



**Shelly-Ann Maye**  
Senior Manager, Regulatory Claims

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April 1, 2024

**VIA ELECTRONIC FILING**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building, 2<sup>nd</sup> Floor  
400 North Street  
Harrisburg, PA 17120

**Re: Duquesne Light Company – Default Service Plan IX Compliance Filing  
Supplement No. 73 to Tariff Electric – PA. P.U.C. No. 25  
Docket No. M-2024-\_\_\_\_\_**

Enclosed for filing, please find Supplement No. 73 to Duquesne Light Company’s (“Duquesne Light” or the “Company”) Tariff No. 25 – Retail Tariff (“Tariff”). Supplement No. 73 has an effective date of June 1, 2024.

Supplement No. 73 modifies default service supply rates contained in Rider No. 8 – Default Service Supply for residential and lighting, small commercial and industrial (“C&I”), and medium C&I customers with demands less than 200 kW.

Herein, the Company is providing statements that support the proposed default service supply rates. As these statements indicate, Supplement No. 73 reflects updated rate factors for residential, lighting and electric vehicle time-of-use (“EV TOU”) rates. Included with this filing are public and **CONFIDENTIAL** versions of the supporting statements. The **CONFIDENTIAL** versions include competitive auction results. The Company respectfully requests that the **CONFIDENTIAL** versions be excluded from the public file.

The Company is e-filing the public version, and will use the Pennsylvania Public Utility Commission’s SharePoint site to file the **CONFIDENTIAL** version.

With respect to residential and lighting, and small C&I rate classes, the default service supply rates provided in Supplement No. 73 reflect one Capacity Proxy Price reconciliation, as follows:



1. Capacity Proxy Price used in the Company's September 2022 competitive auction for the 2024/2025 delivery year, pursuant to the Order entered September 15, 2022, at Docket No. P-2022-3034176.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or [dogden@duqlight.com](mailto:dogden@duqlight.com).

Respectfully Submitted,

A handwritten signature in blue ink that reads "Shelly-Ann Maye".

Shelly-Ann Maye  
Senior Manager, Regulatory Claims

Enclosure

cc: Certificate of Service

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

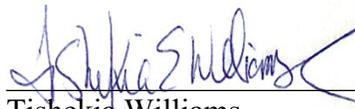
### ELECTRONIC MAILING

Bureau of Investigation & Enforcement  
Allison Kaster  
Commonwealth Keystone Building  
400 North Street, 2<sup>nd</sup> Floor West  
PO Box 3265  
Harrisburg, PA 17105-3265  
[akaster@pa.gov](mailto:akaster@pa.gov)

Office of Small Business Advocate  
NazAarah Sabree  
555 Walnut Street, 1<sup>st</sup> Floor  
Harrisburg, PA 17101  
[ra-sba@pa.gov](mailto:ra-sba@pa.gov)

Office of Consumer Advocate  
Patrick Cicero  
555 Walnut Street  
Forum Place, 5<sup>th</sup> Floor  
Harrisburg, PA 17101-1923  
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Bureau of Audits  
Pennsylvania Public Utility Commission  
Barbara Sidor  
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400 North Street, 3<sup>rd</sup> Floor East  
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Tishekia Williams  
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Email: [twilliams@duqlight.com](mailto:twilliams@duqlight.com)

Dated: April 1, 2024



# SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

**DUQUESNE LIGHT COMPANY**

411 Seventh Avenue

Pittsburgh, PA 15219

**Kevin E. Walker**

**President and Chief Executive Officer**

ISSUED: April 1, 2024

EFFECTIVE: June 1, 2024

Issued in compliance with the  
Commission Order entered January 14, 2021, at Docket No. P-2020-3019522.

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# NOTICE

**THIS TARIFF SUPPLEMENT DECREASES AND INCREASES RATES AND  
REVISES RATE FACTORS WITHIN AN EXISTING RIDER**

**See Page Two**

LIST OF MODIFICATIONS MADE BY THIS TARIFF

**DECREASES**

**Rider No. 8 – Default Service Supply**

**Ninth Revised Page No. 98  
Cancelling Eighth Revised Page No. 98**

**Sixth Revised Page No. 98A  
Cancelling Fifth Revised Page No. 98A**

Unit prices have changed resulting in decreases.

**INCREASES**

**Rider No. 8 – Default Service Supply**

**Ninth Revised Page No. 98  
Cancelling Eighth Revised Page No. 98**

**Sixth Revised Page No. 98A  
Cancelling Fifth Revised Page No. 98A**

**Eighteenth Revised Page No. 99  
Cancelling Seventeenth Revised Page No. 99**

**Eighth Revised Page No. 101  
Cancelling Seventh Revised Page No. 101**

Unit prices have changed resulting in increases.

**CHANGES**

**Rider No. 8 – Default Service Supply**

**Fourth Revised Page No. 104  
Cancelling Third Revised Page No. 104**

**Third Revised Page No. 104A  
Cancelling Second Revised Page No. 104A**

Rate Factors for the residential, lighting and EV-TOU customer groups have been updated as per the provisions of the Rider.

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY**

**(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)**

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on competitive auctions to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Small and medium commercial and industrial customers are defined in Rate Schedules GS/GM and GMH. For purposes of this rider, medium customers are those customers with a monthly metered demand that is at least 25 kW and less than 200 kW, on average, in a twelve (12) month period. For purposes of assigning customers not being served by an Electric Generation Supplier (“EGS”) to the applicable supply rate, Duquesne Light shall evaluate the customer’s twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer’s average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be assigned to the supply rate for small commercial and industrial customers effective with their January billing. If the customer’s average monthly demand is greater than or equal to 25 kW but less than 200 kW in the twelve (12) month period, then that customer shall be assigned to the supply rate for medium commercial and industrial customers effective with their January billing.

Eligible customers may elect to enroll in the Company’s Electric Vehicle Time-of-Use Pilot Program (“EV-TOU”). The Electric Vehicle Time-of-Use Pilot Program is available to customers that (i) are served under Rate Schedules RS, RH, RA, GS/GM, or GMH; (ii) own or lease a highway-capable plug-in battery electric vehicle or plug-in hybrid electric vehicle, or operate electric vehicle charging facilities at the service location; (iii) are not enrolled in the Company’s Customer Assistance Program, budget billing, or virtual meter aggregation; (iv) have not de-enrolled from the Electric Vehicle Time-of-Use Pilot Program, for any reason, within the last twelve (12) months; and (v) comply with any other applicable Electric Vehicle Time-of-Use Pilot Program rules established at Docket No. P-2020-3019522 or subsequent proceeding. Customers enrolled in the Electric Vehicle Time-of-Use Pilot Program will be moved to the applicable Electric Vehicle Time-of-Use Pilot Program supply rate.

**DEFAULT SERVICE SUPPLY RATE**

**Residential**

**(Rate Schedules RS, RH and RA)**

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>	<u>Electric Vehicle Time-of Use Pilot Program<sup>(1)</sup></u>		
		<u>Supply Charge - ¢/kWh</u>		
		<b>Peak</b>	<b>Off-Peak</b>	<b>Super Off-Peak</b>
June 1, 2021 through November 30, 2021	5.4595	9.0063	3.5396	2.5610
December 1, 2021 through May 31, 2022	6.0286	9.9468	3.9077	2.8268
June 1, 2022 through November 30, 2022	6.9395	9.8919	5.6198	4.0847
December 1, 2022 through May 31, 2023	8.8349	12.5930	7.1538	5.2002
June 1, 2023 through November 30, 2023	9.1956	12.5048	7.9085	5.7014
December 1, 2023 through May 31, 2024	8.2038	11.1562	7.0553	5.0870
June 1, 2024 through November 30, 2024	8.1229	10.8027	6.9860	5.3616
December 1, 2024 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(D)(D)(D)(I)

<sup>(1)</sup> The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

**(D) – Indicates Decrease**

**(I) – Indicates Increase**

**ISSUED: APRIL 1, 2024**

**EFFECTIVE: JUNE 1, 2024**

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY - (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE - (Continued)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.

(Rate Schedules GS/GM and GMH and Rate Schedule UMS<sup>(1)</sup>)

Application Period	Supply Charge - ¢/kWh	Rate Schedules GS/GM and GMH Electric Vehicle Time-of Use Pilot Program <sup>(2)</sup>		
		Supply Charge - ¢/kWh		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through November 30, 2021	5.2649	8.3225	3.7053	2.6448
December 1, 2021 through May 31, 2022	5.5291	8.7421	3.8914	2.7775
June 1, 2022 through November 30, 2022	6.2605	8.6645	5.3260	3.8214
December 1, 2022 through May 31, 2023	8.5288	11.8032	7.2557	5.2063
June 1, 2023 through November 30, 2023	9.6123	12.7842	8.6507	6.1520
December 1, 2023 through May 31, 2024	8.6296	11.4774	7.7666	5.5232
June 1, 2024 through November 30, 2024	8.1618	10.6097	7.3448	5.5492
December 1, 2024 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(D)(D)(D)(I)

<sup>(1)</sup> Rate Schedule UMS is not eligible for the Electric Vehicle Time-of-Use Pilot Program.

<sup>(2)</sup> The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

**DEFAULT SERVICE SUPPLY RATE – (Continued)**

**Medium Commercial and Industrial customers with monthly metered demand  
equal to or greater than 25 kW and less than 200 kW.**

**(Rate Schedules GS/GM and GMH)**

<b>Application Period</b>	<b>Supply Charge - ¢/kWh</b>	<b>Electric Vehicle Time-of Use Pilot Program<sup>(1)</sup></b>		
		<b>Supply Charge - ¢/kWh</b>		
		<b>Peak</b>	<b>Off-Peak</b>	<b>Super Off-Peak</b>
June 1, 2021 through August 31, 2021	5.2045	8.3911	3.7188	2.6492
September 1, 2021 through November 30, 2021	5.5911	9.0143	3.9956	2.8463
December 1, 2021 through February 28, 2022	8.6500	13.9473	6.1817	4.4036
March 1, 2022 through May 31, 2022	6.9887	11.2687	4.9946	3.5578
June 1, 2022 through August 31, 2022	7.8689	11.0674	6.6786	4.7937
September 1, 2022 through November 30, 2022	13.9205	19.5784	11.8147	8.4796
December 1, 2022 through February 28, 2023	20.5977	28.9692	17.4812	12.5470
March 1, 2023 through May 31, 2023	10.0237	14.0984	8.5076	6.1060
June 1, 2023 through August 31, 2023	8.4160	11.2765	7.4899	5.3862
September 1, 2023 through November 30, 2023	6.6030	8.8474	5.8766	4.2253
December 1, 2023 through February 29, 2024	9.1490	12.2591	8.1420	5.8548
March 1, 2024 through May 31, 2024	6.3760	8.5440	5.6750	4.0810
June 1, 2024 through August 31, 2024	7.6110	9.8180	6.9264	5.2518
September 1, 2024 through November 30, 2024	X.XXXX	X.XXXX	X.XXXX	X.XXXX
December 1, 2024 through February 28, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2025 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(I)

<sup>(1)</sup> The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

**Lighting**

**(Rate Schedules AL and SE)**

<b>Application Period</b>	<b>Supply Charge - ¢/kWh</b>
June 1, 2021 through November 30, 2021	3.0953
December 1, 2021 through May 31, 2022	3.4191
June 1, 2022 through November 30, 2022	4.7956
December 1, 2022 through May 31, 2023	6.1053
June 1, 2023 through November 30, 2023	6.7945
December 1, 2023 through May 31, 2024	6.0621
June 1, 2024 through November 30, 2024	6.1794
December 1, 2024 through May 31, 2025	X.XXXX

(I)

**(I) – Indicates Increase**

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting — (Continued)

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period			
		06/01/2023 through 11/30/2023	12/01/2023 through 05/31/2024	06/01/2024 through 11/30/2024	12/01/2024 through 05/31/2025
<b>Supply Charge ¢ per kWh</b>		6.7945	6.0621	6.1794	X.XXXX
<b>Fixture Charge — \$ per Month</b>					
<b>Mercury Vapor</b>					
100	44	2.99	2.67	2.72	X.XX
175	74	5.03	4.49	4.57	X.XX
250	102	6.93	6.18	6.30	X.XX
400	161	10.94	9.76	9.95	X.XX
1000	386	26.23	23.40	23.85	X.XX
<b>High Pressure Sodium</b>					
70	29	1.97	1.76	1.79	X.XX
100	50	3.40	3.03	3.09	X.XX
150	71	4.82	4.30	4.39	X.XX
200	95	6.45	5.76	5.87	X.XX
250	110	7.47	6.67	6.80	X.XX
400	170	11.55	10.31	10.51	X.XX
1000	387	26.29	23.46	23.91	X.XX
<b>Flood Lighting - Unmetered</b>					
70	29	1.97	1.76	1.79	X.XX
100	46	3.13	2.79	2.84	X.XX
150	67	4.55	4.06	4.14	X.XX
250	100	6.79	6.06	6.18	X.XX
400	155	10.53	9.40	9.58	X.XX
<b>Light-Emitting Diode (LED) – Cobra Head</b>					
30	11	0.75	0.67	0.68	X.XX
45	16	1.09	0.97	0.99	X.XX
60	21	1.43	1.27	1.30	X.XX
95	34	2.31	2.06	2.10	X.XX
139	49	3.33	2.97	3.03	X.XX
219	77	5.23	4.67	4.76	X.XX
<b>Light-Emitting Diode (LED) – Colonial</b>					
20	7	0.48	0.42	0.43	X.XX
45	16	1.09	0.97	0.99	X.XX
<b>Light-Emitting Diode (LED) – Contemporary</b>					
40	14	0.95	0.85	0.87	X.XX
55	20	1.36	1.21	1.24	X.XX

(I)

(I) – Indicates Increase

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

**(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)**

**CALCULATION OF RATE – (Continued)**

- DSS<sub>b</sub>** = Company costs may also include the expenses to support time-of-use (“TOU”) programs offered by the Company. Time-of-use expenses will be assigned to the applicable customer class for recovery through this Rider.
  
- SLR** = The costs associated with any Commission-approved solar contracts and its administration will be recovered from the customers in the applicable procurement group(s) that have received an allocation of the AECs associated with the solar contracts. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.
  
- E** = Experienced net over or under collection for each customer procurement group based on the revenue and expense for the six (6) month period ending one-hundred twenty (120) days prior to the end of Application Period. The DSS rate effective June 1 shall include reconciliation of revenue and expense for the six (6) month period August through January and the DSS rate effective December 1 shall include reconciliation of revenue and expense for the six (6) month period February through July. Interest shall be computed monthly at the rate provided for in 52 Pa. Code §54.190, from the month the over collection or under collection occurs to the effective month that the over collection is refunded or the under collection is recouped.
  
- S** = The Company’s default service retail kWh sales to customers in the applicable Customer Class, projected for the Application Period.
  
- F** = Rate Factor only for the residential and lighting customer groups, updated annually when DSS rates are updated, to become effective June 1st of each year. The Rate Factor shall be 1.0 for all other customer groups. DSS for residential and lighting customer groups will be obtained in the same competitive auction. The Rate Factor adjustment reflects the load shape of the residential and lighting classes. The Rate Factor will be as follows for each Application Period.

Application Period	Residential	Lighting
June 1, 2021 through May 31, 2022	1.0059	0.5708
June 1, 2022 through May 31, 2023	1.0042	0.6941
June 1, 2023 through May 31, 2024	1.0034	0.7416
June 1, 2024 through May 31, 2025	1.0032	0.7633

**(C)**

- T** = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

The rate shall become effective for default supply service rendered on and after the beginning of the Application Period unless otherwise ordered by the Commission, and shall remain in effect for the effective periods defined above, unless revised on an interim basis subject to the approval of the Commission. Pursuant to 52 Pa. Code §69.1809(c), upon determination that the DSS, if left unchanged, would result in a material over or undercollection of supply-related costs incurred or expected to be incurred during the effective period, the Company may file with the Commission for an interim revision of the DSS to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

**STANDARD CONTRACT RIDERS - (Continued)**

**RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)**

**(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)**

**CALCULATION OF RATE – (Continued)**

**CALCULATION OF RATE – ELECTRIC VEHICLE TIME-OF-USE PILOT PROGRAM**

DSS Electric Vehicle Time-of-Use Pilot Program (“DSS EV-TOU”) rates shall be supplied via the same fixed price, full requirements (“FPFR”) products that provide default service supply for the applicable customer class. The DSS EV-TOU rates will be distinguished by three time periods throughout the year. The Super Off-Peak Period will consist of all hours every day from 11:00 PM through 6:00 AM. The Peak Period will consist of all hours every day from 1:00 PM through 9:00 PM. All other hours will be included in the Off-Peak Period. The same Peak, Off-Peak, and Super Off-Peak Periods will be applicable to all eligible DSS EV-TOU service customers.

The DSS EV-TOU rates shall be filed with the Commission no less than sixty (60) days prior to the start of the next Application Period as defined under the Default Service Supply Rate section of this Rider. Rates are reconciled on a semi-annual basis in accordance with the Default Service Supply Rate section of this Rider. The rates shall include an adjustment to reconcile revenue and expense for each Application Period. The DSS EV-TOU shall be determined to the nearest one-thousandth of one (1) mill per kilowatt-hour and shall be applied to all kilowatt-hours billed for DSS EV-TOU rates provided during the billing month.

During the pilot program, the DSS EV-TOU rates will apply to all load associated with the applicable meter.

$$DSS = [(CA + SLR + (DSS_a + E)/S) * F * TOU F + (DSS_b/S)] * [1/(1 - T)]$$

**Where:**

**DSS** = Default Service Supply rate as defined above, with the addition of the EV-TOU Rate Factors.

**TOU F** = EV-TOU Rate Factors (as defined below), updated annually when DSS rates are updated, to become effective June 1st of each year, will be utilized to derive the Peak, Off-Peak, and Super Off-Peak rates for the customer class based on its respective energy consumption patterns and capacity requirements, as approved in the Company’s most recent DSP proceeding at Docket No.P-2020-3019522.

Electric Vehicle Time-of-Use Rate Factors									
Application Period	Residential RS, RH, RA			Small C&I <sup>(1)</sup> GS, GM<25, GMH<25			Medium C&I GM & GMH ≥ 25kW < 200 kW		
	PK <sup>(2)</sup>	OFF <sup>(3)</sup>	SUP <sup>(4)</sup>	PK <sup>(2)</sup>	OFF <sup>(3)</sup>	SUP <sup>(4)</sup>	PK <sup>(2)</sup>	OFF <sup>(3)</sup>	SUP <sup>(4)</sup>
June 1, 2021 through May 31, 2022	1.65	0.65	0.47	1.58	0.70	0.50	1.61	0.71	0.51
June 1, 2022 through May 31, 2023	1.43	0.81	0.59	1.38	0.85	0.61	1.41	0.85	0.61
June 1, 2023 through May 31, 2024	1.36	0.86	0.62	1.33	0.90	0.64	1.34	0.89	0.64
June 1, 2024 through May 31, 2025	1.33	0.86	0.66	1.30	0.90	0.68	1.29	0.91	0.69

<sup>(1)</sup> Rate Schedule UMS is not eligible for the Electric Vehicle Time-of-Use Pilot Program.

<sup>(2)</sup> Denotes Peak

<sup>(3)</sup> Denotes Off-Peak

<sup>(4)</sup> Denotes Super Off-Peak

**(C)**

**Exhibit 1**

**Duquesne Light Company  
Rider No. 8 - Residential & Lighting Default Service Supply  
Proposed Supply Rates Effective June 1, 2024**

**Bi-Annual Rate Adjustment - August 1, 2023 through January 31, 2024**

1	Surcharge Revenue, Incl. GRT	\$135,530,198	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$127,533,916	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$1,838,279)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$1,729,821)	Line 3 * 0.941
5	Net Residential Related Revenue, Excl. GRT	\$129,263,737	Line 2 - Line 4
6	Residential Related Expense	\$128,135,797	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$1,127,940)	Line 6 - Line 5
8	Interest	(\$69,055)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$1,196,995)	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2023	(\$912,560)	Exh. 1, Page 4
11	E-Factor Revenue - August 2023 - January 2024, Excl. GRT	(\$1,729,821)	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2024	\$817,261	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2023 - Jan 2024	(\$1,196,995)	Line 9
15	E-Factor Balance at January 31, 2024	(\$379,735)	Line 12 + Line 13

**Exhibit 1**

**Duquesne Light Company  
Rider No. 8 - Residential & Lighting Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2024**

**Bi-Annual Reconciliation of Revenue and Expense - Current Period**

	<u>Aug 2023</u>	<u>Sep 2023</u>	<u>Oct 2023</u>	<u>Nov 2023</u>	<u>Dec 2023</u>	<u>Jan 2024</u>	<u>Total</u>
<b>Revenue</b>							
1 Actual Surcharge Revenue	\$28,952,694	\$22,089,798	\$18,943,537	\$20,409,939	\$22,227,023	\$22,907,208	\$135,530,198
2 E-Factor Revenue	(\$478,395)	(\$360,377)	(\$310,079)	(\$333,821)	(\$165,531)	(\$190,076)	(\$1,838,279)
3 Net Surcharge Revenue	\$29,431,089	\$22,450,175	\$19,253,616	\$20,743,760	\$22,392,554	\$23,097,284	\$137,368,477
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$1,736,434	\$1,324,560	\$1,135,963	\$1,223,882	\$1,321,161	\$1,362,740	\$8,104,740
5 Net Calendar Month Revenue	\$27,694,655	\$21,125,615	\$18,117,652	\$19,519,878	\$21,071,394	\$21,734,544	\$129,263,737
<b>Expense</b>							
6 Supply Invoice Amount	\$27,348,250	\$20,660,793	\$17,555,412	\$19,535,175	\$19,869,378	\$22,520,187	\$127,489,195
7 Administrative Expense (1)	\$729	\$729	\$65,345	\$1,104	\$729	\$729	\$69,365
8 Net Metering Expense (2)	\$2,471	\$1,298	\$4,243	\$2,415	\$1,111	\$1,700	\$13,239
9 EV-TOU Expense (3)	\$7,500	\$0	\$5,400	\$0	\$7,500	\$0	\$20,400
10 Solar Contract Expense (4)	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$12,102
11 Filing Preparation and Approval Process Expense (5)	\$9,610	\$9,610	\$9,610	\$9,610	\$9,610	\$9,610	\$57,659
12 Working Capital for Default Service Supply Expense (5)	\$78,973	\$78,973	\$78,973	\$78,973	\$78,973	\$78,973	\$473,838
13 Total Expense	\$27,449,550	\$20,753,420	\$17,721,000	\$19,629,293	\$19,969,318	\$22,613,216	\$128,135,797
14 (Over)/Under Collection	(\$245,105)	(\$372,195)	(\$396,653)	\$109,415	(\$1,102,076)	\$878,672	(\$1,127,940)

- (1) Administrative fees to conduct the request for proposal for rates effective December 1, 2023.
- (2) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (3) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (4) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.
- (5) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750.

**Exhibit 1**

**Duquesne Light Company  
Rider No. 8 - Residential & Lighting Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2024**

**Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection**

	<u>Aug 2023</u>	<u>Sep 2023</u>	<u>Oct 2023</u>	<u>Nov 2023</u>	<u>Dec 2023</u>	<u>Jan 2024</u>	<u>Total</u>
1 (Over)/Under Collection	(\$245,105)	(\$372,195)	(\$396,653)	\$109,415	(\$1,102,076)	\$878,672	(\$1,127,940)
2 Interest Rate (1)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$15,932)	(\$22,332)	(\$21,816)	\$5,471	(\$49,593)	\$35,147	(\$69,055)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

**Exhibit 1**

**Duquesne Light Company  
Rider No. 8 - Residential & Lighting Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2024**

**Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue**

Filed October 2020			
Effective December 2020 to May 2021			
1	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$1,043,316
2	Feb 2020 to Jul 2020	Current Period E Factor Revenue (excl. GRT)	<u>\$486,142</u>
3		(Over)/Under E-Factor Recovery	<u>\$557,174</u> Line 1 - Line 2
4	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	(\$409,696)
5		Interest	<u>(\$7,672)</u>
6		Total	<u>(\$417,368)</u> Line 4 + Line 5
7	Audit Finding No. 1 - Recovery of Overstated Revenue		\$155,168 See Note 1
8		Net (Over)/Under Collection	<u>\$294,974</u> Sum Line 3 to Line 7
Filed April 2021			
Effective June 2021 to November 2021			
9	Feb 2020 to Jul 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$294,974 Line 8
10	Aug 2020 to Jan 2021	Current Period E Factor Revenue (excl. GRT)	<u>\$820,549</u>
11		(Over)/Under E-Factor Recovery	<u>(\$525,576)</u> Line 9 - Line 10
12	Aug 2020 to Jan 2021	Current Period (Over)/Under Recovery	(\$49,452)
13		Interest	<u>(\$3,827)</u>
14		Total	<u>(\$53,279)</u> Line 12 + Line 13
15		Net (Over)/Under Collection	<u>(\$578,855)</u> Sum Line 9 to Line 14
Filed October 2021			
Effective December 2021 to May 2022			
16	Aug 2020 to Jan 2021	Prior Period Total (Over)/Under E-Factor Recovery	(\$578,855) Line 15
17	Feb 2021 to Jul 2021	Current Period E Factor Revenue (excl. GRT)	<u>(\$41,938)</u>
18		(Over)/Under E-Factor Recovery	<u>(\$536,916)</u> Line 16 - Line 17
19	Feb 2021 to Jul 2021	Current Period (Over)/Under Recovery	\$345,793
20		Interest	<u>\$13,484</u>
21		Total	<u>\$359,277</u> Line 19 + Line 20
22		Net (Over)/Under Collection	<u>(\$177,639)</u> Sum Line 16 to Line 21
Filed April 2022			
Effective June 2022 to November 2022			
23	Feb 2021 to Jul 2021	Prior Period Total (Over)/Under E-Factor Recovery	(\$177,639) Line 22
24	Aug 2021 to Jan 2022	Current Period E Factor Revenue (excl. GRT)	<u>(\$476,408)</u>
25		(Over)/Under E-Factor Recovery	<u>\$298,769</u> Line 23 - Line 24
26	Aug 2021 to Jan 2022	Current Period (Over)/Under Recovery	(\$1,019,166)
27		Interest	<u>(\$36,291)</u>
28		Total	<u>(\$1,055,457)</u> Line 26 + Line 27
29	Audit Finding No. 2 - Recovery of Understated Expense		\$7,171 See Note 2
30		Net (Over)/Under Collection	<u>(\$749,517)</u> Sum Line 25 to Line 29
Filed October 2022			
Effective December 2022 to May 2023			
31	Aug 2021 to Jan 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$749,517) Line 30
32	Feb 2022 to Jul 2022	Current Period E Factor Revenue (excl. GRT)	<u>(\$440,485)</u>
33		(Over)/Under E-Factor Recovery	<u>(\$309,032)</u> Line 31 - Line 32
34	Feb 2022 to Jul 2022	Current Period (Over)/Under Recovery	(\$1,356,521)
35		Interest	<u>(\$49,867)</u>
36		Total	<u>(\$1,406,388)</u> Line 34 + Line 35
37		Net (Over)/Under Collection	<u>(\$1,715,421)</u> Sum Line 33 to Line 36
Filed April 2023			
Effective June 2023 to November 2023			
38	Feb 2022 to Jul 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$1,715,421) Line 37
39	Aug 2022 to Jan 2023	Current Period E Factor Revenue (excl. GRT)	<u>(\$1,178,411)</u>
40		(Over)/Under E-Factor Recovery	<u>(\$537,010)</u> Line 38 - Line 39
41	Aug 2022 to Jan 2023	Current Period (Over)/Under Recovery	(\$1,068,888)
42		Interest	<u>(\$57,595)</u>
43		Total	<u>(\$1,126,482)</u> Line 41 + Line 42
44		Prior Period Adjustment	(\$744,361) See Note 3
45		Net (Over)/Under Collection	<u>(\$2,407,854)</u> Sum Line 40 to Line 44
Filed October 2023			
Effective December 2023 to May 2024			
46	Aug 2022 to Jan 2023	Prior Period Total (Over)/Under E-Factor Recovery	(\$2,407,854) Line 45
47	Feb 2023 to Jul 2023	Current Period E Factor Revenue (excl. GRT)	<u>(\$1,938,330)</u>
48		(Over)/Under E-Factor Recovery	<u>(\$469,524)</u> Line 46 - Line 47
49	Feb 2023 to Jul 2023	Current Period (Over)/Under Recovery	(\$425,449)
50		Interest	<u>(\$17,587)</u>
51		Total	<u>(\$443,037)</u> Line 49 + Line 50
52		Net (Over)/Under Collection	<u>(\$912,560)</u> Sum Line 48 to Line 51
Filed April 2024			
Effective June 2024 to November 2024			
53	Feb 2023 to Jul 2023	Prior Period Total (Over)/Under E-Factor Recovery	(\$912,560) Line 52
54	Aug 2023 to Jan 2024	Current Period E Factor Revenue (excl. GRT)	<u>(\$1,729,821)</u>
55		(Over)/Under E-Factor Recovery	<u>\$817,261</u> Line 53 - Line 54
56	Aug 2023 to Jan 2024	Current Period (Over)/Under Recovery	(\$1,127,940)
57		Interest	<u>(\$69,055)</u>
58		Total	<u>(\$1,196,995)</u> Line 56 + Line 57
59		Net (Over)/Under Collection	<u>(\$379,735)</u> Sum Line 55 to Line 58

1/ Audit finding per Commission audit order entered February 4, 2020 at Docket No. D-2018-3003726.

2/ Audit finding per Commission audit order entered November 10, 2021 at Docket No. D-2020-3021684.

3/ Prior period adjustment within Residential/Lighting and Small C&I DSS rate filing, for rates effective June 1st. The prior period adjustment relates to a revenue allocation issue that began in April 2021 and continued through July 2022. Interest was calculated at the prime rate of interest from the adjustment period, through the mid-point of the rate effective period, August 31, 2023.

**CONFIDENTIAL**

**Attachment A**

**Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective June 1, 2024**

**Summary of RFP Results**

**CONFIDENTIAL  
REDACTION**

Attachment A

Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective June 1, 2024

Rate Design for Residential Tariff Rates (RS, RH & RA)

	Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)				
		Peak	Off Peak	Super Off Peak		
1 RFP Average Wholesale Price	\$71.18	\$71.18	\$71.18	\$71.18	/MWh	Weighted bid price - Attachment A, page 1
2 Line Losses - T & D	6.9%					Transmission (0.8%); distribution (6.1%)
3 Price Adjustment for Losses	\$4.91	\$4.91	\$4.91	\$4.91	/MWh	Line 1 * Line 2
4 Adjusted Wholesale Price for Losses	\$76.09	\$76.09	\$76.09	\$76.09	/MWh	Line 1 + Line 3
5 Forecast POLR Sales (MWh)	1,678,813					Residential/Lighting Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
6 Outside Services Fees	\$68,990					Outside services to conduct RFPs
7 Administrative Adder	\$0.04	\$0.04	\$0.04	\$0.04	/MWh	Line 6 / Line 5
8 Filing Preparation and Approval Process Expense	\$57,659					Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9 Working Capital for Default Service Supply Expense	\$473,838					
10 Total Residential/Lighting Unbundling Expense	\$531,496					
11 Forecast POLR Sales (MWh)	1,678,813					Residential/Lighting Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
12 Unbundling Rate	\$0.32	\$0.32	\$0.32	\$0.32	/MWh	Line 10 / Line 11
13 Capacity Adjustment	(\$83,069)					Att. 1, Page 6
14 Forecast POLR Sales (MWh)	1,678,813					Residential/Lighting Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
15 Capacity Adjustment Rate (per MWh)	(\$0.05)	(\$0.05)	(\$0.05)	(\$0.05)	/MWh	Line 13 / Line 14
16 Solar Contract Cost	\$12,102					Refer to footnote 2.
17 Forecast POLR Sales (MWh)	1,678,813					Residential/Lighting Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
18 Solar Contract Rate (per MWh)	\$0.01	\$0.01	\$0.01	\$0.01	/MWh	Line 16 / Line 17
19 E-Factor (Over)/Under Reconciliation	\$817,261					Prior Period
<u>Reconciliation</u>						
20 (Over)/Under Collection	(\$1,127,940)					Exh. 1, Page 2
21 Interest on (Over)/Under Collection	(\$69,055)					Exh. 1, Page 3
22 Total (Over)/Under Collection	(\$1,196,995)					Line 20 + Line 21
23 Total E Factor (Over)/Under Reconciliation	(\$379,735)					Line 19 + Line 22
24 Forecast POLR Sales (MWh)	1,678,813					Residential/Lighting Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
25 E Factor Rate	(\$0.23)	(\$0.23)	(\$0.23)	(\$0.23)	/MWh	Line 23 / Line 24
26 Adjusted Wholesale Price	\$76.18	\$76.18	\$76.18	\$76.18	/MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 25
27 Rate Factor	1.0032	1.0032	1.0032	1.0032		Att. 1, Page 4
28 EV TOU Rate Factor		1.33	0.86	0.66		Att. 1, Page 5
29 Adjusted Wholesale Price for Rate Factor	\$76.42	\$101.64	\$65.72	\$50.44	/MWh	Line 26 * Line 27 * Line 28
30 EV TOU Program Expenses	\$30,800					
31 Forecast POLR Sales (MWh)	1,674,656					Residential Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
32 TOU Adder	\$0.02	\$0.02	\$0.02	\$0.02	/MWh	Line 30 / Line 31
33 Total Adjusted Wholesale Price	\$76.44	\$101.66	\$65.74	\$50.46	/MWh	Line 29 + Line 32
34 PA GRT @ 5.9%	\$4.79	\$6.37	\$4.12	\$3.16	/MWh	Line 33 * (0.59/(1-.059))
35 Total Retail Rate	\$81.23	\$108.03	\$69.86	\$53.62	/MWh	Line 33 + Line 34
36 RFP Residential Retail Supply Rate (c/kWh)	8.1229	10.8027	6.9860	5.3616	/kWh	Line 35 / 10
37 Forecast POLR Sales (kWh)	1,674,655,959					Residential Forecast POLR sales (kWh) June 1, 2024 through November 30, 2024
38 Projected RFP Revenue	\$136,030,227					Line 36 / 100 * Line 37

- (1) The EV-TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The EV-TOU time periods are Peak: 1PM to 9PM, Off Peak: 6AM – 1PM & 9PM – 11PM, and Super Off Peak: 11PM – 6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28, 2021, the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak, Off Peak and Super Off Peak to become effective.
- (2) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

**Attachment A**

**Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective June 1, 2024**

**Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)**

1	RFP Average Wholesale Price (\$/MWh)	\$71.18 /MWh	Weighted bid price - Attachment A, Page 1
2	Line Losses - T & D	6.9%	Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)	\$4.91 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)	\$76.09 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,678,813	Residential/Lighting Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
6	Outside Services Fees	\$68,990	Outside services to conduct RFPs
7	Administrative Adder (\$/MWh)	\$0.04 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$57,659	Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9	Working Capital for Default Service Supply Expense	\$473,838	
10	Total Residential/Lighting Unbundling Expense	\$531,496	
11	Forecast POLR Sales (MWh)	1,678,813	Residential/Lighting Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
12	Unbundling Rate (per MWh)	\$0.32 /MWh	Line 10 / Line 11
13	Capacity Adjustment	(\$83,069)	Att. 1, Page 6
14	Forecast POLR Sales (MWh)	1,678,813	Residential/Lighting Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
15	Capacity Adjustment Rate (per MWh)	(\$0.05) /MWh	Line 13 / Line 14
16	Solar Contract Cost	\$12,102	Refer to footnote 1.
17	Forecast POLR Sales (MWh)	1,678,813	Residential/Lighting Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
18	Solar Contract Rate (per MWh)	\$0.01 /MWh	Line 16 / Line 17
19	E-Factor (Over)/Under Reconciliation	\$817,261	Prior Period
<u>Reconciliation</u>			
20	(Over)/Under Collection	(\$1,127,940)	Exh. 1, Page 2
21	Interest on (Over)/Under Collection	(\$69,055)	Exh. 1, Page 3
22	Total (Over)/Under Collection	(\$1,196,995)	Line 20 + Line 21
23	Total E Factor (Over)/Under Reconciliation	(\$379,735)	Line 19 + Line 22
24	Forecast POLR Sales (MWh)	1,678,813	Residential/Lighting Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
25	E Factor Rate (per MWh)	(\$0.23) /MWh	Line 23 / Line 24
26	Adjusted Wholesale Price (\$/MWh)	\$76.18 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 25
27	Rate Factor	0.7633	Att. 1, Page 4
28	Adjusted Wholesale Price for Rate Factor (\$/MWh)	\$58.14 /MWh	Line 26 * Line 27
29	PA GRT @ 5.9%	\$3.65 /MWh	Line 28 * (.059/(1-.059))
30	Total Retail Rate (\$/MWh)	\$61.79 /MWh	Line 28 + Line 29
31	RFP Lighting Retail Supply Rate (¢/kWh)	6.1794 kWh	Line 30 / 10

Lighting Supply Charges by Lamp Wattage:

32	SM, SH & PAL (¢/kWh)		6.1794	Line 31
		Nominal Lamp Wattage	Nominal kWh Energy per Unit per Month	Fixture Charge \$/Month
33	Mercury Vapor:	100	44	\$2.72
34		175	74	\$4.57
35		250	102	\$6.30
36		400	161	\$9.95
37		1000	386	\$23.85
38	High Pressure Sodium:	70	29	\$1.79
39		100	50	\$3.09
40		150	71	\$4.39
41		200	95	\$5.87
42		250	110	\$6.80
43		400	170	\$10.51
44		1000	387	\$23.91
45	Flood Lighting - Unmetered:	70	29	\$1.79
46		100	46	\$2.84
47		150	67	\$4.14
48		250	100	\$6.18
49		400	155	\$9.58
50	LED - Cobra Head:	30	11	\$0.68
51		45	16	\$0.99
52		60	21	\$1.30
53		95	34	\$2.10
54		139	49	\$3.03
55		219	77	\$4.76
56	LED - Colonial:	20	7	\$0.43
57		45	16	\$0.99
58	LED - Contemporary:	40	14	\$0.87
59		55	20	\$1.24

(1) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

**Attachment A**

**Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective June 1, 2024**

**Residential & Lighting Rate Factors (2)**

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
1	Capacity Obligation (MW-day)			
2	2019	528,864	466	529,330
3	2020	525,604	677	526,281
4	2021	549,417	1,071	550,487
5	2022	565,885	722	566,608
6	2024/2025 Capacity Price (\$/MW-day) (1)	\$29.40	\$29.40	\$29.40
7	Load (MWH)			
8	2019	4,349,013	60,012	4,409,025
9	2020	4,483,221	59,039	4,542,260
10	2021	4,462,594	58,712	4,521,306
11	2022	4,412,979	57,994	4,470,973
12	2024/2025 Capacity Price (\$/MWH)			
13	2019	\$3.57	\$0.23	\$3.53
14	2020	\$3.45	\$0.34	\$3.41
15	2021	\$3.62	\$0.54	\$3.58
16	2022	\$3.77	\$0.37	\$3.73

**Energy**

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
17	Load-Weighted LMP (\$/MWH)			
18	2019	\$28.42	\$23.96	\$28.36
19	2020	\$23.80	\$18.70	\$23.73
20	2021	\$40.01	\$34.70	\$39.94
21	2022	\$79.86	\$64.99	\$79.67

**Capacity + Energy**

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
22	\$/MWH			
23	2019	\$31.99	\$24.18	\$31.88
24	2020	\$27.25	\$19.04	\$27.14
25	2021	\$43.63	\$35.23	\$43.52
26	2022	\$83.63	\$65.36	\$83.39

**Rate Factor**

		<u>Residential</u>	<u>Lighting</u>
27	2024/2025 Rate Factor		
28	2019	1.0033	0.7585
29	2020	1.0039	0.7014
30	2021	1.0025	0.8096
31	2022	1.0028	0.7838
32	Average	<b>1.0032</b>	<b>0.7633</b>

(1) As of PJM's Third Incremental Auction for 2024/2025.

(2) Per Statement No. 4, page 7, lines 1 through 4 of the Company's DSP IX Petition, "Exhibit DBO-2 illustrates the derivation of the rate factors that the Company proposes to use for the 2021-2022 effective rate period." The average wholesale price will be adjusted using class rate factors to derive the Residential and Lighting class rates based on their respective energy consumption patterns and capacity requirements. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

Attachment A

**Duquesne Light Company**  
**Rider No. 8 - Residential/Lighting Default Service Supply Rates**  
**Proposed Supply Rates Effective June 1, 2024**

**Residential Electric Vehicle Time of Use Rate Factors (2)**

**Capacity**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2019	529,330	0	0	529,330
3	2020	526,281	0	0	526,281
4	2021	549,417	0	0	549,417
5	2022	565,885	0	0	565,885
5	2024/2025 Capacity Price (\$/MW-day) (1)	\$29.40	\$29.40	\$29.40	\$29.40
6	Load (MWH)				
7	2019	1,739,120	1,598,905	1,071,000	4,409,025
8	2020	1,820,792	1,641,316	1,080,152	4,542,260
9	2021	1,779,719	1,624,287	1,058,589	4,462,594
10	2022	1,740,487	1,607,392	1,065,100	4,412,979
10	2024/2025 Capacity Price (\$/MWH)				
11	2019	\$8.95	\$0.00	\$0.00	\$3.53
12	2020	\$8.50	\$0.00	\$0.00	\$3.41
13	2021	\$9.07	\$0.00	\$0.00	\$3.62
13	2022	\$9.56	\$0.00	\$0.00	\$3.77

**Energy**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2019	\$33.94	\$27.38	\$20.73	\$28.36
16	2020	\$29.21	\$22.63	\$16.18	\$23.73
17	2021	\$47.93	\$38.38	\$29.21	\$40.01
17	2022	\$97.15	\$73.27	\$61.55	\$79.86

**Capacity + Energy**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2019	\$42.89	\$27.38	\$20.73	\$31.88
20	2020	\$37.71	\$22.63	\$16.18	\$27.14
21	2021	\$57.00	\$38.38	\$29.21	\$43.63
21	2022	\$106.70	\$73.27	\$61.55	\$83.63

**Rate Factor**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2024/2025 Rate Factor			
23	2019	1.35	0.86	0.65
24	2020	1.39	0.83	0.60
25	2021	1.31	0.88	0.67
26	2022	1.28	0.88	0.74
26	Average	<b>1.33</b>	<b>0.86</b>	<b>0.66</b>

(1) As of PJM's Third Incremental Auction for 2024/2025.

(2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

Attachment A

Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective June 1, 2024

Capacity Adjustment for Proxy Price (1)

	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Total
1 Capacity MW/day per Tranche (2)	23.70	23.70	23.70	23.70	23.70	23.70	
2 Impacted Tranches Per Contract	6	6	6	6	6	6	
3 Days in Month	30	31	31	30	31	30	
4 Impacted MW	4,266	4,409	4,409	4,266	4,409	4,266	26,025 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Dec-22	\$50.05	\$50.050	31
6 Jan-23	\$50.05	\$50.050	31
7 Feb-23	\$50.05	\$50.050	28
8 Mar-23	\$50.05	\$50.050	31
9 Apr-23	\$50.05	\$50.050	30
10 May-23	\$50.05	\$50.050	31
11 Jun-23	\$34.18	\$34.180	30
12 Jul-23	\$34.18	\$34.180	31
13 Aug-23	\$34.18	\$34.180	31
14 Sep-23	\$34.18	\$34.180	30
15 Oct-23	\$34.18	\$34.180	31
16 Nov-23	\$34.18	\$34.180	30
17 Dec-23	\$34.18	\$34.180	31
18 Jan-24	\$34.18	\$34.180	31
19 Feb-24	\$34.18	\$34.180	29
20 Mar-24	\$34.18	\$34.180	31
21 Apr-24	\$34.18	\$34.180	30
22 May-24	\$34.18	\$34.180	31
23 Jun-24	\$42.15	\$29.400	30
24 Jul-24	\$42.15	\$29.400	31
25 Aug-24	\$42.15	\$29.400	31
26 Sep-24	\$42.15	\$29.400	30
27 Oct-24	\$42.15	\$29.400	31
28 Nov-24	\$42.15	\$29.400	30

Average Capacity Price with Price Proxy (5)		Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
Auction Date	Terms						
29 9/19/2022	Dec 2022 - Nov 2024	\$40.13	\$40.13	\$40.13	\$40.13	\$40.13	\$40.13

Average Final Capacity Price (6)		Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
Auction Date	Terms						
30 9/19/2022	Dec 2022 - Nov 2024	\$36.93	\$36.93	\$36.93	\$36.93	\$36.93	\$36.93

Capacity Price Difference		Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
Auction Date	Terms						
31 9/19/2022	Dec 2022 - Nov 2024	(\$3.19)	(\$3.19)	(\$3.19)	(\$3.19)	(\$3.19)	(\$3.19)

Capacity Adjustment		Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Total
Auction Date	Terms							
32 9/19/2022	Dec 2022 - Nov 2024	(\$13,618)	(\$14,072)	(\$14,072)	(\$13,618)	(\$14,072)	(\$13,618)	(\$83,069) Line 4 * Line 31
33 Total		(\$13,618)	(\$14,072)	(\$14,072)	(\$13,618)	(\$14,072)	(\$13,618)	(\$83,069)

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in September 2022, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2022-3034176.
- (2) The estimated MW/day per Tranche is based as of January 31, 2024. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) December 2022 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2023 through May 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2024 through November 2024 reflect DLC's estimated Proxy Price for the DLCO zone, which was approved by the Commission at Docket No. P-2022-3034176.
- (4) December 2022 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2023 through May 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2024 through November 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-24 through Nov-24.
- (6) Weighted average capacity auction price for the contract term including PJM's 3rd Incremental Auction Results for the period Jun-24 through Nov-24.

**Attachment A**

**Duquesne Light Company  
Rider No. 8 - Residential/Lighting Default Service Supply Rates  
Proposed Supply Rates Effective June 1, 2024**

**Summary of Current Tariff Rates and Proposed Tariff Rates**

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	<u>Current Tariff</u>				<u>Proposed Tariff</u>				
			<u>Tariff</u>		<u>EV-TOU</u>		<u>Tariff</u>		<u>EV-TOU</u>		
			<u>Fixed Price</u>		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Fixed Price</u>		<u>Peak</u>	<u>Off Peak</u>
			<u>Effective 12/1/2023</u>			<u>Effective 6/1/2024</u>					
RS	kWh	c/kWh	8.2038	11.1562	7.0553	5.0870	8.1229	10.8027	6.9860	5.3616	
RH	kWh	c/kWh	8.2038	11.1562	7.0553	5.0870	8.1229	10.8027	6.9860	5.3616	
RA	kWh	c/kWh	8.2038	11.1562	7.0553	5.0870	8.1229	10.8027	6.9860	5.3616	
AL	kWh	c/kWh	6.0621				6.1794				
SE	kWh	c/kWh	6.0621				6.1794				
	<u>Nominal Lamp Wattage</u>										
SM, SH & PAL											
Mercury Vapor:	100	\$/Mo.	\$2.67				\$2.72				
	175	\$/Mo.	\$4.49				\$4.57				
	250	\$/Mo.	\$6.18				\$6.30				
	400	\$/Mo.	\$9.76				\$9.95				
	1000	\$/Mo.	\$23.40				\$23.85				
High Pressure Sodium:	70	\$/Mo.	\$1.76				\$1.79				
	100	\$/Mo.	\$3.03				\$3.09				
	150	\$/Mo.	\$4.30				\$4.39				
	200	\$/Mo.	\$5.76				\$5.87				
	250	\$/Mo.	\$6.67				\$6.80				
	400	\$/Mo.	\$10.31				\$10.51				
	1000	\$/Mo.	\$23.46				\$23.91				
Flood Lighting - Unmetered:	70	\$/Mo.	\$1.76				\$1.79				
	100	\$/Mo.	\$2.79				\$2.84				
	150	\$/Mo.	\$4.06				\$4.14				
	250	\$/Mo.	\$6.06				\$6.18				
	400	\$/Mo.	\$9.40				\$9.58				
LED - Cobra Head:	30	\$/Mo.	\$0.67				\$0.68				
	45	\$/Mo.	\$0.97				\$0.99				
	60	\$/Mo.	\$1.27				\$1.30				
	95	\$/Mo.	\$2.06				\$2.10				
	139	\$/Mo.	\$2.97				\$3.03				
	219	\$/Mo.	\$4.67				\$4.76				
LED - Colonial:	20	\$/Mo.	\$0.42				\$0.43				
	45	\$/Mo.	\$0.97				\$0.99				
LED - Contemporary:	40	\$/Mo.	\$0.85				\$0.87				
	55	\$/Mo.	\$1.21				\$1.24				

Exhibit 1

Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply  
Proposed Supply Rates Effective June 1, 2024

Bi-Annual Rate Adjustment - August 1, 2023 through January 31, 2024

1	Surcharge Revenue, Incl. GRT	\$23,217,389	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$21,847,563	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$440,777	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$414,771	Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT	\$21,432,792	Line 2 - Line 4
6	Small C&I Related Expense	\$21,307,922	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$124,871)	Line 6 - Line 5
8	Interest	(\$10,537)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$135,408)	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2023	\$623,802	Exh. 1, Page 4
11	E-Factor Revenue - August 2023 - January 2024, Excl. GRT	\$414,771	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2024	\$209,031	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2023 - Jan 2024	(\$135,408)	Line 9
14	E-Factor Balance at January 31, 2024	\$73,623	Line 12 + Line 13

**Exhibit 1**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2024**

**Bi-Annual Reconciliation of Revenue and Expense - Current Period**

	<u>Aug 2023</u>	<u>Sep 2023</u>	<u>Oct 2023</u>	<u>Nov 2023</u>	<u>Dec 2023</u>	<u>Jan 2024</u>	<u>Total</u>
<b>Revenue</b>							
1 Actual Surcharge Revenue	\$4,721,317	\$3,883,287	\$3,530,088	\$3,597,234	\$3,785,648	\$3,699,815	\$23,217,389
2 E-Factor Revenue	\$65,444	\$53,893	\$49,497	\$50,774	\$104,789	\$116,378	\$440,777
3 Net Surcharge Revenue	\$4,655,873	\$3,829,394	\$3,480,591	\$3,546,460	\$3,680,858	\$3,583,436	\$22,776,612
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$274,696	\$225,934	\$205,355	\$209,241	\$217,171	\$211,423	\$1,343,820
5 Net Calendar Month Revenue	\$4,381,176	\$3,603,460	\$3,275,236	\$3,337,219	\$3,463,688	\$3,372,014	\$21,432,792
<b>Expense</b>							
6 Supply Invoice Amount (1)	\$4,222,602	\$3,495,366	\$3,214,819	\$3,370,311	\$3,249,345	\$3,589,439	\$21,141,882
7 Administrative Expense (2)	\$729	\$729	\$65,345	\$1,104	\$729	\$729	\$69,365
8 Net Metering Expense (3)	\$0	\$0	\$0	\$0	\$696	\$0	\$696
9 EV-TOU Expense (4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Solar Contract Expense (5)	\$356	\$356	\$356	\$356	\$356	\$356	\$2,137
11 Filing Preparation and Approval Process Expense (6)	\$1,697	\$1,697	\$1,697	\$1,697	\$1,697	\$1,697	\$10,180
12 Working Capital for Default Service Supply Expense (6)	\$13,944	\$13,944	\$13,944	\$13,944	\$13,944	\$13,944	\$83,662
13 Total Expense	\$4,239,327	\$3,512,092	\$3,296,160	\$3,387,412	\$3,266,766	\$3,606,165	\$21,307,922
14 (Over)/Under Collection	(\$141,849)	(\$91,368)	\$20,924	\$50,193	(\$196,921)	\$234,151	(\$124,871)

- (1) Retail revenue excludes Company Use facilities. Supply invoice amount excludes expense associated with Company Use facilities.
- (2) Administrative fees to conduct the request for proposal for rates effective December 1, 2023.
- (3) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (4) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (5) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.
- (6) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750.

**Exhibit 1**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2024**

**Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection**

		<u>Aug 2023</u>	<u>Sep 2023</u>	<u>Oct 2023</u>	<u>Nov 2023</u>	<u>Dec 2023</u>	<u>Jan 2024</u>	<u>Total</u>
1	(Over)/Under Collection	(\$141,849)	(\$91,368)	\$20,924	\$50,193	(\$196,921)	\$234,151	(\$124,871)
2	Interest Rate (1)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
3	Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4	Interest	(\$9,220)	(\$5,482)	\$1,151	\$2,510	(\$8,861)	\$9,366	(\$10,537)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2024

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2020

Effective June 2021 to November 2021

1	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$164,405	
2	Feb 2020 to Jul 2020	Current Period E-Factor Revenue (excl. GRT)	<u>(\$13,131)</u>	
3		(Over)/Under E-Factor Recovery		\$177,536 Line 1 - Line 2
4	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	\$115,701	
5		Interest	<u>\$3,344</u>	
6		Total		\$119,045 Line 4 + Line 5
7		Net (Over)/Under Collection		<u>\$296,581</u> Line 3 + Line 6

Filed April 2021

Effective June 2021 to November 2021

8	Feb 2020 to Jul 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$296,581	Line 7
9	Aug 2020 to Jan 2021	Current Period E-Factor Revenue (excl. GRT)	<u>\$197,675</u>	
10		(Over)/Under E-Factor Recovery		\$98,906 Line 8 - Line 9
11	Aug 2020 to Jan 2021	Current Period (Over)/Under Recovery	\$281,193	
12		Interest	<u>\$7,163</u>	
13		Total		\$288,356 Line 11 + Line 12
14		Net (Over)/Under Collection		<u>\$387,262</u> Line 10 + Line 13

Filed October 2021

Effective December 2021 to May 2022

15	Aug 2020 to Jan 2021	Prior Period Total (Over)/Under E-Factor Recovery	\$387,262	Line 14
16	Feb 2021 to Jul 2021	Current Period E-Factor Revenue (excl. GRT)	<u>\$363,090</u>	
17		(Over)/Under E-Factor Recovery		\$24,172 Line 15 - Line 16
18	Feb 2021 to Jul 2021	Current Period (Over)/Under Recovery	(\$197,241)	
19		Interest	<u>(\$5,903)</u>	
20		Total		(\$203,144) Line 18 + Line 19
21		Net (Over)/Under Collection		<u>(\$178,972)</u> Line 17 + Line 20

Filed April 2022

Effective June 2022 to November 2022

22	Feb 2021 to Jul 2021	Prior Period Total (Over)/Under E-Factor Recovery	(\$178,972)	Line 21
23	Aug 2021 to Jan 2022	Current Period E-Factor Revenue (excl. GRT)	<u>\$215,933</u>	
24		(Over)/Under E-Factor Recovery		(\$394,905) Line 22 - Line 23
25	Aug 2021 to Jan 2022	Current Period (Over)/Under Recovery	(\$321,283)	
26		Interest	<u>(\$11,520)</u>	
27		Total		(\$332,803) Line 25 + Line 26
28	Audit Finding No. 1 - Recovery of Understated Expense		\$7,171	See Note 1
29		Net (Over)/Under Collection		<u>(\$720,538)</u> Sum Line 24 to Line 28

Filed October

Effective December 2022 to May 2023

30	Aug 2021 to Jan 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$720,538)	Line 29
31	Feb 2022 to Jul 2022	Current Period E-Factor Revenue (excl. GRT)	<u>(\$423,277)</u>	
32		(Over)/Under E-Factor Recovery		(\$297,261) Line 30 - Line 31
33	Feb 2022 to Jul 2022	Current Period (Over)/Under Recovery	(\$347,439)	
34		Interest	<u>(\$14,638)</u>	
35		Total		(\$362,077) Line 33 + Line 34
36		Net (Over)/Under Collection		<u>(\$659,337)</u> Sum Line 32 to Line 35

Filed April 2023

Effective June 2023 to November 2023

37	Feb 2022 to Jul 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$659,337)	Line 36
38	Aug 2022 to Jan 2023	Current Period E-Factor Revenue (excl. GRT)	<u>(\$772,129)</u>	
39		(Over)/Under E-Factor Recovery		\$112,791 Line 37 - Line 38
40	Aug 2022 to Jan 2023	Current Period (Over)/Under Recovery	(\$195,407)	
41		Interest	<u>(\$11,860)</u>	
42		Total		(\$207,267) Line 40 + Line 41
43		Prior Period Adjustment	\$431,880	See Note 2
44		Net (Over)/Under Collection		<u>\$337,404</u> Sum Line 39 to Line 43

Filed October 2023

Effective December 2023 to May 2024

45	Aug 2022 to Jan 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$337,404	Line 44
46	Feb 2023 to Jul 2023	Current Period E-Factor Revenue (excl. GRT)	<u>(\$332,553)</u>	
47		(Over)/Under E-Factor Recovery		\$669,957 Line 45 - Line 46
48	Feb 2023 to Jul 2023	Current Period (Over)/Under Recovery	(\$41,991)	
49		Interest	<u>(\$4,163)</u>	
50		Total		(\$46,155) Line 48 + Line 49
51		Net (Over)/Under Collection		<u>\$623,802</u> Sum Line 47 to Line 50

Filed April 2024

####

52	Feb 2023 to Jul 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$623,802	Line 51
53	Aug 2023 to Jan 2024	Current Period E-Factor Revenue (excl. GRT)	<u>\$424,771</u>	
54		(Over)/Under E-Factor Recovery		\$209,031 Line 52 - Line 53
55	Aug 2023 to Jan 2024	Current Period (Over)/Under Recovery	(\$124,871)	
56		Interest	<u>(\$10,537)</u>	
57		Total		(\$135,408) Line 55 + Line 56
58		Net (Over)/Under Collection		<u>\$73,623</u> Sum Line 54 to Line 57

1/ Audit finding per Commission audit order entered November 10, 2021 at Docket No. D-2020-3021684.

2/ Prior period adjustment within Residential/Lighting and Small C&I DSS rate filing, for rates effective June 1st. The prior period adjustment relates to a revenue allocation issue that began in April 2021 and continued through July 2022. No additional interest was applied to the recoupment.

**CONFIDENTIAL**

**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2024**

**Summary of RFP Results**

**CONFIDENTIAL  
REDACTION**

ATTACHMENT A

Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2024

Rate Design for Small C&I Tariff Rate

		Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)			
			Peak	Off Peak	Super Off Peak	
1	Wholesale Price	\$71.57	\$71.57	\$71.57	\$71.57 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%				Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses	\$4.37	\$4.37	\$4.37	\$4.37 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses	\$75.94	\$75.94	\$75.94	\$75.94 /MWh	Line 1 + Line 3
5	Outside Services	\$68,990				Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	265,952				Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
7	Administrative Adder	\$0.26	\$0.26	\$0.26	\$0.26 /MWh	Line 5 / Line 6
8	Filing Preparation and Approval Process Expense	\$10,180				Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9	Working Capital for Default Service Supply Expense	\$83,662				
10	Total Small C&I Unbundling Expense	\$93,842				
11	Forecast POLR Sales (MWh)	265,952				Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
12	Unbundling Rate	\$0.35	\$0.35	\$0.35	\$0.35 /MWh	Line 10 / Line 11
13	Capacity Adjustment	(\$9,996)				Att. 1, Page 4
14	Forecast POLR Sales (MWh)	265,952				Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
15	Capacity Adjustment Rate (per MWh)	(\$0.04)	(\$0.04)	(\$0.04)	(\$0.04) /MWh	Line 13 / Line 14
16	Solar Contract Cost	\$2,137				Refer to footnote 2.
17	Forecast POLR Sales (MWh)	265,952				Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
18	Solar Contract Rate (per MWh)	\$0.01	\$0.01	\$0.01	\$0.01 /MWh	Line 16 / Line 17
19	E-factor (Over)/Under Collection	\$209,031				Exh. 1, Page 4
	Reconciliation					
20	(Over)/Under Collection	(\$124,871)				Exh. 1, Page 2
21	Interest on (Over)/Under Collection	(\$10,537)				Exh. 1, Page 3
22	Total (Over)/Under Collection	(\$135,408)				Line 20 + Line 21
23	Total E Factor (Over)/Under Reconciliation	\$73,623				Line 19 + Line 22
24	Forecast POLR Sales (MWh)	265,952				Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
25	E-Factor Rate	\$0.28	\$0.28	\$0.28	\$0.28 /MWh	Line 23 / Line 24
26	Adjusted Wholesale Price	\$76.80	\$76.80	\$76.80	\$76.80 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 25
27	EV TOU Rate Factor		1.30	0.90	0.68	Att. A, Page 3
28	Adjusted Wholesale Price for Rate Factor	\$76.80	\$99.84	\$69.12	\$52.22 /MWh	Line 26 * Line 27
29	EV TOU Program Expenses	\$0				EV TOU Marketing Expenses
30	Forecast POLR Sales (MWh)	265,952				Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
31	TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00 /MWh	Line 29 / Line 30
32	Total Adjusted Wholesale Price	\$76.80	\$99.84	\$69.12	\$52.22 /MWh	Line 28 + Line 31
33	PA GRT @ 5.9%	\$4.82	\$6.26	\$4.33	\$3.27 /MWh	Line 32 * (.059/(1-.059))
34	Total Retail Rate	\$81.62	\$106.10	\$73.45	\$55.49 /MWh	Line 32 + Line 33
35	RFP Small C&I Retail Supply Rate (¢/kWh)	8.1618	10.6097	7.3448	5.5492 /kWh	Line 34 / 10
36	Forecast POLR Sales (kWh)	265,951,900				Forecast POLR sales (kWh) June 1, 2024 through November 30, 2024
37	Projected RFP Revenue	\$21,706,329				Line 36 * (Line 35 / 100)

(1) The EV-TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The EV-TOU time periods are Peak: 1PM to 9PM, Off Peak: 6AM–1PM & 9PM – 11PM, and Super Off Peak: 11PM – 6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28, 2021, the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak, Off Peak and Super Off Peak to become effective.

(2) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

ATTACHMENT A

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2024**

**Small C&I Electric Vehicle Time of Use Rate Factors (2)**

<b>Capacity</b>		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2019	79,692	0	0	79,692
3	2020	80,653	0	0	80,653
4	2021	77,260	0	0	77,260
5	2022	79,211	0	0	79,211
5	2024/2025 Capacity Price (\$/MW-day) (1)	\$29.40	\$29.40	\$29.40	\$29.40
6	Load (MWH)				
7	2019	337,023	343,637	206,776	887,436
8	2020	310,798	321,372	200,877	833,047
9	2021	336,452	345,087	215,172	896,711
9	2022	345,307	357,788	225,105	928,201
10	2024/2025 Capacity Price (\$/MWH)				
11	2019	\$6.95	\$0.00	\$0.00	\$2.64
12	2020	\$7.63	\$0.00	\$0.00	\$2.85
13	2021	\$6.75	\$0.00	\$0.00	\$2.53
13	2022	\$6.74	\$0.00	\$0.00	\$2.51

<b>Energy</b>		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2019	\$33.11	\$27.46	\$20.55	\$28.00
16	2020	\$27.72	\$22.74	\$16.03	\$22.98
17	2021	\$46.96	\$38.93	\$29.26	\$39.62
17	2022	\$90.00	\$70.52	\$58.10	\$74.75

<b>Capacity + Energy</b>		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2019	\$40.06	\$27.46	\$20.55	\$30.64
20	2020	\$35.35	\$22.74	\$16.03	\$25.82
21	2021	\$53.71	\$38.93	\$29.26	\$42.16
21	2022	\$96.75	\$70.52	\$58.10	\$77.26

<b>Rate Factor</b>		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2024/2025 Rate Factor			
23	2019	1.31	0.90	0.67
24	2020	1.37	0.88	0.62
25	2021	1.27	0.92	0.69
26	2022	1.25	0.91	0.75
26	Average	<b>1.30</b>	<b>0.90</b>	<b>0.68</b>

(1) As of PJM's Third Incremental Auction for 2024/2025.

(2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

**Attachment A**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2024**

**Capacity Adjustment for Proxy Price (1)**

	<u>Jun 2024</u>	<u>Jul 2024</u>	<u>Aug 2024</u>	<u>Sep 2024</u>	<u>Oct 2024</u>	<u>Nov 2024</u>	Total
1 <b>Capacity MW/day per Tranche (2)</b>	17.11	17.11	17.11	17.11	17.11	17.11	
2 <b>Impacted Tranches Per Contract</b>	1	1	1	1	1	1	
3 <b>Days in Month</b>	30	31	31	30	31	30	
4 <b>Impacted MW</b>	513	531	531	513	531	513	3,132 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Dec-22	\$50.05	\$50.05	31
6 Jan-23	\$50.05	\$50.05	31
7 Feb-23	\$50.05	\$50.05	28
8 Mar-23	\$50.05	\$50.05	31
9 Apr-23	\$50.05	\$50.05	30
10 May-23	\$50.05	\$50.05	31
11 Jun-23	\$34.18	\$34.18	30
12 Jul-23	\$34.18	\$34.18	31
13 Aug-23	\$34.18	\$34.18	31
14 Sep-23	\$34.18	\$34.18	30
15 Oct-23	\$34.18	\$34.18	31
16 Nov-23	\$34.18	\$34.18	30
17 Dec-23	\$34.18	\$34.18	31
18 Jan-24	\$34.18	\$34.18	31
19 Feb-24	\$34.18	\$34.18	29
20 Mar-24	\$34.18	\$34.18	31
21 Apr-24	\$34.18	\$34.18	30
22 May-24	\$34.18	\$34.18	31
23 Jun-24	\$42.15	\$29.40	30
24 Jul-24	\$42.15	\$29.40	31
25 Aug-24	\$42.15	\$29.40	31
26 Sep-24	\$42.15	\$29.40	30
27 Oct-24	\$42.15	\$29.40	31
28 Nov-24	\$42.15	\$29.40	30

<b>Average Capacity Price with Price Proxy (5)</b>		Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
29 Auction Date	Terms						
9/19/2022	Dec 2022 - Nov 2024	\$40.13	\$40.13	\$40.13	\$40.13	\$40.13	\$40.13

<b>Average Final Capacity Price (6)</b>		Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
30 Auction Date	Terms						
9/19/2022	Dec 2022 - Nov 2024	\$36.93	\$36.93	\$36.93	\$36.93	\$36.93	\$36.93

<b>Capacity Price Difference</b>		Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	
31 Auction Date	Terms							
9/19/2022	Dec 2022 - Nov 2024	(\$3.19)	(\$3.19)	(\$3.19)	(\$3.19)	(\$3.19)	(\$3.19)	Line 30 - Line 29

<b>Capacity Adjustment</b>		Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Total
32 Auction Date	Terms							
9/19/2022	Dec 2022 - Nov 2024	(\$1,639)	(\$1,693)	(\$1,693)	(\$1,639)	(\$1,693)	(\$1,639)	(\$9,996) Line 4 * Line 31

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in September 2022, to accommodate delays in the PJM Interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2022-3034176.
- (2) The estimated MW/day per Tranche is based as of January 31, 2024. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) December 2022 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2023 through May 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2024 through November 2024 reflect DLC's estimated Proxy Price for the DLCO zone, which was approved by the Commission at Docket No. P-2022-3034176.
- (4) December 2022 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2023 through May 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2024 through November 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-24 through Nov-24.
- (6) Weighted average capacity auction price for the contract term including PJM's 3rd Incremental Auction Results for the period Jun-24 through Nov-24.

**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 8 - Small C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2024**

**Summary of Current Tariff Rates and Proposed Tariff Rates**

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff				Proposed Tariff			
			Fixed	EV-TOU			Fixed	EV-TOU		
				Peak	Off Peak	Super Off Peak		Peak	Off Peak	Super Off Peak
				<u>Effective 12/1/2023</u>				<u>Effective 6/1/2024</u>		
GS GM < 25 kW GMH <25 kW UMS										
All kWh	kWh	c/kWh	8.6296	11.4774	7.7666	5.5232	8.1618	10.6097	7.3448	5.5492

EXHIBIT 1

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply  
Proposed Supply Rates Effective June 1, 2024

Quarterly Rate Adjustment - August 1, 2023 through January 31, 2024

1	Surcharge Revenue, Incl. GRT	\$12,476,241		Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT		\$11,740,143	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$455,600		Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT		\$428,719	Line 3 * 0.941
5	Net Medium C&I Related Revenue, Excl. GRT		\$11,311,424	Line 2 - Line 4
6	Medium C&I Related Expense		\$11,312,766	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection		\$1,343	Line 6 - Line 5
8	Interest		\$1,003	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection		\$2,346	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2023		\$675,795	Exh. 1, Page 4
11	E-Factor Revenue - August 2023 - January 2024, Excl. GRT		\$428,719	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2024		\$247,075	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2023 - Jan 2024		\$2,346	Line 9
14	E-Factor Balance at January 31, 2024		\$249,421	Line 12 + Line 13

EXHIBIT 1

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2024

Quarterly Rate Adjustment - Reconciliation of Revenue and Expense - Current Period

	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Total
<b>Revenue</b>							
1 Calendar Month Retail Revenue (1)	\$2,487,232	\$1,885,212	\$1,331,061	\$1,516,407	\$2,156,692	\$3,099,637	\$12,476,241
2 Less E Factor Rate Revenue	\$69,131	\$58,343	\$54,679	\$53,344	\$104,251	\$115,851	\$455,600
3 Net Calendar Month Revenue	\$2,418,101	\$1,826,868	\$1,276,382	\$1,463,063	\$2,052,441	\$2,983,786	\$12,020,641
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$142,668	\$107,785	\$75,307	\$86,321	\$121,094	\$176,043	\$709,218
5 Net Calendar Month Revenue less GRT	\$2,275,433	\$1,719,083	\$1,201,076	\$1,376,742	\$1,931,347	\$2,807,743	\$11,311,424
<b>Expense</b>							
6 Supply Invoice Amount (1)	\$2,244,464	\$1,466,841	\$1,395,934	\$1,456,067	\$2,162,300	\$2,408,574	\$11,134,179
7 Administrative Expense (2)	\$729	\$729	\$33,037	\$1,104	\$729	\$33,037	\$69,365
8 Net Metering Expense (3)	\$0	\$0	\$0	\$0	\$0	\$862	\$862
9 EV-TOU Expense (4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Solar Contract Expense (5)	\$402	\$402	\$402	\$402	\$402	\$402	\$2,412
11 Filing Preparation and Approval Process Expense (6)	\$1,916	\$1,916	\$1,916	\$1,916	\$1,916	\$1,916	\$11,494
12 Working Capital for Default Service Supply Expense (6)	\$15,742	\$15,742	\$15,742	\$15,742	\$15,742	\$15,742	\$94,454
13 Total Expense	\$2,263,253	\$1,485,630	\$1,447,031	\$1,475,231	\$2,181,089	\$2,460,533	\$11,312,766
14 (Over)/Under Collection	(\$12,180)	(\$233,453)	\$245,955	\$98,489	\$249,742	(\$347,210)	\$1,343

(1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective December 1, 2023 and March 1, 2024.

(3) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(4) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(5) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

(6) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750.

**EXHIBIT 1**

**Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2024**

**Quarterly Rate Adjustment - Interest Calculation on (Over)/Under Collection**

	<u>Aug 2023</u>	<u>Sep 2023</u>	<u>Oct 2023</u>	<u>Nov 2023</u>	<u>Dec 2023</u>	<u>Jan 2024</u>	<u>Total</u>
1 (Over)/Under Collection	(\$12,180)	(\$233,453)	\$245,955	\$98,489	\$249,742	(\$347,210)	\$1,343
2 Interest Rate (1)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$792)	(\$14,007)	\$13,528	\$4,924	\$11,238	(\$13,888)	\$1,003

1/ Interest rate per Section 54 Pa. Code 54.190(c).

**EXHIBIT 1**

**Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2024**

**Quarterly Rate Adjustment - Reconciliation of E-Factor Revenue**

File October 2020				
Effective December 2020 to May 2020				
1	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	(\$142,429)	
2	Feb 2020 to Jul 2020	Current Period E Factor Revenue (excl. GRT)	<u>(\$103,903)</u>	
3		(Over)/Under E-Factor Recovery	<u>(\$38,526)</u>	Line 1 - Line 2
4	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	\$72,229	
5		Interest	<u>\$1,178</u>	
6		Total	<u>\$73,407</u>	Line 4 + Line 5
7		Net (Over)/Under Collection	<u>\$34,881</u>	Line 3 + Line 6
File April 2021				
Effective June 2021 to November 2020				
8	Feb 2020 to Jul 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$34,881	Line 7
9	Aug 2020 to Jan 2021	Current Period E Factor Revenue (excl. GRT)	<u>(\$59,160)</u>	
10		(Over)/Under E-Factor Recovery	<u>\$94,041</u>	Line 8 - Line 9
11	Aug 2020 to Jan 2021	Current Period (Over)/Under Recovery	\$277,365	
12		Interest	<u>\$6,985</u>	
13		Total	<u>\$284,351</u>	Line 11 + Line 12
14		Net (Over)/Under Collection	<u>\$378,392</u>	Line 10 + Line 13
File October 2021				
Effective December 2021 to May 2022				
15	Aug 2020 to Jan 2021	Prior Period Total (Over)/Under E-Factor Recovery	\$378,392	Line 14
16	Feb 2021 to Jul 2021	Current Period E Factor Revenue (excl. GRT)	<u>\$134,013</u>	
17		(Over)/Under E-Factor Recovery	<u>\$244,379</u>	Line 15 - Line 16
18	Feb 2021 to Jul 2021	Current Period (Over)/Under Recovery	(\$25,126)	
19		Interest	<u>(\$1,580)</u>	
20		Total	<u>(\$26,705)</u>	Line 18 + Line 19
21		Net (Over)/Under Collection	<u>\$217,674</u>	Line 17 + Line 20
File April 2022				
Effective June 2022 to November 2022				
22	Feb 2021 to Jul 2021	Prior Period Total (Over)/Under E-Factor Recovery	\$217,674	Line 21
23	Aug 2021 to Jan 2022	Current Period E Factor Revenue (excl. GRT)	<u>\$282,347</u>	
24		(Over)/Under E-Factor Recovery	<u>(\$64,674)</u>	Line 22 - Line 23
25	Aug 2021 to Jan 2022	Current Period (Over)/Under Recovery	(\$9,111)	
26		Interest	<u>\$36</u>	
27		Total	<u>(\$9,075)</u>	Line 25 + Line 26
28	Audit Finding No. 1 - Recovery of Understated Expense		\$7,171	See Note 1
29		Net (Over)/Under Collection	<u>(\$66,578)</u>	Sum Line 24 to Line 28
File October 2022				
Effective December 2022 to May 2023				
30	Aug 2021 to Jan 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$66,578)	Line 29
31	Feb 2022 to Jul 2022	Current Period E Factor Revenue (excl. GRT)	<u>\$99,974</u>	
32		(Over)/Under E-Factor Recovery	<u>(\$166,551)</u>	Line 30 - Line 31
33	Feb 2022 to Jul 2022	Current Period (Over)/Under Recovery	\$233,845	
34		Interest	<u>\$7,353</u>	
35		Total	<u>\$241,198</u>	Line 33 + Line 34
36		Net (Over)/Under Collection	<u>\$74,646</u>	Sum Line 32 to Line 35
File April 2023				
Effective June 2023 to November 2023				
37	Feb 2022 to Jul 2022	Prior Period Total (Over)/Under E-Factor Recovery	\$74,646	Line 36
38	Aug 2022 to Jan 2023	Current Period E Factor Revenue (excl. GRT)	<u>(\$11,973)</u>	
39		(Over)/Under E-Factor Recovery	<u>\$86,620</u>	Line 37 - Line 38
40	Aug 2022 to Jan 2023	Current Period (Over)/Under Recovery	\$439,336	
41		Interest	<u>\$35,512</u>	
42		Total	<u>\$474,848</u>	Line 40 + Line 41
43		Net (Over)/Under Collection	<u>\$561,468</u>	Sum Line 39 to Line 35
File October 2023				
Effective December 2023 to May 2024				
44	Aug 2022 to Jan 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$561,468	Line 43
45	Feb 2023 to Jul 2023	Current Period E Factor Revenue (excl. GRT)	<u>\$149,572</u>	
46		(Over)/Under E-Factor Recovery	<u>\$411,896</u>	Line 44 - Line 45
47	Feb 2023 to Jul 2023	Current Period (Over)/Under Recovery	\$256,399	
48		Interest	<u>\$7,500</u>	
49		Total	<u>\$263,899</u>	Line 47 + Line 48
50		Net (Over)/Under Collection	<u>\$675,795</u>	Sum Line 46 to Line 49
File April 2024				
Effective June 2024 to November 2024				
51	Feb 2023 to Jul 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$675,795	Line 50
52	Aug 2023 to Jan 2024	Current Period E Factor Revenue (excl. GRT)	<u>\$428,719</u>	
53		(Over)/Under E-Factor Recovery	<u>\$247,075</u>	Line 51 - Line 52
54	Aug 2023 to Jan 2024	Current Period (Over)/Under Recovery	\$1,343	
55		Interest	<u>\$1,003</u>	
56		Total	<u>\$2,346</u>	Line 54 + Line 55
57		Net (Over)/Under Collection	<u>\$249,421</u>	Sum Line 53 to Line 56

**CONFIDENTIAL**

**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2024**

**Summary of RFP Results**

**CONFIDENTIAL  
REDACTION**

ATTACHMENT A

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2024

Rate Design for Medium C&I Tariff Rate

	Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)			
		Peak	Off Peak	Super Off Peak	
1 RFP Wholesale Price	\$65.47	\$65.47	\$65.47	\$65.47	/MWh Weighted bid price - Att. A, Page 1
2 Line Losses	6.1%				Transmission (0.8%); distribution (5.3%)
3 Price Adjustment for Losses	\$3.99	\$3.99	\$3.99	\$3.99	/MWh Line 1 * Line 2
4 Adjusted Wholesale Price for Losses	\$69.46	\$69.46	\$69.46	\$69.46	/MWh Line 1 + Line 3
5 Outside Services	\$34,496				Outside services to conduct RFPs
6 Forecast POLR Sales (MWh)	105,144				Forecast POLR sales (MWh) June 1, 2024 through August 31, 2024
7 Administrative Adder	\$0.33	\$0.33	\$0.33	\$0.33	/MWh Line 5 / Line 6
8 Filing Preparation and Approval Process Expense	\$5,747				Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9 Working Capital for Default Service Supply Expense	\$47,227				
10 Total Medium C&I Unbundling Expense	\$52,974				
11 Forecast POLR Sales (MWh)	105,144				Forecast POLR sales (MWh) June 1, 2024 through August 31, 2024
12 Unbundling Rate	\$0.50	\$0.50	\$0.50	\$0.50	/MWh Line 10 / Line 11
13 Solar Contract Costs	\$1,206				Refer to footnote 2.
14 Forecast POLR Sales (MWh)	105,144				Forecast POLR sales (MWh) June 1, 2024 through August 31, 2024
15 Solar Contract Rate (\$/MWh)	\$0.01	\$0.01	\$0.01	\$0.01	/MWh Line 13 / Line 14
16 E-factor (Over)/Under Collection	\$247,075				Exh. 1, Page 4
Reconciliation (August 2023 to January 2024)					
17 (Over)/Under Collection	\$1,343				Exh. 1, Page 2
18 Interest on (Over)/Under Collection	\$1,003				Exh. 1, Page 3
19 Total (Over)/Under Collection	\$2,346				Line 17 + Line 18
20 Total E Factor (Over)/Under Reconciliation	\$249,421				Line 16 + Line 19
21 Forecast POLR Sales (MWh)	189,636				Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
22 E Factor Rate	\$1.32	\$1.32	\$1.32	\$1.32	/MWh Line 20 / Line 21
23 Adjusted Wholesale Price	\$71.62	\$71.62	\$71.62	\$71.62	/MWh Line 4 + Line 7 + Line 12 + Line 15 + Line 22
24 EV TOU Rate Factor		1.29	0.91	0.69	Att. A, Page 3
25 Adjusted Wholesale Price for Rate Factor	\$71.62	\$92.39	\$65.17	\$49.42	/MWh Line 23 * Line 24
26 EV TOU Program Expenses	\$0				EV TOU Marketing Expenses
27 Forecast POLR Sales (MWh)	189,636				Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
28 TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00	/MWh Line 26 / Line 27
29 Total Adjusted Wholesale Price	\$71.62	\$92.39	\$65.17	\$49.42	/MWh Line 25 + Line 28
30 PA GRT @ 5.9%	\$4.49	\$5.79	\$4.09	\$3.10	/MWh Line 29 * (.059/(1-.059))
31 Total Retail Rate	\$76.11	\$98.18	\$69.26	\$52.52	/MWh Line 29 + Line 30
32 RFP Medium C&I Retail Supply Rate (c/kWh)	7.6110	9.8180	6.9264	5.2518	/kWh Line 31 / 10
33 Forecast POLR Sales (kWh)	105,143,932				Forecast POLR sales (kWh) June 1, 2024 through August 31, 2024
34 Projected RFP Revenue	\$8,002,505				Line 33 * (Line 32 / 100)

(1) The EV-TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The EV-TOU time periods are Peak: 1PM to 9PM, Off Peak: 6AM–1PM & 9PM–11PM, and Super Off Peak: 11PM – 6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28, 2021, the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak, Off Peak and Super Off Peak to become effective.

(2) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

**ATTACHMENT A**

**Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2024**

**Medium C&I Electric Vehicle Time of Use Rate Factors (2)**

**Capacity**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2019	174,129	0	0	174,129
3	2020	145,865	0	0	145,865
4	2021	136,401	0	0	136,401
5	2022	137,780	0	0	137,780
5	2024/2025 Capacity Price (\$/MW-day) (1)	\$29.40	\$29.40	\$29.40	\$29.40
6	Load (MWH)				
7	2019	762,437	815,715	467,805	2,045,958
8	2020	592,177	632,399	374,497	1,599,074
9	2021	636,323	674,453	393,364	1,704,140
10	2022	644,871	687,248	402,873	1,734,992
10	2024/2025 Capacity Price (\$/MWH)				
11	2019	\$6.71	\$0.00	\$0.00	\$2.50
12	2020	\$7.24	\$0.00	\$0.00	\$2.68
13	2021	\$6.30	\$0.00	\$0.00	\$2.35
13	2022	\$6.28	\$0.00	\$0.00	\$2.33

**Energy**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2019	\$32.32	\$27.83	\$20.93	\$27.93
16	2020	\$27.39	\$22.57	\$15.99	\$22.82
17	2021	\$46.75	\$38.81	\$29.16	\$39.55
17	2022	\$88.87	\$69.97	\$57.62	\$74.13

**Capacity + Energy**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2019	\$39.03	\$27.83	\$20.93	\$30.43
20	2020	\$34.64	\$22.57	\$15.99	\$25.50
21	2021	\$53.06	\$38.81	\$29.16	\$41.90
21	2022	\$95.15	\$69.97	\$57.62	\$76.46

**Rate Factor**

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2024/2025 Rate Factor			
23	2019	1.28	0.91	0.69
24	2020	1.36	0.89	0.63
25	2021	1.27	0.93	0.70
26	2022	1.24	0.92	0.75
26	Average	<b>1.29</b>	<b>0.91</b>	<b>0.69</b>

- (1) As of PJM's Third Incremental Auction for 2024/2025.
- (2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.
- (3) The Company adjusted the medium C&I capacity obligation to remove medium C&I customers that are served under Rider No. 9 - Day Ahead Hourly Price Service. The Company inadvertently included this capacity obligation in prior iterations of the Medium C&I Electric Vehicle Time of Use Rate Factors. To date, no retail medium C&I customers have taken time of use service, so there aren't any customer bill impacts as a result.

ATTACHMENT A

Duquesne Light Company  
Rider No. 8 - Medium C&I Default Service Supply Rate  
Proposed Supply Rates Effective June 1, 2024

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff				Proposed Tariff			
			Fixed Price	EV-TOU			Fixed Price	EV-TOU		
			Effective	Peak	Off Peak	Super Off Peak	Peak	Off Peak	Super Off Peak	
GM => 25 < 200 kW GMH => 25 < 200 kW				<u>Effective 3/1/2024</u>				<u>Effective 6/1/2024</u>		
All kWh	kWh	c/kWh	6.3760	8.5440	5.6750	4.0810	7.6110	9.8180	6.9264	5.2518