



**Shelly-Ann Maye**  
Senior Manager, Regulatory Claims

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March 18, 2024

**VIA ELECTRONIC FILING**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, PA 17120

**Re: Duquesne Light Company's 1307 (e) Reconciliation Statement for  
Rider No. 9 - Day-Ahead Hourly Price Service Fixed Retail Administrative Charge  
Docket No. M-2024-3046974**

Dear Secretary Chiavetta:

On February 29, 2024, Duquesne Light Company ("Duquesne Light" or the "Company") submitted the 1307 (e) Reconciliation Statement for its Rider No. 9 - Day-Ahead Hourly Price Service Fixed Retail Administrative Charge. This instant submission is intended to replace the Company's Rider No. 9 Reconciliation Statement filed February 29, 2024 at Docket No. M-2024-3046974.

Enclosed for filing at Docket No. M-2024-3046974, please find a **REVISED** Reconciliation Statement for Rider No. 9 - Day-Ahead Hourly Price Service Fixed Retail Administrative Charge. This **REVISED** Statement includes Solar PPA administrative costs that were inadvertently excluded from the original filing. The Reconciliation period is for 12 months ended January 31, 2024, for the above mentioned customer class.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink that reads "Smaye".

Shelly-Ann Maye  
Senior Manager, Regulatory Claims



Enclosure

Cc: Certificate of Service

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

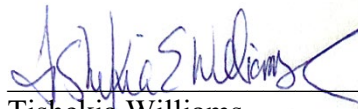
### ELECTRONIC MAILING

Bureau of Investigation & Enforcement  
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Tishekia Williams  
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Dated: March 18, 2024

EXHIBIT 1

Duquesne Light Company  
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Administrative Charge (FRA)  
12 Months Ended January 31, 2024

1307(e) Statement - Reconciliation of Revenue and Expense (1)

	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Total 2/1/2023 to 1/31/2024
<b>Revenue</b>													
1 Actual HPS FRA Revenue (2)	\$114,973	\$97,836	\$91,782	\$85,736	\$86,768	\$181,758	\$207,237	\$194,573	\$163,936	\$172,231	\$178,077	\$183,516	\$1,758,424
2 E-Factor Revenue	\$4,433	\$3,657	\$3,539	\$3,304	(\$2,508)	(\$2,375)	(\$2,719)	(\$2,549)	(\$2,148)	(\$2,256)	(\$2,333)	(\$2,404)	(\$4,359)
3 Net Calendar Month Revenue	\$110,540	\$94,180	\$88,244	\$82,432	\$89,276	\$184,132	\$209,956	\$197,122	\$166,084	\$174,487	\$180,410	\$185,920	\$1,762,783
4 Less PA Gross Receipts Tax (GRT) at 5.9% (3)													\$0
5 Net Calendar Month Revenue less GRT	\$110,540	\$94,180	\$88,244	\$82,432	\$89,276	\$184,132	\$209,956	\$197,122	\$166,084	\$174,487	\$180,410	\$185,920	\$1,762,783
<b>Expense</b>													
6 Supply FRA Invoice Amount (2)	\$80,407	\$90,725	\$83,028	\$71,466	\$181,539	\$197,374	\$191,290	\$169,153	\$169,658	\$177,341	\$180,160	\$196,138	\$1,788,279
7 Filing Preparation and Approval Process Expense (4)	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$12,858
8 Working Capital for Default Service Supply Expense (4)	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$8,805	\$105,665
9 Administrative Expense (5)	\$729	\$33,037	\$729	\$729	\$729	\$729	\$729	\$729	\$729	\$1,104	\$729	\$729	\$41,433
10 Net Metering Expense (6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Internal Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Solar Contract Expense (7)					\$281	\$281	\$281	\$281	\$281	\$281	\$281	\$281	\$2,249
13 Total Expense	\$91,013	\$133,639	\$93,634	\$82,073	\$192,427	\$208,261	\$202,178	\$180,040	\$180,545	\$188,603	\$191,047	\$207,025	\$1,950,484
14 (Over)/Under Collection	(\$19,527)	\$39,459	\$5,391	(\$359)	\$103,151	\$24,128	(\$7,779)	(\$17,082)	\$14,461	\$14,116	\$10,637	\$21,105	\$187,701
15 Interest Rate (8)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
16 Interest Weight	22/12	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	
17 Interest	(\$2,148)	\$4,143	\$539	(\$34)	\$9,284	\$2,051	(\$622)	(\$1,281)	\$1,012	\$918	\$638	\$1,161	\$15,660
18 Total (Over)/Under Collection	(\$21,675)	\$43,602	\$5,930	(\$393)	\$112,434	\$26,179	(\$8,401)	(\$18,363)	\$15,473	\$15,034	\$11,275	\$22,266	\$203,361

(1) Reconciliation periods aligned with the Company's default service supply plan effective June 1, 2021. Reconciliation periods defined in Company tariff Rider No. 9, Day-Ahead Hourly Price Service.

(2) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(3) The FRA \$/MWH excludes GRT. FRA as a component of Rider No. 9, is adjusted for GRT in the calculation of the Rider 9 energy and capacity charges.

(4) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750.

(5) Administrative fees to conduct the request for proposals (RFPs).

(6) Reflects the supply component of the net metering compensation paid to customer-generators.

(7) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

(8) Interest rate per Section 54 Pa. Code 54.190(c).