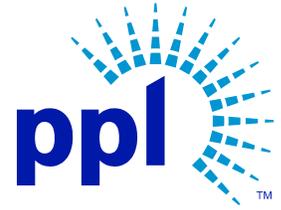


Kimberly A. Klock
Assistant General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.5696 Fax 610.774.4102
KKlock@pplweb.com



E-File

March 19, 2024

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 372 to Tariff
Electric PA. P.U.C. No. 201 for the
Distribution System Improvement Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 372 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201, for the Distribution System Improvement Charge ("DSIC"). This Calculation of the DSIC for the period April 1, 2024 through June 30, 2024 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 19, 2024, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Manager – Revenue Accounting, at (610) 774-2070.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is written in a cursive, flowing style.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire
Allison Kaster

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**For the Application Period
April 1, 2024 through June 30, 2024**

Docket No.

March 19, 2024

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC
APPLICATION PERIOD: APRIL 1, 2024 THROUGH JUNE 30, 2024

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column P) Less:	\$ 822,894,849
2	Accumulated Depreciation (Schedule B, Line 3, Column P)	68,320,707
3	Retirements (Schedule B, Line 4, Column P)	(1,067,461)
4	Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	753,506,681
5	Accumulated Deferred Income Taxes	(46,004,947)
6	DSI = Distribution System Improvement Projects net of accumulated depreciation, retirements and ADIT (Line 4 + Line 5)	707,501,734
7	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.41% 17,050,792
8	State Tax Flow-Through	(557,787)
9	Dep = Depreciation Expense (Schedule B, Line 6, Column M through O)	4,213,297
10	E=Experienced Net Over/(Under) Collections (A)	(1,159,003)
11	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 - Line 10)	<u>21,865,305</u>
12	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 11 x Note 1)	<u>23,236,238</u>
13	PQR = Projected Quarterly Distribution Revenue	<u>259,011,841</u>
14	DSIC = Distribution System Improvement Rider Rate % of Billed Revenues (w/ GRT) (Line 12 / Line 13) (B) (C)	 5.00%
	Note 1: $\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.062699

(A) 100% of the Over/(Under) Collection shown on Schedule 1 (Line 9) of the Distribution System Improvement Charge ("DSIC") reconciliation report, dated January 30, 2024 at Docket No. M-2024-3045874.

(B) Line 14 Calculation provides a DSIC rate of 8.97%.

(C) Per Commission's Order, P-2012-2325034, the DSIC rate is capped at 5.00%.

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
APPLICATION PERIOD: APRIL 1, 2024 THROUGH JUNE 30, 2024

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	
Line No.	2022 Balance	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Total	
1	Incremental Plant Additions	726,310,985	5,113,939	4,303,142	5,047,887	4,680,445	9,239,318	6,295,939	11,667,888	8,719,118	4,491,038	4,913,731	5,695,387	6,448,204	2,146,632	17,821,196	\$ 822,894,849
2	Cumulative Plant (Sum of Line 1)	726,310,985	731,424,924	735,728,066	740,775,953	745,456,398	754,695,716	760,991,655	772,659,543	781,378,661	785,869,699	790,783,430	796,478,817	802,927,021	805,073,653	822,894,849	822,894,849
3	Less: Accumulated Depreciation	50,156,889	51,551,992	52,841,786	54,109,535	55,443,675	56,600,909	57,960,840	59,303,398	59,918,971	61,328,333	62,724,430	64,064,639	65,504,714	66,887,736	68,320,707	68,320,707
4	Retirements	(857,511)	-	-	(28,635)	28,635	(157,048)	33,044	(40)	(139,394)	37,670	17,867	(45,764)	45,764	(17,961)	15,912	(1,067,461)
5	Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	675,296,585	679,872,932	682,886,280	686,637,783	690,041,358	697,937,759	703,063,859	713,356,105	721,320,296	724,579,036	728,076,867	732,368,414	737,468,071	738,167,956	754,590,054	753,506,681
6	Dep = Depreciation Expense		1,395,103	1,289,794	1,296,384	1,303,324	1,314,282	1,326,887	1,342,598	1,361,031	1,371,717	1,378,231	1,385,973	1,395,227	1,401,011	1,417,059	
7	Projected Distribution Revenues		\$ 112,389,022	\$ 112,548,339	\$ 105,049,256	\$ 94,274,780	\$ 83,249,860	\$ 85,535,951	\$ 92,635,273	\$ 95,725,986	\$ 89,856,795	\$ 82,149,070	\$ 85,427,285	\$ 99,614,073	\$ 113,411,768	\$ 113,050,992	

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN
APPLICATION PERIOD: APRIL 1, 2024 THROUGH JUNE 30, 2024

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return	(E) Tax Multiplier (1)	(F) Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	44.08%	4.79%	2.11%	-	2.11%
2	Common Equity	55.92%	9.75%	5.45%	1.383261703	7.54%
3	Total	<u>100.00%</u>		<u>7.56%</u>		<u>9.65%</u>
4	9.65% Annual PTRR / 4 quarters = 2.41% Quarterly PTRR					

(1) The tax multiplier is calculated as follows: $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$ where the Pa. tax rate is 8.49% and Fed. tax rate is 21%.

$$1/[(1-8.49%)*(1-21\%)] = 1.383261703$$

Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated January 18, 2024 at Docket No. M-2023-3044811.

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 12/1/2023
To Date: 12/31/2023

Gross Plant Total	\$801,861,606.99
Gross Reserve Total	65,504,712.88
Rate Base	736,356,894.11

Total Depreciation Expense MTD	1,395,226.66
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$ 1,176,110.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,176,110.23
360.4 - Land Rights	\$ 593,600.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 593,600.91
361.0 - Structures and Improvements	\$ 8,521,765.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,521,765.22
362.0 - Station Equipment	\$ 144,717,019.20	\$ 114,258.15	\$ -	\$ -	\$ -	\$ -	\$ 144,831,277.35
364.2 - Towers and Fixtures	\$ 2,441,387.79	\$ 0.62	\$ -	\$ -	\$ -	\$ -	\$ 2,441,388.41
364.4 - Poles and Fixtures	\$ 159,336,777.79	\$ 1,596,892.89	\$ 45,763.99	\$ -	\$ (56,073.43)	\$ -	\$ 160,923,361.24
364.8 - Clearing Land and Rights	\$ 265,134.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 265,134.41
365.0 - Overhead Conductors, Device	\$ 250,625,556.15	\$ 932,203.96	\$ -	\$ -	\$ (20,874.47)	\$ -	\$ 251,536,885.64
366.0 - Underground Conduit	\$ 33,852,988.29	\$ 1,014,616.69	\$ -	\$ -	\$ -	\$ -	\$ 34,867,604.98
367.0 - Undergrnd Conductors,Device	\$ 118,026,864.11	\$ 2,232,995.33	\$ -	\$ -	\$ -	\$ -	\$ 120,259,859.44
368.2 - Overhead Type Transformers	\$ 28,878,120.48	\$ (2,246.98)	\$ -	\$ -	\$ -	\$ -	\$ 28,875,873.50
368.4 - Submersible or Padmt Type	\$ 7,686,397.58	\$ (77,345.56)	\$ -	\$ -	\$ -	\$ -	\$ 7,609,052.02
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 19,595,483.03	\$ 108,431.72	\$ -	\$ -	\$ -	\$ -	\$ 19,703,914.75
371.4 - Area Lighting Fixtures	\$ 363,353.01	\$ 38.98	\$ -	\$ -	\$ -	\$ -	\$ 363,391.99
373.2 - Street Lighting & Sig Sys	\$ 19,216,643.35	\$ 605,306.05	\$ -	\$ -	\$ -	\$ -	\$ 19,821,949.40
391.6 - Comp Equip	\$ 70,437.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 70,437.50
Total Assets	\$ 795,367,639.05	\$ 6,525,151.85	\$ 45,763.99	\$ -	\$ (76,947.90)	\$ -	\$ 801,861,606.99

Reserve Activity

Depreciation Group	Beginning Reserve		Depreciation			End Reserve Balance
	Balance		Expense	Retirements	Adjustments	
360.2 - Land	\$ (587.27)	\$ -	\$ -	\$ -	\$ -	\$ (587.27)
360.4 - Land Rights	\$ 47,307.81	\$ 798.59	\$ -	\$ -	\$ -	\$ 48,106.40
361.0 - Structures and Improvements	\$ 575,137.03	\$ 11,998.60	\$ -	\$ -	\$ -	\$ 587,135.63
362.0 - Station Equipment	\$ 10,729,406.40	\$ 264,029.18	\$ -	\$ -	\$ -	\$ 10,993,435.58
364.2 - Towers and Fixtures	\$ 166,680.48	\$ 3,846.60	\$ -	\$ -	\$ -	\$ 170,527.08
364.4 - Poles and Fixtures	\$ 12,882,292.37	\$ 270,491.54	\$ 45,763.99	\$ (621.32)	\$ -	\$ 13,197,926.58
364.8 - Clearing Land and Rights	\$ 33,426.85	\$ 436.86	\$ -	\$ -	\$ -	\$ 33,863.71
365.0 - Overhead Conductors, Device	\$ 19,938,636.81	\$ 408,767.41	\$ -	\$ (228.58)	\$ -	\$ 20,347,175.64
366.0 - Underground Conduit	\$ 1,982,418.94	\$ 50,314.26	\$ -	\$ -	\$ -	\$ 2,032,733.20
367.0 - Undergrnd Conductors,Device	\$ 8,489,878.54	\$ 211,055.26	\$ -	\$ -	\$ -	\$ 8,700,933.80
368.2 - Overhead Type Transformers	\$ 4,615,461.00	\$ 70,776.94	\$ -	\$ (66.05)	\$ -	\$ 4,686,171.89
368.4 - Submersible or Padmt Type	\$ 626,708.89	\$ 13,277.30	\$ -	\$ -	\$ -	\$ 639,986.19
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 2,213,956.20	\$ 31,510.75	\$ -	\$ -	\$ -	\$ 2,245,466.95
371.4 - Area Lighting Fixtures	\$ 86,101.32	\$ 1,273.11	\$ -	\$ -	\$ -	\$ 87,374.43
373.2 - Street Lighting & Sig Sys	\$ 1,659,340.56	\$ 55,476.30	\$ -	\$ -	\$ -	\$ 1,714,816.86
391.6 - Comp Equip	\$ 18,472.25	\$ 1,173.96	\$ -	\$ -	\$ -	\$ 19,646.21
Total Reserve	\$ 64,064,638.18	\$ 1,395,226.66	\$ 45,763.99	\$ (915.95)	\$ -	\$ 65,504,712.88

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 1/1/2024
To Date: 1/31/2024

Gross Plant Total	\$803,990,277.89
Gross Reserve Total	66,887,734.72
Rate Base	737,102,543.17

Total Depreciation Expense MTD	1,401,011.03
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$ 1,176,110.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,176,110.23
360.4 - Land Rights	\$ 593,600.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 593,600.91
361.0 - Structures and Improvements	\$ 8,521,765.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,521,765.22
362.0 - Station Equipment	\$ 144,831,277.35	\$ (126,829.21)	\$ -	\$ -	\$ -	\$ -	\$ 144,704,448.14
364.2 - Towers and Fixtures	\$ 2,441,388.41	\$ (11.75)	\$ -	\$ -	\$ -	\$ -	\$ 2,441,376.66
364.4 - Poles and Fixtures	\$ 160,923,361.24	\$ 540,855.48	\$ (15,912.08)	\$ -	\$ (5,660.35)	\$ -	\$ 161,442,644.29
364.8 - Clearing Land and Rights	\$ 265,134.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 265,134.41
365.0 - Overhead Conductors, Device	\$ 251,536,885.64	\$ 617,245.51	\$ (2,048.76)	\$ -	\$ (66,693.84)	\$ -	\$ 252,085,388.55
366.0 - Underground Conduit	\$ 34,867,604.98	\$ 1,608,257.00	\$ -	\$ -	\$ (1,199,997.08)	\$ -	\$ 35,275,864.90
367.0 - Undergrnd Conductors,Device	\$ 120,259,859.44	\$ 1,888,924.25	\$ -	\$ -	\$ (1,355,041.82)	\$ -	\$ 120,793,741.87
368.2 - Overhead Type Transformers	\$ 28,875,873.50	\$ 25.99	\$ -	\$ -	\$ -	\$ -	\$ 28,875,899.49
368.4 - Submersible or Padmt Type	\$ 7,609,052.02	\$ (112.33)	\$ -	\$ -	\$ -	\$ -	\$ 7,608,939.69
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 19,703,914.75	\$ 23,546.52	\$ -	\$ -	\$ -	\$ -	\$ 19,727,461.27
371.4 - Area Lighting Fixtures	\$ 363,391.99	\$ (84.08)	\$ -	\$ -	\$ -	\$ -	\$ 363,307.91
373.2 - Street Lighting & Sig Sys	\$ 19,821,949.40	\$ 222,207.45	\$ -	\$ -	\$ -	\$ -	\$ 20,044,156.85
391.6 - Comp Equip	\$ 70,437.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 70,437.50
Total Assets	\$ 801,861,606.99	\$ 4,774,024.83	\$ (17,960.84)	\$ -	\$ (2,627,393.09)	\$ -	\$ 803,990,277.89

Reserve Activity

Depreciation Group	Beginning Reserve		Depreciation			End Reserve Balance
	Balance	Expense	Retirements	Adjustments	Balance	
360.2 - Land	\$ (587.27)	\$ -	\$ -	\$ -	\$ (587.27)	
360.4 - Land Rights	\$ 48,106.40	\$ 797.42	\$ -	\$ -	\$ 48,903.82	
361.0 - Structures and Improvements	\$ 587,135.63	\$ 11,980.48	\$ -	\$ -	\$ 599,116.11	
362.0 - Station Equipment	\$ 10,993,435.58	\$ 263,496.73	\$ -	\$ -	\$ 11,256,932.31	
364.2 - Towers and Fixtures	\$ 170,527.08	\$ 3,840.08	\$ -	\$ -	\$ 174,367.16	
364.4 - Poles and Fixtures	\$ 13,197,926.58	\$ 271,902.23	\$ (15,912.08)	\$ (0.01)	\$ 13,453,916.72	
364.8 - Clearing Land and Rights	\$ 33,863.71	\$ 436.03	\$ -	\$ -	\$ 34,299.74	
365.0 - Overhead Conductors, Device	\$ 20,347,175.64	\$ 409,337.37	\$ (2,048.76)	\$ (0.27)	\$ 20,754,463.98	
366.0 - Underground Conduit	\$ 2,032,733.20	\$ 51,341.63	\$ -	\$ (0.96)	\$ 2,084,073.87	
367.0 - Undergrnd Conductors,Device	\$ 8,700,933.80	\$ 213,291.41	\$ -	\$ (27.11)	\$ 8,914,198.10	
368.2 - Overhead Type Transformers	\$ 4,686,171.89	\$ 70,774.22	\$ -	\$ -	\$ 4,756,946.11	
368.4 - Submersible or Padmt Type	\$ 639,986.19	\$ 13,210.06	\$ -	\$ -	\$ 653,196.25	
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	
369.0 - Services	\$ 2,245,466.95	\$ 31,573.07	\$ -	\$ -	\$ 2,277,040.02	
371.4 - Area Lighting Fixtures	\$ 87,374.43	\$ 1,267.16	\$ -	\$ -	\$ 88,641.59	
373.2 - Street Lighting & Sig Sys	\$ 1,714,816.86	\$ 56,589.18	\$ -	\$ -	\$ 1,771,406.04	
391.6 - Comp Equip	\$ 19,646.21	\$ 1,173.96	\$ -	\$ -	\$ 20,820.17	
Total Reserve	\$ 65,504,712.88	\$ 1,401,011.03	\$ (17,960.84)	\$ (28.35)	\$ 66,887,734.72	

PPL Electric Utilities
Distribution System Improvement Charge

Rate Base and Depreciation Expense

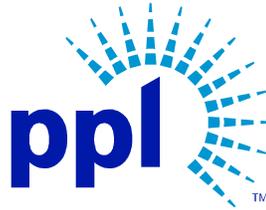
From Date:	2/1/2024
To Date	2/29/2024
Gross Plant Total	\$821,827,385.98
Gross Reserve Total	68,320,705.31
Rate Base	753,506,680.67
Total Depreciation Expense MTD	1,417,058.51
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$ 1,176,110.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,176,110.23
360.4 - Land Rights	\$ 593,600.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 593,600.91
361.0 - Structures and Improvements	\$ 8,521,765.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,521,765.22
362.0 - Station Equipment	\$ 144,704,448.14	\$ 1,162,984.87	\$ -	\$ -	\$ -	\$ -	\$ 145,867,433.01
364.2 - Towers and Fixtures	\$ 2,441,376.66	\$ 1,709.37	\$ -	\$ -	\$ -	\$ -	\$ 2,443,086.03
364.4 - Poles and Fixtures	\$ 161,442,644.29	\$ 3,622,410.43	\$ 15,912.08	\$ -	\$ -	\$ -	\$ 165,080,966.80
364.8 - Clearing Land and Rights	\$ 265,134.41	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 265,134.41
365.0 - Overhead Conductors, Device	\$ 252,085,388.55	\$ 8,729,354.48	\$ -	\$ -	\$ -	\$ -	\$ 260,814,743.03
366.0 - Underground Conduit	\$ 35,275,864.90	\$ 890,657.79	\$ -	\$ -	\$ -	\$ -	\$ 36,166,522.69
367.0 - Undergrnd Conductors,Device	\$ 120,793,741.87	\$ 2,697,128.67	\$ -	\$ -	\$ -	\$ -	\$ 123,490,870.54
368.2 - Overhead Type Transformers	\$ 28,875,899.49	\$ 58.86	\$ -	\$ -	\$ -	\$ -	\$ 28,875,958.35
368.4 - Submersible or Padmt Type	\$ 7,608,939.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,608,939.69
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 19,727,461.27	\$ 117,741.36	\$ -	\$ -	\$ -	\$ -	\$ 19,845,202.63
371.4 - Area Lighting Fixtures	\$ 363,307.91	\$ 1,796.40	\$ -	\$ -	\$ -	\$ -	\$ 365,104.31
373.2 - Street Lighting & Sig Sys	\$ 20,044,156.85	\$ 597,353.78	\$ -	\$ -	\$ -	\$ -	\$ 20,641,510.63
391.6 - Comp Equip	\$ 70,437.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 70,437.50
Total Assets	\$ 803,990,277.89	\$ 17,821,196.01	\$ 15,912.08	\$ -	\$ -	\$ -	\$ 821,827,385.98

Reserve Activity

Depreciation Group	Beginning Reserve		Depreciation			End Reserve Balance
	Balance		Expense	Retirements	Adjustments	
360.2 - Land	\$ (587.27)	\$ -	\$ -	\$ -	\$ -	\$ (587.27)
360.4 - Land Rights	\$ 48,903.82	\$ 796.26	\$ -	\$ -	\$ -	\$ 49,700.08
361.0 - Structures and Improvements	\$ 599,116.11	\$ 11,962.39	\$ -	\$ -	\$ -	\$ 611,078.50
362.0 - Station Equipment	\$ 11,256,932.31	\$ 263,998.18	\$ -	\$ -	\$ -	\$ 11,520,930.49
364.2 - Towers and Fixtures	\$ 174,367.16	\$ 3,835.02	\$ -	\$ -	\$ -	\$ 178,202.18
364.4 - Poles and Fixtures	\$ 13,453,916.72	\$ 275,221.99	\$ 15,912.08	\$ -	\$ -	\$ 13,745,050.79
364.8 - Clearing Land and Rights	\$ 34,299.74	\$ 435.21	\$ -	\$ -	\$ -	\$ 34,734.95
365.0 - Overhead Conductors, Device	\$ 20,754,463.98	\$ 416,819.05	\$ -	\$ -	\$ -	\$ 21,171,283.03
366.0 - Underground Conduit	\$ 2,084,073.87	\$ 52,271.08	\$ -	\$ -	\$ -	\$ 2,136,344.95
367.0 - Undergrnd Conductors,Device	\$ 8,914,198.10	\$ 215,965.88	\$ -	\$ -	\$ -	\$ 9,130,163.98
368.2 - Overhead Type Transformers	\$ 4,756,946.11	\$ 70,774.32	\$ -	\$ -	\$ -	\$ 4,827,720.43
368.4 - Submersible or Padmt Type	\$ 653,196.25	\$ 13,209.96	\$ -	\$ -	\$ -	\$ 666,406.21
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 2,277,040.02	\$ 31,643.68	\$ -	\$ -	\$ -	\$ 2,308,683.70
371.4 - Area Lighting Fixtures	\$ 88,641.59	\$ 1,265.27	\$ -	\$ -	\$ -	\$ 89,906.86
373.2 - Street Lighting & Sig Sys	\$ 1,771,406.04	\$ 57,686.26	\$ -	\$ -	\$ -	\$ 1,829,092.30
391.6 - Comp Equip	\$ 20,820.17	\$ 1,173.96	\$ -	\$ -	\$ -	\$ 21,994.13
Total Reserve	\$ 66,887,734.72	\$ 1,417,058.51	\$ 15,912.08	\$ -	\$ -	\$ 68,320,705.31



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: March 19, 2024

EFFECTIVE: April 1, 2024

CHRISTINE M. MARTIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge
(DSIC)

Page No. 19Z.16

The DSIC charge of 5.00% will remain 5.00% for
the period April 1, 2024 through June 30, 2024.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Three-Hundred-Forty-Eighth
	3A	One-Hundred-Sixty-First
	3B	Two-Hundred-First
	3C	Fortieth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fifth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fifth
	9B	Original
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
12 - Distributed Energy Resource Interconnection Service	14C.1	Second
	14C.2	Original
	14C.3	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Sixteenth
State Tax Adjustment Charge -----	16	Forty-First
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Twenty-Fourth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Smart Meter Rider – Phase 2 -----	19Z.14A 19Z.14B 19Z.14C	Original Eighth Thirty-Third
Competitive Enhancement Rider -----	19Z.15	Thirteenth
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19 19Z.19A	Forty-Sixth Fourth Third Fourth Original
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fifth Sixth Sixth Fifth Fourteenth
Tax Cuts and Jobs Act Temporary Surcharge -----	19Z.26	Sixth
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B	One-Hundred-Nineteenth Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage -----	21 21A	One-Hundred-Twentieth Twenty-First
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Eighth One-Hundred-Fourteenth Twenty-Third
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Seventh One-Hundred-Tenth Twenty-Fourth
LP-4- Large General Service - 12 KV -----	27 27A	Twenty-Fifth Seventeenth
LP-5- Large General Service - 69 KV or Higher -----	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank ----- Page Intentionally Left Blank-----	30 30.1	Twenty-Second Nineteenth

(Continued)

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 5.00% will apply consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period April 1, 2024 through June 30, 2024. **(C)**

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)