



Shelly-Ann Maye
Senior Manager, Regulatory Claims

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April 30, 2024

VIA ELECTRONIC FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Rider No. 15A – Phase IV Energy Efficiency and Conservation Surcharge
Supplement No. 76 to Tariff Electric- PA. P.U.C. No. 25
Docket No. M-2024-_____**

Enclosed for filing, please find Supplement No. 76 to Duquesne Light Company's ("Duquesne Light") Tariff-Electric, PA. P.U.C. No. 25, to become effective June 1, 2024, and supporting rate calculations. Supplement No. 76 reflects the final rates for the Phase IV Energy Efficiency and Conservation ("EE&C") Surcharge at Rider No. 15A.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink that reads "Smaye".

Shelly-Ann Maye
Senior Manager, Regulatory Claims

Enclosure

cc: Certificate of Service (w/enclosures)

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

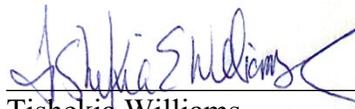
ELECTRONIC MAILING

Bureau of Investigation & Enforcement
Allison Kaster
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
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Tishekia Williams
Duquesne Light Company
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Dated: April 30, 2024

Exhibit 1

Duquesne Light Company Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge Reconciliation - April 1, 2023 through March 31, 2024

Reconciliation of Revenue and Expenses for the Period April 1, 2023 through March 31, 2024

| | | | | |
|----|--|---------------|--------------------|---------------------------|
| 1 | Surcharge Revenue Including GRT | \$28,576,033 | | Exhibit 1, Page 3 |
| 2 | Surcharge Revenue Excluding GRT | | \$26,890,047 | Line 1 * .0941 |
| 3 | E-Factor Revenue Recouped Including GRT | (\$6,118,511) | | Exhibit 1, Page 5 |
| 4 | E-Factor Revenue Recouped Excluding GRT | | (\$5,757,519) | Line 3 * .0941 |
| 5 | Net EEC Surcharge Revenue Excluding GRT | | \$21,132,528 | Line 2 + Line 4 |
| 6 | EEC Related Expense | | \$18,880,402 | Exhibit 1, Page 3 |
| 7 | <u>Reconciliation Period Over/ (Under) Collection</u> | | <u>\$2,252,126</u> | Line 5 - Line 6 |
| 8 | E-Factor Balance at March 31, 2023, Excl. GRT | | (\$7,560,610) | |
| 9 | Prior Period Adjustment | | (\$320,231) | Attachment 1, Page 1 |
| 10 | E-Factor Revenue Recouped - April 2023-March 2024, Excl. GRT | | (\$5,757,519) | Line 4 |
| 11 | Prior Period Balance at March 31, 2024 | | (\$2,123,321) | Line 8 + Line 9 - Line 10 |
| 12 | <u>Reconciliation Period Over/ (Under) Collection - April 2023 -March 2024</u> | | <u>\$2,252,126</u> | Line 7 |
| 13 | <u>E-Factor Balance at March 31, 2024</u> | | <u>\$128,805</u> | Line 11 + Line 12 |

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2023 through March 31, 2024**

Revenue and Expense for the Reconciliation Period - April 1, 2023 through March 31, 2024

| | April-2023 | May-2023 | June-2023 | July-2023 | August-2023 | September-2023 | October-2023 | November-2023 | December-2023 | January-2024 | February-2024 | March-2024 | Total |
|---|------------|-------------|-------------|-------------|-------------|----------------|--------------|---------------|---------------|--------------|---------------|-------------|---------------|
| RESIDENTIAL (RS, RH, RA): | | | | | | | | | | | | | |
| 1 Actual Surcharge Revenue | \$410,739 | \$399,177 | \$452,020 | \$643,518 | \$563,343 | \$429,489 | \$367,356 | \$394,368 | \$455,729 | \$518,916 | \$407,017 | \$384,323 | \$5,425,995 |
| 2 E-Factor Revenue (Note 1) | \$58,404 | \$56,511 | \$66,506 | \$97,178 | \$86,667 | \$65,166 | \$56,016 | \$60,047 | \$68,989 | \$78,652 | \$61,732 | \$58,423 | \$814,292 |
| 3 Net Surcharge Revenue (Actual + E-Factor) | \$469,144 | \$455,688 | \$518,527 | \$740,696 | \$650,010 | \$494,655 | \$423,371 | \$454,415 | \$524,717 | \$597,568 | \$468,748 | \$442,747 | \$6,240,287 |
| 4 Less PA Gross Receipts Tax (GRT) at 5.9% | \$27,679 | \$26,886 | \$30,593 | \$43,701 | \$38,351 | \$29,185 | \$24,979 | \$26,811 | \$30,958 | \$35,256 | \$27,656 | \$26,122 | \$368,177 |
| 5 Net Calendar Month Revenue less GRT | \$441,464 | \$428,803 | \$487,933 | \$696,995 | \$611,660 | \$465,471 | \$398,392 | \$427,605 | \$493,759 | \$562,311 | \$441,092 | \$416,625 | \$5,872,110 |
| 6 Actual Expense | \$495,414 | \$721,254 | \$979,490 | \$642,087 | \$346,439 | \$585,225 | \$487,214 | \$300,838 | \$995,051 | \$778,530 | \$161,754 | \$563,022 | \$7,056,318 |
| 7 Over/ (Under) Collection | (\$53,950) | (\$292,451) | (\$491,557) | \$54,908 | \$265,221 | (\$119,755) | (\$88,821) | \$126,767 | (\$501,293) | (\$216,219) | \$279,338 | (\$146,397) | (\$1,184,208) |
| SMALL & MEDIUM COMMERCIAL AND INDUSTRIAL (GS, GM, GMH) | | | | | | | | | | | | | |
| 8 Actual Surcharge Revenue | \$470,265 | \$468,585 | \$864,611 | \$1,708,930 | \$1,424,381 | \$1,218,830 | \$1,147,673 | \$1,111,652 | \$1,235,812 | \$1,358,790 | \$1,158,718 | \$1,173,747 | \$13,341,993 |
| 9 E-Factor Revenue (Note 1) | \$24,892 | \$24,537 | (\$326,481) | (\$756,346) | (\$782,871) | (\$667,748) | (\$606,760) | (\$642,237) | (\$696,722) | (\$770,501) | (\$601,968) | (\$676,828) | (\$6,479,032) |
| 10 Net Surcharge Revenue (Actual + E-Factor) | \$495,157 | \$493,122 | \$538,130 | \$952,584 | \$641,510 | \$551,082 | \$540,913 | \$469,415 | \$539,090 | \$588,289 | \$556,751 | \$496,918 | \$6,862,961 |
| 11 Less PA Gross Receipts Tax (GRT) at 5.9% | \$29,214 | \$29,094 | \$31,750 | \$56,202 | \$37,849 | \$32,514 | \$31,914 | \$27,695 | \$31,806 | \$34,709 | \$32,848 | \$29,318 | \$404,915 |
| 12 Net Calendar Month Revenue less GRT | \$465,943 | \$464,028 | \$506,381 | \$896,382 | \$603,661 | \$518,569 | \$508,999 | \$441,719 | \$507,283 | \$553,580 | \$523,902 | \$467,600 | \$6,458,046 |
| 13 Actual Expense | \$476,042 | \$987,277 | \$892,881 | \$346,805 | \$534,689 | \$571,978 | \$437,717 | \$978,253 | \$539,967 | \$488,061 | \$449,370 | \$183,461 | \$6,886,501 |
| 14 Over/ (Under) Collection | (\$10,099) | (\$523,249) | (\$386,500) | \$549,577 | \$68,972 | (\$53,409) | \$71,282 | (\$536,534) | (\$32,684) | \$65,518 | \$74,532 | \$284,139 | (\$428,455) |
| LARGE COMMERCIAL (GL, GLH, L) [Fixed] | | | | | | | | | | | | | |
| 15 Actual Surcharge Revenue | \$290,213 | \$270,756 | \$225,346 | \$194,926 | \$156,675 | \$163,482 | \$196,293 | \$210,498 | \$223,207 | \$161,490 | \$175,039 | \$210,103 | \$2,478,028 |
| 16 E-Factor Revenue (Note 1) | (\$6,422) | (\$6,413) | \$34,031 | \$74,939 | \$75,050 | \$75,272 | \$74,717 | \$74,939 | \$75,050 | \$75,605 | \$76,049 | \$75,605 | \$698,419 |
| 17 Net Surcharge Revenue (Actual + E-Factor) | \$283,791 | \$264,344 | \$259,377 | \$269,864 | \$231,725 | \$238,754 | \$271,010 | \$285,436 | \$298,256 | \$237,094 | \$251,087 | \$285,708 | \$3,176,447 |
| 18 Less PA Gross Receipts Tax (GRT) at 5.9% | \$16,744 | \$15,596 | \$15,303 | \$15,922 | \$13,672 | \$14,086 | \$15,990 | \$16,841 | \$17,597 | \$13,989 | \$14,814 | \$16,857 | \$187,410 |
| 19 Net Calendar Month Revenue less GRT | \$267,047 | \$248,747 | \$244,074 | \$253,942 | \$218,053 | \$224,668 | \$255,020 | \$268,596 | \$280,659 | \$223,106 | \$236,273 | \$268,851 | \$2,989,037 |
| 20 Actual Expense | \$101,382 | \$173,710 | \$202,141 | \$219,895 | \$172,488 | \$272,982 | \$135,602 | \$118,114 | \$182,019 | \$53,169 | \$63,057 | \$243,757 | \$1,938,317 |
| 21 Over/ (Under) Collection | \$165,665 | \$75,037 | \$41,933 | \$34,048 | \$45,565 | (\$48,314) | \$119,418 | \$150,482 | \$98,640 | \$169,936 | \$173,216 | \$25,094 | \$1,050,720 |
| LARGE COMMERCIAL (GL, GLH, L) [Variable] | | | | | | | | | | | | | |
| 22 Actual Surcharge Revenue | \$184,171 | \$184,323 | \$184,834 | \$242,719 | \$180,352 | \$182,063 | \$206,828 | \$199,323 | \$227,445 | \$168,925 | \$183,431 | \$212,048 | \$2,356,463 |
| 23 E-Factor Revenue (Note 1) | \$105,205 | \$104,919 | \$88,648 | \$72,282 | \$72,310 | \$72,475 | \$72,096 | \$72,190 | \$72,130 | \$72,531 | \$72,540 | \$72,686 | \$950,011 |
| 24 Net Surcharge Revenue (Actual + E-Factor) | \$289,377 | \$289,242 | \$273,482 | \$315,000 | \$252,662 | \$254,538 | \$278,924 | \$271,513 | \$299,576 | \$241,456 | \$255,971 | \$284,734 | \$3,306,474 |
| 25 Less PA Gross Receipts Tax (GRT) at 5.9% | \$17,073 | \$17,065 | \$16,135 | \$18,585 | \$14,907 | \$15,018 | \$16,457 | \$16,019 | \$17,675 | \$14,246 | \$15,102 | \$16,799 | \$195,082 |
| 26 Net Calendar Month Revenue less GRT | \$272,303 | \$272,177 | \$257,346 | \$296,415 | \$237,755 | \$239,520 | \$262,468 | \$255,494 | \$281,901 | \$227,210 | \$240,869 | \$267,935 | \$3,111,392 |
| 27 Actual Expense | \$19,711 | \$190,538 | \$225,324 | \$204,750 | \$79,658 | \$47,455 | \$138,196 | \$24,116 | \$175,391 | \$62,294 | \$20,885 | \$155,274 | \$1,343,593 |
| 28 Over/ (Under) Collection | \$252,592 | \$81,638 | \$32,022 | \$91,666 | \$158,096 | \$192,065 | \$124,272 | \$231,378 | \$106,509 | \$164,917 | \$219,984 | \$112,660 | \$1,767,799 |

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2023 through March 31, 2024**

Revenue and Expense for the Reconciliation Period - April 1, 2023 through March 31, 2024

| | April-2023 | May-2023 | June-2023 | July-2023 | August-2023 | September-2023 | October-2023 | November-2023 | December-2023 | January-2024 | February-2024 | March-2024 | Total |
|---|-------------|-------------|---------------|-------------|-------------|----------------|--------------|---------------|---------------|--------------|---------------|-------------|---------------|
| LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Fixed] | | | | | | | | | | | | | |
| 29 Actual Surcharge Revenue | \$143,565 | \$115,468 | \$182,541 | \$260,335 | \$211,920 | \$200,960 | \$236,836 | \$186,322 | \$197,257 | \$228,382 | \$181,872 | \$241,460 | \$2,386,918 |
| 30 E-Factor Revenue (Note 1) | (\$13,279) | (\$13,347) | (\$57,369) | (\$100,938) | (\$100,417) | (\$99,897) | (\$100,417) | (\$100,938) | (\$99,377) | (\$99,377) | (\$99,377) | (\$99,377) | (\$984,110) |
| 31 Net Surcharge Revenue (Actual + E-Factor) | \$130,286 | \$102,121 | \$125,173 | \$159,397 | \$111,503 | \$101,063 | \$136,418 | \$85,385 | \$97,880 | \$129,005 | \$82,495 | \$142,083 | \$1,402,808 |
| 32 Less PA Gross Receipts Tax (GRT) at 5.9% | \$7,687 | \$6,025 | \$7,385 | \$9,404 | \$6,579 | \$5,963 | \$8,049 | \$5,038 | \$5,775 | \$7,611 | \$4,867 | \$8,383 | \$82,766 |
| 33 Net Calendar Month Revenue less GRT | \$122,599 | \$96,096 | \$117,787 | \$149,993 | \$104,924 | \$95,100 | \$128,369 | \$80,347 | \$92,105 | \$121,394 | \$77,628 | \$133,700 | \$1,320,043 |
| 34 Actual Expense | \$61,362 | \$32,488 | \$321,257 | \$39,128 | \$39,475 | \$141,481 | \$34,293 | \$83,725 | \$41,258 | \$32,774 | \$30,354 | \$270,686 | \$1,128,279 |
| 35 Over/ (Under) Collection | \$61,237 | \$63,607 | (\$203,469) | \$110,865 | \$65,450 | (\$46,380) | \$94,077 | (\$3,378) | \$50,847 | \$88,620 | \$47,274 | (\$136,986) | \$191,764 |
| LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Variable] | | | | | | | | | | | | | |
| 36 Actual Surcharge Revenue | \$85,689 | \$100,025 | \$130,071 | \$331,206 | \$246,981 | \$223,110 | \$334,672 | \$170,360 | \$248,453 | \$229,149 | \$174,059 | \$312,860 | \$2,586,637 |
| 37 E-Factor Revenue (Note 1) | \$35,228 | \$35,304 | (\$44,126) | (\$123,524) | (\$123,524) | (\$123,523) | (\$129,204) | (\$128,934) | (\$128,781) | (\$128,781) | (\$129,114) | (\$129,114) | (\$1,118,093) |
| 38 Net Surcharge Revenue (Actual + E-Factor) | \$120,917 | \$135,329 | \$85,945 | \$207,682 | \$123,456 | \$99,587 | \$205,469 | \$41,426 | \$119,672 | \$100,368 | \$44,945 | \$183,746 | \$1,468,544 |
| 39 Less PA Gross Receipts Tax (GRT) at 5.9% | \$7,134 | \$7,984 | \$5,071 | \$12,253 | \$7,284 | \$5,876 | \$12,123 | \$2,444 | \$7,061 | \$5,922 | \$2,652 | \$10,841 | \$86,644 |
| 40 Net Calendar Month Revenue less GRT | \$113,783 | \$127,345 | \$80,875 | \$195,429 | \$116,172 | \$93,711 | \$193,346 | \$38,982 | \$112,611 | \$94,446 | \$42,293 | \$172,905 | \$1,381,900 |
| 41 Actual Expense | \$29,085 | \$12,375 | \$329,319 | (\$5,440) | \$0 | \$1,245 | \$7,450 | \$2,500 | \$9,290 | \$31,234 | \$4,000 | \$106,336 | \$527,394 |
| 42 Over/ (Under) Collection | \$84,698 | \$114,970 | (\$248,444) | \$200,869 | \$116,172 | \$92,466 | \$185,896 | \$36,482 | \$103,321 | \$63,212 | \$38,293 | \$66,570 | \$854,506 |
| TOTAL | | | | | | | | | | | | | |
| 43 Actual Surcharge Revenue | \$1,584,643 | \$1,538,334 | \$2,039,423 | \$3,381,633 | \$2,783,652 | \$2,417,935 | \$2,489,657 | \$2,272,523 | \$2,587,903 | \$2,665,651 | \$2,280,135 | \$2,534,541 | \$28,576,033 |
| 44 E-Factor Revenue (Note 1) | \$204,029 | \$201,512 | (\$238,790) | (\$736,409) | (\$772,786) | (\$678,256) | (\$633,552) | (\$664,932) | (\$708,712) | (\$771,871) | (\$620,138) | (\$698,605) | (\$6,118,511) |
| 45 Net Surcharge Revenue (Actual + E-Factor) | \$1,788,672 | \$1,739,846 | \$1,800,634 | \$2,645,224 | \$2,010,866 | \$1,739,679 | \$1,856,106 | \$1,607,591 | \$1,879,191 | \$1,893,780 | \$1,659,997 | \$1,835,936 | \$22,457,522 |
| 46 Less PA Gross Receipts Tax (GRT) at 5.9% | \$105,532 | \$102,651 | \$106,237 | \$156,068 | \$118,641 | \$102,641 | \$109,510 | \$94,848 | \$110,872 | \$111,733 | \$97,940 | \$108,320 | \$1,324,994 |
| 47 Net Calendar Month Revenue less GRT | \$1,683,140 | \$1,637,195 | \$1,694,396 | \$2,489,156 | \$1,892,225 | \$1,637,038 | \$1,746,596 | \$1,512,743 | \$1,768,318 | \$1,782,047 | \$1,562,057 | \$1,727,616 | \$21,132,528 |
| 48 Actual Expense | \$1,182,995 | \$2,117,643 | \$2,950,412 | \$1,447,223 | \$1,172,749 | \$1,620,366 | \$1,240,472 | \$1,507,547 | \$1,942,977 | \$1,446,062 | \$729,419 | \$1,522,536 | \$18,880,402 |
| 49 Over/ (Under) Collection | \$500,145 | (\$480,448) | (\$1,256,015) | \$1,041,933 | \$719,476 | \$16,673 | \$506,124 | \$5,196 | (\$174,659) | \$335,985 | \$832,638 | \$205,080 | \$2,252,126 |

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2023 through March 31, 2024

Summary of Surcharge Revenue by Month

| | April-2023 | May-2023 | June-2023 | July-2023 | August-2023 | September-2023 | October-2023 | November-2023 | December-2023 | January-2024 | February-2024 | March-2024 | Total |
|---|-------------|-------------|-------------|-------------|-------------|----------------|--------------|---------------|---------------|--------------|---------------|-------------|--------------|
| Actual Surcharge Revenue by Rate Class | | | | | | | | | | | | | |
| 1 RS | \$359,787 | \$360,365 | \$416,130 | \$590,664 | \$528,229 | \$393,831 | \$328,766 | \$336,379 | \$389,352 | \$426,167 | \$339,685 | \$327,773 | \$4,797,126 |
| 2 RH | \$44,024 | \$32,977 | \$29,305 | \$39,360 | \$32,218 | \$29,320 | \$32,536 | \$50,590 | \$57,955 | \$81,887 | \$58,988 | \$49,054 | \$538,214 |
| 3 RA | \$6,928 | \$5,834 | \$6,585 | \$13,494 | \$2,897 | \$6,338 | \$6,054 | \$7,400 | \$8,422 | \$10,862 | \$8,344 | \$7,497 | \$90,655 |
| 4 GS, Com | \$23,345 | \$21,743 | \$42,008 | \$81,592 | \$69,527 | \$58,195 | \$56,099 | \$64,729 | \$61,338 | \$73,548 | \$59,339 | \$42,988 | \$654,451 |
| 5 GM, Com | \$378,424 | \$384,122 | \$713,197 | \$1,414,683 | \$1,174,991 | \$1,008,005 | \$936,568 | \$869,253 | \$985,269 | \$1,060,846 | \$922,061 | \$960,491 | \$10,807,909 |
| 6 GMH, Com | \$37,124 | \$32,151 | \$55,922 | \$111,163 | \$91,445 | \$77,775 | \$80,428 | \$104,654 | \$108,578 | \$135,444 | \$98,279 | \$94,665 | \$1,027,627 |
| 7 GM, Ind | \$29,895 | \$29,366 | \$51,436 | \$97,268 | \$84,633 | \$71,876 | \$69,997 | \$71,692 | \$77,253 | \$84,868 | \$75,502 | \$72,654 | \$816,440 |
| 8 GMH, Ind | \$1,477 | \$1,203 | \$2,047 | \$4,225 | \$3,785 | \$2,980 | \$4,581 | \$3,324 | \$3,374 | \$4,085 | \$3,537 | \$2,948 | \$35,566 |
| 9 GL, Com (Fixed) | \$253,677 | \$229,583 | \$194,188 | \$171,748 | \$130,748 | \$139,538 | \$168,940 | \$180,603 | \$201,884 | \$129,236 | \$154,060 | \$183,843 | \$2,138,048 |
| 10 GL, Ind (Fixed) | \$126,444 | \$96,940 | \$165,063 | \$210,142 | \$186,933 | \$171,157 | \$192,278 | \$161,875 | \$164,974 | \$198,341 | \$164,377 | \$194,256 | \$2,032,779 |
| 11 GL, Com (Variable) | \$120,670 | \$118,872 | \$122,720 | \$167,383 | \$108,367 | \$116,255 | \$131,481 | \$137,732 | \$164,945 | \$95,680 | \$123,845 | \$147,594 | \$1,555,542 |
| 12 GL, Ind (Variable) | \$36,392 | \$36,391 | \$65,077 | \$119,257 | \$95,383 | \$86,833 | \$99,609 | \$89,325 | \$87,981 | \$104,272 | \$81,004 | \$97,324 | \$998,849 |
| 13 GLH, Com (Fixed) | \$31,287 | \$34,326 | \$27,342 | \$18,628 | \$21,994 | \$19,481 | \$22,386 | \$26,320 | \$17,493 | \$27,552 | \$17,297 | \$22,651 | \$286,756 |
| 14 GLH, Ind (Fixed) | \$7,246 | \$5,751 | \$3,082 | \$25,972 | \$2,861 | \$11,000 | \$11,385 | \$10,032 | \$10,578 | \$10,647 | \$13,833 | \$10,911 | \$123,296 |
| 15 GLH, Com (Variable) | \$15,860 | \$17,347 | \$17,953 | \$20,019 | \$17,719 | \$16,365 | \$16,931 | \$21,686 | \$14,296 | \$18,362 | \$15,567 | \$18,840 | \$210,943 |
| 16 GLH, Ind (Variable) | \$2,179 | \$1,729 | \$2,814 | \$4,253 | \$6,312 | \$4,957 | \$5,130 | \$7,774 | \$3,245 | \$7,260 | \$5,657 | \$4,902 | \$56,212 |
| 17 L, Com (Fixed) | \$5,250 | \$6,847 | \$3,816 | \$4,550 | \$3,933 | \$4,464 | \$4,968 | \$3,575 | \$3,829 | \$4,702 | \$3,682 | \$3,610 | \$53,225 |
| 18 L, Ind (Fixed) | \$4,144 | \$5,161 | \$7,291 | \$10,507 | \$9,728 | \$8,044 | \$9,920 | \$8,630 | \$10,013 | \$7,409 | \$1,273 | \$17,870 | \$99,991 |
| 19 L, Com (Variable) | \$47,642 | \$48,105 | \$44,161 | \$55,316 | \$54,265 | \$49,444 | \$58,416 | \$39,905 | \$48,205 | \$54,883 | \$44,019 | \$45,615 | \$589,977 |
| 20 L, Ind (Variable) | \$8,489 | \$10,571 | \$37,496 | \$32,604 | \$37,496 | \$26,961 | \$34,334 | \$25,728 | \$34,497 | \$24,834 | \$4,777 | \$60,138 | \$322,670 |
| 21 HVPS, Ind (Fixed) | \$5,731 | \$7,616 | \$7,105 | \$13,714 | \$12,399 | \$10,759 | \$23,253 | \$5,785 | \$11,692 | \$11,985 | \$2,390 | \$18,423 | \$130,851 |
| 22 HVPS, Ind (Variable) | \$38,630 | \$51,333 | \$39,938 | \$170,201 | \$112,681 | \$104,359 | \$195,599 | \$47,533 | \$122,730 | \$92,783 | \$82,621 | \$150,496 | \$1,208,905 |
| 23 AL | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 24 SE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 25 SM | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 26 SH | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 27 PAL | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 28 UMS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 29 Total | \$1,584,643 | \$1,538,334 | \$2,039,423 | \$3,381,633 | \$2,783,652 | \$2,417,935 | \$2,489,657 | \$2,272,523 | \$2,587,903 | \$2,665,651 | \$2,280,135 | \$2,534,541 | \$28,576,033 |

A. Actual Surcharge Revenue by Customer Class

| | | | | | | | | | | | | | |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| 30 Residential (RS, RH, RA) | \$410,739 | \$399,177 | \$452,020 | \$643,518 | \$563,343 | \$429,489 | \$367,356 | \$394,368 | \$455,729 | \$518,916 | \$407,017 | \$384,323 | \$5,425,995 |
| 31 Small & Medium Commercial and Industrial (GS, GM, GMH) | \$470,265 | \$468,585 | \$864,611 | \$1,708,930 | \$1,424,381 | \$1,218,830 | \$1,147,673 | \$1,111,652 | \$1,235,812 | \$1,358,790 | \$1,158,718 | \$1,173,747 | \$13,341,993 |
| 32 Large Commercial (GL, GLH, L) [Fixed] | \$290,213 | \$270,756 | \$225,346 | \$194,926 | \$156,675 | \$163,482 | \$196,293 | \$210,498 | \$223,207 | \$161,490 | \$175,039 | \$210,103 | \$2,478,028 |
| 33 Large Commercial (GL, GLH, L) [Variable] | \$184,171 | \$184,323 | \$184,834 | \$242,719 | \$180,352 | \$182,063 | \$206,828 | \$199,323 | \$227,445 | \$168,925 | \$183,431 | \$212,048 | \$2,356,463 |
| 34 Large Industrial (GL, GLH, L, HVPS) [Fixed] | \$143,565 | \$115,468 | \$182,541 | \$260,335 | \$211,920 | \$200,960 | \$236,836 | \$186,322 | \$197,257 | \$228,382 | \$181,872 | \$241,460 | \$2,386,918 |
| 35 Large Industrial (GL, GLH, L, HVPS) [Variable] | \$85,689 | \$100,025 | \$130,071 | \$331,206 | \$246,981 | \$223,110 | \$334,672 | \$170,360 | \$248,453 | \$229,149 | \$174,059 | \$312,860 | \$2,586,637 |
| 36 Lighting (AL, SE, SM, SH, PAL) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 37 Unmetered (UMS) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 38 Total | \$1,584,643 | \$1,538,334 | \$2,039,423 | \$3,381,633 | \$2,783,652 | \$2,417,935 | \$2,489,657 | \$2,272,523 | \$2,587,903 | \$2,665,651 | \$2,280,135 | \$2,534,541 | \$28,576,033 |

B. Actual Surcharge Revenue by Customer Class Less GRT

| | | | | | | | | | | | | | |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| 39 Residential (RS, RH, RA) | \$386,506 | \$375,626 | \$425,351 | \$605,550 | \$530,106 | \$404,149 | \$345,682 | \$371,101 | \$428,841 | \$488,300 | \$383,003 | \$361,648 | \$5,105,861 |
| 40 Small & Medium Commercial and Industrial (GS, GM, GMH) | \$442,519 | \$440,938 | \$813,599 | \$1,608,103 | \$1,340,342 | \$1,146,919 | \$1,079,960 | \$1,046,064 | \$1,162,899 | \$1,278,621 | \$1,090,354 | \$1,104,495 | \$12,554,815 |
| 41 Large Commercial (GL, GLH, L) [Fixed] | \$273,091 | \$254,782 | \$212,050 | \$183,425 | \$147,432 | \$153,837 | \$184,712 | \$198,078 | \$210,037 | \$151,962 | \$164,711 | \$197,707 | \$2,331,824 |
| 42 Large Commercial (GL, GLH, L) [Variable] | \$173,305 | \$173,448 | \$173,929 | \$228,398 | \$169,711 | \$171,322 | \$194,625 | \$187,563 | \$214,026 | \$158,958 | \$172,609 | \$199,538 | \$2,217,431 |
| 43 Large Industrial (GL, GLH, L, HVPS) [Fixed] | \$135,095 | \$108,655 | \$171,771 | \$244,975 | \$199,417 | \$189,103 | \$222,862 | \$175,329 | \$185,619 | \$214,907 | \$171,141 | \$227,214 | \$2,246,090 |
| 44 Large Industrial (GL, GLH, L, HVPS) [Variable] | \$80,634 | \$94,124 | \$122,397 | \$311,665 | \$232,409 | \$209,947 | \$314,927 | \$160,309 | \$233,795 | \$215,630 | \$163,789 | \$294,401 | \$2,434,025 |
| 45 Lighting (AL, SE, SM, SH, PAL) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 46 Unmetered (UMS) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 47 Total | \$1,491,149 | \$1,447,573 | \$1,919,097 | \$3,182,117 | \$2,619,417 | \$2,275,277 | \$2,342,768 | \$2,138,444 | \$2,435,216 | \$2,508,378 | \$2,145,607 | \$2,385,003 | \$26,890,047 |

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2023 through March 31, 2024**

Calculation of E-Factor Revenue

| | <u>April-2023</u> | <u>May-2023</u> | <u>June-2023</u> | <u>July-2023</u> | <u>August-2023</u> | <u>September-2023</u> | <u>October-2023</u> | <u>November-2023</u> | <u>December-2023</u> | <u>January-2024</u> | <u>February-2024</u> | <u>March-2024</u> | <u>Total</u> |
|---|-------------------|-----------------|------------------|------------------|--------------------|-----------------------|---------------------|----------------------|----------------------|---------------------|----------------------|-------------------|---------------|
| A. E-Factor Billing Units | | | | | | | | | | | | | |
| 1 Residential (RS, RH, RA) | 274,792,791 | 265,886,575 | 312,912,297 | 457,223,727 | 407,767,898 | 306,606,661 | 263,554,678 | 282,521,436 | 324,591,360 | 370,058,743 | 290,447,011 | 274,881,612 | 3,831,244,788 |
| 2 Small & Medium Commercial and Industrial (GS, GM, GMH) | 234,235,867 | 230,892,529 | 236,321,954 | 263,600,442 | 272,844,954 | 232,722,523 | 211,466,936 | 223,831,455 | 242,820,583 | 268,533,907 | 209,796,906 | 235,887,227 | 2,862,955,281 |
| 3 Large Commercial (GL, GLH, L) [Fixed] | 670 | 669 | 671 | 675 | 676 | 678 | 673 | 675 | 676 | 681 | 685 | 681 | 8,110 |
| 4 Large Commercial (GL, GLH, L) [Variable] | 521,043 | 519,623 | 521,359 | 523,209 | 523,411 | 524,604 | 521,867 | 522,545 | 522,111 | 525,015 | 525,077 | 526,133 | 6,275,998 |
| 5 Large Industrial (GL, GLH, L, HVPS) [Fixed] | 195 | 196 | 195 | 194 | 193 | 192 | 193 | 194 | 191 | 191 | 191 | 191 | 2,316 |
| 6 Large Industrial (GL, GLH, L, HVPS) [Variable] | 276,246 | 276,845 | 276,815 | 276,754 | 276,754 | 276,751 | 289,478 | 288,872 | 288,531 | 288,531 | 289,276 | 289,276 | 3,394,129 |
| B. E-Factor Rate, Excl. GRT (Note 1) | | | | | | | | | | | | | |
| 6 Residential (RS, RH, RA) (cents/kWh) | 0.020 | 0.020 | 0.020 | 0.020 | 0.020 | 0.0200 | 0.0200 | 0.0200 | 0.0200 | 0.0200 | 0.0200 | 0.0200 | 0.0200 |
| 7 Small & Medium Commercial and Industrial (GS, GM, GMH) | 0.010 | 0.010 | (0.130) | (0.270) | (0.270) | (0.2700) | (0.2700) | (0.2700) | (0.2700) | (0.2700) | (0.2700) | (0.2700) | (0.2700) |
| 8 Large Commercial (GL, GLH, L) [Fixed] (\$/Mo.) | (\$9.02) | (\$9.02) | \$47.73 | \$104.47 | \$104.47 | \$104.47 | \$104.47 | \$104.47 | \$104.47 | \$104.47 | \$104.47 | \$104.47 | \$104.47 |
| 9 Large Commercial (GL, GLH, L) [Variable] (\$/kW) | \$0.19 | \$0.19 | \$0.16 | \$0.13 | \$0.13 | \$0.13 | \$0.13 | \$0.13 | \$0.13 | \$0.13 | \$0.13 | \$0.13 | \$0.13 |
| 10 Large Industrial (GL, GLH, L, HVPS) [Fixed] (\$/Mo.) | (\$64.08) | (\$64.08) | (\$276.84) | (\$489.60) | (\$489.60) | (\$489.60) | (\$489.60) | (\$489.60) | (\$489.60) | (\$489.60) | (\$489.60) | (\$489.60) | (\$489.60) |
| 11 Large Industrial (GL, GLH, L, HVPS) [Variable] (\$/kW) | \$0.12 | \$0.12 | (\$0.15) | (\$0.42) | (\$0.42) | (\$0.42) | (\$0.42) | (\$0.42) | (\$0.42) | (\$0.42) | (\$0.42) | (\$0.42) | (\$0.42) |
| C. E-Factor Revenue, Excl. GRT (Note 2) | | | | | | | | | | | | | |
| 12 Residential (RS, RH, RA) | \$54,959 | \$53,177 | \$62,582 | \$91,445 | \$81,554 | \$61,321 | \$52,711 | \$56,504 | \$64,918 | \$74,012 | \$58,089 | \$54,976 | \$766,249 |
| 13 Small & Medium Commercial and Industrial (GS, GM, GMH) | \$23,424 | \$23,089 | (\$307,219) | (\$711,721) | (\$736,681) | (\$628,351) | (\$570,961) | (\$604,345) | (\$655,616) | (\$725,042) | (\$566,452) | (\$636,896) | (\$6,096,769) |
| 14 Large Commercial (GL, GLH, L) [Fixed] | (\$6,043) | (\$6,034) | \$32,023 | \$70,517 | \$70,622 | \$70,831 | \$70,308 | \$70,517 | \$70,622 | \$71,144 | \$71,562 | \$71,144 | \$657,213 |
| 15 Large Commercial (GL, GLH, L) [Variable] | \$98,998 | \$98,728 | \$83,417 | \$68,017 | \$68,043 | \$68,199 | \$67,843 | \$67,931 | \$67,874 | \$68,252 | \$68,260 | \$68,397 | \$893,961 |
| 16 Large Industrial (GL, GLH, L, HVPS) [Fixed] | (\$12,496) | (\$12,560) | (\$53,984) | (\$94,982) | (\$94,493) | (\$94,003) | (\$94,493) | (\$94,982) | (\$93,514) | (\$93,514) | (\$93,514) | (\$93,514) | (\$926,047) |
| 17 Large Industrial (GL, GLH, L, HVPS) [Variable] | \$33,149 | \$33,221 | (\$41,522) | (\$116,236) | (\$116,236) | (\$116,235) | (\$121,581) | (\$121,326) | (\$121,183) | (\$121,183) | (\$121,496) | (\$121,496) | (\$1,052,125) |
| 18 Total E-Factor Revenue | \$191,991 | \$189,622 | (\$224,701) | (\$692,961) | (\$727,192) | (\$638,239) | (\$596,172) | (\$625,701) | (\$666,898) | (\$726,331) | (\$583,550) | (\$657,387) | (\$5,757,519) |
| D. E-Factor Revenue, Incl. GRT (Note 2) | | | | | | | | | | | | | |
| 19 Residential (RS, RH, RA) | \$58,404 | \$56,511 | \$66,506 | \$97,178 | \$86,667 | \$65,166 | \$56,016 | \$60,047 | \$68,989 | \$78,652 | \$61,732 | \$58,423 | \$814,292 |
| 20 Small & Medium Commercial and Industrial (GS, GM, GMH) | \$24,892 | \$24,537 | (\$326,481) | (\$756,346) | (\$782,871) | (\$667,748) | (\$606,760) | (\$642,237) | (\$696,722) | (\$770,501) | (\$601,968) | (\$676,828) | (\$6,479,032) |
| 21 Large Commercial (GL, GLH, L) [Fixed] | (\$6,422) | (\$6,413) | \$34,031 | \$74,939 | \$75,050 | \$75,272 | \$74,717 | \$74,939 | \$75,050 | \$75,605 | \$76,049 | \$75,605 | \$698,419 |
| 22 Large Commercial (GL, GLH, L) [Variable] | \$105,205 | \$104,919 | \$88,648 | \$72,282 | \$72,310 | \$72,475 | \$72,096 | \$72,190 | \$72,130 | \$72,531 | \$72,540 | \$72,686 | \$950,011 |
| 23 Large Industrial (GL, GLH, L, HVPS) [Fixed] | (\$13,279) | (\$13,347) | (\$57,369) | (\$100,938) | (\$100,417) | (\$99,897) | (\$100,417) | (\$100,938) | (\$99,377) | (\$99,377) | (\$99,377) | (\$99,377) | (\$984,110) |
| 24 Large Industrial (GL, GLH, L, HVPS) [Variable] | \$35,228 | \$35,304 | (\$44,126) | (\$123,524) | (\$123,524) | (\$123,523) | (\$129,204) | (\$128,934) | (\$128,781) | (\$128,781) | (\$129,114) | (\$129,114) | (\$1,118,093) |
| 25 Total E-Factor Revenue | \$204,029 | \$201,512 | (\$238,790) | (\$736,409) | (\$772,786) | (\$678,256) | (\$633,552) | (\$664,932) | (\$708,712) | (\$771,871) | (\$620,138) | (\$698,605) | (\$6,118,511) |

(1) New rates effective June 1, 2023 reflect the transition of the rate change from May to June.

(2) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2023 through March 31, 2024**

Expense by Month

| | <u>April-2023</u> | <u>May-2023</u> | <u>June-2023</u> | <u>July-2023</u> | <u>August-2023</u> | <u>September-2023</u> | <u>October-2023</u> | <u>November-2023</u> | <u>December-2023</u> | <u>January-2024</u> | <u>February-2024</u> | <u>March-2024</u> | <u>Total</u> |
|--|-------------------|-----------------|------------------|------------------|--------------------|-----------------------|---------------------|----------------------|----------------------|---------------------|----------------------|-------------------|--------------|
| A. Actual Phase III Expense by Customer Class | | | | | | | | | | | | | |
| 1 Residential (RS, RH, RA) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 2 Small & Medium Commercial and Industrial (GS, GM, GMH) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 3 Large Commercial (GL, GLH, L) [Fixed] | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 Large Commercial (GL, GLH, L) [Variable] | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 5 Large Industrial (GL, GLH, L, HVPS) [Fixed] | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6 Large Industrial (GL, GLH, L, HVPS) [Variable] | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 7 Lighting (AL, SE, SM, SH, PAL) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 8 Unmetered (UMS) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9 Total | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

| | <u>April-2023</u> | <u>May-2023</u> | <u>June-2023</u> | <u>July-2023</u> | <u>August-2023</u> | <u>September-2023</u> | <u>October-2023</u> | <u>November-2023</u> | <u>December-2023</u> | <u>January-2024</u> | <u>February-2024</u> | <u>March-2024</u> | <u>Total</u> |
|---|-------------------|-----------------|------------------|------------------|--------------------|-----------------------|---------------------|----------------------|----------------------|---------------------|----------------------|-------------------|--------------|
| B. Actual Phase IV Expense by Customer Class | | | | | | | | | | | | | |
| 10 Residential (RS, RH, RA) | \$495,414 | \$721,254 | \$979,490 | \$642,087 | \$346,439 | \$585,225 | \$487,214 | \$300,838 | \$995,051 | \$778,530 | \$161,754 | \$563,022 | \$7,056,318 |
| 11 Small & Medium Commercial and Industrial (GS, GM, GMH) | \$476,042 | \$987,277 | \$892,881 | \$346,805 | \$534,689 | \$571,978 | \$437,717 | \$978,253 | \$539,967 | \$488,061 | \$449,370 | \$183,461 | \$6,886,501 |
| 12 Large Commercial (GL, GLH, L) [Fixed] | \$101,382 | \$173,710 | \$202,141 | \$219,895 | \$172,488 | \$272,982 | \$135,602 | \$118,114 | \$182,019 | \$53,169 | \$63,057 | \$243,757 | \$1,938,317 |
| 13 Large Commercial (GL, GLH, L) [Variable] | \$19,711 | \$190,538 | \$225,324 | \$204,750 | \$79,658 | \$47,455 | \$138,196 | \$24,116 | \$175,391 | \$62,294 | \$20,885 | \$155,274 | \$1,343,593 |
| 14 Large Industrial (GL, GLH, L, HVPS) [Fixed] | \$61,362 | \$32,488 | \$321,257 | \$39,128 | \$39,475 | \$141,481 | \$34,293 | \$83,725 | \$41,258 | \$32,774 | \$30,354 | \$270,686 | \$1,128,279 |
| 15 Large Industrial (GL, GLH, L, HVPS) [Variable] | \$29,085 | \$12,375 | \$329,319 | -\$5,440 | \$0 | \$1,245 | \$7,450 | \$2,500 | \$9,290 | \$31,234 | \$4,000 | \$106,336 | \$527,394 |
| 16 Lighting (AL, SE, SM, SH, PAL) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 17 Unmetered (UMS) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 18 Total | \$1,182,995 | \$2,117,643 | \$2,950,412 | \$1,447,223 | \$1,172,749 | \$1,620,366 | \$1,240,472 | \$1,507,547 | \$1,942,977 | \$1,446,062 | \$729,419 | \$1,522,536 | \$18,880,402 |

| | <u>April-2023</u> | <u>May-2023</u> | <u>June-2023</u> | <u>July-2023</u> | <u>August-2023</u> | <u>September-2023</u> | <u>October-2023</u> | <u>November-2023</u> | <u>December-2023</u> | <u>January-2024</u> | <u>February-2024</u> | <u>March-2024</u> | <u>Total</u> |
|---|-------------------|-----------------|------------------|------------------|--------------------|-----------------------|---------------------|----------------------|----------------------|---------------------|----------------------|-------------------|--------------|
| C. Actual PJM Forward Capacity Market (Proceeds)/Penalties by Customer Class | | | | | | | | | | | | | |
| 19 Residential (RS, RH, RA) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 20 Small & Medium Commercial and Industrial (GS, GM, GMH) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 21 Large Commercial (GL, GLH, L) [Fixed] | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 22 Large Commercial (GL, GLH, L) [Variable] | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 23 Large Industrial (GL, GLH, L, HVPS) [Fixed] | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 24 Large Industrial (GL, GLH, L, HVPS) [Variable] | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 25 Lighting (AL, SE, SM, SH, PAL) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 26 Unmetered (UMS) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 27 Total | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

| | <u>April-2023</u> | <u>May-2023</u> | <u>June-2023</u> | <u>July-2023</u> | <u>August-2023</u> | <u>September-2023</u> | <u>October-2023</u> | <u>November-2023</u> | <u>December-2023</u> | <u>January-2024</u> | <u>February-2024</u> | <u>March-2024</u> | <u>Total</u> |
|---|-------------------|-----------------|------------------|------------------|--------------------|-----------------------|---------------------|----------------------|----------------------|---------------------|----------------------|-------------------|--------------|
| D. Total by Customer Class (Section A + Section B + Section C) | | | | | | | | | | | | | |
| 28 Residential (RS, RH, RA) | \$495,414 | \$721,254 | \$979,490 | \$642,087 | \$346,439 | \$585,225 | \$487,214 | \$300,838 | \$995,051 | \$778,530 | \$161,754 | \$563,022 | \$7,056,318 |
| 29 Small & Medium Commercial and Industrial (GS, GM, GMH) | \$476,042 | \$987,277 | \$892,881 | \$346,805 | \$534,689 | \$571,978 | \$437,717 | \$978,253 | \$539,967 | \$488,061 | \$449,370 | \$183,461 | \$6,886,501 |
| 30 Large Commercial (GL, GLH, L) [Fixed] | \$101,382 | \$173,710 | \$202,141 | \$219,895 | \$172,488 | \$272,982 | \$135,602 | \$118,114 | \$182,019 | \$53,169 | \$63,057 | \$243,757 | \$1,938,317 |
| 31 Large Commercial (GL, GLH, L) [Variable] | \$19,711 | \$190,538 | \$225,324 | \$204,750 | \$79,658 | \$47,455 | \$138,196 | \$24,116 | \$175,391 | \$62,294 | \$20,885 | \$155,274 | \$1,343,593 |
| 32 Large Industrial (GL, GLH, L, HVPS) [Fixed] | \$61,362 | \$32,488 | \$321,257 | \$39,128 | \$39,475 | \$141,481 | \$34,293 | \$83,725 | \$41,258 | \$32,774 | \$30,354 | \$270,686 | \$1,128,279 |
| 33 Large Industrial (GL, GLH, L, HVPS) [Variable] | \$29,085 | \$12,375 | \$329,319 | -\$5,440 | \$0 | \$1,245 | \$7,450 | \$2,500 | \$9,290 | \$31,234 | \$4,000 | \$106,336 | \$527,394 |
| 34 Lighting (AL, SE, SM, SH, PAL) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 35 Unmetered (UMS) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 36 Total | \$1,182,995 | \$2,117,643 | \$2,950,412 | \$1,447,223 | \$1,172,749 | \$1,620,366 | \$1,240,472 | \$1,507,547 | \$1,942,977 | \$1,446,062 | \$729,419 | \$1,522,536 | \$18,880,402 |

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2023 through March 31, 2024**

E-Factor Reconciliation

| | A | B Exh. 1, Page 5 | C | D = A - B + C | E | F | G = E * F | H = D - G |
|--|---|--|---|---|---|-------------------------------|---|---|
| | Current Period E-Factor Revenue | | | | Forecast E-Factor Revenue | | | |
| <u>Customer Class</u> | Prior Period Over/ (Under) Collection Balance at March 31, 2023 (1) | April 2023 - March 2024 Current Period E-Factor Revenue | Adjustment for Prior Period Adjustment (2) | Prior Period Over/ (Under) Collection Balance at March 31, 2024 | Forecast Billing Units Apr - May 2024 | E-Factor Rate Excl. GRT | Forecast E-Factor Revenue Apr - May 2024 | Forecast E-Factor Balance May 31, 2024 |
| 1 Residential (RS, RH, RA) | \$1,055,191 | \$766,249 | (\$230,927) | \$58,016 | 534,662,882 | \$0.0002 | \$106,933 | (\$48,917) |
| 2 Small & Medium Commercial & Industrial (GS, GM, GMH) | (\$7,930,750) | (\$6,096,769) | (\$29,768) | (\$1,863,749) | 453,722,343 | (\$0.0027) | (\$1,225,050) | (\$638,699) |
| 3 Large Commercial (GL, GLH, L) [Fixed] | \$840,554 | \$657,213 | (\$29,768) | \$153,573 | 1,361 | \$104.47 | \$142,142 | \$11,431 |
| 4 Large Commercial (GL, GLH, L) [Variable] | \$998,363 | \$893,961 | | \$104,402 | 963,820 | \$0.1300 | \$125,297 | (\$20,894) |
| 5 Large Industrial (GL, GLH, L, HVPS) [Fixed] | (\$1,192,034) | (\$926,047) | (\$29,768) | (\$295,755) | 393 | (\$489.60) | (\$192,514) | (\$103,241) |
| 6 Large Industrial (GL, GLH, L, HVPS) [Variable] | (\$1,331,933) | (\$1,052,125) | | (\$279,808) | 515,487 | (\$0.4200) | (\$216,505) | (\$63,303) |
| 7 Lighting (AL, SE, SM, SH, PAL) | \$0 | \$0 | | \$0 | 0 | \$0 | \$0 | \$0 |
| 8 Unmetered (UMS) | \$0 | \$0 | | \$0 | 0 | \$0 | \$0 | \$0 |
| 9 Total | (\$7,560,609) | (\$5,757,519) | (\$320,231) | (\$2,123,321) | | | (\$1,259,698) | (\$863,623) |

(1) Per the Energy Efficiency Phase IV filing, April 30, 2023, Docket No. M-2023-3040289, Exhibit 1, page 1.

(2) Reflects a prior period adjustment related to a sales tax audit that identified certain Energy Efficiency expense adjustments.

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2023 through March 31, 2024**

Calculation of Projected C-Factor Balance

| | A | B | C = A * B | D |
|--|---|--|---|---|
| | Forecast Phase IV Revenue | | | Total |
| <u>Customer Class</u> | Forecast Billing Units <u>Apr 2024 - May 2024</u> | C-Factor Rate <u>Excl. GRT (1)</u> | Forecast C-Factor Revenue <u>Apr 2024 - May 2024</u> | Total Forecasted Expenses <u>Apr - May 2024</u> |
| 1 Residential (RS, RH, RA) | 534,662,882 | \$0.0015 | \$801,994 | \$977,982 |
| 2 Small & Medium Commercial & Industrial (GS, GM, GMH) | 453,722,343 | \$0.0021 | \$952,817 | \$730,032 |
| 3 Large Commercial (GL, GLH, L) [Fixed] | 1,361 | \$368.58 | \$501,489 | \$429,588 |
| 4 Large Commercial (GL, GLH, L) [Variable] | 963,820 | \$0.49 | \$472,272 | \$454,743 |
| 5 Large Industrial (GL, GLH, L, HVPS) [Fixed] | 393 | \$559.85 | \$220,137 | \$199,387 |
| 6 Large Industrial (GL, GLH, L, HVPS) [Variable] | 515,487 | \$0.38 | \$195,885 | \$184,736 |
| 7 Lighting (AL, SE, SM, SH, PAL) | 0 | \$0 | \$0 | \$0 |
| 8 Unmetered (UMS) | 0 | \$0 | \$0 | \$0 |
| 9 Total | | | \$3,144,594 | \$2,976,467 |

(1) Per the Energy Efficiency Phase IV filing, April 30, 2023, Docket No. M-2023-3040289, Attachment A, page 4.

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2023 through March 31, 2024**

Calculation of Current and Projected E-Factor Balance

| A | B | C | D = B + C | E = D * 0.941 | F | G = E - F | H | I | J | K = G + H - I + J | L | M = K / L |
|--|---|---|---|--|--|--|--|---|---|--|--|---|
| Current Reconciliation Period April 2023 - March 2024 | | | | | | | | | | | | |
| Customer Class | Reconciliation Period Surcharge Revenue Exh. 1, Page 4 | Reconciliation Period Surcharge E-Factor Revenue Exh. 1, Pages 2 & 3 | Net Reconciliation Period Surcharge Revenue | Net Reconciliation Period Revenue Less GRT | Actual Reconciliation Period Expense Exh. 1, Page 6 | Current Period Over/ (Under) Collection at March 31, 2024 | Forecast C-Factor Revenue Apr 2024 - May 2024 Att. A, Page 2 | Forecasted Expenses Apr - May 2024 Att. A, Page 2 | Forecast E-Factor Balance May 31, 2024 Att. A, Page 1 | Forecast Over/ (Under) Collection Balance at May 31, 2024 | Forecast Billing Units June 2024 - May 2025 | Proposed E-Factor Rate Component Excl. GRT |
| 1 Residential (RS, RH, RA) | \$5,425,995 | \$814,292 | \$6,240,287 | \$5,872,110 | \$7,056,318 | (\$1,184,208) | \$801,994 | \$977,982 | (\$48,917) | (\$1,409,113) | 4,004,153,932 | (0.04) cents/kWh |
| 2 Small & Medium Commercial & Industrial (GS, GM, GMH) | \$13,341,993 | (\$6,479,032) | \$6,862,961 | \$6,458,046 | \$6,886,501 | (\$428,455) | \$952,817 | \$730,032 | (\$638,699) | (\$844,368) | 2,927,104,223 | (0.03) cents/kWh |
| 3 Large Commercial (GL, GLH, L) [Fixed] | \$2,478,028 | \$698,419 | \$3,176,447 | \$2,989,037 | \$1,938,317 | \$1,050,720 | \$501,489 | \$429,588 | \$11,431 | \$1,134,053 | 8,207 | \$138.19 \$/Mo. |
| 4 Large Commercial (GL, GLH, L) [Variable] | \$2,356,463 | \$950,011 | \$3,306,474 | \$3,111,392 | \$1,343,593 | \$1,767,799 | \$472,272 | \$454,743 | (\$20,894) | \$1,764,433 | 5,951,986 | \$0.30 \$/kW [PLC] |
| 5 Large Industrial (GL, GLH, L, HVPS) [Fixed] | \$2,386,918 | (\$984,110) | \$1,402,808 | \$1,320,043 | \$1,128,279 | \$191,764 | \$220,137 | \$199,387 | (\$103,241) | \$109,274 | 2,367 | \$46.16 \$/Mo. |
| 6 Large Industrial (GL, GLH, L, HVPS) [Variable] | \$2,586,637 | (\$1,118,093) | \$1,468,544 | \$1,381,900 | \$527,394 | \$854,506 | \$195,885 | \$184,736 | (\$63,303) | \$802,352 | 3,183,347 | \$0.25 \$/kW [PLC] |
| 7 Lighting (AL, SE, SM, SH, PAL) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0 | |
| 8 Unmetered (UIMS) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0 | |
| 9 Total | \$28,576,033 | (\$6,118,511) | \$22,457,522 | \$21,132,528 | \$18,880,402 | \$2,252,126 | \$3,144,594 | \$2,976,467 | (\$863,623) | \$1,556,631 | | |

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge
Reconciliation - April 1, 2023 through March 31, 2024**

Calculation of Surcharge Rate

| A | B | C | D = B / C | E Att. A, Page 3 | F = D - E | G = 1 / (1 - .059) | H = F * G | |
|--|--|---|--|--|--------------------------------------|-------------------------|--|-------------|
| <u>Customer Class</u> | 2024-2025 Phase IV <u>Budget (1)</u> | Forecast Billing Units June 2024 - <u>May 2025</u> | Proposed C-Factor Rate <u>Excl. GRT</u> | Proposed E-Factor Rate <u>Excl. GRT</u> | Proposed Monthly <u>Charge</u> | PA GRT <u>Factor</u> | Proposed Surcharge <u>Inc. GRT</u> | |
| 1 Residential (RS, RH, RA) | \$6,350,330 | 4,004,153,932 | 0.16 | (0.04) | 0.20 | 1.0627 | 0.21 | cents/kWh |
| 2 Small & Medium Commercial & Industrial (GS, GM, GMH) | \$4,740,315 | 2,927,104,223 | 0.16 | (0.03) | 0.19 | 1.0627 | 0.20 | cents/kWh |
| 3 Large Commercial (GL, GLH, L) [Fixed] | \$2,789,443 | 8,207 | \$339.90 | \$138.19 | 201.71 | 1.0627 | \$214.36 | \$/Mo. |
| 4 Large Commercial (GL, GLH, L) [Variable] | \$2,952,783 | 5,951,986 | \$0.50 | \$0.30 | 0.20 | 1.0627 | \$0.21 | \$/kW [PLC] |
| 5 Large Industrial (GL, GLH, L, HVPS) [Fixed] | \$1,294,678 | 2,367 | \$546.88 | \$46.16 | 500.72 | 1.0627 | \$532.11 | \$/Mo. |
| 6 Large Industrial (GL, GLH, L, HVPS) [Variable] | \$1,199,549 | 3,183,347 | \$0.38 | \$0.25 | 0.13 | 1.0627 | \$0.14 | \$/kW [PLC] |
| 7 Lighting (AL, SE, SM, SH, PAL) | \$0 | 0 | 0.00 | 0.00 | 0.00 | 1.0627 | 0.00 | |
| 8 Unmetered (UMS) | \$0 | 0 | 0.00 | 0.00 | 0.00 | 1.0627 | 0.00 | |
| 9 Total | \$19,327,099 | | | | | | | |

(1) EEC Plan budget approved on March 25, 2021, per Commission Order at Docket No. M-2020-3020818. The Energy Efficiency and conservation Phase IV Portfolio Budget was presented within Exhibit DBO-3. Based on prior year spend levels, the Company has reduced the PY 2024 Small and Medium Commercial & Industrial cost estimate to not exceed the five-year Energy Efficiency and Conservation Phase IV Portfolio Costs.

Attachment A

Duquesne Light Company

Rider No. 15A - Phase IV Energy Efficiency and Conservation Surcharge

Proposed Surcharge Effective June 1, 2024

| <u>Customer Class</u> | <u>Rate Schedule</u> | <u>Monthly Surcharge (1)</u> | | |
|--|----------------------|------------------------------|----------------------------------|----------------------------|
| | | <u>Energy (¢/kWh)</u> | <u>Fixed Charge [\$ / month]</u> | <u>Demand [\$ /kW] (2)</u> |
| 1 Residential | RS, RH, RA | 0.21 | | |
| 2 Small & Medium Commercial & Industrial | GS, GM & GMH | 0.20 | | |
| 3 Large Commercial | GL, GLH, L | | \$214.36 | \$0.21 |
| 4 Large Industrial | GL, GLH, L, HVPS | | \$532.11 | \$0.14 |
| 5 Lighting | AL, SE, SM, SH, PAL | 0.00 | | |
| 6 Unmetered | UMS | 0.00 | | |

(1) Monthly surcharge added to the distribution charges of the tariff rate schedule for residential customers.

Monthly surcharge for all other rate classes will be shown as a separate line item on the bill.

(2) Applied to customer's Peak Load Contribution.



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue

Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: April 30, 2024

EFFECTIVE: June 1, 2024

Issued in compliance with
Commission Order entered March 25, 2021, at Docket No. M-2020-3020818.

NOTICE

**THIS TARIFF SUPPLEMENT INCREASES A RATE AND DECREASES RATES
WITHIN AN EXISTING RIDER**

LIST OF MODIFICATIONS MADE BY THIS TARIFF

INCREASE

Rider No. 15A – Phase IV Energy Efficiency and Conservation Surcharge **Fifth Revised Page No. 118**
Cancelling Fourth Revised Page No. 118

The Company's Phase IV Energy Efficiency and Conservation Surcharge rates have been updated as required by the provisions of the Rider. Unit prices have changed, resulting in an increase.

DECREASES

Rider No. 15A – Phase IV Energy Efficiency and Conservation Surcharge **Fifth Revised Page No. 118**
Cancelling Fourth Revised Page No. 118

The Company's Phase IV Energy Efficiency and Conservation Surcharge rates have been updated as required by the provisions of the Rider. Unit prices have changed, resulting in decreases.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE IV ENERGY EFFICIENCY AND CONSERVATION SURCHARGE

(Applicable to all Rates)

The Phase IV Energy Efficiency and Conservation Surcharge (“EEC IV”) is instituted as a cost recovery mechanism to recover the costs associated with implementing Phase IV of the Company’s Energy Efficiency and Conservation Plan in effect from June 1, 2021, through May 31, 2026. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission (“Commission”) to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies (“EDCs”) with at least 100,000 customers. This EEC IV is implemented in compliance with Docket No. M-2020-3015228 renaming the current Rider No. 15A – Phase III Energy Efficiency and Conservation Surcharge. The EEC IV is a non-bypassable Surcharge and shall be applied to all customers’ bills.

RATES

| Customer Class | Applicable Tariff Rate Schedule | Monthly Surcharge | | |
|--|---------------------------------|-------------------|-----------------------|----------------------|
| | | ¢/kWh | Fixed Charge \$/Month | \$/kW ⁽¹⁾ |
| Residential | RS, RH, RA | 0.21 | | |
| Small & Medium Commercial and Industrial | GS, GM & GMH | 0.20 | | |
| Large Commercial | GL, GLH, L | | \$214.36 | \$0.21 |
| Large Industrial | GL, GLH, L, HVPS | | \$532.11 | \$0.14 |
| Lighting | AL, SE, SM, SH, PAL | 0.00 | | |
| Unmetered | UMS | 0.00 | | |

(I)
 (D)
 (D) (D)
 (D) (D)

⁽¹⁾Monthly Surcharge applicable to the customer’s Peak Load Contribution.

CALCULATION OF SURCHARGE

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

RESIDENTIAL CUSTOMER CLASS

$$EEC (r) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

Where: **EEC (r)** = The Energy Efficiency and Conservation Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.