



Shelly-Ann Maye
Senior Manager, Regulatory Claims

411 Seventh Avenue
Mail Drop 15-7
Pittsburgh, PA 15219

Tel: 412-393-6268
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March 29, 2024

VIA ELECTRONIC FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

Re: Duquesne Light Company – Transmission Service Charge Annual Reconciliation

Enclosed for filing is an original copy of Duquesne Light Company's ("Duquesne Light") 1307(e) Annual Reconciliation Statement for its Transmission Service Charge ("TSC"). The enclosed statement covers the period of March 2023 through February 2024.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink that reads "Smaye".

Shelly-Ann Maye
Senior Manager, Regulatory Claims

Enclosure

cc: Certificate of Service (w/enclosures)

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

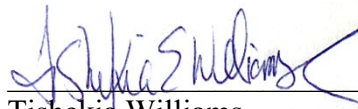
ELECTRONIC MAILING

Bureau of Investigation & Enforcement
Allison Kaster
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265
akaster@pa.gov

Office of Small Business Advocate
NazAarah Sabree
555 Walnut Street, 1st Floor
Harrisburg, PA 17101
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555 Walnut Street
Forum Place, 5th Floor
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Bureau of Audits
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Barbara Sidor
Commonwealth Keystone Building
400 North Street, 3rd Floor East
Harrisburg, PA 17120
bsidor@pa.gov



Tishekia Williams
Duquesne Light Company
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Pittsburgh, PA 15219
Phone: 412-393-1541
Email: twilliams@duqlight.com

Dated: March 29, 2024

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period**

		Exhibit 1 Reference	Comment
A. Current Period Revenue and Expense Reconciliation - March 2023 to February 2024			
Revenue			
1	Total POLR Transmission Revenue	\$82,594,062	Page 2 and 3
2	Less E-Factor Revenue	(\$2,798,886)	Page 2 and 5
3	<u>POLR Transmission Revenue Excluding E-Factor Revenue</u>	<u>\$85,392,948</u>	Line 1 less Line 2
4	POLR Transmission Revenue	\$85,392,948	Line 3
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$5,038,184	Line 4 * 5.90%
6	<u>Net POLR Transmission Revenue</u>	<u>\$80,354,764</u>	Line 4 less Line 5
Expense			
7	Network Integration Transmission Service Charges (NITS)	\$77,010,730	Page 6, 7 and 10
8	Reliability Must Run (RMR)	\$0	Page 6, 7 and 10
9	Deferred Tax Adjustment Charge	\$889,384	Page 6, 7 and 10
10	Ancillary Services	\$0	Page 6, 8 and 10
11	PJM Administrative Expense	\$0	Page 6, 8 and 10
12	Other PJM Expense	\$6,176,052	Page 6, 8 and 10
13	<u>Net Metering Expense</u>	<u>\$137,148</u>	Page 6, 8 and 10
14	<u>Total Expenses</u>	<u>\$84,213,315</u>	
15	(Over)/Under Collection	\$3,858,551	Page 2 and 14
16	Interest on (Over)/Under Collection	\$303,476	Page 2 and 14
17	<u>Total (Over)/Under Collection With Interest</u>	<u>\$4,162,027</u>	Page 14
18	Adjustment to (Over)/Under Collection to Recover PA GRT	\$260,956	Line 17 * 5.90%/(1-5.90%)
19	<u>Net Revenue to Recover (Over)/Under Collection</u>	<u>\$4,422,983</u>	Line 17 plus Line 18

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2024

	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
Revenue													
1 Total POLR Transmission Revenue	\$6,046,456	\$6,422,100	\$6,227,873	\$7,000,123	\$9,736,498	\$8,904,907	\$6,412,120	\$5,961,992	\$5,905,588	\$6,823,172	\$7,278,650	\$5,874,582	\$82,594,062
2 Less E-Factor Revenue	(\$161,210)	(\$171,351)	(\$172,976)	(\$248,860)	(\$374,909)	(\$329,619)	(\$242,347)	(\$199,859)	(\$201,653)	(\$228,745)	(\$251,417)	(\$215,940)	(\$2,798,886)
3 POLR Transmission Revenue	\$6,207,666	\$6,593,451	\$6,400,849	\$7,248,984	\$10,111,407	\$9,234,525	\$6,654,468	\$6,161,851	\$6,107,240	\$7,051,917	\$7,530,068	\$6,090,522	\$85,392,948
4 POLR Transmission Retail Revenue	\$6,207,666	\$6,593,451	\$6,400,849	\$7,248,984	\$10,111,407	\$9,234,525	\$6,654,468	\$6,161,851	\$6,107,240	\$7,051,917	\$7,530,068	\$6,090,522	\$85,392,947
5 Less PA Gross Receipts Tax (GRT)	\$366,252	\$389,014	\$377,650	\$427,690	\$596,573	\$544,837	\$392,614	\$363,549	\$360,327	\$416,063	\$444,274	\$359,341	\$5,038,184
6 Net POLR Transmission Revenue	\$5,841,414	\$6,204,438	\$6,023,199	\$6,821,294	\$9,514,834	\$8,689,688	\$6,261,854	\$5,798,302	\$5,746,913	\$6,635,853	\$7,085,794	\$5,731,181	\$80,354,763
Expenses													
7 Network Integration Transmission Service Expense	\$6,483,193	\$6,248,510	\$6,432,345	\$6,470,108	\$6,672,678	\$6,671,151	\$6,450,710	\$6,678,283	\$6,485,464	\$6,680,556	\$6,059,264	\$5,678,470	\$77,010,730
8 Reliability Must Run (RMR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Deferred Tax Adjustment Charge	\$75,063	\$74,758	\$74,475	\$74,378	\$74,232	\$74,215	\$74,155	\$74,295	\$74,555	\$74,320	\$72,405	\$72,534	\$889,384
10 Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$520,624	\$519,102	\$517,136	\$512,318	\$511,314	\$511,197	\$510,782	\$511,743	\$518,534	\$474,099	\$533,700	\$535,502	\$6,176,052
13 Net Metering Expense (1)	\$102	\$376	\$52,514	\$79,402	\$430	\$605	\$292	\$1,039	\$592	\$605	\$537	\$655	\$137,148
14 Total Transmission Expenses	\$7,078,983	\$6,842,745	\$7,076,470	\$7,136,206	\$7,258,654	\$7,257,169	\$7,035,939	\$7,265,359	\$7,079,144	\$7,229,579	\$6,665,906	\$6,287,161	\$84,213,315
Over/ (Under) Collection													
15 Net (Over)/Under Collection	\$1,237,569	\$638,307	\$1,053,271	\$314,912	(\$2,256,179)	(\$1,432,520)	\$774,085	\$1,467,058	\$1,332,231	\$593,726	(\$419,888)	\$555,980	\$3,858,552
16 Interest	\$129,945	\$63,831	\$100,061	\$28,342	(\$191,775)	(\$114,602)	\$58,056	\$102,694	\$86,595	\$35,624	(\$23,094)	\$27,799	\$303,476
17 Total (Over)/Under Collection	\$1,367,514	\$702,138	\$1,153,332	\$343,254	(\$2,447,955)	(\$1,547,121)	\$832,141	\$1,569,752	\$1,418,826	\$629,350	(\$442,982)	\$583,779	\$4,162,027

(1) Reflects the transmission component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2024

	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$4,281,575	\$4,541,112	\$4,521,288	\$5,196,017	\$7,328,225	\$6,576,430	\$4,895,062	\$4,085,326	\$4,168,372	\$4,811,280	\$5,279,688	\$4,211,530	\$59,895,905
2 RH	\$419,825	\$336,510	\$251,052	\$222,335	\$299,460	\$244,583	\$222,862	\$246,856	\$385,891	\$441,126	\$623,928	\$449,627	\$4,144,056
3 RA	\$78,574	\$74,076	\$62,768	\$68,455	\$138,664	\$33,969	\$67,534	\$65,017	\$79,081	\$91,805	\$115,582	\$88,724	\$964,249
4 GS	\$157,652	\$142,418	\$132,405	\$126,234	\$128,648	\$140,568	\$117,090	\$109,324	\$121,548	\$124,274	\$120,652	\$105,978	\$1,526,792
5 GM<25 kW	\$509,900	\$564,515	\$583,887	\$587,714	\$666,691	\$641,270	\$536,640	\$545,914	\$520,640	\$482,116	\$486,691	\$473,603	\$6,599,582
6 GM=>25 kW	\$458,851	\$469,745	\$473,314	\$483,626	\$623,721	\$572,752	\$492,021	\$485,014	\$417,441	\$535,699	\$477,430	\$248,964	\$5,738,578
7 GMH<25 kW	\$27,002	\$23,343	\$19,827	\$58,534	\$101,625	\$77,310	\$68,915	\$53,462	\$3,033	\$27,453	\$34,067	\$35,083	\$529,654
8 GMH=>25 kW	\$17,055	\$33,295	\$23,330	\$57,019	\$115,228	\$88,373	\$81,648	\$57,769	(\$6,190)	\$11,258	\$17,641	\$9,489	\$505,915
9 AL	\$13	\$16	\$15	\$10	(\$14)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	(\$2)	\$27
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$745	\$739	\$747	\$865	\$954	\$704	\$815	\$812	\$805	\$760	\$769	\$751	\$9,466
12 SH	\$29	\$31	\$31	\$28	\$34	\$22	\$28	\$28	\$28	\$28	\$28	\$28	\$342
13 UMS	\$7,622	\$4,702	\$6,081	\$7,764	\$4,588	\$6,200	\$7,229	\$4,613	\$6,109	\$7,533	\$5,180	\$7,296	\$74,917
14 PAL	\$218	\$222	\$227	\$186	\$291	\$162	\$213	\$211	\$215	\$219	\$197	\$212	\$2,572
15 Total Small and Medium Customers	\$5,959,062	\$6,190,724	\$6,074,972	\$6,808,787	\$9,408,115	\$8,382,341	\$6,490,056	\$5,654,344	\$5,696,971	\$6,533,549	\$7,161,851	\$5,631,283	\$79,992,054
<u>Large Customer Rate Classes</u>													
16 GL	\$71,531	\$218,539	\$144,066	\$187,845	\$202,749	\$172,605	\$167,001	\$104,364	\$202,033	\$193,506	\$75,635	\$255,890	\$1,995,763
17 GLH	\$2,223	\$12,834	\$8,836	\$3,492	\$27,077	\$17,884	\$16,675	(\$49,658)	\$38,304	\$3,048	\$9,344	\$25,240	\$115,299
18 L	\$8,219	\$3	\$0	\$0	\$98,557	\$332,077	(\$261,611)	\$252,941	(\$99,876)	\$52,115	\$35,541	(\$48,435)	\$369,530
19 HVPS	\$5,421	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$68,156	\$40,954	(\$3,721)	\$10,605	\$121,416
20 Total Large Customers	\$87,394	\$231,376	\$152,902	\$191,337	\$328,384	\$522,565	(\$77,936)	\$307,648	\$208,617	\$289,623	\$116,800	\$243,299	\$2,602,008
21 Total Revenue	\$6,046,456	\$6,422,100	\$6,227,873	\$7,000,123	\$9,736,498	\$8,904,907	\$6,412,120	\$5,961,992	\$5,905,588	\$6,823,172	\$7,278,650	\$5,874,582	\$82,594,062

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2024

	<u>Mar-2023</u>	<u>Apr-2023</u>	<u>May-2023</u>	<u>June-2023</u>	<u>Jul-2023</u>	<u>Aug-2023</u>	<u>Sep-2023</u>	<u>Oct-2023</u>	<u>Nov-2023</u>	<u>Dec-2023</u>	<u>Jan-2024</u>	<u>Feb-2024</u>	<u>Total</u>
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$4,446,642	\$4,717,397	\$4,695,772	\$5,458,081	\$7,716,854	\$6,919,119	\$5,150,052	\$4,298,823	\$4,385,776	\$5,061,186	\$5,554,636	\$4,430,989	\$62,835,327
2 RH	\$402,293	\$322,434	\$240,693	\$214,216	\$289,142	\$234,856	\$214,617	\$237,722	\$371,602	\$424,939	\$600,981	\$433,053	\$3,986,548
3 RA	\$79,431	\$74,892	\$63,480	\$70,286	\$141,149	\$36,287	\$69,456	\$66,838	\$81,351	\$94,381	\$118,826	\$91,211	\$987,589
4 GS	\$164,747	\$149,495	\$138,640	\$143,898	\$149,239	\$161,586	\$134,580	\$125,850	\$139,515	\$143,847	\$143,290	\$122,314	\$1,717,000
5 GM<25 kW	\$513,007	\$567,900	\$587,208	\$613,706	\$698,399	\$672,203	\$561,720	\$568,768	\$543,048	\$506,006	\$512,695	\$495,769	\$6,840,430
6 GM=>25 kW	\$440,816	\$448,727	\$453,819	\$434,146	\$567,473	\$516,805	\$444,947	\$440,214	\$370,376	\$484,007	\$422,574	\$221,140	\$5,245,045
7 GMH<25 kW	\$24,312	\$20,872	\$17,784	\$55,620	\$98,295	\$73,828	\$65,894	\$50,412	(\$886)	\$22,989	\$28,328	\$30,632	\$488,080
8 GMH=>25 kW	\$17,961	\$34,543	\$24,252	\$65,178	\$123,404	\$96,546	\$89,124	\$65,182	\$6,305	\$22,458	\$31,597	\$19,566	\$596,115
9 AL	\$2	\$2	\$2	\$14	(\$10)	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$21
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,050	\$1,032	\$1,040	\$1,028	\$1,141	\$827	\$963	\$959	\$956	\$904	\$906	\$888	\$11,693
12 SH	\$33	\$35	\$35	\$35	\$42	\$28	\$35	\$35	\$35	\$35	\$35	\$35	\$418
13 UMS	\$7,871	\$4,892	\$6,301	\$8,098	\$4,853	\$6,496	\$7,550	\$4,877	\$6,404	\$7,857	\$5,473	\$7,622	\$78,294
14 PAL	\$243	\$247	\$253	\$219	\$343	\$191	\$250	\$249	\$252	\$259	\$233	\$247	\$2,986
15 GL	\$91,885	\$237,424	\$162,010	\$181,267	\$195,748	\$166,087	\$160,511	\$97,897	\$195,183	\$186,839	\$69,820	\$250,188	\$1,994,859
16 GLH	\$3,731	\$13,557	\$9,559	\$2,756	\$26,342	\$17,148	\$15,939	(\$50,006)	\$37,955	\$2,700	\$8,847	\$24,694	\$113,224
17 L	\$8,219	\$3	\$0	\$439	\$98,995	\$332,516	(\$261,173)	\$253,380	(\$99,438)	\$52,553	\$35,545	(\$48,432)	\$372,606
18 HVPS	\$5,421	\$0	\$0	\$0	\$0	\$0	\$0	\$648	\$68,804	\$40,954	(\$3,721)	\$10,605	\$122,713
19 Total	\$6,207,666	\$6,593,451	\$6,400,849	\$7,248,984	\$10,111,407	\$9,234,525	\$6,654,468	\$6,161,851	\$6,107,240	\$7,051,917	\$7,530,068	\$6,090,522	\$85,392,948
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$4,184,290	\$4,439,071	\$4,418,721	\$5,136,054	\$7,261,559	\$6,510,891	\$4,846,199	\$4,045,193	\$4,127,015	\$4,762,576	\$5,226,913	\$4,169,560	\$59,128,042
21 RH	\$378,558	\$303,410	\$226,492	\$201,577	\$272,082	\$220,999	\$201,955	\$223,697	\$349,677	\$399,868	\$565,523	\$407,503	\$3,751,341
22 RA	\$74,745	\$70,473	\$59,735	\$66,139	\$132,821	\$34,146	\$65,358	\$62,895	\$76,551	\$88,812	\$111,816	\$85,830	\$929,322
23 GS	\$155,027	\$140,675	\$130,461	\$135,408	\$140,433	\$152,052	\$126,640	\$118,425	\$131,284	\$135,360	\$134,836	\$115,097	\$1,615,697
24 GM<25 kW	\$482,740	\$534,394	\$552,563	\$577,497	\$657,194	\$632,543	\$528,579	\$535,211	\$511,008	\$476,152	\$482,446	\$466,519	\$6,436,844
25 GM=>25 kW	\$414,808	\$422,252	\$427,044	\$408,531	\$533,992	\$486,313	\$418,695	\$414,242	\$348,523	\$455,451	\$397,642	\$208,093	\$4,935,587
26 GMH<25 kW	\$22,878	\$19,640	\$16,735	\$52,338	\$92,495	\$69,472	\$62,006	\$47,438	(\$833)	\$21,633	\$26,656	\$28,825	\$459,283
27 GMH=>25 kW	\$16,901	\$32,505	\$22,821	\$61,332	\$116,123	\$90,850	\$83,866	\$61,336	\$5,933	\$21,133	\$29,733	\$18,411	\$560,944
28 AL	\$2	\$2	\$2	\$13	(\$10)	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$20
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$988	\$971	\$978	\$968	\$1,073	\$778	\$906	\$902	\$900	\$850	\$853	\$836	\$11,003
31 SH	\$31	\$33	\$33	\$33	\$40	\$26	\$33	\$33	\$33	\$33	\$33	\$33	\$393
32 UMS	\$7,407	\$4,604	\$5,929	\$7,620	\$4,567	\$6,113	\$7,105	\$4,590	\$6,026	\$7,393	\$5,150	\$7,172	\$73,674
33 PAL	\$229	\$233	\$238	\$206	\$323	\$180	\$235	\$234	\$237	\$243	\$219	\$233	\$2,810
34 GL	\$86,464	\$223,416	\$152,451	\$170,572	\$184,199	\$156,288	\$151,041	\$92,121	\$183,667	\$175,815	\$65,701	\$235,427	\$1,877,162
35 GLH	\$3,511	\$12,757	\$8,995	\$2,594	\$24,788	\$16,137	\$14,999	(\$47,055)	\$35,716	\$2,541	\$8,325	\$23,237	\$106,544
36 L	\$7,734	\$3	\$0	\$413	\$93,155	\$312,897	(\$245,763)	\$238,430	(\$93,571)	\$49,453	\$33,447	(\$45,575)	\$350,622
37 HVPS	\$5,102	\$0	\$0	\$0	\$0	\$0	\$0	\$610	\$64,745	\$38,538	(\$3,501)	\$9,979	\$115,473
38 Total	\$5,841,414	\$6,204,438	\$6,023,199	\$6,821,294	\$9,514,834	\$8,689,688	\$6,261,854	\$5,798,302	\$5,746,913	\$6,635,853	\$7,085,794	\$5,731,181	\$80,354,764

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2024**

	<u>Mar-2023</u>	<u>Apr-2023</u>	<u>May-2023</u>	<u>June-2023</u>	<u>Jul-2023</u>	<u>Aug-2023</u>	<u>Sep-2023</u>	<u>Oct-2023</u>	<u>Nov-2023</u>	<u>Dec-2023</u>	<u>Jan-2024</u>	<u>Feb-2024</u>	<u>Total</u>
<u>E-Factor Revenue</u>													
1 RS	(\$165,067)	(\$176,285)	(\$174,483)	(\$262,064)	(\$388,628)	(\$342,689)	(\$254,990)	(\$213,497)	(\$217,404)	(\$249,906)	(\$274,949)	(\$219,458)	(\$2,939,422)
2 RH	\$17,532	\$14,076	\$10,358	\$8,120	\$10,318	\$9,728	\$8,245	\$9,134	\$14,289	\$16,187	\$22,947	\$16,574	\$157,509
3 RA	(\$857)	(\$816)	(\$712)	(\$1,831)	(\$2,486)	(\$2,318)	(\$1,922)	(\$1,821)	(\$2,270)	(\$2,576)	(\$3,244)	(\$2,488)	(\$23,340)
4 GS	(\$7,095)	(\$7,076)	(\$6,235)	(\$17,663)	(\$20,590)	(\$21,018)	(\$17,490)	(\$16,525)	(\$17,967)	(\$19,573)	(\$22,638)	(\$16,336)	(\$190,208)
5 GM<25 kW	(\$3,108)	(\$3,385)	(\$3,321)	(\$25,991)	(\$31,708)	(\$30,933)	(\$25,080)	(\$22,854)	(\$22,408)	(\$23,890)	(\$26,004)	(\$22,166)	(\$240,848)
6 GM=>25 kW	\$18,035	\$21,018	\$19,495	\$49,479	\$56,248	\$55,947	\$47,074	\$44,800	\$47,066	\$51,691	\$54,856	\$27,824	\$493,533
7 GMH<25 kW	\$2,689	\$2,472	\$2,042	\$2,914	\$3,331	\$3,482	\$3,021	\$3,050	\$3,919	\$4,463	\$5,740	\$4,451	\$41,573
8 GMH=>25 kW	(\$906)	(\$1,248)	(\$923)	(\$8,158)	(\$8,176)	(\$8,173)	(\$7,476)	(\$7,412)	(\$12,495)	(\$11,200)	(\$13,956)	(\$10,077)	(\$90,200)
9 AL	\$11	\$14	\$13	(\$4)	(\$4)	(\$4)	(\$4)	(\$4)	(\$3)	(\$4)	(\$4)	(\$3)	\$5
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	(\$305)	(\$293)	(\$292)	(\$163)	(\$186)	(\$123)	(\$148)	(\$147)	(\$151)	(\$144)	(\$138)	(\$137)	(\$2,227)
12 SH	(\$4)	(\$4)	(\$4)	(\$7)	(\$8)	(\$6)	(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$76)
13 UMS	(\$249)	(\$190)	(\$220)	(\$333)	(\$266)	(\$296)	(\$320)	(\$265)	(\$295)	(\$324)	(\$293)	(\$326)	(\$3,377)
14 PAL	(\$25)	(\$25)	(\$26)	(\$33)	(\$52)	(\$30)	(\$37)	(\$38)	(\$38)	(\$40)	(\$36)	(\$36)	(\$415)
15 GL	(\$20,355)	(\$18,885)	(\$17,944)	\$6,579	\$7,002	\$6,517	\$6,490	\$6,467	\$6,850	\$6,667	\$5,815	\$5,702	\$904
16 GLH	(\$1,509)	(\$723)	(\$723)	\$735	\$735	\$735	\$735	\$348	\$348	\$348	\$497	\$547	\$2,075
17 L	\$0	\$0	\$0	(\$439)	(\$439)	(\$439)	(\$439)	(\$439)	(\$439)	(\$439)	(\$3)	(\$3)	(\$3,076)
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$648)	(\$648)	\$0	\$0	\$0	(\$1,297)
19 Total E Factor	(\$161,210)	(\$171,351)	(\$172,976)	(\$248,860)	(\$374,909)	(\$329,619)	(\$242,347)	(\$199,859)	(\$201,653)	(\$228,745)	(\$251,417)	(\$215,940)	(\$2,798,886)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2024

	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
Network Integration Transmission Service Charges (NITS) Expense													
1 Residential & Lighting Customer Classes	\$5,110,203	\$4,937,020	\$5,092,214	\$5,100,406	\$5,256,077	\$5,254,064	\$5,086,161	\$5,235,673	\$5,052,570	\$5,218,721	\$4,855,506	\$4,542,454	\$60,741,068
2 Small C&I Customer Classes	\$671,874	\$649,435	\$667,940	\$667,431	\$689,553	\$694,064	\$672,116	\$685,163	\$660,491	\$681,051	\$614,320	\$572,775	\$7,926,214
3 Medium C&I Customer Classes	\$547,465	\$506,960	\$522,427	\$503,971	\$509,625	\$511,949	\$491,094	\$509,928	\$506,920	\$535,204	\$446,206	\$429,882	\$6,021,632
4 Large C&I Customer Classes	\$153,651	\$155,095	\$149,764	\$198,300	\$217,423	\$211,074	\$201,339	\$247,518	\$265,483	\$245,579	\$143,232	\$133,359	\$2,321,817
5 Total NITS Expense	\$6,483,193	\$6,248,510	\$6,432,345	\$6,470,108	\$6,672,678	\$6,671,151	\$6,450,710	\$6,678,283	\$6,485,464	\$6,680,556	\$6,059,264	\$5,678,470	\$77,010,730
Reliability Must Run (RMR)													
6 Residential & Lighting Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Small C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Medium C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Large C&I Customer Classes	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total RMR Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Deferred Tax Adjustment Charge													
11 Residential & Lighting Customer Classes	\$59,167	\$59,067	\$58,958	\$58,632	\$58,473	\$58,450	\$58,469	\$58,246	\$58,083	\$58,057	\$58,020	\$58,023	\$701,646
12 Small C&I Customer Classes	\$7,779	\$7,770	\$7,734	\$7,673	\$7,671	\$7,721	\$7,726	\$7,622	\$7,593	\$7,577	\$7,341	\$7,316	\$91,523
13 Medium C&I Customer Classes	\$6,349	\$6,065	\$6,049	\$5,793	\$5,669	\$5,695	\$5,645	\$5,673	\$5,827	\$5,954	\$5,332	\$5,491	\$69,544
14 Large C&I Customer Classes	\$1,769	\$1,856	\$1,734	\$2,280	\$2,419	\$2,348	\$2,315	\$2,754	\$3,052	\$2,732	\$1,712	\$1,703	\$26,672
15 Total Deferred Tax Adjustment Expense	\$75,063	\$74,758	\$74,475	\$74,378	\$74,232	\$74,215	\$74,155	\$74,295	\$74,555	\$74,320	\$72,405	\$72,574	\$889,384
16 Total NITS, RMR and Deferred Tax Expense	\$6,558,256	\$6,323,267	\$6,506,820	\$6,544,486	\$6,746,910	\$6,745,366	\$6,524,865	\$6,752,577	\$6,560,019	\$6,754,876	\$6,131,669	\$5,751,004	\$77,900,114
Ancillary Service Expense													
17 Operating Reserves	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Synchronized Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Total Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PJM Administrative Expense													
25 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other PJM Expenses													
29 Expansion Cost Recovery (Schedule 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$520,624	\$519,102	\$517,136	\$512,318	\$511,314	\$511,197	\$510,782	\$511,743	\$513,534	\$474,099	\$533,700	\$535,502	\$6,171,052
32 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
33 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 CT Lost Opportunity Cost Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 SECA Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36 Total Other PJM Expenses	\$520,624	\$519,102	\$517,136	\$512,318	\$511,314	\$511,197	\$510,782	\$511,743	\$518,534	\$474,099	\$533,700	\$535,502	\$6,176,052
37 Total PJM Ancillary, Administrative and Other Expenses	\$520,624	\$519,102	\$517,136	\$512,318	\$511,314	\$511,197	\$510,782	\$511,743	\$518,534	\$474,099	\$533,700	\$535,502	\$6,176,052
Net Metering Expenses													
38 Net Metering Expenses (1)	\$102	\$376	\$52,514	\$79,402	\$430	\$605	\$292	\$1,039	\$592	\$605	\$537	\$655	\$137,148
39 Total Transmission Expenses	\$7,078,983	\$6,842,745	\$7,076,470	\$7,136,206	\$7,258,654	\$7,257,169	\$7,035,939	\$7,265,359	\$7,079,144	\$7,229,579	\$6,665,906	\$6,287,161	\$84,213,315
39 FERC Order - PJM Credit (2)	(\$67,281)	(\$67,007)	(\$66,753)	(\$66,667)	(\$66,536)	(\$66,521)	(\$66,467)	(\$66,592)	(\$66,825)	(\$66,615)	(\$64,900)	(\$65,016)	(\$797,178)

(1) Reflects the transmission component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.
(2) On April 19, 2007, the Commission issued Opinion No. 494. In Opinion No. 494, the Commission, found PJM's existing cost allocation method, which used a violation-based distribution factor (DFAX) method to allocate 100 percent of the costs of new transmission facilities that operate at or above 500 kV, unjust and unreasonable and required PJM to allocate 100 percent of the costs of such facilities on a load-ratio share basis (the 100 percent load-ratio share method), to the Merchant Transmission Facilities and Zones of the Responsible Customers pursuant to Schedule 12 of the PJM Tariff. FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. Duquesne Light's allocated credits are being refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025. These line items are reflected in the Company's e-factor reconciliation on Exhibit, Page 9.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2024

	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
POLR Single Coincident Peak (1CP) Load (MW)													
<u>Small and Medium Customer Classes</u>													
1 RS	930.2	928.5	926.4	923.6	923.4	923.9	922.9	921.9	921.2	921.5	850.7	851.0	10,945.3
2 RH	57.6	57.8	57.8	57.8	58.2	58.6	59.0	59.4	59.7	59.8	55.4	55.4	696.5
3 RA	14.0	14.0	14.0	14.1	14.5	15.1	15.4	15.5	15.7	15.9	13.8	14.0	176.0
4 GS	25.6	24.6	24.2	22.9	22.9	23.0	22.8	23.1	23.2	23.1	22.9	21.5	279.8
5 GM <25 kW	97.0	97.9	97.9	98.9	98.9	101.2	99.6	98.2	98.2	97.8	85.6	85.7	1,156.9
6 GM >25 kW	94.4	93.0	93.0	89.0	88.8	88.7	88.5	90.0	90.3	90.4	77.6	80.1	1,063.9
7 GMH <25 kW	7.9	7.8	7.9	7.8	7.8	8.0	8.1	8.1	8.2	8.3	6.4	6.2	92.5
8 GMH >25 kW	9.0	9.0	8.7	8.7	8.1	8.1	8.1	9.8	10.2	9.8	8.0	7.8	105.3
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	1.0	1.0	1.0	1.0	0.9	0.9	0.9	0.9	0.9	0.9	1.1	1.1	11.5
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	1,236.7	1,233.6	1,230.9	1,223.8	1,223.6	1,227.6	1,225.2	1,226.8	1,227.7	1,227.6	1,121.5	1,122.9	14,527.9
<u>Large Customer Classes</u>													
16 GL	31.3	29.1	27.6	28.6	30.4	28.3	28.2	28.1	29.8	29.0	25.3	24.8	340.5
17 GLH	2.8	1.3	1.3	2.8	2.8	2.8	2.8	2.8	1.3	1.3	1.9	2.1	24.8
18 L	0.0	0.0	0.0	8.8	8.8	8.8	8.8	8.8	8.8	8.8	0.1	0.1	61.5
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	13.0	0.0	0.0	0.0	25.9
20 Total Large Customers	34.1	30.4	28.9	40.2	42.0	39.9	39.8	51.2	52.9	39.1	27.3	27.0	452.8
21 Total POLR 1CP (MW)	1,270.8	1,264.0	1,259.8	1,264.0	1,265.6	1,267.5	1,265.0	1,278.0	1,280.6	1,266.7	1,148.8	1,149.8	14,980.7
22 Residential & Lighting	1,001.8	1,000.3	998.2	995.5	996.1	997.6	997.2	996.7	996.6	997.2	920.0	920.4	11,817.8
23 Small C&I	131.5	131.3	131.0	130.5	130.6	133.1	131.4	130.3	130.6	130.2	116.0	114.5	1,540.8
24 Medium C&I	103.4	102.0	101.7	97.7	96.9	96.9	96.5	99.8	100.5	100.2	85.6	87.9	1,169.2
25 Large C&I	34.1	30.4	28.9	40.2	42.0	39.9	39.8	51.2	52.9	39.1	27.3	27.0	452.8
26 Total POLR 1CP (MW)	1,270.8	1,264.0	1,259.8	1,264.0	1,265.6	1,267.5	1,265.0	1,278.0	1,280.6	1,266.7	1,148.8	1,149.8	14,980.7

Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)

27 Residential & Lighting Customer Classes	\$5,169,370	\$4,996,087	\$5,151,173	\$5,159,038	\$5,314,550	\$5,312,514	\$5,144,630	\$5,293,918	\$5,110,653	\$5,276,779	\$4,913,526	\$4,600,477	\$61,442,714
28 Small C&I Customer Classes	\$679,653	\$657,205	\$675,673	\$675,103	\$697,224	\$701,786	\$679,842	\$692,786	\$668,083	\$688,628	\$621,661	\$580,091	\$8,017,736
29 Medium C&I Customer Classes	\$553,814	\$513,025	\$528,476	\$509,765	\$515,295	\$517,644	\$496,739	\$515,601	\$512,748	\$541,158	\$451,538	\$435,373	\$6,091,176
30 Large C&I Customer Classes	\$155,420	\$156,951	\$151,498	\$200,579	\$219,841	\$213,422	\$203,654	\$250,272	\$268,535	\$248,311	\$144,943	\$135,062	\$2,348,489
31 Total NITS Expense	\$6,558,256	\$6,323,267	\$6,506,820	\$6,544,486	\$6,746,910	\$6,745,366	\$6,524,865	\$6,752,577	\$6,560,019	\$6,754,876	\$6,131,669	\$5,751,004	\$77,900,114

Allocated NITS, RMR and Deferred Tax Expense By Rate Class

	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
<u>Small and Medium Customer Classes</u>													
32 RS	\$4,800,134	\$4,637,344	\$4,780,550	\$4,786,364	\$4,926,418	\$4,919,908	\$4,760,862	\$4,896,392	\$4,724,132	\$4,876,256	\$4,543,765	\$4,253,579	\$56,905,702
33 RH	\$297,001	\$288,937	\$298,122	\$299,582	\$310,565	\$312,276	\$304,351	\$315,245	\$306,159	\$316,580	\$295,845	\$277,053	\$3,621,716
34 RA	\$72,234	\$69,806	\$72,500	\$73,091	\$77,567	\$80,331	\$79,416	\$82,281	\$80,362	\$83,942	\$73,915	\$69,843	\$915,289
35 GS	\$132,113	\$123,042	\$124,870	\$118,570	\$122,105	\$121,469	\$118,204	\$122,593	\$118,898	\$122,228	\$122,853	\$108,935	\$1,455,881
36 GM<25 kW	\$501,554	\$490,209	\$505,240	\$511,440	\$528,237	\$533,535	\$515,227	\$522,253	\$502,363	\$517,510	\$458,779	\$433,919	\$6,020,267
37 GM=25 kW	\$505,658	\$467,738	\$483,367	\$464,131	\$472,173	\$474,115	\$455,299	\$465,193	\$460,550	\$488,210	\$409,510	\$396,557	\$5,542,502
38 GMH<25 kW	\$41,049	\$39,172	\$40,635	\$40,151	\$41,893	\$41,953	\$41,668	\$43,049	\$42,095	\$44,013	\$34,166	\$31,662	\$481,508
39 GMH=>25 kW	\$48,156	\$45,287	\$45,108	\$45,634	\$43,121	\$43,529	\$41,440	\$50,409	\$52,198	\$52,948	\$42,028	\$38,816	\$548,674
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$1	\$7
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$4,937	\$4,781	\$4,928	\$4,942	\$4,989	\$4,828	\$4,743	\$4,890	\$4,727	\$4,877	\$5,864	\$5,575	\$60,081
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$6,402,837	\$6,166,317	\$6,355,322	\$6,343,906	\$6,527,069	\$6,531,944	\$6,321,211	\$6,502,305	\$6,291,484	\$6,506,564	\$5,986,725	\$5,615,941	\$75,551,625
<u>Large Customer Classes</u>													
47 GL	\$142,690	\$150,034	\$144,488	\$142,711	\$159,189	\$151,436	\$144,329	\$137,456	\$151,303	\$184,101	\$134,434	\$124,212	\$1,766,383
48 GLH	\$12,729	\$6,917	\$7,011	\$14,110	\$14,788	\$15,114	\$14,465	\$6,548	\$6,805	\$8,507	\$10,173	\$10,532	\$127,698
49 L	\$0	\$0	\$0	\$43,759	\$45,864	\$46,873	\$44,860	\$42,876	\$44,554	\$55,702	\$337	\$318	\$325,143
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$63,392	\$65,873	\$0	\$0	\$0	\$129,265
51 Total Large Customers	\$155,420	\$156,951	\$151,498	\$200,579	\$219,841	\$213,422	\$203,654	\$250,272	\$268,535	\$248,311	\$144,943	\$135,062	\$2,348,489
52 Total	\$6,558,256	\$6,323,267	\$6,506,820	\$6,544,486	\$6,746,910	\$6,745,366	\$6,524,865	\$6,752,577	\$6,560,019	\$6,754,876	\$6,131,669	\$5,751,004	\$77,900,114

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative, Other PJM, and Net Metering Expense for the Reconciliation Period - 12 Months Ending February 2024

	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
POLR Sales (MWh)													
Residential, Small & Medium Rate Classes													
1 RS	176,354	188,339	186,414	223,414	331,311	292,147	217,383	182,010	185,340	213,049	234,398	187,092	2,617,250
2 RH	32,770	26,311	19,362	18,288	23,239	21,909	18,569	20,572	32,183	36,457	51,683	37,328	338,672
3 RA	4,064	3,867	3,374	3,633	4,932	4,599	3,813	3,614	4,503	5,111	6,437	4,936	52,882
4 GS	9,397	9,373	8,258	8,363	9,749	9,952	8,281	7,825	8,507	9,268	10,719	7,735	107,427
5 GM<25 kW	26,335	28,683	28,145	30,223	36,870	35,968	29,163	26,574	26,056	27,779	30,237	25,775	351,808
6 GM=>25 kW	25,950	30,242	28,050	27,658	31,441	31,273	26,313	25,042	26,308	28,894	30,663	15,553	327,386
7 GMH<25 kW	2,946	2,707	2,237	2,165	2,474	2,587	2,244	2,266	2,912	3,316	4,264	3,307	33,425
8 GMH=>25 kW	3,269	4,505	3,330	3,173	3,180	3,179	2,908	2,883	4,860	4,356	5,428	3,919	44,992
9 AL	1	1	1	1	1	1	1	1	1	1	1	1	13
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	667	641	639	633	721	478	573	570	587	557	534	531	7,131
12 SH	20	21	21	20	25	17	20	21	20	21	21	20	247
13 UMS	900	609	757	917	589	760	882	597	748	895	601	759	9,014
14 PAL	151	150	158	129	207	117	148	152	149	157	141	142	1,802
15 GL	6,226	11,015	13,451	12,335	11,108	12,913	9,853	8,870	18,485	12,847	12,840	21,610	151,552
16 GLH	1,118	1,486	542	2,451	1,100	968	847	565	5,756	1,247	1,960	2,421	20,481
17 L	0	0	0	35	65	352	150	565	8,370	867	955	908	12,268
18 HVPS	-14	0	0	0	0	0	0	101	6,174	49	-4	0	6,307
19 Total POLR MWh	290,154	307,950	294,740	333,437	457,014	417,241	321,149	282,226	330,960	344,871	390,878	312,035	4,082,657
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
20 Residential & Lighting Customer Classes	214,028	219,330	209,969	246,118	360,437	319,269	240,507	206,939	222,784	255,353	293,215	230,048	3,017,998
21 Small C&I	39,578	41,372	39,398	41,668	49,683	49,267	40,571	37,261	38,223	41,258	45,821	37,576	501,674
22 Medium C&I	29,219	34,747	31,381	30,831	34,621	34,452	29,221	27,925	31,168	33,250	36,091	19,472	372,378
23 Large C&I	7,330	12,501	13,993	14,821	12,274	14,254	10,850	10,101	38,785	15,010	15,752	24,939	190,607
24 Total POLR MWh	290,154	307,950	294,740	333,437	457,014	417,241	321,149	282,226	330,960	344,871	390,878	312,035	4,082,657
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
24 Residential & Lighting Customer Classes	\$410,368	\$410,148	\$409,395	\$403,862	\$402,763	\$402,609	\$402,734	\$401,199	\$405,074	\$370,357	\$427,673	\$428,371	\$4,874,553
25 Small C&I	\$53,954	\$53,953	\$53,700	\$52,849	\$52,839	\$53,185	\$53,220	\$52,503	\$52,299	\$48,332	\$54,110	\$54,015	\$634,957
26 Medium C&I	\$44,128	\$42,116	\$42,001	\$39,906	\$39,052	\$39,230	\$38,896	\$39,075	\$40,139	\$37,992	\$39,302	\$40,540	\$482,356
27 Large C&I	\$12,174	\$12,885	\$12,040	\$15,702	\$16,661	\$16,174	\$15,943	\$18,967	\$21,022	\$17,428	\$12,616	\$12,576	\$184,187
28 Total Ancillary, Admin & Other Expenses	\$520,624	\$519,102	\$517,136	\$512,318	\$511,314	\$511,197	\$510,782	\$511,743	\$518,534	\$474,099	\$533,700	\$535,502	\$6,176,052
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
29 RS	\$338,133.37	\$352,195	\$363,468	\$366,605	\$370,217	\$368,407	\$364,011	\$352,867	\$336,992	\$309,000	\$341,885	\$348,382	\$4,212,163
30 RH	\$62,832	\$49,202	\$37,751	\$30,009	\$25,968	\$27,629	\$31,094	\$39,884	\$58,517	\$52,877	\$75,383	\$69,508	\$560,653
31 RA	\$7,791	\$7,232	\$6,578	\$5,962	\$5,511	\$5,800	\$6,386	\$7,006	\$8,188	\$7,412	\$9,389	\$9,191	\$86,445
32 GS	\$12,811	\$12,223	\$11,256	\$10,608	\$10,368	\$10,743	\$10,863	\$11,025	\$11,640	\$10,857	\$12,658	\$11,119	\$136,171
33 GM<25 kW	\$35,901	\$37,404	\$38,362	\$38,332	\$39,213	\$38,829	\$38,255	\$37,444	\$35,651	\$32,542	\$35,707	\$37,051	\$444,693
34 GM=>25 kW	\$39,191	\$36,656	\$37,544	\$35,798	\$35,465	\$35,610	\$35,017	\$35,041	\$33,880	\$33,006	\$33,391	\$32,380	\$422,976
35 GMH<25 kW	\$4,016	\$3,531	\$3,049	\$2,746	\$2,632	\$2,792	\$2,944	\$3,192	\$3,984	\$3,884	\$5,036	\$4,754	\$42,559
36 GMH=>25 kW	\$4,937	\$5,461	\$4,458	\$4,107	\$3,587	\$3,620	\$3,870	\$4,034	\$6,259	\$4,976	\$5,911	\$8,160	\$59,380
37 AL	\$2	\$2	\$2	\$2	\$1	\$1	\$2	\$2	\$2	\$2	\$2	\$2	\$21
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	\$1,279	\$1,199	\$1,247	\$1,039	\$806	\$603	\$959	\$1,105	\$1,067	\$808	\$779	\$968	\$11,878
40 SH	\$39	\$39	\$41	\$33	\$28	\$21	\$34	\$41	\$37	\$30	\$30	\$36	\$410
41 UMS	\$1,226.78	\$794.80	\$1,032.37	\$1,162.68	\$626.33	\$820.14	\$1,157.41	\$840.82	\$1,023.94	\$1,048.85	\$709.42	\$1,090.82	\$11,534
42 PAL	\$290.39	\$280	\$308	\$212	\$231	\$148	\$248	\$294	\$271	\$228	\$206	\$264	\$2,982
43 GL	\$10,340	\$11,353	\$11,574	\$13,068	\$15,079	\$14,653	\$14,478	\$16,656	\$10,019	\$14,916	\$10,284	\$10,897	\$153,317
44 GLH	\$1,857	\$1,531	\$466	\$2,596	\$1,493	\$1,122	\$1,244	\$1,061	\$3,120	\$1,448	\$1,570	\$1,221	\$18,729
45 L	\$0	\$0	\$0	\$37	\$89	\$399	\$221	\$1,061	\$4,537	\$1,007	\$765	\$458	\$8,574
46 HVPS	(\$23)	\$0	\$0	\$0	\$0	\$0	\$0	\$189	\$3,346	\$57	(\$3)	\$0	\$3,567
47 Total	\$520,624	\$519,102	\$517,136	\$512,318	\$511,314	\$511,197	\$510,782	\$511,743	\$518,534	\$474,099	\$533,700	\$535,502	\$6,176,052
Direct Assignment - Net Metering Expense (1)													
48 RS	\$102	\$376	\$41,933	\$30,691	\$425	\$587	\$282	\$902	\$592	\$362	\$429	\$66	\$76,746
49 RH	\$0	\$0	\$1,099	\$497	\$5	\$7	\$11	\$137	\$0	\$73	\$0	\$0	\$1,827
50 RA	\$0	\$0	\$751	\$502	\$0	\$12	\$0	\$0	\$0	\$0	\$0	\$0	\$1,265
51 GS	\$0	\$0	\$2,579	\$740	\$0	\$0	\$0	\$0	\$0	\$170	\$0	\$0	\$589
52 GM<25 kW	\$0	\$0	\$5,157	\$46,747	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$51,904
53 GM=>25 kW	\$0	\$0	\$986	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$986
54 GMH<25 kW	\$0	\$0	\$10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10
55 GMH=>25 kW	\$0	\$0	\$0	\$228	\$0	\$0	\$0	\$0	\$0	\$0	\$107	\$0	\$335
56 GL	\$0	\$0	\$0	(\$3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3)
57 GLH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
60 Total	\$102	\$376	\$52,514	\$79,402	\$430	\$605	\$292	\$1,039	\$592	\$605	\$537	\$655	\$137,148

(1) Reflects the transmission component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
PJM Prior Period Credits for the Reconciliation Period - 12 Months Ending February 2024

	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
POLR Sales (MWh)													
Residential, Small & Medium Rate Classes													
1 RS	176,354	188,339	186,414	223,414	331,311	292,147	217,383	182,010	185,340	213,049	234,398	187,092	2,617,250
2 RH	32,770	26,311	19,362	18,288	23,239	21,909	18,569	20,572	32,183	36,457	51,683	37,328	338,672
3 RA	4,064	3,867	3,374	3,633	4,932	4,599	3,813	3,614	4,503	5,111	6,437	4,936	52,882
4 GS	9,397	9,373	8,258	8,633	9,749	9,952	8,281	7,825	8,507	9,268	10,719	7,735	107,427
5 GM<25 kW	26,335	28,683	28,145	30,223	36,870	35,968	29,163	26,574	26,056	27,779	30,237	25,775	351,908
6 GM=>25 kW	25,950	30,242	28,050	27,658	31,441	31,273	26,313	25,042	26,308	28,894	30,663	15,553	327,386
7 GMH<25 kW	2,946	2,707	2,237	2,165	2,474	2,587	2,244	2,266	2,912	3,316	4,264	3,307	33,425
8 GMH=>25 kW	3,269	4,505	3,330	3,173	3,180	3,179	2,908	2,883	4,860	4,356	5,428	3,919	44,992
9 AL	1	1	1	1	1	1	1	1	1	1	1	1	13
10 SE	-	-	-	-	-	-	-	-	-	-	-	-	0
11 SM	667	641	639	633	721	478	573	570	587	557	534	531	7,131
12 SH	20	21	21	20	25	17	20	21	20	21	21	20	247
13 UMS	900	609	757	917	589	760	882	597	748	895	601	759	9,014
14 PAL	151	150	158	129	207	117	148	152	149	157	141	142	1,802
15 GL	6,226	11,015	13,451	12,335	11,108	12,913	9,853	8,870	18,485	12,847	12,840	21,610	151,552
16 GLH	1,118	1,486	542	2,451	1,100	988	847	565	5,756	1,247	1,960	2,421	20,481
17 L	-	-	-	35	65	352	150	565	8,370	867	955	908	12,268
18 HVPS	(14)	-	-	-	-	-	-	101	6,174	49	(4)	-	6,307
19 Total POLR MWh	290,154	307,950	294,740	333,437	457,014	417,241	321,149	282,226	330,960	344,871	390,878	312,035	4,082,657
Residential & Lighting Customer Classes													
20 Residential & Lighting Customer Classes	214,028	219,330	209,969	246,118	360,437	319,269	240,507	206,939	222,784	255,353	293,215	230,048	3,017,998
21 Small C&I	39,578	41,372	39,398	41,668	49,683	49,267	40,571	37,261	38,223	41,258	45,821	37,576	501,674
22 Medium C&I	29,219	34,747	31,381	30,831	34,621	34,452	29,221	27,925	31,168	33,250	36,091	19,472	372,378
23 Large C&I	7,330	12,501	13,993	14,821	12,274	14,254	10,850	10,101	38,785	15,010	15,752	24,939	190,607
23 Total POLR MWh	290,154	307,950	294,740	333,437	457,014	417,241	321,149	282,226	330,960	344,871	390,878	312,035	4,082,657
Total PJM Prior Period Credits by Customer Class													
Residential & Lighting Customer Classes													
24 Residential & Lighting Customer Classes	(\$53,032)	(\$52,943)	(\$52,846)	(\$52,554)	(\$52,410)	(\$52,390)	(\$52,407)	(\$52,207)	(\$52,061)	(\$52,038)	(\$52,007)	(\$52,009)	(\$628,904)
25 Small C&I	(\$6,973)	(\$6,964)	(\$6,932)	(\$6,877)	(\$6,876)	(\$6,921)	(\$6,925)	(\$6,832)	(\$6,806)	(\$6,791)	(\$6,580)	(\$6,558)	(\$82,034)
26 Medium C&I	(\$5,691)	(\$5,436)	(\$5,422)	(\$5,193)	(\$5,082)	(\$5,105)	(\$5,060)	(\$5,085)	(\$5,223)	(\$5,337)	(\$4,779)	(\$4,922)	(\$62,334)
27 Large C&I	(\$1,585)	(\$1,663)	(\$1,554)	(\$2,043)	(\$2,168)	(\$2,105)	(\$2,075)	(\$2,468)	(\$2,735)	(\$2,449)	(\$1,534)	(\$1,527)	(\$23,907)
28 Total Ancillary, Admin & Other Expenses	(\$67,281)	(\$67,007)	(\$66,753)	(\$66,667)	(\$66,536)	(\$66,521)	(\$66,467)	(\$66,592)	(\$66,825)	(\$66,615)	(\$64,900)	(\$65,016)	(\$797,178)
Allocated PJM Prior Period Credits by Rate Class													
Residential, Small & Medium Rate Classes													
29 RS	(\$43,697)	(\$45,462)	(\$46,917)	(\$47,705)	(\$48,175)	(\$47,940)	(\$47,368)	(\$45,918)	(\$43,311)	(\$43,417)	(\$41,575)	(\$42,298)	(\$543,783)
30 RH	(\$8,120)	(\$6,351)	(\$4,873)	(\$3,905)	(\$3,379)	(\$3,595)	(\$4,046)	(\$5,190)	(\$7,521)	(\$7,430)	(\$9,167)	(\$8,439)	(\$72,016)
31 RA	(\$1,007)	(\$934)	(\$849)	(\$776)	(\$717)	(\$755)	(\$831)	(\$912)	(\$1,052)	(\$1,041)	(\$1,142)	(\$1,116)	(\$11,131)
32 GS	(\$1,656)	(\$1,578)	(\$1,453)	(\$1,380)	(\$1,349)	(\$1,398)	(\$1,414)	(\$1,435)	(\$1,515)	(\$1,525)	(\$1,539)	(\$1,350)	(\$17,591)
33 GM<25 kW	(\$4,640)	(\$4,828)	(\$4,952)	(\$4,988)	(\$5,103)	(\$5,053)	(\$4,978)	(\$4,873)	(\$4,639)	(\$4,572)	(\$4,342)	(\$4,498)	(\$57,466)
34 GM=>25 kW	(\$5,054)	(\$4,732)	(\$4,846)	(\$4,658)	(\$4,615)	(\$4,634)	(\$4,557)	(\$4,560)	(\$4,409)	(\$4,638)	(\$4,600)	(\$3,931)	(\$54,893)
35 GMH<25 kW	(\$519)	(\$456)	(\$394)	(\$357)	(\$342)	(\$363)	(\$383)	(\$415)	(\$518)	(\$546)	(\$699)	(\$719)	(\$5,484)
36 GMH=>25 kW	(\$637)	(\$705)	(\$575)	(\$534)	(\$467)	(\$471)	(\$504)	(\$525)	(\$814)	(\$699)	(\$719)	(\$911)	(\$7,641)
37 AL	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$3)
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	(\$165)	(\$155)	(\$161)	(\$135)	(\$105)	(\$78)	(\$125)	(\$144)	(\$137)	(\$114)	(\$95)	(\$120)	(\$1,533)
40 SH	(\$5)	(\$5)	(\$5)	(\$4)	(\$4)	(\$3)	(\$4)	(\$5)	(\$5)	(\$4)	(\$4)	(\$4)	(\$53)
41 UMS	(\$159)	(\$103)	(\$133)	(\$151)	(\$82)	(\$107)	(\$151)	(\$109)	(\$133)	(\$147)	(\$86)	(\$132)	(\$1,493)
42 PAL	(\$38)	(\$36)	(\$40)	(\$28)	(\$30)	(\$19)	(\$32)	(\$38)	(\$35)	(\$32)	(\$25)	(\$32)	(\$385)
43 GL	(\$1,347)	(\$1,466)	(\$1,494)	(\$1,701)	(\$1,962)	(\$1,907)	(\$1,884)	(\$2,167)	(\$1,304)	(\$2,096)	(\$1,251)	(\$1,323)	(\$19,900)
44 GLH	(\$242)	(\$198)	(\$60)	(\$338)	(\$194)	(\$146)	(\$162)	(\$138)	(\$406)	(\$203)	(\$191)	(\$148)	(\$2,426)
45 L	\$0	\$0	\$0	(\$5)	(\$12)	(\$52)	(\$29)	(\$138)	(\$590)	(\$141)	(\$93)	(\$56)	(\$1,116)
46 HVPS	\$3	\$0	\$0	\$0	\$0	\$0	\$0	(\$25)	(\$435)	(\$8)	\$0	\$0	(\$465)
47 Total	(\$67,281)	(\$67,007)	(\$66,753)	(\$66,667)	(\$66,536)	(\$66,521)	(\$66,467)	(\$66,592)	(\$66,825)	(\$66,615)	(\$64,900)	(\$65,016)	(\$797,178)
Allocated PJM Prior Period Credits by Rate Class Including GRT													
Residential, Small & Medium Rate Classes													
48 RS	(\$46,437)	(\$48,313)	(\$49,859)	(\$50,697)	(\$51,196)	(\$50,946)	(\$50,338)	(\$48,797)	(\$46,026)	(\$46,139)	(\$44,181)	(\$44,950)	(\$577,877)
49 RH	(\$8,629)	(\$6,749)	(\$5,179)	(\$4,150)	(\$3,591)	(\$3,821)	(\$4,300)	(\$5,515)	(\$7,992)	(\$7,895)	(\$9,742)	(\$8,968)	(\$76,531)
50 RA	(\$1,070)	(\$992)	(\$902)	(\$824)	(\$762)	(\$802)	(\$893)	(\$969)	(\$1,118)	(\$1,107)	(\$1,213)	(\$1,189)	(\$11,829)
51 GS	(\$1,759)	(\$1,677)	(\$1,544)	(\$1,467)	(\$1,407)	(\$1,486)	(\$1,502)	(\$1,525)	(\$1,610)	(\$1,621)	(\$1,636)	(\$1,435)	(\$18,694)
52 GM<25 kW	(\$4,930)	(\$5,131)	(\$5,262)	(\$5,301)	(\$5,423)	(\$5,369)	(\$5,290)	(\$5,178)	(\$4,930)	(\$4,859)	(\$4,614)	(\$4,780)	(\$61,069)
53 GM=>25 kW	(\$5,371)	(\$5,028)	(\$5,150)	(\$4,950)	(\$4,904)	(\$4,924)	(\$4,842)	(\$4,846)	(\$4,685)	(\$4,928)	(\$4,315)	(\$4,178)	(\$58,122)
54 GMH<25 kW	(\$552)	(\$484)	(\$418)	(\$380)	(\$364)	(\$386)	(\$407)	(\$441)	(\$551)	(\$580)	(\$651)	(\$613)	(\$5,827)
55 GMH=>25 kW	(\$677)	(\$749)	(\$611)	(\$568)	(\$496)	(\$501)	(\$535)	(\$558)	(\$866)	(\$743)	(\$764)	(\$1,053)	(\$8,120)
56 AL	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$3)
57 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58 SM	(\$176)	(\$164)	(\$171)	(\$144)	(\$111)	(\$83)	(\$133)	(\$153)	(\$146)	(\$121)	(\$101)	(\$128)	(\$1,630)
59 SH	(\$5)	(\$5)	(\$5)	(\$5)	(\$4)	(\$3)	(\$5)	(\$6)	(\$5)	(\$5)	(\$4)	(\$5)	(\$56)
60 UMS	(\$169)	(\$109)	(\$142)	(\$151)	(\$87)	(\$119)	(\$169)	(\$136)	(\$142)	(\$157)	(\$92)	(\$141)	(\$1,587)
61 PAL	(\$40)	(\$39)	(\$42)	(\$32)	(\$29)	(\$20)	(\$34)	(\$41)	(\$37)	(\$34)	(\$27)	(\$34)	(\$409)
62 GL	(\$1,431)	(\$1,557)	(\$1,588)	(\$1,807)	(\$2,085)	(\$2,026)	(\$2,002)	(\$2,303)	(\$1,385)	(\$2,227)	(\$1,329)	(\$1,406)	(\$21,148)
63 GLH	(\$257)	(\$210)	(\$64)	(\$309)	(\$206)	(\$155)	(\$172)	(\$147)	(\$431)	(\$216)	(\$203)	(\$158)	(\$2,578)
64 L	\$0	\$0	\$0	(\$5)	(\$12)	(\$55)	(\$31)	(\$147)	(\$627)	(\$150)	(\$99)	(\$59)	(\$1,186)
65 HVPS	\$3	\$0	\$0	\$0	\$0	\$0	\$0	(\$26)	(\$463)	(\$9)	\$0	\$0	(\$494)
66 Total	(\$71,499)	(\$71,208)	(\$70,939)	(\$70,847)	(\$70,708)	(\$70,692)	(\$70,634)	(\$70,767)	(\$71,015)	(\$70,791)	(\$68,969)	(\$69,092)	(\$847,161)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2024

	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	\$5,138,370	\$4,989,914	\$5,185,951	\$5,183,660	\$5,297,060	\$5,288,901	\$5,125,155	\$5,250,162	\$5,061,715	\$5,185,618	\$4,886,079	\$4,602,027	\$61,194,612
2 RH	\$359,833	\$338,138	\$336,972	\$330,087	\$336,538	\$339,911	\$335,456	\$355,266	\$364,676	\$369,530	\$371,228	\$346,561	\$4,184,196
3 RA	\$80,026	\$77,038	\$79,829	\$79,555	\$83,078	\$86,142	\$85,802	\$89,287	\$88,550	\$91,354	\$83,304	\$79,034	\$1,002,999
4 GS	\$144,924	\$135,265	\$138,705	\$129,918	\$132,473	\$132,213	\$129,067	\$133,618	\$130,538	\$133,255	\$135,510	\$120,643	\$1,596,130
5 GM<25 kW	\$537,455	\$527,613	\$548,759	\$596,519	\$567,450	\$572,364	\$553,483	\$559,697	\$538,015	\$550,052	\$494,486	\$470,970	\$6,516,863
6 GM=>25 kW	\$544,849	\$504,394	\$521,897	\$499,930	\$507,638	\$509,725	\$490,316	\$500,233	\$494,430	\$521,216	\$442,900	\$428,936	\$5,966,464
7 GMH<25 kW	\$45,065	\$42,703	\$43,693	\$42,897	\$44,525	\$44,746	\$44,612	\$46,242	\$46,079	\$47,897	\$39,201	\$36,416	\$524,076
8 GMH=>25 kW	\$53,093	\$50,748	\$49,566	\$49,968	\$46,708	\$47,149	\$45,310	\$54,443	\$58,457	\$57,924	\$48,047	\$46,976	\$608,389
9 AL	\$2	\$3	\$3	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$3	\$3	\$28
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,279	\$1,199	\$1,247	\$1,039	\$806	\$603	\$959	\$1,105	\$1,067	\$808	\$779	\$988	\$11,878
12 SH	\$39	\$39	\$41	\$33	\$28	\$21	\$34	\$41	\$37	\$30	\$30	\$36	\$410
13 UMS	\$6,163	\$5,576	\$5,961	\$6,105	\$5,616	\$5,648	\$5,901	\$5,731	\$5,751	\$5,925	\$6,573	\$6,666	\$71,616
14 PAL	\$290	\$280	\$308	\$212	\$231	\$148	\$248	\$294	\$271	\$228	\$206	\$264	\$2,982
15 Total Small and Medium Customers	\$6,911,389	\$6,672,909	\$6,912,931	\$6,919,927	\$7,022,152	\$7,027,572	\$6,816,343	\$6,996,121	\$6,789,588	\$6,963,840	\$6,508,346	\$6,139,522	\$81,680,642
<u>Large Customer Classes</u>													
16 GL	\$153,030	\$161,387	\$156,062	\$155,776	\$174,268	\$166,089	\$158,807	\$154,112	\$161,322	\$199,018	\$144,717	\$135,110	\$1,919,698
17 GLH	\$14,586	\$8,448	\$7,477	\$16,706	\$16,281	\$16,235	\$15,709	\$7,609	\$9,924	\$9,955	\$11,743	\$11,753	\$146,427
18 L	\$0	\$0	\$0	\$43,797	\$45,953	\$47,272	\$45,081	\$43,937	\$49,090	\$56,709	\$1,102	\$775	\$333,717
19 HVPS	(\$23)	\$0	\$0	\$0	\$0	\$0	\$0	\$63,581	\$69,219	\$57	(\$3)	\$0	\$132,832
20 Total Large Customers	\$167,593	\$169,835	\$163,539	\$216,278	\$236,502	\$229,596	\$219,596	\$269,239	\$289,556	\$265,739	\$157,559	\$147,638	\$2,532,673
21 Total Expense	\$7,078,983	\$6,842,745	\$7,076,470	\$7,136,206	\$7,258,654	\$7,257,169	\$7,035,939	\$7,265,359	\$7,079,144	\$7,229,579	\$6,665,906	\$6,287,161	\$84,213,316

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
Rate RS													
1 Revenue Excluding GRT	\$4,184,290	\$4,439,071	\$4,418,721	\$5,136,054	\$7,261,559	\$6,510,891	\$4,846,199	\$4,045,193	\$4,127,015	\$4,762,576	\$5,226,913	\$4,169,560	\$59,128,042
2 Expense	\$5,138,370	\$4,989,914	\$5,185,951	\$5,183,860	\$5,297,060	\$5,288,901	\$5,125,155	\$5,250,162	\$5,061,715	\$5,185,618	\$4,886,079	\$4,602,027	\$61,194,612
3 (Over)/Under Collection	\$954,080	\$550,843	\$767,230	\$47,606	(\$1,964,499)	(\$1,221,990)	\$278,956	\$1,204,969	\$934,700	\$423,041	(\$340,834)	\$432,467	\$2,066,569
4 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	\$100,178	\$55,084	\$72,887	\$4,285	(\$166,982)	(\$97,759)	\$20,922	\$84,348	\$60,756	\$25,382	(\$18,746)	\$21,823	\$161,977
7 Total RS (Over)/Under Collection	\$1,054,258	\$605,928	\$840,117	\$51,891	(\$2,131,482)	(\$1,319,749)	\$299,878	\$1,289,317	\$995,456	\$448,424	(\$359,580)	\$454,090	\$2,228,547
Rate RH													
8 Revenue Excluding GRT	\$378,558	\$303,410	\$226,492	\$201,577	\$272,082	\$220,999	\$201,955	\$223,697	\$349,677	\$399,868	\$565,523	\$407,503	\$3,751,341
9 Expense	\$359,833	\$338,138	\$336,972	\$330,087	\$336,538	\$339,911	\$335,456	\$355,266	\$364,676	\$369,530	\$371,228	\$346,561	\$4,184,196
10 (Over)/Under Collection	(\$18,724)	\$34,728	\$110,479	\$128,510	\$64,456	\$118,912	\$133,501	\$131,569	\$14,999	(\$30,338)	(\$194,295)	(\$60,942)	\$432,855
11 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	(\$1,966)	\$3,473	\$10,496	\$11,566	\$5,479	\$9,513	\$10,013	\$9,210	\$975	(\$1,820)	(\$10,886)	(\$3,047)	\$43,204
14 Total RH Over/ (Under) Collection	(\$20,690)	\$38,201	\$120,975	\$140,076	\$69,934	\$128,425	\$143,513	\$140,779	\$15,974	(\$32,158)	(\$204,982)	(\$63,989)	\$476,059
Rate RA													
15 Revenue Excluding GRT	\$74,745	\$70,473	\$59,735	\$66,139	\$132,821	\$34,146	\$65,358	\$62,895	\$76,551	\$88,812	\$111,816	\$85,830	\$929,322
16 Expense	\$80,026	\$77,038	\$79,829	\$79,555	\$83,078	\$86,142	\$85,802	\$89,287	\$88,550	\$91,354	\$83,304	\$79,034	\$1,002,999
17 (Over)/Under Collection	\$5,281	\$6,565	\$20,094	\$13,416	(\$49,744)	\$51,996	\$20,444	\$26,392	\$11,999	\$2,542	(\$28,512)	(\$6,796)	\$73,677
18 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	\$554	\$656	\$1,909	\$1,207	(\$4,228)	\$4,160	\$1,533	\$1,847	\$780	\$153	(\$1,568)	(\$340)	\$6,664
21 Total RA (Over)/Under Collection	\$5,835	\$7,221	\$22,003	\$14,624	(\$53,972)	\$56,156	\$21,977	\$28,239	\$12,778	\$2,695	(\$30,080)	(\$7,136)	\$80,341
Rate GS													
22 Revenue Excluding GRT	\$155,027	\$140,675	\$130,461	\$135,408	\$140,433	\$152,052	\$126,640	\$118,425	\$131,284	\$135,360	\$134,836	\$115,097	\$1,615,697
23 Expense	\$144,924	\$135,265	\$138,705	\$129,918	\$132,473	\$132,213	\$129,067	\$133,618	\$130,538	\$133,255	\$135,510	\$120,643	\$1,596,130
24 (Over)/Under Collection	(\$10,103)	(\$5,410)	\$8,245	(\$5,490)	(\$7,960)	(\$19,840)	\$2,427	\$15,194	(\$746)	(\$2,105)	\$674	\$5,546	(\$19,567)
25 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	(\$1,061)	(\$541)	\$783	(\$494)	(\$677)	(\$1,587)	\$182	\$1,064	(\$48)	(\$126)	\$37	\$277	(\$2,191)
28 Total GS (Over)/Under Collection	(\$11,164)	(\$5,950)	\$9,028	(\$5,984)	(\$8,637)	(\$21,427)	\$2,609	\$16,257	(\$794)	(\$2,231)	\$711	\$5,823	(\$21,758)
Rate GM < 25 KW													
29 Revenue Excluding GRT	\$482,740	\$534,394	\$552,563	\$577,497	\$657,194	\$632,543	\$528,579	\$535,211	\$511,008	\$476,152	\$482,446	\$466,519	\$6,436,844
30 Expense	\$537,455	\$527,613	\$548,759	\$596,519	\$567,450	\$572,364	\$553,483	\$559,697	\$538,015	\$550,052	\$494,486	\$470,970	\$6,516,863
31 (Over)/Under Collection	\$54,715	(\$6,781)	(\$3,803)	\$19,022	(\$89,744)	(\$60,179)	\$24,904	\$24,486	\$27,007	\$73,900	\$12,040	\$4,451	\$80,019
32 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	\$5,745	(\$678)	(\$361)	\$1,712	(\$7,628)	(\$4,814)	\$1,868	\$1,714	\$1,755	\$4,434	\$662	\$223	\$4,631
35 Total GM < 25 (Over)/Under Collection	\$60,460	(\$7,459)	(\$4,165)	\$20,735	(\$97,372)	(\$64,993)	\$26,771	\$26,200	\$28,762	\$78,334	\$12,702	\$4,674	\$84,650

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2023 to February 28, 2024. November 30, 2024 is the mid-point of the reconciliation period June 1, 2024 to May 31, 2025

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class**

	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
Rate GM = > 25 kW													
36 Revenue Excluding GRT	\$414,808	\$422,252	\$427,044	\$408,531	\$533,992	\$486,313	\$418,695	\$414,242	\$348,523	\$455,451	\$397,642	\$208,093	\$4,935,587
37 Expense	\$544,849	\$504,394	\$521,897	\$499,930	\$507,638	\$509,725	\$490,316	\$500,233	\$494,430	\$521,216	\$442,900	\$428,936	\$5,966,464
38 (Over)/Under Collection	\$130,041	\$82,142	\$94,853	\$91,398	(\$26,354)	\$23,412	\$71,620	\$85,991	\$145,907	\$65,765	\$45,258	\$220,843	\$1,030,877
39 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	\$13,654	\$8,214	\$9,011	\$8,226	(\$2,240)	\$1,873	\$5,372	\$6,019	\$9,484	\$3,946	\$2,489	\$11,042	\$77,090
42 Total GM > 25 (Over)/Under Collection	\$143,695	\$90,356	\$103,864	\$99,624	(\$28,594)	\$25,285	\$76,992	\$92,011	\$155,391	\$69,711	\$47,747	\$231,886	\$1,107,967
Rate GMH < 25 kW													
43 Revenue Excluding GRT	\$22,878	\$19,640	\$16,735	\$52,338	\$92,495	\$69,472	\$62,006	\$47,438	(\$833)	\$21,633	\$26,656	\$28,825	\$459,283
44 Expense	\$45,065	\$42,703	\$43,693	\$42,897	\$44,525	\$44,746	\$44,612	\$46,242	\$46,079	\$47,897	\$39,201	\$36,416	\$524,076
45 (Over)/Under Collection	\$22,187	\$23,063	\$26,958	(\$9,441)	(\$47,971)	(\$24,726)	(\$17,394)	(\$1,196)	\$46,913	\$26,264	\$12,545	\$7,592	\$64,793
46 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$2,330	\$2,306	\$2,561	(\$850)	(\$4,078)	(\$1,978)	(\$1,305)	(\$84)	\$3,049	\$1,576	\$690	\$380	\$4,598
49 Total GMH (Over)/Under Collection	\$24,517	\$25,369	\$29,519	(\$10,290)	(\$52,048)	(\$26,704)	(\$18,699)	(\$1,280)	\$49,962	\$27,840	\$13,235	\$7,971	\$69,391
Rate GMH=> 25 kW													
50 Revenue Excluding GRT	\$16,901	\$32,505	\$22,821	\$61,332	\$116,123	\$90,850	\$83,866	\$61,336	\$5,933	\$21,133	\$29,733	\$18,411	\$560,944
51 Expense	\$53,093	\$50,748	\$49,566	\$49,968	\$46,708	\$47,149	\$45,310	\$54,443	\$58,457	\$57,924	\$48,047	\$46,976	\$608,389
52 (Over)/Under Collection	\$36,192	\$18,243	\$26,744	(\$11,364)	(\$69,415)	(\$43,701)	(\$38,556)	(\$6,893)	\$52,524	\$36,791	\$18,314	\$28,565	\$47,445
53 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$5,800	\$1,824	\$2,541	(\$1,023)	(\$5,900)	(\$3,496)	(\$2,892)	(\$483)	\$3,414	\$2,207	\$1,007	\$1,428	\$2,429
56 Total GMH (Over)/Under Collection	\$39,992	\$20,067	\$29,285	(\$12,386)	(\$75,315)	(\$47,197)	(\$41,448)	(\$7,376)	\$55,938	\$38,999	\$19,321	\$29,993	\$49,874
Rate AL													
57 Revenue Excluding GRT	\$2	\$2	\$2	\$13	(\$10)	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$20
58 Expense	\$2	\$3	\$3	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$3	\$3	\$28
59 (Over)/Under Collection	\$1	\$1	\$1	(\$11)	\$12	\$0	\$1	\$1	\$1	\$0	\$1	\$1	\$8
60 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	\$0	\$0	\$0	(\$1)	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
63 Total AL (Over)/Under Collection	\$1	\$1	\$1	(\$12)	\$12	\$0	\$1	\$1	\$1	\$0	\$1	\$1	\$8
Rate SE													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2023 to February 28, 2024. November 30, 2024 is the mid-point of the reconciliation period June 1, 2024 to May 31, 2025

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
Rate SM													
71 Revenue Excluding GRT	\$988	\$971	\$978	\$968	\$1,073	\$778	\$906	\$902	\$900	\$850	\$853	\$836	\$11,003
72 Expense	\$1,279	\$1,199	\$1,247	\$1,039	\$806	\$603	\$959	\$1,105	\$1,067	\$808	\$779	\$988	\$11,878
73 (Over)/Under Collection	\$291	\$228	\$268	\$71	(\$267)	(\$175)	\$53	\$203	\$167	(\$42)	(\$74)	\$153	\$875
74 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	\$31	\$23	\$26	\$6	(\$23)	(\$14)	\$4	\$14	\$11	(\$3)	(\$4)	\$8	\$79
77 Total SM (Over)/Under Collection	\$322	\$250	\$294	\$78	(\$290)	(\$190)	\$57	\$217	\$178	(\$45)	(\$78)	\$161	\$953
Rate SH													
78 Revenue Excluding GRT	\$31	\$33	\$33	\$33	\$40	\$26	\$33	\$33	\$33	\$33	\$33	\$33	\$393
79 Expense	\$39	\$39	\$41	\$33	\$28	\$21	\$34	\$41	\$37	\$30	\$30	\$36	\$410
(Over)/Under Collection	\$7	\$6	\$8	\$1	(\$12)	(\$5)	\$1	\$8	\$4	(\$3)	(\$2)	\$4	\$17
80 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	\$1	\$1	\$1	\$0	(\$1)	(\$0)	\$0	\$1	\$0	(\$0)	(\$0)	\$0	\$2
83 Total SH (Over)/Under Collection	\$8	\$6	\$9	\$1	(\$13)	(\$6)	\$1	\$8	\$4	(\$3)	(\$3)	\$4	\$18
Rate UMS													
84 Revenue Excluding GRT	\$7,407	\$4,604	\$5,929	\$7,620	\$4,567	\$6,113	\$7,105	\$4,590	\$6,026	\$7,393	\$5,150	\$7,172	\$73,674
85 Expense	\$6,163	\$5,576	\$5,961	\$6,105	\$5,616	\$5,648	\$5,901	\$5,731	\$5,751	\$5,925	\$6,573	\$6,666	\$71,616
86 (Over)/Under Collection	(\$1,243)	\$973	\$32	(\$1,515)	\$1,049	(\$465)	(\$1,204)	\$1,142	(\$275)	(\$1,468)	\$1,423	(\$507)	(\$2,059)
87 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	(\$131)	\$97	\$3	(\$136)	\$89	(\$37)	(\$90)	\$80	(\$18)	(\$88)	\$78	(\$25)	(\$178)
90 Total UMS (Over)/Under Collection	(\$1,374)	\$1,070	\$35	(\$1,651)	\$1,138	(\$503)	(\$1,294)	\$1,222	(\$293)	(\$1,556)	\$1,501	(\$532)	(\$2,237)
Rate PAL													
91 Revenue Excluding GRT	\$229	\$233	\$238	\$206	\$323	\$180	\$235	\$234	\$237	\$243	\$219	\$233	\$2,810
92 Expense	\$290	\$280	\$308	\$212	\$231	\$148	\$248	\$294	\$271	\$228	\$206	\$264	\$2,982
93 (Over)/Under Collection	\$61	\$48	\$70	\$7	(\$91)	(\$32)	\$13	\$60	\$34	(\$16)	(\$13)	\$32	\$172
94 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	\$6	\$5	\$7	\$1	(\$8)	(\$3)	\$1	\$4	\$2	(\$1)	(\$1)	\$2	\$15
97 Total PAL (Over)/Under Collection	\$68	\$52	\$76	\$7	(\$99)	(\$34)	\$14	\$64	\$36	(\$17)	(\$13)	\$33	\$187
Rate GL													
98 Revenue Excluding GRT	\$86,464	\$223,416	\$152,451	\$170,572	\$184,199	\$156,288	\$151,041	\$92,121	\$183,667	\$175,815	\$65,701	\$235,427	\$1,877,162
99 Expense	\$153,030	\$161,387	\$156,062	\$155,776	\$174,268	\$166,089	\$158,807	\$154,112	\$161,322	\$199,018	\$144,717	\$135,110	\$1,919,698
100 (Over)/Under Collection	\$66,566	(\$62,029)	\$3,610	(\$14,796)	(\$9,930)	\$9,801	\$7,766	\$61,991	(\$22,345)	\$23,203	\$79,016	(\$100,317)	\$42,536
101 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	\$6,989	(\$6,203)	\$343	(\$1,332)	(\$844)	\$784	\$582	\$4,339	(\$1,452)	\$1,392	\$4,346	(\$5,016)	\$3,929
104 Total GL (Over)/Under Collection	\$73,556	(\$68,232)	\$3,953	(\$16,128)	(\$10,775)	\$10,585	\$8,348	\$66,330	(\$23,797)	\$24,595	\$83,362	(\$105,333)	\$46,465

(1) Interest calculated at the monthly prime rate of interest per Section 54 Pa. Code 54.190(c) for the period beginning March 1, 2023 to February 28, 2024. November 30, 2024 is the mid-point of the reconciliation period June 1, 2024 to May 31, 2025

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
Rate GLH													
105 Revenue Excluding GRT	\$3,511	\$12,757	\$8,995	\$2,594	\$24,788	\$16,137	\$14,999	(\$47,055)	\$36,716	\$2,541	\$8,325	\$23,237	\$106,544
106 Expense	\$14,586	\$8,448	\$7,477	\$16,706	\$16,281	\$16,235	\$15,709	\$7,609	\$9,924	\$9,955	\$11,743	\$11,753	\$146,427
107 (Over)/Under Collection	\$11,075	(\$4,309)	(\$1,518)	\$14,112	(\$8,507)	\$98	\$709	\$54,664	(\$25,792)	\$7,414	\$3,418	(\$11,483)	\$39,883
108 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	\$1,163	(\$431)	(\$144)	\$1,270	(\$723)	\$8	\$53	\$3,827	(\$1,676)	\$445	\$188	(\$574)	\$3,405
111 Total GLH (Over)/Under Collection	\$12,238	(\$4,740)	(\$1,662)	\$15,382	(\$9,230)	\$106	\$763	\$58,491	(\$27,468)	\$7,859	\$3,606	(\$12,058)	\$43,287
Rate L													
112 Revenue Excluding GRT	\$7,734	\$3	\$0	\$413	\$93,155	\$312,897	(\$245,763)	\$238,430	(\$93,571)	\$49,453	\$33,447	(\$45,575)	\$350,622
113 Expense	\$0	\$0	\$0	\$43,797	\$45,953	\$47,272	\$45,081	\$43,937	\$49,090	\$56,709	\$1,102	\$775	\$333,717
114 (Over)/Under Collection	(\$7,734)	(\$3)	\$0	\$43,384	(\$47,202)	(\$265,625)	\$290,845	(\$194,493)	\$142,661	\$7,256	(\$32,345)	\$46,350	(\$16,906)
115 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	(\$812)	(\$0)	\$0	\$3,905	(\$4,012)	(\$21,250)	\$21,813	(\$13,615)	\$9,273	\$435	(\$1,779)	\$2,318	(\$3,724)
118 Total L (Over)/Under Collection	(\$8,546)	(\$3)	\$0	\$47,289	(\$51,214)	(\$286,875)	\$312,658	(\$208,108)	\$151,934	\$7,692	(\$34,124)	\$48,668	(\$20,630)
Rate HVPS													
119 Revenue Excluding GRT	\$5,102	\$0	\$0	\$0	\$0	\$0	\$0	\$610	\$64,745	\$38,538	(\$3,501)	\$9,979	\$115,473
120 Expense	(\$23)	\$0	\$0	\$0	\$0	\$0	\$0	\$63,581	\$69,219	\$57	(\$3)	\$0	\$132,832
121 (Over)/Under Collection	(\$5,124)	\$0	\$0	\$0	\$0	\$0	\$0	\$62,971	\$4,474	(\$38,481)	\$3,498	(\$9,979)	\$17,359
122 Interest Rate	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	(\$538)	\$0	\$0	\$0	\$0	\$0	\$0	\$4,408	\$291	(\$2,309)	\$192	(\$499)	\$1,545
125 Total HVPS (Over)/Under Collection	(\$5,663)	\$0	\$0	\$0	\$0	\$0	\$0	\$67,379	\$4,765	(\$40,790)	\$3,690	(\$10,478)	\$18,904
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding GRT	\$5,841,414	\$6,204,438	\$6,023,199	\$6,821,294	\$9,514,834	\$8,689,688	\$6,261,854	\$5,798,302	\$5,746,913	\$6,635,853	\$7,085,794	\$5,731,181	\$80,354,764
127 Expense	\$7,078,983	\$6,842,745	\$7,076,470	\$7,136,206	\$7,258,654	\$7,257,169	\$7,035,939	\$7,265,359	\$7,079,144	\$7,229,579	\$6,665,906	\$6,287,161	\$84,213,315
128 Total (Over)/Under Collection	\$1,237,569	\$638,307	\$1,053,271	\$314,912	(\$2,256,179)	(\$1,432,520)	\$774,085	\$1,467,058	\$1,332,231	\$593,726	(\$419,888)	\$555,980	\$3,858,551
129 Total Interest	\$129,945	\$63,831	\$100,061	\$28,342	(\$191,775)	(\$114,602)	\$58,056	\$102,694	\$86,595	\$35,624	(\$23,094)	\$27,989	\$303,476
130 Total (Over)/Under Collection w/ Interest	\$1,367,513	\$702,138	\$1,153,332	\$343,254	(\$2,447,955)	(\$1,547,121)	\$832,141	\$1,569,752	\$1,418,826	\$629,350	(\$442,982)	\$583,779	\$4,162,027
Summary (Over)/Under Collection by Rate Class Including Interest													
Rate Class	Mar-2023	Apr-2023	May-2023	June-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Jan-2024	Feb-2024	Total
131 RS	\$1,054,258	\$605,928	\$840,117	\$51,891	(\$2,131,482)	(\$1,319,749)	\$299,878	\$1,289,317	\$995,456	\$448,424	(\$359,580)	\$454,090	\$2,228,547
132 RH	(\$20,690)	\$38,201	\$120,975	\$140,076	\$69,934	\$128,425	\$143,513	\$140,779	\$15,974	(\$32,158)	(\$204,982)	(\$63,989)	\$476,059
133 RA	\$5,835	\$7,221	\$22,003	\$14,624	(\$53,972)	\$56,156	\$21,977	\$28,239	\$12,778	\$2,695	(\$30,080)	(\$7,136)	\$80,341
134 GS	(\$11,164)	(\$5,900)	\$9,028	(\$5,984)	(\$8,637)	(\$21,427)	\$2,609	\$16,257	(\$794)	(\$2,231)	\$711	\$5,823	(\$21,758)
135 GM<25 kW	\$60,460	(\$7,459)	(\$4,165)	\$20,735	(\$9,372)	(\$64,993)	\$26,771	\$26,200	\$28,762	\$78,334	\$12,702	\$4,674	\$84,650
136 GM=25 kW	\$143,695	\$90,356	\$103,864	\$99,624	(\$28,594)	\$25,285	\$76,992	\$92,011	\$155,391	\$69,711	\$47,747	\$231,886	\$1,107,967
137 GMH<25 kW	\$24,517	\$25,369	\$29,519	(\$10,290)	(\$52,048)	(\$26,704)	(\$18,699)	(\$1,280)	\$49,982	\$27,840	\$13,235	\$7,971	\$69,371
138 GMH=25 kW	\$39,992	\$20,067	\$29,285	(\$12,386)	(\$75,315)	(\$47,197)	(\$41,448)	(\$7,376)	\$55,938	\$38,999	\$19,321	\$29,993	\$49,874
139 AL	\$1	\$1	\$1	(\$12)	\$12	\$0	\$1	\$1	\$1	\$0	\$1	\$1	\$8
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	\$322	\$250	\$294	\$78	(\$290)	(\$190)	\$57	\$217	\$178	(\$45)	(\$78)	\$161	\$953
142 SH	\$8	\$6	\$9	\$1	(\$13)	(\$6)	\$1	\$8	\$4	(\$3)	(\$3)	\$4	\$18
143 UMS	(\$1,374)	\$1,070	\$35	(\$1,651)	\$1,138	(\$503)	(\$1,294)	\$1,222	(\$293)	(\$1,556)	\$1,501	(\$532)	(\$2,237)
144 PAL	\$68	\$52	\$76	\$7	(\$99)	(\$34)	\$14	\$64	\$36	(\$17)	(\$13)	\$33	\$187
145 GL	\$73,556	(\$68,232)	\$3,953	(\$16,128)	(\$10,775)	\$10,585	\$8,348	\$66,330	(\$23,797)	\$24,595	\$83,362	(\$105,333)	\$46,465
146 GLH	\$12,238	(\$4,740)	(\$1,662)	\$15,382	(\$9,230)	\$106	\$763	\$58,491	(\$27,468)	\$7,859	\$3,606	(\$12,058)	\$43,287
147 L	(\$8,546)	\$0	\$0	\$47,289	(\$51,214)	(\$286,875)	\$312,658	(\$208,108)	\$151,934	\$7,692	(\$34,124)	\$48,668	(\$20,630)
148 HVPS	(\$5,663)	\$0	\$0	\$0	\$0	\$0	\$0	\$67,379	\$4,765	(\$40,790)	\$3,690	(\$10,478)	\$18,904
149 Total	\$1,367,513	\$702,138	\$1,153,332	\$343,254	(\$2,447,955)	(\$1,547,121)	\$832,141	\$1,569,752	\$1,418,826	\$629,350	(\$442,982)	\$583,779	\$4,162,027

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