Nov/2023 | 21943.54 | 21,943.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| <u>CPA 37420 Land, Other Dist</u> | | | | | | | | |
| Dec/2022 | 3361091.23 | 3,361,092.01 | 0.0000% | 0.00 | 25,217.44 | 0.0000% | 0.00 | 209,747.21 |
| Jan/2023 | 3361042.93 | 3,361,067.08 | 0.0000% | 0.00 | 25,211.07 | 0.0000% | 0.00 | 209,747.21 |
| Feb/2023 | 3361042.8 | 3,361,042.87 | 0.0000% | 0.00 | 25,211.05 | 0.0000% | 0.00 | 209,747.21 |
| Mar/2023 | 3361042.8 | 3,361,042.80 | 0.0000% | 0.00 | 25,211.05 | 0.0000% | 0.00 | 209,747.21 |
| Apr/2023 | 3361042.8 | 3,361,042.80 | 0.0000% | 0.00 | 27,055.93 | 0.0000% | 0.00 | 207,902.33 |
| May/2023 | 3361042.8 | 3,361,042.80 | 0.0000% | 0.00 | 27,055.93 | 0.0000% | 0.00 | 207,902.33 |
| Jun/2023 | 3361042.8 | 3,361,042.80 | 0.0000% | 0.00 | 27,055.93 | 0.0000% | 0.00 | 207,902.33 |
| Jul/2023 | 3361042.8 | 3,361,042.80 | 0.0000% | 0.00 | 27,055.93 | 0.0000% | 0.00 | 207,902.33 |
| Aug/2023 | 3361042.8 | 3,361,042.80 | 0.0000% | 0.00 | 27,055.93 | 0.0000% | 0.00 | 207,902.33 |
| Sep/2023 | 3361042.8 | 3,361,042.80 | 0.0000% | 0.00 | 27,055.93 | 0.0000% | 0.00 | 207,902.33 |
| Oct/2023 | 3361040.96 | 3,361,041.88 | 0.0000% | 0.00 | 27,055.70 | 0.0000% | 0.00 | 207,902.33 |
| Nov/2023 | 3361039.98 | 3,361,040.47 | 0.0000% | 0.00 | 27,055.58 | 0.0000% | 0.00 | 207,902.33 |
| Depr Group Total: | | | | 0.00 | 27,055.58 | | 0.00 | 207,902.33 |
| Depr Summ2 Total: | | | | 0.00 | 27,055.58 | | 0.00 | 207,902.33 |
| <u>Other</u> | | | | | | | | |
| <u>CPA None</u> | | | | | | | | |
| Dec/2022 | 1509031.32 | 1,509,031.32 | 0.0000% | 0.00 | 1,220.43 | 0.0000% | 0.00 | 39.11 |
| Jan/2023 | 1509031.32 | 1,509,031.32 | 0.0000% | 0.00 | 1,220.43 | 0.0000% | 0.00 | 39.11 |
| Feb/2023 | 1509031.32 | 1,509,031.32 | 0.0000% | 0.00 | 1,220.43 | 0.0000% | 0.00 | 39.11 |
| Mar/2023 | 1671321.63 | 1,590,176.48 | 0.0000% | 0.00 | 1,220.43 | 0.0000% | 0.00 | 39.11 |
| Apr/2023 | 1671321.63 | 1,671,321.63 | 0.0000% | 0.00 | 1,220.43 | 0.0000% | 0.00 | 39.11 |
| May/2023 | 1671321.63 | 1,671,321.63 | 0.0000% | 0.00 | 1,220.43 | 0.0000% | 0.00 | 39.11 |
| Jun/2023 | 1671321.63 | 1,671,321.63 | 0.0000% | 0.00 | 1,220.43 | 0.0000% | 0.00 | 39.11 |
| Jul/2023 | 1671321.63 | 1,671,321.63 | 0.0000% | 0.00 | 1,220.43 | 0.0000% | 0.00 | 39.11 |
| Aug/2023 | 1671321.63 | 1,671,321.63 | 0.0000% | 0.00 | 1,220.43 | 0.0000% | 0.00 | 39.11 |

Depreciation Summary History

Columbia Gas of Pennsylvania
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Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|--------------------------------|----------------------|----------------------------------|---|-----------------------------|----------------|----------|--------------|-------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Non-Depreciable | | | | | | | | |
| <u>Other</u> | | | | | | | | |
| <u>CPA None</u> | | | | | | | | |
| Sep/2023 | 1671321.63 | 1,671,321.63 | 0.0000% | 0.00 | 1,220.43 | 0.0000% | 0.00 | 39.11 |
| Oct/2023 | 1671321.63 | 1,671,321.63 | 0.0000% | 0.00 | 1,220.43 | 0.0000% | 0.00 | 39.11 |
| Nov/2023 | 1671321.63 | 1,671,321.63 | 0.0000% | 0.00 | 1,220.43 | 0.0000% | 0.00 | 39.11 |
| Depr Group Total: | | | | 0.00 | 1,220.43 | | 0.00 | 39.11 |
| Depr Summ2 Total: | | | | 0.00 | 1,220.43 | | 0.00 | 39.11 |
| Depr Summ1 Total: | | | | 0.00 | 28,003.51 | | 0.00 | 207,941.44 |
| Non-Utility | | | | | | | | |
| <u>Other</u> | | | | | | | | |
| <u>CPA 121.000 Non-Utility</u> | | | | | | | | |
| Dec/2022 | 8346.49 | 8,346.49 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jan/2023 | 8346.49 | 8,346.49 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Feb/2023 | 8346.49 | 8,346.49 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Mar/2023 | 8346.49 | 8,346.49 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Apr/2023 | 8346.49 | 8,346.49 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| May/2023 | 8346.49 | 8,346.49 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jun/2023 | 8346.49 | 8,346.49 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Jul/2023 | 8346.49 | 8,346.49 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Aug/2023 | 8346.49 | 8,346.49 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Sep/2023 | 8346.49 | 8,346.49 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Oct/2023 | 8346.49 | 8,346.49 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Nov/2023 | 8346.49 | 8,346.49 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| Depr Group Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| Depr Summ2 Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |
| Depr Summ1 Total: | | | | 0.00 | 0.00 | | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2022

End Month: Nov/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|--|------------------------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Production | | | | | | | | |
| Other | | | | | | | | |
| CPA 36210 Environmental Remediation | | | | | | | | |
| Dec/2022 | 0 | 0.00 | 0.0000% | 0.00 | -2,084,416.19 | 0.0000% | 6,521.65 | 1,864,725.78 |
| Jan/2023 | 0 | 0.00 | 0.0000% | 0.00 | -2,084,416.19 | 0.0000% | 6,734.49 | 1,864,971.47 |
| Feb/2023 | 0 | 0.00 | 0.0000% | 0.00 | -2,084,416.19 | 0.0000% | 6,734.49 | 1,863,465.96 |
| Mar/2023 | 0 | 0.00 | 0.0000% | 0.00 | -2,084,416.19 | 0.0000% | 6,734.49 | 1,871,566.78 |
| Apr/2023 | 0 | 0.00 | 0.0000% | 0.00 | -2,084,416.19 | 0.0000% | 6,734.49 | 1,861,516.27 |
| May/2023 | 0 | 0.00 | 0.0000% | 0.00 | -2,084,416.19 | 0.0000% | 6,734.49 | 1,855,113.86 |
| Jun/2023 | 0 | 0.00 | 0.0000% | 0.00 | -2,084,416.19 | 0.0000% | 6,734.49 | 1,860,079.67 |
| Jul/2023 | 0 | 0.00 | 0.0000% | 0.00 | -2,084,416.19 | 0.0000% | 6,734.49 | 1,854,740.46 |
| Aug/2023 | 0 | 0.00 | 0.0000% | 0.00 | -2,084,416.19 | 0.0000% | 6,734.49 | 1,836,032.86 |
| Sep/2023 | 0 | 0.00 | 0.0000% | 0.00 | -2,084,416.19 | 0.0000% | 6,734.49 | 1,837,560.37 |
| Oct/2023 | 0 | 0.00 | 0.0000% | 0.00 | -2,084,416.19 | 0.0000% | 6,734.49 | 1,836,838.91 |
| Nov/2023 | 0 | 0.00 | 0.0000% | 0.00 | -2,084,416.19 | 0.0000% | 6,734.49 | 1,845,308.40 |
| Depr Group Total: | | | | 0.00 | -2,084,416.19 | | 80,601.04 | 1,845,308.40 |
| Depr Summ2 Total: | | | | 0.00 | -2,084,416.19 | | 80,601.04 | 1,845,308.40 |
| Depr Summ1 Total: | | | | 0.00 | -2,084,416.19 | | 80,601.04 | 1,845,308.40 |
| 45567869711.04 | Company/Set of Books Total: | | | 101,195,718.24 | 718,072,869.15 | | 5,456,405.18 | -21,305,589.26 |

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2023

End Month: Dec/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|--------------------------|
| Depreciable Assets | | | | | | | | |
| Production | | | | | | | | |
| CPA 30500 Structures & Improvements | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 0.0000% | 0.00 | 30,158.49 | 0.0000% | 0.00 | -30,158.49 |
| | | | | Depr Group Total: | 0.00 | | 30,158.49 | 0.00 |
| | | | | | | | | Depr Summ2 Total: |
| | | | | | 0.00 | | 30,158.49 | 0.00 |
| | | | | | | | | -30,158.49 |
| Storage | | | | | | | | |
| CPA 35020 Rights-of-Way Storage | | | | | | | | |
| Dec/2023 | 1932.08 | 1,932.08 | 0.0000% | 0.00 | 1,931.40 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 1,931.40 | 0.00 |
| | | | | | | | | 0.00 |
| CPA 35120 Compressor Structures | | | | | | | | |
| Dec/2023 | 3294840.04 | 3,294,840.04 | 6.9100% | 18,972.79 | 2,880,966.27 | 0.0000% | 0.00 | -21,173.48 |
| | | | | Depr Group Total: | 18,972.79 | | 2,880,966.27 | 0.00 |
| | | | | | | | | -21,173.48 |
| CPA 35201 Well Construction | | | | | | | | |
| Dec/2023 | 1126771.92 | 1,126,771.92 | 8.4200% | 7,906.18 | 838,072.39 | 0.0000% | 0.00 | -37.92 |
| | | | | Depr Group Total: | 7,906.18 | | 838,072.39 | 0.00 |
| | | | | | | | | -37.92 |
| CPA 35202 Well Equipment | | | | | | | | |
| Dec/2023 | 1072969.89 | 1,072,969.89 | 20.5600% | 18,383.55 | 412,986.39 | 0.0000% | 0.00 | -216.12 |
| | | | | Depr Group Total: | 18,383.55 | | 412,986.39 | 0.00 |
| | | | | | | | | -216.12 |
| CPA 35210 Storage Lhds & Rights | | | | | | | | |
| Dec/2023 | 139442.44 | 139,442.44 | 0.0000% | 0.00 | 139,442.44 | 0.0000% | 0.00 | -8.50 |
| | | | | Depr Group Total: | 0.00 | | 139,442.44 | 0.00 |
| | | | | | | | | -8.50 |
| CPA 35300 Lines | | | | | | | | |
| Dec/2023 | 387525.49 | 388,435.31 | 0.0100% | 0.00 | 387,525.49 | 0.0000% | 0.00 | -854.11 |
| | | | | Depr Group Total: | 0.00 | | 387,525.49 | 0.00 |
| | | | | | | | | -854.11 |
| CPA 35400 Compressor Equipment | | | | | | | | |
| Dec/2023 | 947637.58 | 947,637.58 | 3.3800% | 2,669.18 | 888,559.60 | 0.0000% | 0.00 | -1,400.70 |
| | | | | Depr Group Total: | 2,669.18 | | 888,559.60 | 0.00 |
| | | | | | | | | -1,400.70 |
| CPA 35500 Meas & Reg Equipment | | | | | | | | |
| Dec/2023 | 104476.92 | 104,476.92 | 0.0000% | 0.00 | 104,476.92 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 104,476.92 | 0.00 |
| | | | | | | | | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2023

End Month: Dec/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|---|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Depreciable Assets | | | | | | | | |
| Storage | | | | | | | | |
| CPA 36200 Gas Holders | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 0.0000% | 0.00 | 1,275,537.92 | 0.0000% | 0.00 | -1,277,592.32 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | -1,277,592.32 |
| | | | | Depr Summ2 Total: | 47,931.70 | | 0.00 | -1,301,283.15 |
| Distribution | | | | | | | | |
| CPA 37430 Land Rts CG & ML Ind M&R | | | | | | | | |
| Dec/2023 | 95360.94 | 95,360.94 | 1.4800% | 117.61 | 48,002.69 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 117.61 | | 0.00 | 0.00 |
| CPA 37440 Land Rights, Other Dist | | | | | | | | |
| Dec/2023 | 8012419.61 | 7,472,869.40 | 1.6900% | 10,524.29 | 984,074.42 | 0.0000% | 192.35 | -70,750.42 |
| | | | | Depr Group Total: | 10,524.29 | | 192.35 | -70,750.42 |
| CPA 37441 Land Rts, Local Gas Purch | | | | | | | | |
| Dec/2023 | 12.94 | 12.94 | 1.4800% | 0.02 | 10.54 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.02 | | 0.00 | 0.00 |
| CPA 37450 Rights of Way | | | | | | | | |
| Dec/2023 | 3233024.97 | 3,233,098.20 | 1.0700% | 2,882.85 | 1,864,235.12 | 0.0000% | 0.00 | -10.04 |
| | | | | Depr Group Total: | 2,882.85 | | 0.00 | -10.04 |
| CPA 37520 CG M&R Structures | | | | | | | | |
| Dec/2023 | 7026.41 | 7,026.41 | 2.2500% | 13.17 | 4,929.30 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 13.17 | | 0.00 | 0.00 |
| CPA 37531 M&R Str-Local Gas Purc | | | | | | | | |
| Dec/2023 | 4012.39 | 4,012.39 | 2.2500% | 0.00 | 4,012.39 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| CPA 37540 Regulating Structures | | | | | | | | |
| Dec/2023 | 6508005.24 | 6,500,987.43 | 2.3900% | 12,947.80 | 1,617,010.27 | 0.0000% | 3,025.77 | -139,522.69 |
| | | | | Depr Group Total: | 12,947.80 | | 3,025.77 | -139,522.69 |
| CPA 37560 Dist Ind M&R Structures | | | | | | | | |
| Dec/2023 | 86083.56 | 86,083.56 | 0.5600% | 40.17 | 79,144.48 | 0.0000% | 0.00 | -2,942.93 |
| | | | | Depr Group Total: | 40.17 | | 0.00 | -2,942.93 |

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2023

End Month: Dec/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 37570 Other Structures</u> | | | | | | | | |
| Dec/2023 | 49536882.07 | 49,488,175.84 | 2.7700% | 114,235.21 | 6,810,391.56 | 0.0000% | 1.48 | 12,112.51 |
| | | | | Depr Group Total: | 114,235.21 | | 1.48 | 12,112.51 |
| <u>CPA 37580 Comm Structures-Dist</u> | | | | | | | | |
| Dec/2023 | 16515.16 | 16,515.16 | 2.1100% | 29.04 | 8,989.27 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 29.04 | | 0.00 | 0.00 |
| <u>CPA 37600 Mains</u> | | | | | | | | |
| Dec/2023 | 2666977120.51 | 2,633,786,913.19 | 2.1300% | 4,674,971.77 | 317,382,441.11 | 0.0000% | 70,217.69 | -2,078,404.65 |
| | | | | Depr Group Total: | 4,674,971.77 | | 70,217.69 | -2,078,404.65 |
| <u>CPA 37608 Mains affl w CSL Replace</u> | | | | | | | | |
| Dec/2023 | 23515480.9 | 23,515,480.90 | 2.1300% | 41,739.98 | 5,843,362.76 | 0.0000% | 16.91 | -905.64 |
| | | | | Depr Group Total: | 41,739.98 | | 16.91 | -905.64 |
| <u>CPA 37620 Mains - Coated/Wrapped</u> | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| <u>CPA 37630 Mains - Bare Steel</u> | | | | | | | | |
| Dec/2023 | 60285702.15 | 60,611,192.52 | 2.6900% | 0.00 | 60,289,277.84 | 0.0000% | 40,064.39 | -4,072,468.52 |
| | | | | Depr Group Total: | 0.00 | | 40,064.39 | -4,072,468.52 |
| <u>CPA 37640 Mains - Plastic</u> | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| <u>CPA 37670 Mains - Other Valves</u> | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 2.1300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| <u>CPA 37680 Mains - Cast iron</u> | | | | | | | | |
| Dec/2023 | 148787.42 | 148,787.42 | 2.1300% | 0.00 | 166,195.05 | 0.0000% | 953.85 | -58,758.63 |
| | | | | Depr Group Total: | 0.00 | | 953.85 | -58,758.63 |

Depreciation Summary History

Columbia Gas of Pennsylvania
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NiSource

Start Month: Dec/2023

End Month: Dec/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 37810 M&R Equip-General</u> | | | | | | | | |
| Dec/2023 | 1442965.5 | 1,442,965.50 | 4.2000% | 5,050.38 | 454,477.53 | 0.0000% | 55.81 | -1,268.19 |
| | | | | Depr Group Total: | 5,050.38 | | 55.81 | -1,268.19 |
| <u>CPA 37820 M&R Equip-General-Reg</u> | | | | | | | | |
| Dec/2023 | 146728112.6 | 143,752,751.87 | 4.2000% | 503,134.63 | 29,555,787.29 | 0.0000% | 17,685.74 | -514,672.24 |
| | | | | Depr Group Total: | 503,134.63 | | 17,685.74 | -514,672.24 |
| <u>CPA 37830 M&R Equip-Local Gas Purc</u> | | | | | | | | |
| Dec/2023 | 406757.74 | 406,757.74 | 4.2000% | 0.00 | 406,757.74 | 0.0000% | 41.92 | -23,009.31 |
| | | | | Depr Group Total: | 0.00 | | 41.92 | -23,009.31 |
| <u>CPA 37910 M&R Equip-CG Check St</u> | | | | | | | | |
| Dec/2023 | 120061.04 | 120,061.04 | 4.3300% | 433.22 | 108,401.05 | 0.0000% | 0.00 | -77,371.50 |
| | | | | Depr Group Total: | 433.22 | | 0.00 | -77,371.50 |
| <u>CPA 37911 M&R Equip-Exchange GA</u> | | | | | | | | |
| Dec/2023 | -903.02 | -903.02 | 4.3300% | 0.00 | -2,226.92 | 0.0000% | 0.00 | -28.05 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | -28.05 |
| <u>CPA 38000 Services</u> | | | | | | | | |
| Dec/2023 | 815105240.21 | 812,587,019.27 | 3.0200% | 2,045,010.67 | 169,342,659.29 | 0.0000% | 310,866.47 | -14,104,909.18 |
| | | | | Depr Group Total: | 2,045,010.67 | | 310,866.47 | -14,104,909.18 |
| <u>CPA 38020 Services - Coated/Wrapped</u> | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| <u>CPA 38030 Services - Bare Steel</u> | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 2.8300% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| <u>CPA 38040 Services - Plastic</u> | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 3.0200% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |

Depreciation Summary History

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Start Month: Dec/2023

End Month: Dec/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|---|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 38100 Meters</u> | | | | | | | | |
| Dec/2023 | 45848012.44 | 45,748,173.59 | 2.3600% | 89,971.41 | 18,235,381.90 | 0.0000% | 11.25 | -24,783.39 |
| | | | | Depr Group Total: | 89,971.41 | | 11.25 | -24,783.39 |
| <u>CPA 38110 Auto Meter Reading Dev</u> | | | | | | | | |
| Dec/2023 | 24668228.32 | 24,668,228.32 | 4.5000% | 92,505.86 | 19,434,881.68 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 92,505.86 | | 0.00 | 0.00 |
| <u>CPA 38200 Meter Installations</u> | | | | | | | | |
| Dec/2023 | 46168212.35 | 46,064,695.76 | 1.8700% | 71,784.15 | 15,945,011.89 | 0.0000% | 40.50 | -13,964.02 |
| | | | | Depr Group Total: | 71,784.15 | | 40.50 | -13,964.02 |
| <u>CPA 38300 House Regulators</u> | | | | | | | | |
| Dec/2023 | 18025015.19 | 17,932,214.61 | 2.0800% | 31,082.51 | 5,656,138.29 | 0.0000% | 15.42 | -336.50 |
| | | | | Depr Group Total: | 31,082.51 | | 15.42 | -336.50 |
| <u>CPA 38400 House Reg Installations</u> | | | | | | | | |
| Dec/2023 | 3484788.15 | 3,484,788.15 | 1.0000% | 2,903.99 | 2,899,954.83 | 0.0000% | 0.00 | -3,232.41 |
| | | | | Depr Group Total: | 2,903.99 | | 0.00 | -3,232.41 |
| <u>CPA 38500 Ind M&R Equipment</u> | | | | | | | | |
| Dec/2023 | 6864025.29 | 6,717,232.15 | 4.8700% | 27,260.77 | 1,841,718.27 | 0.0000% | 5,803.08 | -229,492.84 |
| | | | | Depr Group Total: | 27,260.77 | | 5,803.08 | -229,492.84 |
| <u>CPA 38510 Ind M&R Eq-Other Lq V</u> | | | | | | | | |
| Dec/2023 | 995900.67 | 996,023.07 | 4.8700% | 0.00 | 995,941.30 | 0.0000% | 2,146.48 | -59,340.70 |
| | | | | Depr Group Total: | 0.00 | | 2,146.48 | -59,340.70 |
| <u>CPA 38710 Other Equipment</u> | | | | | | | | |
| Dec/2023 | 19450.41 | 19,450.41 | 2.7900% | 45.22 | -4,782.37 | 0.0000% | 0.00 | 26,983.20 |
| | | | | Depr Group Total: | 45.22 | | 0.00 | 26,983.20 |
| <u>CPA 38720 Other Eq-Odorization</u> | | | | | | | | |
| Dec/2023 | 117247.73 | 117,247.73 | 2.7900% | 272.60 | 91,075.10 | 0.0000% | 0.00 | -29,323.62 |
| | | | | Depr Group Total: | 272.60 | | 0.00 | -29,323.62 |

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|--|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Depreciable Assets | | | | | | | | |
| <u>Distribution</u> | | | | | | | | |
| <u>CPA 38742 Other Eq-Radio</u> | | | | | | | | |
| Dec/2023 | 119609.27 | 119,609.27 | 4.6200% | 460.50 | 80,984.07 | 0.0000% | 0.00 | -434.00 |
| | | | | Depr Group Total: | 460.50 | | 0.00 | -434.00 |
| <u>CPA 38744 Other Eq-Other Comm</u> | | | | | | | | |
| Dec/2023 | 566536.73 | 566,536.73 | 4.6200% | 2,181.17 | 396,818.01 | 0.0000% | 0.00 | -5,024.77 |
| | | | | Depr Group Total: | 2,181.17 | | 0.00 | -5,024.77 |
| <u>CPA 38745 Other Eq-Telemetry</u> | | | | | | | | |
| Dec/2023 | 15104814.44 | 14,613,555.41 | 4.6200% | 56,262.19 | 2,009,340.19 | 0.0000% | 0.00 | -53,719.52 |
| | | | | Depr Group Total: | 56,262.19 | | 0.00 | -53,719.52 |
| <u>CPA 38746 Other Eq-Cust Info Se</u> | | | | | | | | |
| Dec/2023 | 259436.01 | 259,436.01 | 4.6200% | 0.00 | 260,801.56 | 0.0000% | 0.00 | -1,365.55 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | -1,365.55 |
| <u>CPA 38750 GPS Pipe Locators</u> | | | | | | | | |
| Dec/2023 | 2201371.95 | 2,201,371.95 | 5.6000% | 10,273.07 | 1,832,775.78 | 0.0000% | 0.00 | -499.22 |
| | | | | Depr Group Total: | 10,273.07 | | 0.00 | -499.22 |
| | | | | Depr Summ2 Total: | 7,796,134.25 | | 451,139.11 | -21,527,442.82 |
| <u>General</u> | | | | | | | | |
| <u>CPA 39010 Comm Structures-General</u> | | | | | | | | |
| Dec/2023 | 49821.42 | 49,821.42 | 0.0000% | 0.00 | 49,821.42 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| <u>CPA 39411 CNG Equip - Stationary</u> | | | | | | | | |
| Dec/2023 | 18450.18 | 18,450.18 | 0.0000% | 0.00 | 18,450.18 | 0.0000% | 53.99 | -1,703.00 |
| | | | | Depr Group Total: | 0.00 | | 53.99 | -1,703.00 |
| <u>CPA 39412 CNG Equip - Portable GPS</u> | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| <u>CPA 39431 H. P. Stopping Equip</u> | | | | | | | | |
| Dec/2023 | 10846.9 | 10,846.90 | 3.9900% | 36.07 | 7,046.31 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 36.07 | | 0.00 | 0.00 |

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| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Depreciable Assets | | | | | | | | |
| General | | | | | | | | |
| CPA 39600 Power Op Eq-Gen Tools | | | | | | | | |
| Dec/2023 | 948698.04 | 948,698.04 | 1.6400% | 0.00 | 962,927.52 | 0.0000% | 0.00 | 28,401.50 |
| | | | | Depr Group Total: | 962,927.52 | | 0.00 | 28,401.50 |
| CPA 39700 Communication Equipment | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 10.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| CPA 39750 Comm Equip-Telemetering | | | | | | | | |
| Dec/2023 | 770403.41 | 770,403.41 | 5.7700% | 0.00 | 770,467.58 | 0.0000% | 0.00 | -1,196.91 |
| | | | | Depr Group Total: | 770,467.58 | | 0.00 | -1,196.91 |
| | | | | Depr Summ2 Total: | 36.07 | | 53.99 | 25,501.59 |
| | | | | Depr Summ1 Total: | 7,844,102.02 | | 451,193.10 | -22,833,382.87 |
| Amortizable Assets | | | | | | | | |
| Intangibles | | | | | | | | |
| CPA 30300 Intangible Plant | | | | | | | | |
| Dec/2023 | 4809062.23 | 3,084,056.85 | 0.0000% | 12,405.67 | 1,737,411.05 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 12,405.67 | | 0.00 | 0.00 |
| | | | | Depr Summ2 Total: | 12,405.67 | | 0.00 | 0.00 |
| Software | | | | | | | | |
| CPA 30310 DIS Software | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| CPA 30320 FARA Software | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| CPA 30330 Other Software | | | | | | | | |
| Dec/2023 | 52579183.16 | 25,279,870.39 | 0.0000% | 815,936.33 | 27,375,902.16 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 815,936.33 | | 0.00 | 0.00 |

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| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Base COR Depr Exp | COR End Reserve |
|--------------------------------------|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Amortizable Assets | | | | | | | | |
| Software | | | | | | | | |
| CPA 30399 Cloud Software | | | | | | | | |
| Dec/2023 | 7683663.77 | 3,840,014.93 | 0.0000% | 128,124.57 | 3,808,796.03 | 0.0000% | 0.00 | 0.00 |
| | | | Depr Group Total: | 128,124.57 | 3,808,796.03 | | 0.00 | 0.00 |
| | | | Depr Summ2 Total: | 944,060.90 | 31,184,698.19 | | 0.00 | 0.00 |
| Leaseholds - Distribution | | | | | | | | |
| CPA 37571 L 171 Uniontown MOD | | | | | | | | |
| Dec/2023 | 732508.06 | 2,868.61 | 1,200.0000% | 0.00 | 732,508.06 | 0.0000% | 0.00 | -2,868.61 |
| | | | Depr Group Total: | 0.00 | 732,508.06 | | 0.00 | -2,868.61 |
| CPA 37571 L 79 Bradford | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| | | | Depr Group Total: | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 37571 L1691 Charleroi MOD | | | | | | | | |
| Dec/2023 | 464185.95 | 75,792.57 | 30.7692% | 1,943.40 | 391,253.39 | 0.0000% | 0.00 | -916.61 |
| | | | Depr Group Total: | 1,943.40 | 391,253.39 | | 0.00 | -916.61 |
| CPA 37571 L1701 Rochester | | | | | | | | |
| Dec/2023 | 0 | 2,607.11 | 1,200.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | -2,607.11 |
| | | | Depr Group Total: | 0.00 | 0.00 | | 0.00 | -2,607.11 |
| CPA 37571 L2989 New Castle | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| | | | Depr Group Total: | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 37571 L3250 | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| | | | Depr Group Total: | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 37571 L3376 | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| | | | Depr Group Total: | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 37571 L3477 | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| | | | Depr Group Total: | 0.00 | 0.00 | | 0.00 | 0.00 |

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Start Month: Dec/2023

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| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Depr Exp | COR End Reserve |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|--------------|-----------------|
| Amortizable Assets | | | | | | | | |
| Leaseholds - Distribution | | | | | | | | |
| CPA 37571 L3495 York | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| | | | Depr Group Total: | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 37571 L3531 Bethel Park | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| | | | Depr Group Total: | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 37571 L3611 Bursca MOD | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| | | | Depr Group Total: | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 37571 L3632 Neville Island | | | | | | | | |
| Dec/2023 | 96592.65 | 0.00 | 1,200.0000% | 0.00 | 96,592.65 | 1200.0000% | 0.00 | 0.00 |
| | | | Depr Group Total: | 0.00 | 96,592.65 | | 0.00 | 0.00 |
| CPA 37571 L3675 Canonsburg | | | | | | | | |
| Dec/2023 | 515189.64 | 12,451.93 | 1,200.0000% | 12,451.93 | 502,737.71 | 1200.0000% | 0.00 | 0.00 |
| | | | Depr Group Total: | 12,451.93 | 502,737.71 | | 0.00 | 0.00 |
| CPA 37571 L3738 York | | | | | | | | |
| Dec/2023 | 235056.03 | 108,289.77 | 1,200.0000% | 108,289.77 | 126,766.27 | 1200.0000% | 0.00 | 0.00 |
| | | | Depr Group Total: | 108,289.77 | 126,766.27 | | 0.00 | 0.00 |
| CPA 37571 L3750 Cranberry | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| | | | Depr Group Total: | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 37571 L3767 Greensburg Weldshop | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| | | | Depr Group Total: | 0.00 | 0.00 | | 0.00 | 0.00 |
| CPA 37571 L3772 | | | | | | | | |
| Dec/2023 | 136756.28 | 0.00 | 1,200.0000% | 0.00 | 136,756.28 | 1200.0000% | 0.00 | 0.00 |
| | | | Depr Group Total: | 0.00 | 136,756.28 | | 0.00 | 0.00 |

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|--|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Amortizable Assets | | | | | | | | |
| Leaseholds - Distribution | | | | | | | | |
| CPA 37571 L3783 Connellsville | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | 0.00 | 0.00 | 0.00 |
| CPA 37571 L3787 New Castle MOD | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 8.6957% | 0.00 | 0.00 | 8.6957% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | 0.00 | 0.00 | 0.00 |
| CPA 37571 L3792 Greentree Rd | | | | | | | | |
| Dec/2023 | 75972.57 | 0.00 | 1,200.0000% | 0.00 | 75,972.57 | 1200.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | 75,972.57 | 0.00 | 0.00 |
| CPA 37571 L500954 Washington Constr | | | | | | | | |
| Dec/2023 | 10464.83 | 17,663.58 | 23.0769% | 339.68 | -6,859.07 | 23.0769% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 339.68 | -6,859.07 | 0.00 | 0.00 |
| CPA 37571 LSE 3704 Alpine Point | | | | | | | | |
| Dec/2023 | 1028594.33 | 452,987.03 | 26.6667% | 10,066.38 | 585,673.68 | 26.6667% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 10,066.38 | 585,673.68 | 0.00 | 0.00 |
| CPA 37571 LSE 500216 Horning Rd MOD | | | | | | | | |
| Dec/2023 | 11882.74 | 8,966.93 | 7.9470% | 59.38 | 2,975.19 | 7.9470% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 59.38 | 2,975.19 | 0.00 | 0.00 |
| CPA 37571 LSE 500814 Monaca Op Cent | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 8.0537% | 0.00 | 0.00 | 8.0537% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | 0.00 | 0.00 | 0.00 |
| CPA 37571 LSE3748 York Operating Ct | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 15.7895% | 0.00 | 0.00 | 15.7895% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | 0.00 | 0.00 | 0.00 |
| CPA 37571 LSE3767 Canonsburg | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | 0.00 | 0.00 | 0.00 |

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|---|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Amortizable Assets | | | | | | | | |
| Leaseholds - Distribution | | | | | | | | |
| CPA 37571 LSE500921 Monaca TraingCt | | | | | | | | |
| Dec/2023 | 343745.21 | 227,509.21 | 8.0537% | 1,526.91 | 117,762.91 | 8.0537% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 1,526.91 | | 0.00 | 0.00 |
| CPA 37571 Subs MAS | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 2,400.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| CPA 37571 TCOB | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 1,200.0000% | 0.00 | 0.00 | 1200.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| | | | | Depr Summ2 Total: | 134,677.45 | | 0.00 | -6,392.33 |
| Storage | | | | | | | | |
| CPA 35212 Storage & Gas Rts Owned | | | | | | | | |
| Dec/2023 | 67498.34 | 0.00 | 1,200.0000% | 0.00 | 67,498.34 | 1200.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| | | | | Depr Summ2 Total: | 0.00 | | 0.00 | 0.00 |
| General | | | | | | | | |
| CPA 38920 Land Rights | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| CPA 39110 Office Furniture & Equip | | | | | | | | |
| Dec/2023 | 3720510.66 | 3,615,541.94 | 4.6600% | 14,040.35 | 1,115,758.04 | 0.0000% | 0.00 | -410.96 |
| | | | | Depr Group Total: | 14,040.35 | | 0.00 | -410.96 |
| CPA 39111 Data Handling Equip | | | | | | | | |
| Dec/2023 | 91303.67 | 91,303.67 | 6.3900% | 486.19 | 59,239.91 | 0.0000% | 0.00 | -0.01 |
| | | | | Depr Group Total: | 486.19 | | 0.00 | -0.01 |
| CPA 39112 Information Systems | | | | | | | | |
| Dec/2023 | 554184.24 | 562,791.07 | 41.8200% | 0.00 | 554,184.24 | 0.0000% | 0.00 | -2,745.74 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | -2,745.74 |

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|--|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|-----------------------|-----------------|
| Amortizable Assets | | | | | | | | |
| General | | | | | | | | |
| CPA 39120 OF&E, Air Cond Equip | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| CPA 39220 Trailers over 1,000 | | | | | | | | |
| Dec/2023 | 14787.39 | 14,787.39 | 6.3900% | 78.74 | 14,738.85 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 78.74 | | 0.00 | 0.00 |
| CPA 39221 Trailers 1,000 & less | | | | | | | | |
| Dec/2023 | 10829.5 | 10,829.50 | 6.3900% | 0.00 | 10,949.82 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| CPA 39300 Stores Equipment | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 4.6600% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| CPA 39410 Garage & Service Equip | | | | | | | | |
| Dec/2023 | 395116.5 | 397,388.39 | 3.9900% | 0.00 | 397,519.93 | 0.0000% | 0.00 | -365,361.38 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | -365,361.38 |
| CPA 39420 Shop Equipment | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 3.9900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| CPA 39430 Tools & Other Equipment | | | | | | | | |
| Dec/2023 | 20378021.53 | 20,296,645.79 | 3.9900% | 67,486.35 | 7,190,848.02 | 0.0000% | 0.00 | -10,291.84 |
| | | | | Depr Group Total: | 67,486.35 | | 0.00 | -10,291.84 |
| CPA 39500 Laboratory Equipment | | | | | | | | |
| Dec/2023 | 264921.24 | 264,921.24 | 4.6600% | 1,028.78 | 106,879.98 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 1,028.78 | | 0.00 | 0.00 |
| CPA 39710 Comm Eq, Telephone | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 10.0000% | 0.00 | 21,493.02 | 0.0000% | 0.00 | -21,493.02 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | -21,493.02 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2023

End Month: Dec/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Depr Exp | COR End Reserve |
|---|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|--------------|-----------------|
| Amortizable Assets | | | | | | | | |
| General | | | | | | | | |
| CPA 39720 Comm Eq, Radio | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 6.3900% | 0.00 | 267.74 | 0.0000% | 0.00 | -267.74 |
| | | | | Depr Group Total: | 267.74 | | 0.00 | -267.74 |
| CPA 39740 Comm Eq, Other | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 6.3900% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| CPA 39800 Misc Equipment | | | | | | | | |
| Dec/2023 | 1043686.17 | 1,006,961.68 | 6.3900% | 5,362.07 | 596,256.76 | 0.0000% | 0.00 | 407.07 |
| | | | | Depr Group Total: | 5,362.07 | | 0.00 | 407.07 |
| | | | | Depr Summ2 Total: | 88,482.48 | | 0.00 | -400,163.62 |
| Other | | | | | | | | |
| CPA 11710 Gas Stored Underground | | | | | | | | |
| Dec/2023 | 895339.06 | 895,339.06 | 0.0000% | 0.00 | 163,466.81 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 163,466.81 | | 0.00 | 0.00 |
| | | | | Depr Summ2 Total: | 163,466.81 | | 0.00 | 0.00 |
| | | | | Depr Summ1 Total: | 1,179,626.50 | | 0.00 | -406,555.95 |
| Future Use | | | | | | | | |
| Other | | | | | | | | |
| CPA 105.000 Future Use | | | | | | | | |
| Dec/2023 | 41227.41 | 41,227.41 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| | | | | Depr Summ2 Total: | 0.00 | | 0.00 | 0.00 |
| | | | | Depr Summ1 Total: | 0.00 | | 0.00 | 0.00 |
| Non-Depreciable | | | | | | | | |
| Intangibles | | | | | | | | |
| CPA 30100 Organization Costs | | | | | | | | |
| Dec/2023 | 100099.21 | 100,099.21 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2023

End Month: Dec/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base COR Rate | COR Depr Exp | COR End Reserve |
|--|----------------------|----------------------------------|---|-----------------------------|----------------|-------------------|--------------|-----------------|
| Non-Depreciable | | | | | | | | |
| Intangibles | | | | | | | | |
| CPA 30210 Franchise & Consent, Per | | | | | | | | |
| Dec/2023 | 26216.29 | 26,216.29 | 0.0000% | 0.00 | -272.50 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | -272.50 | | 0.00 | 0.00 |
| | | | | Depr Summ2 Total: | -272.50 | | 0.00 | 0.00 |
| Storage | | | | | | | | |
| CPA 35010 Land | | | | | | | | |
| Dec/2023 | 23881.54 | 23,881.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| | | | | Depr Summ2 Total: | 0.00 | | 0.00 | 0.00 |
| Distribution | | | | | | | | |
| CPA 37410 Land, CG & ML Ind M&R | | | | | | | | |
| Dec/2023 | 21943.54 | 21,943.54 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | | 0.00 | 0.00 |
| CPA 37420 Land, Other Dist | | | | | | | | |
| Dec/2023 | 3361034.48 | 3,361,037.23 | 0.0000% | 0.00 | 27,054.90 | 0.0000% | 0.00 | 207,902.33 |
| | | | | Depr Group Total: | 27,054.90 | | 0.00 | 207,902.33 |
| | | | | Depr Summ2 Total: | 27,054.90 | | 0.00 | 207,902.33 |
| Other | | | | | | | | |
| CPA None | | | | | | | | |
| Dec/2023 | 1671321.63 | 1,671,321.63 | 0.0000% | 0.00 | 1,220.43 | 0.0000% | 0.00 | 39.11 |
| | | | | Depr Group Total: | 1,220.43 | | 0.00 | 39.11 |
| | | | | Depr Summ2 Total: | 1,220.43 | | 0.00 | 39.11 |
| | | | | Depr Summ1 Total: | 28,002.83 | | 0.00 | 207,941.44 |

Depreciation Summary History

Columbia Gas of Pennsylvania
Financial/SEC

NiSource

Start Month: Dec/2023

End Month: Dec/2023

| | Ending Plant Balance | Life + Salvage Depreciation Base | Life + Salvage Annual Depreciation Rate | Life + Salvage Depreciation | Ending Reserve | COR Base | | COR |
|--|----------------------|----------------------------------|---|------------------------------------|----------------|---------------|--------------|----------------|
| | | | | | | COR Rate | COR Depr Exp | End Reserve |
| Non-Utility | | | | | | | | |
| <u>Other</u> | | | | | | | | |
| <u>CPA 121.000 Non-Utility</u> | | | | | | | | |
| Dec/2023 | 8346.49 | 8,346.49 | 0.0000% | 0.00 | 0.00 | 0.0000% | 0.00 | 0.00 |
| | | | | Depr Group Total: | 0.00 | 0.00 | 0.00 | 0.00 |
| | | | | Depr Summ2 Total: | 0.00 | 0.00 | 0.00 | 0.00 |
| | | | | Depr Summ1 Total: | 0.00 | 0.00 | 0.00 | 0.00 |
| Production | | | | | | | | |
| <u>Other</u> | | | | | | | | |
| <u>CPA 36210 Environmental Remediation</u> | | | | | | | | |
| Dec/2023 | 0 | 0.00 | 0.0000% | 0.00 | -2,084,416.19 | 0.0000% | 6,734.19 | 1,829,765.62 |
| | | | | Depr Group Total: | 0.00 | -2,084,416.19 | 6,734.19 | 1,829,765.62 |
| | | | | Depr Summ2 Total: | 0.00 | -2,084,416.19 | 6,734.19 | 1,829,765.62 |
| | | | | Depr Summ1 Total: | 0.00 | -2,084,416.19 | 6,734.19 | 1,829,765.62 |
| | 4056958259.94 | | | Company/Set of Books Total: | 9,023,728.52 | | 457,927.29 | -21,202,231.76 |

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

| <u>Construction Work In Progress</u> <u>Twelve Months Ending November 30, 2023</u> | | <u>Construction Work In Progress</u> <u>Twelve Months Ending November 30, 2024</u> | |
|---|----------------------------|---|----------------------------|
| <u>Month</u> (1) | <u>Amount</u> (2) \$ | <u>Month</u> (3) | <u>Amount</u> (4) \$ |
| Dec-22 | 68,692,478 | Dec-23 | 79,034,391 |
| Jan-23 | 81,449,099 | Jan-24 | |
| Feb-23 | 84,541,552 | Feb-24 | |
| Mar-23 | 91,452,367 | Mar-24 | |
| Apr-23 | 105,969,171 | Apr-24 | |
| May-23 | 117,461,375 | May-24 | |
| Jun-23 | 127,142,331 | Jun-24 | |
| Jul-23 | 118,626,252 | Jul-24 | |
| Aug-23 | 125,683,903 | Aug-24 | |
| Sep-23 | 136,467,383 | Sep-24 | |
| Oct-23 | 130,770,208 | Oct-24 | |
| Nov-23 | 135,258,004 | Nov-24 | |

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

D.

Accumulated Deferred Income Taxes
Twelve Months Ending November 30, 2023

Accumulated Deferred Income Taxes
Twelve Months Ending November 30, 2024

| <u>Month</u> | <u>Account 190</u> | Liberalized | Other | Excess ADIT | <u>Month</u> | <u>Account 190</u> | Liberalized | Other | Excess ADIT |
|--------------|--------------------|--------------------|--------------------|--------------------|--------------|--------------------|--------------------|--------------------|--------------------|
| | | <u>Account 282</u> | <u>Account 283</u> | <u>Account 254</u> | | | <u>Account 282</u> | <u>Account 283</u> | <u>Account 254</u> |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| | \$ | \$ | \$ | \$ | | \$ | \$ | \$ | \$ |
| Dec-22 | 103,088,926 | (472,603,017) | (1,686,645) | (184,383,550) | Dec-23 | 99,590,260 | (502,026,203) | (931,421) | (181,198,661) |
| Jan-23 | 100,947,320 | (474,711,418) | (1,147,258) | (184,048,125) | Jan-24 | | | | |
| Feb-23 | 98,783,398 | (476,819,818) | (1,572,420) | (183,712,697) | Feb-24 | | | | |
| Mar-23 | 98,391,214 | (478,928,219) | (1,641,044) | (183,377,273) | Mar-24 | | | | |
| Apr-23 | 98,438,404 | (481,036,620) | (1,594,198) | (183,041,847) | Apr-24 | | | | |
| May-23 | 98,547,536 | (483,145,021) | (1,644,780) | (182,706,421) | May-24 | | | | |
| Jun-23 | 98,622,316 | (485,253,421) | (1,530,751) | (182,370,995) | Jun-24 | | | | |
| Jul-23 | 98,604,708 | (487,361,822) | (1,352,800) | (182,035,570) | Jul-24 | | | | |
| Aug-23 | 99,176,471 | (489,470,223) | (1,509,609) | (181,700,144) | Aug-24 | | | | |
| Sep-23 | 99,956,139 | (491,578,623) | (1,602,913) | (181,364,717) | Sep-24 | | | | |
| Oct-23 | 100,594,406 | (493,130,991) | (1,486,084) | (181,029,292) | Oct-24 | | | | |
| Nov-23 | 99,777,193 | (495,239,393) | (1,040,941) | (180,693,867) | Nov-24 | | | | |

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

| E. Materials and Supplies | | Materials and Supplies | |
|---|---------------|---|---------------|
| <u>Twelve Months Ending November 30, 2023</u> | | <u>Twelve Months Ending November 30, 2024</u> | |
| <u>Month</u> | <u>Amount</u> | <u>Month</u> | <u>Amount</u> |
| (1) | (2) | (3) | (4) |
| | \$ | | \$ |
| Dec-22 | 1,238,921 | Dec-23 | 939,897 |
| Jan-23 | 1,188,223 | Jan-24 | |
| Feb-23 | 1,190,661 | Feb-24 | |
| Mar-23 | 1,197,191 | Mar-24 | |
| Apr-23 | 1,189,378 | Apr-24 | |
| May-23 | 1,193,251 | May-24 | |
| Jun-23 | 1,048,333 | Jun-24 | |
| Jul-23 | 1,006,612 | Jul-24 | |
| Aug-23 | 902,994 | Aug-24 | |
| Sep-23 | 939,322 | Sep-24 | |
| Oct-23 | 945,239 | Oct-24 | |
| Nov-23 | 988,010 | Nov-24 | |

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

F.

| <u>Month</u> | Customer | Customer | Net |
|--------------|--------------------|--------------------|------------|
| | Advances - Deposit | Advances - Deposit | |
| (1) | Account | (Post 12/31/99) | (4=2+3) |
| | <u>25200000</u> | Account | <u>252</u> |
| | (2) | (3) | |
| | \$ | \$ | \$ |
| Dec-22 | (2,240,978) | 2,242,057 | 1,079 |
| Jan-23 | (2,152,604) | 2,155,177 | 2,574 |
| Feb-23 | (2,069,575) | 2,146,195 | 76,619 |
| Mar-23 | (1,999,801) | 2,000,091 | 290 |
| Apr-23 | (1,980,315) | 1,980,967 | 651 |
| May-23 | (1,975,380) | 1,975,520 | 141 |
| Jun-23 | (1,943,370) | 1,950,940 | 7,569 |
| Jul-23 | (1,931,082) | 1,939,192 | 8,110 |
| Aug-23 | (1,924,177) | 1,925,806 | 1,629 |
| Sep-23 | (1,910,623) | 1,919,284 | 8,661 |
| Oct-23 | (1,811,487) | 1,812,886 | 1,399 |
| Nov-23 | (1,806,398) | 1,807,448 | 1,050 |

| <u>Month</u> | Customer | Customer | Net |
|--------------|--------------------|--------------------|------------|
| | Advances - Deposit | Advances - Deposit | |
| (1) | Account | (Post 12/31/99) | (4=2+3) |
| | <u>25200000</u> | Account | <u>252</u> |
| | (2) | (3) | |
| | \$ | \$ | \$ |
| Dec-23 | (1,806,363) | 1,807,448 | 1,085 |
| Jan-24 | | | 0 |
| Feb-24 | | | 0 |
| Mar-24 | | | 0 |
| Apr-24 | | | 0 |
| May-24 | | | 0 |
| Jun-24 | | | 0 |
| Jul-24 | | | 0 |
| Aug-24 | | | 0 |
| Sep-24 | | | 0 |
| Oct-24 | | | 0 |
| Nov-24 | | | 0 |

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

G.

Contributions In Aid of Construction
Twelve Months Ending November 30, 2023

Contributions In Aid of Construction
Twelve Months Ending November 30, 2024

| <u>Month</u> | <u>Contributions In Aid of Construction</u> | | | | <u>Month</u> | <u>Contributions In Aid of Construction</u> | | | |
|--------------|---|---|--|--|--------------|---|---|--|--|
| | <u>In Aid of Construction Account</u> | <u>In Aid of Construction Companies Account</u> | <u>Non-Taxable Relocation Reimbursements Account</u> | <u>Customer Advances for Construction (Deposits) Account</u> | | <u>In Aid of Construction Account</u> | <u>In Aid of Construction Companies Account</u> | <u>Non-Taxable Relocation Reimbursements Account</u> | <u>Customer Advances for Construction (Deposits) Account</u> |
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| | \$ | \$ | \$ | \$ | | \$ | \$ | \$ | \$ |
| Dec-22 | (10,361,531) | (8,637) | (4,050,699) | (19,760) | Dec-23 | (10,361,531) | (8,637) | (4,050,699) | (19,760) |
| Jan-23 | (10,361,531) | (8,637) | (4,050,699) | (19,760) | Jan-24 | | | | |
| Feb-23 | (10,361,531) | (8,637) | (4,050,699) | (19,760) | Feb-24 | | | | |
| Mar-23 | (10,361,531) | (8,637) | (4,050,699) | (19,760) | Mar-24 | | | | |
| Apr-23 | (10,361,531) | (8,637) | (4,050,699) | (19,760) | Apr-24 | | | | |
| May-23 | (10,361,531) | (8,637) | (4,050,699) | (19,760) | May-24 | | | | |
| Jun-23 | (10,361,531) | (8,637) | (4,050,699) | (19,760) | Jun-24 | | | | |
| Jul-23 | (10,361,531) | (8,637) | (4,050,699) | (19,760) | Jul-24 | | | | |
| Aug-23 | (10,361,531) | (8,637) | (4,050,699) | (19,760) | Aug-24 | | | | |
| Sep-23 | (10,361,531) | (8,637) | (4,050,699) | (19,760) | Sep-24 | | | | |
| Oct-23 | (10,361,531) | (8,637) | (4,050,699) | (19,760) | Oct-24 | | | | |
| Nov-23 | (10,361,531) | (8,637) | (4,050,699) | (19,760) | Nov-24 | | | | |

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

I. Historic Test Year Prepayments

| <u>Line No.</u> | <u>Month</u> | <u>Prepaid Leases</u> <u>16500000</u> | <u>PUC,OCA, OSBA Fees</u> <u>16503600</u> | <u>Prepaid Permits</u> <u>16503700</u> | <u>Prepaid Ins. I/C</u> <u>16520000</u> | <u>Corp. Ins.</u> <u>16521000</u> | <u>Total</u> <u>(6)</u> |
|-----------------|--------------|--|--|---|--|--------------------------------------|----------------------------|
| | (1) | (2) | (3) | (3) | (4) | (5) | (6) |
| | | \$ | \$ | \$ | \$ | \$ | \$ |
| 1 | Dec-22 | 376,846 | 1,271,625 | 270 | 905,554 | 2,695,021 | 5,249,316 |
| 2 | Jan-23 | 385,828 | 948,007 | 8,385 | 704,930 | 2,263,055 | 4,310,206 |
| 3 | Feb-23 | 391,241 | 758,307 | 12,460 | 602,302 | 1,952,962 | 3,717,272 |
| 4 | Mar-23 | 402,203 | 568,607 | 2,000 | 939,151 | 1,839,215 | 3,751,177 |
| 5 | Apr-23 | 396,955 | 378,907 | 2,000 | 750,694 | 1,426,875 | 2,955,432 |
| 6 | May-23 | 383,582 | 189,207 | 2,000 | 548,115 | 997,948 | 2,120,853 |
| 7 | Jun-23 | 390,998 | (493) | 600 | 345,537 | 2,769,017 | 3,505,659 |
| 8 | Jul-23 | 396,821 | (493) | 6,748 | 275,284 | 3,581,255 | 4,259,616 |
| 9 | Aug-23 | 403,726 | (493) | 11,101 | 1,713,730 | 3,466,510 | 5,594,574 |
| 10 | Sep-23 | 419,688 | 1,912,100 | 35,530 | 1,508,140 | 3,187,141 | 7,062,599 |
| 11 | Oct-23 | 439,417 | 1,722,400 | 41,170 | 1,302,551 | 2,794,221 | 6,299,759 |
| 12 | Nov-23 | 437,593 | 1,509,890 | 79,378 | 1,123,714 | 2,777,998 | 5,928,573 |

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

I. Forecasted Test Year Prepayments

| <u>Line No.</u> | <u>Month</u> | <u>Prepaid Leases</u> 16500000 | <u>PUC,OCA, OSBA Fees</u> 16503600 | <u>Prepaid Permits</u> 16503700 | <u>Prepaid Ins. I/C</u> 16520000 | <u>Corp. Ins.</u> 16521000 | <u>Total</u> |
|-----------------|--------------|-----------------------------------|---------------------------------------|------------------------------------|-------------------------------------|-------------------------------|--------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| | | \$ | \$ | \$ | \$ | \$ | \$ |
| 1 | Dec-23 | 447,260 | 1,297,380 | 192 | 918,624 | 2,863,901 | 5,527,358 |
| 2 | Jan-24 | | | | | | |
| 3 | Feb-24 | | | | | | |
| 4 | Mar-24 | | | | | | |
| 5 | Apr-24 | | | | | | |
| 6 | May-24 | | | | | | |
| 7 | Jun-24 | | | | | | |
| 8 | Jul-24 | | | | | | |
| 9 | Aug-24 | | | | | | |
| 10 | Sep-24 | | | | | | |
| 11 | Oct-24 | | | | | | |
| 12 | Nov-24 | | | | | | |

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

J. Historic Test Year Customer Deposits

| <u>Line</u> <u>No.</u> | <u>Month</u> (1) | <u>Account</u> <u>23500000</u> (2) \$ | <u>Account</u> <u>23500300</u> (3) \$ |
|---------------------------|---------------------|--|--|
| 1 | Dec-22 | (4,316,251) | (140,000) |
| 2 | Jan-23 | (4,304,294) | (140,000) |
| 3 | Feb-23 | (4,307,178) | (140,000) |
| 4 | Mar-23 | (4,336,330) | (140,000) |
| 5 | Apr-23 | (4,286,535) | (140,000) |
| 6 | May-23 | (4,249,619) | (140,000) |
| 7 | Jun-23 | (4,255,959) | (140,000) |
| 8 | Jul-23 | (4,272,639) | (140,000) |
| 9 | Aug-23 | (4,260,775) | (140,000) |
| 10 | Sep-23 | (4,359,285) | (140,000) |
| 11 | Oct-23 | (4,471,028) | (140,000) |
| 12 | Nov-23 | (4,523,057) | (140,000) |

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

J. Forecasted Test Year Customer Deposits

| <u>Line</u> <u>No.</u> | <u>Month</u> (1) | <u>Account</u> <u>23500000</u> (2) \$ | <u>Account</u> <u>23500300</u> (3) \$ |
|---------------------------|---------------------|--|--|
| 1 | Dec-23 | (4,506,396) | (140,000) |
| 2 | Jan-24 | | |
| 3 | Feb-24 | | |
| 4 | Mar-24 | | |
| 5 | Apr-24 | | |
| 6 | May-24 | | |
| 7 | Jun-24 | | |
| 8 | Jul-24 | | |
| 9 | Aug-24 | | |
| 10 | Sep-24 | | |
| 11 | Oct-24 | | |
| 12 | Nov-24 | | |

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

| K. Injury and Damages Reserve Account 2282000 <u>Twelve Months Ending November 30, 2023</u> | | Injury and Damages Reserve Account 2282000 <u>Twelve Months Ending November 30, 2024</u> | |
|---|----------------------------|--|----------------------------|
| <u>Month</u> (1) | <u>Amount</u> (2) \$ | <u>Month</u> (3) | <u>Amount</u> (4) \$ |
| Dec-22 | (131,412) | Dec-23 | (73,943) |
| Jan-23 | (137,983) | Jan-24 | |
| Feb-23 | (139,864) | Feb-24 | |
| Mar-23 | (104,295) | Mar-24 | |
| Apr-23 | (114,779) | Apr-24 | |
| May-23 | (122,553) | May-24 | |
| Jun-23 | (111,371) | Jun-24 | |
| Jul-23 | (116,106) | Jul-24 | |
| Aug-23 | (129,901) | Aug-24 | |
| Sep-23 | (133,446) | Sep-24 | |
| Oct-23 | (145,813) | Oct-24 | |
| Nov-23 | (94,853) | Nov-24 | |

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-18:

Please provide a copy of all work papers supporting the Company's lead/lag study.

Response:

Columbia Gas of Pennsylvania has not made a claim for cash working capital.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-019:

Please provide the payroll distribution showing the percentage of wages charged to O&M and other categories for each of the preceding three calendar years and the most recent annual period available.

Response:

See GAS-RR-019 Attachment A.

Columbia Gas of Pennsylvania, Inc.
Standard Data Request
Revenue Requirements

| <u>Line No.</u> | TME 12/31/2020 | TME 12/31/2021 | TME 12/31/2022 | TME 11/30/2023 |
|---|-----------------------|-----------------------|-----------------------|-----------------------|
| Labor | | | | |
| 1 O&M Expense | 38,429,815 | 38,425,512 | 39,615,950 | 41,785,842 |
| 2 CWIP | 30,320,848 | 32,580,636 | 34,859,010 | 36,653,798 |
| 3 RWIP | 1,859,401 | 1,555,651 | 1,785,199 | 1,378,591 |
| 4 Intercompany | 348,320 | 428,644 | 514,018 | 936,374 |
| 5 Fleet/Other | (403,646) | 780,636 | 1,093,978 | 415,158 |
| 6 Total Gross Labor | 70,554,739 | 73,771,080 | 77,868,156 | 81,169,763 |
| 7 O&M Labor Percentage (Ln 1 / Ln 6) | 54.47% | 52.09% | 50.88% | 51.48% |

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-020:

Please state whether the future test year budgeted labor includes any increases or decreases in the number of employees during the future test year. If increases have been budgeted, please state whether the future test year includes budgeted positions which have not been filled.

Response:

Please see Columbia Statement No. 9, under the heading "Forecasted Labor Expense."

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. GAS-RR-21:

Please explain how the Company has treated routine or normal position vacancies which occur as a result of terminations or retirements in its budgeted labor projections.

Response:

The Company does not include vacancies resulting from terminations or retirements in its labor projections because those positions are expected to be filled in a timely manner. When vacancies exist due to terminations, retirements or position changes, the gap is filled by contracted or existing employees until the position is filled.

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-022:

Please provide the most recent insurance premiums for each type of insurance coverage (i.e., employee benefit and those purchased by the Company) reflected in the Company's filing. If available, please provide estimated premiums for the subsequent calendar year.

Response:

See GAS-RR-022 Attachment A for the most recent insurance premiums.

**COLUMBIA GAS OF PENNSYLVANIA, INC.
INSURANCE PAYMENTS - 2023/2024**

| <u>Line No.</u> | <u>Type of Coverage</u> | <u>Policy Period</u> | <u>Premium</u> | <u>CPA Portion</u> | <u>CPA Premium</u> |
|---|---|----------------------|----------------------|--------------------|---------------------|
| | | | \$ | | \$ |
| Property | | | | | |
| | AEGIS, Llyod's, Swiss Re, EIM | 11/1/23-11/1/24 | 4,458,122.83 | 4.237% | 188,868.39 |
| | Lloyd's Cyber PD Wrap | 11/1/23-11/1/24 | 439,725.00 | 3.907% | 17,178.75 |
| | NICI Property | 11/1/23-11/1/24 | 672,000.00 | 3.907% | 26,253.05 |
| | Arise Jurisdictional Inspections | 11/1/23-11/1/24 | 44,200.00 | 3.907% | 1,726.76 |
| | GRC Infrared | 11/1/23-11/1/24 | 55,800.00 | 3.907% | 2,179.94 |
| | MSW Property Fee | 7/1/23-7/1/25 | 246,875.00 | 3.907% | 9,644.68 |
| | BMS Fee | 11/1/23-11/1/24 | 150,000.00 | 3.907% | 5,860.06 |
| | Total Property Premiums | | 6,066,722.83 | | 251,711.63 |
| Primary Liability | | | | | |
| | ACE American - Primary General Liability | 7/1/23-7/1/24 | 59,124.00 | 14.600% | 8,632.10 |
| | ACE American - Primary Auto Liability | 7/1/23-7/1/24 | 69,919.00 | 10.900% | 7,621.17 |
| | ESIS AL/GL Fee | 7/1/23-7/1/24 | 96,145.00 | 14.101% | 13,557.22 |
| | NICI AL/GL Buy down \$475k xs \$25k | 7/1/23-7/1/24 | 4,923,233.00 | 14.101% | 694,215.61 |
| | ESIS Service Fee | 7/1/23-7/1/24 | 1,208,997.00 | 14.101% | 170,478.34 |
| | MSW GL Fee | 7/1/23-7/1/25 | 66,666.66 | 14.600% | 9,733.33 |
| | MSW AL Fee | 7/1/23-7/1/25 | 66,666.66 | 10.900% | 7,266.67 |
| | Total General & Auto Liability | | 6,490,751.32 | | 911,504.44 |
| Excess Liability | | | | | |
| | NICI \$1.5M xs \$500k | 7/1/23-7/1/24 | 4,628,580.00 | 14.101% | 652,667.16 |
| | MSW - AEGIS \$35M incl SLT | 7/1/23-7/1/24 | 11,876,673.98 | 14.101% | 1,674,706.94 |
| | EIM 100 x 35 | 7/1/23-7/1/24 | 3,652,688.00 | 14.101% | 515,058.50 |
| | MSW - EIM 100 x 35 SLT | 7/1/23-7/1/24 | 91,317.20 | 14.101% | 12,876.46 |
| | McGriff Everest | 7/1/23-7/1/24 | 205,589.38 | 14.101% | 28,989.76 |
| | McGriff Lloyd's | 7/1/23-7/1/24 | 1,578,640.44 | 14.101% | 222,601.05 |
| | BMS Bermuda Excess | 7/1/23-7/1/24 | 6,727,685.00 | 14.101% | 948,657.91 |
| | BMS London Excess | 7/1/23-7/1/24 | 946,155.00 | 14.101% | 133,415.50 |
| | BMS Bermuda Punitive Damages | 7/1/23-7/1/24 | 259,816.00 | 14.101% | 36,636.15 |
| | BMS London Punitive Damages | 7/1/23-7/1/24 | 24,091.00 | 14.101% | 3,397.03 |
| | NICI \$15M xs \$150M | 7/1/23-7/1/24 | 390,000.00 | 14.101% | 54,993.15 |
| | NICI Punitives DIC | 7/1/23-7/1/24 | 13,670.00 | 14.101% | 1,927.58 |
| | NICI High Excess | 7/1/23-7/1/24 | 950,000.00 | 14.101% | 133,957.67 |
| | BMS Excess Liability Fee | 7/1/23-7/1/24 | 360,000.00 | 14.101% | 50,762.91 |
| | MSW Excess Liability Fee | 7/1/23-7/1/25 | 526,875.00 | 14.101% | 74,293.63 |
| | AEGIS Loyalty Credit | | (381,358.00) | 14.101% | (53,774.56) |
| | Total Excess Liability Premiums | | 31,850,423.00 | | 4,491,166.84 |
| | Total Casualty Liability Premiums | | 38,341,174.32 | | 5,402,671.29 |
| Directors & Officers Liability | | | | | |
| | MSW (Traditional and Side A)- Various Carriers | 11/1/23-11/1/24 | 2,627,601.80 | 13.720% | 360,506.97 |
| | Energy Insurance Mutual | 11/1/23-11/1/24 | 547,396.00 | 13.720% | 75,102.73 |
| | Price Forbes/ Ed Broking Main Program | 11/1/23-11/1/24 | 46,540.00 | 13.720% | 6,385.29 |
| | Price Forbes/ Ed Broking Side A | 11/1/23-11/1/24 | 40,798.00 | 13.720% | 5,597.49 |
| | MSW Executive Fee | 7/1/23-7/1/25 | 179,375.00 | 13.720% | 24,610.25 |
| | Price Forbes Ed Broking Fee | 11/1/23-11/1/24 | 15,000.00 | 13.720% | 2,058.00 |
| | Total Directors & Officers Liability | | 3,456,710.80 | | 474,260.72 |
| Fiduciary Liability | | | | | |
| | MSW - Various Carriers | 11/1/23-11/1/24 | 450,387.00 | 13.720% | 61,793.10 |
| | Energy Insurance Mutual | 11/1/23-11/1/24 | 117,500.00 | 13.720% | 16,121.00 |
| | Total Fiduciary Liability | | 567,887.00 | | 77,914.10 |
| Crime | | | | | |
| | McGriff Crime Invoice | 11/1/23-11/1/24 | 65,741.00 | 13.720% | 9,019.67 |

| | | | | |
|---|-----------------|---------------------|---------|-------------------|
| Berkley Crime Incoie | 11/1/23-11/1/24 | 25,502.00 | 13.720% | 3,498.87 |
| Travelers Crime Invoice | 11/1/23-11/1/24 | 23,700.00 | 13.720% | 3,251.64 |
| Great American Crime Invoice | 11/1/23-11/1/24 | 13,035.00 | 13.720% | 1,788.40 |
| Total Commercial Crime | | 127,978.00 | | 17,558.58 |
| Special Crime | 11/1/23-11/1/26 | 10,625.00 | 13.720% | 1,457.75 |
| Cyber | | | | |
| MSW - AEGIS (and London and Nationwide) | 11/1/23-11/1/24 | 1,825,794.58 | 10.090% | 184,222.67 |
| EIM (including EIM SLT) | 11/1/23-11/1/24 | 192,013.25 | 10.090% | 19,374.14 |
| Total Cyber Liability | | 2,017,807.83 | | 203,596.81 |
| Professional Liability | 7/1/23-7/1/24 | 128,125.00 | 13.820% | 17,706.88 |
| Travel Accident | 1/1/22-1/1/25 | 62,846.00 | 10.090% | 6,341.16 |
| Total Other Miscellaneous Insurance Premiums | | 6,371,979.63 | | 798,836.00 |

| | | | | |
|---|---------------|---------------------|--------|-------------------|
| Primary Workers' Compensation | | | | |
| ACE American - Work Comp | 7/1/23-7/1/24 | 1,314,316.00 | 9.327% | 122,592.02 |
| NICI WC | 7/1/23-7/1/24 | 2,741,715.00 | 9.327% | 255,731.78 |
| ESIS Service Fee | 7/1/23-7/1/24 | 186,647.00 | 9.327% | 17,409.38 |
| MSW WC Fee | 7/1/23-7/1/25 | 66,666.66 | 9.327% | 6,218.29 |
| Total Workers' Compensation Premiums | | 4,309,344.66 | | 401,951.47 |

| | | | | |
|---|-----------------|---------------------|--------|-------------------|
| Total Medical Stop Loss Premiums | 1/1/23-12/31/23 | 2,244,509.00 | 9.778% | 219,457.79 |
|---|-----------------|---------------------|--------|-------------------|

Total All Premiums **57,333,730.44** **7,074,628.17**

Columbia Gas of Pennsylvania, Inc.

Standard Data Request

Revenue Requirements

Question No. RR-023:

Please provide a copy of the Company's two most recent FERC Form 2.

Response:

Columbia Gas of Pennsylvania, Inc. does not file a FERC Form 2. However, see Columbia's 2022 Annual Report in GAS-RR-023 Attachment A and Columbia's 2021 Annual Report in GAS-RR-023 Attachment B.

| | |
|--------------------|----------|
| Contact File _____ | By _____ |
| Database _____ | By _____ |

GAS UTILITIES

ANNUAL REPORT
OF
COLUMBIA GAS OF PENNSYLVANIA, INC.

(Give exact legal title of Utility, using "The" and "Company" only if part of corporate name)

TO THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

FOR THE YEAR ENDED DEC. 31, 2022

THIS REPORT MUST BE FILED NOT LATER THAN

APR 30, 2023

**GAS ANNUAL REPORT
OF**

Columbia Gas of Pennsylvania, Inc.

Exact legal name of reporting gas company or corporation
(If name was changed during year, show also the previous name and date of change)

121 Champion Way, Suite 100, Cannonsburg, Pennsylvania

(Address of principal business office at end of year)

**FOR THE
YEAR ENDED DECEMBER 31, 2022
TO THE
COMMONWEALTH OF PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

**Name, title, address and telephone number (including the area code), E-Mail Address,
and Web Site Address of the person to be contacted concerning this report:**

Jeffrey Eing **Accounting Manager**
Name Title

290 West Nationwide Boulevard, Columbus, Ohio 43215 **614-406-2894**
Address Phone

JEING@NISOURCE.COM
E-mail Address

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2022

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GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, Pennsylvania, 17105-3265 on or before the 30th of April following the end of the year to which the report applies.
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Kevin Stanley - Controller
290 West Nationwide Boulevard
Columbus, Ohio 43215

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Commonwealth of Pennsylvania
June 23, 1960
Natural Gas Act-P.L. dated May 29, 1885

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Sale of gas to residential, commercial, other sales (field), and industrial customers in the Commonwealth of Pennsylvania and off-system sales in the states of Maryland, Pennsylvania, and West Virginia. Respondent also distributes natural gas to residential, industrial and commercial consumers under general distribution rate schedules.

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

1. N/A

2. N/A

3. N/A

4. N/A

5. N/A

6.

Columbia Gas of Pennsylvania, Inc. received the Final Order for its 2022 base rate case, entered on December 8, 2022, which granted an annual revenue increase of \$44.5 million through PUC approval at Docket No. R-2022- 3031211. New rates were effective for the service rendered on and after December 17, 2022.

7. N/A

8. N/A

9. N/A

10. N/A

DEFINITIONS

“Accounts” means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

“Distribution Service Line”, A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer’s piping, whichever is further downstream, or the connection to a customer’s piping if there is no customer meter.

DEFINITIONS
(Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

100. VOTING POWERS AND ELECTIONS

1. Has each share of stock the right to one vote? Yes/No

Yes

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)

Yes

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

December 31, 2022

4. Is cumulative voting permitted? Yes/No

No

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?

The latest election of directors was by written consent of the sole Stockholder dated July 1, 2022.

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

The sole shareholder elected the directors by unanimous written consent in lieu of an annual meeting.

8. State the total number of voting security holders and the total of all voting securities as of such date.

One security holder - 1,805,112

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

None

10. State the number of votes controlled by management, other than officers of the Corporation.

None

101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

| Line No. | Last Name (a) | First Name (b) | Street Address (c) | City (d) | State (e) | Zip (f) | Total Votes (g) | Common Stock (h) | Preferred Stock (i) | Other (j) | Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k) |
|----------|--|----------------|--------------------|----------|-----------|---------|-----------------|------------------|---------------------|-----------|---|
| 1 | Total votes of all voting securities | | | | | | 1,805,112 | 1,805,112 | - | - | - |
| 2 | Total number of security holders | | | | | | | | | | |
| 3 | Total votes of security holders listed below | | | | | | | | | | |
| 4 | | | | | | | | | | | |
| 5 | One Shareholder on 12/31/20 | | | | | | | | | | |
| 6 | | | | | | | | | | | |
| 7 | NiSource Gas Distribution Group, Inc. | | | | | | | | | | |
| 8 | 801 E. 86th Avenue | | | | | | | | | | |
| 9 | Merrillville, Indiana 46410-6272 | | | | | | | | | | |
| 10 | | | | | | | | | | | |
| 11 | Each share is entitled to one vote | | | | | | | | | | |
| 12 | | | | | | | | | | | |
| 13 | Total # of shares held is 1,805,112 | | | | | | | | | | |
| 14 | | | | | | | | | | | |
| 15 | | | | | | | | | | | |

102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.
If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Street Address (c) | City (d) | State (e) | Zip (f) | Voting % of Stock (g) | Footnote Ref. (h) |
|----------|--|----------------------|----------------------------------|------------|-----------|---------|--|-------------------|
| 1 | Columbia Gas of Pennsylvania Receivables | Financing Subsidiary | 2711 Centerville Road, Suite 400 | Wilmington | DE | 19808 | 100% owned by Columbia Gas of Pennsylvania, Inc. | |
| 2 | Corporation | | | | | | 100 shares issued and outstanding | |
| 3 | | | | | | | | |
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103. Directors

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

| Line No. | Directors Name and Title (a) | Principal Business Address | | | | | Term Began (i) | Term Email (j) | Meetings Attended (k) | Fees Paid (l) |
|----------|---------------------------------|----------------------------|-------------|--------------|------------|------------------|----------------------|-------------------|--------------------------|------------------|
| | | Street Address (b) | City (c) | State (d) | Zip (e) | Telephone (h) | | | | |
| 1 | William Jefferson, Jr. | 290 W. Nationwide Blvd. | Columbus | OH | 43215 | | 09/03/2022 - Current | N/A | N/A | N/A |
| 2 | Mark Kempic - Pres. and COO | 121 Champion Way | Canonsburg | PA | 15317 | 724-416-6328 | 9/01/2020 - Current | N/A | N/A | N/A |
| 3 | Curtis J. Anstead - VP | 121 Champion Way | Canonsburg | PA | 15317 | 724-416-6308 | 4/1/2021 - Current | N/A | N/A | N/A |
| 4 | | | | | | | | | | |
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| 24 | | | | | | | | | | |

200. COMPARATIVE BALANCE SHEET**ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

| Line No. | Account Number and Title (a) | Schedule Page No. (b) | Balance Beginning of Year (c) | Balance End of Year (d) | Increase/Decrease (e) |
|----------|---|--------------------------|----------------------------------|----------------------------|--------------------------|
| 1 | UTILITY PLANT | | | | |
| 2 | 101.0 Utility Plant in Service | 205 | 3,141,116,830 | 3,449,509,953 | 308,393,122 |
| 3 | 101.1 Property Under Capital Leases | | 20,664,642 | 19,482,834 | (1,181,808) |
| 4 | 102.0 Gas Plant Purchased or Sold | | | | - |
| 5 | 103.0 Experimental Gas Plant Unclassified | | | | - |
| 6 | 104.0 Gas Plant Leased to Others | | | | - |
| 7 | 105.0 Gas Plant Held for Future Use | | 41,227 | 41,227 | - |
| 8 | 105.1 Production Properties Held For Future Use | | | | - |
| 9 | 106.0 Completed Construction Not Classified-Gas | | 191,253,382 | 218,682,415 | 27,429,033 |
| 10 | 107.0 Construction Work in Progress-Gas | 208 | 67,521,691 | 68,692,478 | 1,170,787 |
| 11 | 108.0 Accumulated Provision for Depreciation of Gas Utility Plant | 206 | (552,875,811) | (598,238,726) | (45,362,915) |
| 12 | 111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl. | 206 | (31,821,512) | (35,940,804) | (4,119,293) |
| 13 | 114.0 Gas Plant Acquisition Adjustments | 207 | | | - |
| 14 | 115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant | | | | - |
| 15 | Acquisition Adjustments | 206 | | | - |
| 16 | 116.0 Other Gas Plant Adjustments | | | | - |
| 17 | 117.1 Gas Stored-Base Gas | | 895,339 | 895,339 | - |
| 18 | 117.2 System Balancing Gas | | (163,467) | (163,467) | - |
| 19 | 117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent | | | | - |
| 20 | 117.4 Gas Owed to System Gas | | | | - |
| 21 | 118.0 Other Utility Plant Adjustments | | | | - |
| 22 | 119.0 Accumulated Provision for Depreciation and Amortization of Other | | | | - |
| 23 | Utility Plant | 206 | | | - |
| 24 | TOTAL UTILITY PLANT | | 2,836,632,322 | 3,122,961,249 | 286,328,927 |
| 25 | OTHER PROPERTY AND INVESTMENTS | | | | |
| 26 | 121.0 Non-Utility Property | | 8,346 | 8,346 | - |
| 27 | 122.0 Accumulated Depreciation & Amortization of Non-Utility Property | | | | - |
| 28 | 123.0 Investments in Associated Companies | 210 | 21,102,043 | 21,735,705 | 633,662 |
| 29 | 123.1 Other Investments | 210 | | | - |
| 30 | 124.0 Other Investments | 210 | | | - |
| 31 | 125.0 Sinking Funds | | | | - |
| 32 | 126.0 Depreciation Fund | | | | - |
| 33 | 128.0 Other Special Funds | | 21,854,005 | 8,893,646 | (12,960,359) |
| 34 | TOTAL OTHER PROPERTY AND INVESTMENTS | | 42,964,394 | 30,637,697 | (12,326,697) |

**200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

| Line No. | Account Number and Title (a) | Schedule Page No. (b) | Balance Beginning of Year (c) | Balance End of Year (d) | Increase/Decrease (e) |
|----------|--|--------------------------|----------------------------------|----------------------------|--------------------------|
| 1 | CURRENT AND ACCRUED ASSETS | | | | |
| 2 | 131.0 Cash | | 1,061,401 | 3,125,389 | 2,063,988 |
| 3 | 132.0 Interest Special Deposits | | | | - |
| 4 | 133.0 Dividend Special Deposits | | | | - |
| 5 | 134.0 Other Special Deposits | | | | - |
| 6 | 135.0 Working Funds | | 2,550 | 1,713 | (837) |
| 7 | 136.0 Temporary Cash Investments | 210 | - | - | - |
| 8 | 141.0 Notes Receivable | 211 | | | - |
| 9 | 142.0 Customer Accounts Receivable | | - | - | - |
| 10 | 143.0 Other Accounts Receivable | 211 | 253,000 | 253,000 | - |
| 11 | 144.0 Accumulated Provision for Uncollectible Accounts-Cr. | | - | - | - |
| 12 | 145.0 Notes Receivable from Associated Companies | 212 | 114,560,737 | 83,393,818 | (31,166,919) |
| 13 | 146.0 Accounts Receivable for Associated Companies-Short Term | 213 | 157,917 | 121,591 | (36,326) |
| 14 | 151.0 Fuel Stock | | | | - |
| 15 | 152.0 Fuel Stock Expenses Undistributed | | | | - |
| 16 | 153.0 Residuals and Extracted Products | | | | - |
| 17 | 154.0 Plant Materials and Operating Supplies | 215 | 1,341,498 | 1,238,921 | (102,577) |
| 18 | 155.0 Merchandise | | | | - |
| 19 | 156.0 Other Materials and Supplies | | | | - |
| 20 | 163.0 Stores Expense-Undistributed | | | | - |
| 21 | 164.1 Gas Stored-Current | | 62,974,532 | 123,110,375 | 60,135,843 |
| 22 | 164.2 Liquefied Natural Gas Stored | | | | - |
| 23 | 164.3 Liquefied Natural Gas Held for Processing | | | | - |
| 24 | 165.0 Prepayments | | 4,753,424 | 5,266,603 | 513,179 |
| 25 | 166.0 Advances for Gas Exploration, Development and Production | | | | - |
| 26 | 167.0 Other Advances for Gas | | | | - |
| 27 | 171.0 Interest and Dividends Receivable | | | | - |
| 28 | 172.0 Rents Receivable | | | | - |
| 29 | 173.0 Accrued Utility Revenues | | - | - | - |
| 30 | 174.0 Miscellaneous Current and Accrued Assets | | 6,753,837 | 16,721,121 | 9,967,284 |
| 31 | 175.1 Derivative Instrument Asset - Current | | - | - | - |
| 32 | TOTAL CURRENT & ACCRUED ASSETS | | 191,858,896 | 233,232,531 | 41,373,635 |
| 33 | DEFERRED DEBITS | | | | |
| 34 | 146.0 Accounts Receivable for Associated Companies-Long Term | | | | - |
| 35 | 175.2 Derivative Instrument Asset - Non-Current | | | | - |
| 35 | 181.0 Unamortized Debt Expense | 216 | | | - |
| 36 | 182.1 Extraordinary Property Losses | 217 | | | - |
| 37 | 182.2 Unrecovered Plant and Regulatory Study Costs | 217 | | | - |
| 38 | 182.3 Other Regulatory Assets | | 220,175,055 | 192,817,435 | (27,357,620) |
| 39 | 183.1 Preliminary Natural Gas Survey and Investigation Charges | | | | - |
| 40 | 183.2 Other Preliminary Survey and Investigation Charges | | 10,127,748 | 6,261,478 | (3,866,270) |
| 41 | 184.0 Clearing Accounts | | | | - |
| 42 | 185.0 Temporary Facilities | | | | - |
| 43 | 186.0 Miscellaneous Deferred Debits | | 3,563,393 | 2,947,796 | (615,597) |
| 44 | 187.0 Deferred Loses from Disposition of Utility Plant | | | | - |
| 45 | 188.0 Research, Development and Demonstration Expenditures | | | | - |
| 46 | 189.0 Unamortized Loss on Reacquired Debt | | | | - |
| 47 | 190.0 Accumulated Deferred Income Taxes | | 111,254,418 | 103,088,926 | (8,165,492) |
| 48 | 191.0 Unrecovered Purchased Gas Costs | | 21,160,696 | 8,548,919 | (12,611,777) |
| 49 | TOTAL DEFERRED DEBITS | | 366,281,309 | 313,664,554 | (52,616,755) |
| 50 | TOTAL ASSETS & TOTAL DEBITS | | 3,437,736,921 | 3,700,496,031 | 262,759,111 |

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

| Line No. | Account Number and Title (a) | Schedule Page No. (b) | Balance Beginning of Year (c) | Balance End of Year (d) | Increase/Decrease (e) |
|----------|--|--------------------------|----------------------------------|----------------------------|--------------------------|
| 1 | LIABILITIES AND OTHER CREDITS | | | | |
| 2 | PROPRIETARY CAPITAL | | | | |
| 3 | 201.0 Common Stock Issued | | 45,127,800 | 45,127,800 | - |
| 4 | 202.0 Common Stock Subscribed | | | | - |
| 5 | 203.0 Common Stock Liability for Conversion | | | | - |
| 6 | 204.0 Preferred Stock Issued | | | | - |
| 7 | 205.0 Preferred Stock Subscribed | | | | - |
| 8 | 206.0 Preferred Stock Liability for Conversion | | | | - |
| 9 | 207.0 Premium on Capital Stock | | | | - |
| 10 | 208.0 Donations Received from Stockholders | | | | - |
| 11 | 209.0 Reduction in Par or Stated Value of Capital Stock | | | | - |
| 12 | 210.0 Gain on Resale or Cancellation of Reacquired Capital Stock | | | | - |
| 13 | 211.0 Miscellaneous Paid-In Capital | | 192,889,827 | 192,889,827 | - |
| 14 | 212.0 Installments Received on Capital Stock | | | | - |
| 15 | 213.0 Discount on Capital Stock | | | | - |
| 16 | 214.0 Capital Stock Expense | | | | - |
| 17 | 215.0 Appropriated Retained Earnings | | | | - |
| 18 | 216.0 Unappropriated Retained Earnings | | 1,082,462,182 | 1,245,197,553 | 162,735,371 |
| 19 | 216.1 Unappropriated Undistributed Subsidiary Earnings | | | | - |
| 20 | 217.0 Reacquired Capital Stock | | | | - |
| 21 | 219.0 Other Comprehensive Income | | - | - | - |
| 22 | TOTAL PROPRIETARY CAPITAL | | 1,320,479,809 | 1,483,215,180 | 162,735,371 |
| 23 | | | | | |
| 24 | | | | | |
| 25 | LONG-TERM DEBT | | | | |
| 26 | 221.0 Bonds | 231 | | | - |
| 27 | 222.0 Reacquired Bonds | 231 | | | - |
| 28 | 223.0 Advances from Associated Companies | | 1,035,515,000 | 1,135,515,000 | 100,000,000 |
| 29 | 224.0 Other Long-term Debt | 231 | | | - |
| 30 | 225.0 Unamortized Premium on Long-Term Debt | | | | - |
| 31 | 226.0 Unamortized Discount on Long-Term Debt-Debit | | | | - |
| 32 | TOTAL LONG TERM DEBT | | 1,035,515,000 | 1,135,515,000 | 100,000,000 |
| 33 | | | | | |
| 34 | OTHER NONCURRENT LIABILITIES | | | | |
| 35 | 227 Obligation Under Capital Leases-NonCurrent | | 14,586,214 | 12,896,508 | (1,689,706) |
| 36 | 228.1 Accumulated Provision for Property Insurance | | | | - |
| 37 | 228.2 Accumulated Provision for Injuries and Damages | | 174,026 | 131,412 | (42,614) |
| 38 | 228.3 Accumulated Provision for Pensions and Benefits | | 2,346,340 | 2,499,514 | 153,174 |
| 39 | 228.4 Accumulated Miscellaneous Operating Provisions | | - | - | - |
| 40 | 229 Accumulated Provision for Rate Refunds | | | | - |
| 41 | 234 Accounts Payable to Affiliated Companies-Long Term | | | | - |
| 42 | 244 Price Risk Liability-Non Current | | | | - |
| 43 | TOTAL OTHER NONCURRENT LIABILITIES | | 17,106,579 | 15,527,434 | (1,579,145) |
| 44 | | | | | |

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

| Line No. | Account Number and Title (a) | Schedule Page No. (b) | Balance Beginning of Year (c) | Balance End of Year (d) | Increase/Decrease (e) |
|----------|---|--------------------------|----------------------------------|----------------------------|--------------------------|
| 1 | CURRENT AND ACCRUED LIABILITIES | | | | |
| 2 | 231.00 Notes Payable | | | | |
| 3 | 232.00 Accounts Payable | | 54,364,542 | 72,666,289 | 18,301,747 |
| 4 | 233.00 Notes Payable to Associated Companies | | - | - | - |
| 5 | 234.00 Accounts Payable to Affiliated Companies-Short Term | 213 | 181,303,742 | 166,443,843 | (14,859,899) |
| 6 | 235.00 Customers' Deposits-Billing | | 3,924,505 | 4,456,251 | 531,746 |
| 7 | 236.10 Accrued Taxes, Taxes Other Than Income | | 2,385,321 | 933,081 | (1,452,240) |
| 8 | 236.20 Accrued Taxes, Income Taxes | | 15,105,024 | 19,108,518 | 4,003,494 |
| 9 | 237.10 Accrued Interest on Long-term Debt | | | | - |
| 10 | 237.20 Accrued Interest on Other Liabilities | | 335,065 | 330,830 | (4,235) |
| 11 | 238.00 Dividends Declared | | | | - |
| 12 | 239.00 Matured Long-term Debt | | | | - |
| 13 | 240.00 Matured Interest | | | | - |
| 14 | 241.00 Tax Collections Payable | | 718,250 | 960,314 | 242,063 |
| 15 | 242.00 Miscellaneous Current and Accrued Liabilities | | 74,581,714 | 97,871,706 | 23,289,992 |
| 16 | 243.00 Obligations Under Capital Leases-Current | | 2,323,377 | 1,997,304 | (326,073) |
| 17 | 244.00 Price Risk Liability - Current | | | | - |
| 18 | 245.00 Derivative Inst. Liab. Hedges-Current | | | | - |
| 19 | TOTAL CURRENT AND ACCRUED LIABILITIES | | 335,041,540 | 364,768,136 | 29,726,596 |
| 20 | | | | | |
| 21 | DEFERRED CREDITS | | | | |
| 22 | 252.00 Customer Advances for Construction | | 2,847,672 | 2,240,978 | (606,694) |
| 23 | 253.00 Other Deferred Credits | | 6,584,367 | 7,025,506 | 441,139 |
| 24 | 254.00 Other Regulatory Liabilities | | 208,487,139 | 217,169,505 | 8,682,366 |
| 25 | 255.00 Accumulated Deferred Investment Tax Credits | | 987,643 | 744,630 | (243,013) |
| 26 | 256.00 Deferred Gains from Disposition of Utility Plant | | | | - |
| 27 | 257.00 Unamortized Gain on Reacquired Debt | | | | - |
| 28 | 281.00 Accum. Deferred Income Taxes-Assume. Amortization Property | | | | - |
| 29 | 282.00 Accum. Deferred Income Taxes-Other Property | | 505,455,622 | 472,603,017 | (32,852,605) |
| 30 | 283.00 Accum. Deferred Income Taxes-Other | | 5,231,550 | 1,686,645 | (3,544,905) |
| 31 | TOTAL DEFERRED CREDITS | | 729,593,992 | 701,470,281 | (28,123,711) |
| 32 | | | | | |
| 33 | TOTAL LIABILITIES & OTHER CREDITS | | 3,437,736,921 | 3,700,496,031 | 262,759,110 |

201. NOTES TO BALANCE SHEET

- The space below is provided for important notes regarding the balance sheet or any account thereof.
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.
- Columbia Gas of Pennsylvania changed storage accounting method to WACOG from LIFO effective 1/1/11 (P-2010-220925). The value of base gas was revalued for regulatory purposes. The additional revalued amount for base gas (\$2,994,257) is included in account 191.

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

| Line No. | Account Number and Title (a) | Balance Previous Year (b) | Additions (c) | Retirements (d) | Adjustments +/- (e) | Balance End of Year (f) |
|----------|--|------------------------------|------------------|--------------------|------------------------|----------------------------|
| 1 | INTANGIBLE PLANT | XXX | XXX | XXX | XXX | XXX |
| 2 | 301 Organization | 100,100 | | | | 100,100 |
| 3 | 302 Franchises & Consents | 26,216 | | | | 26,216 |
| 4 | 303 Other Plant and Miscellaneous Equipment | 48,975,751 | 11,197,720 | (4,305,818) | - | 55,867,653 |
| 5 | Total Intangible Plant | 49,102,067 | 11,197,720 | (4,305,818) | - | 55,993,969 |
| 6 | MANUFACTURED GAS PRODUCTION PLANT | XXX | XXX | XXX | XXX | XXX |
| 7 | 304 Land and Land Rights | - | | | | - |
| 8 | 305 Structures and Improvements | - | | | | - |
| 9 | 306 Boiler Plant Equipment | - | | | | - |
| 10 | 307 Other Power Equipment | - | | | | - |
| 11 | 308 Coke Ovens | - | | | | - |
| 12 | 309 Infiltration Galleries and Tunnels | - | | | | - |
| 13 | 310 Producer Gas Equipment | - | | | | - |
| 14 | 311 Liquefied Petroleum Gas Equipment | - | | | | - |
| 15 | 312 Oil Gas Generating Equipment | - | | | | - |
| 16 | 313 Generating Equipment-Other Processes | - | | | | - |
| 17 | 314 Coal, Coke and Ash Handling Equipment | - | | | | - |
| 18 | 315 Catalytic Cracking Equipment | - | | | | - |
| 19 | 316 Other Reforming Equipment | - | | | | - |
| 20 | 317 Purification Equipment | - | | | | - |
| 21 | 318 Residential Refining Equipment | - | | | | - |
| 22 | 319 Gas Mixing Equipment | - | | | | - |
| 23 | 320 Other Equipment | - | | | | - |
| 24 | Total Gas Manufacturing Plant | - | - | - | - | - |
| 25 | NATURAL GAS PRODUCTION & GATHERING PLANT | XXX | XXX | XXX | XXX | XXX |
| 26 | 325.1 Producing Lands | - | | | | - |
| 27 | 325.2 Producing Leaseholds | - | | | | - |
| 28 | 325.3 Gas Rights | - | | | | - |
| 29 | 325.4 Rights of Way | - | | | | - |
| 30 | 325.5 Other Land and Land Rights | - | | | | - |
| 31 | 326 Other Plant and Miscellaneous Equipment | - | | | | - |
| 32 | 327 Field Compressor Station Structures | - | | | | - |
| 33 | 328 Field Measuring & Regulating Station Structures | - | | | | - |
| 34 | 329 Other Structures | - | | | | - |
| 35 | 330 Producing Gas Wells-Well Construction | - | | | | - |
| 36 | 331 Producing Gas Wells-Well Equipment | - | | | | - |
| 37 | 332 Field Lines | - | | | | - |
| 38 | 333 Field Compressor Station Equipment | - | | | | - |
| 39 | 334 Field Measuring & Regulating Station Equipment | - | | | | - |
| 40 | 335 Drilling & Cleaning Equipment | - | | | | - |
| 41 | 336 Purification Equipment | - | | | | - |
| 42 | 337 Other Equipment | - | | | | - |
| 43 | 338 Unsuccessful Exploration & Development Costs | - | | | | - |
| 44 | Total Natural Gas Production & Gathering Plant | - | - | - | - | - |
| 45 | PRODUCTS EXTRACTION PLANT | XXX | XXX | XXX | XXX | XXX |
| 46 | 340 Land and Land Rights | - | | | | - |
| 47 | 341 Other Plant and Miscellaneous Equipment | - | | | | - |
| 48 | 342 Extraction & Refining Equipment | - | | | | - |
| 49 | 343 Pipe Lines | - | | | | - |
| 50 | 344 Extracted Product Storage Equipment | - | | | | - |
| 51 | 345 Compressor Equipment | - | | | | - |
| 52 | 346 Gas Measuring and Regulating Equipment | - | | | | - |
| 53 | 347 Other Equipment | - | | | | - |
| 54 | Total Products Extraction Plant | - | - | - | - | - |
| 55 | NATURAL GAS PRODUCTION & PROCESSING PLANT | XXX | XXX | XXX | XXX | XXX |
| 56 | 350.1 Land | 23,882 | - | - | - | 23,882 |
| 57 | 350.2 Rights of Way | 1,932 | - | - | - | 1,932 |
| 58 | 351 Structures and Improvements | 3,220,858 | - | - | - | 3,220,858 |
| 59 | 352 Wells | 906,973 | - | - | - | 906,973 |
| 60 | 352.1 Storage Leaseholds and Rights | 206,941 | - | - | - | 206,941 |
| 61 | 352.2 Reservoirs | - | - | - | - | - |
| 62 | 352.3 Nonrecoverable Natural Gas | - | - | - | - | - |
| 63 | 353 Lines | 389,345 | - | - | - | 389,345 |

| Line No. | Account Number and Title (a) | | Balance Previous Year (b) | Additions (c) | Retirements (d) | Adjustments +/- (e) | Balance End of Year (f) |
|----------|---------------------------------|---|------------------------------|------------------|--------------------|------------------------|----------------------------|
| 64 | 354 | Compressor Station Equipment | 948,177 | - | - | - | 948,177 |
| 65 | 355 | Measuring and Regulating Equipment | 104,477 | - | - | - | 104,477 |
| 66 | 356 | Purification Equipment | - | - | - | - | - |
| 67 | 357 | Other Equipment | - | - | - | - | - |
| 68 | | Total Natural Gas Production and Processing Plant | 5,802,584 | - | - | - | 5,802,584 |
| 69 | | OTHER STORAGE PLANT | XXX | XXX | XXX | XXX | XXX |
| 70 | 360 | Land & Land Rights | - | - | - | - | - |
| 71 | 361 | Structures and Improvements | - | - | - | - | - |
| 72 | 362 | Gas Holders | - | - | - | - | - |
| 73 | 363 | Purification Equipment | - | - | - | - | - |
| 74 | 363.1 | Liquefaction Equipment | - | - | - | - | - |
| 75 | 363.2 | Vaporizing Equipment | - | - | - | - | - |
| 76 | 363.3 | Compressor Equipment | - | - | - | - | - |
| 77 | 363.4 | Measuring and Regulating Equipment | - | - | - | - | - |
| 78 | 363.5 | Other Equipment | - | - | - | - | - |
| 79 | | Total Other Storage Plant | - | - | - | - | - |
| 80 | | BASE LOAD LIQUEFIED NATURAL GAS | - | - | - | - | - |
| 81 | | TERMINATING AND PROCESSING PLANT | XXX | XXX | XXX | XXX | XXX |
| 82 | 364.1 | Land and Land Rights | - | - | - | - | - |
| 83 | 364.2 | Structures and Improvements | - | - | - | - | - |
| 84 | 364.3 | LNG Processing Terminal Equipment | - | - | - | - | - |
| 85 | 364.4 | LNG Transportation Equipment | - | - | - | - | - |
| 86 | 364.5 | Measuring and Regulating Equipment | - | - | - | - | - |
| 87 | 364.6 | Compressor Station Equipment | - | - | - | - | - |
| 88 | 364.7 | Communication Equipment | - | - | - | - | - |
| 89 | 364.8 | Other Equipment | - | - | - | - | - |
| 90 | | Total Base Load Liquefied Natural Gas Term. & Proc. Plant | - | - | - | - | - |
| 91 | | TRANSMISSION PLANT | XXX | XXX | XXX | XXX | XXX |
| 92 | 365.1 | Land and Land Rights | - | - | - | - | - |
| 93 | 365.2 | Rights of Way | - | - | - | - | - |
| 94 | 366 | Structures and Improvements | - | - | - | - | - |
| 95 | 367 | Mains | - | - | - | - | - |
| 96 | 368 | Compressor Station Equipment | - | - | - | - | - |
| 97 | 369 | Measuring and Regulating Station Equipment | - | - | - | - | - |
| 98 | 370 | Communication Equipment | - | - | - | - | - |
| 99 | 371 | Other Equipment | - | - | - | - | - |
| 100 | | Total Transmission Plant | - | - | - | - | - |
| 101 | | DISTRIBUTION PLANT | XXX | XXX | XXX | XXX | XXX |
| 102 | 374 | Land & Land Rights | 10,330,137 | 2,270,441 | (35,615) | - | 12,564,963 |
| 103 | 375 | Structures and Improvements | 29,928,401 | 22,844,846 | (177,011) | - | 52,596,237 |
| 104 | 376 | Mains | 2,070,886,796 | 220,141,767 | (16,919,584) | - | 2,274,108,980 |
| 105 | 377 | Compressor Station Equipment | - | - | - | - | - |
| 106 | 378 | Measuring & Regulating Station Equipment-General | 100,170,387 | 16,661,696 | (991,215) | - | 115,840,868 |
| 107 | 379 | Measuring & Regulating Station Equipment-City Gate C. St. | 135,967 | - | (16,356) | - | 119,611 |
| 108 | 380 | Services | 696,728,506 | 70,033,384 | (14,227,668) | - | 752,534,222 |
| 109 | 381 | Meters | 67,068,355 | 2,348,859 | (608,418) | - | 68,808,796 |
| 110 | 382 | Meter Installations | 42,556,225 | 1,836,464 | (274,856) | - | 44,117,833 |
| 111 | 383 | House Regulators | 15,743,402 | 1,024,150 | (38,086) | - | 16,729,466 |
| 112 | 384 | House Regulator Installations | 3,484,788 | - | - | - | 3,484,788 |
| 113 | 385 | Industrial Measuring and Regulating Station Equipment | 6,529,873 | 90,368 | (174,534) | - | 6,445,707 |
| 114 | 386 | Other Property on Customers' Premises | - | - | - | - | - |
| 115 | 387 | Other Equipment | 12,721,982 | 408,138 | (276,639) | - | 12,853,481 |
| 116 | | Total Distribution Plant | 3,056,284,819 | 337,660,115 | (33,739,982) | - | 3,360,204,952 |
| 117 | | GENERAL PLANT | XXX | XXX | XXX | XXX | XXX |
| 118 | 389 | Land & Land Rights | - | - | - | - | - |
| 119 | 390 | Structures and Improvements | 49,821 | - | - | - | 49,821 |
| 120 | 391 | Office Furniture & Equipment | 4,976,863 | 986,493 | (1,671,897) | - | 4,291,458 |
| 121 | 392 | Transportation Equipment | 25,617 | - | - | - | 25,617 |
| 122 | 393 | Stores Equipment | - | - | - | - | - |
| 123 | 394 | Tools & Garage Equipment | 21,925,301 | 1,628,063 | (3,356,466) | - | 20,196,898 |
| 124 | 395 | Laboratory Equipment | 266,039 | - | (1,118) | - | 264,921 |
| 125 | 396 | Power Operated Equipment | 948,698 | - | - | - | 948,698 |
| 126 | 397 | Communication Equipment | 784,069 | - | (3,848) | - | 780,221 |
| 127 | 398 | Miscellaneous Equipment | 950,951 | - | (137) | - | 950,814 |
| 128 | 399 | Other Tangible Property | - | - | - | - | - |
| 129 | | Total General Plant | 29,927,358 | 2,614,556 | (5,033,466) | - | 27,508,449 |
| 128 | | Total Plant | 3,415,158,233 | 351,472,391 | (43,079,266) | - | 3,449,509,953 |

**206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108, 111, 115 and 119**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

| Line No. | Item (a) | Total (b) | 101 Utility Plant In Service (c) | 104 Utility Plant Leased to Others (d) | 105 Property Held for Future Use (e) | 107 Construction Work In Progress (f) |
|----------|---|-------------|-------------------------------------|---|---|--|
| 1 | Balance Beginning of Year | 584,697,322 | 584,697,322 | | | |
| 2 | Credits During Year | XXXXX | XXXXX | XXXXX | XXXXX | XXXXX |
| 3 | Depreciation Provisions charged to: | XXXXX | XXXXX | XXXXX | XXXXX | XXXXX |
| 4 | 403. Depreciation | 86,795,693 | 86,795,693 | | | |
| 5 | 413. Income from Utility Plant Leased to Others | | | | | |
| 6 | 404. Amortization | 11,510,978 | 11,510,978 | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | Total Depreciation Provisions | 98,306,671 | 98,306,671 | - | - | - |
| 11 | Recoveries from Insurance | - | - | | | |
| 12 | Salvage Realized from Retirements | 6,932 | 6,932 | | | |
| 13 | Facility Damages | - | - | | | |
| 14 | Other Credits Sale of Land | - | - | | | |
| 15 | Other Credits Meter transfers | 62,313 | 62,313 | | | |
| 16 | Other Credit transfer | 73,486 | 73,486 | | | |
| 17 | Other Credits Capital Lease | 839,111 | 839,111 | | | |
| 18 | Other Credits DSIC Deferral | (3,995) | (3,995) | | | |
| 19 | | | | | | |
| 20 | Total Credits During Year | 977,847 | 977,847 | - | - | - |
| 21 | Total Credits | 99,284,518 | 99,284,518 | - | - | - |
| 22 | Debits During Year | XXXXX | XXXXX | XXXXX | XXXXX | XXXXX |
| 23 | Retirement of Utility Plant | 43,079,266 | 43,079,266 | | | |
| 24 | Cost of Removal | 6,723,044 | 6,723,044 | | | |
| 25 | Other Debits (Gain on Land) | - | - | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | Total Debits During Year | 49,802,310 | 49,802,310 | - | - | - |
| 31 | Balance at End of Year | 634,179,530 | 634,179,530 | - | - | - |

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

| Line No. | Item (a) | Project No. 1 Amount (b) | Project No. 2 Amount (c) | Project No. 3 Amount (d) | Project No. 4 Amount (e) | Totals (f) | |
|----------|-----------------------------|--------------------------|--------------------------|--------------------------|--------------------------|------------|---|
| 1 | Book Plant - Net | Not Applicable | | | | | - |
| 2 | PUC Difference (Ratemaking) | | | | | - | |
| 3 | Less Contributions (Net) | | | | | - | |
| 4 | Net Utility Plant Acquired | | | | | - | |
| 5 | Purchase Price | | | | | - | |
| 6 | Acquisition Adjustment | | | | | - | |
| 7 | | | | | | | |
| 8 | | | | | | | |

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

1. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment incredible in column (g).

| Line No. | Description of Investment (a) | Date Acquired (b) | Date of Maturity (c) | Book Costs* Beginning of Year (d) | Principal Amount or No. of Shares (e) | Book Cost End of Year (f) | Revenues For Year (g) | Gain or Loss From Invest Disposed of (h) |
|----------|-------------------------------------|-------------------|----------------------|-----------------------------------|---------------------------------------|---------------------------|-----------------------|--|
| 1 | Temporary Cash Investments: | | | | | | | |
| 2 | Excess Money Pool | Various | Various | - | | - | - | |
| 3 | Investments in Associated Companies | 2010 | Various | 21,102,043 | | 21,735,705 | 1,445,749 | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
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| 23 | | | | | | | | |
| 24 | | | | | | | | |
| 25 | | | | 21,102,043 | - | 21,735,705 | 1,445,749 | - |

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

| Line No. | Item (a) | Notes Receivable | | | Other Accounts Receivable | |
|----------|--|------------------|----------------|----------------------|---------------------------|----------------|
| | | 12/31/2019 (b) | 12/31/2020 (c) | Interest Revenue (d) | 12/31/2021 (e) | 12/31/2022 (f) |
| 1 | A/R - Off System Sales | | | | 653,169 | 735,302 |
| 2 | A/R - LIHEAP Program | | | | 266,149 | 283,641 |
| 3 | A/R - Transportation | | | | 10,382,840 | 12,902,518 |
| 4 | A/R - Customer Assistance Program | | | | 1,069,932 | 1,187,408 |
| 5 | A/R - Income Tax Refunds Receivable | | | | 253,000 | 253,000 |
| 6 | A/R - Miscellaneous | | | | 1,322,108 | 2,051,223 |
| 7 | A/R - Columbia Gas of Pennsylvania Receivables Company | | | | (13,694,198) | (17,160,091) |
| 8 | | | | | - | - |
| 9 | | | | | - | - |
| 10 | | | | | - | - |
| 11 | | | | | - | - |

212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)

1. Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
4. Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

| Line No. | Name of Associated Company (a) | Date of Issue (b) | Date of Maturity (c) | Amount End of Year (d) | Interest Rate (e) | Amount (f) |
|----------|--|-------------------|----------------------|------------------------|-------------------|------------|
| 1 | Columbia Gas of Pennsylvania Receivables Corporation | | | 83,393,818 | | 83,393,818 |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |

213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

| Line No. | Item (a) | Entries During Year | |
|----------|-----------------------------------|---------------------|-----------------|
| | | | (b) |
| 1 | Debits During Year | | |
| 2 | Cash Dispensed | | 285,005,616 |
| 3 | Materials and Supplies Sold | | - |
| 4 | Services Rendered | | 38,742,459 |
| 5 | Joint Expense Transferred | | - |
| 6 | Interest and Dividends Receivable | | 83,818 |
| 7 | Interest and Dividends Payable | | 51,129,108 |
| 8 | Rents Receivable | | - |
| 9 | Securities Sold | | - |
| 10 | Other Debits (Specify) | | - |
| 11 | Loans Receivable (Short Term) | | 346,749,263 |
| 12 | Loans Payable (Short Term) | | 799,771,316 |
| 13 | | | |
| 14 | | | |
| 15 | Total Debits During Year | | 1,521,481,580 |
| 16 | | | |
| 17 | Credits During Year | | |
| 18 | Cash Received | | (460,259,111) |
| 19 | Gas Purchased | | - |
| 20 | Fuel Purchased | | - |
| 21 | Materials and Supplies Purchased | | |
| 22 | Services Received | | (199,945,274) |
| 23 | Joint Expense Transferred | | - |
| 24 | Interest and Dividends Payable | | (52,226,757) |
| 25 | Rents Payable | | - |
| 26 | Securities Purchased | | - |
| 27 | Transferred to Account "145" | | - |
| 28 | Other Credits (Specify) | | - |
| 29 | Loans Payable (Short Term) | | (794,226,863) |
| 30 | | | |
| 31 | | | |
| 32 | Total Credits During Year | | (1,506,658,005) |
| 33 | Balance at End of Year | | 14,823,575 |

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

| Line No. | Classification of Materials And Supplies (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Increase /Decrease (d) |
|----------|--|-------------------------------|-------------------------|------------------------|
| 1 | Other Inventories | 1,341,498 | 1,238,921 | (102,577) |
| 2 | | | | - |
| 3 | | | | - |
| 4 | | | | - |
| 5 | | | | - |
| 6 | | | | - |
| 7 | | | | - |
| 8 | | | | - |
| 9 | | | | - |
| 10 | | | | - |
| 11 | | | | - |
| 12 | | | | - |
| 13 | | | | - |
| 14 | | | | - |
| 15 | | | | - |
| 16 | | | | - |
| 17 | Total | 1,341,498 | 1,238,921 | (102,577) |

216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

| Line No. | Designation of Long-Term Debt (a) | PRINCIPAL AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b) | TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c) | Amortization Period | | Balance Beginning of Year (f) | Debits During Year (g) | Credits During Year (h) | Balance End of Year (i) |
|----------|-----------------------------------|--|---|---------------------|--------|-------------------------------|------------------------|-------------------------|-------------------------|
| | | | | From (d) | To (e) | | | | |
| 1 | Not Applicable | | | | | | | | |
| 2 | | | | | | | | | |
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| 14 | | | | | | | | | |
| 15 | Total | - | - | - | - | - | - | - | - |

217. EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

| Line No. | Description of Property Loss Or Damage (a) | Comm. Auth. No. (b) | Amortization Period (Give Years Only) | | Total Amount of Loss (e) | Previously Written off (f) | Written off During Year | | Balances At End of Year (i) |
|----------|--|---------------------|---------------------------------------|--------|--------------------------|----------------------------|-------------------------|------------|-----------------------------|
| | | | From (c) | To (d) | | | Account Charged (g) | Amount (h) | |
| 1 | Not Applicable | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | | | | | | | | | |
| 4 | | | | | | | | | |
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| 6 | | | | | | | | | |
| 7 | | | | | | | | | |
| 8 | Total | | | | | | | | - |

231. LONG-TERM DEBT (Accounts 221,222,224)
(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

| Line No. | Class and Series of Obligations (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Principal Amount Authorized (d) | Outstanding Per Balance Sheet (e) | Interest For Year | | Held By Respondent | |
|----------|-------------------------------------|---------------------------|----------------------|---------------------------------|-----------------------------------|-------------------|------------|----------------------------------|------------------------------|
| | | | | | | Rate (f) | Amount (g) | As Reacquired. Lg.-Term Debt (h) | In Sinking & Other Funds (i) |
| 1 | Not Applicable | | | | | | | | |
| 2 | | | | | | | | | |
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| 33 | | | | | | | | | |
| 34 | | | | | | | | | |
| 35 | TOTAL | | | - | - | | | - | - |

*Total amount outstanding without reduction for amount held by respondent.

400. INCOME STATEMENT
REVENUES AND EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

| Line No. | Account Number and Title (a) | Schedule Page No. (b) | Balance Current Year (c) | Balance Previous Year (d) | Increase/Decrease (e) |
|----------|--|--------------------------|-----------------------------|------------------------------|--------------------------|
| 1 | OPERATING EXPENSES | | | | |
| 2 | 401 Operation Expenses | | 484,286,627 | 359,221,109 | 125,065,518 |
| 3 | 402 Maintenance Expenses | | 27,616,497 | 28,502,839 | (886,343) |
| 4 | 403 Depreciation Expenses | | 86,795,693 | 79,023,412 | 7,772,281 |
| 5 | 404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights | | | | - |
| 6 | 404.2 Amort. Of Underground Storage Land & Land Rights | | | | - |
| 7 | 404.3 Amort. Of Other Limited-Term Gas Plant | | 2,942,690 | 2,207,413 | 735,277 |
| 8 | 405.0 Amortization of Other Gas Plant | | 7,984,870 | 6,334,081 | 1,650,789 |
| 9 | 406.0 Amortization of Gas Plant Acquisition Adjustments | | | | - |
| 10 | 407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C. | | | | - |
| 11 | 407.2 Amortization of Conversion Expense | | | | - |
| 12 | 407.3 Regulatory Debits | | | | - |
| 13 | 407.4 Regulatory Credits | | | | - |
| 14 | 408.1 Taxes Other Than Income Taxes, Utility Opr. Income | 408 | 3,482,541 | 3,625,538 | (142,997) |
| 15 | 409.1 Income Taxes, Utility Operating Income | 409 | 24,911,399 | 18,939,515 | 5,971,884 |
| 16 | 410.1 Provision for Deferred Income Taxes, Ut. Opr. Income | 411 | 135,392,266 | 37,747,524 | 97,644,742 |
| 17 | 411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income | 412 | (118,654,587) | (24,891,862) | (93,762,725) |
| 18 | 411.4 Investment Tax Credit Adjustments, Ut. Operations | | (243,013) | (257,415) | 14,402 |
| 19 | 411.6 Gains from Disposition of Utility Plant | | | | - |
| 20 | 411.7 Losses from Disp. of Utility Plant | | | | - |
| 21 | Total Utility Operating Expenses | | 654,514,983 | 510,452,154 | 144,062,828 |
| 22 | OTHER OPERATING INCOME | | | | - |
| 23 | 412.0 Revenues from Gas Plant Leased to Others | | | | - |
| 24 | 413.0 Expenses of Gas Plant Leased to Others | | | | - |
| 25 | 414.0 Other Utility Operating Income | | | | - |
| 26 | Total Other Operating Income | | - | - | - |
| 27 | OTHER INCOME | | | | - |
| 28 | 415.0 Rev. from Merchandising, Jobbing and Contract Work | | 17,120 | 16,973 | 147 |
| 29 | 416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk | | (133,512.82) | (98,043) | (35,470) |
| 30 | 417.0 Revenue from Non-Utility Operations | | (2,770,107) | (2,472,436) | (297,671) |
| 31 | 418.0 Non Operating Rental Income | | - | - | - |
| 32 | 418.1 Equity in Earnings of Subsidiary Companies | | 633,662 | 350,824 | 282,839 |
| 33 | 419.0 Interest & Dividend Income | | (623,583) | 18,685 | (642,268) |
| 34 | 419.1 Allowance for Other Funds Used During Construction | | 1,374,019 | 1,404,671 | (30,652) |
| 35 | 421.0 Miscellaneous Non Operating Income | | 898,273 | (141,005) | 1,039,278 |
| 36 | 421.1 Gain on Disposition of Property, Total Other Income | | - | - | - |
| 37 | Total Other Income | | (604,130) | (920,331) | 316,202 |
| 38 | OTHER INCOME DEDUCTIONS | | | | - |
| 39 | 421.2 Loss on Disposition of Property | | 1 | 146,477 | (146,475) |
| 40 | 425.0 Miscellaneous Amortization | | - | - | - |
| 41 | 426.1 Donations | | 245,601 | 210,513 | 35,088 |
| 42 | 426.2 Life Insurance | | - | - | - |
| 43 | 426.3 Penalties | | 794,500 | 1,143,000 | (348,500) |
| 44 | 426.4 Exp. for Certain Civic, Political & Related Activities | | 31 | - | 31 |
| 45 | 426.5 Other Deductions | | (189,010) | 41,805 | (230,815) |
| 46 | Total Other Income Deductions | | 851,123 | 1,541,795 | (690,672) |
| 47 | TAXES APPLICABLE TO OTHER INCOME & DED. | | | | - |
| 48 | 408.2 Taxes Other Than Income Taxes, Otr. Income & Ded. | | | | - |
| 49 | 409.2 Income Taxes, Other Income & Deductions | | (680,675) | (985,909) | 305,234 |
| 50 | 410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded. | | 565 | 307,486 | (306,921) |
| 51 | 411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded. | | (49,899) | (605,635) | 555,736 |
| 52 | 411.5 Investment Tax Cr. Adjustments, Nonutility Operations | | | | - |
| 53 | 420.0 Investment Tax Credits | | | | - |
| 54 | Total Taxes on Other Income and Deductions | | (730,009) | (1,284,058) | 554,049 |
| 55 | Net Other Income and Deductions | | (725,244) | (1,178,068) | 452,825 |

400. INCOME STATEMENT
REVENUES AND EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

| Line No. | Account Number and Title (a) | Schedule Page No. (b) | Balance Current Year (c) | Balance Previous Year (d) | Increase/Decrease (e) |
|----------|--|--------------------------|-----------------------------|------------------------------|--------------------------|
| 1 | INTEREST CHARGES | | | | |
| 2 | 427 Interest on Long-Term Debt | | | | - |
| 3 | 428 Amortization of Debt Discount and Expense | | | | - |
| 4 | 428.1 Amortization of Loss on Reacquired Debt | | | | - |
| 5 | 429 Amortization of Premium on Debt-Credit | | | | - |
| 6 | 429.1 Amortization of Gain on Reacquired Debt-Credit | | | | - |
| 7 | 430 Interest on Debt to Associated Companies | | 49,945,796 | 44,570,654 | 5,375,141 |
| 8 | 431 Other Interest Expense | | 416,381 | 445,136 | (28,755) |
| 9 | 432 Allowance for Borrowed Funds Used During Construction-Cr | | (696,851) | (551,424) | (145,426) |
| 10 | Net Interest Charges | | 49,665,326 | 44,464,366 | 5,200,960 |
| 11 | EXTRAORDINARY ITEMS | | | | - |
| 12 | 434 Extraordinary Income | | | | - |
| 13 | 435 Extraordinary Deductions | | | | - |
| 14 | 409.3 Income Taxes-Extraordinary Items | | | | - |
| 15 | Net Income | | 162,735,371 | 110,474,747 | 52,260,624 |
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Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2022

OPERATION AND MAINTENANCE EXPENSES

consistent with balances at end of previous year

| Line No. | Number and Title (a) | Schedule Page No. (b) | Balance Current Year (c) | Balance Previous Year (d) | Increase/Decrease (e) |
|----------|--|-----------------------|--------------------------|---------------------------|-----------------------|
| 1 | MANUFACTURED GAS PRODUCTION EXPENSES | | XXX | XXX | XXX |
| 2 | Steam Production Expenses | | | | |
| 3 | Operation | | | | |
| 4 | 700.0 Operation Supervision and Engineering | | | | - |
| 5 | 701.0 Operating Labor | | | | - |
| 6 | 702.0 Boiler Fuel | | | | - |
| 7 | 703.0 Miscellaneous Steam Expenses | | | | - |
| 8 | Total Steam Production Operation Expenses | | - | - | - |
| 9 | Maintenance | | | | |
| 10 | 704.0 Steam Transferred-Credit | | | | - |
| 11 | 705.0 Maintenance, Supervision and Engineering | | | | - |
| 12 | 706.0 Maintenance of Structures and Improvements | | | | - |
| 13 | 707.0 Maintenance of Boiler Plant Improvement | | | | - |
| 14 | 708.0 Maintenance of Other Steam Production Plant | | | | - |
| | Total Steam Production Maintenance Expenses | | | | - |
| 15 | Manufactured Gas Production | | | | |
| 16 | 710.0 Operation Supervision and Engineering | | | | - |
| 17 | Production Labor and Expenses | | | | |
| 18 | 711.0 Steam Expenses | | | | - |
| 19 | 712.0 Other Power Expenses | | | | - |
| 20 | 713.0 Coke Oven Expenses | | | | - |
| 21 | 714.0 Producer Gas Expenses | | | | - |
| 22 | 715.0 Water Gas Generating Expenses | | | | - |
| 23 | 716.0 Oil Gas Generating Expenses | | | | - |
| 24 | 717.0 Liquefied Petroleum Gas Expenses | | - | - | - |
| 25 | 718.0 Other Process Production Expenses | | | | - |
| | Total Production Labor and Expenses | | - | - | - |
| 26 | Gas Fuels | | | | |
| 27 | 719.0 Fuel Under Coke Ovens | | | | - |
| 28 | 720.0 Producer Gas Fuel | | | | - |
| 29 | 721.0 Water Gas Generator Fuel | | | | - |
| 30 | 722.0 Fuel for Oil Gas | | | | - |
| 31 | 723.0 Fuel for Liquefied Petroleum Gas Process | | | | - |
| 32 | 724.0 Other Gas Fuels | | | | - |
| | Total Gas Fuels Expenses | | - | - | - |
| 33 | Gas Raw Materials | | | | |
| 34 | 725.0 Coal Carbonized in Coke Ovens | | | | - |
| 35 | 726.0 Oil for Water Gas | | | | - |
| 36 | 727.0 Oil for Oil Gas | | | | - |
| 37 | 728.0 Liquefied Petroleum Gas Expenses | | | | - |
| 38 | 729.0 Raw Materials for Other Gas Processes | | | | - |
| 39 | 730.0 Residuals Expenses | | | | - |
| 40 | 731.0 Residuals Produced-Credit | | | | - |
| 41 | 732.0 Purification Expenses | | | | - |
| 42 | 733.0 Gas Mixing Expenses | | | | - |
| 43 | 734.0 Duplicate Charges-Credit | | | | - |
| 44 | 735.0 Miscellaneous Production Expenses | | | | - |
| 45 | 736.0 Rents | | | | - |
| | Total Gas Raw Materials Expenses | | - | - | - |
| 46 | Maintenance | | | | |
| 47 | 740.0 Maintenance Supervision and Engineering | | | | - |
| 48 | 741.0 Maintenance of Structures and Improvements | | | | - |
| 49 | 742.0 Maintenance of Production Equipment | | | | - |
| | Total Maintenance Expenses | | - | - | - |
| | Total Manufactured Gas Production Expenses | | - | - | - |
| 50 | NATURAL GAS PRODUCTION EXPENSES | | XXX | XXX | XXX |
| 51 | Production and Gathering | | | | |
| 52 | Operation | | | | |
| 53 | 750.0 Operating Supervision and Engineering | | | | - |
| 53 | 751.0 Production Maps and Records | | | | - |
| 54 | 752.0 Gas Wells Expenses | | | | - |

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2022

405. OPERATION AND MAINTENANCE EXPENSES (Continue)
Balances at Beginning of Year must be consistent with balances at end of previous year

| Line No. | Account Number and Title (a) | Schedule Page No. (b) | Balance Current Year (c) | Balance Previous Year (d) | Increase/Decrease (e) |
|----------|--|-----------------------|--------------------------|---------------------------|-----------------------|
| 1 | 753.0 Field Lines Expenses | | | | - |
| 2 | 754.0 Field Compressor Station Expenses | | | | - |
| 3 | 755.0 Field Compressor Station Fuel and Power | | | | - |
| 4 | 756.0 Field Measuring and Regulating Station Expenses | | | | - |
| 5 | 757.0 Purification Expenses | | | | - |
| 6 | 758.0 Gas Well Royalties | | | | - |
| 7 | 759.0 Other Expenses | | | | - |
| 8 | 760.0 Rents | | | | - |
| | Total Production & Gathering Operation Expenses | | - | - | - |
| 9 | Maintenance | | | | |
| 10 | 761.0 Maintenance Supervision and Engineering | | | | - |
| 11 | 762.0 Maintenance of Structures and Improvements | | | | - |
| 12 | 763.0 Maintenance of Producing Gas Wells | | | | - |
| 13 | 764.0 Maintenance of Field Lines | | | | - |
| 14 | 765.0 Maintenance of Field Compressor Station Equipment | | | | - |
| 15 | 766.0 Maintenance of Field Measuring and Reg. Station Equip. | | | | - |
| 16 | 767.0 Maintenance of Purification Equipment | | | | - |
| 17 | 768.0 Maintenance of Drilling and Cleaning Equipment | | | | - |
| 18 | 769.0 Maintenance of Other Equipment | | | | - |
| | Total Production & Gathering Maintenance Expenses | | - | - | - |
| 19 | Products Extraction | | | | |
| 20 | Operation | | | | |
| 21 | 770.0 Operation Supervision and Engineering | | | | - |
| 22 | 771.0 Operating Labor | | | | - |
| 23 | 772.0 Gas Shrinkage | | | | - |
| 24 | 773.0 Fuel | | | | - |
| 25 | 774.0 Power | | | | - |
| 26 | 775.0 Materials | | | | - |
| 27 | 776.0 Operation Supplies and Expenses | | | | - |
| 28 | 777.0 Gas Processed by Others | | | | - |
| 29 | 778.0 Royalties on Products Extracted | | | | - |
| 30 | 779.0 Marketing Expenses | | | | - |
| 31 | 780.0 Products Purchased for Resale | | | | - |
| 32 | 781.0 Variation in Products Inventory | | | | - |
| 33 | 782.0 Extracted Products Used by the Utility-Credit | | | | - |
| 34 | 783.0 Rents | | | | - |
| | Total Products Extraction Operation Expenses | | - | - | - |
| 35 | Maintenance | | | | |
| 36 | 784.0 Maintenance Supervision and Engineering | | | | - |
| 37 | 785.0 Maintenance of Structures and Improvements | | | | - |
| 38 | 786.0 Maintenance of Extraction and Refining Equipment | | | | - |
| 39 | 787.0 Maintenance of Pipe Lines | | | | - |
| 40 | 788.0 Maintenance of Extracted Products Storage Equipment | | | | - |
| 41 | 789.0 Maintenance of Compressor Equipment | | | | - |
| 42 | 790.0 Maintenance of Gas Measuring & Regulating Equipment | | | | - |
| 43 | 791.0 Maintenance of Other Equipment | | | | - |
| | Total Products Extraction Maintenance Expenses | | - | - | - |
| | Total Natural Gas Production Expenses | | - | - | - |
| 44 | EXPLORATION AND DEVELOPMENT EXPENSES | | XXX | XXX | XXX |
| 45 | Operation | | | | |
| 46 | 795.0 Delay Rentals | | | | - |
| 47 | 796.0 Nonproductive Well Drilling | | | | - |
| 48 | 797.0 Abandoned Leases | | | | - |
| 49 | 798.0 Other Exploration | | | | - |
| | Total Exploration and Development Operation Exp. | | - | - | - |
| 50 | OTHER GAS SUPPLY EXPENSES | | XXX | XXX | XXX |
| 51 | Operation | | | | |
| 52 | 800.0 Natural Gas Well Head Purchases | | | | - |
| 53 | 801.0 Natural Gas Well Head Purchases, Intercompany Trans. | | 558,291 | 354,928 | 203,363 |
| 54 | 802.0 Natural Gas Gasoline Plant Outlet Purchases | | - | - | - |
| 55 | 803.0 Natural Gas Transmission Line Purchases | | 342,877,227 | 219,819,784 | 123,057,443 |
| 56 | 804.0 Natural Gas City Gate Purchases | | 4,776,028 | 12,739,217 | (7,963,189) |

405. OPERATION AND MAINTENANCE EXPENSES (Continued)
Balances at Beginning of Year must be consistent with balances at end of previous year

| Line No. | Account Number and Title (a) | Schedule Page No. (b) | Balance Current Year (c) | Balance Previous Year (d) | Increase/Decrease (e) |
|----------|---|--------------------------|-----------------------------|------------------------------|--------------------------|
| 1 | 804.1 Liquefied Natural Gas Purchases | | | | - |
| 2 | 805.0 Other Gas Purchases | | 5,611,815 | 14,632,082 | (9,020,267) |
| 3 | 805.1 Purchases Gas Cost Adjustments | | 5,932,375 | (40,087,109) | 46,019,484 |
| 4 | 806.0 Exchange Gas | | (8,010,396) | 2,300,446 | (10,310,842) |
| 5 | 807.0 Purchased Gas Expenses | | 1,400,549 | 1,383,579 | 16,970 |
| 6 | 808.1 Gas Withdrawn from Storage-Debit | | 93,142,678 | 40,172,182 | 52,970,496 |
| 7 | 808.2 Gas Delivered to Storage-Credit | | (153,282,528) | (68,616,996) | (84,665,532) |
| 8 | 809.1 Withdrawals of Liquefied Nat. Gas Held for Processing | | | | - |
| 9 | 809.2 Deliveries of Natural Gas for Processing | | | | - |
| 10 | 810.0 Gas Used for Compressor Station Fuel-Credit | | | | - |
| 11 | 811.0 Gas Used for Products Extraction-Credit | | | | - |
| 12 | 812.0 Gas Used for Other Utility Operations-Credit | | (852,237) | (627,249) | (224,988) |
| 13 | 813.0 Other Gas Supply Expenses | | 6,585 | - | 6,585 |
| | Total Gas Supply Operation Expenses | | 292,160,386 | 182,070,863 | 110,089,523 |
| 14 | Natural Gas Storage, Terminating & Processing Exp. | | | | |
| 15 | Underground Storage Expenses | | | | |
| 16 | 814.0 Operation Supervision and Engineering | | | | - |
| 17 | 815.0 Maps and Records | | | | - |
| 18 | 816.0 Wells Expenses | | - | - | - |
| 19 | 817.0 Lines Expenses | | - | - | - |
| 20 | 818.0 Compressor Station Expenses | | 7,121 | 10,047 | (2,926) |
| 21 | 819.0 Compressor Station Fuel and Power | | | | - |
| 22 | 820.0 Measuring and Regulating Station Expenses | | | | - |
| 23 | 821.0 Purification Expenses | | | | - |
| 24 | 822.0 Exploration and Development | | | | - |
| 25 | 823.0 Gas Losses | | 3,922 | 1,780 | 2,142 |
| 26 | 824.0 Other Expenses | | | | - |
| 27 | 825.0 Storage Well Royalties | | 5,572 | 5,805 | (233) |
| 28 | 826.0 Rents | | | | - |
| | Total Underground Storage Expenses | | 16,615 | 17,633 | (1,018) |
| 29 | Maintenance | | | | |
| 30 | 830.0 Maintenance Supervision and Engineering | | | | - |
| 31 | 831.0 Maintenance of Structures and Improvements | | | | - |
| 32 | 832.0 Maintenance of Reservoirs and Wells | | - | - | - |
| 33 | 833.0 Maintenance of Lines | | | | - |
| 34 | 834.0 Maintenance of Compressor Station Equipment | | - | - | - |
| 35 | 835.0 Maintenance of Measuring & Regulating Station Equip. | | | | - |
| 36 | 836.0 Maintenance of Purification Equipment | | - | - | - |
| 37 | 837.0 Maintenance of Other Equipment | | | | - |
| | Total Maintenance Expenses | | - | - | - |
| 38 | Other Storage Expenses | | | | - |
| 39 | Operation | | | | |
| 40 | 840.0 Operating Supervision and Engineering | | | | - |
| 41 | 841.0 Operation Labor and Expenses | | | | - |
| 42 | 842.0 Rents | | | | - |
| 43 | 842.1 Fuel | | | | - |
| 44 | 842.2 Power | | | | - |
| 45 | 842.3 Gas Losses | | | | - |
| | Total Operation Expenses | | - | - | - |
| 46 | Maintenance | | | | |
| 47 | 843.1 Maintenance Supervision and Engineering | | | | - |
| 48 | 843.2 Maintenance of Structures and Improvements | | | | - |
| 49 | 843.3 Maintenance of Gas Holders | | | | - |
| 50 | 843.4 Maintenance of Purification Equipment | | | | - |
| 51 | 843.5 Maintenance of Liquefaction Equipment | | | | - |
| 52 | 843.6 Maintenance of Vaporizing Equipment | | | | - |
| 53 | 843.7 Maintenance of Compressor Equipment | | | | - |
| 54 | 843.8 Maintenance of Measuring and Regulatory Equipment | | | | - |
| 55 | 843.9 Maintenance of Other Equipment | | | | - |
| | Total Maintenance Expenses | | - | - | - |

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

| Line No. | Account Number and Title (a) | Schedule Page No. (b) | Balance Current Year (c) | Balance Previous Year (d) | Increase/Decrease (e) |
|----------|--|--------------------------|-----------------------------|------------------------------|--------------------------|
| 1 | | | | | |
| 2 | LIQUEFIED NATURAL GAS TERMINATING AND | | | | |
| 3 | PROCESSING EXPENSES | | XXX | XXX | XXX |
| 4 | Operation | | | | |
| 5 | 844.1 Operation Supervision and Engineering | | | | - |
| 6 | 844.2 LNG Processing Terminal Labor and Expenses | | | | - |
| 7 | 844.3 Liquefaction Processing Labor and Expenses | | | | - |
| 8 | 844.4 LNG Transportation Labor and Expenses | | | | - |
| 9 | 844.5 Measuring and Regulating Labor and Expenses | | | | - |
| 10 | 844.6 Compressor Station Labor and Expenses | | | | - |
| 11 | 844.7 Communication System Expenses | | | | - |
| 12 | 844.8 System Control and Load Dispatching | | | | - |
| 13 | 845.1 Fuel | | | | - |
| 14 | 845.2 Power | | | | - |
| 15 | 845.3 Rents | | | | - |
| 16 | 845.4 Demurrage Charges | | | | - |
| 17 | 845.5 Warfare Receipts-Credit | | | | - |
| 18 | 845.6 Processing Liquefied or Vaporized Gas by Others | | | | - |
| 19 | 846.1 Gas Losses | | | | - |
| 20 | 846.2 Other Expenses | | | | - |
| | Total Liq. N.G. Term & Proc. Operation Expenses | | - | - | - |
| 21 | Maintenance | | | | |
| 22 | 847.1 Maintenance Supervision and Engineering | | | | - |
| 23 | 847.2 Maintenance of Structures and Improvements | | | | - |
| 24 | 847.3 Maintenance of LNG Processing Terminal Equipment | | | | - |
| 25 | 847.4 Maintenance of LNG Transportation Equipment | | | | - |
| 26 | 847.5 Maintenance of Measuring and Regulating Equipment | | | | - |
| 27 | 847.6 Maintenance of Compressor Station Equipment | | | | - |
| 28 | 847.7 Maintenance of Communication Equipment | | | | - |
| 29 | 847.8 Maintenance of Other Equipment | | | | - |
| | Total Liq. N.G. Term. Proc. Maintenance Expenses | | - | - | - |
| 30 | TRANSMISSION EXPENSES | | XXX | XXX | XXX |
| 31 | Operation | | | | |
| 32 | 850.0 Operating Supervision and Engineering | | | - | - |
| 33 | 851.0 System Control and Load Dispatching | | | | - |
| 34 | 852.0 Communication System Expenses | | | - | - |
| 35 | 853.0 Compressor Station Labor and Expenses | | | | - |
| 36 | 854.0 Gas for Compressor Station Fuel | | | | - |
| 37 | 855.0 Other Fuel and Power for Compressor Stations | | | | - |
| 38 | 856.0 Mains Expenses | | | | - |
| 39 | 857.0 Measuring and Regulating Station Expenses | | | - | - |
| 40 | 858.0 Transmission and Compression of gas by Others | | | | - |
| 41 | 859.0 Other Expenses | | 830 | | 830 |
| 42 | 860.0 Rents | | | | - |
| | Total Transmission Operation Expenses | | 830 | - | 830 |
| 43 | Maintenance | | | | |
| 44 | 861.0 Maintenance Supervision and Engineering | | | | - |
| 45 | 862.0 Maintenance of Structures and Improvements | | | | - |
| 46 | 863.0 Maintenance of Mains | | | | - |
| 47 | 864.0 Maintenance of Compressor Station Equipment | | | | - |
| 48 | 865.0 Maintenance of Measuring and Regulating Station Equip. | | | | - |
| 49 | 866.0 Maintenance of Communication Equipment | | | | - |
| 50 | 867.0 Maintenance of Other Equipment | | | | - |
| | Total Transmission Maintenance Expenses | | - | - | - |
| 51 | DISTRIBUTION EXPENSES | | XXX | XXX | XXX |
| 52 | Operation | | | | |
| 53 | 870.0 Operation Supervision and Engineering | | 9,370,047 | 8,778,067 | 591,979 |
| 54 | 871.0 Distribution Load Dispatching | | 391,819 | 342,244 | 49,575 |
| 55 | 872.0 Compressor Station Labor and Expenses | | | | - |
| 56 | 873.0 Compressor Station Fuel and Power (Major Only) | | | | - |
| 57 | 874.0 Mains and Services Expenses | | 23,242,447 | 22,190,010 | 1,052,437 |
| 58 | 875.0 Measuring and Regulating Station Expenses-General | | 742,062 | 806,475 | (64,413) |

405. OPERATION AND MAINTENANCE EXPENSES (Continued)
Balances at Beginning of Year must be consistent with balances at end of previous year

| Line No. | Account Number and Title (a) | Schedule Page No. (b) | Balance Current Year (c) | Balance Previous Year (d) | Increase/Decrease (e) |
|----------|--|-----------------------|--------------------------|---------------------------|-----------------------|
| 1 | 876.0 Measuring and Regulating Station Expenses-Industrial | | 350,257 | 335,806 | 14,451 |
| 2 | 877.0 Measuring and Regulating Station Expenses-City Gate | | - | - | - |
| 3 | 878.0 Meter and House Regulator Expenses | | 2,096,300 | 1,847,346 | 248,954 |
| 4 | 879.0 Customer Installations Expenses | | 6,536,292 | 6,218,902 | 317,390 |
| 5 | 880.0 Other Expenses | | 3,262,021 | 3,725,681 | (463,660) |
| 6 | 881.0 Rents | | (31,976) | (14,346) | (17,631) |
| | Total Distribution Operation Expenses | | 45,959,268 | 44,230,184 | 1,729,084 |
| 7 | Maintenance | | | | |
| 8 | 885.0 Maintenance Supervision and Engineering | | 177,788 | 157,781 | 20,007 |
| 9 | 886.0 Maintenance of Structures and Improvements | | 240,824 | 24,228 | 216,596 |
| 10 | 887.0 Maintenance of Mains | | 14,263,689 | 14,661,106 | (397,417) |
| 11 | 888.0 Maintenance of Compressor Station Equipment | | - | - | - |
| 12 | 889.0 Maintenance of Measuring & Reg. Station Equip.-Genl. | | 1,638,979 | 1,035,456 | 603,524 |
| 13 | 890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl. | | 168,177 | 153,423 | 14,755 |
| 14 | 891.0 Maintenance of Measuring & Reg. Station Equip.-City G | | - | - | - |
| 15 | 892.0 Maintenance of Services | | 4,170,961 | 5,835,377 | (1,664,416) |
| 16 | 893.0 Maintenance of Meters & House Regulators | | 364,413 | 525,248 | (160,834) |
| 17 | 894.0 Maintenance of Other Equipment | | 1,037,705 | 1,341,152 | (303,447) |
| | Total Maintenance Expenses | | 22,062,538 | 23,733,770 | (1,671,232) |
| 18 | CUSTOMER ACCOUNTS EXPENSES | | | | |
| 19 | Operations | | | | |
| 20 | 901.0 Supervision | | 983 | 872 | 111 |
| 21 | 902.0 Meter Reading Expenses | | 632,851 | 727,623 | (94,772) |
| 22 | 903.0 Customer Records & Collection Expenses | | 8,446,588 | 7,547,357 | 899,231 |
| 23 | 904.0 Uncollectable Accounts | | 42,829,775 | 31,609,801 | 11,219,974 |
| 24 | 905.0 Miscellaneous Customer Accounts Expenses | | 3,234 | 3,058 | 176 |
| | Total Customer Account Operations Expenses | | 51,913,430 | 39,888,711 | 12,024,720 |
| 25 | CUSTOMER SERVICE & INFORM. EXPENSES | | | | |
| 26 | Operations | | | | |
| 27 | 907.0 Supervision | | - | - | - |
| 28 | 908.0 Customer Assistance Expenses | | 7,177,054 | 4,725,604 | 2,451,450 |
| 29 | 909.0 Informational & Instructional Advertising Expenses | | 231,137 | 129,971 | 101,167 |
| 30 | 910.0 Miscellaneous Customer Service & Informational Exp. | | 1,330,855 | 1,219,255 | 111,600 |
| | Total Cust. Service & Inform. Operations Expenses | | 8,739,046 | 6,074,830 | 2,664,216 |
| 31 | SALES EXPENSES | | | | |
| 32 | Operation | | | | |
| 33 | 911.0 Supervision | | - | - | - |
| 34 | 912.0 Demonstrating and Selling Expenses | | 726 | 3,250 | (2,524) |
| 35 | 913.0 Advertising Expenses | | 81,652 | 201,640 | (119,989) |
| 36 | 914.0 (Reserved) | | - | - | - |
| 37 | 915.0 (Reserved) | | - | - | - |
| 38 | 916.0 Miscellaneous Sales Expenses | | 630 | 265 | 365 |
| | Total Operation Sales Expenses | | 83,007 | 205,155 | (122,148) |
| 39 | ADMINISTRATIVE AND GENERAL EXPENSES | | | | |
| 40 | Operation | | | | |
| 41 | 920.0 Administrative and General Salaries | | 26,430,146 | 26,887,645 | (457,499) |
| 42 | 921.0 Office Supplies and Expenses | | 6,295,449 | 4,979,083 | 1,316,366 |
| 43 | 922.0 Administrative Expenses Transferred-Credit | | - | - | - |
| 44 | 923.0 Outside Service Employed | | 26,460,585 | 27,616,588 | (1,156,003) |
| 45 | 924.0 Property Insurance | | 231,411 | 189,630 | 41,781 |
| 46 | 925.0 Injuries and Damages | | 6,134,418 | 6,481,331 | (346,913) |
| 47 | 926.0 Employee Pensions and Benefits | | 12,300,224 | 12,109,867 | 190,357 |
| 48 | 927.0 Franchise Requirements | | - | - | - |
| 49 | 928.0 Regulatory Commission Expenses | | 2,949,134 | 2,331,598 | 617,535 |
| 50 | 929.0 Duplicate Charges-Credit | | - | - | - |
| 51 | 930.1 General Advertising Expenses | | 389,373 | 459,422 | (70,049) |
| 52 | 930.2 Miscellaneous General Expenses | | 703,772 | 586,726 | 117,046 |
| 53 | 931.0 Rents | | 3,519,531 | 5,091,843 | (1,572,313) |
| | Total Adminstrative and General Operation Expenses | | 85,414,043 | 86,733,734 | (1,319,690) |
| 54 | Maintenance | | | | |
| 55 | 932.0 Maintenance of General Plant | | 5,552,363 | 4,769,069 | 783,294 |
| 57 | 935.0 Maint General Plant Electric | | - | - | - |
| | Total Gas Operation and Maintenance Expenses | | 90,966,406 | 91,502,803 | (536,396) |
| 59 | Total Gas Operation Expenses | | 484,286,626 | 359,221,109 | 125,065,517 |
| 60 | Total Maintenance Expenses | | 27,614,901 | 28,502,839 | (887,939) |

408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

| Line No. | Type of Tax (a) | Account 165 Prepayments (b) | Account 236 Taxes Accrued (c) | Account 408.1 Taxes Other Than Income (d) |
|----------|--|-----------------------------|-------------------------------|---|
| 1 | Social Security | - | (4,852,241) | 2,863,940 |
| 2 | Federal Unemployment | - | 984 | 1,563 |
| 3 | Pennsylvania Unemployment | - | (6,822) | 54,158 |
| 4 | Local Property Taxes | - | (73,357) | 73,357 |
| 5 | Public Utility Realty Tax | - | (216,114) | 210,148 |
| 6 | State Capital Stock Tax | - | - | - |
| 7 | Sales Tax | - | (283,250) | 49,662 |
| 8 | West Virginia Property Tax on Stored Gas | - | (226,939) | 229,176 |
| 9 | License & Franchise Tax & Tax on CNG | - | (536) | 536 |
| 10 | Ohio Commercial Activity Tax (CAT) | - | - | - |
| 11 | TOTAL | - | (5,658,275) | 3,482,541 |

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Accrued Utility Operating Income.

| Line No. | Type of Tax (a) | Account 165 Prepayments (b) | Account 190 Accumulated Def. Income Taxes (c) | Account 236 Accrued Taxes (d) | Account 409.1 Income Taxes Opr Income (e) |
|----------|-----------------------|-----------------------------|---|-------------------------------|---|
| 1 | Federal Income Taxes | - | - | (18,194,577) | 19,519,094 |
| 2 | State Income Taxes | - | - | (1,137,537) | 5,392,305 |
| 3 | Local Income Taxes | - | - | - | - |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Other Taxes (specify) | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | TOTAL | - | - | (19,332,114) | 24,911,399 |

410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

| Line No. | Item (a) | Total (b) | Current (c) | Deferred Property Related (d) | Deferred Other (e) |
|----------|---|--------------|---------------|-------------------------------|--------------------|
| 1 | Operating Revenues | 867,640,923 | 867,640,923 | - | - |
| 2 | Operating Expenses | 609,626,377 | 609,626,377 | - | - |
| 3 | Operating Taxes (Non-Income) | 3,482,541 | 3,482,541 | - | - |
| 4 | Interest & Other Expense | 49,665,326 | 49,665,326 | - | - |
| 5 | Pre-Tax Operating Income | | | | |
| 6 | Total Line 1 Minus Lines 2-3-4 | 204,866,680 | 204,866,680 | - | - |
| 7 | Other Income (Expense) | (1,455,253) | (1,455,253) | - | - |
| 8 | Pre Tax Book Income | | | | |
| 9 | Total Lines 5+6 | 203,411,427 | 203,411,427 | - | - |
| 10 | Permanent | | (919,695) | - | - |
| 11 | Flow-Through Differences | | - | (117,681,209) | (33,345,036) |
| 12 | Temporary Differences | | (105,297,686) | 103,849,749 | 1,447,937 |
| 13 | Federal Only Difference | | (7,620,907) | - | 7,620,907 |
| 14 | State Only Differences | | (47,176,496) | 13,831,460 | 33,345,036 |
| 15 | Subtotal | | 42,396,643 | - | 9,068,844 |
| 16 | State Tax at Current Rate | 5,069,005 | 4,996,753 | - | 72,252 |
| 17 | Adjustments to State Tax | 1,897,377 | 144,909 | - | 1,752,468 |
| 18 | Adjustments for St. Tax Rate Changes / Gross Up | (30,132,575) | - | - | (30,132,575) |
| 19 | State Tax Accrual | - | | | |
| 20 | Total Lines 16+17+18 | (23,166,193) | 5,141,662 | - | (28,307,855) |
| 21 | Federal Taxable Income | | | | |
| 22 | Total Line 11 Minus Lines 10-12-13 | | 84,431,477 | 103,849,749 | 7,244,124 |
| 23 | Federal Tax at Current Rate | 41,060,323 | 17,730,610 | 21,808,447 | 1,521,266 |
| 24 | Adjustments to Federal Tax | (362,316) | 1,358,452 | - | (1,720,768) |
| 25 | ITC Authorization | (243,013) | - | - | (243,013) |
| 26 | EADIT Amortization for Fed. Tax Rate Changes | (2,627,111) | - | - | (2,627,111) |
| 27 | Adjustments for St. Tax Rate Changes / Gross Up | 26,014,366 | - | - | 26,014,366 |
| 28 | R & D Credits | - | - | - | - |
| 29 | IRS Audit Settlement | | | | |
| 30 | Other | | | | |
| 31 | Federal Tax Accrual | | | | |
| | Total Lines 23 through 30 | 63,842,249 | 19,089,062 | 21,808,447 | 22,944,740 |

**411. PROVISION FOR DEFERRED INCOME TAXES,
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

| Line No. | DEBITS Type of Tax (a) | Account 165 Prepayments (b) | Account 190 Accumulated Deferred Income Taxes (c) | Account 236 Accrued Taxes (d) | Account 410.1 Provision for Deferred Income Taxes (e) |
|----------|------------------------------|-----------------------------------|--|-------------------------------------|--|
| 1 | Federal | - | 44,064,261 | | 61,751,654 |
| 2 | State | - | 15,141,573 | | 73,640,612 |
| 3 | Other | - | - | - | - |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | Total | - | 59,205,834 | - | 135,392,266 |

**412. PROVISION FOR DEFERRED INCOME TAXES
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

| Line No. | DEBITS Type of Tax (a) | Account 165 Prepayments (b) | Account 190 Accumulated Deferred Income Taxes (c) | Account 236 Accrued Taxes (d) | Account 411.1 Provision for Deferred Income Taxes (e) |
|----------|------------------------------|-----------------------------------|--|-------------------------------------|--|
| 1 | Federal | - | 5,813,122 | | (16,709,176) |
| 2 | State | - | (95,340,065) | | (101,945,411) |
| 3 | Other | - | - | - | - |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | Total | - | (89,526,943) | - | (118,654,587) |

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500. GAS PURCHASED

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

| Line No. | Purchased From (a) | Point of Delivery (b) | B.T.U. Per Cu. Ft. (c) | MCF (d) | Commodity Charges (e) | Other Charges (f) | Total (g) | Cost Per Unit (h) |
|----------|---|--------------------------|---------------------------------|------------|-----------------------------|-------------------------|--------------|----------------------------|
| 1 | 801. Natural Gas Field Line Purchases | | | 92,327 | 558,291 | | 558,291 | 6.05 |
| 2 | 803. Natural Gas Transmission Line Purchase | | | 38,675,000 | 256,660,127 | 86,217,100 | 342,877,227 | 8.87 |
| 3 | 804. Natural Gas City Gate Purchases | | | 585,441 | 4,776,028 | | 4,776,028 | 8.16 |
| 4 | 805. Other Gas Purchases | | | - | - | 11,544,190 | 11,544,190 | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| Totals | | | - | 39,352,768 | 261,994,446 | 97,761,290 | 359,755,736 | |

501. SALES FOR RESALE

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

| Line No. | Sold To (a) | Point of Delivery (b) | BTU Per Cu. Ft. (c) | MCF (d) | Commodity Charges (e) | Other Charges (f) | Total (g) | Revenue Per Unit (h) |
|----------|----------------|--------------------------|------------------------------|------------|-----------------------------|-------------------------|--------------|-------------------------------|
| 1 | Not Applicable | | | | | | | |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| Totals | | | - | - | | - | - | |

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505. GAS ACCOUNT-NATURAL GAS

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

| No. | Item (a) | MCF as Reported (b) |
|-----|---|------------------------|
| 1 | GAS RECEIVED | |
| 2 | Natural Gas Produced | |
| 3 | L.P.G. Gas Produced and Mixed with Natural Gas | |
| 4 | Manufactured Gas Produced and Mixed with Natural Gas | |
| 5 | Purchased Gas | 39,324,837 |
| 6 | Gas of Others Received for Transportation | 41,148,978 |
| 7 | Receipts of Respondent's Gas Transported or Compressed by Others | |
| 8 | Exchange Gas Received | 26,271,854 |
| 9 | Gas Received from Underground Storage | 24,119,216 |
| 10 | Other Receipts (Gas Lost from Storage) | 768 |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | Total Receipts: | 130,865,653 |
| 15 | GAS DELIVERED | |
| 16 | Natural Gas Sales: | |
| 17 | Local Distribution by Respondent | 34,364,150 |
| 18 | Main Line Industrial Sales | 3,000,000 |
| 19 | Sales for Resale | |
| 20 | Interdepartmental Sales | |
| 21 | Unbilled Sales | 1,210,420 |
| 21 | | |
| 22 | Total Sales | 38,574,570 |
| 23 | Deliveries of Gas Transported or Compressed for Others | 41,148,978 |
| 24 | Deliveries of Respondent's Gas for Trans. Or Compressed by Others | |
| 25 | Exchange Gas Delivered | 27,155,068 |
| 26 | Natural Gas used by Respondent | 120,074 |
| 27 | Natural Gas Delivered to Storage | 21,026,509 |
| 28 | Natural Gas for Franchise Requirements | |
| 29 | Other Deliveries (Off System Sales) | 2,325,491 |
| 30 | Total Deliveries | 130,350,690 |
| 31 | UNACCOUNTED FOR | |
| 32 | Production System Losses | |
| 33 | Storage Losses | 768 |
| 34 | Transmission System Losses | 1,934 |
| 35 | Distribution System Losses | 528,128 |
| 36 | Other Losses | |
| 37 | | |
| 38 | Total Unaccounted For | 530,830 |
| 39 | Total Deliveries and Unaccounted For | 130,881,520 |

510. UNDERGROUND GAS STORAGE

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

| Line No. | Month (a) | Total (b) | Project Location (c) | Project Location (d) | Project Location (e) |
|----------|---|-----------------|-------------------------|-------------------------|-------------------------|
| 1 | Storage Operations | MCF | MCF | MCF | MCF |
| 2 | Gas Delivered to Storage | | | | |
| 1 | January | 0 | - | | |
| 2 | February | 0 | - | | |
| 3 | March | 0 | - | | |
| 4 | April | 0 | - | | |
| 5 | May | 0 | - | | |
| 6 | June | 0 | - | | |
| 7 | July | 0 | - | | |
| 8 | August | 0 | - | | |
| 9 | September | 0 | - | | |
| 10 | October | 0 | - | | |
| 11 | November | 0 | - | | |
| 12 | December | 0 | - | | |
| 13 | Totals | - | - | - | - |
| 14 | Gas Withdrawn From Storage | | | | |
| 15 | January | 9,560 | 9,560 | | |
| 16 | February | 2,592 | 2,592 | | |
| 17 | March | 3,150 | 3,150 | | |
| 18 | April | 64 | 64 | | |
| 19 | May | 64 | 64 | | |
| 20 | June | 64 | 64 | | |
| 21 | July | 64 | 64 | | |
| 22 | August | 64 | 64 | | |
| 23 | September | 64 | 64 | | |
| 24 | October | 64 | 64 | | |
| 25 | November | 64 | 64 | | |
| 26 | December | 64 | 64 | | |
| 27 | Totals | 15,878 | 15,878 | - | - |
| 28 | Stored Gas End of Year-MCF | 2,338,102 | | | |
| 29 | Est. Native Gas in Storage Reservoir-MCF | - | | | |
| 30 | Total Gas in Reservoir-MCF (Lines 28 plus 29) | 2,338,102 | | | |
| 31 | Storage Capacity (Excl. Native Gas)-MCF | - | | | |
| 32 | Reservoir Pressure at which Storage Cap.-Computed | - | | | |
| 33 | Number of Storage Wells in Project | 8 | | | |
| 34 | Number of Acres of Storage Area | 1,350 | | | |
| 35 | Maximum Day's Withdrawal from Storage | 1,000 | | | |
| 36 | Date of Maximum Day's Withdrawal | January 7, 2021 | | | |
| 37 | Year Storage Operations Commenced | June 4, 1970 | | | |

511. MANUFACTURED GAS PRODUCTION PLANT

- 1 Kind or Type of Plant _____ Location _____
- 2 Maximum Daily Capacity of Plant _____ MCF _____
- 3 Maximum Daily MCF of Gas Produced During Year _____ Date _____
- 4 Maximum Daily MCF of Gas Produced During Life of Plant _____ Date _____
- 5 Number of Days Plant was Commercially Operated During Year _____
- 6 Date Plant was last Commercially Operated _____
- 7 MCF of Gas Produced During the Year _____
- 8 Average BTU Content of Gas Produced _____
- 0

Not Applicable

512. LIQUEFIED PETROLEUM GAS OPERATIONS

- 1 Location of Plant _____
- 2 MCF of Gas Produced During Year _____
- 3 Gallons of L.P.G. Used During Year _____
- 4 Function of Plant _____
- 5 Storage Capacity for L.P.G. (Gallons) _____

Not Applicable

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| 515. GAS AND OIL WELLS | | |
|------------------------|--|----------------------|
| Line No. | | |
| 1 | GAS WELLS | Not Applicable |
| 2 | Productive Wells at Beginning of Year | |
| 3 | Productive Wells Drilled During the Year | |
| 4 | Oil Wells Restored to Productive Basis During Year | |
| 5 | Wells Purchased During the Year | |
| 6 | Wells Abandoned During the Year | |
| 7 | Wells Sold During the Year | |
| 8 | | |
| 9 | Productive Wells at End of Year | |
| 10 | Number of Wells Drilled Deeper During the Year | |
| 11 | Dry Holes Drilled During the Year | |
| 12 | | |
| 13 | NATURAL GAS ACREAGE | Operative |
| 14 | Number of Acres Owned at End of Year | Non Operative |
| 15 | Number of Acres Leased at End of Year | |
| 16 | | |
| 17 | OIL WELLS | |
| 18 | Productive Wells at Beginning of Year | |
| 19 | Productive Wells Drilled During the Year | |
| 20 | Wells Abandoned and Sold During the Year | |
| 21 | | |
| 22 | Productive Wells at End of Year | |

| 516. GAS LINES, METERS AND SERVICES | | | | | | |
|-------------------------------------|---------------------|--------------------|-------------------------|----------------------|---------------------|---------------------|
| Line No. | Size of Pipe Inches | Field Lines M. Ft. | Prod. Ext. Lines M. Ft. | Storage Lines M. Ft. | Distr. Mains M. Ft. | Transmission M. Ft. |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | Under 2" | 201,671 | | | | |
| 29 | 2" | 4,525,653 | | | | |
| 30 | 3" | 877,679 | | | | |
| 31 | 4" | 3,622,775 | | | | |
| 32 | 5" | 20,167 | | | | |
| 33 | 6" | 1,834,179 | | | | |
| 34 | 7" | 5,146 | | | | |
| 35 | 8" | 1,004,027 | | | | |
| 36 | 9" | 273 | | | | |
| 37 | 10" | 227,828 | | | | |
| 38 | 12" | 140,727 | | | | |
| 39 | 14" | 48 | | | | |
| 40 | 16" | 111,634 | | | | |
| 41 | 20" | 11,372 | | | | |
| 42 | 24" | 1,337 | | | - | - |

| | | | |
|--|---------|---|---------|
| Meters in Service at End of Year | 440,898 | Services at End of Year, Company Owned | 443,603 |
| Meters in Stock or Shop at End of Year | 2,705 | Services at End of Year, Customer Owned | - |

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517. CUSTOMER GAS METERS

| Line No. | (a) | Size (b) | Number of Meters | | | |
|----------|--|----------|-------------------|-----------------------|---|-----------------|
| | | | First of Year (c) | Added During Year (d) | Removed Or Disconnected During Year (e) | End of Year (e) |
| 1 | In residential use | | | | | |
| 2 | Information not available by size | | 403,008 | 10,336 | 10,020 | 403,324 |
| 3 | | | - | | | - |
| 4 | | | - | | | - |
| 5 | | | - | | | - |
| 6 | | | - | | | - |
| 7 | | | - | | | - |
| 8 | | | - | | | - |
| 9 | | | - | | | - |
| 10 | Total in residential use | | 403,008 | 10,336 | 10,020 | 403,324 |
| 11 | In commercial use | | | | | |
| 12 | Information not available by size | | 37,372 | 1,241 | 1,190 | 37,423 |
| 13 | | | - | | | - |
| 14 | | | - | | | - |
| 15 | | | - | | | - |
| 16 | | | - | | | - |
| 17 | | | - | | | - |
| 18 | | | - | | | - |
| 19 | | | - | | | - |
| 20 | Total in commercial use | | 37,254 | 1,241 | 1,190 | 37,305 |
| 21 | In industrial use | | | | | |
| 22 | Information not available by size | | 271 | 1 | 3 | 269 |
| 23 | | | - | | | - |
| 24 | | | - | | | - |
| 25 | | | - | | | - |
| 26 | | | - | | | - |
| 27 | | | - | | | - |
| 28 | | | - | | | - |
| 29 | | | - | | | - |
| 30 | Total in industrial use | | 271 | 1 | 3 | 269 |
| 31 | In public (municipal or government) use | | | | | |
| 32 | | | - | | | - |
| 33 | | | - | | | - |
| 34 | | | - | | | - |
| 35 | | | - | | | - |
| 36 | | | - | | | - |
| 37 | | | - | | | - |
| 38 | | | - | | | - |
| 39 | | | - | | | - |
| 40 | Total in public (municipal or government) use | | - | - | - | - |
| 41 | Total in use | | 436,595 | 11,578 | 11,213 | 440,898 |
| 42 | In Stock | | 2,620 | 85 | | 2,705 |
| 43 | | | - | | | - |
| 44 | | | - | | | - |
| 45 | | | - | | | - |
| 46 | | | - | | | - |
| 47 | | | - | | | - |
| 48 | | | - | | | - |
| 49 | | | - | | | - |
| 50 | Total in stock | | 2,620 | 85 | - | 2,705 |
| 51 | Total all meters | | 439,703 | 11,663 | 11,213 | 443,603 |

METERS TESTED BY SIZES

| | 1/2 (a) | 5/8 (b) | 3/4 (c) | 1 (d) | (e) | (f) | (g) | Total (h) |
|----|-------------------------------|---------|---------|-------|-----|-----|-----|-----------|
| 52 | Number tested during the year | | | | | | | - |

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2022

| 600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE | | | | | | | | | |
|---|---|-----------------------|-----------------|-------------------------|-------------------|-----------------------------|----------------------|------------------|--------------|
| 1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule. | | | | | | | | | |
| 2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. | | | | | | | | | |
| 3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined. | | | | | | | | | |
| 4. Respondent should use additional sheets if necessary. | | | | | | | | | |
| Line No. | Account (a) | Number of Customers | | | Sales During Year | | | Revenues | |
| | | Beginning of Year (b) | End of Year (c) | Average During Year (d) | Total MCF (e) | Total Operating Revenue (f) | MCF Per Customer (g) | Per Customer (h) | Per Unit (i) |
| 2 | Metered Sales by Tariff Schedule | | | | | | | | |
| 3 | Residential | | | | | | | | |
| 4 | Sales | 353,598 | 360,154 | 356,876 | 29,123,768 | 565,106,665 | 81 | 1,569 | 19.40 |
| 5 | Transportation | 51,578 | 47,600 | 49,589 | 3,921,315 | 55,522,698 | 82 | 1,166 | 14.16 |
| 6 | | | | | | | | | |
| 7 | | | | | | | | | |
| 8 | | | | | | | | | |
| 9 | | | | | | | | | |
| 10 | | | | | | | | | |
| 11 | | | | | | | | | |
| 12 | | | | | | | | | |
| 13 | Total Residential Metered Sales | 405,176 | 407,754 | 406,465 | 33,045,083 | 620,629,362 | 81 | 1,522 | 18.78 |
| 14 | Commercial | | | | | | | | |
| 15 | Sales | 25,992 | 26,571 | 26,282 | 9,197,289 | 127,858,168 | 346 | 4,812 | 13.90 |
| 16 | Transportation | 11,243 | 10,545 | 10,894 | 14,422,381 | 69,528,782 | 1,368 | 6,594 | 4.82 |
| 17 | | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | | | | | | | | | |
| 21 | | | | | | | | | |
| 22 | | | | | | | | | |
| 23 | | | | | | | | | |
| 24 | Total Commercial Metered Sales | 37,235 | 37,116 | 37,176 | 23,619,671 | 197,386,950 | 636 | 5,318 | 8.36 |
| 25 | Industrial | | | | | | | | |
| 26 | Sales | 75 | 84 | 80 | 253,513 | 2,976,320 | 3,018 | 37,438 | 11.74 |
| 27 | Transportation | 199 | 195 | 197 | 22,805,281 | 32,849,885 | 116,950 | 168,461 | 1.44 |
| 28 | | | | | | | | | |
| 29 | | | | | | | | | |
| 30 | | | | | | | | | |
| 31 | | | | | | | | | |
| 32 | Total Industrial Metered Sales | 274 | 279 | 277 | 23,058,794 | 35,826,205 | 82,648 | 128,409 | 1.55 |
| 33 | Public | | | | | | | | |
| 34 | Interdepartmental | | | | | | | | |
| 35 | Other | | | | | | | | |
| 36 | Total Metered Sales | 442,685 | 445,149 | 443,917 | 79,723,548 | 853,842,518 | 179 | 1,918 | 10.71 |
| 37 | Unmetered Sales-All Categories | | | | | | | | |
| 38 | Other | | | | | | | | |
| 39 | Total Unmetered Sales | - | - | - | - | - | | | |
| 40 | Total Sales of Gas | 442,685 | 445,149 | 443,917 | 79,723,548 | 853,842,518 | 179 | 1,918 | 10.71 |
| 41 | Other Gas Revenues: | | | | 2,325,491 | 11,969,480 | | | |
| 42 | Rent from Gas Property | | | | - | | | | |
| 43 | Interdepartmental Rents | | | | | | | | |
| 44 | Operating Revenue Other Than Gas Sales | | | | | | | | |
| 45 | Allowance to Customers | | | | | | | | |
| 46 | Customers Forfeited Discounts & Penalties | | | | - | 1,705,969 | | | |
| 47 | Miscellaneous Gas Revenues | | | | - | 122,957 | | | |
| 48 | Total Other Gas Revenues | - | - | - | 2,325,491 | 13,798,405 | | | |
| 49 | Total Gas Operating Revenues | 442,685 | 445,149 | 443,917 | 82,049,039 | 867,640,923 | | | |

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2022

| 605. NUMBER OF EMPLOYEES | | |
|--|--|---------------------------|
| Report the requested information concerning the number of employees on respondent's payrolls at end of year. | | |
| Line No. | Classification According to Occupation (a) | Number at Year End (b) |
| 1 | Total Officials and Senior Manager Employees | 97 |
| 2 | Total Professional and Semiprofessional Employees | 83 |
| 3 | Total Business Office, Sales And Professional Employees | 125 |
| 4 | Total Clerical Employees | 82 |
| 5 | Total Operators | - |
| 6 | Total Construction, Installation and Maintenance Employees | 377 |
| 7 | Total Building, Supplies and Motor Vehicle Employees | - |
| 8 | All Other Employees Not Elsewhere Classified | 1 |
| 9 | Total All Employees | 765 |

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2022

610. Territory Served

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).

| County Code (a) | Serves County (b) | Name of Pennsylvania County (c) | Number Of Customers At End Of Year (d) | Average Number Of Customers During Year (e) |
|-----------------|-------------------|---------------------------------|--|---|
| 01 | X | Adams | 16,418 | 16,281 |
| 02 | X | Allegheny | 109,999 | 109,820 |
| 03 | X | Armstrong | 915 | 918 |
| 04 | X | Beaver | 38,942 | 38,879 |
| 05 | X | Bedford | 14 | 14 |
| 06 | | Berks | - | - |
| 07 | | Blair | - | - |
| 08 | | Bradford | - | - |
| 09 | | Bucks | - | - |
| 10 | X | Butler | 10,521 | 10,504 |
| 11 | | Cambria | - | - |
| 12 | | Cameron | - | - |
| 13 | | Carbon | - | - |
| 14 | X | Centre | 15,801 | 15,683 |
| 15 | X | Chester | 1 | 1 |
| 16 | X | Clarion | 3,924 | 3,936 |
| 17 | X | Clearfield | 1 | 1 |
| 18 | | Clinton | - | - |
| 19 | | Columbia | - | - |
| 20 | | Crawford | - | - |
| 21 | | Cumberland | - | - |
| 22 | | Dauphin | - | - |
| 23 | | Delaware | - | - |
| 24 | X | Elk | 33 | 33 |
| 25 | | Erie | - | - |
| 26 | X | Fayette | 24,645 | 24,653 |
| 27 | X | Forest | 1 | 1 |
| 28 | X | Franklin | 5,387 | 5,357 |
| 29 | X | Fulton | 6 | 6 |
| 30 | X | Greene | 3,016 | 3,020 |
| 31 | | Huntingdon | - | - |
| 32 | X | Indiana | 627 | 628 |
| 33 | X | Jefferson | 380 | 383 |
| 34 | | Juniata | - | - |
| 35 | | Lackawanna | - | - |
| 36 | | Lancaster | - | - |
| 37 | X | Lawrence | 19,932 | 19,964 |
| 38 | | Lebanon | - | - |
| 39 | | Lehigh | - | - |
| 40 | | Luzerne | - | - |
| 41 | | Lycoming | - | - |
| 42 | X | McKean | 3,609 | 3,611 |
| 43 | X | Mercer | 31 | 31 |
| 44 | | Mifflin | - | - |
| 45 | | Monroe | - | - |
| 46 | | Montgomery | - | - |
| 47 | | Montour | - | - |
| 48 | | Northampton | - | - |
| 49 | | Northumberland | - | - |
| 50 | | Perry | - | - |
| 51 | | Philadelphia | - | - |
| 52 | | Pike | - | - |
| 53 | | Potter | - | - |
| 54 | | Schuylkill | - | - |
| 55 | | Snyder | - | - |
| 56 | X | Somerset | 5,745 | 5,748 |
| 57 | | Sullivan | - | - |
| 58 | | Susquehanna | - | - |
| 59 | | Tioga | - | - |
| 60 | | Union | - | - |
| 61 | X | Venango | 771 | 772 |
| 62 | X | Warren | 2,602 | 2,610 |
| 63 | X | Washington | 48,060 | 47,849 |
| 64 | | Wayne | - | - |
| 65 | X | Westmoreland | 22,868 | 22,865 |
| 66 | | Wyoming | - | - |
| 67 | X | York | 110,900 | 112,237 |
| Totals | | | 445,149 | 445,801 |

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2022

VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Ohio

as:

County of Franklin

Kevin Stanley
(Name of affiant)

makes oath and says that he/she is

Controller
(Official title of affiant)

of Columbia Gas of Pennsylvania, Inc.
(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

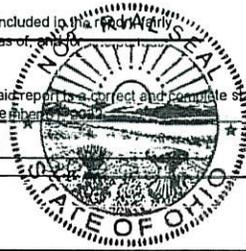
Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, as presented in all material respects the financial condition and results of operations of the issuer as of, and for, the period presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2022 to and including December 2022.

Subscribed and sworn to and before me, a Public Notary
in and for the State and County above-named, this 25 day of April

My commission expires 5-11-24
(Signature of officer authorized to administer oaths)



Valerie Johnson
Notary Public, State of Ohio
My Commission Expires 05-11-24

Kevin Stanley
(Signature of affiant)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Pennsylvania

as:

County of Washington

Mark Kempic
(Name of affiant)

makes oath and says that he/she is

President & COO
(Official title of affiant)

of Columbia Gas of Pennsylvania, Inc.
(Exact legal title or name of the respondent)

that he has carefully examined the foregoing report; that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2022 to and including December 2022.

Subscribed and sworn to before me, a Public Notary
in and for the State and County above-named, this 21st day of April 2023

My commission expires 11/13/25
(Signature of officer authorized to administer oaths)

Mark Kempic
(Signature of affiant)

Commonwealth of Pennsylvania - Notary Seal
Tracy L. Schrock, Notary Public
Washington County
My commission expires November 13, 2025
Commission number 1147123
Member, Pennsylvania Association of Notaries

| | |
|--------------------|----------|
| Contact File _____ | By _____ |
| Database _____ | By _____ |

GAS UTILITIES

ANNUAL REPORT
OF
COLUMBIA GAS OF PENNSYLVANIA, INC.

(Give exact legal title of Utility, using "The" and "Company" only if part of corporate name)

TO THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

FOR THE YEAR ENDED DEC. 31, 2021

THIS REPORT MUST BE FILED NOT LATER THAN

APR 30, 2022

**GAS ANNUAL REPORT
OF**

Columbia Gas of Pennsylvania, Inc.

Exact legal name of reporting gas company or corporation
(If name was changed during year, show also the previous name and date of change)

121 Champion Way, Suite 100, Cannonsburg, Pennsylvania

(Address of principal business office at end of year)

**FOR THE
YEAR ENDED DECEMBER 31, 2021
TO THE
COMMONWEALTH OF PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

**Name, title, address and telephone number (including the area code), E-Mail Address,
and Web Site Address of the person to be contacted concerning this report:**

| | |
|---------------------|---------------------------|
| Jeffrey Eing | Accounting Manager |
| Name | Title |

| | |
|--|---------------------|
| 290 West Nationwide Boulevard, Columbus, Ohio 43215 | 614-406-2894 |
| Address | Phone |

| |
|---------------------------|
| JEING@NISOURCE.COM |
| E-mail Address |

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2021

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GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, Pennsylvania, 17105-3265 on or before the 30th of April following the end of the year to which the report applies.
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Kevin Stanley - Controller
290 West Nationwide Boulevard
Columbus, Ohio 43215

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Commonwealth of Pennsylvania
June 23, 1960
Natural Gas Act-P.L. dated May 29, 1885

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Sale of gas to residential, commercial, other sales (field), and industrial customers in the Commonwealth of Pennsylvania and off-system sales in the states of Maryland, Pennsylvania, and West Virginia. Respondent also distributes natural gas to residential, industrial and commercial consumers under general distribution rate schedules.

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

1. N/A

2. N/A

3. N/A

4.

- Columbia Gas of Pennsylvania, Inc.'s lease at 5217 Route 30, Greensburg, PA was assigned to Mohler Limited Family Partnership and the lease was extended 24 months to June 30, 2022. The lease will expire in June 2023. There is currently no rent charge.

- Columbia Gas of Pennsylvania, Inc. extended its lease at 121 Champion Way, Canonsburg, PA with 121 Champion Way, LLC. The lease extension was effective as of July 1, 2018 and has been extended to June 30, 2030. The current monthly rent payment is \$57,457.69.

- Columbia Gas of Pennsylvania, Inc. extended its lease at 600 Horning Road, Pittsburgh, PA with Kentor, Inc. effective August 1, 2018 and the lease was extended to July 31, 2023 with a current rent payment of \$6,200 per month.

5. N/A

6.

- Columbia Gas of Pennsylvania, Inc. received the Final Order for its 2021 base rate case, entered on December 16, 2021, which granted an annual revenue increase of \$58.5 million through PUC approval at Docket No. R-2021-3024296. New rates were effective for the service rendered on and after December 29, 2021.

7. N/A

8. N/A

9. N/A

10. N/A

- Columbia Gas of Pennsylvania purchased the Monaca Training Center in December 2021.

DEFINITIONS

“Accounts” means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

“Distribution Service Line”, A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer’s piping, whichever is further downstream, or the connection to a customer’s piping if there is no customer meter.

DEFINITIONS
(Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

100. VOTING POWERS AND ELECTIONS

1. Has each share of stock the right to one vote? Yes/No

Yes

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)

Yes

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

December 31, 2021

4. Is cumulative voting permitted? Yes/No

No

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?

The latest election of directors was by written consent of the sole Stockholder dated August 9, 2021.

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

The sole shareholder elected the directors by unanimous written consent in lieu of an annual meeting.

8. State the total number of voting security holders and the total of all voting securities as of such date.

One security holder - 1,805,112

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

None

10. State the number of votes controlled by management, other than officers of the Corporation.

None

101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

| Line No. | Last Name (a) | First Name (b) | Street Address (c) | City (d) | State (e) | Zip (f) | Total Votes (g) | Common Stock (h) | Preferred Stock (i) | Other (j) | Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k) |
|----------|--|----------------|--------------------|----------|-----------|---------|-----------------|------------------|---------------------|-----------|---|
| 1 | Total votes of all voting securities | | | | | | 1,805,112 | 1,805,112 | - | - | - |
| 2 | Total number of security holders | | | | | | | | | | |
| 3 | Total votes of security holders listed below | | | | | | | | | | |
| 4 | | | | | | | | | | | |
| 5 | One Shareholder on 12/31/20 | | | | | | | | | | |
| 6 | | | | | | | | | | | |
| 7 | NiSource Gas Distribution Group, Inc. | | | | | | | | | | |
| 8 | 801 E. 86th Avenue | | | | | | | | | | |
| 9 | Merrillville, Indiana 46410-6272 | | | | | | | | | | |
| 10 | | | | | | | | | | | |
| 11 | Each share is entitled to one vote | | | | | | | | | | |
| 12 | | | | | | | | | | | |
| 13 | Total # of shares held is 1,805,112 | | | | | | | | | | |
| 14 | | | | | | | | | | | |
| 15 | | | | | | | | | | | |

102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.
If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

| Line No. | Name of Company Controlled (a) | Kind of Business (b) | Street Address (c) | City (d) | State (e) | Zip (f) | Voting % of Stock (g) | Footnote Ref. (h) |
|----------|--|----------------------|----------------------------------|------------|-----------|---------|--|-------------------|
| 1 | Columbia Gas of Pennsylvania Receivables | Financing Subsidiary | 2711 Centerville Road, Suite 400 | Wilmington | DE | 19808 | 100% owned by Columbia Gas of Pennsylvania, Inc. | |
| 2 | Corporation | | | | | | 100 shares issued and outstanding | |
| 3 | | | | | | | | |
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103. Directors

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

| Line No. | Directors Name and Title (a) | Principal Business Address | | | | | Term Began (i) | Term Email (j) | Meetings Attended (k) | Fees Paid (l) |
|----------|---------------------------------|----------------------------|-------------|--------------|------------|------------------|---------------------|-------------------|--------------------------|------------------|
| | | Street Address (b) | City (c) | State (d) | Zip (e) | Telephone (h) | | | | |
| 1 | Pablo A. Vegas - CEO | 290 W. Nationwide Blvd. | Columbus | OH | 43215 | 614-460-7844 | 5/3/2016 - Current | N/A | N/A | N/A |
| 2 | Mark Kempic - Pres. and COO | 121 Champion Way | Canonsburg | PA | 15317 | 724-416-6328 | 9/01/2020 - Current | N/A | N/A | N/A |
| 3 | Curtis J. Anstead - VP | 121 Champion Way | Canonsburg | PA | 15317 | 724-416-6308 | 4/1/2021 - Current | N/A | N/A | N/A |
| 4 | | | | | | | | | | |
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| 24 | | | | | | | | | | |

200. COMPARATIVE BALANCE SHEET**ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

| Line No. | Account Number and Title (a) | Schedule Page No. (b) | Balance Beginning of Year (c) | Balance End of Year (d) | Increase/Decrease (e) |
|----------|---|--------------------------|----------------------------------|----------------------------|--------------------------|
| 1 | UTILITY PLANT | | | | |
| 2 | 101.0 Utility Plant in Service | 205 | 2,851,060,008 | 3,141,116,830 | 290,056,822 |
| 3 | 101.1 Property Under Capital Leases | | 32,000,756 | 20,664,642 | (11,336,114) |
| 4 | 102.0 Gas Plant Purchased or Sold | | | | - |
| 5 | 103.0 Experimental Gas Plant Unclassified | | | | - |
| 6 | 104.0 Gas Plant Leased to Others | | | | - |
| 7 | 105.0 Gas Plant Held for Future Use | | 41,227 | 41,227 | - |
| 8 | 105.1 Production Properties Held For Future Use | | | | - |
| 9 | 106.0 Completed Construction Not Classified-Gas | | 158,488,490 | 191,253,382 | 32,764,892 |
| 10 | 107.0 Construction Work in Progress-Gas | 208 | 43,992,078 | 67,521,691 | 23,529,613 |
| 11 | 108.0 Accumulated Provision for Depreciation of Gas Utility Plant | 206 | (504,742,428) | (552,875,811) | (48,133,383) |
| 12 | 111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl. | 206 | (30,791,268) | (31,821,512) | (1,030,243) |
| 13 | 114.0 Gas Plant Acquisition Adjustments | 207 | | | - |
| 14 | 115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant | | | | - |
| 15 | Acquisition Adjustments | 206 | | | - |
| 16 | 116.0 Other Gas Plant Adjustments | | | | - |
| 17 | 117.1 Gas Stored-Base Gas | | 895,339 | 895,339 | - |
| 18 | 117.2 System Balancing Gas | | (163,467) | (163,467) | - |
| 19 | 117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent | | | | - |
| 20 | 117.4 Gas Owed to System Gas | | | | - |
| 21 | 118.0 Other Utility Plant Adjustments | | | | - |
| 22 | 119.0 Accumulated Provision for Depreciation and Amortization of Other | | | | - |
| 23 | Utility Plant | 206 | | | - |
| 24 | TOTAL UTILITY PLANT | | 2,550,780,735 | 2,836,632,322 | 285,851,587 |
| 25 | OTHER PROPERTY AND INVESTMENTS | | | | |
| 26 | 121.0 Non-Utility Property | | 8,346 | 8,346 | - |
| 27 | 122.0 Accumulated Depreciation & Amortization of Non-Utility Property | | | | - |
| 28 | 123.0 Investments in Associated Companies | 210 | 20,751,219 | 21,102,043 | 350,824 |
| 29 | 123.1 Other Investments | 210 | | | - |
| 30 | 124.0 Other Investments | 210 | | | - |
| 31 | 125.0 Sinking Funds | | | | - |
| 32 | 126.0 Depreciation Fund | | | | - |
| 33 | 128.0 Other Special Funds | | 15,305,516 | 21,854,005 | 6,548,489 |
| 34 | TOTAL OTHER PROPERTY AND INVESTMENTS | | 36,065,082 | 42,964,394 | 6,899,312 |

**200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

| Line No. | Account Number and Title (a) | Schedule Page No. (b) | Balance Beginning of Year (c) | Balance End of Year (d) | Increase/Decrease (e) |
|-----------|--|--------------------------|----------------------------------|----------------------------|--------------------------|
| 1 | CURRENT AND ACCRUED ASSETS | | | | |
| 2 | 131.0 Cash | | 1,846,824 | 1,061,401 | (785,423) |
| 3 | 132.0 Interest Special Deposits | | | | - |
| 4 | 133.0 Dividend Special Deposits | | | | - |
| 5 | 134.0 Other Special Deposits | | | | - |
| 6 | 135.0 Working Funds | | 2,550 | 2,550 | - |
| 7 | 136.0 Temporary Cash Investments | 210 | - | - | - |
| 8 | 141.0 Notes Receivable | 211 | - | - | - |
| 9 | 142.0 Customer Accounts Receivable | | - | - | - |
| 10 | 143.0 Other Accounts Receivable | 211 | 253,000 | 253,000 | - |
| 11 | 144.0 Accumulated Provision for Uncollectible Accounts-Cr. | | - | - | - |
| 12 | 145.0 Notes Receivable from Associated Companies | 212 | 111,116,333 | 114,560,737 | 3,444,404 |
| 13 | 146.0 Accounts Receivable for Associated Companies-Short Term | 213 | 268,307 | 157,917 | (110,390) |
| 14 | 151.0 Fuel Stock | | | | - |
| 15 | 152.0 Fuel Stock Expenses Undistributed | | | | - |
| 16 | 153.0 Residuals and Extracted Products | | | | - |
| 17 | 154.0 Plant Materials and Operating Supplies | 215 | 1,214,645 | 1,341,498 | 126,854 |
| 18 | 155.0 Merchandise | | | | - |
| 19 | 156.0 Other Materials and Supplies | | | | - |
| 20 | 163.0 Stores Expense-Undistributed | | | | - |
| 21 | 164.1 Gas Stored-Current | | 34,531,498 | 62,974,532 | 28,443,034 |
| 22 | 164.2 Liquefied Natural Gas Stored | | | | - |
| 23 | 164.3 Liquefied Natural Gas Held for Processing | | | | - |
| 24 | 165.0 Prepayments | | 5,021,560 | 4,753,424 | (268,136) |
| 25 | 166.0 Advances for Gas Exploration, Development and Production | | | | - |
| 26 | 167.0 Other Advances for Gas | | | | - |
| 27 | 171.0 Interest and Dividends Receivable | | | | - |
| 28 | 172.0 Rents Receivable | | | | - |
| 29 | 173.0 Accrued Utility Revenues | | - | - | - |
| 30 | 174.0 Miscellaneous Current and Accrued Assets | | 3,688,037 | 6,753,837 | 3,065,801 |
| 31 | 175.1 Derivative Instrument Asset - Current | | - | - | - |
| 32 | TOTAL CURRENT & ACCRUED ASSETS | | 157,942,753 | 191,858,896 | 33,916,143 |
| 33 | DEFERRED DEBITS | | | | |
| 34 | 146.0 Accounts Receivable for Associated Companies-Long Term | | | | - |
| 35 | 175.2 Derivative Instrument Asset - Non-Current | | | | - |
| 35 | 181.0 Unamortized Debt Expense | 216 | | | - |
| 36 | 182.1 Extraordinary Property Losses | 217 | | | - |
| 37 | 182.2 Unrecovered Plant and Regulatory Study Costs | 217 | | | - |
| 38 | 182.3 Other Regulatory Assets | | 228,744,964 | 220,175,055 | (8,569,909) |
| 39 | 183.1 Preliminary Natural Gas Survey and Investigation Charges | | | | - |
| 40 | 183.2 Other Preliminary Survey and Investigation Charges | | 4,574,196 | 10,127,748 | 5,553,552 |
| 41 | 184.0 Clearing Accounts | | | | - |
| 42 | 185.0 Temporary Facilities | | | | - |
| 43 | 186.0 Miscellaneous Deferred Debits | | 4,151,476 | 3,563,393 | (588,083) |
| 44 | 187.0 Deferred Loses from Disposition of Utility Plant | | | | - |
| 45 | 188.0 Research, Development and Demonstration Expenditures | | | | - |
| 46 | 189.0 Unamortized Loss on Reacquired Debt | | | | - |
| 47 | 190.0 Accumulated Deferred Income Taxes | | 119,156,394 | 111,254,418 | (7,901,976) |
| 48 | 191.0 Unrecovered Purchased Gas Costs | | (4,202,421) | 21,160,696 | 25,363,116 |
| 49 | TOTAL DEFERRED DEBITS | | 352,424,609 | 366,281,309 | 13,856,700 |
| 50 | TOTAL ASSETS & TOTAL DEBITS | | 3,097,213,178 | 3,437,736,921 | 340,523,743 |

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

| Line No. | Account Number and Title (a) | Schedule Page No. (b) | Balance Beginning of Year (c) | Balance End of Year (d) | Increase/ Decrease (e) |
|----------|--|--------------------------|----------------------------------|----------------------------|---------------------------|
| 1 | LIABILITIES AND OTHER CREDITS | | | | |
| 2 | PROPRIETARY CAPITAL | | | | |
| 3 | 201.0 Common Stock Issued | | 45,127,800 | 45,127,800 | - |
| 4 | 202.0 Common Stock Subscribed | | | | - |
| 5 | 203.0 Common Stock Liability for Conversion | | | | - |
| 6 | 204.0 Preferred Stock Issued | | | | - |
| 7 | 205.0 Preferred Stock Subscribed | | | | - |
| 8 | 206.0 Preferred Stock Liability for Conversion | | | | - |
| 9 | 207.0 Premium on Capital Stock | | | | - |
| 10 | 208.0 Donations Received from Stockholders | | | | - |
| 11 | 209.0 Reduction in Par or Stated Value of Capital Stock | | | | - |
| 12 | 210.0 Gain on Resale or Cancellation of Reacquired Capital Stock | | | | - |
| 13 | 211.0 Miscellaneous Paid-In Capital | | 107,889,827 | 192,889,827 | 85,000,000 |
| 14 | 212.0 Installments Received on Capital Stock | | | | - |
| 15 | 213.0 Discount on Capital Stock | | | | - |
| 16 | 214.0 Capital Stock Expense | | | | - |
| 17 | 215.0 Appropriated Retained Earnings | | | | - |
| 18 | 216.0 Unappropriated Retained Earnings | | 971,987,435 | 1,082,462,182 | 110,474,747 |
| 19 | 216.1 Unappropriated Undistributed Subsidiary Earnings | | | | - |
| 20 | 217.0 Reacquired Capital Stock | | | | - |
| 21 | 219.0 Other Comprehensive Income | | - | - | - |
| 22 | TOTAL PROPRIETARY CAPITAL | | 1,125,005,062 | 1,320,479,809 | 195,474,747 |
| 23 | | | | | |
| 24 | | | | | |
| 25 | LONG-TERM DEBT | | | | |
| 26 | 221.0 Bonds | 231 | | | - |
| 27 | 222.0 Reacquired Bonds | 231 | | | - |
| 28 | 223.0 Advances from Associated Companies | | 895,515,000 | 1,035,515,000 | 140,000,000 |
| 29 | 224.0 Other Long-term Debt | 231 | | | - |
| 30 | 225.0 Unamortized Premium on Long-Term Debt | | | | - |
| 31 | 226.0 Unamortized Discount on Long-Term Debt-Debit | | | | - |
| 32 | TOTAL LONG TERM DEBT | | 895,515,000 | 1,035,515,000 | 140,000,000 |
| 33 | | | | | |
| 34 | OTHER NONCURRENT LIABILITIES | | | | |
| 35 | 227 Obligation Under Capital Leases-NonCurrent | | 24,900,682 | 14,586,214 | (10,314,469) |
| 36 | 228.1 Accumulated Provision for Property Insurance | | | | - |
| 37 | 228.2 Accumulated Provision for Injuries and Damages | | 109,678 | 174,026 | 64,347 |
| 38 | 228.3 Accumulated Provision for Pensions and Benefits | | 2,628,257 | 2,346,340 | (281,918) |
| 39 | 228.4 Accumulated Miscellaneous Operating Provisions | | 2,922,870 | - | (2,922,870) |
| 40 | 229 Accumulated Provision for Rate Refunds | | | | - |
| 41 | 234 Accounts Payable to Affiliated Companies-Long Term | | | | - |
| 42 | 244 Price Risk Liability-Non Current | | | | - |
| 43 | TOTAL OTHER NONCURRENT LIABILITIES | | 30,561,488 | 17,106,579 | (13,454,909) |
| 44 | | | | | |

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

| Line No. | Account Number and Title (a) | Schedule Page No. (b) | Balance Beginning of Year (c) | Balance End of Year (d) | Increase/Decrease (e) |
|----------|---|--------------------------|----------------------------------|----------------------------|--------------------------|
| 1 | CURRENT AND ACCRUED LIABILITIES | | | | |
| 2 | 231.00 Notes Payable | | | | |
| 3 | 232.00 Accounts Payable | | 44,013,087 | 54,364,542 | 10,351,455 |
| 4 | 233.00 Notes Payable to Associated Companies | | - | - | - |
| 5 | 234.00 Accounts Payable to Affiliated Companies-Short Term | 213 | 185,008,660 | 181,303,742 | (3,704,917) |
| 6 | 235.00 Customers' Deposits-Billing | | 3,479,442 | 3,924,505 | 445,063 |
| 7 | 236.10 Accrued Taxes, Taxes Other Than Income | | 1,716,716 | 2,385,321 | 668,604 |
| 8 | 236.20 Accrued Taxes, Income Taxes | | 21,852,056 | 15,105,024 | (6,747,032) |
| 9 | 237.10 Accrued Interest on Long-term Debt | | | | - |
| 10 | 237.20 Accrued Interest on Other Liabilities | | 283,176 | 335,065 | 51,889 |
| 11 | 238.00 Dividends Declared | | | | - |
| 12 | 239.00 Matured Long-term Debt | | | | - |
| 13 | 240.00 Matured Interest | | | | - |
| 14 | 241.00 Tax Collections Payable | | 271,375 | 718,250 | 446,875 |
| 15 | 242.00 Miscellaneous Current and Accrued Liabilities | | 61,938,674 | 74,581,714 | 12,643,040 |
| 16 | 243.00 Obligations Under Capital Leases-Current | | 2,663,607 | 2,323,377 | (340,230) |
| 17 | 244.00 Price Risk Liability - Current | | | | - |
| 18 | 245.00 Derivative Inst. Liab. Hedges-Current | | | | - |
| 19 | TOTAL CURRENT AND ACCRUED LIABILITIES | | 321,226,793 | 335,041,540 | 13,814,747 |
| 20 | | | | | |
| 21 | DEFERRED CREDITS | | | | |
| 22 | 252.00 Customer Advances for Construction | | 3,793,775 | 2,847,672 | (946,103) |
| 23 | 253.00 Other Deferred Credits | | 6,553,645 | 6,584,367 | 30,722 |
| 24 | 254.00 Other Regulatory Liabilities | | 220,866,697 | 208,487,139 | (12,379,558) |
| 25 | 255.00 Accumulated Deferred Investment Tax Credits | | 1,245,058 | 987,643 | (257,415) |
| 26 | 256.00 Deferred Gains from Disposition of Utility Plant | | | | - |
| 27 | 257.00 Unamortized Gain on Reacquired Debt | | | | - |
| 28 | 281.00 Accum. Deferred Income Taxes-Assume. Amortization Property | | | | - |
| 29 | 282.00 Accum. Deferred Income Taxes-Other Property | | 485,726,080 | 505,455,622 | 19,729,542 |
| 30 | 283.00 Accum. Deferred Income Taxes-Other | | 6,719,581 | 5,231,550 | (1,488,031) |
| 31 | TOTAL DEFERRED CREDITS | | 724,904,836 | 729,593,992 | 4,689,157 |
| 32 | | | | | |
| 33 | TOTAL LIABILITIES & OTHER CREDITS | | 3,097,213,178 | 3,437,736,921 | 340,523,743 |

201. NOTES TO BALANCE SHEET

- The space below is provided for important notes regarding the balance sheet or any account thereof.
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.
- Columbia Gas of Pennsylvania changed storage accounting method to WACOG from LIFO effective 1/1/11 (P-2010-220925). The value of base gas was revalued for regulatory purposes. The additional revalued amount for base gas (\$2,994,257) is included in account 191.

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

| Line No. | Account Number and Title (a) | Balance Previous Year (b) | Additions (c) | Retirements (d) | Adjustments +/- (e) | Balance End of Year (f) |
|----------|--|------------------------------|------------------|--------------------|------------------------|----------------------------|
| 1 | INTANGIBLE PLANT | XXX | XXX | XXX | XXX | XXX |
| 2 | 301 Organization | 100,100 | | | | 100,100 |
| 3 | 302 Franchises & Consents | 26,216 | | | | 26,216 |
| 4 | 303 Other Plant and Miscellaneous Equipment | 34,523,789 | 19,730,212 | (5,278,250) | - | 48,975,751 |
| 5 | Total Intangible Plant | 34,650,105 | 19,730,212 | (5,278,250) | - | 49,102,067 |
| 6 | MANUFACTURED GAS PRODUCTION PLANT | XXX | XXX | XXX | XXX | XXX |
| 7 | 304 Land and Land Rights | - | | | | - |
| 8 | 305 Structures and Improvements | - | | | | - |
| 9 | 306 Boiler Plant Equipment | - | | | | - |
| 10 | 307 Other Power Equipment | - | | | | - |
| 11 | 308 Coke Ovens | - | | | | - |
| 12 | 309 Infiltration Galleries and Tunnels | - | | | | - |
| 13 | 310 Producer Gas Equipment | - | | | | - |
| 14 | 311 Liquefied Petroleum Gas Equipment | - | | | | - |
| 15 | 312 Oil Gas Generating Equipment | - | | | | - |
| 16 | 313 Generating Equipment-Other Processes | - | | | | - |
| 17 | 314 Coal, Coke and Ash Handling Equipment | - | | | | - |
| 18 | 315 Catalytic Cracking Equipment | - | | | | - |
| 19 | 316 Other Reforming Equipment | - | | | | - |
| 20 | 317 Purification Equipment | - | | | | - |
| 21 | 318 Residential Refining Equipment | - | | | | - |
| 22 | 319 Gas Mixing Equipment | - | | | | - |
| 23 | 320 Other Equipment | - | | | | - |
| 24 | Total Gas Manufacturing Plant | - | - | - | - | - |
| 25 | NATURAL GAS PRODUCTION & GATHERING PLANT | XXX | XXX | XXX | XXX | XXX |
| 26 | 325.1 Producing Lands | - | | | | - |
| 27 | 325.2 Producing Leaseholds | - | | | | - |
| 28 | 325.3 Gas Rights | - | | | | - |
| 29 | 325.4 Rights of Way | - | | | | - |
| 30 | 325.5 Other Land and Land Rights | - | | | | - |
| 31 | 326 Other Plant and Miscellaneous Equipment | - | | | | - |
| 32 | 327 Field Compressor Station Structures | - | | | | - |
| 33 | 328 Field Measuring & Regulating Station Structures | - | | | | - |
| 34 | 329 Other Structures | - | | | | - |
| 35 | 330 Producing Gas Wells-Well Construction | - | | | | - |
| 36 | 331 Producing Gas Wells-Well Equipment | - | | | | - |
| 37 | 332 Field Lines | - | | | | - |
| 38 | 333 Field Compressor Station Equipment | - | | | | - |
| 39 | 334 Field Measuring & Regulating Station Equipment | - | | | | - |
| 40 | 335 Drilling & Cleaning Equipment | - | | | | - |
| 41 | 336 Purification Equipment | - | | | | - |
| 42 | 337 Other Equipment | - | | | | - |
| 43 | 338 Unsuccessful Exploration & Development Costs | - | | | | - |
| 44 | Total Natural Gas Production & Gathering Plant | - | - | - | - | - |
| 45 | PRODUCTS EXTRACTION PLANT | XXX | XXX | XXX | XXX | XXX |
| 46 | 340 Land and Land Rights | - | | | | - |
| 47 | 341 Other Plant and Miscellaneous Equipment | - | | | | - |
| 48 | 342 Extraction & Refining Equipment | - | | | | - |
| 49 | 343 Pipe Lines | - | | | | - |
| 50 | 344 Extracted Product Storage Equipment | - | | | | - |
| 51 | 345 Compressor Equipment | - | | | | - |
| 52 | 346 Gas Measuring and Regulating Equipment | - | | | | - |
| 53 | 347 Other Equipment | - | | | | - |
| 54 | Total Products Extraction Plant | - | - | - | - | - |
| 55 | NATURAL GAS PRODUCTION & PROCESSING PLANT | XXX | XXX | XXX | XXX | XXX |
| 56 | 350.1 Land | 23,882 | - | - | - | 23,882 |
| 57 | 350.2 Rights of Way | 1,932 | - | - | - | 1,932 |
| 58 | 351 Structures and Improvements | 3,220,858 | - | - | - | 3,220,858 |
| 59 | 352 Wells | 906,973 | - | - | - | 906,973 |
| 60 | 352.1 Storage Leaseholds and Rights | 206,941 | - | - | - | 206,941 |
| 61 | 352.2 Reservoirs | - | - | - | - | - |
| 62 | 352.3 Nonrecoverable Natural Gas | - | - | - | - | - |
| 63 | 353 Lines | 389,345 | - | - | - | 389,345 |

| Line No. | Account Number and Title (a) | | Balance Previous Year (b) | Additions (c) | Retirements (d) | Adjustments +/- (e) | Balance End of Year (f) |
|----------|---------------------------------|---|------------------------------|------------------|--------------------|------------------------|----------------------------|
| 64 | 354 | Compressor Station Equipment | 948,177 | - | - | - | 948,177 |
| 65 | 355 | Measuring and Regulating Equipment | 104,477 | - | - | - | 104,477 |
| 66 | 356 | Purification Equipment | - | - | - | - | - |
| 67 | 357 | Other Equipment | - | - | - | - | - |
| 68 | | Total Natural Gas Production and Processing Plant | 5,802,584 | - | - | - | 5,802,584 |
| 69 | | OTHER STORAGE PLANT | XXX | XXX | XXX | XXX | XXX |
| 70 | 360 | Land & Land Rights | - | - | - | - | - |
| 71 | 361 | Structures and Improvements | - | - | - | - | - |
| 72 | 362 | Gas Holders | - | - | - | - | - |
| 73 | 363 | Purification Equipment | - | - | - | - | - |
| 74 | 363.1 | Liquefaction Equipment | - | - | - | - | - |
| 75 | 363.2 | Vaporizing Equipment | - | - | - | - | - |
| 76 | 363.3 | Compressor Equipment | - | - | - | - | - |
| 77 | 363.4 | Measuring and Regulating Equipment | - | - | - | - | - |
| 78 | 363.5 | Other Equipment | - | - | - | - | - |
| 79 | | Total Other Storage Plant | - | - | - | - | - |
| 80 | | BASE LOAD LIQUEFIED NATURAL GAS | - | - | - | - | - |
| 81 | | TERMINATING AND PROCESSING PLANT | XXX | XXX | XXX | XXX | XXX |
| 82 | 364.1 | Land and Land Rights | - | - | - | - | - |
| 83 | 364.2 | Structures and Improvements | - | - | - | - | - |
| 84 | 364.3 | LNG Processing Terminal Equipment | - | - | - | - | - |
| 85 | 364.4 | LNG Transportation Equipment | - | - | - | - | - |
| 86 | 364.5 | Measuring and Regulating Equipment | - | - | - | - | - |
| 87 | 364.6 | Compressor Station Equipment | - | - | - | - | - |
| 88 | 364.7 | Communication Equipment | - | - | - | - | - |
| 89 | 364.8 | Other Equipment | - | - | - | - | - |
| 90 | | Total Base Load Liquefied Natural Gas Term. & Proc. Plant | - | - | - | - | - |
| 91 | | TRANSMISSION PLANT | XXX | XXX | XXX | XXX | XXX |
| 92 | 365.1 | Land and Land Rights | - | - | - | - | - |
| 93 | 365.2 | Rights of Way | - | - | - | - | - |
| 94 | 366 | Structures and Improvements | - | - | - | - | - |
| 95 | 367 | Mains | - | - | - | - | - |
| 96 | 368 | Compressor Station Equipment | - | - | - | - | - |
| 97 | 369 | Measuring and Regulating Station Equipment | - | - | - | - | - |
| 98 | 370 | Communication Equipment | - | - | - | - | - |
| 99 | 371 | Other Equipment | - | - | - | - | - |
| 100 | | Total Transmission Plant | - | - | - | - | - |
| 101 | | DISTRIBUTION PLANT | XXX | XXX | XXX | XXX | XXX |
| 102 | 374 | Land & Land Rights | 9,912,961 | 420,228 | (3,052) | - | 10,330,137 |
| 103 | 375 | Structures and Improvements | 29,199,499 | 797,127 | (68,226) | - | 29,928,401 |
| 104 | 376 | Mains | 1,871,265,605 | 210,073,973 | (10,452,782) | - | 2,070,886,796 |
| 105 | 377 | Compressor Station Equipment | - | - | - | - | - |
| 106 | 378 | Measuring & Regulating Station Equipment-General | 89,725,353 | 11,750,450 | (1,305,416) | - | 100,170,387 |
| 107 | 379 | Measuring & Regulating Station Equipment-City Gate C. St. | 135,967 | - | - | - | 135,967 |
| 108 | 380 | Services | 637,330,954 | 68,983,471 | (9,585,919) | - | 696,728,506 |
| 109 | 381 | Meters | 65,434,001 | 2,126,560 | (492,206) | - | 67,068,355 |
| 110 | 382 | Meter Installations | 41,378,759 | 1,297,152 | (119,686) | - | 42,556,225 |
| 111 | 383 | House Regulators | 14,774,996 | 978,379 | (9,973) | - | 15,743,402 |
| 112 | 384 | House Regulatory Installations | 3,484,788 | - | - | - | 3,484,788 |
| 113 | 385 | Industrial Measuring and Regulating Station Equipment | 6,737,479 | 72,590 | (280,196) | - | 6,529,873 |
| 114 | 386 | Other Property on Customers' Premises | - | - | - | - | - |
| 115 | 387 | Other Equipment | 12,863,053 | 223,642 | (364,713) | - | 12,721,982 |
| 116 | | Total Distribution Plant | 2,782,243,414 | 296,723,572 | (22,682,168) | - | 3,056,284,819 |
| 117 | | GENERAL PLANT | XXX | XXX | XXX | XXX | XXX |
| 118 | 389 | Land & Land Rights | - | - | - | - | - |
| 119 | 390 | Structures and Improvements | 49,821 | - | - | - | 49,821 |
| 120 | 391 | Office Furniture & Equipment | 5,817,531 | 835,609 | (1,676,278) | - | 4,976,863 |
| 121 | 392 | Transportation Equipment | 25,617 | - | - | - | 25,617 |
| 122 | 393 | Stores Equipment | - | - | - | - | - |
| 123 | 394 | Tools & Garage Equipment | 19,515,010 | 3,138,094 | (727,803) | - | 21,925,301 |
| 124 | 395 | Laboratory Equipment | 266,039 | - | - | - | 266,039 |
| 125 | 396 | Power Operated Equipment | 948,698 | - | - | - | 948,698 |
| 126 | 397 | Communication Equipment | - | - | (3,847) | - | (3,847) |
| 127 | 398 | Miscellaneous Equipment | 953,270 | 5,911 | (8,228) | - | 950,953 |
| 128 | 399 | Other Tangible Property | - | - | - | - | - |
| 129 | | Total General Plant | 28,363,902 | 3,979,612 | (2,416,156) | - | 29,927,358 |
| 128 | | Total Plant | 2,851,060,006 | 2,320,433,397 | (30,376,574) | - | 3,141,116,830 |

**206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108, 111, 115 and 119**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

| Line No. | Item (a) | Total (b) | 101 Utility Plant In Service (c) | 104 Utility Plant Leased to Others (d) | 105 Property Held for Future Use (e) | 107 Construction Work In Progress (f) |
|----------|---|-------------|-------------------------------------|---|---|--|
| 1 | Balance Beginning of Year | 535,533,697 | 535,533,697 | | | |
| 2 | Credits During Year | XXXXX | XXXXX | XXXXX | XXXXX | XXXXX |
| 3 | Depreciation Provisions charged to: | XXXXX | XXXXX | XXXXX | XXXXX | XXXXX |
| 4 | 403. Depreciation | 79,023,411 | 79,023,411 | | | |
| 5 | 413. Income from Utility Plant Leased to Others | | | | | |
| 6 | 404. Amortization | 8,541,494 | 8,541,494 | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | Total Depreciation Provisions | 87,564,905 | 87,564,905 | - | - | - |
| 11 | Recoveries from Insurance | - | - | | | |
| 12 | Salvage Realized from Retirements | 12,189 | 12,189 | | | |
| 13 | Facility Damages | - | - | | | |
| 14 | Other Credits Sale of Land | - | - | | | |
| 15 | Other Credits Meter transfers | 33,736 | 33,736 | | | |
| 16 | Other Credit transfer | 20,716 | 20,716 | | | |
| 17 | Other Credits Capital Lease | 1,355,988 | 1,355,988 | | | |
| 18 | Other Credits DSIC Deferral | (313,500) | (313,500) | | | |
| 19 | | | | | | |
| 20 | Total Credits During Year | 1,109,129 | 1,109,129 | - | - | - |
| 21 | Total Credits | 88,674,034 | 88,674,034 | - | - | - |
| 22 | Debits During Year | XXXXX | XXXXX | XXXXX | XXXXX | XXXXX |
| 23 | Retirement of Utility Plant | 33,219,398 | 33,219,398 | | | |
| 24 | Cost of Removal | 6,291,011 | 6,291,011 | | | |
| 25 | Other Debits (Gain on Land) | - | - | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | Total Debits During Year | 39,510,408 | 39,510,408 | - | - | - |
| 31 | Balance at End of Year | 584,697,323 | 584,697,323 | - | - | - |

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

| Line No. | Item (a) | Project No. 1 Amount (b) | Project No. 2 Amount (c) | Project No. 3 Amount (d) | Project No. 4 Amount (e) | Totals (f) | |
|----------|-----------------------------|--------------------------|--------------------------|--------------------------|--------------------------|------------|---|
| 1 | Book Plant - Net | Not Applicable | | | | | - |
| 2 | PUC Difference (Ratemaking) | | | | | - | |
| 3 | Less Contributions (Net) | | | | | - | |
| 4 | Net Utility Plant Acquired | | | | | - | |
| 5 | Purchase Price | | | | | - | |
| 6 | Acquisition Adjustment | | | | | - | |
| 7 | | | | | | | |
| 8 | | | | | | | |

208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

| Line No. | Description of Work | Balance End of Year (b) | Estimate Total Cost of Construction (c) | Projected In-Service Date (d) |
|----------|--|-------------------------|---|-------------------------------|
| 1 | 303.30 Intangible Plant, Misc Software | 5,996,993 | 1,445,275 | |
| 2 | 303.99 Cloud Software | 159,722 | 38,493 | |
| 3 | 351.20 Compressor Station Structures | 5,551 | 1,338 | |
| 4 | 374.40 Land Rights - Other Distribution System | 2,770,969 | 667,803 | |
| 5 | 375.40 Regulating Structures | 413,785 | 99,722 | |
| 6 | 375.70 Other Structures - Distribution System | 479,427 | 115,542 | |
| 7 | 376.00 Mains | 43,650,943 | 10,519,877 | |
| 8 | 376.08 Mains for CSL Replacement | | 0 | |
| 9 | 376.25 BS & CJ Replaced | (1) | (0) | |
| 10 | 378.00 M&R Station Equipment - Regulatino | 7,483,853 | 1,798,758 | |
| 11 | 378.30 M&R Station Equipment - Local Gas | - | 0 | |
| 12 | 380.00 Services | 2,608,951 | 628,757 | |
| 13 | 381.00 Meters | 19,273 | 4,645 | |
| 14 | 381.10 AMR Devices | 29,194 | 7,036 | |
| 15 | 382.00 Meter Installations | 146,335 | 35,267 | |
| 16 | 383.00 House Regulators | 56,943 | 13,651 | |
| 17 | 385.00 Industrial M&R Station Equipment | 837,917 | 201,938 | |
| 18 | 387.45 Other Equipment - Telemetering | 2,852,063 | 687,347 | |
| 19 | 391.10 Office Equipment - Unspecified | 0 | 0 | |
| 20 | 391.12 Office Equipment - Information Systems | - | 0 | |
| 21 | 394.30 Tools | 26,775 | 6,453 | |
| 22 | 397.00 Communication Equipment | - | 0 | |
| 23 | 398.00 Miscellaneous Equipment | 3,300 | 795 | |
| 24 | TOTALS | 67,521,691 | 16,272,727 | |

Work Orders over \$300,000:

| Work Order | Description | Work Order Type | Location |
|------------------|-------------------------------------|----------------------------------|---|
| NCS17120011710C | Contact Center Modernization | 30300 Intangible Ptl, General | Allegheny County, PA : Mt Lebanon Township |
| NCSF210013463C | AKM - GIS Enhancements | 30300 Intangible Ptl, General | Allegheny County, PA : Mt Lebanon Township |
| NCSF210013461C | AKM II - Data Enhancements | 30300 Intangible Ptl, General | Allegheny County, PA : Mt Lebanon Township |
| NCSF210013464C | Gas Control Clearance Tool (Gas SCA | 30300 Intangible Ptl, General | Allegheny County, PA : Mt Lebanon Township |
| NCSF210013090C | Gas SCADA Upgrade | 30300 Intangible Ptl, General | Allegheny County, PA : Mt Lebanon Township |
| 8867.37170221265 | Pm - Crestmont Pool Land Acquire | 37440 Land Rgts, Other Distr Sys | Beaver County, PA : Hopewell Township |
| 1037.37210248024 | Mto Baltimore Pool Land | 37440 Land Rgts, Other Distr Sys | York County, PA : Penn Township |
| 1033.37210227248 | Pm-Sb Ph. 1-132 Hdpe Mainline | 37600 Mains | Allegheny County, PA : Findlay Township |
| 0557.37190225565 | Install ~17868'-2,4,6&8 Pmmp | 37600 Mains | Beaver County, PA : Franklin Township |
| 0557.37200226779 | Inst 565'-12 Cshp Main D-67 | 37600 Mains | Allegheny County, PA : Stowe Township |
| 0557.37200226781 | Inst 3060'-4'76" Pmmp | 37600 Mains | Allegheny County, PA : Stowe Township |
| 0561.37200229152 | Sr5170 Relocation Phase 1 | 37600 Mains | Westmoreland County, PA : Rochester Township |
| 0557.37200247064 | Install ~6500' 2" Pmmp | 37600 Mains | York County, PA : Springettsbury Township |
| 0557.37180224622 | Replace Hp Main "6200" | 37600 Mains | Beaver County, PA : Rochester Township |
| 0557.37190225572 | Replace 3,738'-2"-4" Pmmp | 37600 Mains | Allegheny County, PA : Clairton, City Of |
| 0557.37180245993 | Install 2,930'-4" Pmmp | 37600 Mains | Adams County, PA : Uniontown, City Of |
| 0527.37210227338 | Crossing S1 And Saw Mill Run | 37600 Mains | Allegheny County, PA : Pittsburgh, City Of |
| 0557.37190224716 | Install 12,246'-2,4,6"Pmmp | 37600 Mains | Beaver County, PA : Chippewa Township |
| 0557.37210227459 | Lay 2600'-6" 680'-4" Pmmp | 37600 Mains | Allegheny County, PA : Pittsburgh, City Of |
| 0557.37210228140 | Emer-Lay 1500'-6, 900'-4" Pip | 37600 Mains | Allegheny County, PA : Pittsburgh, City Of |
| 0557.37180223166 | Install ~6555' Pmmp | 37600 Mains | Beaver County, PA : Cranberry Township |
| 1033.37200227103 | Install 1,210'-8" Pmmp | 37600 Mains | Allegheny County, PA : Findlay Township |
| 0557.37200215165 | Install 3755'-2" & 4" Pmmp | 37600 Mains | Franklin County, PA : Greencastle Borough |
| 0557.37180223477 | 1360'-4"Pmmp, 1480'-4"Pmmp | 37600 Mains | Allegheny County, PA : Bellevue Borough |
| 0557.37200226164 | Active Corrosion - Oak Alley | 37600 Mains | Beaver County, PA : Ambridge Borough |
| 0557.37200238988 | Install 9,565' - 2,4&8" Pmmp | 37600 Mains | Fayette County, PA : Uniontown, City Of |
| 0557.37200225470 | Plainview-Steeton Trunkline | 37600 Mains | Allegheny County, PA : Pittsburgh, City Of |
| 0557.37190225556 | Install 5,025' - 2"8&8" Phipp | 37600 Mains | Allegheny County, PA : Clairton, City Of |
| 0557.37210227209 | Dc ~3,173' - 6"-4", 2" Pmmp | 37600 Mains | Allegheny County, PA : Bradford Woods Borough |
| 0557.37200247425 | Inst 2095'-4" & 1505'-2" Pmmp | 37600 Mains | Adams County, PA : Gettysburg Borough |
| 8827.37170222135 | Hp Replacement 20' Cshp | 37600 Mains | Allegheny County, PA : Pittsburgh, City Of |
| 0557.37200246778 | Install 2,137' 0" 4" Pmmp | 37600 Mains | York County, PA : Penn Township |
| 0557.37210227455 | Install ~1885' 4" Pmmp | 37600 Mains | Beaver County, PA : Rochester Township |
| 0557.37190225561 | Inst 1788' 2" & 2,871 4"Pmmp | 37600 Mains | Allegheny County, PA : Clairton, City Of |
| 0561.37200226157 | Relocate 2500'-2" Pmmp | 37600 Mains | Butler County, PA : Cranberry Township |
| 0557.37190225488 | Lay 1040'-8" 1020'-4" & 82" Pip | 37600 Mains | Allegheny County, PA : Pittsburgh, City Of |
| 0557.37200226166 | Install ~710' 0" 8" Pmmp | 37600 Mains | Lawrence County, PA : Ellwood City Borough |
| 0558.37170244269 | Row For E Berlin Rd Project | 37600 Mains | York County, PA : West Manchester Township |
| 0557.37200226653 | Install 2650' - 8" Pmmp | 37600 Mains | Allegheny County, PA : Pittsburgh, City Of |
| 0557.37200225846 | Install Approx. 2504'-8" Phipp | 37820 Mea & Reg Sta Eq, Regulat | Butler County, PA : Venango Township |
| 1033.37200226106 | Pm New Pod Southern Beltway | 37820 Mea & Reg Sta Eq, Regulat | Allegheny County, PA : Findlay Township |
| 1038.37200226645 | Pm Kennedy Mills Pod | 37820 Mea & Reg Sta Eq, Regulat | Lawrence County, PA : Slippery Rock Township |
| 1067.37210227445 | Pm Chewton Vig Odor Equipment | 37820 Mea & Reg Sta Eq, Regulat | Lawrence County, PA : Wayne Township |
| 1033.37210227531 | Pm New Reg Station S Beltway | 37820 Mea & Reg Sta Eq, Regulat | Allegheny County, PA : Findlay Township |
| 1067.37210227443 | Pm Beatty Farm Odor Equipment | 38000 Services | Lawrence County, PA : New Beaver Borough |
| 0563.37823910011 | Installation New Bv Company | 38500 Industrial Mea & Reg Sta | Washington County, PA : Washington, City Of |
| 1028.37200226901 | Install Eric Tricity Industries | 38745 Other Equip, Telemetering | Allegheny County, PA : Stowe Township |
| 0909.37150242913 | Emigville Scada Rebuild | 38745 Other Equip, Telemetering | York County, PA : Manchester Township |
| 1023.37210227311 | Pm Kennedy Mills Monitor Equip | 38745 Other Equip, Telemetering | Lawrence County, PA : Slippery Rock Township |
| 8461.37140001392 | Gps Program (Cap) | 38745 Other Equip, Telemetering | Washington County, PA : Canonsburg Borough |
| 1067.37210227471 | Pm Chewton Village Scada | 38745 Other Equip, Telemetering | Lawrence County, PA : Wayne Township |

200 - Balance Sheet 67,521,691
Difference: (0)

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

1. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment incredible in column (g).

| Line No. | Description of Investment (a) | Date Acquired (b) | Date of Maturity (c) | Book Costs* Beginning of Year (d) | Principal Amount or No. of Shares (e) | Book Cost End of Year (f) | Revenues For Year (g) | Gain or Loss From Invest Disposed of (h) |
|----------|-------------------------------------|-------------------|----------------------|-----------------------------------|---------------------------------------|---------------------------|-----------------------|--|
| 1 | Temporary Cash Investments: | | | | | | | |
| 2 | Excess Money Pool | Various | Various | - | | - | - | |
| 3 | Investments in Associated Companies | 2010 | Various | 20,751,219 | | 21,102,042.66 | 1,876,516 | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
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| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | | | | | | | | |
| 25 | | | | 20,751,219 | - | 21,102,043 | 1,876,516 | - |

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

| Line No. | Item (a) | Notes Receivable | | | Other Accounts Receivable | |
|----------|--|------------------|----------------|----------------------|---------------------------|----------------|
| | | 12/31/2018 (b) | 12/31/2019 (c) | Interest Revenue (d) | 12/31/2020 (e) | 12/31/2021 (f) |
| 1 | A/R - Off System Sales | | | | 334,960 | 653,169 |
| 2 | A/R - LIHEAP Program | | | | 455,283 | 266,149 |
| 3 | A/R - Transportation | | | | 10,365,122 | 10,382,840 |
| 4 | A/R - Customer Assistance Program | | | | 2,494,349 | 1,069,932 |
| 5 | A/R - Income Tax Refunds Receivable | | | | 253,000 | 253,000 |
| 6 | A/R - Miscellaneous | | | | 6,087,575 | 1,322,108 |
| 7 | A/R - Columbia Gas of Pennsylvania Receivables Corporation | | | | (19,737,289) | (13,694,198) |
| 8 | | | | | - | - |
| 9 | | | | | - | - |
| 10 | | | | | - | - |
| 11 | | | | | - | - |

212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)

1. Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
4. Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

| Line No. | Name of Associated Company (a) | Date of Issue (b) | Date of Maturity (c) | Amount End of Year (d) | Interest Rate (e) | Amount (f) |
|----------|--|-------------------|----------------------|------------------------|-------------------|-------------|
| 1 | Columbia Gas of Pennsylvania Receivables Corporation | | | 114,560,737 | | 114,560,737 |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |

213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

| Line No. | Item (a) | Entries During Year | |
|----------|-----------------------------------|---------------------|-----------------|
| | | | (b) |
| 1 | Debits During Year | | |
| 2 | Cash Dispensed | | 287,649,530 |
| 3 | Materials and Supplies Sold | | - |
| 4 | Services Rendered | | 36,938,962 |
| 5 | Joint Expense Transferred | | - |
| 6 | Interest and Dividends Receivable | | 3,375 |
| 7 | Interest and Dividends Payable | | 46,205,146 |
| 8 | Rents Receivable | | 69,716 |
| 9 | Securities Sold | | - |
| 10 | Other Debits (Specify) | | - |
| 11 | Loans Receivable (Short Term) | | 408,370,043 |
| 12 | Loans Payable (Short Term) | | 756,433,234 |
| 13 | | | |
| 14 | | | |
| 15 | Total Debits During Year | | 1,535,670,006 |
| 16 | | | |
| 17 | Credits During Year | | |
| 18 | Cash Received | | (510,897,757) |
| 19 | Gas Purchased | | - |
| 20 | Fuel Purchased | | - |
| 21 | Materials and Supplies Purchased | | |
| 22 | Services Received | | (220,789,293) |
| 23 | Joint Expense Transferred | | - |
| 24 | Interest and Dividends Payable | | (46,447,185) |
| 25 | Rents Payable | | - |
| 26 | Securities Purchased | | - |
| 27 | Transferred to Account "145" | | - |
| 28 | Other Credits (Specify) | | - |
| 29 | Loans Payable (Short Term) | | (753,941,243) |
| 30 | | | |
| 31 | | | |
| 32 | Total Credits During Year | | (1,532,075,478) |
| 33 | Balance at End of Year | | 3,594,528 |

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

| Line No. | Classification of Materials And Supplies (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Increase /Decrease (d) |
|----------|--|-------------------------------|-------------------------|------------------------|
| 1 | Other Inventories | 1,214,645 | 1,341,498 | 126,854 |
| 2 | | | | - |
| 3 | | | | - |
| 4 | | | | - |
| 5 | | | | - |
| 6 | | | | - |
| 7 | | | | - |
| 8 | | | | - |
| 9 | | | | - |
| 10 | | | | - |
| 11 | | | | - |
| 12 | | | | - |
| 13 | | | | - |
| 14 | | | | - |
| 15 | | | | - |
| 16 | | | | - |
| 17 | Total | 1,214,645 | 1,341,498 | 126,854 |

216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

| Line No. | Designation of Long-Term Debt (a) | PRINCIPAL AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b) | TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c) | Amortization Period | | Balance Beginning of Year (f) | Debits During Year (g) | Credits During Year (h) | Balance End of Year (i) |
|----------|-----------------------------------|--|---|---------------------|--------|-------------------------------|------------------------|-------------------------|-------------------------|
| | | | | From (d) | To (e) | | | | |
| 1 | Not Applicable | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | | | | | | | | | |
| 4 | | | | | | | | | |
| 5 | | | | | | | | | |
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| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
| 15 | Total | - | - | - | - | - | - | - | - |

217. EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

| Line No. | Description of Property Loss Or Damage (a) | Comm. Auth. No. (b) | Amortization Period (Give Years Only) | | Total Amount of Loss (e) | Previously Written off (f) | Written off During Year | | Balances At End of Year (i) |
|----------|--|---------------------|---------------------------------------|--------|--------------------------|----------------------------|-------------------------|------------|-----------------------------|
| | | | From (c) | To (d) | | | Account Charged (g) | Amount (h) | |
| 1 | Not Applicable | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | | | | | | | | | |
| 4 | | | | | | | | | |
| 5 | | | | | | | | | |
| 6 | | | | | | | | | |
| 7 | | | | | | | | | |
| 8 | Total | | | | | | | | - |

231. LONG-TERM DEBT (Accounts 221,222,224)
(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

| Line No. | Class and Series of Obligations (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Principal Amount Authorized (d) | Outstanding Per Balance Sheet (e) | Interest For Year | | Held By Respondent | |
|----------|--|------------------------------|-------------------------|------------------------------------|--------------------------------------|-------------------|---------------|-------------------------------------|---------------------------------|
| | | | | | | Rate (f) | Amount (g) | As Reacquired. Lg.-Term Debt (h) | In Sinking & Other Funds (i) |
| 1 | Not Applicable | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | | | | | | | | | |
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| 33 | | | | | | | | | |
| 34 | | | | | | | | | |
| 35 | TOTAL | | | - | - | | - | - | - |

*Total amount outstanding without reduction for amount held by respondent.

400. INCOME STATEMENT
REVENUES AND EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

| Line No. | Account Number and Title (a) | Schedule Page No. (b) | Balance Current Year (c) | Balance Previous Year (d) | Increase/Decrease (e) |
|----------|--|--------------------------|-----------------------------|------------------------------|--------------------------|
| 1 | OPERATING EXPENSES | | | | |
| 2 | 401 Operation Expenses | | 359,221,109 | 296,299,441 | 62,921,668 |
| 3 | 402 Maintenance Expenses | | 28,502,839 | 25,731,950 | 2,770,889 |
| 4 | 403 Depreciation Expenses | | 79,023,412 | 72,257,205 | 6,766,207 |
| 5 | 404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights | | | | - |
| 6 | 404.2 Amort. Of Underground Storage Land & Land Rights | | | | - |
| 7 | 404.3 Amort. Of Other Limited-Term Gas Plant | | 2,207,413 | 2,035,229 | 172,184 |
| 8 | 405.0 Amortization of Other Gas Plant | | 6,334,081 | 4,863,655 | 1,470,425 |
| 9 | 406.0 Amortization of Gas Plant Acquisition Adjustments | | | | - |
| 10 | 407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C. | | | | - |
| 11 | 407.2 Amortization of Conversion Expense | | | | - |
| 12 | 407.3 Regulatory Debits | | | | - |
| 13 | 407.4 Regulatory Credits | | | | - |
| 14 | 408.1 Taxes Other Than Income Taxes, Utility Opr. Income | 408 | 3,625,538 | 3,477,376 | 148,162 |
| 15 | 409.1 Income Taxes, Utility Operating Income | 409 | 18,939,515 | 13,088,852 | 5,850,663 |
| 16 | 410.1 Provision for Deferred Income Taxes, Ut. Opr. Income | 411 | 37,747,524 | 40,159,928 | (2,412,404) |
| 17 | 411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income | 412 | (24,891,862) | (30,379,708) | 5,487,846 |
| 18 | 411.4 Investment Tax Credit Adjustments, Ut. Operations | | (257,415) | (284,704) | 27,289 |
| 19 | 411.6 Gains from Disposition of Utility Plant | | | | - |
| 20 | 411.7 Losses from Disp. of Utility Plant | | | | - |
| 21 | Total Utility Operating Expenses | | 510,452,154 | 427,249,224 | 83,202,930 |
| 22 | OTHER OPERATING INCOME | | | | - |
| 23 | 412.0 Revenues from Gas Plant Leased to Others | | | | - |
| 24 | 413.0 Expenses of Gas Plant Leased to Others | | | | - |
| 25 | 414.0 Other Utility Operating Income | | | | - |
| 26 | Total Other Operating Income | | - | - | - |
| 27 | OTHER INCOME | | | | - |
| 28 | 415.0 Rev. from Merchandising, Jobbing and Contract Work | | 16,973 | 7,000 | 9,973 |
| 29 | 416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk | | (98,043) | (40,233) | (57,810) |
| 30 | 417.0 Revenue from Non-Utility Operations | | (2,472,436) | (2,133,544) | (338,892) |
| 31 | 418.0 Non Operating Rental Income | | | | - |
| 32 | 418.1 Equity in Earnings of Subsidiary Companies | | 350,824 | 467,991 | (117,168) |
| 33 | 419.0 Interest & Dividend Income | | 18,685 | (272,052) | 290,737 |
| 34 | 419.1 Allowance for Other Funds Used During Construction | | 1,404,671 | 878,764 | 525,907 |
| 35 | 421.0 Miscellaneous Non Operating Income | | (141,005) | 1,664,889 | (1,805,894) |
| 36 | 421.1 Gain on Disposition of Property, Total Other Income | | | 41,863 | (41,863) |
| 37 | Total Other Income | | (920,331) | 614,679 | (1,535,010) |
| 38 | OTHER INCOME DEDUCTIONS | | | | - |
| 39 | 421.2 Loss on Disposition of Property | | 146,477 | | 146,477 |
| 40 | 425.0 Miscellaneous Amortization | | | | - |
| 41 | 426.1 Donations | | 210,513 | 10,388 | 200,126 |
| 42 | 426.2 Life Insurance | | | | - |
| 43 | 426.3 Penalties | | 1,143,000 | 562,272 | 580,728 |
| 44 | 426.4 Exp. for Certain Civic, Political & Related Activities | | | | - |
| 45 | 426.5 Other Deductions | | 41,805 | 50,894 | (9,089) |
| 46 | Total Other Income Deductions | | 1,541,795 | 623,553 | 918,242 |
| 47 | TAXES APPLICABLE TO OTHER INCOME & DED. | | | | - |
| 48 | 408.2 Taxes Other Than Income Taxes, Otr. Income & Ded. | | | | - |
| 49 | 409.2 Income Taxes, Other Income & Deductions | | (985,909) | 11,911 | (997,820) |
| 50 | 410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded. | | 307,486 | 409,939 | (102,453) |
| 51 | 411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded. | | (605,635) | (368,976) | (236,659) |
| 52 | 411.5 Investment Tax Cr. Adjustments, Nonutility Operations | | | | - |
| 53 | 420.0 Investment Tax Credits | | | | - |
| 54 | Total Taxes on Other Income and Deductions | | (1,284,058) | 52,874 | (1,336,932) |
| 55 | Net Other Income and Deductions | | (1,178,068) | (61,749) | (1,116,320) |

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

| Line No. | Account Number and Title (a) | Schedule Page No. (b) | Balance Current Year (c) | Balance Previous Year (d) | Increase/Decrease (e) |
|----------|--|--------------------------|-----------------------------|------------------------------|--------------------------|
| 1 | INTEREST CHARGES | | | | |
| 2 | 427 Interest on Long-Term Debt | | | | - |
| 3 | 428 Amortization of Debt Discount and Expense | | | | - |
| 4 | 428.1 Amortization of Loss on Reacquired Debt | | | | - |
| 5 | 429 Amortization of Premium on Debt-Credit | | | | - |
| 6 | 429.1 Amortization of Gain on Reacquired Debt-Credit | | | | - |
| 7 | 430 Interest on Debt to Associated Companies | | 44,570,654 | 42,074,705 | 2,495,950 |
| 8 | 431 Other Interest Expense | | 445,136 | 91,054 | 354,081 |
| 9 | 432 Allowance for Borrowed Funds Used During Construction-Cr | | (551,424) | (720,474) | 169,050 |
| 10 | Net Interest Charges | | 44,464,366 | 41,445,285 | 3,019,081 |
| 11 | EXTRAORDINARY ITEMS | | | | |
| 12 | 434 Extraordinary Income | | | | - |
| 13 | 435 Extraordinary Deductions | | | | - |
| 14 | 409.3 Income Taxes-Extraordinary Items | | | | - |
| 15 | Net Income | | 110,474,747 | 86,585,047 | 23,889,701 |
| 16 | | | | | |
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405. OPERATION AND MAINTENANCE EXPENSES
Balances at Beginning of Year must be consistent with balances at end of previous year

| Line No. | Account Number and Title (a) | Schedule Page No. (b) | Balance Current Year (c) | Balance Previous Year (d) | Increase/Decrease (e) |
|----------|--|--------------------------|-----------------------------|------------------------------|--------------------------|
| 1 | MANUFACTURED GAS PRODUCTION EXPENSES | | XXX | XXX | XXX |
| 2 | Steam Production Expenses | | | | |
| 3 | Operation | | | | |
| 4 | 700.0 Operation Supervision and Engineering | | | | - |
| 5 | 701.0 Operating Labor | | | | - |
| 6 | 702.0 Boiler Fuel | | | | - |
| 7 | 703.0 Miscellaneous Steam Expenses | | | | - |
| 8 | Total Steam Production Operation Expenses | | - | - | - |
| 9 | Maintenance | | | | |
| 10 | 704.0 Steam Transferred-Credit | | | | - |
| 11 | 705.0 Maintenance, Supervision and Engineering | | | | - |
| 12 | 706.0 Maintenance of Structures and Improvements | | | | - |
| 13 | 707.0 Maintenance of Boiler Plant Improvement | | | | - |
| 14 | 708.0 Maintenance of Other Steam Production Plant | | | | - |
| 15 | Total Steam Production Maintenance Expenses | | | | - |
| 16 | Manufactured Gas Production | | | | |
| 17 | Production Labor and Expenses | | | | |
| 18 | 711.0 Steam Expenses | | | | - |
| 19 | 712.0 Other Power Expenses | | | | - |
| 20 | 713.0 Coke Oven Expenses | | | | - |
| 21 | 714.0 Producer Gas Expenses | | | | - |
| 22 | 715.0 Water Gas Generating Expenses | | | | - |
| 23 | 716.0 Oil Gas Generating Expenses | | | | - |
| 24 | 717.0 Liquefied Petroleum Gas Expenses | | - | - | - |
| 25 | 718.0 Other Process Production Expenses | | | | - |
| 26 | Total Production Labor and Expenses | | - | - | - |
| 27 | Gas Fuels | | | | |
| 28 | 719.0 Fuel Under Coke Ovens | | | | - |
| 29 | 720.0 Producer Gas Fuel | | | | - |
| 30 | 721.0 Water Gas Generator Fuel | | | | - |
| 31 | 722.0 Fuel for Oil Gas | | | | - |
| 32 | 723.0 Fuel for Liquefied Petroleum Gas Process | | | | - |
| 33 | 724.0 Other Gas Fuels | | | | - |
| 34 | Total Gas Fuels Expenses | | - | - | - |
| 35 | Gas Raw Materials | | | | |
| 36 | 725.0 Coal Carbonized in Coke Ovens | | | | - |
| 37 | 726.0 Oil for Water Gas | | | | - |
| 38 | 727.0 Oil for Oil Gas | | | | - |
| 39 | 728.0 Liquefied Petroleum Gas Expenses | | | | - |
| 40 | 729.0 Raw Materials for Other Gas Processes | | | | - |
| 41 | 730.0 Residuals Expenses | | | | - |
| 42 | 731.0 Residuals Produced-Credit | | | | - |
| 43 | 732.0 Purification Expenses | | | | - |
| 44 | 733.0 Gas Mixing Expenses | | | | - |
| 45 | 734.0 Duplicate Charges-Credit | | | | - |
| 46 | 735.0 Miscellaneous Production Expenses | | | | - |
| 47 | 736.0 Rents | | | | - |
| 48 | Total Gas Raw Materials Expenses | | - | - | - |
| 49 | Maintenance | | | | |
| 50 | 740.0 Maintenance Supervision and Engineering | | | | - |
| 51 | 741.0 Maintenance of Structures and Improvements | | | | - |
| 52 | 742.0 Maintenance of Production Equipment | | | | - |
| 53 | Total Maintenance Expenses | | - | - | - |
| 54 | Total Manufactured Gas Production Expenses | | - | - | - |
| 55 | NATURAL GAS PRODUCTION EXPENSES | | XXX | XXX | XXX |
| 56 | Production and Gathering | | | | |
| 57 | Operation | | | | |
| 58 | 750.0 Operating Supervision and Engineering | | | | - |
| 59 | 751.0 Production Maps and Records | | | | - |
| 60 | 752.0 Gas Wells Expenses | | | | - |

Annual Report of: Columbia Gas of Pennsylvania, Inc.

Year Ended December 31, 2021

405. OPERATION AND MAINTENANCE EXPENSES (Continue)
Balances at Beginning of Year must be consistent with balances at end of previous year

| Line No. | Number and Title (a) | Schedule Page No. (b) | Balance Current Year (c) | Balance Previous Year (d) | Increase/Decrease (e) |
|----------|--|-----------------------|--------------------------|---------------------------|-----------------------|
| 1 | 753.0 Field Lines Expenses | | | | - |
| 2 | 754.0 Field Compressor Station Expenses | | | | - |
| 3 | 755.0 Field Compressor Station Fuel and Power | | | | - |
| 4 | 756.0 Field Measuring and Regulating Station Expenses | | | | - |
| 5 | 757.0 Purification Expenses | | | | - |
| 6 | 758.0 Gas Well Royalties | | | | - |
| 7 | 759.0 Other Expenses | | | | - |
| 8 | 760.0 Rents | | | | - |
| | Total Production & Gathering Operation Expenses | | - | - | - |
| 9 | Maintenance | | | | |
| 10 | 761.0 Maintenance Supervision and Engineering | | | | - |
| 11 | 762.0 Maintenance of Structures and Improvements | | | | - |
| 12 | 763.0 Maintenance of Producing Gas Wells | | | | - |
| 13 | 764.0 Maintenance of Field Lines | | | | - |
| 14 | 765.0 Maintenance of Field Compressor Station Equipment | | | | - |
| 15 | 766.0 Maintenance of Field Measuring and Reg. Station Equip. | | | | - |
| 16 | 767.0 Maintenance of Purification Equipment | | | | - |
| 17 | 768.0 Maintenance of Drilling and Cleaning Equipment | | | | - |
| 18 | 769.0 Maintenance of Other Equipment | | | | - |
| | Total Production & Gathering Maintenance Expenses | | - | - | - |
| 19 | Products Extraction | | | | |
| 20 | Operation | | | | |
| 21 | 770.0 Operation Supervision and Engineering | | | | - |
| 22 | 771.0 Operating Labor | | | | - |
| 23 | 772.0 Gas Shrinkage | | | | - |
| 24 | 773.0 Fuel | | | | - |
| 25 | 774.0 Power | | | | - |
| 26 | 775.0 Materials | | | | - |
| 27 | 776.0 Operation Supplies and Expenses | | | | - |
| 28 | 777.0 Gas Processed by Others | | | | - |
| 29 | 778.0 Royalties on Products Extracted | | | | - |
| 30 | 779.0 Marketing Expenses | | | | - |
| 31 | 780.0 Products Purchased for Resale | | | | - |
| 32 | 781.0 Variation in Products Inventory | | | | - |
| 33 | 782.0 Extracted Products Used by the Utility-Credit | | | | - |
| 34 | 783.0 Rents | | | | - |
| | Total Products Extraction Operation Expenses | | - | - | - |
| 35 | Maintenance | | | | |
| 36 | 784.0 Maintenance Supervision and Engineering | | | | - |
| 37 | 785.0 Maintenance of Structures and Improvements | | | | - |
| 38 | 786.0 Maintenance of Extraction and Refining Equipment | | | | - |
| 39 | 787.0 Maintenance of Pipe Lines | | | | - |
| 40 | 788.0 Maintenance of Extracted Products Storage Equipment | | | | - |
| 41 | 789.0 Maintenance of Compressor Equipment | | | | - |
| 42 | 790.0 Maintenance of Gas Measuring & Regulating Equipment | | | | - |
| 43 | 791.0 Maintenance of Other Equipment | | | | - |
| | Total Products Extraction Maintenance Expenses | | - | - | - |
| | Total Natural Gas Production Expenses | | - | - | - |
| 44 | EXPLORATION AND DEVELOPMENT EXPENSES | | XXX | XXX | XXX |
| 45 | Operation | | | | |
| 46 | 795.0 Delay Rentals | | | | - |
| 47 | 796.0 Nonproductive Well Drilling | | | | - |
| 48 | 797.0 Abandoned Leases | | | | - |
| 49 | 798.0 Other Exploration | | | | - |
| | Total Exploration and Development Operation Exp. | | - | - | - |
| 50 | OTHER GAS SUPPLY EXPENSES | | XXX | XXX | XXX |
| 51 | Operation | | | | |
| 52 | 800.0 Natural Gas Well Head Purchases | | | | - |
| 53 | 801.0 Natural Gas Well Head Purchases, Intercompany Trans. | | 354,928 | 177,016 | 177,912 |
| 54 | 802.0 Natural Gas Gasoline Plant Outlet Purchases | | - | - | - |
| 55 | 803.0 Natural Gas Transmission Line Purchases | | 219,819,784 | 107,804,045 | 112,015,739 |
| 56 | 804.0 Natural Gas City Gate Purchases | | 12,739,217 | 9,297,434 | 3,441,783 |

405. OPERATION AND MAINTENANCE EXPENSES (Continued)
Balances at Beginning of Year must be consistent with balances at end of previous year

| Line No. | Account Number and Title (a) | Schedule Page No. (b) | Balance Current Year (c) | Balance Previous Year (d) | Increase/Decrease (e) |
|----------|---|--------------------------|-----------------------------|------------------------------|--------------------------|
| 1 | 804.1 Liquefied Natural Gas Purchases | | | | - |
| 2 | 805.0 Other Gas Purchases | | 14,632,082 | 9,767,315 | 4,864,766 |
| 3 | 805.1 Purchases Gas Cost Adjustments | | (40,087,109) | (6,180,351) | (33,906,759) |
| 4 | 806.0 Exchange Gas | | 2,300,446 | (1,311,777) | 3,612,223 |
| 5 | 807.0 Purchased Gas Expenses | | 1,383,579 | 1,196,013 | 187,565 |
| 6 | 808.1 Gas Withdrawn from Storage-Debit | | 40,172,182 | 43,588,553 | (3,416,371) |
| 7 | 808.2 Gas Delivered to Storage-Credit | | (68,616,996) | (30,043,034) | (38,573,963) |
| 8 | 809.1 Withdrawals of Liquefied Nat. Gas Held for Processing | | | | - |
| 9 | 809.2 Deliveries of Natural Gas for Processing | | | | - |
| 10 | 810.0 Gas Used for Compressor Station Fuel-Credit | | | | - |
| 11 | 811.0 Gas Used for Products Extraction-Credit | | | | - |
| 12 | 812.0 Gas Used for Other Utility Operations-Credit | | (627,249) | (377,472) | (249,777) |
| 13 | 813.0 Other Gas Supply Expenses | | - | - | - |
| | Total Gas Supply Operation Expenses | | 182,070,863 | 133,917,744 | 48,153,119 |
| 14 | Natural Gas Storage, Terminating & Processing Exp. | | | | |
| 15 | Underground Storage Expenses | | | | |
| 16 | 814.0 Operation Supervision and Engineering | | | | - |
| 17 | 815.0 Maps and Records | | | | - |
| 18 | 816.0 Wells Expenses | | - | - | - |
| 19 | 817.0 Lines Expenses | | - | - | - |
| 20 | 818.0 Compressor Station Expenses | | 10,047 | 8,914 | 1,133 |
| 21 | 819.0 Compressor Station Fuel and Power | | | | - |
| 22 | 820.0 Measuring and Regulating Station Expenses | | | 56,922 | (56,922) |
| 23 | 821.0 Purification Expenses | | | | - |
| 24 | 822.0 Exploration and Development | | | | - |
| 25 | 823.0 Gas Losses | | 1,780 | 1,542 | 239 |
| 26 | 824.0 Other Expenses | | | | - |
| 27 | 825.0 Storage Well Royalties | | 5,805 | 5,364 | 441 |
| 28 | 826.0 Rents | | | | - |
| | Total Underground Storage Expenses | | 17,633 | 72,742 | (55,109) |
| 29 | Maintenance | | | | |
| 30 | 830.0 Maintenance Supervision and Engineering | | | | - |
| 31 | 831.0 Maintenance of Structures and Improvements | | | | - |
| 32 | 832.0 Maintenance of Reservoirs and Wells | | - | - | - |
| 33 | 833.0 Maintenance of Lines | | | | - |
| 34 | 834.0 Maintenance of Compressor Station Equipment | | - | - | - |
| 35 | 835.0 Maintenance of Measuring & Regulating Station Equip. | | | | - |
| 36 | 836.0 Maintenance of Purification Equipment | | - | - | - |
| 37 | 837.0 Maintenance of Other Equipment | | | | - |
| | Total Maintenance Expenses | | - | - | - |
| 38 | Other Storage Expenses | | | | |
| 39 | Operation | | | | |
| 40 | 840.0 Operating Supervision and Engineering | | | | - |
| 41 | 841.0 Operation Labor and Expenses | | | | - |
| 42 | 842.0 Rents | | | | - |
| 43 | 842.1 Fuel | | | | - |
| 44 | 842.2 Power | | | | - |
| 45 | 842.3 Gas Losses | | | | - |
| | Total Operation Expenses | | - | - | - |
| 46 | Maintenance | | | | |
| 47 | 843.1 Maintenance Supervision and Engineering | | | | - |
| 48 | 843.2 Maintenance of Structures and Improvements | | | | - |
| 49 | 843.3 Maintenance of Gas Holders | | | | - |
| 50 | 843.4 Maintenance of Purification Equipment | | | | - |
| 51 | 843.5 Maintenance of Liquefaction Equipment | | | | - |
| 52 | 843.6 Maintenance of Vaporizing Equipment | | | | - |
| 53 | 843.7 Maintenance of Compressor Equipment | | | | - |
| 54 | 843.8 Maintenance of Measuring and Regulatory Equipment | | | | - |
| 55 | 843.9 Maintenance of Other Equipment | | | | - |
| | Total Maintenance Expenses | | - | - | - |

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

| Line No. | Account Number and Title (a) | Schedule Page No. (b) | Balance Current Year (c) | Balance Previous Year (d) | Increase/Decrease (e) |
|----------|--|--------------------------|-----------------------------|------------------------------|--------------------------|
| 1 | | | | | |
| 2 | LIQUEFIED NATURAL GAS TERMINATING AND | | | | |
| 3 | PROCESSING EXPENSES | | | | |
| 4 | Operation | | | | |
| 5 | 844.1 | | | | - |
| 6 | 844.2 | | | | - |
| 7 | 844.3 | | | | - |
| 8 | 844.4 | | | | - |
| 9 | 844.5 | | | | - |
| 10 | 844.6 | | | | - |
| 11 | 844.7 | | | | - |
| 12 | 844.8 | | | | - |
| 13 | 845.1 | | | | - |
| 14 | 845.2 | | | | - |
| 15 | 845.3 | | | | - |
| 16 | 845.4 | | | | - |
| 17 | 845.5 | | | | - |
| 18 | 845.6 | | | | - |
| 19 | 846.1 | | | | - |
| 20 | 846.2 | | | | - |
| | Total Liq. N.G. Term & Proc. Operation Expenses | | - | - | - |
| 21 | Maintenance | | | | |
| 22 | 847.1 | | | | - |
| 23 | 847.2 | | | | - |
| 24 | 847.3 | | | | - |
| 25 | 847.4 | | | | - |
| 26 | 847.5 | | | | - |
| 27 | 847.6 | | | | - |
| 28 | 847.7 | | | | - |
| 29 | 847.8 | | | | - |
| | Total Liq. N.G. Term. Proc. Maintenance Expenses | | - | - | - |
| 30 | TRANSMISSION EXPENSES | | | | |
| 31 | Operation | | | | |
| 32 | 850.0 | | | 11,945 | (11,945) |
| 33 | 851.0 | | | | - |
| 34 | 852.0 | | | 1,101 | (1,101) |
| 35 | 853.0 | | | | - |
| 36 | 854.0 | | | | - |
| 37 | 855.0 | | | | - |
| 38 | 856.0 | | | | - |
| 39 | 857.0 | | | 107 | (107) |
| 40 | 858.0 | | | | - |
| 41 | 859.0 | | | | - |
| 42 | 860.0 | | | | - |
| | Total Transmission Operation Expenses | | - | 13,152 | (13,152) |
| 43 | Maintenance | | | | |
| 44 | 861.0 | | | | - |
| 45 | 862.0 | | | | - |
| 46 | 863.0 | | | | - |
| 47 | 864.0 | | | | - |
| 48 | 865.0 | | | | - |
| 49 | 866.0 | | | | - |
| 50 | 867.0 | | | | - |
| | Total Transmission Maintenance Expenses | | - | - | - |
| 51 | DISTRIBUTION EXPENSES | | | | |
| 52 | Operation | | | | |
| 53 | 870.0 | | 8,778,067 | 7,655,526 | 1,122,541 |
| 54 | 871.0 | | 342,244 | 284,224 | 58,019 |
| 55 | 872.0 | | | | - |
| 56 | 873.0 | | | | - |
| 57 | 874.0 | | 22,190,010 | 19,570,055 | 2,619,955 |
| 58 | 875.0 | | 806,475 | 809,204 | (2,729) |

405. OPERATION AND MAINTENANCE EXPENSES (Continued)
Balances at Beginning of Year must be consistent with balances at end of previous year

| Line No. | Account Number and Title (a) | Schedule Page No. (b) | Balance Current Year (c) | Balance Previous Year (d) | Increase/Decrease (e) |
|----------|--|-----------------------|--------------------------|---------------------------|-----------------------|
| 1 | 876.0 Measuring and Regulating Station Expenses-Industrial | | 335,806 | 351,286 | (15,480) |
| 2 | 877.0 Measuring and Regulating Station Expenses-City Gate | | - | - | - |
| 3 | 878.0 Meter and House Regulator Expenses | | 1,847,346 | 2,000,502 | (153,157) |
| 4 | 879.0 Customer Installations Expenses | | 6,218,902 | 6,571,352 | (352,450) |
| 5 | 880.0 Other Expenses | | 3,725,681 | 4,030,177 | (304,495) |
| 6 | 881.0 Rents | | (14,346) | 26,375 | (40,721) |
| | Total Distribution Operation Expenses | | 44,230,184 | 41,298,701 | 2,931,483 |
| 7 | Maintenance | | | | |
| 8 | 885.0 Maintenance Supervision and Engineering | | 157,781 | 154,140 | 3,641 |
| 9 | 886.0 Maintenance of Structures and Improvements | | 24,228 | 63,041 | (38,813) |
| 10 | 887.0 Maintenance of Mains | | 14,661,106 | 15,323,753 | (662,647) |
| 11 | 888.0 Maintenance of Compressor Station Equipment | | - | - | - |
| 12 | 889.0 Maintenance of Measuring & Reg. Station Equip.-Genl. | | 1,035,456 | 1,343,246 | (307,790) |
| 13 | 890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl. | | 153,423 | 153,712 | (289) |
| 14 | 891.0 Maintenance of Measuring & Reg. Station Equip.-City G | | - | - | - |
| 15 | 892.0 Maintenance of Services | | 5,835,377 | 3,147,478 | 2,687,899 |
| 16 | 893.0 Maintenance of Meters & House Regulators | | 525,248 | 991,820 | (466,573) |
| 17 | 894.0 Maintenance of Other Equipment | | 1,341,152 | 1,272,686 | 68,465 |
| | Total Maintenance Expenses | | 23,733,770 | 22,449,877 | 1,283,893 |
| 18 | CUSTOMER ACCOUNTS EXPENSES | | | | |
| 19 | Operations | | | | |
| 20 | 901.0 Supervision | | 872 | - | 872 |
| 21 | 902.0 Meter Reading Expenses | | 727,623 | 609,051 | 118,572 |
| 22 | 903.0 Customer Records & Collection Expenses | | 7,547,357 | 6,712,939 | 834,418 |
| 23 | 904.0 Uncollectable Accounts | | 31,609,801 | 23,484,843 | 8,124,958 |
| 24 | 905.0 Miscellaneous Customer Accounts Expenses | | 3,058 | 2,597 | 461 |
| | Total Customer Account Operations Expenses | | 39,888,711 | 30,809,430 | 9,079,281 |
| 25 | CUSTOMER SERVICE & INFORM. EXPENSES | | | | |
| 26 | Operations | | | | |
| 27 | 907.0 Supervision | | - | - | - |
| 28 | 908.0 Customer Assistance Expenses | | 4,725,604 | 3,446,010 | 1,279,594 |
| 29 | 909.0 Informational & Instructional Advertising Expenses | | 129,971 | 293,668 | (163,697) |
| 30 | 910.0 Miscellaneous Customer Service & Informational Exp. | | 1,219,255 | 1,508,476 | (289,220) |
| | Total Cust. Service & Inform. Operations Expenses | | 6,074,830 | 5,248,154 | 826,676 |
| 31 | SALES EXPENSES | | | | |
| 32 | Operation | | | | |
| 33 | 911.0 Supervision | | - | 21,061 | (21,061) |
| 34 | 912.0 Demonstrating and Selling Expenses | | 3,250 | 321,060 | (317,810) |
| 35 | 913.0 Advertising Expenses | | 201,640 | 35,622 | 166,019 |
| 36 | 914.0 (Reserved) | | - | - | - |
| 37 | 915.0 (Reserved) | | - | - | - |
| 38 | 916.0 Miscellaneous Sales Expenses | | 265 | - | 265 |
| | Total Operation Sales Expenses | | 205,155 | 377,742 | (172,587) |
| 39 | ADMINISTRATIVE AND GENERAL EXPENSES | | | | |
| 40 | Operation | | | | |
| 41 | 920.0 Administrative and General Salaries | | 26,887,645 | 26,975,624 | (87,979) |
| 42 | 921.0 Office Supplies and Expenses | | 4,979,083 | 5,621,005 | (641,922) |
| 43 | 922.0 Administrative Expenses Transferred-Credit | | - | - | - |
| 44 | 923.0 Outside Service Employed | | 27,616,588 | 24,519,302 | 3,097,286 |
| 45 | 924.0 Property Insurance | | 189,630 | 137,961 | 51,669 |
| 46 | 925.0 Injuries and Damages | | 6,481,331 | 6,434,762 | 46,569 |
| 47 | 926.0 Employee Pensions and Benefits | | 12,109,867 | 12,325,027 | (215,160) |
| 48 | 927.0 Franchise Requirements | | - | - | - |
| 49 | 928.0 Regulatory Commission Expenses | | 2,331,598 | 2,715,434 | (383,836) |
| 50 | 929.0 Duplicate Charges-Credit | | - | - | - |
| 51 | 930.1 General Advertising Expenses | | 459,422 | 323,016 | 136,406 |
| 52 | 930.2 Miscellaneous General Expenses | | 586,726 | 709,345 | (122,619) |
| 53 | 931.0 Rents | | 5,091,843 | 4,800,299 | 291,544 |
| | Total Adminstrative and General Operation Expenses | | 86,733,734 | 84,561,775 | 2,171,959 |
| 54 | Maintenance | | | | |
| 55 | 932.0 Maintenance of General Plant | | 4,769,069 | 3,281,423 | 1,487,646 |
| 57 | 935.0 Maint General Plant Electric | | - | 530 | (530) |
| | Total Gas Operation and Maintenance Expenses | | 91,502,803 | 87,843,198 | 3,659,605 |
| 59 | Total Gas Operation Expenses | | 359,221,109 | 296,299,441 | 62,921,668 |
| 60 | Total Maintenance Expenses | | 28,502,839 | 25,731,830 | 2,771,009 |

408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

| Line No. | Type of Tax (a) | Account 165 Prepayments (b) | Account 236 Taxes Accrued (c) | Account 408.1 Taxes Other Than Income (d) |
|----------|--|-----------------------------|-------------------------------|---|
| 1 | Social Security (FICA) | - | (5,128,869) | 2,856,380 |
| 2 | Federal Unemployment (FUTA) | - | (36,224) | 18,290 |
| 3 | Pennsylvania Unemployment (SUTA) | - | (147,145) | 78,359 |
| 4 | Local Property Taxes | - | (73,357) | 73,357 |
| 5 | Public Utility Realty Tax | - | (197,470) | 197,470 |
| 6 | State Capital Stock Tax | - | - | - |
| 7 | Sales Tax | - | (321,641) | 172,899 |
| 8 | West Virginia Property Tax on Stored Gas | - | (228,452) | 228,452 |
| 9 | License & Franchise Tax & Tax on CNG | - | (331) | 331 |
| 10 | Ohio Commercial Activity Tax (CAT) | - | - | - |
| 11 | TOTAL | - | (6,133,489) | 3,625,538 |

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No. 236-Accrued Utility Operating Income.

| Line No. | Type of Tax (a) | Account 165 Prepayments (b) | Account 190 Accumulated Def. Income Taxes (c) | Account 236 Accrued Taxes (d) | Account 409.1 Income Taxes Opr Income (e) |
|----------|-----------------------|-----------------------------|---|-------------------------------|---|
| 1 | Federal Income Taxes | - | (1,266,741) | (14,865,370) | 14,865,370 |
| 2 | State Income Taxes | - | (148,200) | (4,074,145) | 4,074,145 |
| 3 | Local Income Taxes | - | - | - | - |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | Other Taxes (specify) | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | TOTAL | - | (1,414,941) | (18,939,515) | 18,939,515 |

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410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

| Line No. | Item (a) | Total (b) | Current (c) | Deferred Property Related (d) | Deferred Other (e) |
|----------|---------------------------------------|--------------|--------------|-------------------------------|--------------------|
| 1 | Operating Revenues | 666,569,336 | 666,569,336 | - | - |
| 2 | Operating Expenses | 475,288,854 | 475,288,854 | - | - |
| 3 | Operating Taxes (Non-Income) | 3,625,538 | 3,625,538 | - | - |
| 4 | Interest & Other Expense | 44,464,366 | 44,464,366 | - | - |
| 5 | Pre-Tax Operating Income | | | | |
| | Total Line 1 Minus Lines 2-3-4 | 143,190,578 | 143,190,578 | - | - |
| 6 | Other Income (Expense) | (2,462,126) | (2,462,126) | - | - |
| 7 | Pre Tax Book Income | | | | |
| | Total Lines 5+6 | 140,728,452 | 140,728,452 | - | - |
| 8 | Permanent and Flow-Through Differ. | 4,050,593 | (64,816,973) | 68,867,566 | - |
| 9 | Temporary Differences | - | (150,014) | - | 150,014 |
| 10 | State Only Differences | (82,681,769) | (38,767,022) | (68,867,566) | 24,952,819 |
| 11 | Subtotal | 62,097,276 | 36,994,443 | - | 25,102,833 |
| 12 | State Tax at Current Rate | 6,203,518 | 3,695,745 | - | 2,507,773 |
| 13 | Adjustments to State Tax | (1,175,090) | 41,888 | - | (1,216,978) |
| 14 | Adjustments for St. Tax Rate Changes | - | - | - | - |
| 15 | State Tax Accrual | | | | |
| | Total Lines 12+13+14 | 5,028,428 | 3,737,633 | - | 1,290,795 |
| 16 | Federal Taxable Income | | | | |
| | Total Line 11 Minus Lines 10-12-13 | 139,750,617 | 72,023,832 | 68,867,566 | (1,140,781) |
| 17 | Federal Tax at Current Rate | 29,347,630 | 15,125,005 | 14,462,189 | (239,564) |
| 18 | ITC Authorization | (257,415) | - | - | (257,415) |
| 19 | Adjustment for Fed. Tax Rate Changes | (2,223,708) | - | - | (2,223,708) |
| 20 | R & D Credits | - | - | - | - |
| 21 | IRS Audit Settlement | | | | |
| 22 | Tax Rate Change on Extraord. Activity | | | | |
| 23 | Other | (1,641,231) | (909,032) | - | (732,199) |
| 24 | Federal Tax Accrual | | | | |
| | Total Lines 17 through 23 | 25,225,276 | 14,215,973 | 14,462,189 | (3,452,886) |

**411. PROVISION FOR DEFERRED INCOME TAXES,
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes, Utility Operating Income.

| Line No. | DEBITS Type of Tax (a) | Account 165 Prepayments (b) | Account 190 Accumulated Deferred Income Taxes (c) | Account 236 Accrued Taxes (d) | Account 410.1 Provision for Deferred Income Taxes (e) |
|----------|------------------------------|-----------------------------------|--|-------------------------------------|--|
| 1 | Federal | - | (4,158,527) | (21,849,597) | 22,601,665 |
| 2 | State | - | (1,385,457) | (12,803,083) | 15,145,859 |
| 3 | Other | - | - | - | - |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | Total | - | (5,543,984) | (34,652,680) | 37,747,524 |

**412. PROVISION FOR DEFERRED INCOME TAXES
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes & Account No. 236-Accrued Taxes.

| Line No. | DEBITS Type of Tax (a) | Account 165 Prepayments (b) | Account 190 Accumulated Deferred Income Taxes (c) | Account 236 Accrued Taxes (d) | Account 411.1 Provision for Deferred Income Taxes (e) |
|----------|------------------------------|-----------------------------------|--|-------------------------------------|--|
| 1 | Federal | - | 2,891,786 | 10,978,321 | (11,138,041) |
| 2 | State | - | 1,237,257 | 13,669,413 | (13,753,821) |
| 3 | Other | - | - | - | - |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | Total | - | 4,129,043 | 24,647,734 | (24,891,862) |

500. GAS PURCHASED

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

| Line No. | Purchased From (a) | Point of Delivery (b) | B.T.U. Per Cu. Ft. (c) | MCF (d) | Commodity Charges (e) | Other Charges (f) | Total (g) | Cost Per Unit (h) |
|----------|---|--------------------------|---------------------------------|------------|-----------------------------|-------------------------|--------------|----------------------------|
| 1 | 801. Natural Gas Field Line Purchases | | | 111,512 | 354,928 | | 354,928 | 3.18 |
| 2 | 803. Natural Gas Transmission Line Purchase | | | 34,746,328 | 117,522,111 | 102,297,673 | 219,819,784 | 6.33 |
| 3 | 804. Natural Gas City Gate Purchases | | | 5,009,541 | 12,739,217 | | 12,739,217 | 2.54 |
| 4 | 805. Other Gas Purchases | | | - | - | (25,455,028) | (25,455,028) | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| Totals | | | - | 39,867,381 | 130,616,256 | 76,842,645 | 207,458,901 | |

501. SALES FOR RESALE

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

| Line No. | Sold To (a) | Point of Delivery (b) | BTU Per Cu. Ft. (c) | MCF (d) | Commodity Charges (e) | Other Charges (f) | Total (g) | Revenue Per Unit (h) |
|----------|----------------|--------------------------|------------------------------|------------|-----------------------------|-------------------------|--------------|-------------------------------|
| 1 | Not Applicable | | | | | | | |
| 2 | | | | | | | | |
| 3 | | | | | | | | |
| 4 | | | | | | | | |
| 5 | | | | | | | | |
| 6 | | | | | | | | |
| 7 | | | | | | | | |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| Totals | | | - | - | | - | - | |

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505. GAS ACCOUNT-NATURAL GAS

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

| No. | Item (a) | MCF as Reported (b) |
|-----|---|------------------------|
| 1 | GAS RECEIVED | |
| 2 | Natural Gas Produced | |
| 3 | L.P.G. Gas Produced and Mixed with Natural Gas | |
| 4 | Manufactured Gas Produced and Mixed with Natural Gas | |
| 5 | Purchased Gas | 39,867,381 |
| 6 | Gas of Others Received for Transportation | 39,519,881 |
| 7 | Receipts of Respondent's Gas Transported or Compressed by Others | |
| 8 | Exchange Gas Received | 30,343,101 |
| 9 | Gas Received from Underground Storage | 19,278,543 |
| 10 | Other Receipts (Gas Lost from Storage) | 768 |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | Total Receipts: | 129,009,674 |
| 15 | GAS DELIVERED | |
| 16 | Natural Gas Sales: | |
| 17 | Local Distribution by Respondent | 35,970,180 |
| 18 | Main Line Industrial Sales | |
| 19 | Sales for Resale | |
| 20 | Interdepartmental Sales | |
| 21 | Unbilled Sales | (741,756) |
| 21 | | |
| 22 | Total Sales | 35,228,424 |
| 23 | Deliveries of Gas Transported or Compressed for Others | 39,519,881 |
| 24 | Deliveries of Respondent's Gas for Trans. Or Compressed by Others | |
| 25 | Exchange Gas Delivered | 30,991,901 |
| 26 | Natural Gas used by Respondent | 120,475 |
| 27 | Natural Gas Delivered to Storage | 22,070,637 |
| 28 | Natural Gas for Franchise Requirements | |
| 29 | Other Deliveries (Off System Sales) | 1,505,820 |
| 30 | Total Deliveries | 129,437,137 |
| 31 | UNACCOUNTED FOR | |
| 32 | Production System Losses | |
| 33 | Storage Losses | 768 |
| 34 | Transmission System Losses | 8,619 |
| 35 | Distribution System Losses | (436,850) |
| 36 | Other Losses | |
| 37 | | |
| 38 | Total Unaccounted For | (427,463) |
| 39 | Total Deliveries and Unaccounted For | 129,009,674 |

510. UNDERGROUND GAS STORAGE

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

| Line No. | Month (a) | Total (b) | Project Location (c) | Project Location (d) | Project Location (e) |
|----------|---|-----------------|-------------------------|-------------------------|-------------------------|
| 1 | Storage Operations | MCF | MCF | MCF | MCF |
| 2 | Gas Delivered to Storage | | | | |
| 1 | January | - | - | | |
| 2 | February | - | - | | |
| 3 | March | - | - | | |
| 4 | April | - | - | | |
| 5 | May | - | - | | |
| 6 | June | - | - | | |
| 7 | July | - | - | | |
| 8 | August | - | - | | |
| 9 | September | 46 | 46 | | |
| 10 | October | - | - | | |
| 11 | November | - | - | | |
| 12 | December | - | - | | |
| 13 | Totals | 2,401 | 2,401 | | |
| 14 | Gas Withdrawn From Storage | | | | |
| 15 | January | - | - | | |
| 16 | February | 8,157 | 8,157 | | |
| 17 | March | 7,060 | 7,060 | | |
| 18 | April | 2,870 | 2,870 | | |
| 19 | May | 2,308 | 2,308 | | |
| 20 | June | 64 | 64 | | |
| 21 | July | 64 | 64 | | |
| 22 | August | 64 | 64 | | |
| 23 | September | 64 | 64 | | |
| 24 | October | 64 | 64 | | |
| 25 | November | 64 | 64 | | |
| 26 | December | 64 | 64 | | |
| 27 | Totals | 20,843 | 20,843 | | |
| 28 | Stored Gas End of Year-MCF | 2,347,662 | | | |
| 29 | Est. Native Gas in Storage Reservoir-MCF | - | | | |
| 30 | Total Gas in Reservoir-MCF (Lines 28 plus 29) | 2,347,662 | | | |
| 31 | Storage Capacity (Escl. Native Gas)-MCF | - | | | |
| 32 | Reservoir Pressure at which Storage Cap.-Computed | - | | | |
| 33 | Number of Storage Wells in Project | 8 | | | |
| 34 | Number of Acres of Storage Area | 1,350 | | | |
| 35 | Maximum Day's Withdrawal from Storage | 1,000 | | | |
| 36 | Date of Maximum Day's Withdrawal | January 7, 2021 | | | |
| 37 | Year Storage Operations Commenced | June 4, 1970 | | | |

511. MANUFACTURED GAS PRODUCTION PLANT

- 1 Kind or Type of Plant _____ Location _____
- 2 Maximum Daily Capacity of Plant _____ MCF _____
- 3 Maximum Daily MCF of Gas Produced During Year _____ Date _____
- 4 Maximum Daily MCF of Gas Produced During Life of Plant _____ Date _____
- 5 Number of Days Plant was Commercially Operated During Year _____
- 6 Date Plant was last Commercially Operated _____
- 7 MCF of Gas Produced During the Year _____
- 8 Average BTU Content of Gas Produced _____
- 0

Not Applicable

512. LIQUEFIED PETROLEUM GAS OPERATIONS

- 1 Location of Plant _____
- 2 MCF of Gas Produced During Year _____
- 3 Gallons of L.P.G. Used During Year _____
- 4 Function of Plant _____
- 5 Storage Capacity for L.P.G. (Gallons) _____

Not Applicable

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| 515. GAS AND OIL WELLS | | |
|------------------------|--|----------------------|
| Line No. | | |
| 1 | GAS WELLS | Not Applicable |
| 2 | Productive Wells at Beginning of Year | |
| 3 | Productive Wells Drilled During the Year | |
| 4 | Oil Wells Restored to Productive Basis During Year | |
| 5 | Wells Purchased During the Year | |
| 6 | Wells Abandoned During the Year | |
| 7 | Wells Sold During the Year | |
| 8 | | |
| 9 | Productive Wells at End of Year | |
| 10 | Number of Wells Drilled Deeper During the Year | |
| 11 | Dry Holes Drilled During the Year | |
| 12 | | |
| 13 | NATURAL GAS ACREAGE | Operative |
| 14 | Number of Acres Owned at End of Year | Non Operative |
| 15 | Number of Acres Leased at End of Year | |
| 16 | | |
| 17 | OIL WELLS | |
| 18 | Productive Wells at Beginning of Year | |
| 19 | Productive Wells Drilled During the Year | |
| 20 | Wells Abandoned and Sold During the Year | |
| 21 | | |
| 22 | Productive Wells at End of Year | |

| 516. GAS LINES, METERS AND SERVICES | | | | | | |
|-------------------------------------|---------------------|--------------------|-------------------------|----------------------|---------------------|---------------------|
| Line No. | Size of Pipe Inches | Field Lines M. Ft. | Prod. Ext. Lines M. Ft. | Storage Lines M. Ft. | Distr. Mains M. Ft. | Transmission M. Ft. |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | Under 2" | 690 | | | | |
| 29 | 2" | 14,564 | | | | |
| 30 | 3" | 3,025 | | | | |
| 31 | 4" | 11,825 | | | | |
| 32 | 5" | 74 | | | | |
| 33 | 6" | 5,995 | | | | |
| 34 | 7" | 16 | | | | |
| 35 | 8" | 3,231 | | | | |
| 36 | 9" | 7 | | | | |
| 37 | 10" | 770 | | | | |
| 38 | 12" | 479 | | | | |
| 39 | 14" | 1 | | | | |
| 40 | 16" | 369 | | | | |
| 41 | 20" | 37 | | | | |
| 42 | 24" | 4 | | | - | - |

| | | | |
|--|---------|---|---------|
| Meters in Service at End of Year | 442,685 | Services at End of Year, Company Owned | 442,685 |
| Meters in Stock or Shop at End of Year | 3,250 | Services at End of Year, Customer Owned | - |

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517. CUSTOMER GAS METERS

| Line No. | (a) | Size (b) | Number of Meters | | | |
|----------|--|----------|-------------------|-----------------------|---|-----------------|
| | | | First of Year (c) | Added During Year (d) | Removed Or Disconnected During Year (e) | End of Year (e) |
| 1 | In residential use | | | | | |
| 2 | Information not available by size | | 403,008 | 11,088 | 8,920 | 405,176 |
| 3 | | | - | - | - | - |
| 4 | | | - | - | - | - |
| 5 | | | - | - | - | - |
| 6 | | | - | - | - | - |
| 7 | | | - | - | - | - |
| 8 | | | - | - | - | - |
| 9 | | | - | - | - | - |
| 10 | Total in residential use | | 403,008 | 11,088 | 8,920 | 405,176 |
| 11 | In commercial use | | | | | |
| 12 | Information not available by size | | 37,372 | 1,019 | 1,156 | 37,235 |
| 13 | | | - | - | - | - |
| 14 | | | - | - | - | - |
| 15 | | | - | - | - | - |
| 16 | | | - | - | - | - |
| 17 | | | - | - | - | - |
| 18 | | | - | - | - | - |
| 19 | | | - | - | - | - |
| 20 | Total in commercial use | | 37,372 | 1,019 | 1,156 | 37,235 |
| 21 | In industrial use | | | | | |
| 22 | Information not available by size | | 271 | 7 | 4 | 274 |
| 23 | | | - | - | - | - |
| 24 | | | - | - | - | - |
| 25 | | | - | - | - | - |
| 26 | | | - | - | - | - |
| 27 | | | - | - | - | - |
| 28 | | | - | - | - | - |
| 29 | | | - | - | - | - |
| 30 | Total in industrial use | | 271 | 7 | 4 | 274 |
| 31 | In public (municipal or government) use | | | | | |
| 32 | | | - | - | - | - |
| 33 | | | - | - | - | - |
| 34 | | | - | - | - | - |
| 35 | | | - | - | - | - |
| 36 | | | - | - | - | - |
| 37 | | | - | - | - | - |
| 38 | | | - | - | - | - |
| 39 | | | - | - | - | - |
| 40 | Total in public (municipal or government) use | | - | - | - | - |
| 41 | Total in use | | 440,651 | 12,114 | 10,080 | 442,685 |
| 42 | In Stock | | 3,728 | - | 478 | 3,250 |
| 43 | | | - | - | - | - |
| 44 | | | - | - | - | - |
| 45 | | | - | - | - | - |
| 46 | | | - | - | - | - |
| 47 | | | - | - | - | - |
| 48 | | | - | - | - | - |
| 49 | | | - | - | - | - |
| 50 | Total in stock | | 3,728 | - | 478 | 3,250 |
| 51 | Total all meters | | 444,379 | 12,114 | 10,558 | 445,935 |

METERS TESTED BY SIZES

| | 1/2 (a) | 5/8 (b) | 3/4 (c) | 1 (d) | (e) | (f) | (g) | Total (h) |
|----|-------------------------------|---------|---------|-------|-----|-----|-----|-----------|
| 52 | Number tested during the year | | | | | | | - |

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| 600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE | | | | | | | | | |
|---|---|-----------------------|-----------------|-------------------------|-------------------|-----------------------------|----------------------|------------------|--------------|
| 1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule. | | | | | | | | | |
| 2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. | | | | | | | | | |
| 3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined. | | | | | | | | | |
| 4. Respondent should use additional sheets if necessary. | | | | | | | | | |
| Line No. | Account (a) | Number of Customers | | | Sales During Year | | | Revenues | |
| | | Beginning of Year (b) | End of Year (c) | Average During Year (d) | Total MCF (e) | Total Operating Revenue (f) | MCF Per Customer (g) | Per Customer (h) | Per Unit (i) |
| 2 | Metered Sales by Tariff Schedule | | | | | | | | |
| 3 | Residential | | | | | | | | |
| 4 | Sales | 346,100 | 353,598 | 349,849 | 26,981,983 | 431,087,338 | 76 | 1,219 | 15.98 |
| 5 | Transportation | 56,908 | 51,578 | 54,243 | 4,206,487 | 56,701,124 | 82 | 1,099 | 13.48 |
| 6 | | | | | | | | | |
| 7 | | | | | | | | | |
| 8 | | | | | | | | | |
| 9 | | | | | | | | | |
| 10 | | | | | | | | | |
| 11 | | | | | | | | | |
| 12 | | | | | | | | | |
| 13 | Total Residential Metered Sales | 403,008 | 405,176 | 404,092 | 31,188,470 | 487,788,462 | 77 | 1,204 | 15.64 |
| 14 | Commercial | | | | | | | | |
| 15 | Sales | 25,355 | 25,992 | 25,674 | 8,073,555 | 86,544,854 | 311 | 3,330 | 10.72 |
| 16 | Transportation | 12,017 | 11,243 | 11,630 | 13,546,578 | 58,565,307 | 1,205 | 5,209 | 4.32 |
| 17 | | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | | | | | | | | | |
| 21 | | | | | | | | | |
| 22 | | | | | | | | | |
| 23 | | | | | | | | | |
| 24 | Total Commercial Metered Sales | 37,372 | 37,235 | 37,304 | 21,620,133 | 145,110,160 | 581 | 3,897 | 6.71 |
| 25 | Industrial | | | | | | | | |
| 26 | Sales | 71 | 75 | 73 | 172,886 | 1,614,104 | 2,305 | 22,111 | 9.34 |
| 27 | Transportation | 200 | 199 | 200 | 21,766,816 | 26,599,920 | 109,381 | 133,668 | 1.22 |
| 28 | | | | | | | | | |
| 29 | | | | | | | | | |
| 30 | | | | | | | | | |
| 31 | | | | | | | | | |
| 32 | Total Industrial Metered Sales | 271 | 274 | 273 | 21,939,703 | 28,214,024 | 80,072 | 102,971 | 1.29 |
| 33 | Public | | | | | | | | |
| 34 | Interdepartmental | | | | | | | | |
| 35 | Other | | | | | | | | |
| 36 | Total Metered Sales | 440,651 | 442,685 | 441,668 | 74,748,305 | 661,112,646 | 169 | 1,493 | 8.84 |
| 37 | Unmetered Sales-All Categories | | | | | | | | |
| 38 | Other | | | | | | | | |
| 39 | Total Unmetered Sales | - | - | - | - | - | | | |
| 40 | Total Sales of Gas | 440,651 | 442,685 | 441,668 | 74,748,305 | 661,112,646 | 169 | 1,493 | 8.84 |
| 41 | Other Gas Revenues: | | | | 1,505,820 | 4,894,690 | | | |
| 42 | Rent from Gas Property | | | | | | | | |
| 43 | Interdepartmental Rents | | | | | | | | |
| 44 | Operating Revenue Other Than Gas Sales | | | | | | | | |
| 45 | Allowance to Customers | | | | | | | | |
| 46 | Customers Forfeited Discounts & Penalties | | | | - | 454,928 | | | |
| 47 | Miscellaneous Gas Revenues | | | | - | 107,071 | | | |
| 48 | Total Other Gas Revenues | - | - | - | 1,505,820 | 5,456,689 | | | |
| 49 | Total Gas Operating Revenues | 440,651 | 442,685 | 441,668 | 76,254,125 | 666,569,336 | | | |

Annual Report of: Columbia Gas of Pennsylvania, Inc.

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| 605. NUMBER OF EMPLOYEES | | |
|--|--|---------------------------|
| Report the requested information concerning the number of employees on respondent's payrolls at end of year. | | |
| Line No. | Classification According to Occupation (a) | Number at Year End (b) |
| 1 | Total Officials and Senior Manager Employees | 110 |
| 2 | Total Professional and Semiprofessional Employees | 82 |
| 3 | Total Business Office, Sales And Professional Employees | 60 |
| 4 | Total Clerical Employees | 61 |
| 5 | Total Operators | - |
| 6 | Total Construction, Installation and Maintenance Employees | 460 |
| 7 | Total Building, Supplies and Motor Vehicle Employees | - |
| 8 | All Other Employees Not Elsewhere Classified | 1 |
| 9 | Total All Employees | 774 |

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610. Territory Served

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).

| County Code (a) | Serves County (b) | Name of Pennsylvania County (c) | Number Of Customers At End Of Year (d) | Average Number Of Customers During Year (e) |
|-----------------|-------------------|---------------------------------|--|---|
| 01 | X | Adams | 16,144 | 16,062 |
| 02 | X | Allegheny | 109,640 | 109,575 |
| 03 | X | Armstrong | 921 | 923 |
| 04 | X | Beaver | 38,816 | 38,815 |
| 05 | X | Bedford | 14 | 14 |
| 06 | | Berks | - | - |
| 07 | | Blair | - | - |
| 08 | | Bradford | - | - |
| 09 | | Bucks | - | - |
| 10 | X | Butler | 10,487 | 10,453 |
| 11 | | Cambria | - | - |
| 12 | | Cameron | - | - |
| 13 | | Carbon | - | - |
| 14 | X | Centre | 15,565 | 15,451 |
| 15 | | Chester | 1 | 1 |
| 16 | X | Clarion | 3,948 | 3,958 |
| 17 | X | Clearfield | 1 | 1 |
| 18 | | Clinton | - | - |
| 19 | | Columbia | - | - |
| 20 | | Crawford | - | - |
| 21 | | Cumberland | - | - |
| 22 | | Dauphin | - | - |
| 23 | | Delaware | - | - |
| 24 | X | Elk | 33 | 33 |
| 25 | | Erie | - | - |
| 26 | X | Fayette | 24,661 | 24,806 |
| 27 | | Forest | 1 | 1 |
| 28 | X | Franklin | 5,327 | 5,298 |
| 29 | X | Fulton | 6 | 6 |
| 30 | X | Greene | 3,024 | 3,029 |
| 31 | | Huntingdon | - | - |
| 32 | X | Indiana | 628 | 630 |
| 33 | X | Jefferson | 385 | 386 |
| 34 | | Juniata | - | - |
| 35 | | Lackawanna | - | - |
| 36 | | Lancaster | - | - |
| 37 | X | Lawrence | 19,995 | 20,060 |
| 38 | | Lebanon | - | - |
| 39 | | Lehigh | - | - |
| 40 | | Luzerne | - | - |
| 41 | | Lycoming | - | - |
| 42 | X | McKean | 3,613 | 3,625 |
| 43 | X | Mercer | 31 | 31 |
| 44 | | Mifflin | - | - |
| 45 | | Monroe | - | - |
| 46 | | Montgomery | - | - |
| 47 | | Montour | - | - |
| 48 | | Northampton | - | - |
| 49 | | Northumberland | - | - |
| 50 | | Perry | - | - |
| 51 | | Philadelphia | - | - |
| 52 | | Pike | - | - |
| 53 | | Potter | - | - |
| 54 | | Schuylkill | - | - |
| 55 | | Snyder | - | - |
| 56 | X | Somerset | 5,750 | 5,741 |
| 57 | | Sullivan | - | - |
| 58 | | Susquehanna | - | - |
| 59 | | Tioga | - | - |
| 60 | | Union | - | - |
| 61 | X | Venango | 773 | 775 |
| 62 | X | Warren | 2,618 | 2,622 |
| 63 | X | Washington | 47,637 | 47,484 |
| 64 | | Wayne | - | - |
| 65 | X | Westmoreland | 22,861 | 22,905 |
| 66 | | Wyoming | - | - |
| 67 | X | York | 109,805 | 109,953 |
| Totals | | | 442,685 | 442,631 |

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VERIFICATION

The foregoing report must be verified by the oath of the officer having control of the accounting of the respondent. It shall be verified, also, by the oath of the president or other chief officer of the respondent. The oaths required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent)

State of Ohio

as:

County of Franklin

Kevin Stanley makes oath and says that he/she is Controller
(Name of affiant) (Official title of affiant)

of Columbia Gas of Pennsylvania, Inc.
(Exact legal title or name of the respondent)

The signed officer has reviewed the report.

Based on the officer's knowledge, the report does not contain any untrue statements of a material fact or omit to state a material fact necessary in order to make the statements made, in light of the circumstances under which such statements were made, not misleading.

Based on such officer's knowledge, the financial statements, and other financial information included in the report, fairly present in all material respects the financial condition and results of operations of the issuer as of, and for, the periods presented in the report.

He/she believes that all other statements contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including January 1, 2021 to and including December 31, 2021

Subscribed and sworn to and before me, a Notary Public
in and for the State and County above-named, this 26 day of April
My commission expires 11-8-23
(Signature of officer authorized to administer oaths)



Janet Vanson
Notary Public, State of Ohio
My Commission Expires 11-08-23

[Signature]
(Signature of affiant)

SUPPLEMENTAL OATH

(By the president or other chief officer of the respondent)

State of Pennsylvania

as:

County of Washington

Mark Kempic makes oath and says that he/she is President & COO
(Name of affiant) (Official title of affiant)

of Columbia Gas of Pennsylvania, Inc.
(Exact legal title or name of the respondent)

that he has carefully examined the foregoing report; that he believes that all statements of fact contained in the said report are true, and that the said report is a correct and complete statement of the business and affairs of the above named respondent during the period of time from and including January 1, 2021 to and including December 31, 2021

Subscribed and sworn to before me, a Notary Public
in and for the State and County above-named, this 27th day of April
My commission expires 11/13/2025
(Signature of officer authorized to administer oaths)

Mark Kempic
(Signature of affiant)

