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March 20, 2024

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor North  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Columbia Gas of Pennsylvania, Inc.  
Supplement No. 374 to Tariff Gas Pa. P.U.C. No. 9  
R-2024-3046519**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Columbia Gas of Pennsylvania, Inc. are Replacement Pages related to the base rate case filing at the above docket. Kindly replace the cover letter and pages 16 through 21c of Exhibit 14, Schedule 2, Attachment B (in Volume 5 of the filing) that were originally filed with the Commission on March 15, 2024, with this filing.

Copies of the enclosed filing have been served on the parties designated in the Certificate of Service attached to this filing.

Should you have any questions, please do not hesitate to contact the undersigned at (223) 488-0794.

Very truly yours,

Candis A. Tunilo

/kak

Enclosures

cc: Certificate of Service (w/enc.)  
Marissa Boyle (w/enc.) [maboyle@pa.gov](mailto:maboyle@pa.gov)



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March 15, 2024

**VIA E-File**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17210-3265

**Re: Columbia Gas of Pennsylvania, Inc. Supplement No. 374  
to Tariff Gas Pa. P.U.C. No. 9.  
Docket No. R-2024-3046519**

Secretary Chiavetta:

Enclosed for filing on behalf of Columbia Gas of Pennsylvania, Inc. ("Columbia") is Supplement No. 374 to Tariff Gas Pa. P.U.C. No. 9 ("Supplement No. 374"), submitted pursuant to 66 Pa. C.S. § 1308, along with all supporting exhibits, standard data responses, and testimony required to be submitted in conjunction with a tariff change seeking a general rate increase. Supplement No. 374, issued March 15, 2024, to be effective May 14, 2024, changes Columbia's base distribution rates, and removes, revises, and adds various tariff provisions, and is submitted in compliance with the Pennsylvania Public Utility Commission's ("Commission") regulations.

Columbia's filing reflects an overall revenue increase of approximately \$124.1 million per year. The filing also includes a request for approval of a Revenue Normalization Adjustment mechanism to stabilize utility revenue regardless of changes in actual customer usage and a request to remove the dead band associated with the currently effective Weather Normalization Adjustment. Additionally, Columbia's filing includes a request for approval of a Municipal Levelization Charge, which would further increase bills issued to residents of the City of Pittsburgh and Perryopolis and decrease bills issued to residents of Roscoe Borough and New Sewickley. Pursuant to the proposed rates in Columbia's filing notice, which includes the most recently effective gas cost rates,

the total bill for a residential customer who purchases 70 therms of gas from Columbia per month, would increase from \$118.16 to \$136.92 per month, or by 15.88 percent. The total bill for a small commercial customer using 150 therms of gas purchased from Columbia per month would increase from \$196.43 to \$226.24, or by 15.18 percent. Rates for a small industrial customer using 1,215 therms of gas from Columbia per month would increase from \$1,281.25 to \$1,452.98 per month, or by 13.40 percent.

The filing consists of nineteen volumes, and is organized as follows:

***Standard Filing Requirements***

Exhibits 1 – 3  
Exhibit 4  
Exhibits 5 – 12  
Exhibit 13  
Exhibit 14 – 17  
Exhibits 101 – 108  
Exhibits 109 – 117  
Exhibits 400 – 403  
Exhibits 404 – 414  
Testimony

***Book***

Vol 1 of 19  
Vol 2 of 19  
Vol 3 of 19  
Vol 4 of 19  
Vol 5 of 19  
Vol 6 of 19  
Vol 7 of 19  
Vol 8 of 19  
Vol 9 of 19  
Vol 10 of 19

***Standard Data Requests***

GASCOS – all  
GASROR - all  
GASRR - all

Vol. 11 of 19  
Vols. 12-15 of 19  
Vols. 16-19 of 19

Columbia has provided public notice of this filing and the overall rate increase information in accordance with Section 53.45(b)(4) of the Commission's regulations. Additionally, parties to the Company's most recent rate case have been served with a copy of this filing in accordance with the attached Certificate of Service. Columbia will provide hard copies of the filing upon request.

Please direct any inquiry with regard to this filing to either the undersigned, or to the Company's outside counsel, Michael W. Hassell, Post & Schell PC, 17 North Second Street, 12<sup>th</sup> Floor, Harrisburg, PA 17101-1601, (717) 612-6029.  
Enclosures

Very truly yours,



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Candis A. Tunilo, Esquire  
NiSource Corporate Services Co.  
800 N. Third St., Suite 204  
Harrisburg, PA 17102  
Telephone: (223) 488-0794  
E-mail: ctunilo@nisource.com

/kak  
Enclosures

cc: Chairman Stephen M. DeFrank  
Vice Chairman Kimberly M. Barrow  
Commissioner Ralph V. Yanora  
Commissioner John F. Coleman  
Commissioner Kathryn L. Zerfuss  
Office of Special Assistants  
Office of Administrative Law Judge  
Bureau of Technical Utility Services  
Certificate of Service

Columbia Gas of Pennsylvania, Inc.

<b>Rate Summary</b>									
Rate per thm									
Residential Rate Schedules	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-Through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Rider EE-Energy Efficiency Rider 5/	Revenue Normalization Adjustment	Total Effective Rate
<b><u>Rate RSS - Residential Sales Service</u></b>									
Customer Charge	\$ 26.00				0.00	0.00	-		26.00
Usage Charge	\$ 1.02781	0.22536	(0.00237)	0.32496	0.00000	0.00000	0.00398	-	1.57974
<b><u>Rate RDS - Residential Distribution Service</u></b>									
Customer Charge	\$ 26.00				0.00	0.00	-		26.00
Usage Charge:									
Customers Electing CHOICE	\$ 1.02781	-	-	0.29543	0.00000	0.00000	0.00398	-	1.32722

1/ Please see Page No. 21a for rate components.  
 2/ Please see Page No. 21b for rate components.  
 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.  
 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.  
 5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.

Issued: March 15, 2024

Mark Kempic - President

Effective: May 14, 2024

Columbia Gas of Pennsylvania, Inc.

<b>Rate Summary</b>							
Rate per thm							
Commercial / Industrial Rate Schedules ≤ 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
<b><u>Rate SGSS - Small General Sales Service</u></b>							
Customer Charge:							
Annual Throughput ≤ 6,440 thm	\$ 36.55				0.00	0.00	36.55
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 69.63				0.00	0.00	69.63
Usage Charge							
Annual Throughput ≤ 6,440 thm	\$ 0.85194	0.22268	(0.00237)	0.19028	0.00000	0.00000	1.26253
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.72574	0.22268	(0.00237)	0.19028	0.00000	0.00000	1.13633
<b><u>Rate SCD - Small Commercial Distribution</u></b>							
Customer Charge:							
Annual Throughput ≤ 6,440 thm	\$ 36.55				0.00	0.00	36.55
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 69.63				0.00	0.00	69.63
Usage Charge: Customers Electing CHOICE							
Annual Throughput ≤ 6,440 thm	\$ 0.85194	-	-	0.16075	0.00000	0.00000	1.01269
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.72574	-	-	0.16075	0.00000	0.00000	0.88649
<b><u>Rate SGDS - Small General Distribution Service</u></b>							
Customer Charge:							
Annual Throughput ≤ 6,440 thm	\$ 36.55				0.00	0.00	36.55
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 69.63				0.00	0.00	69.63
Usage Charge - Priority One							
Annual Throughput ≤ 6,440 thm	\$ 0.84262	-	-	0.19028	0.00000	0.00000	1.03290 5/
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.71644	-	-	0.19028	0.00000	0.00000	0.90672 5/
Usage Charge - Non-Priority One							
Annual Throughput ≤ 6,440 thm	\$ 0.84262	-	-	0.00010	0.00000	0.00000	0.84272 5/
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.71644	-	-	0.00010	0.00000	0.00000	0.71654 5/
1/ Please see Page No. 21a for rate components.							
2/ Please see Page No. 21b for rate components.							
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.							
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.							
5/ Plus Rider EBS Option 1 or 2 - See Page 21.							

Issued: March 15, 2024

Mark Kempic - President

Effective: May 14, 2024

Columbia Gas of Pennsylvania, Inc.

**Rate Summary**

Rate per thm

Commercial / Industrial Rate Schedules > 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
<b>Rate LGSS - Large General Sales Service</b>							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 326.09				0.00	0.00	326.09
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,479.13				0.00	0.00	1,479.13
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 3,649.50				0.00	0.00	3,649.50
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 5,676.46				0.00	0.00	5,676.46
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 10,946.88				0.00	0.00	10,946.88
Annual Throughput > 7,500,000 thm	\$ 16,217.29				0.00	0.00	16,217.29
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.55769	0.22166	(0.00237)	0.19018	0.00000	0.00000	0.96716
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.52140	0.22166	(0.00237)	0.19018	0.00000	0.00000	0.93087
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.28633	0.22166	(0.00237)	0.19018	0.00000	0.00000	0.69580
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.25397	0.22166	(0.00237)	0.19018	0.00000	0.00000	0.66344
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.22791	0.22166	(0.00237)	0.19018	0.00000	0.00000	0.63738
Annual Throughput > 7,500,000 thm	\$ 0.13561	0.22166	(0.00237)	0.19018	0.00000	0.00000	0.54508
<b>Rate SDS - Small Distribution Service</b>							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 326.09				0.00	0.00	326.09
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,479.13				0.00	0.00	1,479.13
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.55769	-	-	-	0.00000	0.00000	0.55769 5/
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.52140	-	-	-	0.00000	0.00000	0.52140 5/
<b>Rate LDS - Large Distribution Service</b>							
Customer Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 3,649.50				0.00	0.00	3,649.50
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 5,676.46				0.00	0.00	5,676.46
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 10,946.88				0.00	0.00	10,946.88
Annual Throughput > 7,500,000 thm	\$ 16,217.29				0.00	0.00	16,217.29
Usage Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.28633	-	-	-	0.00000	0.00000	0.28633 5/
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.25397	-	-	-	0.00000	0.00000	0.25397 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.22791	-	-	-	0.00000	0.00000	0.22791 5/
Annual Throughput > 7,500,000 thm	\$ 0.13561	-	-	-	0.00000	0.00000	0.13561 5/

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ Plus Rider EBS Option 1 or 2 - See Page 21.

Columbia Gas of Pennsylvania, Inc.

**Rate Summary**

Rate per thm

Main Line Service Rate Schedules Commercial / Industrial	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
<b>Rate MLSS - Main Line Sales Service</b>							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	0.00	469.34
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	0.00	1,149.00
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	0.00	2,050.00
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	0.00	4,096.00
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	0.00	7,322.00
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00936	0.22166	(0.00237)	0.19018	0.00000	0.00000	0.41883
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ -	0.22166	(0.00237)	0.19018	0.00000	0.00000	0.40947
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03874	0.22166	(0.00237)	0.19018	0.00000	0.00000	0.44821
Annual Throughput > 7,500,000 thm	\$ 0.03353	0.22166	(0.00237)	0.19018	0.00000	0.00000	0.44300
<b>Rate MLDS - Main Line Distribution Service</b>							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	0.00	469.34
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	0.00	1,149.00
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	0.00	2,050.00
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	0.00	4,096.00
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	0.00	7,322.00
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00936	-	-	-	0.00000	0.00000	0.00936 5/
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ -	-	-	-	0.00000	0.00000	0.00000 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03874	-	-	-	0.00000	0.00000	0.03874 5/
Annual Throughput > 7,500,000 thm	\$ 0.03353	-	-	-	0.00000	0.00000	0.03353 5/

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ Plus Rider EBS Option 1 or 2 - See Page 21.

Issued: March 15, 2024

Mark Kempic - President

Effective: May 14, 2024

Columbia Gas of Pennsylvania, Inc.

<b>Other Rates Summary</b>		
Rate per thm		
Description	Rate \$/ thm	Applicable Rate Schedules
<b>Penalty Credit/Pipeline Refund Passback - Residential</b>	(0.00480) <sup>1/</sup>	RSS/RDS/CAP
<b>Penalty Credit/Pipeline Refund Passback - Non-Residential</b>	\$ (0.00225) <sup>2/</sup>	SGSS/SGDS-P1/SCD/LGSS/MLSS
<b>Price to Compare for Residential Gas Supply</b>	\$ 0.25252 <sup>3/</sup>	RSS
<b>Price to Compare for Commercial Gas Supply</b>	\$ 0.24984 <sup>3/</sup>	SGSS (< = 64,400 thms)
<b>State Tax Adjustment Surcharge Percentage</b>	0.000%	Customer and Distribution Charges on all rates
<b>Rate SS - Standby Service</b>	\$ 1.10460	Per therm based on a customer's Maximum Daily Firm Requirement. See Pages 134 - 136 herein for detail.
<b>Municipal Levelization Charge</b>	\$ 0.70	City of Pittsburgh & Perryopolis customers
<b>Municipal Levelization Charge</b>	\$ (7.44)	Roscoe Borough & New Sewickley Township customers
<p><sup>1/</sup> Includes Penalty Credit and Pipeline Refund passback rate of (0.00008) effective July 2023-June 2024 and Penalty Credit and Pipeline Refund passback rate of (\$0.00472) effective January 2024-December 2024</p> <p><sup>2/</sup> Includes Penalty Credit and Pipeline Refund passback rate of (0.00123) effective July 2023-June 2024 and Penalty Credit and Pipeline Refund passback rate of (\$0.00102) effective January 2024-December 2024</p> <p><sup>3/</sup> Please see Page No. 21c for rate components.</p>		

Issued: March 15, 2024

Mark Kempic - President

Effective: May 14, 2024

Columbia Gas of Pennsylvania, Inc.

<b>Rider Summary</b>		
<u>Riders</u>	<u>Rate</u>	<u>Applicable Rate Schedules</u>
<b>Customer Choice - Rider CC</b>	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
<b>Universal Service Plan - Rider USP</b>	\$ 0.13723 /thm	RSS/RDS
<b>Distribution System Improvement Charge - Rider DSIC</b>	0.00%	This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details.
<b>Elective Balancing Service - Rider EBS:</b>		
Option 1 - Small Customer	\$ 0.01645 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00856 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
<b>Gas Procurement Charge - Rider GPC</b>	\$ 0.00113 /thm	RSS/SGSS/LGSS/MLSS
<b>Merchant Function Charge - Rider MFC</b>	\$ 0.00370 /thm	RSS
<b>Merchant Function Charge - Rider MFC</b>	\$ 0.00102 /thm	SGSS
<b>Purchased Gas Cost - Rider PGC</b>	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b
<b>Revenue Normalization Adjustment - Rider RNA</b>	\$ - /thm	RSS/RDS
<b>Energy Efficiency Rider - Rider EE</b>	\$ 0.00398 /thm	RSS/RDS
<b>State Tax Adjustment Surcharge Percentage</b>	0.000%	Customer and Distribution Charges on all rates

Issued: March 15, 2024

Mark Kempic - President

Effective: May 14, 2024

Columbia Gas of Pennsylvania, Inc.

<b>Gas Supply Charge Summary</b>				
Rate per thm				
Rate Schedule	PGCC	Rider GPC	Rider MFC	Total Gas Supply Charge
<b>Rate CAP - Customer Assistance Plan</b>	\$ 0.22053	0.00113	0.00370	0.22536
<b>Rate RSS - Residential Sales Service</b>	\$ 0.22053	0.00113	0.00370	0.22536
<b>Rate SGSS - Small General Sales Service</b>	\$ 0.22053	0.00113	0.00102	0.22268
<b>Rate LGSS - Large General Sales Service</b>	\$ 0.22053	0.00113	-	0.22166
<b>Rate MLSS - Main Line Sales Service</b>	\$ 0.22053	0.00113	-	0.22166

Issued: March 15, 2024

Mark Kempic - President

Effective: May 14, 2024

Columbia Gas of Pennsylvania, Inc.

<b>Pass-through Charge Summary</b>							
Rate per thm							
Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund/ Penalty Credits	Rider CC	Rider USP	Total Pass- through
<b>Rate CAP - Customer Assistance Plan</b>	\$ 0.18284	0.00959	-	(0.00480)	-	-	0.18763
<b>Rate RSS - Residential Sales Service</b>	\$ 0.18284	0.00959	-	(0.00480)	0.00010	0.13723	0.32496
<b>Rate SGSS - Small General Sales Service</b>	\$ 0.18284	0.00959	-	(0.00225)	0.00010	-	0.19028
<b>Rate LGSS - Large General Sales Service</b>	\$ 0.18284	0.00959	-	(0.00225)	-	-	0.19018
<b>Rate MLSS - Main Line Sales Service</b>	\$ 0.18284	0.00959	-	(0.00225)	-	-	0.19018
<b>Rate RDS - Residential Distribution Service</b>	\$ 0.18284	0.00959	(0.02953)	(0.00480)	0.00010	0.13723	0.29543
<b>Rate SCD - Small Commercial Distribution (Choice)</b>	\$ 0.18284	0.00959	(0.02953)	(0.00225)	0.00010	-	0.16075
<b>Rate SGDS - Small General Distribution Service</b>							
Priority One (P1)	\$ 0.18284	0.00959	-	(0.00225)	0.00010	-	0.19028
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
<b>Rate SDS - Small Distribution Service</b>	\$ -	-	-	-	-	-	-
<b>Rate LDS - Large Distribution Service</b>	\$ -	-	-	-	-	-	-
<b>Rate MLDS - Main Line Distribution Service</b>	\$ -	-	-	-	-	-	-

Issued: March 15, 2024

Mark Kempic - President

Effective: May 14, 2024

Columbia Gas of Pennsylvania, Inc.

Price-to-Compare (PTC) Summary						
Rate per thm						
Customer Class	PGCC	Gas Cost Adjustment	Capacity Assignment Factor	Rider GPC	Rider MFC	Total Price-to-Compare
<b>Residential</b>	\$ 0.22053	(0.00237)	0.02953	0.00113	0.00370	0.25252
<b>Commercial &lt; = 64,400 thm/year</b>	\$ 0.22053	(0.00237)	0.02953	0.00113	0.00102	0.24984

Issued: March 15, 2024

Mark Kempic - President

Effective: May 14, 2024

## CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

### VIA E-MAIL

Allison Kaster, Esquire  
Scott Granger, Esquire  
Bureau of Investigation  
and Enforcement  
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Christy Appleby, Esquire  
Harrison Breitman, Esquire  
Melanie ElAtieh, Esquire  
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5<sup>th</sup> Floor, Forum Place  
Harrisburg, PA 17101  
[MElAtieh@paoca.org](mailto:MElAtieh@paoca.org)  
[CAappleby@paoca.org](mailto:CAappleby@paoca.org)  
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Forty Fort, PA 18704  
*Counsel for Community Action Association of  
Pennsylvania*  
[Jlvullo@aol.com](mailto:Jlvullo@aol.com)

Steve Gray, Esquire  
Office of Small Business Advocate  
555 Walnut Street  
1<sup>st</sup> Floor, Forum Place  
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[Sgray@pa.gov](mailto:Sgray@pa.gov)

Todd S. Stewart, Esquire  
Hawke McKeon & Sniscak LLP  
100 North Tenth Street  
P.O. Box 1778  
Harrisburg, PA 17105-1778  
[tsstewart@hmslegal.com](mailto:tsstewart@hmslegal.com)

Thomas J. Sniscak, Esquire  
Whitney Snyder, Esquire  
Hawke McKeon & Sniscak, LLP  
100 North Tenth Street  
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