

April 26, 2024

Via Electronic Filing

Rosemary Chiavetta, Secretary
PA Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Philadelphia Gas Works 2024-2025 Gas Cost Rate Filing – Docket No. R-2024-3045966
Office of Consumer Advocate v. PGW – Docket No. C-2024-3047054
Office of Small Business Advocate v. PGW – Docket No. C-2024-3046382

Dear Secretary Chiavetta:

Enclosed for electronic filing is the Joint Stipulation for Admission of Evidence and Motion to Admit Into the Record Without A Hearing with regard to the above-referenced matters. **This is requesting that the hearing scheduled for April 30th be cancelled.** Copies to be served in accordance with the attached Certificate of Service.

Sincerely,



Deanne M. O'Dell

DMO/lww
Enclosure

cc: Hon. Arlene Ashton w/enc.
Cert. of Service w/enc.

CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of the Joint Motion for Admission of Evidence and Motion to Admit Into the Record Without A Hearing upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

Via Email Only

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Dated: April 26, 2024



Deanne M. O'Dell, Esq.

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission	:	
	:	Docket No. R-2024-3045966
	:	
	:	
Office of Consumer Advocate	:	Docket No. C-2024-3047054
Office of Small Business Advocate	:	Docket No. C-2024-3046382
	:	
v.	:	
	:	
Philadelphia Gas Works	:	

**JOINT STIPULATION FOR ADMISSION OF EVIDENCE
AND
MOTION TO ADMIT INTO THE RECORD WITHOUT A HEARING**

Philadelphia Gas Works (“PGW”), the Bureau of Investigation and Enforcement (“I&E”), the Office of Consumer Advocate (“OCA”), the Office of Small Business Advocate (“OSBA”) and the Philadelphia Industrial and Commercial Users Group (“PICGUG”) (collectively “Stipulating Parties”), submit this Joint Stipulation for Admission of Evidence in the above-captioned proceeding (“Evidence Stipulation”) and Motion to Admit Into the Record Without a Hearing. In support of this request, the Stipulating Parties represent as follows:

1. On February 1, 2024, PGW filed its pre-filing information required for its 2024-2025 Gas Cost Rate (“GCR”) Filing. PGW indicated that it would submit its annual GCR filing on or before March 1, 2024.
2. On February 13, 2024, OSBA filed a Complaint, Public Statement, and Verification with the Commission. The Complaint was docketed at C-2024-3046382. Also on February 13, 2024, Sharon E. Webb, Esq. entered a Notice of Appearance on behalf of OSBA.
3. On February 15, 2024, PICGUG filed a Petition to Intervene in this proceeding.

4. March 1, 2024, PGW filed its Section 1307(f) filing which included: proposed tariff revisions (Supplement No. 171 to PGW's Gas Service Tariff – Pa P.U.C. No. 2 and Supplement No. 114 to PGW's Gas Supplier Tariff – Pa P.U.C. No. 1); supporting information regarding the computation of annual purchased gas costs for twelve months ending August 31, 2024, and the direct testimony of Florian Teme (PGW St. 1) and Ryan E. Reeves (PGW St. 2).

5. On March 1, 2024, OCA filed a Formal Complaint, Public Statement and Verification with the Commission. The Complaint was docketed at C-2024-3047054. Also on March 1, 2024, Christine M. Hoover, Esq. and Melanie El Atieh, Esq. entered a Notice of Appearance on behalf of OCA.

6. The GCR filing was assigned to the Office of Administrative Law Judge and assigned to Administrative Law Judge Arlene Ashton (“ALJ Ashton”).

7. On March 5, 2024, Michael A. Podskoch, Jr. Esq. and Allison C. Kaster, Esq. entered a Notice of Appearance on behalf of I&E.

8. On March 4, 2024, a Prehearing Conference Order was issued informing the participants that a Prehearing Conference was scheduled for March 11, 2024.

9. A Prehearing Conference in this matter was held on March 11, 2024. Counsel for PGW, I&E, OCA, OSBA and PICGUG participated.

10. By Prehearing Order #1 entered March 14, 2024, ALJ Ashton granted PICGUG's Petition to Intervene, established the Stipulating Parties as the active parties of record, adopted a litigation schedule and discovery modifications.

11. On March 22, 2024, PGW filed a Motion for Protective Order which was entered by Order dated April 10, 2024.

12. In accordance with the procedural schedule, I&E filed direct testimony on April 4, 2024 while OCA, OSBA, and PICGUG filed letters stating that they would not be pre-serving direct testimony.

13. On April 18, 2024, the Stipulating Parties notified ALJ Ashton that a full settlement of all issues with all parties had been reached.

14. The Stipulating Parties plan to file on or before April 30, 2024 a Joint Petition for Settlement and Statements in Support.

15. On April 19, 2024, PGW, I&E and OCA filed letters stating that they would not pre-serving rebuttal testimony. No party pre-served rebuttal testimony.

16. The Stipulating Parties respectfully request that the Testimony and Exhibits identified below be admitted into the record without a hearing. All Parties have agreed to waive cross. Copies of the testimony and exhibits will be filed electronically with the Commission pursuant to Section 5.412a of the Commission's regulations. *See* 52 Pa. Code § 5.412a.

TESTIMONY AND EXHIBITS

17. PGW's Direct Testimony was submitted with its March 1, 2024 filing and includes the direct testimony of Florian Teme (PGW St. 1) and Ryan E. Reeves (PGW St. 2), both include verifications of the witnesses in support of the testimony. Schedules and other required filing information is contained in PGW's March 1, 2024 filing and its February 1, 2024 filing.

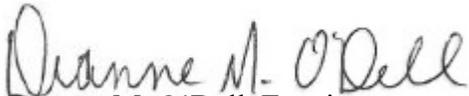
18. I&E's Direct Testimony was pre-served on April 4, 2024 and included the Direct Testimony of Zachari Walker (I&E Statement No. 1) with I&E Exhibit No. 1. Attached hereto is the verification of Mr. Walker in support of the Direct Testimony.

19. Attached hereto is PGW Hearing Exhibit No. 1 which includes the below revised schedules pursuant to the settlement and the supporting verification of Florian Teme:

- i. Schedule 1 Levelized Gas Cost Rate REV
- ii. Schedule 1(a) Price to Compare in Mcf REV
- iii. Schedule 5(a) FY 2024 Interest Calculation
- iv. Schedule 5(b) FY 2024 Interest on Natural Gas Refunds REV
- v. Schedule 5(c) FY 2024 Demand and Commodity Interest Calculation REV
- vi. Schedule 7 Calculation of Recovered Charges REV
- vii. Schedule 8 Change in Rates REV

WHEREFORE, the Stipulating Parties respectfully request that the above identified testimony and exhibits be admitted into the record without a hearing and that the evidentiary hearing currently scheduled for April 30, 2024 be cancelled.

Respectfully submitted,



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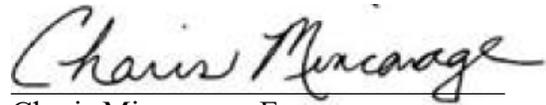
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*For Philadelphia Industrial and
Commercial Users Group*

Dated: April 26, 2024

PGW Hearing Exhibit No. 1

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission	:		
	:	Docket No.	R-2024-3045966
	:		
	:		
Office of Consumer Advocate	:	Docket No.	C-2024-3047054
Office of Small Business Advocate	:	Docket No.	C-2024-3046382
	:		
v.	:		
	:		
Philadelphia Gas Works	:		

VERIFIED STATEMENT

I, Florian Teme, hereby state that the facts set forth below are true and correct to the best of my knowledge, information and belief and I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

1. I have submitted testimony and supporting schedules in this proceeding on behalf of Philadelphia Gas Works and am authorized to make this statement on its behalf.
2. I prepared PGW St. No. 1 which was included as part of PGW’s March 1, 2024 submission filed with the Commission on March 1, 2024 and served on the parties in this proceeding.
3. The March 1, 2024 filing includes schedules in support of PGW’s proposed Gas Cost Rate (“GCR”) to be effective September 1, 2024 that were prepare by me or under by direction and supervision.
4. Attached hereto are revised schedules for Tab 1 of the March 1, 2024 filing which are intended to replace the original filed versions consistent with the agreement reached among the parties:
 - Schedule 1 Levelized Gas Cost Rate REV
 - Schedule 1(a) Price to Compare in Mcf REV
 - Schedule 5(a) FY 2024 Interest Calculation
 - Schedule 5(b) FY 2024 Interest on Natural Gas Refunds REV
 - Schedule 5(c) FY 2024 Demand and Commodity Interest Calculation REV
 - Schedule 7 Calculation of Recovered Charges REV
 - Schedule 8 Change in Rates REV

5. Apart from the revised schedules, I do not have any other corrections or revisions to my direct testimony or the other schedules submitted with PGW's GCR filings.
6. If I were asked the same questions set forth in each of these statements today, my answers would be the same.

Date: April 23, 2024



Florian Teme
Vice President, Marketing, Sales and
Energy Planning
Philadelphia Gas Works

REVISED PER SETTLEMENT

Item 53.64(a)
Schedule 1

Philadelphia Gas Works

Levelized Gas Cost Rate

September 1, 2024Formula:
GCR = SSC + GAC - IRC

where:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
S = Firm Sales (Mcf)			35,848,448	Schedule 2
<hr/>				
Net Natural Gas Expense	\$ 67,127,358	\$ 111,012,600	\$ 178,139,959	
Purchased Electric & Misc Expenses	\$ -	\$ 315,775	\$ 315,775	
C = Total Applicable GCR Expense	\$ 67,127,358	\$ 111,328,376	\$ 178,455,734	Schedule 3
SSC = C / S	\$ 1.8725	\$ 3.1056	\$ 4.9781	
<hr/>				
Adjustment For:				
GCR Firm Sales (Mcf)			35,848,448	Schedule 2
Interest	\$ 15,808	\$ (1,089,078)	\$ (1,073,270)	Schedule 5(a),5(c)
C & E-Factor Reconciliation	\$ (3,535,258)	\$ (19,193,246)	\$ (22,728,504)	Schedule 4(b),4(c),4(e)
	\$ (3,519,451)	\$ (20,282,324)	\$ (23,801,774)	
E = E-Factor	\$ (0.0982)	\$ (0.5658)	\$ (0.6640)	
<hr/>				
Interruptible Revenue Credit			\$ 535,399	Schedule 10(a)
IRC = Interruptible Revenue Credit / S			\$ 0.0149	
<hr/>				
Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit			\$ 154,118,561	
<u>GCR = SSC + GAC - IRC</u>			\$ 4.2992	
<hr/>				
SSC in effect 9/01/24	\$ 1.8439	\$ 3.0582	\$ 4.9021	
GAC in effect 9/01/24	\$ (0.0984)	\$ (0.5669)	\$ (0.6653)	
IRC in effect 9/01/24			\$ (0.0149)	
GCR in effect 9/01/24			\$ 4.2219	Schedule 7
<hr/>				
Recovery Test on:				
Firm Sales (Mcf)			35,848,448	
= GCR Projected Recovery			\$ 151,197,666	
= Load Balancing Revenue			\$ 2,882,751	
= LNG Sales Demand Revenue			\$ 37,450	
= Total Projected Recovery			\$ 154,117,866	Schedule 7
Compared To				
Net Applicable GCR Expenses			\$ 154,118,561	
= Net Over/(Under) Recovery			\$ (694)	
<hr/>				
Degree Days			3,878	

REVISED PER SETTLEMENT

Item 53.64(a)
Schedule 1(a)

Philadelphia Gas Works

Price To Compare (\$ / MCF)

September 1, 2024

	GCR	GCA	SSC	MFC	MFC Charge	GPC Charge	GAC	Price to Compare
	1	2	3 = (1 - 2)	4	5 = (1 * 4)	6	7	8 = (3 + 5 + 6 + 7)
Residential GS	\$4.2219	(\$0.6802)	\$4.9021	5.27%	\$0.2225	\$0.0400	(\$0.6684)	\$4.4962
Commercial GS	\$4.2219	(\$0.6802)	\$4.9021	1.39%	\$0.0587	\$0.0400	(\$0.6684)	\$4.3324
Industrial GS	\$4.2219	(\$0.6802)	\$4.9021	0.36%	\$0.0152	\$0.0400	(\$0.6684)	\$4.2889
Phila. Housing Authority (PHA)	\$4.2219	(\$0.6802)	\$4.9021	0.00%	\$0.0000	\$0.0400	(\$0.6684)	\$4.2737
Municipal (MS)	\$4.2219	(\$0.6802)	\$4.9021	0.00%	\$0.0000	\$0.0400	(\$0.6684)	\$4.2737
NGV Firm	\$4.2219	(\$0.6802)	\$4.9021	0.00%	\$0.0000	\$0.0400	(\$0.6684)	\$4.2737
Phila. Housing Authority (GS)	\$4.2219	(\$0.6802)	\$4.9021	5.27%	\$0.2225	\$0.0400	(\$0.6684)	\$4.4962

REVISED PER SETTLEMENT

**FISCAL YEAR 2024
PHILADELPHIA GAS WORKS
INTEREST CALCULATION**

MONTH	NET COST	TOTAL	OVER/	INTEREST	TIME	INTEREST	INTEREST	TOTAL
	OF FUEL ⁽¹⁾	C FACTOR REVENUE BILLED ⁽¹⁾	(UNDER) RECOVERY 3 = (2 - 1)	RATE	FACTOR	EXPENSE 6 = (3*4*5)	NATURAL GAS REFUNDS ⁽²⁾	INTEREST 8 = (6+7)
	1	2	3 = (2 - 1)	4	5	6 = (3*4*5)	7	8 = (6+7)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 23	7,916,837	3,828,226	(4,088,611)	8.50%	18/12	(521,298)	-	(521,298)
OCTOBER	9,196,625	5,873,928	(3,322,696)	8.50%	17/12	(400,108)	791	(399,317)
NOVEMBER	17,334,660	13,266,462	(4,068,198)	8.50%	16/12	(461,062)	-	(461,062)
DECEMBER	20,879,433	24,940,093	4,060,660	8.50%	15/12	431,445	11	431,456
JANUARY 24	26,801,932	35,308,615	8,506,683	8.50%	14/12	843,579	-	843,579
FEBRUARY	24,788,147	35,626,277	10,838,130	8.50%	13/12	998,011	-	998,011
MARCH	16,905,761	24,801,255	7,895,494	8.50%	12/12	671,117	-	671,117
APRIL	11,630,138	15,129,288	3,499,150	8.50%	11/12	272,642	-	272,642
MAY	8,663,609	6,984,901	(1,678,708)	8.50%	10/12	(118,908)	-	(118,908)
JUNE	7,822,089	4,580,822	(3,241,267)	8.50%	9/12	(206,631)	-	(206,631)
JULY	8,039,842	4,033,583	(4,006,258)	8.50%	8/12	(227,021)	-	(227,021)
AUGUST	8,062,225	3,841,095	(4,221,130)	8.50%	7/12	(209,298)	-	(209,298)
Total	168,041,298	178,214,547	10,173,248			1,072,468	802	1,073,270

(1) See Schedule 4(b)

(2) See Schedule 4(b)

REVISED PER SETTLEMENT

Item 53.64(a)
Schedule 5(b)

**FISCAL YEAR 2024
PHILADELPHIA GAS WORKS
INTEREST ON NATURAL GAS REFUNDS**

<u>MONTH</u>	NATURAL GAS REFUNDS ⁽¹⁾	INTEREST RATE	TIME FACTOR	INTEREST ON REFUNDS
	1	2	3	4=(1*2*3)
	(\$)			(\$)
SEPTEMBER 23	0	6.00%	18/12	0
OCTOBER	9,311	6.00%	17/12	791
NOVEMBER	0	6.00%	16/12	0
DECEMBER	143	6.00%	15/12	11
JANUARY 24	0	6.00%	14/12	0
FEBRUARY	0	6.00%	13/12	0
MARCH	0	6.00%	12/12	0
APRIL	0	6.00%	11/12	0
MAY	0	6.00%	10/12	0
JUNE	0	6.00%	9/12	0
JULY	0	6.00%	8/12	0
AUGUST	0	6.00%	7/12	0
TOTAL	9,453			802

REVISED PER SETTLEMENT

**FISCAL YEAR 2024
PHILADELPHIA GAS WORKS
DEMAND AND COMMODITY INTEREST CALCULATION**

MONTH	OVER/(UNDER) RECOVERY (1) 1 (\$)	DEMAND CHARGE OVER/(UNDER) RECOVERY (2) 2 (\$)	COMMODITY CHARGE OVER/(UNDER) RECOVERY 3=(1-2) (\$)	INTEREST RATE 4	TIME FACTOR 5	DEMAND INTEREST EXPENSE 6=(2*4*5) (\$)	COMMODITY INTEREST EXPENSE 7=(3*4*5) (\$)	TOTAL INTEREST EXPENSE 8=(6+7) (\$)	INTEREST ON REFUNDS (3) 9 (\$)	TOTAL INTEREST 10=(8+9) (\$)
SEPTEMBER 23	(4,088,611)	(4,537,462)	448,851	8.50%	18/12	(578,526)	57,229	(521,298)	0	(521,298)
OCTOBER	(3,322,696)	(4,196,709)	874,013	8.50%	17/12	(505,354)	105,246	(400,108)	791	(399,317)
NOVEMBER	(4,068,198)	(623,864)	(3,444,334)	8.50%	16/12	(70,705)	(390,358)	(461,062)	0	(461,062)
DECEMBER	4,060,660	3,608,624	452,037	8.50%	15/12	383,416	48,029	431,445	11	431,456
JANUARY 24	8,506,683	7,777,500	729,183	8.50%	14/12	771,269	72,311	843,579	0	843,579
FEBRUARY	10,838,130	7,820,661	3,017,469	8.50%	13/12	720,153	277,859	998,011	0	998,011
MARCH	7,895,494	3,907,872	3,987,621	8.50%	12/12	332,169	338,948	671,117	0	671,117
APRIL	3,499,150	(469,687)	3,968,837	8.50%	11/12	(36,596)	309,239	272,642	0	272,642
MAY	(1,678,708)	(3,418,432)	1,739,724	8.50%	10/12	(242,139)	123,230	(118,908)	0	(118,908)
JUNE	(3,241,267)	(4,334,432)	1,093,165	8.50%	9/12	(276,320)	69,689	(206,631)	0	(206,631)
JULY	(4,006,258)	(4,499,486)	493,228	8.50%	8/12	(254,971)	27,950	(227,021)	0	(227,021)
AUGUST	(4,221,130)	(4,569,843)	348,713	8.50%	7/12	(226,588)	17,290	(209,298)	0	(209,298)
TOTAL FY 2024	10,173,248	(3,535,258)	13,708,507			15,808	1,056,661	1,072,468	802	1,073,270

CALCULATION OF RECOVERED CHARGES
1307F Filing
September 1, 2024

	<u>50% September</u>	<u>11.5 Months</u>		<u>Total</u>
			(MCF)	(\$)
S - Firm Sales (Mcf)	394,708	35,453,740	35,848,448	
C-Factor	\$ <u>4.3994</u>	\$ <u>4.9021</u>		
Projected Recovery	1,736,479	173,797,778		\$ 175,534,257
S - Firm Sales (Mcf)	394,708	35,453,740	35,848,448	
IRC-Factor	\$ <u>(0.0157)</u>	\$ <u>(0.0149)</u>		
Projected Recovery	(6,197)	(528,261)		\$ (534,458)
E-Factor Volumes (Mcf)	394,708	35,453,740	35,848,448	
E-Factor	\$ <u>(0.5441)</u>	\$ <u>(0.6653)</u>		
Projected Recovery	(214,761)	(23,587,373)		\$ (23,802,134)
GCR (\$ / Mcf)	\$ 3.8396	\$ 4.2219		
<hr/>				
GCR Projected Recovery				\$ 151,197,666
Load Balancing Revenue				\$ 2,882,751
LNG Sales Demand Revenue				\$ <u>37,450</u>
TOTAL PROJECTED RECOVERY				\$ 154,117,866

**Change In Rates
1307 F Filing
Rates Effective September 1, 2024**

	<u>Current Rates</u>				03/01/24 Commodity Rate (5)=(1)+(2)+(3)+(4)
	03/01/24 Distribution Charge (1)	03/01/24 GCR (2)	03/01/24 MFC (3)	03/01/24 GPC (4)	
Residential GS	\$9.5172	\$3.8396	\$0.2023	\$0.0400	\$13.5991
Commercial GS	\$7.4702	\$3.8396	\$0.0534	\$0.0400	\$11.4032
Industrial GS	\$7.4779	\$3.8396	\$0.0138	\$0.0400	\$11.3713
Phila.Housing Authority (PHA)	\$7.6956	\$3.8396	\$0.0000	\$0.0400	\$11.5752
Municipal (MS)	\$7.2191	\$3.8396	\$0.0000	\$0.0400	\$11.0987
Phila.Housing Authority (GS)	\$8.9071	\$3.8396	\$0.2023	\$0.0400	\$12.9890

September 1, 2024 - Distribution Charge

	Delivery Delivery Charge (6)	Surcharges				Total Total Surcharges (11)=(7)+(8)+(9)+(10)	Distribution Charge / Mcf (12)=(11)+(6)
		Other Post Employment Benefit (7)	Efficiency Cost Recovery (8)	Universal Service & Ener. Cons. (9)	Restructuring & Consumer Education (10)		
Residential GS	\$7.4624	\$0.3768	\$0.0267	\$1.5584	\$0.0000	\$1.9619	\$9.4243
Commercial GS	\$5.4086	\$0.3768	\$0.0294	\$1.5584	\$0.0000	\$1.9646	\$7.3732
Industrial GS	\$5.4459	\$0.3768	\$0.0011	\$1.5584	\$0.0000	\$1.9363	\$7.3822
Phila.Housing Authority (PHA)	\$5.6340	\$0.3768	\$0.0294	\$1.5584	\$0.0000	\$1.9646	\$7.5986
Municipal (MS)	\$5.1883	\$0.3768	\$0.0000	\$1.5584	\$0.0000	\$1.9352	\$7.1235
Phila.Housing Authority (GS)	\$6.8523	\$0.3768	\$0.0267	\$1.5584	\$0.0000	\$1.9619	\$8.8142

Proposed Rates

	09/01/24 Distribution Charge (12)	09/01/24 GCR (13)	09/01/24 MFC (14)	09/01/24 GPC (15)	09/01/24 Commodity Rate (16)=(12)+(13)+(14)+(15)	Difference (17)=(16)-(5)
	Residential GS	\$9.4243	\$4.2219	\$0.2225	\$0.0400	\$13.9087
Commercial GS	\$7.3732	\$4.2219	\$0.0587	\$0.0400	\$11.6938	\$0.2906
Industrial GS	\$7.3822	\$4.2219	\$0.0152	\$0.0400	\$11.6593	\$0.2880
Phila.Housing Authority (PHA)	\$7.5986	\$4.2219	\$0.0000	\$0.0400	\$11.8605	\$0.2853
Municipal (MS)	\$7.1235	\$4.2219	\$0.0000	\$0.0400	\$11.3854	\$0.2867
Phila.Housing Authority (GS)	\$8.8142	\$4.2219	\$0.2225	\$0.0400	\$13.2986	\$0.3096

I&E

Verification of
Zachari Walker

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission :
v. : Docket No. 2024-3045966
Philadelphia Gas Works – 1307(f) :

**VERIFICATION OF
ZACHARI WALKER**

I, Zachari Walker, on behalf of the Bureau of Investigation and Enforcement, hereby verify that the documents identified as:

- I&E Statement No. 1 – Direct Testimony of Zachari Walker
- I&E Exhibit No. 1

were prepared by me or under my direct supervision and control. Furthermore, the facts contained therein are true and correct to the best of my knowledge, information and belief and I expect to be able to prove the same at an evidentiary hearing in this matter. This Verification is made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.



Zachari Walker
Pennsylvania Public Utility Commission
Bureau of Investigation and Enforcement

Dated: April 23, 2024