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**E-FILE**

April 30, 2024

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 375 to Tariff – Electric  
PA. P.U.C. No. 201 for the Act 129 Phase 4  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 375 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Act 129 Phase 4 (“ACR-4”). This calculation of the ACR-4 for the period June 1, 2024 through May 31, 2025 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2024, which is the date it was filed electronically using the Commission’s E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Stephanie Briggs, PPL Electric’s Director – Rates and Revenue Requirements, at (401) 799-7682.

Respectfully submitted,

  
Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire  
Allison Kaster

NazAarah Sabree  
Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**Calculation of the Phase 4 Act 129 Compliance Rider  
For the Application Period June 1, 2024 through May 31, 2025**

**Docket No.**

April 30, 2024

**PPL Electric Utilities Corporation**  
**Act 129 - Cost Recovery by Rate Group**  
**Computation Period: June 1, 2024 to May 31, 2025**

	(A)	(B)	(A)+(B)
	Calculated Act 129 Phase 4 Rider Rate (\$/KWH or \$/KW)	E-factor for Act 129 (\$/KWH or \$/KW)	Adjusted Act 129 Phase 4 Rider Rate (\$/KWH or \$/KW)
	06/1/2024 - 5/31/2025	06/1/2024 - 5/31/2025	06/1/2024 - 5/31/2025

Actual

**Residential**

Total to Recover/(Refund)    \$            0.00177    \$            (0.00016)    \$            0.00161

**Small Commercial &  
Industrial**

Total to Recover/(Refund)    \$            0.00328    \$            (0.00085)    \$            0.00243

**Large Commercial &  
Industrial**

Total to Recover/(Refund)    \$            1.169    \$            (0.408)    \$            0.761

**PPL Electric Utilities Corporation**  
**Act 129 - Cost Recovery by Group**  
**Application Period: June 1, 2024 to May 31, 2025**

**Schedule B: Program Summary by Sector**

	Residential	Low Income	Small C&I	Large C&I	Total Cost
Total Estimated Cost <sup>(1)</sup>	\$ 14,429,000	\$ 10,016,000	\$ 31,950,000	\$ 22,489,000	\$ 78,884,000
Allocation of Low Income	\$ 10,016,000	\$ (10,016,000)	\$ -	\$ -	\$ -
Total Estimate Cost for Rate Calculation	<u>\$ 24,445,000</u>	<u>\$ -</u>	<u>\$ 31,950,000</u>	<u>\$ 22,489,000</u>	<u>\$ 78,884,000</u>
Total Estimate Cost for Rate Calculation with GRT	5.9%		5.9%	5.9%	
<b>Total Recoverable Costs</b>	<b>\$ 25,977,683</b>	<b>\$ -</b>	<b>\$ 33,953,241</b>	<b>\$ 23,899,044</b>	<b>\$ 83,829,968</b>
Forecasted KWH or KW(ICAP)	14,689,772,254	-	10,362,398,931	20,444,364	
<b>Estimated Rate</b>	<b>\$ 0.00177</b>	<b>N/A</b>	<b>\$ 0.00328</b>	<b>\$ 1.169</b>	

<sup>(1)</sup> Total Estimated Cost per the PUC approved EE&C plan as stated by the Opinion and Order dated March 25, 2021 at PUC Docket No. M-2020-3020824 has been revised to reflect updated projections.

**PPL Electric Utilities Corporation**  
**Act 129 - Cost Recovery by Rate Group**  
**Adjustment from June 1, 2024 to May 31, 2025**

	(A)	(B)	(C)	(D)	(E)	(F)	(E/F) x (-1)
	Actual Act 129 Revenue Received	Actual Act 129 Expenses	Variance Actual Revenue vs Actual Expense Over/(Under)	Prior Over/(Under) Collection	Total Over/(Under) Collection	Budgeted KWH or KW	E-Factor Recover/(Refund)
	4/1/2023 - 3/31/2024	4/1/2023 - 3/31/2024	4/1/2023 - 3/31/2024	4/1/2022 - 3/31/2023	4/1/2023 - 3/31/2024	6/1/2024 - 5/31/2025	6/1/2024 - 5/31/2025

Actual

						KWH	
<b>Residential</b>							
Total	\$ 22,861,492	\$ 20,341,501	\$ 2,519,991	\$ (174,202)	\$ 2,345,790	14,689,772,254	\$ (0.00016)
<b>Small Commercial &amp; Industrial</b>							
Total	\$ 30,299,090	\$ 21,622,264	\$ 8,676,826	\$ 90,850	\$ 8,767,676	10,362,398,931	\$ (0.00085)
						KW	
<b>Large Commercial &amp; Industrial</b>							
Total	\$ 18,438,356	\$ 10,435,184	\$ 8,003,173	\$ 347,114	\$ 8,350,286	20,444,364	\$ (0.408)

# Attachment 1

**PPL ELECTRIC UTILITIES CORPORATION**  
**ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION**  
**Report For The Period April 1, 2023 to March 31, 2024**

<u>Line No.</u>	(Schedule 2, Page 1, Column M)	(Schedule 2, Page 2, Column M)	(Schedule 2, Page 3, Column M)	Total
	Residential	Small C&I	Large C&I	
1 kWh	13,939,448,040	10,829,671,683		24,769,119,723
2 kW			20,087,146	20,087,146
<b>Revenue</b>				
3 Revenue Applicable to ACT 129	\$ 22,861,492	\$ 30,299,090	\$ 18,438,356	\$ 71,598,939
<b>Expense</b>				
4 Phase 4 Expenses to be Recovered	\$ 20,356,745	\$ 21,641,745	\$ 10,451,361	\$ 52,449,852
5 PJM Forward Capacity Market Proceeds	\$ (15,244)	\$ (19,480)	\$ (16,177)	\$ (50,902)
<b>6 Over/(Under) Collection</b>	<b>\$ 2,519,992</b>	<b>\$ 8,676,825</b>	<b>\$ 8,003,172</b>	<b>\$ 19,199,989</b>
7 Prior Year Remaining	\$ (174,202)	\$ 90,850	\$ 347,114	\$ 263,762
<b>8 Total Over/(Under) Collection</b>	<b>\$ 2,345,790</b>	<b>\$ 8,767,675</b>	<b>\$ 8,350,286</b>	<b>\$ 19,463,751</b>

PPL ELECTRIC UTILITIES CORPORATION  
ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION  
Residential  
Report For The Period April 1, 2023 to March 31, 2024

Line No.	(A) April 2023	(B) May 2023	(C) June 2023	(D) July 2023	(E) August 2023	(F) September 2023	(G) October 2023	(H) November 2023	(I) December 2023	(J) January 2024	(K) February 2024	(L) March 2024	(M) Total
1 kWh	1,135,443,454	909,679,584	896,854,263	1,109,181,429	1,209,717,683	1,127,621,561	894,750,383	921,718,807	1,361,612,149	1,634,625,222	1,446,899,616	1,291,343,889	13,939,448,040
2 kW													
<b>Revenue</b>													
3 Revenue Applicable to ACT 129	\$ 1,855,155	\$ 1,486,251	\$ 1,367,334	\$ 1,829,135	\$ 1,996,554	\$ 1,861,064	\$ 1,476,798	\$ 1,521,595	\$ 2,248,008	\$ 2,698,758	\$ 2,389,041	\$ 2,131,799	\$ 22,861,492
<b>Expense</b>													
4 Phase 4 Expenses to be Recovered	\$ 1,655,983	\$ 1,612,561	\$ 2,296,333	\$ 1,089,916	\$ 2,145,520	\$ 169,372	\$ 1,201,322	\$ 1,697,376	\$ 2,247,041	\$ 2,371,873	\$ 2,244,734	\$ 1,624,717	\$ 20,356,745
5 PJM Forward Capacity Market Proceeds	\$ -	\$ -	\$ (3,231)	\$ -	\$ -	\$ (4,004)	\$ -	\$ -	\$ (4,004)	\$ -	\$ -	\$ (4,004)	\$ (15,244)
6 Over/(Under) Collection	\$ 199,173	\$ (126,310)	\$ (925,768)	\$ 739,219	\$ (148,965)	\$ 1,695,697	\$ 275,476	\$ (175,781)	\$ 4,972	\$ 326,884	\$ 144,308	\$ 511,087	\$ 2,519,992

PPL ELECTRIC UTILITIES CORPORATION  
ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION  
Small Commercial and Industrial  
Report For The Period April 1, 2023 to March 31, 2024

Line No.	(A) April 2023	(B) May 2023	(C) June 2023	(D) July 2023	(E) August 2023	(F) September 2023	(G) October 2023	(H) November 2023	(I) December 2023	(J) January 2024	(K) February 2024	(L) March 2024	(M) Total
1 kWh	1,083,590,813	1,140,544,029	839,575,564	888,649,605	925,768,677	905,930,638	809,366,589	751,066,301	864,297,305	931,415,348	856,975,636	832,491,178	10,829,671,683
2 kW													
<b>Revenue</b>													
3 Revenue Applicable to ACT 129	\$ 2,285,846	\$ 2,407,273	\$ 2,058,137	\$ 2,681,460	\$ 2,808,312	\$ 2,754,050	\$ 2,456,598	\$ 2,282,996	\$ 2,624,665	\$ 2,828,863	\$ 2,579,865	\$ 2,531,025	\$ 30,299,090
<b>Expense</b>													
4 Phase 4 Expenses to be Recovered	\$ 1,368,546	\$ 1,922,203	\$ 1,586,644	\$ 1,111,792	\$ 2,094,714	\$ 456,536	\$ 476,082	\$ 3,169,116	\$ 2,585,888	\$ 4,414,585	\$ 1,411,046	\$ 1,044,592	\$ 21,641,745
5 PJM Forward Capacity Market Proceeds	\$ -	\$ -	\$ (4,719)	\$ -	\$ -	\$ (4,921)	\$ -	\$ -	\$ (4,921)	\$ -	\$ -	\$ (4,921)	\$ (19,480)
6 Over/(Under) Collection	\$ 917,301	\$ 485,069	\$ 476,211	\$ 1,569,668	\$ 713,598	\$ 2,302,435	\$ 1,980,516	\$ (886,120)	\$ 43,698	\$ (1,585,722)	\$ 1,168,818	\$ 1,491,353	\$ 8,676,825

PPL ELECTRIC UTILITIES CORPORATION  
ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION  
Large Commercial and Industrial  
Report For The Period April 1, 2023 to March 31, 2024

Line No.	(A) April 2023	(B) May 2023	(C) June 2023	(D) July 2023	(E) August 2023	(F) September 2023	(G) October 2023	(H) November 2023	(I) December 2023	(J) January 2024	(K) February 2024	(L) March 2024	(M) Total
1 kWh													
2 kW	1,906,957	1,612,920	1,680,094	1,583,123	1,624,838	1,698,382	1,693,580	1,620,071	1,807,496	1,635,173	1,665,634	1,558,878	20,087,146
<b>Revenue</b>													
3 Revenue Applicable to ACT 129	\$ 2,426,902	\$ 2,061,181	\$ 1,977,451	\$ 1,280,996	\$ 1,305,140	\$ 1,362,590	\$ 1,360,794	\$ 1,301,006	\$ 1,448,990	\$ 1,308,348	\$ 1,343,007	\$ 1,261,952	\$ 18,438,356
<b>Expense</b>													
4 Phase 4 Expenses to be Recovered	\$ 1,280,362	\$ 698,092	\$ 887,501	\$ 584,793	\$ 442,419	\$ (58,298)	\$ 275,643	\$ 394,077	\$ 1,017,212	\$ 2,386,328	\$ 1,511,934	\$ 1,031,299	\$ 10,451,361
5 PJM Forward Capacity Market Proceeds	\$ -	\$ -	\$ (4,232)	\$ -	\$ -	\$ (3,982)	\$ -	\$ -	\$ (3,982)	\$ -	\$ -	\$ (3,982)	\$ (16,177)
6 Over/(Under) Collection	\$ 1,146,540	\$ 1,363,089	\$ 1,094,182	\$ 696,203	\$ 862,722	\$ 1,424,869	\$ 1,085,151	\$ 906,929	\$ 435,760	\$ (1,077,980)	\$ (168,927)	\$ 234,634	\$ 8,003,172

**PPL ELECTRIC UTILITIES CORPORATION**  
**ACT 129 COMPLIANCE RIDER PHASE 4 COLLECTION RECONCILIATION**  
**E-Factor Collection Balance**  
**Report For The Period April 1, 2023 to March 31, 2024**

Line No.	(A) Residential		(C) Small C&I		(E) Large C&I		(G) (Refund)/ Recovery	(H) (Over)/(Under) Balance
	(Refund)/ Recovery	(B) Over/(Under) Balance	(Refund)/ Recovery	(D) Over/(Under) Balance	(Refund)/ Recovery	(F) Over/(Under) Balance		
1	E-Factor Balance - March 31, 2023 (1)		\$ 3,420,445	\$ 890,500	\$ 14,604,066	\$ 18,915,011		
2	\$ (476,886)	\$ 2,943,558	\$ (54,180)	\$ 836,320	\$ (1,216,639)	\$ 13,387,428	\$ (1,747,704)	\$ 17,167,306
3	\$ (382,065)	\$ 2,561,493	\$ (57,027)	\$ 779,293	\$ (1,029,043)	\$ 12,358,385	\$ (1,468,136)	\$ 15,699,171
4	\$ (206,276)	\$ 2,355,216	\$ (67,166)	\$ 712,127	\$ (1,218,068)	\$ 11,140,317	\$ (1,491,511)	\$ 14,207,660
5	\$ (255,112)	\$ 2,100,105	\$ (71,092)	\$ 641,035	\$ (1,147,764)	\$ 9,992,551	\$ (1,473,968)	\$ 12,733,691
6	\$ (278,235)	\$ 1,821,870	\$ (74,061)	\$ 566,974	\$ (1,178,008)	\$ 8,814,544	\$ (1,530,304)	\$ 11,203,387
7	\$ (259,353)	\$ 1,562,516	\$ (72,474)	\$ 494,499	\$ (1,231,327)	\$ 7,583,217	\$ (1,563,154)	\$ 9,640,232
8	\$ (205,793)	\$ 1,356,724	\$ (64,749)	\$ 429,750	\$ (1,227,846)	\$ 6,355,371	\$ (1,498,387)	\$ 8,141,845
9	\$ (211,995)	\$ 1,144,729	\$ (60,085)	\$ 369,665	\$ (1,174,551)	\$ 5,180,820	\$ (1,446,632)	\$ 6,695,213
10	\$ (313,171)	\$ 831,558	\$ (69,144)	\$ 300,521	\$ (1,310,435)	\$ 3,870,385	\$ (1,692,749)	\$ 5,002,464
11	\$ (375,964)	\$ 455,594	\$ (74,513)	\$ 226,008	\$ (1,185,500)	\$ 2,684,885	\$ (1,635,977)	\$ 3,366,487
12	\$ (332,787)	\$ 122,807	\$ (68,558)	\$ 157,449	\$ (1,207,585)	\$ 1,477,300	\$ (1,608,930)	\$ 1,757,557
13	\$ (297,009)	\$ (174,202)	\$ (66,599)	\$ 90,850	\$ (1,130,187)	\$ 347,114	\$ (1,493,795)	\$ 263,762

(1) The over/(under) collection at March 31, 2023, as set forth on Schedule C for the respective rate group of the Company's May 1, 2023 filing at Docket No. M-2023-3040274.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 4 - REVENUES**  
**Report For The Period April 1, 2023 to March 31, 2024**

<b>Residential</b>		<b>(A)</b>	<b>(B)</b>	<b>(C)</b>	<b>(D)</b>	<b>(E)</b>
<b>Month</b>		<b>KWH</b>	<b>Act 129 Total Revenues</b>	<b>(Excl. Gross Receipts Tax)</b>	<b>E-Factor</b>	<b>Revenue Applicable to ACT 129</b>
<b>April</b>	2023	1,135,443,454	\$ 1,464,686	\$ 1,378,269	\$ (476,886)	\$ 1,855,155
<b>May</b>	2023	909,679,584	\$ 1,173,417	\$ 1,104,186	\$ (382,065)	\$ 1,486,251
<b>June</b>	2023	896,854,263	\$ 1,233,855	\$ 1,161,057	\$ (206,276)	\$ 1,367,334
<b>July</b>	2023	1,109,181,429	\$ 1,672,713	\$ 1,574,023	\$ (255,112)	\$ 1,829,135
<b>August</b>	2023	1,209,717,683	\$ 1,826,056	\$ 1,718,319	\$ (278,235)	\$ 1,996,554
<b>September</b>	2023	1,127,621,561	\$ 1,702,138	\$ 1,601,712	\$ (259,353)	\$ 1,861,064
<b>October</b>	2023	894,750,383	\$ 1,350,696	\$ 1,271,005	\$ (205,793)	\$ 1,476,798
<b>November</b>	2023	921,718,807	\$ 1,391,710	\$ 1,309,599	\$ (211,995)	\$ 1,521,595
<b>December</b>	2023	1,361,612,149	\$ 2,056,150	\$ 1,934,837	\$ (313,171)	\$ 2,248,008
<b>January</b>	2024	1,634,625,222	\$ 2,468,431	\$ 2,322,794	\$ (375,964)	\$ 2,698,758
<b>February</b>	2024	1,446,899,616	\$ 2,185,180	\$ 2,056,254	\$ (332,787)	\$ 2,389,041
<b>March</b>	2024	1,291,343,889	\$ 1,949,830	\$ 1,834,790	\$ (297,009)	\$ 2,131,799
		13,939,448,040	\$ 20,474,863	\$ 19,266,846	\$ (3,594,646)	\$ 22,861,492

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 4 - REVENUES**  
**Report For The Period April 1, 2023 to March 31, 2024**

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		KWH	Act 129 Total Revenues	(Excl. Gross Receipts Tax)	E-Factor	Revenue Applicable to ACT 129
<b>April</b>	2023	1,083,590,813	\$ 2,371,591	\$ 2,231,667	\$ (54,180)	\$ 2,285,846
<b>May</b>	2023	1,140,544,029	\$ 2,497,604	\$ 2,350,245	\$ (57,027)	\$ 2,407,273
<b>June</b>	2023	839,575,564	\$ 2,115,803	\$ 1,990,971	\$ (67,166)	\$ 2,058,137
<b>July</b>	2023	888,649,605	\$ 2,774,036	\$ 2,610,368	\$ (71,092)	\$ 2,681,460
<b>August</b>	2023	925,768,677	\$ 2,905,686	\$ 2,734,250	\$ (74,061)	\$ 2,808,312
<b>September</b>	2023	905,930,638	\$ 2,849,709	\$ 2,681,576	\$ (72,474)	\$ 2,754,050
<b>October</b>	2023	809,366,589	\$ 2,541,816	\$ 2,391,849	\$ (64,749)	\$ 2,456,598
<b>November</b>	2023	751,066,301	\$ 2,362,285	\$ 2,222,910	\$ (60,085)	\$ 2,282,996
<b>December</b>	2023	864,297,305	\$ 2,715,750	\$ 2,555,521	\$ (69,144)	\$ 2,624,665
<b>January</b>	2024	931,415,348	\$ 2,927,046	\$ 2,754,350	\$ (74,513)	\$ 2,828,863
<b>February</b>	2024	856,975,636	\$ 2,668,764	\$ 2,511,307	\$ (68,558)	\$ 2,579,865
<b>March</b>	2024	832,491,178	\$ 2,618,944	\$ 2,464,426	\$ (66,599)	\$ 2,531,025
		<u>10,829,671,683</u>	<u>\$ 31,349,033</u>	<u>\$ 29,499,440</u>	<u>\$ (799,650)</u>	<u>\$ 30,299,090</u>

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 4 - REVENUES**  
**Report For The Period April 1, 2023 to March 31, 2024**

Large C&I		(A)	(B)	(C)	(D)	(E)
Month		KW	Act 129 Total Revenues	(Excl. Gross Receipts Tax)	E-Factor	Revenue Applicable to ACT 129
<b>April</b>	2023	1,906,957	\$ 1,286,146	\$ 1,210,263	\$ (1,216,639)	\$ 2,426,902
<b>May</b>	2023	1,612,920	\$ 1,096,852	\$ 1,032,138	\$ (1,029,043)	\$ 2,061,181
<b>June</b>	2023	1,680,094	\$ 806,995	\$ 759,382	\$ (1,218,068)	\$ 1,977,451
<b>July</b>	2023	1,583,123	\$ 141,585	\$ 133,232	\$ (1,147,764)	\$ 1,280,996
<b>August</b>	2023	1,624,838	\$ 135,104	\$ 127,133	\$ (1,178,008)	\$ 1,305,140
<b>September</b>	2023	1,698,382	\$ 139,493	\$ 131,263	\$ (1,231,327)	\$ 1,362,590
<b>October</b>	2023	1,693,580	\$ 141,284	\$ 132,948	\$ (1,227,846)	\$ 1,360,794
<b>November</b>	2023	1,620,071	\$ 134,383	\$ 126,455	\$ (1,174,551)	\$ 1,301,006
<b>December</b>	2023	1,807,496	\$ 147,242	\$ 138,555	\$ (1,310,435)	\$ 1,448,990
<b>January</b>	2024	1,635,173	\$ 130,550	\$ 122,848	\$ (1,185,500)	\$ 1,308,348
<b>February</b>	2024	1,665,634	\$ 143,914	\$ 135,423	\$ (1,207,585)	\$ 1,343,007
<b>March</b>	2024	1,558,878	\$ 140,027	\$ 131,765	\$ (1,130,187)	\$ 1,261,952
		20,087,146	\$ 4,443,576	\$ 4,181,405	\$ (14,256,952)	\$ 18,438,356



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: April 30, 2024

EFFECTIVE: June 1, 2024

**CHRISTINE M. MARTIN, PRESIDENT**

645 Hamilton Street  
Suite 601  
Allentown, PA 18101

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Act 129 Compliance Rider (ACR) – Phase 4  
Page No. 19Z.10I

The charges under ACR 4 are set forth for the period June 1, 2024 through May 31, 2025.

Rate Schedules RS, RTS(R), GS-1, and GS-3  
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective June 1, 2024, is revised in accordance with the ACR 4 change.

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**ACT 129 COMPLIANCE RIDER – PHASE 4 (CONTINUED)**

**ACT 129 COMPLIANCE RIDER – PHASE 4 CHARGE**

Charges under the ACR 4 for the period June 1, 2024 through May 31, 2025, as set forth in the applicable Rate Schedules.

<b>Customer Class</b>	<b>Large I&amp;C -</b>	<b>Small I&amp;C</b>	<b>Residential</b>
Rate Schedule / Charge	LP4, L5S, LP-5, and LPEP	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$0.761 /KW (I)	\$0.00243 /KWH (D)	\$0.00161 /KWH (I)

<b>Small C&amp;I – Street Lights</b>										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	0.159 \$/Lamp	3,350	0.119	5,800	0.072	2,600	0.031	0.00243	0.00178
6,650			0.186	9,500	0.104	3,300	0.046			
10,500			0.260	16,000	0.153	3,800	0.046			
LED 4,300		0.037 \$/Fixture	20,000	0.413	25,500	0.275	4,900	0.063		
			34,000	0.703	50,000	0.432	7,500	0.080		
			51,000	0.972			15,000	0.150		
							20,000	0.233		

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge  
Effective: June 1, 2024

**(C)**

\$15.86 per month (Customer Charge, includes SMR2 and CER) plus  
4.727 cents per KWH (Includes ACR 4, USR, and SDER)

**(I)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

**(C)**

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge  
Effective: June 1, 2024

**(C)**

\$19.83 per month (Customer Charge, includes SMR 2 and CER) plus  
3.560 cents per KWH (Includes ACR 4, USR, and SDER)

**(I)**

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: June 1, 2024

**(C)**

\$15.86 per month (Customer Charge includes SMR 2 and CER) plus  
4.727 cents per KWH (Includes ACR 4, USR, and SDER)

**(I)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

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**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: June 1, 2024

**(C)**

\$15.86 per month (Customer Charge includes SMR2 and CER) plus  
4.727 cents per KWH (Includes ACR 4, USR, and SDER)

**(I)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

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