



**National Fuel**<sup>®</sup>

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Senior Counsel

April 18, 2024

**VIA ELECTRONIC FILING**

Ms. Rosemary Chiavetta  
Pennsylvania Public Utility Commission  
400 North Street, Second Floor North  
P.O. Box 3265  
Harrisburg, PA 17120-3265

**RE:** National Fuel Gas Distribution Corporation's ("**National Fuel**" or "**Company**")  
Supplement No. 271 to Tariff Gas Pa. P.U.C. No. 9 ("**Tariff**")

Filed in Compliance with Commission Order Entered on December 22, 2022 at  
Docket No. M-2021-3024935 (the "**Order**") to Implement National Fuel's  
Percentage of Income Program ("**PIP**") on April 22, 2024 as part of National Fuel's  
2022-2026 Universal Service and Energy Conservation Plan ("**Plan**")

Dear Secretary Chiavetta:

Enclosed at **Exhibit A**, please find Supplement No. 271 (in both clean and redline) to National Fuel's  
Tariff ("**Tariff Supplement**"), which is being provided for filing in compliance with the above-referenced  
Order of the Commission.<sup>1</sup>

This Tariff Supplement will enable National Fuel to transition its existing customer assistance program  
(i.e., LIRA) to National Fuel's PIP (which National Fuel has named "**CAP**") on April 22, 2024. In this  
regard, in addition to modifying certain provisions of the Tariff to implement CAP (all consistent and in  
compliance with the above-referenced Order), this Tariff Supplement also replaces references to LIRA  
elsewhere in the Tariff to "CAP".

Additionally, in furtherance of the discussions with Commission Staff, this filing shall serve as notice  
that National Fuel's PIP implementation date will be on April 22, 2024 (consistent with the Effective  
Date of the enclosed Tariff Supplement).<sup>2</sup>

As shown on the enclosed certificate of service, copies have been served on parties in the manner  
indicated. Please direct any questions concerning this filing to me at (814) 871-8177 or via email at  
SisinniD@natfuel.com.

Very truly yours,

Dominick A. Sisinni

cc: *Per Certificate of Service*

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<sup>1</sup> The instant filing and Tariff Supplement is being made after informal communications between National Fuel and  
Commission Staff from both the Bureau of Technical Utility Services and the Bureau of Consumer Services.

<sup>2</sup> See also, Secretarial Letter dated March 25, 2024 at Docket No. M-2021-3024935.

# EXHIBIT A

**CLEAN VERSION OF  
TARIFF SUPPLEMENT NO. 271**

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION**  
**BUFFALO, NEW YORK**

**RATES, RULES AND REGULATIONS**

**GOVERNING THE FURNISHING**

**OF**

**NATURAL GAS SERVICE**

**IN**

**TERRITORY DESCRIBED HEREIN**

Issued: April 18, 2024

Effective: April 22, 2024

D. L. DeCAROLIS, PRESIDENT  
BUFFALO, NEW YORK

This Supplement is made in compliance and consistent with Order of the Commission dated December 22, 2022 at Docket No. M-2021-3024935 to implement National Fuel's percentage of income program or "PIP" entitled "CAP" and make other conforming changes related thereto.

See page 2.

LIST OF CHANGES MADE BY THIS TARIFF

CHANGE:

1. Consistent with Order of the Commission dated December 22, 2022 at Docket No. M-2021-3024935, rename "Rate Schedule LIRAS" to "Rate Schedule CAP" and incorporate conforming changes to comply with and implement National Fuel's percentage of income program or "PIP" entitled "CAP".  
Pages 37, 37A, 37B, 37C, 37D, and 38.
2. Consistent with Order of the Commission dated December 22, 2022 at Docket No. M-2021-3024935, implement conforming changes to Rider F in connection with the implementation of National Fuel's CAP (i.e., its PIP).  
Pages 164, 165, 166, and 167.
3. Conforming changes to replace cross-references to former "Rate Schedule LIRAS" to "Rate Schedule CAP" in this tariff.  
Pages 102, 113, 119, 121, 158, 168, 169, 170, and 171.

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RATE SCHEDULE CAP  
FOR CUSTOMER ASSISTANCE PROGRAM SERVICE ("CAP") (C)

AVAILABILITY OF SERVICE

Service under this rate schedule shall be available on/after the effective date of this Tariff Supplement (the "CAP Implementation Date") to those meeting all of the following requirements: (C)

1. Must comply with the terms of CAP as specified in the Company's then-current Universal Service and Energy Conservation Plan ("Plan"). Must be residential heating customers of the Company;
2. Must have a gross household income equal to or less than 150% of the Federal Poverty Income Guidelines (FPIG);
3. All adult individuals residing in the household must agree to: (i) participate in CAP and provide their names and social security numbers or other acceptable forms of identification; and (ii) provide satisfactory verification to prove income, as specified hereinbelow under the heading "Responsibility of a CAP Customer"; and
4. Must agree to receive LIURP services if they meet the eligibility requirements.

RESPONSIBILITY OF A CAP CUSTOMER (C)

1. All household income must be verified at time of enrollment. Additionally, once enrolled, CAP participants must agree to have their income verified periodically (at intervals as specified in the Company's Plan) and advise the Company if their income or household size changes. For those reporting "zero" or "no" income, reverification may be made using the Commission's Standard CAP Reverification Form.
2. Payment of the "CAP Balance Due Amount" (defined in this Rate Schedule) are required to avoid termination of service.
3. No extensions or arrangements (to avoid termination of service) will be offered to CAP customers.
4. Must comply with the terms of CAP as specified in the Company's Plan.
5. The ratepayer must agree to apply annually for LIHEAP, if eligible and LIHEAP is available.

APPLICATION PROCESS

Prospective CAP customers must complete the application as specified in the Plan. Enrollment in CAP will occur upon the Company's review and verification that the individual(s) who have made application to participate in CAP meet the requirements specified herein and in the Plan. (C)

SPECIAL TRANSITION PROVISION - Consistent with the Company's Plan (approved by Order of the Commission on December 22, 2022 at Docket No. M-2021-3024935), all customers who were enrolled in National Fuel's former customer assistance program, known as the "Low-Income Residential Assistance" Program ("LIRA") on the date immediately prior to the CAP Implementation Date will automatically be enrolled in CAP (the "Carryover Customers"). (C)

(C) Indicates Change

MONTHLY RATE

For each monthly bill, the Company will determine the following for each customer receiving service under this rate schedule:

(C)

- (1) **PIP Amount:** Determined as follows:

Income Category	PIP Amount (Amount of Monthly Gross Household Income**)
0-50% FPL*	4%
51-150% FPL*	6%

\*As used in the above table, "FPL" shall refer to the Federal Poverty Income Guidelines published annually in the *Federal Register* by the United States Department of Health and Human Services.

\*\*As used in the above table, "Monthly Gross Household Income" shall have the meaning ascribed to the term "Household income" in Section 1403 of the Public Utility Code (66 Pa.C.S. § 1403).

- (2) **Average Monthly Bill Amount:** Calculated as per the "Balanced Billing Plan" specified in Rule 18 of this Tariff.

Customers receiving service under this rate schedule will be required to pay the greater of (a) or (b) below as determined on monthly basis (the "**CAP Balance Due Amount**"): :

- (a) PIP Amount or Average Monthly Bill Amount (whichever results in a lesser amount for the Customer); or
- (b) CAP Minimum Payment Amount of \$12.00.

(C) Indicates Change

[RESERVED]

(C)

(C) Indicates Change

Bills calculated to determine the Average Monthly Bill Amount shall include all generally applicable charges, surcharges and credits applicable to customers receiving service under the Residential service classification, as specified in this tariff. Provided, however, customers enrolled in CAP shall not receive a bill exceeding their CAP Balance Due Amount. (C)

REAPPLICATION FOR CAP AT A NEW ADDRESS (C)

When active CAP customers move to a new address, upon application for service at such new address, said customers will continue to receive service under this Rate Schedule at the new address. If occupants change, it will be necessary to verify the household members and income. If a ratepayer, or any adult members of the household, has an overdue balance from a previous account, that balance will be reflected on the first CAP bill at the new address. If a previous account was terminated for nonpayment, CAP payments must be caught up to establish service at the new address. A customer who moves to a new premise can continue arrearage forgiveness on the remaining balance that is eligible for forgiveness. (C)

ARREARAGE FORGIVENESS

Preprogram arrearages ("PPA") are eligible for debt forgiveness. Each time a CAP customer pays their CAP Balance Due Amount on time, one twenty-fourth of the amount is forgiven ("CAP PPA Balance Forgiveness"). If a CAP customer falls behind and pays their CAP Balance Due Amount due to a zero balance, they will receive the debt forgiveness that was previously missed. These arrearages will be shown on CAP customer's bills. (C)

SPECIAL TRANSITION PROVISION - Consistent with the Company's Plan (approved by Order of the Commission on December 22, 2022 at Docket No. M-2021-3024935), on the CAP Implementation Date, the Carryover Customers' in-program LIRA arrears will be re-classified as PPA, and such amount, together with the Carryover Customers' LIRA PPA shall be subject to forgiveness under the terms specified in the previous paragraph relating to CAP PPA Balance Forgiveness. Each payment made by Carryover Customers prior to the CAP Implementation Date (meeting terms specified in the Plan to receive PPA balance forgiveness) will qualify as one of the 24 required payments in order to receive their full CAP PPA Balance Forgiveness. (C)

When a CAP customer moves to a new address, the remaining arrearage forgiveness can be utilized at the new address. (C)

LIHEAP

All LIHEAP grants will be applied to the customers' CAP responsibility in accordance with applicable Department of Human Services vendor requirements.

(C) Indicates Change

#### TERMINATION PROCESS

During the period April 1 through November 30:

1. If a CAP customer fails to pay the "CAP Balance Due Amount," the Company's collection process will begin. This process includes all required regulatory notification and procedural steps. The actual termination notices mailed to CAP customers will reflect the means for avoiding termination of service. (C)
2. To avoid termination of service, the CAP customer must pay the amount set forth in the termination notice prior to the scheduled termination date.
3. The delinquent CAP participant will not be granted a payment arrangement or an extension to avoid termination of service.
4. Medical Certificates will be honored for CAP customers.
5. Service will be terminated if the customer fails to pay the notice amount (and no certified medical condition exists).

Termination notices will not be sent from December 1 until the First cycle billing portion that produces a proposed termination date of April 1 or later. Any customer who has missed any payments over the winter months will be sent a notice for termination for the missed payments. The number of missed payments should not exceed 5 months except in extenuating circumstances such as a medical certification or a complaint to the Bureau of Consumer Services.

#### RECONNECTION PROCESS

A ratepayer whose service is reconnected due to the submission of a medical certificate will not be reinstated in the CAP program until all requirements are met equal to those that would apply for that same customer seeking reconnection without a medical certificate.

Generally, in order to have service reconnected, the CAP customer must: (C)

1. Pay a reconnection charge.
2. Pay the entire arrearage which accrued while a CAP participant (including the current bill if after the due date).
3. In the situation where his/her account had a preprogram arrearage, the account will be eligible for continued arrearage forgiveness opportunities if the CAP customer completely pays his/her CAP program arrears and if he/she has remaining forgiveness months remaining.
4. If a customer/applicant who was previously a CAP participant elects to have service reconnected/established and receive service under the residential rate schedule, he/she will be reconnected pursuant to applicable provisions of the Public Utility Code and applicable regulations of the Commission.

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(C) Indicates Change

Issued: April 18, 2024

Effective: April 22, 2024

RECONNECTION PROCESS (Cont',)

All customers listed on the account are responsible for the balance accrued while a CAP participant. The terms for reconnection will apply to each adult resident as a ratepayer, unless the resident can demonstrate to the Company's satisfaction extenuating circumstances including, but not limited to, divorce, abandonment, or spousal abuse, where the spouse has established a separate residence. (C)

REVERIFICATION PROCESS

Active CAP accounts are reverified periodically to determine changes in income or household size that might affect program eligibility. (C)

The CAP reverification process will require participants to reverify their status every two years unless, one of the following situations apply: (C)

(1) The CAP customer's household situation changes or they report inexplicable increased consumption and/or have not received LIHEAP. As recommended by the Universal Service evaluation, such customers would be required to reverify their status upon request. (C)

(2) The CAP customer's household: (a) has as its primary source of income any of the following: Social Security, Supplemental Security Income, or pensions; or (b) received LIHEAP benefits in the time since CAP enrollment or the last CAP re-verification. For CAP customers in this scenario, the reverification period would be three (3) years. (C)

(3) The CAP Customer reports "zero income." For CAP Customers in this scenario, the customers would be required to reverify their income every six (6) months, using the "Zero Income Form" prescribed by the Commission. (C)

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, gas service under this rate schedule. Additionally, the provisions of the Plan shall also apply to gas service under this rate schedule.

C) Indicates Change

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SERVICE (cont.)

- (b) Volumes of gas that would be transported by the Company would be displaced by an alternate fuel or an alternative source of gas unless the Company reduces its transportation rate;
- (c) The Company will not reduce the rate for transportation service below the level necessary to transport gas; and
- (d) In the Company's judgment the MMT Customer has taken all reasonable steps to minimize the cost of gas supplies delivered to the Company's system in order to help meet competition.

Where the above criteria are met, the Company may, in its discretion enter into an agreement setting either: (1) a fixed transportation rate or (2) the basis for determining the transportation rate, for the period of the Service Agreement, which will specify which portion of the rate is being reduced.

If an MMT Customer is a member of a buyer group, bills for each member of a buyer group will be determined individually. Volumes of transportation service in a billing period will be allocated among members of a buyer group pursuant to the Service Agreement.

Volumes delivered as transportation service pursuant to this rate schedule shall be subject to State Tax Adjustment Surcharge

Residential rates shall be subject to surcharges in accordance with Rider F - CAP Discount Charge as set forth in this tariff.

(C)

CHARGES FOR TRANSPORTATION BY OTHERS

If furnishing service, pursuant to this Rate Schedule, requires the use of a transportation service provided other than by the Company, any cost incurred by the Company, with regard thereto, shall be billed to MMT Customer by the Company.

CHARGES UNDER OTHER RATE SCHEDULES

The MMT Customer receiving gas transported by the Company under this Rate Schedule shall pay all charges under all other applicable rate schedules and riders, irrespective of whether such MMT Customer, in any billing period receives only gas transported by the Company, and such MMT Customer shall pay rates under all other applicable rate schedules for any service furnished to the MMT Customer in addition to transportation service under this Rate Schedule.

(C) Indicates Change

RATE SCHEDULE FOR DAILY METERED TRANSPORTATION SERVICE (cont.)

- (b) Volumes of gas that would be transported by the Company would be displaced by an alternate fuel or an alternative source of gas unless the Company reduces its transportation rate;
- (c) The Company will not reduce the rate for transportation service below the level necessary to transport gas; and
- (d) In the Company's judgment the DMT Service Customer has taken all reasonable steps to minimize the cost of gas supplies delivered to the Company's system in order to help meet competition.

Where the above criteria are met, the Company may, in its discretion enter into an agreement setting either: (1) a fixed transportation rate or (2) the basis for determining the transportation rate, for the period of the Service Agreement, which will specify which portion of the rate is being reduced.

If a Gas Service Customer is a member of a buyer group, bills for each member of a buyer group will be determined individually. Volumes of transportation service in a billing period will be allocated among members of a buyer group pursuant to the Service Agreement.

Volumes delivered as transportation service pursuant to this rate schedule shall be subject to State Tax Adjustment Surcharge.

Residential rates shall be subject to surcharges in accordance with (C) Rider F - CAP Discount Charge as set forth in this tariff.

CHARGES FOR TRANSPORTATION BY OTHERS

If furnishing service, pursuant to this Rate Schedule, requires the use of a transportation service provided other than by the Company, any cost incurred by the Company, with regard thereto, shall be billed to DMT Service Customer by the Company.

CHARGES UNDER OTHER RATE SCHEDULES

The Gas Service Customer receiving gas transported by the Company under this rate schedule shall pay all charges under all other applicable rate schedules and riders, irrespective of whether such Customer, in any billing period, receives only gas transported by the Company, and such Customer shall pay rates under all other applicable rate schedules for any service furnished to the Customer in addition to transportation service under this Rate Schedule.

(C) Indicates Change

RATE SCHEDULE SATC  
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE

APPLICABLE TO USE FOR

Service hereunder is available on or after October 30, 2001 to any qualified customer ("SATC Customer" or "Customer") that has enrolled to receive gas supply service from a qualified supplier under the Company's Small Aggregation Transportation Supplier Service ("SATS Supplier" or "Supplier").

The Purchase of Receivable Program (Docket No. P-2009-2099182) will be implemented upon Commission Order and the completion of the necessary system changes.

CHARACTER OF SERVICE

Through the procedures and provisions of this Small aggregation Transportation rate schedule SATC Customers will contract for service with a SATS Supplier and be served by such Supplier for an established term ending at the SATC Customer's meter reading in April (April billing cycle). The enrollment period and service starting dates will be as specified in Rate Schedule SATS.

The Company will maintain a list of SATS Suppliers including appropriate contact information as provided by the SATS Supplier. This list will be made available to customers upon request.

There are two (2) billing options. The default option is utility consolidated billing under which the Company renders a single bill, including NGDC and NGS charges to the SATC customer, and remits payment to the Supplier. The Company will buy the SATC NGS receivable at a discount of those customer groups eligible for the POR program. Suppliers using consolidated billing for eligible POR customer groups must participate in the POR program. Suppliers participating in the POR program must use the consolidated billing option and enter into the Billing Services Agreement. The second option is the dual bill model, where the Company bills the SATC customer for regulated service only. The POR program is not available for Suppliers utilizing the dual billing option.

Customers shall not participate in both CAP and the Small Aggregation Transportation Customer Service program. (C)

RATE SCHEDULE SATC  
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00 Basic Service Charge  
\$0.24629 per 100 cubic feet

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$252.00 Basic Service Charge  
\$0.17254 per 100 cubic feet

B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in accordance with Rider F - CAP Discount Charge as set forth in this tariff. (C)

2. The above non-purchased gas cost SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge.

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

RIDER C  
WEATHER NORMALIZATION ADJUSTMENT

Applicability and Purpose:

A Weather Normalization Adjustment ("WNA") shall be applied to bills of customers served under Residential, CAP, and Commercial and Public Authority Rate Schedules, for any bills rendered during the heating season October through May. (C)

Calculation of Adjustment Amount:

The WNA will be applied to October through May billing cycles and shall be calculated on a customer account specific basis in accordance with the formula below:

$$\begin{aligned} \text{WNBC} &= \text{BLMC} + [((\text{NHDD} \pm (\text{NHDD} \times 3\%)) / \text{AHDD}) \times (\text{AMC} - \text{BLMC})] \\ \text{WNAC} &= \text{WNBC} - \text{AMC} \\ \text{WNA} &= \text{WNAC} \times \text{Distribution Charge} \end{aligned}$$

- (a) Weather Normalized Billing Ccfs ("WNBC") will be calculated as the Base Load Monthly Ccfs ("BLMC") added to the product of the Normal Heating Degree Days ("NHDD"), adjusted for a 3% deadband as further discussed below, divided by the Actual Heating Degree Days ("AHDD") and the Actual Monthly Ccfs ("AMC") less the BLMC. Weather Normalized Billing Ccfs (WNBC) will only be calculated if the AMC exceeds the BLMC. WNA will not be applicable for the billing period if AMC is less than the BLMC.
- (b) BLMC shall be established for each customer using the customer's actual consumption from the billing system, measured in Ccfs.
- (c) AMC shall be measured for each customer and billing cycle and will be based on actual or estimated meter readings.
- (d) NHDD shall be based upon the 15-year average (2006-2020) for the given day, as reported by the National Oceanic and Atmospheric Administration (NOAA) for the Erie International Airport weather station.
- (e) AHDD shall be the actual experienced heating degree days during the billing cycle. AHDD shall be based upon experienced actual Gas Day temperatures as reported by the NOAA for the Erie International Airport weather station.
- (f) AMC will be subtracted from the WNBC to compute the Weather Normalized Adjustment Ccfs ("WNAC").
- (g) The WNAC shall then be multiplied by the applicable Rate Schedule Distribution Charge based on service rendered to compute the WNA amount that will be charged or credited to each customer.

(C) Indicates Change

RIDER F  
CAP DISCOUNT CHARGE

(C)

CURRENT CAP RATE DISCOUNT

(C)

Effective August 1, 2023, a charge will be included in the rates subject to this Rider to provide for recovery of costs of the projected CAP rate discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for the upcoming 12 months.

Such charge shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Residential Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge, or Gas Adjustment Charge.

APPLICABILITY

In addition to the charges provided in this tariff, a charge calculated in the manner explained below shall be added to the otherwise applicable charge for each Mcf of sales and transportation volumes delivered by the Company to customers receiving service under the Residential Sales Service Rate Schedule and the Residential rates of the SATC, MMT, and DMT transportation rate schedules.

CALCULATION OF RATE

The charge will be recalculated as specified above.

The charge shall be equal to the total annual projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers for the upcoming 12 month period divided by the annual normalized throughput volumes of the qualified rate classes. The total annual projected discounts for the CAP customers for the upcoming 12 month period shall equal the sum of the individual monthly total projected discounts for CAP customers for the upcoming 12 months ("CAP Discount"). The total monthly projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for CAP customers shall equal the residential bill for the average CAP customer consumption for the month multiplied by the average discount percentage for CAP service multiplied by the projected number of CAP customers for the month.

(C)

The currently effective charge for the current CAP Discount to be included in rates is \$0.0916/Mcf.

(C)

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

RIDER F  
CAP DISCOUNT CHARGE

(C)

CAP FUNDING RECONCILIATION CHARGE

A charge will be included in the rates subject to this Rider to provide for the full recovery of costs in conjunction with the Company's CAP Discounts, program costs, and forgiven pre-program arrearages. Annual reconciliations for the appropriate periods will be filed in accordance with 66 Pa.C.S. §1307(e) by October 30.

(C)

Such charge shall be updated annually and effective each February 1 of the year.

CALCULATION OF RECONCILIATION COMPONENT OF RATE

The charge will have five components; the first associated with the CAP Discount), the second with the CAP program costs, the third with the CAP forgiven pre-program arrearages, the fourth with the incremental customer credit and a fifth with the adjustment for over/under recovery of the prior period charge. The charge will be recalculated as specified above.

(C)

The charge associated with the CAP Discount will contain the following calculation:

(C)

The annual reconciliation charge associated with the CAP Discounts will be based on the previous fiscal year (October through September) actual over/(under) collection determined by comparing discounts provided in bills to CAP customers as compared to discounts billed to Residential customers under this Rider.

(C)

(C) Indicates Change

RIDER F (C)  
CAP DISCOUNT CHARGE

CAP FUNDING RECONCILIATION CHARGE (con't.)

CALCULATION OF RECONCILIATION COMPONENT OF RATE (con't)

The charge associated with the CAP program costs will contain the following calculation: (C)

The annual reconciliation charge associated with the CAP program costs will be calculated based on the previous annual fiscal year costs (October through September) to administer the CAP program excluding company labor and benefits less the projected amount included in the rider for the previous fiscal year. (C)

The charge associated with the CAP forgiven pre-program arrearages will contain the following calculation: (C)

The annual reconciliation charge associated with the CAP forgiven pre-program arrearages will be based on the previous annual fiscal year pre-program forgiven arrearages (October through September) associated with the CAP program less the projected amount included in the rider for the previous fiscal year. (C)

(C) Indicates Change

RIDER F  
CAP DISCOUNT CHARGE

(C)

CAP FUNDING RECONCILIATION CHARGE (con't)  
CALCULATION OF RECONCILIATION COMPONENT OF RATE (con't)

The charge associated with the incremental customer credit will contain the following calculation:

Effective February 1, 2009, an annual credit of \$35 per customer will be provided associated with the CAP incremental customers. The credit will be based on the average number of CAP customers billed during the previous fiscal period (October - September) less 9,702. The annual credit will continue until new base rates become effective as a result of a general rate proceeding. If the average number of CAP customers billed during the previous fiscal period is 9,702 or less, the credit will be \$0. (C)

The CAP Funding Reconciliation Charge will be the summation of the charges calculated above divided by the projected February 1 through January 31 volumes.

ADJUSTMENT FOR OVER / UNDER RECOVERY OF PRIOR PERIOD CHARGE

The filing to be effective every February 1 shall include a levelized rate for over/under collections for the prior (12) month period by comparing projected revenues under this Rider to actual revenue amounts experienced. The annual reconciliation shall be based upon actual revenues through December 31 and estimated revenues for January. Estimates for January shall be included in the following reconciliation period. The rate will be designed to recover or refund the applicable under or over recovery over the twelve (12) month period beginning February.

RIDER F CAP Discount Charge Component	\$/Mcf
Current CAP Discount	\$0.1009
Cap Funding Reconciliation Charge	\$0.0092
Adjustment for Over/Under Recovery of Prior Period Charge	\$(0.0185)
Total RIDER F	\$0.0916

(C)

The currently effective charge to be included in rates is \$0.0916/Mcf.

(C) Indicates Change (D) Indicates Decrease

(I) Indicates Increase

Rider G  
Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules. (C)

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8032% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A.

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0754
Gas Adjustment clause (E-Factor) per Mcf	\$(0.0200)
Total Residential MFC per Mcf	\$0.0554

For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.3398% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A.

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0142
Gas Adjustment clause (E-Factor) per Mcf	\$(0.0038)
Total Non-Residential MFC per Mcf	\$0.0104

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

Rider H  
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, CAP, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules. (C)

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)
<b>Price To Compare Component</b>		
Natural Gas Supply Charge		
Purchased Gas Cost Component (Rider A)	41.854	41.854
Merchant Function Charge associated with Natural Gas Supply Charge (Rider G)	0.754	0.142
Gas Procurement Charge (Rider H)	<u>1.149</u>	<u>1.149</u>
Subtotal Natural Gas Supply Charge	43.757	43.145
Gas Adjustment Charge		
Purchased Gas Cost Component (Rider A)	(11.113)	(11.113)
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	<u>(0.200)</u>	<u>(0.038)</u>
Subtotal Gas Adjustment Charge	(11.313)	(11.151)
Total Price To Compare	<u>32.444</u>	<u>31.994</u>

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

TCJA TEMPORARY SURCHARGE

To implement the effects of the Tax Cuts and Jobs Act (TCJA), on March 15, 2018 the Pennsylvania Public Utility Commission (Commission) issued a Temporary Rates Order at Docket No. M-2018-2641242 directing the utility to file its current base rates and riders as temporary rates, pursuant to Section 1310(d) of the Public Utility Code. 66 Pa. C.S. § 1310(d). Subsequently, on May 17, 2018, the Commission entered Orders in the above case and at Docket No. R-2018-3000527 superseding the March 15, 2018 Temporary Rates Order directing the utility to establish temporary rates as follows:

A negative surcharge will apply as a credit to all customer bills at an equal percentage of non-gas revenue among the various customer classes, exclusive of STAS and automatic adjustment clause revenues, for bills rendered for intrastate service on and after October 1, 2023. The credit will be applied on a per Mcf basis, by service class, as indicated in the table below. The total credits provided to customers through this negative surcharge will be reconciled with actual differences in federal income tax expense of a pre- and post-TCJA basis and will remain in place until the Company files and the Commission approves new base rates for the utility pursuant to Section 1308(d) that include the effects of the TCJA tax rate changes. The Company's last Base Rate Case at Docket # R-2022-3035730 included the effects of the TCJA tax rate change. Interest on over or under collections shall be computed monthly at the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, et seq.) from the month that the over or under collection occurs to the mid-point of the recovery period. Upon determination that the negative surcharge, if left unchanged, would result in a material over or under collection, the Company may file with the Commission, on at least 10 days' notice, for an interim revision of the TCJA Temporary Surcharge. The TCJA Temporary Surcharge will be filed with the Commission by September 1 of each year to become effective the following October 1, reflecting estimated TCJA savings for the fiscal year.

(C)

Service Class	12ME 9/2022 Recon. Rate Effective 10/1/23	Total Rate \$ / MCF
<b>Sales &amp; SATC</b>		
Residential (RSS & CAP)	(\$0.01999)	(\$0.01999)
Small Comm./Public Authority < 250	(\$0.02221)	(\$0.02221)
Small Comm./Public Authority > 250	(\$0.01237)	(\$0.01237)
Large Comm./Public Authority	(\$0.01036)	(\$0.01036)
Small Volume Industrial Service	(\$0.01980)	(\$0.01980)
Inter. Vol. Industrial Service	(\$0.00988)	(\$0.00988)
<b>MMT &amp; DMT</b>		
Residential	(\$0.01505)	(\$0.01505)
Small Comm./Public Authority < 250	(\$0.02083)	(\$0.02083)
Small Comm./Public Authority > 250	(\$0.01233)	(\$0.01233)
Large Comm./Public Authority	(\$0.00836)	(\$0.00836)
Small Volume Industrial Service	(\$0.01795)	(\$0.01795)
Inter. Vol. Industrial Service	(\$0.00749)	(\$0.00749)
Large Volume Industrial Service	(\$0.00155)	(\$0.00155)
Large Industrial Service	(\$0.00204)	(\$0.00204)

RIDER I OPEB TEMPORARY SURCREDIT

Effective October 1, 2021, a one-time bill credit will be applied and a surcredit will be included in the rates subject to this Rider to provide for the pass back of funds collected previously for Other Post Retirement Benefits ("OPEB") expenses that have been deferred for the benefit of ratepayers as a regulatory liability in accordance with the settlement order in Docket # R-00061493.

\$25,000,000 of the OPEB regulatory liability has been reserved to pass back to customers as a one-time bill credit. The bill credit will be applied to customers' bills for active accounts as of October 1, 2021 and in the following amounts per class:

Residential	\$100
C/PA	\$250
Industrial	\$1,500

An additional \$29,000,000 of the OPEB regulatory liability has been reserved to pass back via a surcredit over 5-years (\$5,800,000 per year). The surcredit will apply as a credit to all customer bills at a set allocation percentage equal to the allocation percentage of the Company's base rate increase in Docket # R-00061493 among the various customer classes, exclusive of STAS and automatic adjustment clause revenues, for bills rendered for intrastate service on and after October 1, 2021. The surcredit will be applied on a per Mcf basis, by service class, as indicated in the table below. The surcredit will continue for a period of 5 years without reconciliation. Interest is not applicable to the OPEB balance. The OPEB Temporary Surcredit will be filed with the Commission by October 1 of each year and will be recalculated annually during the 5-year period.

Service Class	Refund Rate Effective 10/1/23
Sales & SATC	
Residential (RSS & CAP)	(\$0.20962)
Small Comm./Public Authority < 250	(\$0.10385)
Small Comm./Public Authority > 250	(\$0.11218)
Large Comm./Public Authority	(\$0.10485)
Small Volume Industrial Service	(\$0.06957)
Intermediate Vol. Industrial Service	(\$0.10255)
MMT & DMT	
Residential	(\$0.10578)
Small Comm./Public Authority < 250	(\$0.09143)
Small Comm./Public Authority > 250	(\$0.11942)
Large Comm./Public Authority	(\$0.11816)
Small Volume Industrial Service	(\$0.02223)
Intermediate Vol. Industrial Service	(\$0.06459)
Large Volume Industrial Service	(\$0.06296)
Large Industrial Service	(\$0.01601)

(C)

**REDLINE VERSION OF  
TARIFF SUPPLEMENT NO. 271**

RATE SCHEDULE ~~LIRASCAP~~  
FOR ~~CUSTOMER ASSISTANCE PROGRAM LOW INCOME RESIDENTIAL ASSISTANCE SERVICE~~ (C)  
(~~"LIRACAP"~~)

AVAILABILITY OF SERVICE

Service under this rate schedule shall be available on/after the effective date of this Tariff Supplement (the "CAP Implementation Date") to those meeting all of the following requirements: (C)

1. Must comply with the terms of ~~LIRA-CAP~~ as specified in the Company's then-current Universal Service and Energy Conservation Plan ("Plan"). Must be residential heating customers of the Company;
2. Must have a gross household income equal to or less than 150% of the Federal Poverty Income Guidelines (FPIG);
3. All adult individuals residing in the household must agree to: (i) participate in ~~LIRA-CAP~~ and provide their names and social security numbers or other acceptable forms of identification; and (ii) provide satisfactory verification to prove income, as specified hereinbelow under the heading "Responsibility of a ~~LIRA-CAP~~ Customer"; and
4. Must agree to receive LIURP services if they meet the eligibility requirements; and
- ~~5. Must become enrolled in the Budget Plan.~~

RESPONSIBILITY OF A ~~LIRA-CAP~~ CUSTOMER (C)

1. All household income must be verified at time of enrollment. Additionally, once enrolled, ~~LIRA-CAP~~ participants must agree to have their income verified periodically (at intervals as specified in the Company's Plan) and advise the Company if their income or household size changes. For those reporting "zero" or "no" income, reverification may be made using the Commission's Standard ~~LIRA-CAP~~ Reverification Form.
2. Payment of the "CAP Balance Due Amount" (defined in this Rate Schedule) Monthly payments in the amount billed by the Company (budget) are required to avoid termination of service.
3. No extensions or arrangements (to avoid termination of service) will be offered to ~~LIRA-CAP~~ customers.
4. Must comply with the terms of ~~LIRA-CAP~~ as specified in the Company's Plan.
5. The ratepayer must agree to apply annually for LIHEAP, if eligible and LIHEAP is available.
- ~~6. Must comply with the terms of LIRA as specified in the Company's Plan.~~

APPLICATION PROCESS

Prospective ~~LIRA-CAP~~ customers must complete the application as specified in the Plan. (C)  
Enrollment in ~~LIRA-CAP~~ will occur upon the Company's review and verification that the individual(s) who have made application to participate in ~~LIRA-CAP~~ meet the requirements specified herein and in the Plan.

SPECIAL TRANSITION PROVISION - Consistent with the Company's Plan (approved by Order of the Commission on December 22, 2022 at Docket No. M-2021-3024935), all customers who were enrolled in National Fuel's former customer assistance program, known as the "Low-Income Residential Assistance" Program ("LIRA") on the date immediately prior to the CAP Implementation Date will automatically be enrolled in CAP (the "Carryover Customers"). (C)

(C) Indicates Change

Issued: ~~January 12~~ April 18, 2024 ~~2023~~

Effective: ~~January-April 22~~ 13, 2024 ~~2023~~



<del>\$8,000 – \$8,999</del>	30.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	
<del>\$9,000 – \$9,999</del>	20.0%	30.0%	30.0%	30.0%	30.0%	30.0%	40.0%	40.0%	
<del>\$10,000 – \$10,999</del>	10.0%	20.0%	20.0%	20.0%	20.0%	30.0%	30.0%	30.0%	
<del>\$11,000 – \$11,999</del>	10.0%	10.0%	20.0%	20.0%	30.0%	30.0%	30.0%	30.0%	
<del>\$12,000 – \$12,999</del>	10.0%	10.0%	10.0%	20.0%	20.0%	20.0%	20.0%	20.0%	
<del>\$13,000 – \$13,999</del>	10.0%	10.0%	10.0%	10.0%	20.0%	20.0%	20.0%	20.0%	
<del>\$14,000 – \$14,999</del>	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	
<del>\$15,000 – \$15,999</del>	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	
<del>\$16,000 – \$16,999</del>	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	
<del>\$17,000 – \$17,999</del>	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	
<del>\$18,000 – \$18,999</del>	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	
<del>\$19,000 – \$19,999</del>	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	
<del>\$20,000 – \$20,999</del>	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	
<del>\$21,000 – \$21,999</del>	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	
<del>\$22,000 – \$22,999</del>	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	
<del>\$23,000 – \$23,999</del>	0.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	
<del>\$24,000 – \$24,999</del>	0.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	
<del>\$25,000 – \$25,999</del>	0.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	
<del>\$26,000 – \$26,999</del>	0.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	
<del>\$27,000 – \$27,999</del>	0.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	
<del>\$28,000 – \$28,999</del>	0.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	
<del>\$29,000 – \$29,999</del>	0.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	

(C) Indicates Change

Issued: ~~April 18, 2024~~ January 31, 2024      Effective: ~~April 22, 2024~~ February 1, 2024

[Reserved]  
~~MONTHLY RATE (cont'd)~~

~~(C)-(C)~~

<del>ANNUAL INCOME</del>	<del>HOUSEHOLD SIZE</del>							
	<del>8</del>	<del>9</del>	<del>10</del>	<del>11</del>	<del>12</del>	<del>13</del>	<del>14</del>	
<del>\$0 — \$999</del>	80.0%	80.0%	80.0%	80.0%	80.0%	80.0%	80.0%	
<del>\$1,000 — \$1,999</del>	80.0%	80.0%	80.0%	80.0%	80.0%	80.0%	80.0%	
<del>\$2,000 — \$2,999</del>	80.0%	80.0%	80.0%	80.0%	80.0%	80.0%	80.0%	
<del>\$3,000 — \$3,999</del>	80.0%	80.0%	80.0%	80.0%	80.0%	80.0%	80.0%	
<del>\$4,000 — \$4,999</del>	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	
<del>\$5,000 — \$5,999</del>	60.0%	60.0%	60.0%	60.0%	60.0%	60.0%	60.0%	
<del>\$6,000 — \$6,999</del>	60.0%	60.0%	60.0%	60.0%	60.0%	60.0%	60.0%	
<del>\$7,000 — \$7,999</del>	50.0%	50.0%	50.0%	50.0%	50.0%	50.0%	50.0%	
<del>\$8,000 — \$8,999</del>	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	
<del>\$9,000 — \$9,999</del>	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	
<del>\$10,000 — \$10,999</del>	30.0%	30.0%	30.0%	30.0%	30.0%	30.0%	30.0%	
<del>\$11,000 — \$11,999</del>	30.0%	30.0%	30.0%	30.0%	30.0%	30.0%	30.0%	
<del>\$12,000 — \$12,999</del>	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	
<del>\$13,000 — \$13,999</del>	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	20.0%	
<del>\$14,000 — \$14,999</del>	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	
<del>\$15,000 — \$15,999</del>	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	
<del>\$16,000 — \$16,999</del>	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	
<del>\$17,000 — \$17,999</del>	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	
<del>\$18,000 — \$18,999</del>	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	
<del>\$19,000 — \$19,999</del>	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	
<del>\$20,000 — \$20,999</del>	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	
<del>\$21,000 — \$21,999</del>	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	
<del>\$22,000 — \$22,999</del>	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	
<del>\$23,000 — \$23,999</del>	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	
<del>\$24,000 — \$24,999</del>	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	
<del>\$25,000 — \$25,999</del>	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	
<del>\$26,000 — \$26,999</del>	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	
<del>\$27,000 — \$27,999</del>	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	
<del>\$28,000 — \$28,999</del>	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	
<del>\$29,000 — \$29,999</del>	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	40.0%	

(C) Indicates Change

~~The above non-purchased gas cost rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff. Bills calculated to determine the Average Monthly Bill Amount. The above rates shall include all generally applicable charges, surcharges and credits applicable to customers receiving service under the Residential service classification, as specified in this tariff. Provided, however, customers enrolled in CAP shall not receive a bill exceeding their CAP Balance Due Amount.~~ (C)

REAPPLICATION FOR LIRACAP AT A NEW ADDRESS (C)

When active LIRACAP customers move to a new address, upon application for service at such new address, said customers will continue to receive service under this Rate Schedule at the new address. If occupants change, it will be necessary to verify the household members and income. If a ratepayer, or any adult members of the household, has an overdue balance from a previous account, that balance will be reflected on the first LIRACAP bill at the new address. If a previous account was terminated for nonpayment, LIRACAP payments must be caught up to establish service at the new address. A customer who moves to a new premise can continue arrearage forgiveness on the remaining balance that is eligible for forgiveness. (C)

#### ARREARAGE FORGIVENESS

Preprogram arrearages ("PPA") are eligible for debt forgiveness. Each time a LIRACAP customer pays their CAP Balance Due Amount on time, one twenty-fourth of the amount is forgiven ("CAP PPA Balance Forgiveness"). If a LIRACAP customer falls behind and pays their LIRACAP Balance ~~Due Amount~~ amount due to a zero balance, they will receive the debt forgiveness that was previously missed. These arrearages will be shown on LIRACAP customer's bills. (C)

SPECIAL TRANSITION PROVISION - Consistent with the Company's Plan (approved by Order of the Commission on December 22, 2022 at Docket No. M-2021-3024935), on the CAP Implementation Date, the Carryover Customers' in-program LIRA arrears will be re-classified as PPA, and such amount, together with the Carryover Customers' LIRA PPA shall be subject to forgiveness under the terms specified in the previous paragraph relating to CAP PPA Balance Forgiveness. Each payment made by Carryover Customers prior to the CAP Implementation Date (meeting terms specified in ~~the~~ the Plan to receive PPA balance forgiveness) will qualify as one of the 24 required payments in order to receive their full CAP PPA Balance Forgiveness. (C)

When a LIRACAP customer moves to a new address, the remaining arrearage forgiveness can be utilized at the new address. (C)

#### LIHEAP

All LIHEAP grants will be applied to the customers' LIRACAP responsibility in accordance with applicable Department of Human Services vendor requirements.

(C) Indicates Change

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Issued: April 18, 2024~~July 26, 2023~~

Effective: April 22, 2024~~August 1, 2023~~

TERMINATION PROCESS

(C)

During the period April 1 through November 30:

1. If a LIRACAP customer fails to pay the "CAP Balance Due Amount," a ~~monthly LIRA budget billing~~, the Company's collection process will begin. This process includes all required regulatory notification and procedural steps. The actual termination notices mailed to LIRACAP customers will reflect the means for avoiding termination of service.
2. To avoid termination of service, the LIRACAP customer must pay the amount set forth in the termination notice prior to the scheduled termination date.
3. The delinquent LIRACAP participant will not be granted a payment arrangement or an extension to avoid termination of service.
4. Medical Certificates will be honored for LIRACAP customers.
5. Service will be terminated if the customer fails to pay the notice amount (and no certified medical condition exists).

(C)

Termination notices will not be sent from December 1 until the First cycle billing portion that produces a proposed termination date of April 1 or later. Any customer who has missed any payments over the winter months will be sent a notice for termination for the missed payments. The number of missed payments should not exceed 5 months except in extenuating circumstances such as a medical certification or a complaint to the Bureau of Consumer Services.

(C)

RECONNECTION PROCESS

A ratepayer whose service is reconnected due to the submission of a medical certificate will not be reinstated in the LIRACAP program until all requirements are met equal to those that would apply for that same customer seeking reconnection without a medical certificate.

Generally, in order to have service reconnected, the LIRACAP customer must:

(C)

1. Pay a reconnection charge.
2. Pay the entire arrearage which accrued while a LIRACAP participant (including the current bill if after the due date).
3. ~~If the~~ In the situation where his/her account had a preprogram arrearage, the accounty will be eligible for continued arrearage forgiveness opportunities if the CAP customery completely pays their-his/her LIRACAP program arrears and if they-he/she hasve remaining forgiveness months remaining. ~~If they are the customer is not eligible for arrearage forgiveness.~~
  - ~~a. The customer may be required to pay part or all of the arrearage prior to reconnection in accordance with 66 Pa. C.S.A. §1407(e)(2)(i);~~
  - ~~b. The Company may negotiate a payment arrangement regarding the~~ preprogram arrearage; and
  - ~~c. The duration of any negotiated payment arrangement will depend upon factors such as size of the unpaid LIRACAP balance, the ability of the ratepayer to pay, the payment history of the ratepayer, and the length of time over which the balance accumulated.~~
4. If a customer/applicant who was previously a CAP participant elects to have service reconnected/established and receive service under the residential rate schedule, he/she will be reconnected pursuant to applicable provisions of the Public Utility Code and applicable regulations of the Commission.

(C) Indicates Change

Issued: ~~March~~ April 18, 2024 ~~January 12, 2023~~ Effective: April 22, 2024 ~~January 13, 2023~~

RECONNECTION PROCESS (Cont',)

All customers listed on the account are responsible for the balance accrued while a LIRACAP participant. The terms for reconnection will apply to each adult resident as a ratepayer, unless the resident can demonstrate to the Company's satisfaction extenuating circumstances including, but not limited to, divorce, abandonment, or spousal abuse, where the spouse has established a separate residence. (C)

~~Should a LIRA customer be shut off after negotiating a payment arrangement as described in 3(b) and (c) above, he or she would be required to pay the entire arrearage owing to have service restored. No arrangement will be offered on either the missed LIRA payments or the pre-program arrearage.~~

REVERIFICATION PROCESS

Active LIRACAP accounts are reverified periodically to determine changes in income or household size that might affect program eligibility. (C)

The LIRACAP reverification process will require participants to reverify their status every two years unless, one of the following situations apply: (C)

(1) The LIRACAP customer's household situation changes or they report inexplicable increased consumption and/or have not received LIHEAP. As recommended by the Universal Service evaluation, such customers would be required to reverify their status upon request. (C)

(2) The LIRACAP customer's household: (a) has as its primary source of income any of the following: Social Security, Supplemental Security Income, or pensions; or (b) received LIHEAP benefits in the time since LIRACAP enrollment or the last LIRACAP re-verification. For LIRACAP customers in this scenario, the reverification period would be three (3) years. (C)

(3) The LIRACAP Customer reports "zero income." For LIRACAP Customers in this scenario, the customers would be required to reverify their income every six (6) months, using the "Zero Income Form" prescribed by the Commission. (C)

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, gas service under this rate schedule. Additionally, the provisions of the Plan shall also apply to gas service under this rate schedule. (C)

C) Indicates Change

RATE SCHEDULE FOR MONTHLY METERED TRANSPORTATION SERVICE (cont.)

- (b) Volumes of gas that would be transported by the Company would be displaced by an alternate fuel or an alternative source of gas unless the Company reduces its transportation rate;
- (c) The Company will not reduce the rate for transportation service below the level necessary to transport gas; and
- (d) In the Company's judgment the MMT Customer has taken all reasonable steps to minimize the cost of gas supplies delivered to the Company's system in order to help meet competition.

Where the above criteria are met, the Company may, in its discretion enter into an agreement setting either: (1) a fixed transportation rate or (2) the basis for determining the transportation rate, for the period of the Service Agreement, which will specify which portion of the rate is being reduced.

If an MMT Customer is a member of a buyer group, bills for each member of a buyer group will be determined individually. Volumes of transportation service in a billing period will be allocated among members of a buyer group pursuant to the Service Agreement.

Volumes delivered as transportation service pursuant to this rate schedule shall be subject to State Tax Adjustment Surcharge

Residential rates shall be subject to surcharges in accordance with Rider F - ~~LIRA-CAP~~ Discount Charge as set forth in this tariff.

(C)

~~(C)~~

CHARGES FOR TRANSPORTATION BY OTHERS

If furnishing service, pursuant to this Rate Schedule, requires the use of a transportation service provided other than by the Company, any cost incurred by the Company, with regard thereto, shall be billed to MMT Customer by the Company.

CHARGES UNDER OTHER RATE SCHEDULES

The MMT Customer receiving gas transported by the Company under this Rate Schedule shall pay all charges under all other applicable rate schedules and riders, irrespective of whether such MMT Customer, in any billing period receives only gas transported by the Company, and such MMT Customer shall pay rates under all other applicable rate schedules for any service furnished to the MMT Customer in addition to transportation service under this Rate Schedule.

(C) Indicates Change

RATE SCHEDULE FOR DAILY METERED TRANSPORTATION SERVICE (cont.)

- (b) Volumes of gas that would be transported by the Company would be displaced by an alternate fuel or an alternative source of gas unless the Company reduces its transportation rate;
- (c) The Company will not reduce the rate for transportation service below the level necessary to transport gas; and
- (d) In the Company's judgment the DMT Service Customer has taken all reasonable steps to minimize the cost of gas supplies delivered to the Company's system in order to help meet competition.

Where the above criteria are met, the Company may, in its discretion enter into an agreement setting either: (1) a fixed transportation rate or (2) the basis for determining the transportation rate, for the period of the Service Agreement, which will specify which portion of the rate is being reduced.

If a Gas Service Customer is a member of a buyer group, bills for each member of a buyer group will be determined individually. Volumes of transportation service in a billing period will be allocated among members of a buyer group pursuant to the Service Agreement.

Volumes delivered as transportation service pursuant to this rate schedule shall be subject to State Tax Adjustment Surcharge.

Residential rates shall be subject to surcharges in accordance with Rider F - ~~LIRA-CAP~~ Discount Charge as set forth in this tariff.

(C)

~~(C)~~

CHARGES FOR TRANSPORTATION BY OTHERS

If furnishing service, pursuant to this Rate Schedule, requires the use of a transportation service provided other than by the Company, any cost incurred by the Company, with regard thereto, shall be billed to DMT Service Customer by the Company.

CHARGES UNDER OTHER RATE SCHEDULES

The Gas Service Customer receiving gas transported by the Company under this rate schedule shall pay all charges under all other applicable rate schedules and riders, irrespective of whether such Customer, in any billing period, receives only gas transported by the Company, and such Customer shall pay rates under all other applicable rate schedules for any service furnished to the Customer in addition to transportation service under this Rate Schedule.

(C) Indicates Change

RATE SCHEDULE SATC  
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE

APPLICABLE TO USE FOR

Service hereunder is available on or after October 30, 2001 to any qualified customer ("SATC Customer" or "Customer") that has enrolled to receive gas supply service from a qualified supplier under the Company's Small Aggregation Transportation Supplier Service ("SATS Supplier" or "Supplier").

The Purchase of Receivable Program (Docket No. P-2009-2099182) will be implemented upon Commission Order and the completion of the necessary system changes.

CHARACTER OF SERVICE

Through the procedures and provisions of this Small aggregation Transportation rate schedule SATC Customers will contract for service with a SATS Supplier and be served by such Supplier for an established term ending at the SATC Customer's meter reading in April (April billing cycle). The enrollment period and service starting dates will be as specified in Rate Schedule SATS.

The Company will maintain a list of SATS Suppliers including appropriate contact information as provided by the SATS Supplier. This list will be made available to customers upon request.

There are two (2) billing options. The default option is utility consolidated billing under which the Company renders a single bill, including NGDC and NGS charges to the SATC customer, and remits payment to the Supplier. The Company will buy the SATC NGS receivable at a discount of those customer groups eligible for the POR program. Suppliers using consolidated billing for eligible POR customer groups must participate in the POR program. Suppliers participating in the POR program must use the consolidated billing option and enter into the Billing Services Agreement. The second option is the dual bill model, where the Company bills the SATC customer for regulated service only. The POR program is not available for Suppliers utilizing the dual billing option.

Customers shall not participate in both ~~the LIRA pilot~~CAP and the Small (C)  
Aggregation Transportation Customer Service program.

RATE SCHEDULE SATC  
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$82.00 Basic Service Charge  
\$0.24629 per 100 cubic feet

~~(I)~~

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$252.00 Basic Service Charge  
\$0.17254 per 100 cubic feet

~~(I)~~

B. Miscellaneous Customer Surcharges

1. Residential rate classes shall be subject to surcharges in accordance with Rider F - ~~LIRA-CAP~~ Discount Charge as set forth in this tariff.

(C)

2. The above non-purchased gas cost SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge.

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~April 18~~January 31, 2024

Effective: ~~February 1~~April 22, 2024

RIDER C  
WEATHER NORMALIZATION ADJUSTMENT

Applicability and Purpose:

A Weather Normalization Adjustment ("WNA") shall be applied to bills of customers served under Residential, ~~LIRACAP~~, and Commercial and Public Authority Rate Schedules, for any bills rendered during the heating season October through May. (C)

Calculation of Adjustment Amount:

The WNA will be applied to October through May billing cycles and shall be calculated on a customer account specific basis in accordance with the formula below:

$$\begin{aligned} \text{WNBC} &= \text{BLMC} + [((\text{NHDD} \pm (\text{NHDD} \times 3\%)) / \text{AHDD}) \times (\text{AMC} - \text{BLMC})] \\ \text{WNAC} &= \text{WNBC} - \text{AMC} \\ \text{WNA} &= \text{WNAC} \times \text{Distribution Charge} \end{aligned}$$

- (a) Weather Normalized Billing Ccfs ("WNBC") will be calculated as the Base Load Monthly Ccfs ("BLMC") added to the product of the Normal Heating Degree Days ("NHDD"), adjusted for a 3% deadband as further discussed below, divided by the Actual Heating Degree Days ("AHDD") and the Actual Monthly Ccfs ("AMC") less the BLMC. Weather Normalized Billing Ccfs (WNBC) will only be calculated if the AMC exceeds the BLMC. WNA will not be applicable for the billing period if AMC is less than the BLMC.
- (b) BLMC shall be established for each customer using the customer's actual consumption from the billing system, measured in Ccfs.
- (c) AMC shall be measured for each customer and billing cycle and will be based on actual or estimated meter readings.
- (d) NHDD shall be based upon the 15-year average (2006-2020) for the given day, as reported by the National Oceanic and Atmospheric Administration (NOAA) for the Erie International Airport weather station.
- (e) AHDD shall be the actual experienced heating degree days during the billing cycle. AHDD shall be based upon experienced actual Gas Day temperatures as reported by the NOAA for the Erie International Airport weather station.
- (f) AMC will be subtracted from the WNBC to compute the Weather Normalized Adjustment Ccfs ("WNAC").
- (g) The WNAC shall then be multiplied by the applicable Rate Schedule Distribution Charge based on service rendered to compute the WNA amount that will be charged or credited to each customer.

(C) Indicates Change

RIDER F  
LIRACAP DISCOUNT CHARGE

(C)

CURRENT LIRACAP RATE DISCOUNT

(C)

Effective August 1, 2023, a charge will be included in the rates subject to this Rider to provide for recovery of costs of the projected LIRACAP rate discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for the upcoming 12 months.

Such charge shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Residential Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge, or Gas Adjustment Charge.

APPLICABILITY

In addition to the charges provided in this tariff, a charge calculated in the manner explained below shall be added to the otherwise applicable charge for each Mcf of sales and transportation volumes delivered by the Company to customers receiving service under the Residential Sales Service Rate Schedule and the Residential rates of the SATC, MMT, and DMT transportation rate schedules.

CALCULATION OF RATE

The charge will be recalculated as specified above.

The charge shall be equal to the total annual projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for LIRACAP customers for the upcoming 12 month period divided by the annual normalized throughput volumes of the qualified rate classes. The total annual projected discounts for the LIRACAP customers for the upcoming 12 month period shall equal the sum of the individual monthly total projected discounts for LIRACAP customers for the upcoming 12 months ("CAP Discount"). The total monthly projected discounts, pre-program arrearage forgiveness, and program costs exclusive of company labor for LIRACAP customers shall equal the residential bill for the average LIRACAP customer consumption for the month multiplied by the average discount percentage for LIRACAP service multiplied by the projected number of LIRACAP customers for the month.

(C)

The currently effective charge for the current LIRACAP Rate-Discount to be included in rates is \$0.0916/Mcf.

(C)  
(-I)

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

Issued: April 18, 2024 ~~January 31, 2024~~

Effective: February 1, 2024 ~~April 22, 2024~~

RIDER F

~~LIRACAP~~ DISCOUNT CHARGE

(C)

CAP FUNDING RECONCILIATION CHARGE

A charge will be included in the rates subject to this Rider to provide for the full recovery of costs in conjunction with the Company's ~~LIRACAP rate~~ discounts, program costs, and forgiven pre-program arrearages. Annual reconciliations for the appropriate periods will be filed in accordance with 66 Pa.C.S. §1307(e) by October 30.

(C)

~~(C)~~

Such charge shall be updated annually and effective each February 1 of the year.

CALCULATION OF RECONCILIATION COMPONENT OF RATE

The charge will have five components; the first associated with the ~~LIRACAP rate-D~~discount), the second with the ~~LIRACAP~~ program costs, the third with the ~~LIRACAP~~ forgiven pre-program arrearages, the fourth with the incremental customer credit and a fifth with the adjustment for over/under recovery of the prior period charge. The charge will be recalculated as specified above.

(C)

The charge associated with the ~~LIRACAP rate-d~~Discount will contain the following calculation~~r~~:

(C)

The annual reconciliation charge associated with the ~~lira rate~~CAP discounts-Discounts will be based on the previous fiscal year (October through September) actual over/(under) collection determined by comparing discounts provided in bills to ~~LIRACAP~~ customers as compared to discounts billed to Residential customers under this Rider.

(C)

(C) Indicates Change

Issued: ~~April 18, 2024 July 26, 2023~~

Effective: ~~April 22, 2024 August 1, 2023~~

NATIONAL FUEL GAS  
DISTRIBUTION CORPORATION

Supplement No. ~~271263~~ to  
Gas - Pa. P.U.C. No. 9

~~Eighth~~~~Seventh~~ Revised Page No. 166  
Canceling ~~Seventh~~~~Fifth and Sixth~~ Revised Page No. 166

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RIDER F  
LIRACAP DISCOUNT CHARGE

(C)

CAP FUNDING RECONCILIATION CHARGE (con't.)

CALCULATION OF RECONCILIATION COMPONENT OF RATE (con't)

The charge associated with the LIRACAP program costs will contain the following calculation~~†~~:

(C)

The annual reconciliation charge associated with the LIRACAP program costs will be calculated based on the previous annual fiscal year costs (October through September) to administer the LIRACAP program excluding company labor and benefits less the projected amount included in the rider for the previous fiscal year.

(C)

The charge associated with the LIRACAP forgiven pre-program arrearages will contain the following calculation~~†~~:

(C)

The annual reconciliation charge associated with the LIRACAP forgiven pre-program arrearages will be based on the previous annual fiscal year pre-program forgiven arrearages (October through September) associated with the LIRACAP program less the projected amount included in the rider for the previous fiscal year.

(C)

(C) Indicates Change

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Issued: ~~April~~~~March~~ 18, 2024~~July 26, 2023~~ Effective: ~~April 22, 2024~~~~August 1, 2023~~

RIDER F  
LIRACAP DISCOUNT CHARGE

(C)

CAP FUNDING RECONCILIATION CHARGE (con't)  
CALCULATION OF RECONCILIATION COMPONENT OF RATE (con't)

The charge associated with the incremental customer credit will contain the following calculation:

Effective February 1, 2009, an annual credit of \$35 per customer will be provided associated with the LIRACAP incremental customers. The credit will be based on the average number of LIRACAP customers billed during the previous fiscal period (October - September) less 9,702. The annual credit will continue until new base rates become effective as a result of a general rate proceeding. If the average number of LIRACAP customers billed during the previous fiscal period is 9,702 or less, the credit will be \$0.

(C)

The CAP Funding Reconciliation Charge will be the summation of the charges calculated above divided by the projected February 1 through January 31 volumes.

ADJUSTMENT FOR OVER / UNDER RECOVERY OF PRIOR PERIOD CHARGE

The filing to be effective every February 1 shall include a levelized rate for over/under collections for the prior (12) month period by comparing projected revenues under this Rider to actual revenue amounts experienced. The annual reconciliation shall be based upon actual revenues through December 31 and estimated revenues for January. Estimates for January shall be included in the following reconciliation period. The rate will be designed to recover or refund the applicable under or over recovery over the twelve (12) month period beginning February.

RIDER F <u>LIRACAP</u> Discount Charge Component	\$/Mcf	(C)
Current <u>LIRACAP</u> Rate-Discount	\$0.1009	(D)
Cap Funding Reconciliation Charge	\$0.0092	(I)
Adjustment for Over/Under Recovery of Prior Period Charge	<u>\$(0.0185)</u>	(D)
Total RIDER F	\$0.0916	(I)

The currently effective charge to be included in rates is \$0.0916/Mcf. (I)

(C) Indicates Change (D) Indicates Decrease

(I) Indicates Increase

Issued: April 18, 2024 ~~January 31, 2024~~ Effective: April 22, 2024 ~~February 1, 2024~~

Rider G  
Merchant Function Charge (MFC) Rider

Applicability:

The Merchant Function Charge (MFC) shall be added to the Natural Gas Supply Charge and Gas Adjustment Charge of Residential, ~~LIRASCAP~~, Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules. (C)

Such charges shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge or Gas Adjustment Charge.

Calculation of Rate:

For customers receiving service in the Residential classification, the MFC shall equal 1.8032% times the Natural Gas Supply Charge and the Gas Adjustment Clause as calculated for Rider A.

The current Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0754	<del>(D)</del>
Gas Adjustment clause (E-Factor) per Mcf	\$(0.0200)	
Total Residential MFC per Mcf	\$0.0554	<del>(D)</del>

For customers receiving service in the Non-Residential classifications, the MFC shall equal 0.3398% times the Natural Gas Supply Charge and Gas Adjustment Clause as calculated for Rider A.

The current Non-Residential MFC Charge is:

Natural Gas Supply Charge per Mcf	\$0.0142	<del>(D)</del>
Gas Adjustment clause (E-Factor) per Mcf	\$(0.0038)	
Total Non-Residential MFC per Mcf	\$0.0104	<del>(D)</del>

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

Issued: April 18~~January 31~~, 2024

Effective: April 22~~February 1~~, 2024

Rider H  
Gas Procurement Charge (GPC)

APPLICABILITY

Effective June 1, 2013, the Gas Procurement Charge will be included in the Natural Gas Supply Charge of Residential, ~~LIRASCAP~~, (C) Commercial and Public Authority, SVIS, IVIS, LVIS and LIS rate schedules.

The charge is designed to recover the costs of procuring natural gas pursuant to 52 Pa. Code §62.223. The natural gas procurement costs included in the GPC charge will only be updated in a base rate case.

The GPC to be included in the Natural Gas Supply Charge shall be \$0.1149 / Mcf and is not reconcilable.

<b>Price To Compare Component</b>	Residential (¢ per 100 cubic feet)	Non Residential (¢ per 100 cubic feet)	
Natural Gas Supply Charge			
Purchased Gas Cost Component (Rider A)	41.854	41.854	<del>(D)</del>
Merchant Function Charge associated with Natural Gas Supply Charge (Rider G)	0.754	0.142	<del>(D)</del>
Gas Procurement Charge (Rider H)	<u>1.149</u>	<u>1.149</u>	
Subtotal Natural Gas Supply Charge	43.757	43.145	<del>(D)</del>
Gas Adjustment Charge			
Purchased Gas Cost Component (Rider A)	(11.113)	(11.113)	
Merchant Function Charge associated with Gas Adjustment Charge (Rider G)	<u>(0.200)</u>	<u>(0.038)</u>	
Subtotal Gas Adjustment Charge	(11.313)	(11.151)	
Total Price To Compare	<u>32.444</u>	<u>31.994</u>	<del>(D)</del>

(C) Indicates Change

(D) Indicates Decrease

(I) Indicates Increase

Issued: ~~April 18~~~~January 31~~, 2024

Effective: ~~April 22~~~~February 1~~, 2024

TCJA TEMPORARY SURCHARGE

To implement the effects of the Tax Cuts and Jobs Act (TCJA), on March 15, 2018 the Pennsylvania Public Utility Commission (Commission) issued a Temporary Rates Order at Docket No. M-2018-2641242 directing the utility to file its current base rates and riders as temporary rates, pursuant to Section 1310(d) of the Public Utility Code. 66 Pa. C.S. § 1310(d). Subsequently, on May 17, 2018, the Commission entered Orders in the above case and at Docket No. R-2018-3000527 superseding the March 15, 2018 Temporary Rates Order directing the utility to establish temporary rates as follows:

A negative surcharge will apply as a credit to all customer bills at an equal percentage of non-gas revenue among the various customer classes, exclusive of STAS and automatic adjustment clause revenues, for bills rendered for intrastate service on and after October 1, 2023. The credit will be applied on a per Mcf basis, by service class, as indicated in the table below. The total credits provided to customers through this negative surcharge will be reconciled with actual differences in federal income tax expense of a pre- and post-TCJA basis and will remain in place until the Company files and the Commission approves new base rates for the utility pursuant to Section 1308(d) that include the effects of the TCJA tax rate changes. The Company's last Base Rate Case at Docket # R-2022-3035730 included the effects of the TCJA tax rate change. Interest on over or under collections shall be computed monthly at the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, et seq.) from the month that the over or under collection occurs to the mid-point of the recovery period. Upon determination that the negative surcharge, if left unchanged, would result in a material over or under collection, the Company may file with the Commission, on at least 10 days' notice, for an interim revision of the TCJA Temporary Surcharge. The TCJA Temporary Surcharge will be filed with the Commission by September 1 of each year to become effective the following October 1, reflecting estimated TCJA savings for the fiscal year.

Service Class	12ME 9/2022 Recon. Rate Effective 10/1/23	Total Rate \$ / MCF
Sales & SATC		
Residential (RSS & <del>LRACAP</del> )	(\$0.01999)	(\$0.01999)
Small Comm./Public Authority < 250	(\$0.02221)	(\$0.02221)
Small Comm./Public Authority > 250	(\$0.01237)	(\$0.01237)
Large Comm./Public Authority	(\$0.01036)	(\$0.01036)
Small Volume Industrial Service	(\$0.01980)	(\$0.01980)
Inter. Vol. Industrial Service	(\$0.00988)	(\$0.00988)
MMT & DMT		
Residential	(\$0.01505)	(\$0.01505)
Small Comm./Public Authority < 250	(\$0.02083)	(\$0.02083)
Small Comm./Public Authority > 250	(\$0.01233)	(\$0.01233)
Large Comm./Public Authority	(\$0.00836)	(\$0.00836)
Small Volume Industrial Service	(\$0.01795)	(\$0.01795)
Inter. Vol. Industrial Service	(\$0.00749)	(\$0.00749)
Large Volume Industrial Service	(\$0.00155)	(\$0.00155)
Large Industrial Service	(\$0.00204)	(\$0.00204)

RIDER I OPEB TEMPORARY SURCREDIT

Effective October 1, 2021, a one-time bill credit will be applied and a surcredit will be included in the rates subject to this Rider to provide for the pass back of funds collected previously for Other Post Retirement Benefits ("OPEB") expenses that have been deferred for the benefit of ratepayers as a regulatory liability in accordance with the settlement order in Docket # R-00061493.

\$25,000,000 of the OPEB regulatory liability has been reserved to pass back to customers as a one-time bill credit. The bill credit will be applied to customers' bills for active accounts as of October 1, 2021 and in the following amounts per class:

Residential	\$100
C/PA	\$250
Industrial	\$1,500

An additional \$29,000,000 of the OPEB regulatory liability has been reserved to pass back via a surcredit over 5-years (\$5,800,000 per year). The surcredit will apply as a credit to all customer bills at a set allocation percentage equal to the allocation percentage of the Company's base rate increase in Docket # R-00061493 among the various customer classes, exclusive of STAS and automatic adjustment clause revenues, for bills rendered for intrastate service on and after October 1, 2021. The surcredit will be applied on a per Mcf basis, by service class, as indicated in the table below. The surcredit will continue for a period of 5 years without reconciliation. Interest is not applicable to the OPEB balance. The OPEB Temporary Surcredit will be filed with the Commission by October 1 of each year and will be recalculated annually during the 5-year period.

Service Class	Refund Rate Effective 10/1/23	
Sales & SATC		
Residential (RSS & <del>HIRACAP</del> )	(\$0.20962)	(C)
Small Comm./Public Authority < 250	(\$0.10385)	(I)
Small Comm./Public Authority > 250	(\$0.11218)	(I)
Large Comm./Public Authority	(\$0.10485)	(I)
Small Volume Industrial Service	(\$0.06957)	(D)
Intermediate Vol. Industrial Service	(\$0.10255)	(D)
MMT & DMT		
Residential	(\$0.10578)	
Small Comm./Public Authority < 250	(\$0.09143)	(I)
Small Comm./Public Authority > 250	(\$0.11942)	(D)
Large Comm./Public Authority	(\$0.11816)	(D)
Small Volume Industrial Service	(\$0.02223)	(D)
Intermediate Vol. Industrial Service	(\$0.06459)	(I)
Large Volume Industrial Service	(\$0.06296)	(I)
Large Industrial Service	(\$0.01601)	(I)

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a true copy of the foregoing document upon the parties, listed below, in accordance with the requirements of 52 Pa. Code 1.54 (relating to service by a party)

**VIA E-MAIL:**

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