



pecoSM

AN EXELON COMPANY

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

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PECO
2301 Market Street
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Philadelphia, PA 19103

VIA E-Filing Only

April 30, 2024

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: Information Submitted in Compliance with Section 1307(f) of the Public Utility Code
Recovery of Purchased Gas Costs
Reference: Tariff Gas – Pa. P.U.C. No. 5 – PECO Energy Company

Dear Secretary Chiavetta:

PECO Energy Company's ("PECO" or the "Company") annual Purchased Gas Cost ("PGC") filing under Section 1307(f) of the Public Utility Code will be made on or before June 1, 2024, in accordance with the schedule of filing dates established by the Pennsylvania Public Utility Commission (the "Commission"). As provided in 52 Pa. Code § 53.64(c)(1), supporting data for any proposed increase or decrease in purchased gas costs must be filed with the Commission thirty days prior to the annual PGC filing. Accordingly, the Company is submitting the supporting information required by 52 Pa. Code §§ 53.64, excluding historic monthly end-user transportation information, which is too voluminous to reproduce, but will be made available for review upon request.

Rosemary Chiavetta, Secretary
April 30, 2024
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Thank you for your assistance in this matter and if you have any questions please contact Megan A. McDevitt, Senior Manager, Retail Rates at (267) 533-1942 or via email: megan.mcdevitt@exeloncorp.com.

Sincerely,

A handwritten signature in black ink, appearing to read "R.W." followed by a long horizontal flourish.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Enclosures

Cc: K. Hafner, Director, Office of Special Assistants (via email service only)
P.T. Diskin, Director, Bureau of Technical Utility Services (via email service only)
K. A. Monaghan, Director, Bureau of Audits (via email service only)

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PENNSYLVANIA PUBLIC UTILITY
COMMISSION**

v.

PECO ENERGY COMPANY

:
:
:
:
:
:

Docket No. R-2024-XXXXXXX

CERTIFICATE OF SERVICE

I hereby certify that I am this day serving a true copy of the advance filing Information Submitted in Compliance with Section 1307(f) of the Public Utility Code, Recovery of Purchased Gas Costs, upon the participants listed below in accordance with the requirements of 52 Pa. Code Section 1.54 (relating to service by a participant).

Via E-File

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265
rchiavetta@pa.gov

Via Email

Nicole Tillman, Executive Director
NazAarah Sabree
Office of Small Business Advocate
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ra-sba@pa.gov

Via Email

Carrie B. Wright, Esquire
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Bureau of Investigation & Enforcement
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Via Email

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Via Email

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A handwritten signature in black ink, appearing to read 'Brandon J. Pierce', written over a horizontal line.

Dated: April 30, 2024

Brandon J. Pierce, Esquire
PECO Energy Company
2301 Market Street, S23-1
Philadelphia, PA 19103
Phone: 215-841-4220

PGC 41 2024

BEFORE THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

PECO Energy Company
2301 Market Street
Philadelphia, PA 19103

1307(f) RATE PROCEEDING

Information Submitted in Compliance with Act 74 of 1984 and
Pursuant to Title 52 Pennsylvania Code Sections 53.64 and
53.65 Supporting Recovery of Purchased Gas Costs

FILED: April 30, 2024

Section	Nature of Information
1	Spot and long-term sources of gas supply, production, transportation, and storage
2	Copies of Federal Tariffs
3	Future sources of supply, production, transportation, and storage (Abstract)
4	Gas supply, transportation, and storage offered but not chosen
5	Federal Energy Regulatory proceedings
6	Projection of pricing and volumes from April 2024 to November 2024
7	Projection of pricing and volumes from December 2024 to November 2025
8	Current fuel procurement practices
9	List of off-system sales
10	Transportation gas agreements
11	Transportation gas quantities by customer
12	Historic monthly use end-user transportation
13	System map and pressures
14	Rate structure
15	Peak day data for 5-year consecutive 3-day peak
16	Peak day methodology
17	Projected minimum gas requirements to serve firm customers over the next ten years
18	Three-day peak by customer class, including transportation customers
19	Design peak-day requirements by customer class
20	Design peak day sources of supply
21	Maximum design peak day throughput by supply source
22	Gas Supply Reliability Plan

**PECO ENERGY COMPANY
SUMMARY OF FUELS \$ PURCHASED
1/1/2023 THROUGH 3/31/2024**

AccrTotal		Accrual Mo															Grand Total	
Key	Contracts	1/1/2023	2/1/2023	3/1/2023	4/1/2023	5/1/2023	6/1/2023	7/1/2023	8/1/2023	9/1/2023	10/1/2023	11/1/2023	12/1/2023	1/1/2024	2/1/2024	3/1/2024		
Pipeline	Eastern Shore	\$117,523	\$116,306	\$120,616	\$121,076	\$119,477	\$115,285	\$119,477	\$119,477	\$119,477	\$119,811	\$121,368	\$121,567	\$122,171	\$121,840	\$122,266	\$1,797,736	
	Transcontinental	\$2,269,928	\$2,080,818	\$2,168,751	\$1,922,456	\$2,125,612	\$1,989,001	\$2,022,119	\$1,980,956	\$1,898,967	\$2,200,914	\$2,924,590	\$3,195,562	\$3,225,985	\$2,973,044	\$3,008,068	\$35,986,771	
	UGI	\$35,797	\$211,982	\$25,897	\$23,966	\$23,966	\$23,966	\$23,966	\$23,966	\$23,966	\$23,966	\$63,163	\$26,044	\$101,174	\$26,087	\$24,754	\$682,659	
	Texas Eastern	\$4,852,076	\$4,846,600	\$4,582,814	\$2,738,509	\$3,277,648	\$3,241,929	\$3,190,592	\$3,132,590	\$3,172,009	\$3,243,150	\$3,657,818	\$3,674,902	\$3,723,072	\$3,714,607	\$3,572,818	\$54,621,136	
	Adelphia	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$307,969	\$308,287	\$307,969	\$307,969	\$4,619,850
	Eastern Gas	\$362,669	\$361,497	\$368,988	\$270,066	\$272,568	\$260,505	\$273,439	\$273,439	\$272,756	\$272,756	\$338,583	\$357,997	\$368,000	\$366,713	\$359,866	\$4,779,843	
Pipeline Total		\$7,945,962	\$7,925,171	\$7,575,035	\$5,384,043	\$6,127,239	\$5,938,654	\$5,937,562	\$5,838,398	\$5,795,144	\$6,168,566	\$7,413,491	\$7,684,041	\$7,848,689	\$7,510,261	\$7,395,740	\$102,487,995	
Supplier	TE/TR 3221	\$6,869,408	\$979,893	\$854,945	\$647,328	\$627,099	\$465,267	\$497,499	\$443,150	\$392,443	\$526,763						\$12,303,794	
	TE/TR 5006	\$2,706,300	\$2,602,101	\$2,706,300		\$299,167	\$90,846		\$6,188	\$101,328	\$158,547	\$4,720,211	\$4,842,041	\$4,786,710	\$4,491,438	\$4,786,710	\$32,297,886	
	TE/TR 5084				\$40,695	\$1,472,175	\$6,795	\$1,172,591	\$955,467	\$823,320	\$1,306,521						\$5,777,563	
	TE/TR 6607	\$7,609,340	\$7,391,811	\$4,025,701	\$2,246,147	\$2,252,542	\$1,703,222	\$2,067,117	\$1,586,125	\$1,550,687	\$2,331,524	\$7,621,225	\$7,149,816	\$11,380,751	\$6,706,990	\$1,677,984	\$67,300,984	
	TE/TR 3220		\$36,926									\$824,400	\$851,880	\$851,880	\$796,920	\$851,880	\$4,213,886	
	TE/TR 5101		\$193,998	\$506,139		\$328,608	\$60,455		\$15,090	\$192,092	\$197,137	\$1,079,723	\$427,434	\$2,972,252	\$449,255	\$52,214	\$6,474,396	
	TE/TR 5109											\$1,178,992	\$474,167	\$2,383,262	\$93,940		\$4,130,361	
	TE/TR 8349	\$2,310,120	\$2,086,560	\$2,310,120								\$1,417,500	\$1,464,750	\$1,630,113	\$1,370,250	\$1,464,750	\$14,054,163	
	TE/TR 4799	\$400,000	\$800,000	\$2,208,970										\$2,200,000	\$1,800,000		\$7,408,970	
	TE/TR 5104	\$1,015,560	\$917,280	\$1,015,560													\$2,948,400	
	TE/TR 4365					\$42,600											\$42,600	
	Constellation			\$59,903					\$22,440								\$82,343	
	TE/TR 7347											\$152,557		\$3,132,220	\$75,608		\$3,360,385	
	TE/TR CE	\$157,800	\$157,800														\$315,600	
	TE/TR 5098	\$676,110	\$610,680	\$737,110		\$447,940	\$74,880			\$138,026	\$449,593	\$177,250	\$26,920				\$3,338,509	
	TE/TR AM 11	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$1,170,000	
TE/TR 5084A				\$1,445,070		\$1,127,970										\$2,573,040		
TE/TR TM												\$155,341	\$145,319			\$300,660		
Supplier Total		\$21,822,638	\$15,855,049	\$14,502,748	\$4,457,240	\$5,548,131	\$3,607,435	\$3,815,206	\$3,106,459	\$3,275,896	\$5,048,085	\$17,249,857	\$15,315,009	\$29,570,530	\$16,007,721	\$8,911,538	\$168,093,542	
Grand Total		\$29,768,600	\$23,780,220	\$22,077,783	\$9,841,283	\$11,675,370	\$9,546,089	\$9,752,768	\$8,944,857	\$9,071,040	\$11,216,651	\$24,663,349	\$22,999,050	\$37,419,218	\$23,517,981	\$16,307,278	\$270,581,537	

Sum of MiscCosts	Payment Mo															Grand Total
Misc_Qtrly Rpt	1/31/2023	2/28/2023	3/31/2023	4/30/2023	5/31/2023	6/30/2023	7/31/2023	8/31/2023	9/30/2023	10/31/2023	11/30/2023	12/31/2023	1/31/2024	2/29/2024	3/31/2024	
LNG Storages	\$57,799	\$178,423	\$58,339	\$68,174	\$49,668	\$63,110	\$63,451	\$55,096	(\$208,082)	\$48,564	\$380,764	\$121,564	\$62,751	\$53,019	\$426,950	\$1,479,590
PRO Storages	\$0	\$70,195	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,297	\$0	\$0	\$0	\$0	\$88,492
UG Storages	\$20,899,719	\$17,799,242	\$18,595,630	\$249,870	(\$3,499,120)	(\$2,792,952)	(\$3,262,153)	(\$2,824,182)	(\$2,612,225)	(\$2,896,527)	\$683,652	\$7,279,389	\$11,758,171	\$8,301,668	\$7,995,907	\$75,676,088
Grand Total	\$20,957,518	\$18,047,860	\$18,653,970	\$318,043	(\$3,449,452)	(\$2,729,842)	(\$3,198,702)	(\$2,769,086)	(\$2,820,307)	(\$2,847,963)	\$1,082,713	\$7,400,953	\$11,820,922	\$8,354,687	\$8,422,857	\$77,244,170

PECO ENERGY COMPANY
SUMMARY OF FUELS \$ PURCHASED
1/1/2023 THROUGH 3/31/2024

Sum of Adjs		Payment Mo																Grand Total
Contracts	Dem/Var/CapRel	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24		
Adelphia	Demand	\$0	\$0	(\$517)	\$0	(\$187)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$704)	
	Variable														\$0	\$10	\$10	
Constellation	Variable			\$59,903	(\$59,903)												\$0	
Eastern Gas	Demand	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	\$0	
	Variable	\$197	(\$467)	\$179	\$263	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$171	
Eastern Shore	Demand	\$0	\$3,452	(\$347)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,105	
	Variable	(\$2,572)	(\$2,155)	\$3,564	\$1,014	\$44		\$0	\$25	\$1		\$24	(\$255)	(\$196)	(\$171)	(\$41)	(\$718)	
TE/TR 4365	Variable	\$0						\$0									\$0	
TE/TR 4799	Demand	\$0	\$0	\$0	\$0												\$0	
	Variable	\$261,840	\$523,680											\$930,820	\$761,580		\$2,477,920	
TE/TR 5004	Variable	\$0															\$0	
TE/TR 5006	Variable	\$116	\$0	\$14	\$0		\$0	(\$0)		\$0	\$0	(\$23,400)	(\$28,374)	\$0	\$0	\$0	(\$51,644)	
TE/TR 5084	Demand					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	
	Variable					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	
TE/TR 5084A	Variable					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	
TE/TR 5098	Variable	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$400	\$0				\$400	
TE/TR 5101	Variable	\$52		\$6	\$24		\$0	\$0		\$0	\$9,450	\$0	\$28,345	(\$8)	(\$160)	(\$5)	\$37,703	
TE/TR 5104	Variable	\$0	\$0	\$0	\$0												\$0	
TE/TR 5109	Variable												(\$3)	\$155,342	\$6	(\$2)	\$155,343	
TE/TR 6607	Demand													\$0	\$0	\$0	\$0	
	Variable	(\$10,642)	\$29	\$100	(\$22)	(\$16,223)	(\$4)	(\$10)	\$7	\$0	(\$0)	\$5	\$15,715	\$5,478	(\$410)	(\$24)	(\$6,000)	
TE/TR 7347	Variable												\$1		\$0	(\$7)	(\$6)	
TE/TR 8349	Variable	\$0	\$0	\$0	\$0								\$0	\$0	\$0	\$0	\$0	
TE/TR AM 11	Variable	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
TE/TR CE	Variable	\$0	\$0	\$0													\$0	
TE/TR DTE 5098	Variable													\$0			\$0	
TE/TR TM	Variable														\$0	\$0	\$0	
Texas Eastern	CapRel	\$0	(\$1,196)	\$0	\$0	\$4,893	(\$0)	\$1,249	\$1,636	\$0	\$0	\$0	\$1,646	\$0	\$0	\$0	\$8,228	
	Demand	(\$1,136)	\$1,203	(\$2,199)	(\$1,117,750)	(\$2,369)	\$0	\$0	\$0	\$1	\$270	(\$0)	(\$273)	\$0	\$0	\$0	(\$1,122,253)	
	Variable	\$0	\$0	\$0	\$0	(\$19)	\$2,439	(\$261)	(\$199)	\$2,338	(\$38)	(\$129)	(\$305)	(\$3,873)	(\$1,181)	\$1,017	(\$210)	
Transcontinental	CapRel	\$0	\$0	\$0	\$0	\$64	\$0	\$0	\$181	\$0	\$0	\$0	(\$1)	\$0	\$0	(\$2)	\$243	
	Demand	\$401,955	\$364,848	\$401,954	\$387,578	\$309,514	\$299,529	\$309,532	\$309,514	\$299,781	\$309,952	\$299,677	\$309,668	\$309,731	\$287,973	\$307,834	\$4,909,041	
	Variable	\$944	(\$2,352)	\$34	(\$9,253)	(\$285)	(\$445)	(\$280)	(\$485)	\$20	(\$465)	(\$219)	(\$39)	\$0	\$558	\$238	(\$12,029)	
UGI	Demand	\$0	(\$2,704)	\$0	\$0	\$460	\$315	\$318	\$600	\$600	\$597	\$895	\$0	\$0	\$0	\$196	\$1,277	
	Variable	\$336,931		\$4,477	(\$461)			\$9,103					\$1,089	\$76	(\$27,840)	\$0	\$323,375	
Grand Total		\$987,685	\$884,338	\$467,167	(\$798,510)	\$295,893	\$301,834	\$319,651	\$311,280	\$302,740	\$319,766	\$277,254	\$327,213	\$1,397,372	\$1,020,355	\$309,214	\$6,723,252	

**PECO ENERGY COMPANY
SUMMARY OF FUELS \$ PURCHASED
1/1/2023 THROUGH 3/31/2024**

Key	Vendor / Pipeline	Qtrly_Contracts	Rate Schedule	Accrual Mo Data														
				6/1/2023		7/1/2023		8/1/2023		9/1/2023		10/1/2023						
				Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total					
Pipeline	Eastern Shore	Eastern Shore	Cash In Commodity Demand Transportation	\$10,000	(\$4,192) \$119,477	\$10,000	\$119,477	\$10,000	\$119,477	\$10,000	\$119,477	\$10,000	\$119,477	\$10,000	\$119,477	\$16,770	\$334	
	Eastern Shore Total			\$10,000	\$115,285	\$10,000	\$119,477	\$10,000	\$119,477	\$10,000	\$119,477	\$10,000	\$119,477	\$10,000	\$119,477	\$26,770	\$119,811	
	Texas Eastern Transmission	Texas Eastern	Capacity Release Cash In Cash Out Demand Storage Injection Storage Withdrawl Demand Credit Transportation	(\$7,836,240)	(\$1,239,277) \$232	(\$8,100,641)	(\$1,282,918) \$4,475,657	(\$8,136,260)	(\$1,309,884) \$19,909	(\$7,877,040)	(\$1,270,000) \$6	(\$7,527,141)	(\$1,286,843) (\$759)	(\$7,527,141)	(\$1,286,843) \$25,122	(\$2,975,844)	\$34,262	\$2,525
	Texas Eastern Transmission Total			(\$3,908,994)	\$3,241,929	(\$4,269,556)	\$3,190,592	(\$4,891,575)	\$3,132,590	(\$4,234,501)	\$3,172,009	(\$2,975,844)	\$3,243,150	(\$2,975,844)	\$3,243,150			
	Transcontinental Gas Pipeline	Transcontinental	Capacity Release Cash In Cash Out Commodity Demand Storage Injection Storage Withdrawl Demand Credit Transportation	(\$6,220,920)	(\$1,533,091) \$3,519,838	(\$7,201,486)	(\$1,628,670) \$3,637,166	(\$7,234,067)	(\$1,664,316) \$3,637,321	(\$7,243,140)	(\$1,629,228) \$3,519,838	(\$7,687,938)	(\$1,663,210) \$3,851,000	(\$7,687,938)	(\$1,663,210) \$28,193			
	Transcontinental Gas Pipeline Total			\$3,040,629	\$1,989,001	\$2,320,637	\$2,022,119	\$2,103,152	\$1,980,956	\$2,048,232	\$1,898,967	\$1,830,362	\$2,200,914	\$1,830,362	\$2,200,914			
	UGI 1801	UGI	Cash Out Commodity Demand	\$3,360	\$23,966	\$3,360	\$23,966	\$3,360	\$23,966	\$3,360	\$23,966	\$3,360	\$23,966	\$3,360	\$23,966	\$3,360	\$23,966	
	UGI 1801 Total			\$3,360	\$23,966	\$3,360	\$23,966	\$3,360	\$23,966	\$3,360	\$23,966	\$3,360	\$23,966	\$3,360	\$23,966	\$3,360	\$23,966	
	Adelphia	Adelphia	Demand Demand Credit Transportation	\$22,500	\$313,875 (\$5,906)	\$22,500	\$313,875 (\$5,906)	\$22,500	\$313,875 (\$5,906)	\$22,500	\$313,875 (\$5,906)	\$22,500	\$313,875 (\$5,906)	\$22,500	\$313,875 (\$5,906)	\$22,500	\$313,875 (\$5,906)	
	Adelphia Total			\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	\$22,500	\$307,969	
	Eastern Gas Transmission	Eastern Gas	Cash In Demand Storage Injection Storage Withdrawl Transportation	\$4,774,692	\$252,271 \$20,436	\$4,774,692	\$252,271 \$21,169	\$4,774,692	\$252,271 \$21,169	\$4,774,692	\$252,271 \$20,486	\$4,774,692	\$252,271 \$20,486	\$4,774,692	\$252,271 \$20,486	\$4,774,692	\$252,271 \$20,486	
	Eastern Gas Transmission Total			\$5,290,756	\$260,505	\$5,309,256	\$273,439	\$5,309,256	\$273,439	\$5,292,012	\$272,756	\$5,292,012	\$272,756	\$5,292,012	\$272,756	\$5,292,012	\$272,756	
Pipeline Total				\$4,458,251	\$5,938,654	\$3,396,197	\$5,937,562	\$2,556,693	\$5,838,398	\$3,141,603	\$5,795,144	\$4,199,160	\$6,168,566	\$4,199,160	\$6,168,566			

**PECO ENERGY COMPANY
SUMMARY OF FUELS \$ PURCHASED
1/1/2023 THROUGH 3/31/2024**

Key	Vendor / Pipeline	Qtrly_Contracts	Rate Schedule	Accrual Mo Data										Total Accr_Vol	Total Accr_Total		
				11/1/2023		12/1/2023		1/1/2024		2/1/2024		3/1/2024					
				Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total				
Pipeline	Eastern Shore	Eastern Shore	Cash In														
			Commodity														
			Demand	\$10,000	\$119,477	\$10,000	\$119,477	\$10,000	\$120,359	\$10,000	\$120,359	\$10,000	\$120,359	\$10,000	\$120,359	\$150,000	\$1,792,824
			Transportation	\$95,019	\$1,891	\$120,758	\$2,403	\$155,696	\$3,098	\$133,240	\$2,651	\$89,820	\$1,787	\$971,084	\$19,325		
	Eastern Shore Total			\$105,019	\$121,368	\$130,758	\$121,567	\$165,696	\$122,171	\$143,240	\$121,840	\$99,820	\$122,266	\$1,121,084	\$1,797,736		
	Texas Eastern Transmission	Texas Eastern	Capacity Release	(\$4,453,580)	(\$851,498)	(\$4,894,838)	(\$885,748)	(\$4,894,962)	(\$885,838)	(\$4,576,606)	(\$822,366)	(\$4,888,235)	(\$876,186)	(\$83,513,610)	(\$16,104,072)		
			Cash In														
			Cash Out		\$751								\$122		\$1,925		
			Demand	\$1,012,116	\$4,479,539	\$1,012,116	\$4,470,646	\$1,012,116	\$4,470,646	\$1,012,116	\$4,446,394	\$1,012,116	\$4,446,394	\$15,181,740	\$70,443,081		
			Storage Injection	\$146,924	\$5,304	\$15,999	\$590			\$1,082	\$40	\$37,566	\$1,386	\$4,072,959	\$174,453		
			Storage Withdrawl	\$233,309	\$17,195	\$544,719	\$40,854	\$950,195	\$71,265	\$737,433	\$52,063	\$1,211,074	\$85,502	\$6,701,184	\$506,893		
			Demand Credit		(\$106,222)		(\$106,862)		(\$106,892)		(\$107,043)		(\$106,941)		(\$1,568,528)		
			Transportation	\$2,520,092	\$120,870	\$3,700,931	\$155,422	\$4,285,712	\$173,892	\$4,031,302	\$145,521	\$1,516,691	\$22,543	\$43,479,681	\$1,676,463		
	Texas Eastern Transmission Total			(\$541,139)	\$3,657,818	\$378,927	\$3,674,902	\$1,353,061	\$3,723,072	\$1,205,327	\$3,714,607	(\$1,110,788)	\$3,572,818	(\$14,078,046)	\$54,621,136		
	Transcontinental Gas Pipeline	Transcontinental	Capacity Release	(\$6,587,520)	(\$1,204,937)	(\$7,061,319)	(\$1,266,923)	(\$7,204,865)	(\$1,304,165)	(\$6,738,179)	(\$1,212,085)	(\$7,082,911)	(\$1,252,781)	(\$99,930,135)	(\$21,908,800)		
			Cash In														
			Cash Out														
			Commodity														
			Demand	\$6,690,206	\$4,102,907	\$6,694,760	\$4,379,538	\$6,694,760	\$4,379,538	\$6,694,760	\$4,096,987	\$6,690,206	\$4,239,671	\$100,046,640	\$57,342,096		
			Storage Injection	\$304,924	\$7,204	\$5,168	\$23			\$21,447	\$162	\$40,886	\$2,505	\$6,142,340	\$192,226		
			Storage Withdrawl	\$451,882	\$17,464	\$1,313,204	\$61,076	\$2,074,007	\$84,864	\$1,357,649	\$60,449	\$918,770	\$27,252	\$10,546,584	\$441,463		
			Demand Credit		(\$42,338)		(\$42,761)		(\$42,605)		(\$42,665)		(\$42,624)		(\$800,671)		
			Transportation	\$1,442,788	\$44,289	\$2,053,938	\$71,692	\$3,097,112	\$108,352	\$2,023,904	\$70,197	\$972,584	\$34,045	\$29,625,642	\$719,339		
	Transcontinental Gas Pipeline Total			\$2,302,280	\$2,924,590	\$3,005,751	\$3,195,562	\$4,661,014	\$3,225,985	\$3,359,581	\$2,973,044	\$1,539,535	\$3,008,068	\$46,431,071	\$35,986,771		
	UGI 1801	UGI	Cash Out		\$37,000										\$37,000		
			Commodity		\$2,197		\$2,078		\$77,208		\$2,121		\$788		\$286,169		
			Demand	\$3,360	\$23,966	\$3,360	\$23,966	\$3,360	\$23,966	\$3,360	\$23,966	\$3,360	\$23,966	\$50,400	\$359,490		
	UGI 1801 Total			\$3,360	\$63,163	\$3,360	\$26,044	\$3,360	\$101,174	\$3,360	\$26,087	\$3,360	\$24,754	\$50,400	\$682,659		
	Adelphia	Adelphia	Demand	\$22,500	\$313,875	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$22,500	\$308,003	\$337,500	\$4,684,635		
			Demand Credit		(\$5,906)		(\$34)		(\$34)		(\$34)		(\$34)		(\$65,104)		
			Transportation		\$319		\$144,872		\$167,372		\$0		\$0		\$144,872		
	Adelphia Total			\$22,500	\$307,969	\$22,500	\$307,969	\$167,372	\$308,287	\$22,500	\$307,969	\$22,500	\$307,969	\$482,372	\$4,619,850		
	Eastern Gas Transmission	Eastern Gas	Cash In				(\$378)								(\$12,579)		
			Demand	\$4,788,692	\$335,390	\$4,788,692	\$335,390	\$4,788,692	\$335,390	\$4,788,692	\$335,390	\$4,788,692	\$335,390	\$71,732,380	\$4,450,288		
			Storage Injection	\$57,425	\$2,257					\$34,981	\$1,375	\$35,299	\$1,387	\$3,747,940	\$148,380		
			Storage Withdrawl	\$34,663	\$936	\$760,888	\$20,544	\$1,076,433	\$29,064	\$983,411	\$26,552	\$766,010	\$20,682	\$6,413,899	\$173,555		
			Transportation			\$435,698	\$2,440	\$633,142	\$3,546	\$606,344	\$3,396	\$429,618	\$2,406	\$3,662,518	\$20,199		
	Eastern Gas Transmission Total			\$4,880,780	\$338,583	\$5,985,278	\$357,997	\$6,498,267	\$368,000	\$6,413,428	\$366,713	\$6,019,619	\$359,866	\$85,556,737	\$4,779,843		
Pipeline Total				\$6,772,800	\$7,413,491	\$9,526,574	\$7,684,041	\$12,848,770	\$7,848,689	\$11,147,436	\$7,510,261	\$6,574,046	\$7,395,740	\$119,563,618	\$102,487,995		

**PECO ENERGY COMPANY
SUMMARY OF FUELS \$ PURCHASED
1/1/2023 THROUGH 3/31/2024**

		Accrual Mo Data															
		1/1/2023		2/1/2023		3/1/2023		4/1/2023		5/1/2023		6/1/2023		7/1/2023		8/1/2023	
Key	Qtrly_Contracts	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total
Supplier	TE/TR 3220			14,800	\$36,926												
	TE/TR 3221	1,813,066	\$6,869,408	377,608	\$979,893	418,066	\$854,945	404,580	\$647,328	418,066	\$627,099	404,580	\$465,267	418,066	\$497,499	418,066	\$443,150
	TE/TR 5006	558,000	\$2,706,300	559,000	\$2,602,101	558,000	\$2,706,300			197,115	\$299,167	68,291	\$90,846			5,000	\$6,188
	TE/TR 5084							926,000	\$40,695	1,872,400	\$1,472,175	906,000	\$6,795	1,872,400	\$1,172,591	1,835,200	\$955,467
	TE/TR 6607	1,666,100	\$7,609,340	2,753,854	\$7,391,811	1,799,789	\$4,025,701	1,308,966	\$2,246,147	1,363,861	\$2,252,542	1,160,740	\$1,703,222	1,272,798	\$2,067,117	962,798	\$1,586,125
	TE/TR 5101			70,000	\$193,998	210,000	\$506,139			174,390	\$328,608	48,413	\$60,455			12,000	\$15,090
	TE/TR 5109																
	TE/TR 8349	186,000	\$2,310,120	168,000	\$2,086,560	186,000	\$2,310,120										
	TE/TR 4799		\$400,000		\$800,000		\$2,208,970										
	TE/TR 5104	186,000	\$1,015,560	168,000	\$917,280	186,000	\$1,015,560										
	TE/TR 4365									30,000	\$42,600						
	Constellation						\$59,903										\$22,440
	TE/TR 7347																
	TE/TR CE		\$157,800		\$157,800												
	TE/TR 5098	186,000	\$676,110	168,000	\$610,680	206,000	\$737,110			275,000	\$447,940	59,000	\$74,880				
	TE/TR AM 11		\$78,000		\$78,000		\$78,000		\$78,000		\$78,000		\$78,000		\$78,000		\$78,000
	TE/TR 5084A							906,000	\$1,445,070			906,000	\$1,127,970				
	TE/TR TM																
Supplier Total		4,595,166	\$21,822,638	4,279,262	\$15,855,049	3,563,855	\$14,502,748	3,545,546	\$4,457,240	4,330,832	\$5,548,131	3,553,024	\$3,607,435	3,563,264	\$3,815,206	3,233,064	\$3,106,459

**PECO ENERGY COMPANY
SUMMARY OF FUELS \$ PURCHASED
1/1/2023 THROUGH 3/31/2024**

		Accrual Mo Data															
		9/1/2023		10/1/2023		11/1/2023		12/1/2023		1/1/2024		2/1/2024		3/1/2024		Total Accr_Vol	Total Accr_Total
Key	Qtrly_Contracts	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total	Accr_Vol	Accr_Total		
Supplier	TE/TR 3220			418,066	\$526,763	180,000	\$824,400	186,000	\$851,880	186,000	\$851,880	174,000	\$796,920	186,000	\$851,880	926,800	\$4,213,886
	TE/TR 3221	404,580	\$392,443													5,494,744	\$12,303,794
	TE/TR 5004	75,696	\$101,328	85,920	\$158,547	759,363	\$4,720,211	770,490	\$4,842,041	744,000	\$4,786,710	709,155	\$4,491,438	744,000	\$4,786,710	5,834,030	\$32,297,886
	TE/TR 5006	1,761,000	\$823,320	1,867,741	\$1,306,521											11,040,741	\$5,777,563
	TE/TR 5084	991,972	\$1,550,687	1,414,825	\$2,331,524	3,425,517	\$7,621,225	3,242,266	\$7,149,816	3,929,445	\$11,380,751	3,545,759	\$6,706,990	1,269,876	\$1,677,984	30,108,566	\$67,300,984
	TE/TR 6607	167,815	\$192,092	175,480	\$197,137			493,830	\$1,079,723	214,738	\$427,434	551,064	\$2,972,252	337,331	\$449,255	32,922	\$52,214
	TE/TR 5101					530,000	\$1,178,992	226,000	\$474,167	420,000	\$2,383,262	70,000	\$93,940			1,246,000	\$4,130,361
	TE/TR 8349					180,000	\$1,417,500	186,000	\$1,464,750	240,005	\$1,630,113	174,000	\$1,370,250	186,000	\$1,464,750	1,506,005	\$14,054,163
	TE/TR 5098										\$2,200,000		\$1,800,000				\$7,408,970
	TE/TR AM 11															540,000	\$2,948,400
	TE/TR 5000															30,000	\$42,600
	TE/TR 4799																\$82,343
	TE/TR CE					53,100	\$152,557			437,001	\$3,132,220	40,000	\$75,608			530,101	\$3,360,385
	TE/TR Rev																\$315,600
	TE/TR STB	141,132	\$138,026	332,280	\$449,593	50,000	\$177,250	13,245	\$26,920							1,430,657	\$3,338,509
	Direct		\$78,000		\$78,000				\$78,000		\$78,000		\$78,000		\$78,000		\$1,170,000
	TE/TR 5104										\$155,341		\$145,319			1,812,000	\$2,573,040
	Constellation																\$300,660
Supplier Total		3,542,195	\$3,275,896	4,294,312	\$5,048,085	5,671,810	\$17,249,857	4,838,739	\$15,315,009	6,507,515	\$29,570,530	5,050,245	\$16,007,721	2,418,798	\$8,911,538	62,987,627	\$168,093,542

PECO ENERGY COMPANY
 SUMMARY OF FUELS \$ PURCHASED
 1/1/2023 THROUGH 3/31/2024

Spots		Accrual Mo Data			2/1/2023			3/1/2023			4/1/2023			5/1/2023		
		1/1/2023														
Qtrly_Contracts	Spot TE TR	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal
TE/TR 3220	TE				14,800	\$2.50	\$36,926.00									
TE/TR 3220 Total					14,800	\$2.50	\$36,926.00									
TE/TR 5006	TE													197,115	\$14.83	\$299,167.45
	TR				55,000	\$5.76	\$157,701.00									
TE/TR 5006 Total					55,000	\$5.76	\$157,701.00							197,115	\$14.83	\$299,167.45
TE/TR 5084	TE										20,000	\$1.70	\$33,900.00			
TE/TR 5084 Total											20,000	\$1.70	\$33,900.00			
TE/TR 5101	TE				70,000	\$5.54	\$193,998.00	210,000	\$9.79	\$506,138.50				116,390	\$9.05	\$219,397.51
	TR													58,000	\$5.62	\$109,210.00
TE/TR 5101 Total					70,000	\$5.54	\$193,998.00	210,000	\$9.79	\$506,138.50				174,390	\$14.66	\$328,607.51
TE/TR 5109	TE															
TE/TR 5109 Total																
TE/TR 6607	TE	318,100	\$18.89	\$871,771.82	426,110	\$29.92	\$942,030.80	1,033,790	\$48.14	\$2,277,834.85	70,916	\$5.72	\$133,339.26	60,000	\$1.36	\$81,600.00
	TR	15,000	\$2.63	\$39,507.00	289,260	\$21.04	\$709,164.00	297,000	\$27.87	\$698,530.00	25,000	\$2.06	\$51,375.00	35,000	\$3.45	\$61,400.00
TE/TR 6607 Total		333,100	\$21.52	\$911,278.82	715,370	\$50.96	\$1,651,194.80	1,330,790	\$76.01	\$2,976,364.85	95,916	\$7.78	\$184,714.26	95,000	\$4.81	\$143,000.00
TE/TR 8349	TR															
TE/TR 8349 Total																
TE/TR 4799	TE				80,000	\$26.18	\$523,680.00									
	TR	40,000	\$6.55	\$261,840.00												
TE/TR 4799 Total		40,000	\$6.55	\$261,840.00	80,000	\$26.18	\$523,680.00									
TE/TR 4365	TE													25,000	\$7.11	\$35,525.00
	TR													5,000	\$1.42	\$7,075.00
TE/TR 4365 Total														30,000	\$8.52	\$42,600.00
TE/TR 7347	TE															
	TR															
TE/TR 7347 Total																
TE/TR 5098	TE							20,000	\$3.05	\$61,000.00				30,000	\$3.95	\$39,450.00
	TR													245,000	\$14.77	\$408,490.00
TE/TR 5098 Total								20,000	\$3.05	\$61,000.00				275,000	\$18.71	\$447,940.00
Grand Total		373,100	\$28.07	\$1,173,118.82	935,170	\$90.95	\$2,563,499.80	1,560,790	\$88.85	\$3,543,503.35	115,916	\$9.47	\$218,614.26	771,505	\$61.53	\$1,261,314.96

**PECO ENERGY COMPANY
SUMMARY OF FUELS \$ PURCHASED
1/1/2023 THROUGH 3/31/2024**

Spots		Accrual Mo Data			8/1/2023			9/1/2023			10/1/2023			11/1/2023		
		6/1/2023														
Qtrly_Contracts	Spot TE TR	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal
TE/TR 3220	TE															
TE/TR 3220 Total																
TE/TR 5006	TE	68,291	\$10.74	\$90,845.68	5,000	\$1.24	\$6,187.50	75,696	\$7.97	\$101,327.78	85,920	\$7.85	\$158,546.70	39,363	\$6.70	\$87,910.70
	TR															
TE/TR 5006 Total		68,291	\$10.74	\$90,845.68	5,000	\$1.24	\$6,187.50	75,696	\$7.97	\$101,327.78	85,920	\$7.85	\$158,546.70	39,363	\$6.70	\$87,910.70
TE/TR 5084	TE															
TE/TR 5084 Total																
TE/TR 5101	TE	43,413	\$3.64	\$53,792.56	12,000	\$1.26	\$15,090.00	129,815	\$10.04	\$142,564.67	165,480	\$3.36	\$181,437.00			
	TR	5,000	\$1.33	\$6,662.50				38,000	\$3.78	\$49,527.50	10,000	\$1.57	\$15,700.00	493,830	\$32.80	\$1,079,723.06
TE/TR 5101 Total		48,413	\$4.97	\$60,455.06	12,000	\$1.26	\$15,090.00	167,815	\$13.82	\$192,092.17	175,480	\$4.93	\$197,137.00	493,830	\$32.80	\$1,079,723.06
TE/TR 5109	TE													530,000	\$40.25	\$1,178,992.00
TE/TR 5109 Total														530,000	\$40.25	\$1,178,992.00
TE/TR 6607	TE	64,000	\$7.47	\$76,760.00				12,232	\$0.92	\$11,192.28	149,560	\$4.68	\$224,838.90	1,349,397	\$95.72	\$2,895,472.27
	TR	15,000	\$4.21	\$21,025.00				3,000	\$1.17	\$3,495.00				210,000	\$44.72	\$477,048.00
TE/TR 6607 Total		79,000	\$11.68	\$97,785.00				15,232	\$2.08	\$14,687.28	149,560	\$4.68	\$224,838.90	1,559,397	\$140.44	\$3,372,520.27
TE/TR 8349	TR															
TE/TR 8349 Total																
TE/TR 4799	TE															
	TR															
TE/TR 4799 Total																
TE/TR 4365	TE															
	TR															
TE/TR 4365 Total																
TE/TR 7347	TE													13,100	\$2.12	\$27,804.75
	TR													40,000	\$3.12	\$124,752.00
TE/TR 7347 Total														53,100	\$5.24	\$152,556.75
TE/TR 5098	TE	59,000	\$5.17	\$74,880.00				40,132	\$3.97	\$50,021.00	47,280	\$2.30	\$54,312.90			
	TR							101,000	\$2.83	\$88,005.00	285,000	\$11.29	\$395,280.00	50,000	\$3.55	\$177,250.00
TE/TR 5098 Total		59,000	\$5.17	\$74,880.00				141,132	\$6.79	\$138,026.00	332,280	\$13.59	\$449,592.90	50,000	\$3.55	\$177,250.00
Grand Total		254,704	\$32.56	\$323,965.74	17,000	\$2.50	\$21,277.50	399,875	\$30.66	\$446,133.23	743,240	\$31.05	\$1,030,115.50	2,725,690	\$228.97	\$6,048,952.78

**PECO ENERGY COMPANY
SUMMARY OF FUELS \$ PURCHASED
1/1/2023 THROUGH 3/31/2024**

Spots		Accrual Mo Data			1/1/2024			2/1/2024			3/1/2024			Total Sum of AccrVol	Total Sum of AccrRate	Total Sum of AccrTotal
		12/1/2023														
Qtrly_Contracts	Spot TE TR	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal	Sum of AccrVol	Sum of AccrRate	Sum of AccrTotal			
TE/TR 3220	TE													14,800	\$2.50	\$36,926.00
TE/TR 3220 Total														14,800	\$2.50	\$36,926.00
TE/TR 5006	TE	26,490	\$4.18	\$55,330.99				13,155	\$1.31	\$17,265.94				511,030	\$54.81	\$816,582.74
	TR													55,000	\$5.76	\$157,701.00
TE/TR 5006 Total		26,490	\$4.18	\$55,330.99				13,155	\$1.31	\$17,265.94				566,030	\$60.58	\$974,283.74
TE/TR 5084	TE													20,000	\$1.70	\$33,900.00
TE/TR 5084 Total														20,000	\$1.70	\$33,900.00
TE/TR 5101	TE							13,155	\$1.21	\$15,851.78				760,253	\$43.88	\$1,328,270.02
	TR	214,738	\$13.88	\$427,434.12	551,064	\$50.27	\$2,972,252.02	324,176	\$8.10	\$433,402.98	32,922	\$1.59	\$52,214.29	1,727,730	\$118.92	\$5,146,126.47
TE/TR 5101 Total		214,738	\$13.88	\$427,434.12	551,064	\$50.27	\$2,972,252.02	337,331	\$9.31	\$449,254.76	32,922	\$1.59	\$52,214.29	2,487,983	\$162.81	\$6,474,396.49
TE/TR 5109	TE	226,000	\$14.63	\$474,167.10	420,000	\$27.89	\$2,383,262.00	70,000	\$2.68	\$93,940.00				1,246,000	\$85.45	\$4,130,361.10
TE/TR 5109 Total		226,000	\$14.63	\$474,167.10	420,000	\$27.89	\$2,383,262.00	70,000	\$2.68	\$93,940.00				1,246,000	\$85.45	\$4,130,361.10
TE/TR 6607	TE	382,100	\$37.08	\$744,935.50	936,075	\$86.47	\$3,668,750.68	750,765	\$30.33	\$1,030,815.45	136,810	\$6.06	\$201,871.84	5,689,855	\$372.77	\$13,161,213.65
	TR	110,000	\$21.92	\$219,242.00	243,204	\$47.55	\$1,318,142.88	220,000	\$18.93	\$325,862.00	60,000	\$4.82	\$92,734.00	1,522,464	\$200.36	\$4,017,524.88
TE/TR 6607 Total		492,100	\$59.01	\$964,177.50	1,179,279	\$134.02	\$4,986,893.56	970,765	\$49.26	\$1,356,677.45	196,810	\$10.88	\$294,605.84	7,212,319	\$573.13	\$17,178,738.53
TE/TR 8349	TR				54,005	\$9.40	\$165,363.31							54,005	\$9.40	\$165,363.31
TE/TR 8349 Total					54,005	\$9.40	\$165,363.31							54,005	\$9.40	\$165,363.31
TE/TR 4799	TE				220,000	\$25.39	\$930,820.00	180,000	\$21.16	\$761,580.00				480,000	\$72.73	\$2,216,080.00
	TR													40,000	\$6.55	\$261,840.00
TE/TR 4799 Total					220,000	\$25.39	\$930,820.00	180,000	\$21.16	\$761,580.00				520,000	\$79.27	\$2,477,920.00
TE/TR 4365	TE													25,000	\$7.11	\$35,525.00
	TR													5,000	\$1.42	\$7,075.00
TE/TR 4365 Total														30,000	\$8.52	\$42,600.00
TE/TR 7347	TE				66,200	\$7.58	\$162,123.80							79,300	\$9.70	\$189,928.55
	TR				370,801	\$29.22	\$2,970,096.41	40,000	\$1.89	\$75,608.00				450,801	\$34.23	\$3,170,456.41
TE/TR 7347 Total					437,001	\$36.80	\$3,132,220.21	40,000	\$1.89	\$75,608.00				530,101	\$43.93	\$3,360,384.96
TE/TR 5098	TE	13,245	\$2.03	\$26,920.46										189,657	\$17.41	\$245,584.36
	TR													701,000	\$35.48	\$1,130,025.00
TE/TR 5098 Total		13,245	\$2.03	\$26,920.46										890,657	\$52.89	\$1,375,609.36
Grand Total		972,573	\$93.73	\$1,948,030.17	2,861,349	\$283.76	\$14,570,811.10	1,611,251	\$85.61	\$2,754,326.15	229,732	\$12.47	\$346,820.13	13,571,895	\$1080.16	\$36,250,483.49

Section 2 – Copies of Federal Tariffs

Listed below are web page links containing interstate pipeline company tariffs filed with the Federal Energy Regulatory Commission (“FERC”). FERC Order No. 714 eliminated rate schedule “sheet numbers”. Rates are now listed by contract, in the “Currently Effective Rates” section of each tariff. Please refer to Section 3 of this filing for a listing of all contracts.

TEXAS EASTERN TRANSMISSION, L.P.

- <http://link.enbridge.com>
Informational Postings→Texas Eastern→Tariff→Currently Effective Rates

TRANSCONTINENTAL GAS PIPE LINE CORPORATION

- <http://www.1line.williams.com>
Transco Williams Info Postings→Tariff→Currently Effective Rates

EASTERN GAS TRANSMISSION AND STORAGE, INC.

- <https://dekaflow.bhegts.com/>
Eastern Gas Transmission and Storage, Inc. Informational Postings→Tariff→Currently Effective Rates

EASTERN SHORE NATURAL GAS COMPANY

- <http://www.gasnom.com/ip/eshore/>
Tariff→Currently Effective Rates

ADELPHIA GATEWAY NATURAL GAS COMPANY

- <http://www.gasnom.com/ip/adelphia>
Tariff→Currently Effective Rates

PECO ENERGY COMPANY

GAS SUPPLY & TRANSPORTATION

ABSTRACT OF NATURAL GAS CONTRACTS

AS OF

April 30, 2024

This document contains information for the use of Gas Operations' personnel only. It is important to note that this is a brief summary of the terms and conditions of PECO Gas contracts. The pipeline tariffs and contract files should be referenced for complete information.

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**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #5101
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	1 Month
Initial Contract Date:	3/01/24
Contract Expiration Date:	3/31/24
Quality of Service:	Firm
Availability:	March
Daily Maximum:	30,000 Dth
Factor:	31 Days
Yearly Maximum:	930,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #6607
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	5 Months
Initial Contract Date:	11/01/23
Contract Expiration Date:	3/31/24
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	35,000 Dth
Factor:	152 Days
Yearly Maximum:	5,320,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #6607
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #1044182
Contract Term:	5 Months
Initial Contract Date:	11/01/23
Contract Expiration Date:	3/31/24
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	20,000 Dth
Factor:	152 Days
Yearly Maximum:	3,040,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #7347
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	5 Months
Initial Contract Date:	11/01/22
Contract Expiration Date:	3/31/23
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	40,000 Dth
Factor:	151 Days
Yearly Maximum:	6,040,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

PECO Natural Gas Contract Information
Gas Supply Contract

Name & Type of Service:	Transco Gas Supply Contract #5084
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #1044182
Contract Term:	7 Months
Initial Contract Date:	4/01/23
Contract Expiration Date:	10/31/23
Quality of Service:	Firm
Availability:	Apr - Oct
Daily Maximum:	30,200 Dth
Factor:	214 Days
Yearly Maximum:	6,462,800 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #5101
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	1 Month
Initial Contract Date:	1/01/24
Contract Expiration Date:	1/31/24
Quality of Service:	Firm
Availability:	January
Daily Maximum:	15,000 Dth
Factor:	31 Days
Yearly Maximum:	465,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #5101
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #3693
Contract Term:	1 Month
Initial Contract Date:	2/01/24
Contract Expiration Date:	2/29/24
Quality of Service:	Firm
Availability:	February
Daily Maximum:	12,000 Dth
Factor:	29 Days
Yearly Maximum:	348,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #5101
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #9276048
Contract Term:	5 Months
Initial Contract Date:	11/01/23
Contract Expiration Date:	3/31/24
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	32,922 Dth
Factor:	Days
Yearly Maximum:	5,004,144 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contra Information
Gas Supply Contract**

Name & Type of Service:	Transco Gas Supply Contract #5104
Delivering Pipeline & Contract No.:	Transco
Associated Transportation Contract:	Transco FT Contract #9089628
Contract Term:	12 Months
Initial Contract Date:	11/01/23
Contract Expiration Date:	10/31/24
Quality of Service:	Firm
Availability:	Nov - Oct
Daily Maximum:	25,000 Dth
Factor:	366 Days
Yearly Maximum:	9,150,000 Dth
Fuel (%):	See Transco FT Service
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Transco Transportation FT
Delivering Pipeline & Contract No.:	Transco Contract # 9089628 - Sentinel
Associated Contract:	Transco FT
Contract Term:	20 Years
Initial Contract Date:	11/01/09
Contract Expiration Date:	10/31/29
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	25,000 Dth
Factor:	365 Days
Yearly Maximum:	9,125,000 Dth
Fuel (%):	Refer to Transco Tariff
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	11/2009

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Transco Zone 6 FT Leidy East
Delivering Pipeline & Contract No.:	Transco #1044182
Contract Term:	10 Years
Initial Contract Date:	6/01/01
Contract Expiration Date:	10/31/26
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	30,000 Dth
Factor:	365 days
Yearly Maximum:	10,950,000 Dth
Fuel (%):	Refer to Transco Tariff
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	10/22/17 PECO exercised its option to extend the contract for five years.

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Transco Firm Transportation -FT #1005000
Delivering Pipeline & Contract No.:	Transco Contract #1005000
Associated Contract:	Transco Gas Supply Contracts, WSS, (30-day supplies)
Contract Term:	15 Years
Initial Contract Date:	2/1/72
Contract Expiration Date:	7/31/27 - Evergreen is automatic renewal yearly unless termination notice is given 3 years prior to expiration date.
Quality of Service:	Firm
Availability:	Dec - Feb
Daily Maximum:	4,554 Dth (Dec-Feb)
Factor:	90 Days
Yearly Maximum:	409,860 Dth
Fuel (%):	Refer to Transco Tariff
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Operating Restrictions:	Telescoping capacity limits exist in Transco's production area.

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Transco Firm Transportation -FT #1003693
Delivering Pipeline & Contract No.:	Transco Contract #1003693
Associated Contract:	Transco Gas Supply Contracts, (WSS, 30-day supplies)
Contract Term:	15 Years
Initial Contract Date:	2/01/72
Contract Expiration Date:	3/31/28 – Evergreen is automatic renewal yearly unless termination notice is given 3 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	154,278 Dth
Factor:	365 Days
Yearly Maximum:	56,311,470 Dth
Fuel (%):	Refer to Transco Tariff
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Operating Restriction:	Telescoping capacity limits exist in Transco's production area.

**PECO Natural Gas Contract Information
Underground Storage Contract**

Name & Type of Service:	Transco GSS Storage Service #100884	
Delivering Pipeline & Contract No.:	Transco	
Contract Term:	5 Years	
Initial Contract Date:	4/1/72	
Contract Expiration Date:	3/31/28	
Quality of Service:	Firm (Bundled)	
Availability (Withdrawal):	Year Round	
Daily Maximum Withdrawal:	<u>% Of Storage Inventory</u>	<u>Maximum Withdrawal Quantity</u>
	100% - 35%	54,508 Dth
	35 - 20%	53,963 Dth
	20 - 7%	40,336 Dth
	< 7%	29,980 Dth
Injection Period:	Year Round	
Daily Maximum Injection:	14,818 Dth (below 50% inventory) 12,463 Dth (above 50% inventory)	
Maximum Storage Quantity:	2,667,190 Dth	
Fuel (%):	Refer to Transco Tariff	
Nomination/Scheduling Requirements:	Refer to Transco Tariff	
Operating Restrictions:	N/A	
Most Recent Negotiation	In March 2023 PECO agreed to a 5-year contract extension.	
Other Terms & Conditions:	During the period from October 1 through April 30, excess GSS deliveries may be available if delivery can be made without adverse effect on Transco's operations.	

**PECO Natural Gas Contract Information
Underground Storage Contract**

Name & Type of Service:	Transco WS Storage Service #1031819	
Delivering Pipeline & Contract No.:	Transco	
Associated Transportation Contract:	Transco FT Contract #3693	
Contract Term:	20 Years	
Initial Contract Date:	8/1/91	
Contract Expiration Date:	3/31/25	
Quality of Service:	Firm (Unbundled)	
Availability (Withdrawal):	Year Round	
Daily Maximum Withdrawal:	<u>% Of Storage Inventory</u>	<u>Maximum Withdrawal Quantity</u>
	80%	38,816 Dth
	80%	34,788 Dth
	60%	31,517 Dth
	40%	26,339 Dth
	20%	21,315 Dth
Injection Period:	Year Round	
Daily Maximum Injection:	20,466 Dth if balance < 50% full 17,231 Dth if balance > 50% full	
Maximum Storage Quantity:	3,687,492 Dth	
Fuel (%):	Refer to Transco Tariff	
Nomination/Scheduling Requirements:	Refer to Transco Tariff	
Operating Restrictions:	N/A	
Other Terms & Conditions:	N/A	

**PECO Natural Gas Contract Information
Underground Storage Contract**

Name & Type of Service:	Transco S-2 Storage Service #1000885	
Delivering Pipeline & Contract No.:	Transco #1000885	
Contract Term:	20 Years	
Initial Contract Date:	12/23/53	
Contract Expiration Date:	03/31/26 - Evergreen is automatic renewal yearly unless termination notice is given 12 months prior to expiration date.	
Quality of Service:	Firm (Bundled)	
Availability (Withdrawal):	November 16 - April 15	
Daily Maximum Withdrawal:	<u>Withdrawal Period</u>	<u>Maximum Withdrawal Quantity</u>
	11/16-2/15	31,142 Dth
	2/17-3/31	30,559 Dth to 5,833 Dth
	4/01-4/15	5,832 Dth
	<u>Period</u>	<u>Minimum Storage Inventory</u>
	11/16-2/15	730,816 Dth
	11/16-3/15	215,735 Dth
	11/16-4/15	52,369 Dth
Injection Period:	April 16-November 15	
Daily Maximum Injection:	23,692 Dth	
Maximum Storage Quantity:	2,799,327 Dth	
Fuel (%):	Refer to Transco Tariff	
Nomination/Scheduling Requirements:	Refer to Transco Tariff	
Operating Restrictions:	N/A	

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Transco REA Early In Service
Delivering Pipeline & Contract No.:	Transco
Contract Term:	1 Year
Initial Contract Date:	10/01/23
Contract Expiration Date:	10/31/24
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	32,922 Dth
Factor:	365 days
Yearly Maximum:	12,016,530 Dth
Fuel (%):	Refer to Transco Tariff
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Transco REA
Delivering Pipeline & Contract No.:	Transco
Contract Term:	15 Years
Initial Contract Date:	10/1/24
Contract Expiration Date:	10/01/39
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	100,000 Dth
Factor:	365 days
Yearly Maximum:	36,500,000 Dth
Fuel (%):	Refer to Transco Tariff
Nomination/Scheduling Requirements:	Refer to Transco Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A
Other Terms & Conditions:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Texas Eastern Gas Supply Contract #6607
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract(s):	Texas Eastern Transmission FT-1 #800231 Texas Eastern Transmission CDS #800407 Texas Eastern Transmission FT #910510
Contract Term:	7 Months
Initial Contract Date:	4/01/23
Contract Expiration Date:	10/31/23
Quality of Service:	Firm
Availability:	Apr - Oct
Daily Maximum:	30,000 Dth
Factor:	214 Days
Yearly Maximum:	6,420,000 Dth
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Texas Eastern Gas Supply Contract #3221
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract:	Texas Eastern Transmission FTS-2 #330614
Contract Term:	7 Months
Initial Contract Date:	4/01/23
Contract Expiration Date:	10/31/23
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	13,686 Dth (Apr - Oct)
Factor:	214 Days
Yearly Maximum:	2,928,804 Dth (Apr – Oct)
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Texas Eastern Gas Supply Contract #6607
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract(s):	Texas Eastern Transmission PECO Gate
Contract Term:	5 Months
Initial Contract Date:	11/01/23
Contract Expiration Date:	3/31/24
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	42,600 Dth (Nov-Mar)
Factor:	152 Days
Yearly Maximum:	6,475,200 Dth (Nov-Mar)
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	Zero
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Texas Eastern Gas Supply Contract #5109
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract(s):	Texas Eastern Transmission PECO Gate
Contract Term:	5 Months
Initial Contract Date:	11/01/23
Contract Expiration Date:	3/31/24
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	35,000
Factor:	152 Days
Yearly Maximum:	5,320,000 Dth
Fuel (%):	See Texas Eastern FT Service
Minimum Take Level:	Monthly-Nominated Volume
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Texas Eastern Gas Supply Contract #6607
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract:	Texas Eastern FTS-2-#330614
Contract Term:	5 Months
Initial Contract Date:	11/01/23
Contract Expiration Date:	3/31/24
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	13,486 Dth
Factor:	152 Days
Yearly Maximum:	2,049,872 Dth
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	Monthly-Nominated Volume
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Texas Eastern Gas Supply Contract #6607
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract(s):	Texas Eastern Transmission #1044182
Contract Term:	5 Months
Initial Contract Date:	11/01/23
Contract Expiration Date:	3/31/24
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	10,000 Dth
Factor:	152 Days
Yearly Maximum:	1,520,000 Dth
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Gas Supply Contract**

Name & Type of Service:	Texas Eastern Gas Supply Contract #6607
Delivering Pipeline & Contract No.:	Texas Eastern
Associated Transportation Contract(s):	Texas Eastern Transmission #800503
Contract Term:	5 Months
Initial Contract Date:	11/01/23
Contract Expiration Date:	3/31/24
Quality of Service:	Firm
Availability:	Nov - Mar
Daily Maximum:	29,210 Dth
Factor:	152 Days
Yearly Maximum:	4,439,920 Dth
Fuel (%):	Refer to TETCO Tariff
Minimum Take Level:	N/A
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern FT-1 (Firm Transportation Service) #800231
Delivering Pipeline & Contract No.:	Texas Eastern #800231
Associated Contract:	Texas Eastern Gas Supply Contracts
Contract Term:	21 Years
Initial Contract Date:	6/1/93
Contract Expiration Date:	10/31/26 - Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	35,000 Dth
Factor:	365 Days
Yearly Maximum:	12,775,000 Dth
Fuel (%):	Refer to TETCO Tariff
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern CDS - Comprehensive Delivery Service #800407
Delivering Pipeline & Contract No.:	Texas Eastern #800407
Associated Contract:	Texas Eastern Gas Supply Contracts
Contract Term:	6 Years
Initial Contract Date:	6/1/93
Contract Expiration Date:	10/31/26 - Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to the expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	49,286 Dth
Factor:	365 Days
Yearly Maximum:	17,989,390 Dth
Fuel (%):	Refer to TETCO Tariff
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Operating Restrictions:	Scheduling of gas in the access area should not exceed the Operational Segment Capacity Entitlements.
Other Terms & Conditions:	CDS is a “no-notice” service, which enables PECO to: 1) Increase or decrease deliveries out of Texas Eastern’s system without matching changes to receipts into Texas Eastern for up to two business days; and 2) Schedule pre-injection into Texas Eastern’s system without matching changes to deliveries out of Texas Eastern for up to two business days. PECO must notify Texas Eastern with a LINK nomination of its intention to take the above steps. Within two business days of the commencement of “no-notice” service, scheduled receipts and scheduled deliveries must be made equal and an imbalance correction must be scheduled.

**PECO Energy Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern FTS-2 Firm Transportation #330614
Delivering Pipeline & Contract No.:	Texas Eastern #330614
Associated Contract:	N/A
Contract Term:	10 Years
Initial Contract Date:	6/1/93
Contract Expiration Date:	3/31/26 - Evergreen is automatic renewal yearly unless termination notice is given 1 year prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	13,486 Dth
Factor:	365 Days
Yearly Maximum:	4,922,390 Dth
Fuel (%):	None
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Operating Restrictions:	N/A
Other Terms & Conditions:	N/A

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern FTS-7 Firm Transportation Service #331718
Delivering Pipeline & Contract No.:	Texas Eastern #331718
Associated Contract:	Dominion GSS (delivery of storage withdrawals)
Contract Term:	21 Years
Initial Contract Date:	11/1/94
Contract Expiration Date:	4/15/27 - Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	24,170 Dth
Factor:	365 Days
Yearly Maximum:	8,822,050 Dth
Fuel (%):	2% Reduction
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Operating Restrictions:	N/A
Other Terms & Conditions:	N/A

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern FTS-8 Firm Transportation Service #331817
Delivering Pipeline & Contract No.:	Texas Eastern #331817
Associated Contract:	Dominion GSS (delivery of storage withdrawals)
Contract Term:	21 Years
Initial Contract Date:	11/1/94
Contract Expiration Date:	4/15/27 - Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	9,850 Dth
Factor:	365 Days
Yearly Maximum:	3,595,250 Dth
Fuel (%):	1.5% Reduction
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Operating Restrictions:	N/A
Other Terms & Conditions:	N/A

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern FT-1 FLEX #800503
Delivering Pipeline & Contract No.:	Texas Eastern #800503
Associated Contract:	N/A
Contract Term:	20 Years
Initial Contract Date:	11/1/95
Contract Expiration Date:	10/31/29 - Evergreen is automatic renewal yearly unless termination notice is given 5 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	29,210 Dth
Factor:	365 Days
Yearly Maximum:	10,661,650 Dth
Fuel (%):	None
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern FT-1 #800523
Delivering Pipeline & Contract No.:	Texas Eastern #800523
Contract Term:	20 Years
Initial Contract Date:	11/1/97
Contract Expiration Date:	10/31/29 - Evergreen is automatic renewal yearly unless termination notice is given 5 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	120,000 Dth
Factor:	365
Yearly Maximum:	43,800,000 Dth
Fuel (%):	Refer to TETCO Tariff
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	N/A

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern Transportation FT #910510
Delivering Pipeline & Contract No.:	Texas Eastern Contract #910510
Associated Contract:	TETCO FT
Contract Term:	10 Years
Initial Contract Date:	11/1/04
Contract Expiration Date:	10/31/25 - Evergreen is automatic renewal yearly unless termination notice is given 1 year prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	35,000 Dth
Factor:	365 Days
Yearly Maximum:	12,775,000 Dth
Fuel (%):	Refer to TETCO Tariff
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	11/2004

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Texas Eastern FT-1 (Firm Transportation Service)
Delivering Pipeline & Contract No.:	Texas Eastern #911740
Associated Contract:	EGT FT #700116
Contract Term:	2 Years
Initial Contract Date:	5/1/2020
Contract Expiration Date:	03/31/27 - Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	14,000 Dth
Factor:	365 Days
Yearly Maximum:	5,110,000
Fuel (%):	Refer to TETCO Tariff
Nomination/Scheduling Requirements:	Refer to TETCO Tariff
Most Recent Negotiation:	04/2020
Other Terms & Conditions:	Note: contract transports GSS (B) storage withdrawals from interconnect with EGT FT at Chambersburg PA to PECO CG.

**PECO Natural Gas Contract Information
Underground Storage Contract**

Name & Type of Service:	Texas Eastern SS-1 Storage Service #400120	
Delivering Pipeline & Contract No.:	Texas Eastern #400120	
Contract Term:	7 Years	
Initial Contract Date:	6/1/93 – Re-negotiated 5/27/98	
Contract Expiration Date:	4/30/27 – evergreen is automatic renewal yearly unless written termination notice is given 2 years prior to expiration date.	
Quality of Service:	Firm (Bundled)	
Availability (Withdrawal):	Year Round	
Daily Maximum Withdrawal:	<u>% of Storage Inventory</u>	<u>Maximum Withdrawal Quantity</u>
	>30%	78,114 Dth
	< 30%	57,760 Dth
	< 20%	43,038 Dth
	<10%	9,327 Dth
Injection Period:	Year Round	
Daily Maximum Injection:	28,333 Dth	
Maximum Storage Quantity:	5,512,157 Dth	
Fuel (%):	Refer to TETCO Tariff	
Nomination/Scheduling Requirements:	Refer to TETCO Tariff	
Operating Restrictions:	N/A	
Other Terms & Conditions:	<p>This is a no-notice service which may be designated to “take the swing” on any days when measured delivered quantities are greater than or less than the scheduled quantities. Excess withdrawals from SS-1 may be available on an interruptible basis if delivery can be accomplished without detriment to pipeline’s ability to meet its firm obligations to other customers. Excess injections into SS-1 may be available on an interruptible basis under the same conditions for excess withdrawals.</p>	

**PECO Natural Gas Contract Information
Underground Storage Contract**

Name & Type of Service: **Eastern Gas Transmission & Storage (EGTS)
GSS Storage Service #600032**

Delivering Pipeline & Contract No.: Texas Eastern

Associated Contract: Texas Eastern FTS-7 Contract #331718
Texas Eastern FTS-8 Contract #331817

Contract Term: 15 Years

Initial Contract Date: 10/1/93

Contract Expiration Date: 3/31/27 – Evergreen (2 Years notice)

Quality of Service: Firm (Unbundled)

Availability (Withdrawal): Year Round

Daily Maximum Withdrawal:	34,020 Dth	
	<u>Inventory %</u>	<u>W/D Rate</u>
	>35%	34,020 Dth
	<35%	31,302 Dth
	<16 %	23,818 Dth
	<10%	21,436 Dth

Injection Period: Year Round

Daily Maximum Injection: 18,478 Dth

Maximum Storage Quantity: 3,326,029 Dth

Fuel (%): Refer to EGT Tariff

Nomination/Scheduling Requirements: Refer to EGT Tariff

Operating Restrictions: N/A
Other Terms Conditions: EGT GSS storage withdrawals are transported on two Texas Eastern contracts as follows:
24,170 Dth can be transported on FTS-7 Contract #331718
9,850 Dth can be transported on FTS-8 Contract #331817

**PECO Natural Gas Contract Information
Underground Storage Contract**

Name & Type of Service:	Eastern Gas Transmission & Storage Service (EGTS) #300223	
Delivering Pipeline & Contract No.:	Texas Eastern	
Associated Contract:	EGT FT #700116 Texas Eastern FT #911740	
Contract Term:	5 Years	
Initial Contract Date:	05/1/2020	
Contract Expiration Date:	3/31/27 – Evergreen is automatic renewal yearly unless termination notice is given 2 years prior to expiration date.	
Quality of Service:	Firm (Unbundled)	
Availability (Withdrawal):	Year Round	
Daily Maximum Withdrawal:	34,020 Dth	
	<u>Inventory %</u>	<u>W/D Rate</u>
	>35%	14,000 Dth
	<35%	12,880 Dth
	<16 %	9,800 Dth
	<10%	8,812 Dth
Injection Period:	Year Round	
Daily Maximum Injection:	7,778 Dth	
Maximum Storage Quantity:	1,400,000 Dth	
Fuel (%):	Refer to EGT Tariff	
Nomination/Scheduling Requirements:	Refer to EGT Tariff	
Most Recent Negotiation:	09/2021	
Other Terms Conditions:	Note: GSS (B) storage withdrawals are transported from storage to Chambersburg PA interconnect with Texas Eastern via EGT FT and from Chambersburg PA to PECO CG via Texas Eastern FT.	

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Eastern Gas Transmission & Storage (EGTS) FT (Firm Transportation) #700116
Delivering Pipeline & Contract No.:	Texas Eastern #911740
Associated Contract:	EGT GSS (B) #300223 TETCO FT #911740
Contract Term:	5 Years
Initial Contract Date:	5/1/2020
Contract Expiration Date:	3/31/2027 - Evergreen is automatic renewal yearly unless termination notice is given 1 year prior to expiration date.
Quality of Service:	Firm
Availability:	Nov-Mar
Daily Maximum:	14,000 Dth
Factor:	151 Days
Yearly Maximum:	2,128,000
Fuel (%):	Refer to EGT Tariff
Nomination/Scheduling Requirements:	Refer to EGT Tariff
Most Recent Negotiation	01//1/2022
Other Terms & Conditions:	Note: contract transports GSS (B) storage withdrawals from interconnect with EGT FT at TETCO Chambersburg PA to PECO CG.

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Eastern Shore FT1-062-0009 and FT1-062-0010
Delivering Pipeline & Contract No.:	Eastern Shore #FT1-010044 Eastern Shore #FT1-010051
Contract Term:	5 Years
Initial Contract Date:	11/01/01
Contract Expiration Date:	Contract - #010044– 10/31/26 – 8-month notice period. Contract - #010051 – 10/31/25 – 8 month notice period.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	10,000 Dth
Factor:	365 Days
Yearly Maximum:	4,380,000 Dth
Fuel (%):	Refer to Eastern Shore Tariff
Nomination/Scheduling Requirements:	Refer to Eastern Shore Tariff
Other Terms & Conditions:	N/A
Most Recent Negotiation:	April 2020- Reduced contract #010051 to 2000 Dth/d, and extended contract expiration date to 10/31/25.

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	UGI XD Firm
Delivering Pipeline & Contract No.:	TETCO
Associated Contract:	UGI XD
Contract Term:	10 Years
Initial Contract Date:	12/01/02
Contract Expiration Date:	12/01/25 - Evergreen is automatic renewal yearly unless termination notice is given 1 year prior expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	3,360 Dth
Factor:	365 Days
Yearly Maximum:	1,226,400 Dth
Fuel (%):	Refer to UGI Tariff
Nomination/Scheduling Requirements:	Refer to UGI Tariff
Other Terms & Conditions:	N/A
Operating Restrictions:	Commodity received from TETCO for redelivery on PECO's system.
Most Recent Negotiation:	12/2002

**PECO Natural Gas Contract Information
Transportation Contract**

Name & Type of Service:	Adelphia # FTS-PEC-0020 (Firm Transportation Service)
Delivering Pipeline & Contract No.:	Adelphia
Associated Contract:	N/A
Contract Term:	10 Years
Initial Contract Date:	10/09/2020
Contract Expiration Date:	10/01/2030 - Evergreen is automatic renewal yearly unless termination notice is given 1 year prior to expiration date.
Quality of Service:	Firm
Availability:	Year Round
Daily Maximum:	22,500 Dth
Factor:	365 Days
Yearly Maximum:	8,212,500
Fuel (%):	Refer to Adelphia Tariff
Nomination/Scheduling Requirements:	Refer to Adelphia Tariff
Other Terms & Conditions:	N/A

**Section 4 PECO Energy
Firm Long-Term Purchases
Apr-23**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
Shell (Coral 5084A) LEIDY		Term Purchase	906,000	1.595	1-Apr-23	30-Apr-23	43203
	3221 Crayne/Equitable	Term Purchase	404,580	1.6	1-Apr-23	30-Apr-23	43202
	6607 M2-30 inch	Term Purchase	900,000	1.5575	1-Apr-23	30-Apr-23	43204
	6607 WSS-PECO LOW BURN INJECTION	Term Purchase	10,435	2.0749	1-Apr-23	1-Apr-23	43205
	6607 S85-FT-PECO	Term Purchase	10,435	1.99	2-Apr-23	2-Apr-23	43213
	6607 WSS-PECO LOW BURN INJECTION	Term Purchase	41,740	2.0749	3-Apr-23	6-Apr-23	43210
	6607 S85-FT-PECO	Term Purchase	41,740	2.115	7-Apr-23	10-Apr-23	43214
	6607 WSS-PECO LOW BURN INJECTION	Term Purchase	73,045	2.0749	11-Apr-23	17-Apr-23	43211
	6607 S85-FT-PECO	Term Purchase	10,435	2.175	18-Apr-23	18-Apr-23	43215
	6607 WSS-PECO LOW BURN INJECTION	Term Purchase	52,175	2.0749	19-Apr-23	23-Apr-23	43212
	6607 S85-FT-PECO	Term Purchase	10,435	2.135	24-Apr-23	24-Apr-23	43218
	6607 S85-FT-PECO	Term Purchase	10,435	2.25	25-Apr-23	25-Apr-23	43219
	6607 S85-FT-PECO	Term Purchase	10,435	2.22	26-Apr-23	26-Apr-23	43220
	6607 S85-FT-PECO	Term Purchase	10,435	2.175	27-Apr-23	27-Apr-23	43221
	6607 S85-FT-PECO	Term Purchase	31,305	2.18	28-Apr-23	30-Apr-23	43227

**Section 4 PECO Energy
Spot Purchases
Apr-23**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
	6607 M2-30 inch	Spot Purchase	20,000	2.25	2-Apr-23	2-Apr-23	43206
	6607 M2-30 inch	Spot Purchase	25,458	1.585	18-Apr-23	18-Apr-23	43208
	5084 M2-30 inch	Spot Purchase	20,000	1.695	19-Apr-23	19-Apr-23	43209
	6607 PECO TRANSCO City Gate	Spot Purchase	25,000	2.055	25-Apr-23	25-Apr-23	43225
	6607 M2-30 inch	Spot Purchase	25,458	1.885	25-Apr-23	25-Apr-23	43226

**Section 4 PECO Energy
Firm Long-Term Purchases
May-23**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
5084 LEIDY		Term Purchase	936,200	1.565	1-May-23	31-May-23	43228
3221 Crayne/Equitable		Term Purchase	418,066	1.5	1-May-23	31-May-23	43229
6607 M2-30 inch		Term Purchase	930,000	1.4575	1-May-23	31-May-23	43230
6607 WSS-PECO LOW BURN INJECTION		Term Purchase	10,931	2.2253	1-May-23	1-May-23	43244
6607 S85-FT-PECO		Term Purchase	21,862	2.2253	2-May-23	3-May-23	43246
6607 WSS-PECO LOW BURN INJECTION		Term Purchase	306,068	2.2253	4-May-23	31-May-23	43245

**Section 4 PECO Energy
Spot Purchases
May-23**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
5101 PECO TRANSCO City Gate		Spot Purchase	20,000	1.91	1-May-23	1-May-23	43232
5006 M2-30 inch		Spot Purchase	25,695	1.7	1-May-23	1-May-23	43231
6607 PECO TRANSCO City Gate		Spot Purchase	20,000	1.93	1-May-23	1-May-23	43233
5101 M2-30 inch		Spot Purchase	25,695	1.95	2-May-23	2-May-23	43234
5101 PECO TRANSCO City Gate		Spot Purchase	20,000	2.16	2-May-23	2-May-23	43235
5101 PECO TETCO CITY GATE		Spot Purchase	30,000	2.1075	2-May-23	2-May-23	43236
DTE 5098 PECO TRANSCO City Gate		Spot Purchase	20,000	2.145	2-May-23	2-May-23	43237
5101 M2-30 inch		Spot Purchase	25,695	1.6975	3-May-23	3-May-23	43239
5101 PECO TETCO CITY GATE		Spot Purchase	30,000	1.84	3-May-23	3-May-23	43240
DTE 5098 PECO TRANSCO City Gate		Spot Purchase	40,000	1.875	3-May-23	3-May-23	43238
DTE 5098 PECO TRANSCO City Gate		Spot Purchase	40,000	1.735	4-May-23	4-May-23	43242
5006 M2-30 inch		Spot Purchase	20,195	1.58	4-May-23	4-May-23	43243
5006 PECO TETCO CITY GATE		Spot Purchase	30,000	1.695	4-May-23	4-May-23	43247
4365 M2-30 inch		Spot Purchase	5,000	1.58	4-May-23	4-May-23	43241
DTE 5098 PECO TRANSCO City Gate		Spot Purchase	40,000	1.66	5-May-23	5-May-23	43249
5006 M2-30 inch		Spot Purchase	20,195	1.5125	5-May-23	5-May-23	43250
5006 PECO TETCO CITY GATE		Spot Purchase	19,000	1.62	5-May-23	5-May-23	43251
4365 M2-30 inch		Spot Purchase	5,000	1.52	5-May-23	5-May-23	43248
6607 M2-30 inch		Spot Purchase	60,000	1.36	6-May-23	8-May-23	43252
5101 PECO TETCO CITY GATE		Spot Purchase	5,000	1.45	9-May-23	9-May-23	43256
DTE 5098 PECO TRANSCO City Gate		Spot Purchase	40,000	1.43	9-May-23	9-May-23	43253
5006 M2-30 inch		Spot Purchase	20,195	1.3875	9-May-23	9-May-23	43255
4365 M2-30 inch		Spot Purchase	5,000	1.39	9-May-23	9-May-23	43254
DTE 5098 PECO TRANSCO City Gate		Spot Purchase	12,000	1.365	10-May-23	10-May-23	43276
5006 PECO TETCO CITY GATE		Spot Purchase	11,000	1.32	10-May-23	10-May-23	43257
DTE 5098 PECO TRANSCO City Gate		Spot Purchase	35,000	1.54	17-May-23	17-May-23	43261
5006 M2-30 inch		Spot Purchase	20,195	1.41	17-May-23	17-May-23	43260
4365 M2-30 inch		Spot Purchase	5,000	1.415	17-May-23	17-May-23	43259
5101 PECO TRANSCO City Gate		Spot Purchase	18,000	1.545	18-May-23	18-May-23	43264
5006 M2-30 inch		Spot Purchase	20,640	1.3475	18-May-23	18-May-23	43263
4365 M2-30 inch		Spot Sale	5,000	1.35	18-May-23	18-May-23	43267
5006 M2-30 inch		Spot Purchase	10,000	1.2575	19-May-23	19-May-23	43266
4365 M2-30 inch		Spot Purchase	5,000	1.265	19-May-23	19-May-23	43265
DTE 5098 M2-30 inch		Spot Purchase	10,000	1.315	20-May-23	20-May-23	43269
DTE 5098 M2-30 inch		Spot Purchase	10,000	1.315	21-May-23	21-May-23	43270
DTE 5098 M2-30 inch		Spot Purchase	10,000	1.315	22-May-23	22-May-23	43275
DTE 5098 PECO TRANSCO City Gate		Spot Purchase	10,000	1.595	24-May-23	24-May-23	43272
6607 PECO TRANSCO City Gate		Spot Purchase	15,000	1.52	25-May-23	25-May-23	43273
DTE 5098 PECO TRANSCO City Gate		Spot Purchase	8,000	1.42	26-May-23	26-May-23	43274

**Section 4 PECO Energy
Firm Long-Term Purchases
Jun-23**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
Shell (Coral 5084A) LEIDY		Term Purchase	906,000	1.245	1-Jun-23	30-Jun-23	43283
	3221 Crayne/Equitable	Term Purchase	404,580	1.15	1-Jun-23	30-Jun-23	43282
	6607 M2-30 inch	Term Purchase	750,000	1.1075	1-Jun-23	30-Jun-23	43284
	6607 WSS-PECO LOW BURN INJECTION	Term Purchase	331,740	2.3356	1-Jun-23	30-Jun-23	43285

**Section 4 PECO Energy
Spot Purchases
Jun-23**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
	5006 M2-30 inch	Spot Purchase	5,000	1.36	1-Jun-23	1-Jun-23	43277
DTE 5098	M2-30 inch	Spot Purchase	4,000	1.3075	2-Jun-23	2-Jun-23	43278
	5101 M2-30 inch	Spot Purchase	30,063	1.235	3-Jun-23	5-Jun-23	43279
	5006 M2-30 inch	Spot Purchase	10,097	1.3975	6-Jun-23	6-Jun-23	43280
	5006 M2-30 inch	Spot Purchase	10,097	1.325	7-Jun-23	7-Jun-23	43281
	5101 M2-30 inch	Spot Purchase	8,350	1.385	8-Jun-23	8-Jun-23	43286
	5006 M2-30 inch	Spot Purchase	10,097	1.305	9-Jun-23	9-Jun-23	43287
	6607 M2-30 inch	Spot Purchase	15,000	1.11	10-Jun-23	12-Jun-23	43288
	6607 M2-30 inch	Spot Purchase	10,000	1.335	13-Jun-23	13-Jun-23	43289
	6607 PECO TRANSCO City Gate	Spot Purchase	5,000	1.46	14-Jun-23	14-Jun-23	43290
	6607 M2-30 inch	Spot Purchase	10,000	1.2875	14-Jun-23	14-Jun-23	43291
	6607 PECO TRANSCO City Gate	Spot Purchase	5,000	1.415	15-Jun-23	15-Jun-23	43292
	6607 M2-30 inch	Spot Purchase	10,000	1.275	15-Jun-23	15-Jun-23	43293
	5101 PECO TRANSCO City Gate	Spot Purchase	5,000	1.3325	16-Jun-23	16-Jun-23	43295
	5006 M2-30 inch	Spot Purchase	10,000	1.27	16-Jun-23	16-Jun-23	43296
DTE 5098	M2-30 inch	Spot Purchase	40,000	1.265	17-Jun-23	20-Jun-23	43297
	5006 M2-30 inch	Spot Purchase	10,000	1.2025	21-Jun-23	21-Jun-23	43301
	6607 PECO TRANSCO City Gate	Spot Purchase	5,000	1.33	21-Jun-23	21-Jun-23	43300
DTE 5098	M2-30 inch	Spot Purchase	10,000	1.21	22-Jun-23	22-Jun-23	43302
	5101 M2-30 inch	Spot Purchase	5,000	1.02	23-Jun-23	23-Jun-23	43303
	6607 M2-30 inch	Spot Purchase	15,000	1.025	24-Jun-23	26-Jun-23	43304
	5006 M2-30 inch	Spot Purchase	6,000	1.47	27-Jun-23	27-Jun-23	43305
	5006 M2-30 inch	Spot Purchase	7,000	1.405	28-Jun-23	28-Jun-23	43306
DTE 5098	M2-30 inch	Spot Purchase	5,000	1.39	29-Jun-23	29-Jun-23	43307
	6607 M2-30 inch	Spot Purchase	4,000	1.44	30-Jun-23	30-Jun-23	43308

**Section 4 PECO Energy
Firm Long-Term Purchases
Jul-23**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
5084 LEIDY		Term Purchase	936,200	1.245	1-Jul-23	31-Jul-23	43309
3221 Crayne/Equitable		Term Purchase	418,066	1.19	1-Jul-23	31-Jul-23	43311
6607 M2-30 inch		Term Purchase	930,000	1.1475	1-Jul-23	31-Jul-23	43314
6607 WSS-PECO	LOW BURN INJECTION	Term Purchase	342,798	2.917	1-Jul-23	31-Jul-23	43316

**Section 4 PECO Energy
Spot Purchases
Jul-23**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
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**Section 4 PECO Energy
Firm Long-Term Purchases
Aug-23**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
5084	LEIDY	Term Purchase	899,000	1.055	1-Aug-23	31-Aug-23	43317
3221	Crayne/Equitable	Term Purchase	418,066	1.06	1-Aug-23	31-Aug-23	43318
6607	M2-30 inch	Term Purchase	620,000	1.0175	1-Aug-23	31-Aug-23	43319
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	342,798	2.7867	1-Aug-23	31-Aug-23	43320

**Section 4 PECO Energy
Spot Purchases
Aug-23**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
5006	M2-30 inch	Spot Purchase	5,000	1.2375	30-Aug-23	30-Aug-23	43321
5101	M2-30 inch	Spot Purchase	12,000	1.2575	31-Aug-23	31-Aug-23	43322

**Section 4 PECO Energy
Firm Long-Term Purchases
Sep-23**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
5084	LEIDY	Term Purchase	855,000	0.955	1-Sep-23	30-Sep-23	43345
3221	Crayne/Equitable	Term Purchase	404,580	0.97	1-Sep-23	30-Sep-23	43331
6607	M2-30 inch	Term Purchase	645,000	0.9275	1-Sep-23	30-Sep-23	43346
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	331,740	2.8268	1-Sep-23	30-Sep-23	43347

**Section 4 PECO Energy
Spot Purchases
Sep-23**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
5006	M2-30 inch	Spot Purchase	20,000	1.67	2-Sep-23	5-Sep-23	43323
5101	M2-30 inch	Spot Purchase	5,000	1.6525	8-Sep-23	8-Sep-23	43324
5101	M2-30 inch	Spot Purchase	16,500	1.45	9-Sep-23	11-Sep-23	43325
5006	M2-30 inch	Spot Purchase	5,000	1.59	12-Sep-23	12-Sep-23	43326
DTE 5098	M2-30 inch	Spot Purchase	9,000	1.675	13-Sep-23	13-Sep-23	43327
5101	M2-30 inch	Spot Purchase	12,232	1.5075	14-Sep-23	14-Sep-23	43328
5101	M2-30 inch	Spot Purchase	10,691	1.49	15-Sep-23	15-Sep-23	43329
DTE 5098	M2-30 inch	Spot Purchase	18,900	1.04	16-Sep-23	18-Sep-23	43330
5101	M2-30 inch	Spot Purchase	12,000	1.115	19-Sep-23	19-Sep-23	43332
5101	PECO TRANSCO City Gate	Spot Purchase	3,000	1.1625	20-Sep-23	20-Sep-23	43334
5006	M2-30 inch	Spot Purchase	12,232	1.135	20-Sep-23	20-Sep-23	43333
5006	M2-30 inch	Spot Purchase	12,232	1.0025	21-Sep-23	21-Sep-23	43335
6607	PECO TRANSCO City Gate	Spot Purchase	3,000	1.165	21-Sep-23	21-Sep-23	43336
6607	M2-30 inch	Spot Purchase	12,232	0.915	22-Sep-23	22-Sep-23	43337
5101	M2-30 inch	Spot Purchase	36,696	0.76	23-Sep-23	25-Sep-23	43338
DTE 5098	PECO TRANSCO City Gate	Spot Purchase	48,000	0.74	23-Sep-23	25-Sep-23	43339
5101	PECO TRANSCO City Gate	Spot Purchase	26,000	1.3225	26-Sep-23	26-Sep-23	43342
5006	M2-30 inch	Spot Purchase	12,232	1.215	26-Sep-23	26-Sep-23	43340
5006	PECO TETCO CITY GATE	Spot Purchase	14,000	1.355	26-Sep-23	26-Sep-23	43341
5101	M2-30 inch	Spot Purchase	12,232	1.29	27-Sep-23	27-Sep-23	43344
DTE 5098	PECO TRANSCO City Gate	Spot Purchase	22,000	1.35	27-Sep-23	27-Sep-23	43343
5101	PECO TRANSCO City Gate	Spot Purchase	9,000	1.295	28-Sep-23	28-Sep-23	43348
DTE 5098	M2-30 inch	Spot Purchase	12,232	1.25	28-Sep-23	28-Sep-23	43349
5101	M2-30 inch	Spot Purchase	24,464	0.775	29-Sep-23	30-Sep-23	43351
DTE 5098	PECO TRANSCO City Gate	Spot Purchase	31,000	0.735	29-Sep-23	30-Sep-23	43350

**Section 4 PECO Energy
Firm Long-Term Purchases
Oct-23**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
5084	LEIDY	Term Purchase	25,541	1.395	1-Oct-23	1-Oct-23	43371
3221	Crayne/Equitable	Term Purchase	418,066	1.26	1-Oct-23	31-Oct-23	43352
6607	M2-30 inch	Term Purchase	930,000	1.2175	1-Oct-23	31-Oct-23	43358
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	162,225	2.917	1-Oct-23	15-Oct-23	43359
5084	LEIDY	Term Purchase	906,000	1.395	2-Oct-23	31-Oct-23	43353
6607	S85-FT-PECO	Term Purchase	75,705	2.87	16-Oct-23	22-Oct-23	43364
6607	WSS-PECO LOW BURN INJECTION	Term Purchase	97,335	2.917	23-Oct-23	31-Oct-23	43362

**Section 4 PECO Energy
Spot Purchases
Oct-23**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
5101	M2-30 inch	Spot Purchase	70,920	0.8725	7-Oct-23	9-Oct-23	43355
DTE 5098	PECO TRANSCO City Gate	Spot Purchase	60,000	0.965	7-Oct-23	9-Oct-23	43354
DTE 5098	PECO TRANSCO City Gate	Spot Purchase	8,000	1.28	10-Oct-23	10-Oct-23	43356
5006	M2-30 inch	Spot Purchase	23,640	1.205	10-Oct-23	10-Oct-23	43357
5101	M2-30 inch	Spot Purchase	23,640	1.2025	11-Oct-23	11-Oct-23	43360
DTE 5098	PECO TRANSCO City Gate	Spot Purchase	8,000	1.295	11-Oct-23	11-Oct-23	43361
DTE 5098	PECO TRANSCO City Gate	Spot Purchase	15,000	1.2	13-Oct-23	13-Oct-23	43365
DTE 5098	M2-30 inch	Spot Purchase	23,640	1.0675	13-Oct-23	13-Oct-23	43366
DTE 5098	PECO TRANSCO City Gate	Spot Purchase	81,000	1.09	14-Oct-23	16-Oct-23	43367
6607	M2-30 inch	Spot Purchase	70,920	0.795	14-Oct-23	16-Oct-23	43370
DTE 5098	PECO TRANSCO City Gate	Spot Purchase	4,000	1.42	17-Oct-23	17-Oct-23	43368
DTE 5098	M2-30 inch	Spot Purchase	23,640	1.23	17-Oct-23	17-Oct-23	43369
5006	M2-30 inch	Spot Purchase	23,640	1.31	18-Oct-23	18-Oct-23	43372
5101	M2-30 inch	Spot Purchase	70,920	1.285	21-Oct-23	23-Oct-23	43374
DTE 5098	PECO TRANSCO City Gate	Spot Purchase	69,000	1.49	21-Oct-23	23-Oct-23	43373
5101	Chapin B	Spot Purchase	10,000	1.57	24-Oct-23	24-Oct-23	43377
5006	PECO TETCO CITY GATE	Spot Purchase	15,000	3.135	24-Oct-23	24-Oct-23	43376
6607	M2-30 inch	Spot Purchase	23,640	1.4375	24-Oct-23	24-Oct-23	43375
DTE 5098	PECO TRANSCO City Gate	Spot Purchase	40,000	2.55	31-Oct-23	31-Oct-23	43378
5006	M2-30 inch	Spot Purchase	23,640	2.2025	31-Oct-23	31-Oct-23	43379
6607	PECO TETCO CITY GATE	Spot Purchase	55,000	2.445	31-Oct-23	31-Oct-23	43380

**Section 4 PECO Energy
Firm Long-Term Purchases
Nov-23**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
5006	PECO TETCO CITY GATE	Term Purchase	180,000	5.725	1-Nov-23	30-Nov-23	43391
5006	PECO TETCO CITY GATE	Term Purchase	180,000	8.625	1-Nov-23	30-Nov-23	43392
5006	PECO TETCO CITY GATE	Term Purchase	180,000	5.35	1-Nov-23	30-Nov-23	43393
5006	PECO TRANSCO City Gate	Term Purchase	180,000	6.035	1-Nov-23	30-Nov-23	43400
6607	Crayne/Equitable	Term Purchase	404,580	1.835	1-Nov-23	30-Nov-23	43394
6607	S85-FT-PECO	Term Purchase	531,540	3.26	1-Nov-23	30-Nov-23	43395
6607	M2-30 inch	Term Purchase	330,000	1.75	1-Nov-23	30-Nov-23	43397
8349	PECO TRANSCO City Gate	Term Purchase	180,000	7.875	1-Nov-23	30-Nov-23	43398
3220	PECO TRANSCO City Gate	Term Purchase	180,000	4.58	1-Nov-23	30-Nov-23	43399
6607	Eastern Shore Transco Interconnect	Term Purchase	25,200	1.9933	1-Nov-23	9-Nov-23	43401
6607	PECO TRANSCO City Gate	Term Purchase	154,800	1.9933	1-Nov-23	9-Nov-23	43404
6607	Eastern Shore Transco Interconnect	Term Purchase	24,500	1.9933	10-Nov-23	16-Nov-23	43402
6607	PECO TRANSCO City Gate	Term Purchase	115,500	1.9933	10-Nov-23	16-Nov-23	43405
6607	PECO TRANSCO City Gate	Term Purchase	20,000	1.9933	17-Nov-23	17-Nov-23	43396
6607	Eastern Shore Transco Interconnect	Term Purchase	45,500	1.9933	18-Nov-23	30-Nov-23	43403
6607	PECO TRANSCO City Gate	Term Purchase	214,500	1.9933	18-Nov-23	30-Nov-23	43406

**Section 4 PECO Energy
Spot Purchases
Nov-23**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
5101	PECO TRANSCO City Gate	Call Option	32,922	2.3365	1-Nov-23	1-Nov-23	43388
5006	M2-30 inch	Spot Purchase	13,121	2.1625	1-Nov-23	1-Nov-23	43381
6607	PECO TRANSCO City Gate	Call Option	10,000	2.3408	1-Nov-23	1-Nov-23	43382
6607	M2-30 inch	Call Option	31,600	2.13	1-Nov-23	1-Nov-23	43384
6607	PECO TETCO CITY GATE	Call Option	29,210	2.1364	1-Nov-23	1-Nov-23	43386
5109	PECO TETCO CITY GATE	Call Option	35,000	2.2608	1-Nov-23	1-Nov-23	43389
6607	PECO TRANSCO City Gate	Call Option	10,000	1.9731	2-Nov-23	2-Nov-23	43383
6607	M2-30 inch	Call Option	31,600	1.92	2-Nov-23	2-Nov-23	43385
6607	PECO TETCO CITY GATE	Call Option	29,210	1.9264	2-Nov-23	2-Nov-23	43387
6607	PECO TETCO CITY GATE	Call Option	29,210	1.4914	8-Nov-23	8-Nov-23	43390
5101	PECO TRANSCO City Gate	Call Option	32,922	1.7724	10-Nov-23	10-Nov-23	43455
6607	PECO TRANSCO City Gate	Call Option	10,000	1.7767	10-Nov-23	10-Nov-23	43410
6607	PECO TETCO CITY GATE	Call Option	29,210	1.7464	10-Nov-23	10-Nov-23	43424
6607	M2-30 inch	Call Option	31,600	1.74	10-Nov-23	10-Nov-23	43466
5109	PECO TETCO CITY GATE	Call Option	35,000	1.8678	10-Nov-23	10-Nov-23	43440
5101	PECO TRANSCO City Gate	Call Option	32,922	1.7724	11-Nov-23	11-Nov-23	43456
6607	PECO TRANSCO City Gate	Call Option	10,000	1.7767	11-Nov-23	11-Nov-23	43411
6607	PECO TETCO CITY GATE	Call Option	29,210	1.7464	11-Nov-23	11-Nov-23	43425
6607	M2-30 inch	Call Option	31,600	1.74	11-Nov-23	11-Nov-23	43467
5109	PECO TETCO CITY GATE	Call Option	35,000	1.8678	11-Nov-23	11-Nov-23	43441
5101	PECO TRANSCO City Gate	Call Option	32,922	1.7724	12-Nov-23	12-Nov-23	43457
6607	PECO TRANSCO City Gate	Call Option	10,000	1.7767	12-Nov-23	12-Nov-23	43412
6607	PECO TETCO CITY GATE	Call Option	29,210	1.7464	12-Nov-23	12-Nov-23	43426
6607	M2-30 inch	Call Option	31,600	1.74	12-Nov-23	12-Nov-23	43497
5109	PECO TETCO CITY GATE	Call Option	35,000	1.8678	12-Nov-23	12-Nov-23	43442
5101	PECO TRANSCO City Gate	Call Option	32,922	1.7724	13-Nov-23	13-Nov-23	43458
6607	PECO TRANSCO City Gate	Call Option	10,000	1.7767	13-Nov-23	13-Nov-23	43413
6607	PECO TETCO CITY GATE	Call Option	29,210	1.7464	13-Nov-23	13-Nov-23	43427
6607	M2-30 inch	Call Option	31,600	1.74	13-Nov-23	13-Nov-23	43469
5109	PECO TETCO CITY GATE	Call Option	35,000	1.8678	13-Nov-23	13-Nov-23	43443
5101	PECO TRANSCO City Gate	Call Option	32,922	2.1854	14-Nov-23	14-Nov-23	43459
6607	M2-30 inch	Spot Purchase	13,100	2.12	14-Nov-23	14-Nov-23	43407
6607	PECO TRANSCO City Gate	Call Option	10,000	2.1897	14-Nov-23	14-Nov-23	43414
6607	PECO TETCO CITY GATE	Call Option	29,210	2.1114	14-Nov-23	14-Nov-23	43428

**Section 4 PECO Energy
Spot Purchases
Nov-23**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	M2-30 inch	Call Option	31,600	2.105	14-Nov-23	14-Nov-23	43470
5109	PECO TETCO CITY GATE	Call Option	35,000	2.2356	14-Nov-23	14-Nov-23	43444
5101	PECO TRANSCO City Gate	Call Option	32,922	2.2408	15-Nov-23	15-Nov-23	43460
6607	PECO TRANSCO City Gate	Call Option	10,000	2.2451	15-Nov-23	15-Nov-23	43415
6607	PECO TETCO CITY GATE	Call Option	29,210	2.1264	15-Nov-23	15-Nov-23	43429
6607	M2-30 inch	Call Option	31,600	2.12	15-Nov-23	15-Nov-23	43471
5109	PECO TETCO CITY GATE	Call Option	10,000	2.2507	15-Nov-23	15-Nov-23	43445
7347	M2-30 inch	Spot Sale	13,100	2.1225	15-Nov-23	15-Nov-23	43503
6607	M2-30 inch	Spot Purchase	39,366	2.2	18-Nov-23	20-Nov-23	43409
6607	PECO TRANSCO City Gate	Call Option	10,000	2.3005	18-Nov-23	18-Nov-23	43416
6607	PECO TETCO CITY GATE	Call Option	29,210	2.1864	18-Nov-23	18-Nov-23	43430
6607	M2-30 inch	Call Option	31,600	2.18	18-Nov-23	18-Nov-23	43472
5109	PECO TETCO CITY GATE	Call Option	10,000	2.3112	18-Nov-23	18-Nov-23	43446
6607	PECO TRANSCO City Gate	Call Option	10,000	2.3005	19-Nov-23	19-Nov-23	43417
6607	PECO TETCO CITY GATE	Call Option	29,210	2.1864	19-Nov-23	19-Nov-23	43431
6607	M2-30 inch	Call Option	31,600	2.18	19-Nov-23	19-Nov-23	43473
5109	PECO TETCO CITY GATE	Call Option	10,000	2.3112	19-Nov-23	19-Nov-23	43447
6607	PECO TRANSCO City Gate	Call Option	10,000	2.3005	20-Nov-23	20-Nov-23	43418
6607	PECO TETCO CITY GATE	Call Option	29,210	2.1864	20-Nov-23	20-Nov-23	43432
6607	M2-30 inch	Call Option	31,600	2.18	20-Nov-23	20-Nov-23	43474
5109	PECO TETCO CITY GATE	Call Option	10,000	2.3112	20-Nov-23	20-Nov-23	43448
6607	PECO TETCO CITY GATE	Call Option	20,000	2.1714	21-Nov-23	21-Nov-23	43433
6607	PECO TETCO CITY GATE	Call Option	29,210	2.1264	22-Nov-23	22-Nov-23	43434
5101	PECO TRANSCO City Gate	Call Option	32,922	2.3315	23-Nov-23	23-Nov-23	43461
6607	PECO TRANSCO City Gate	Call Option	10,000	2.3357	23-Nov-23	23-Nov-23	43419
6607	PECO TETCO CITY GATE	Call Option	29,210	2.2464	23-Nov-23	23-Nov-23	43435
6607	M2-30 inch	Call Option	31,600	2.24	23-Nov-23	23-Nov-23	43475
5109	PECO TETCO CITY GATE	Call Option	35,000	2.3716	23-Nov-23	23-Nov-23	43449
5101	PECO TRANSCO City Gate	Call Option	32,922	2.3315	24-Nov-23	24-Nov-23	43462
6607	PECO TRANSCO City Gate	Call Option	10,000	2.3357	24-Nov-23	24-Nov-23	43420
6607	PECO TETCO CITY GATE	Call Option	29,210	2.2464	24-Nov-23	24-Nov-23	43436
6607	M2-30 inch	Call Option	31,600	2.24	24-Nov-23	24-Nov-23	43476
5109	PECO TETCO CITY GATE	Call Option	35,000	2.3716	24-Nov-23	24-Nov-23	43450
5101	PECO TRANSCO City Gate	Call Option	32,922	2.3315	25-Nov-23	25-Nov-23	43463
6607	PECO TRANSCO City Gate	Call Option	10,000	2.3357	25-Nov-23	25-Nov-23	43421
6607	PECO TETCO CITY GATE	Call Option	29,210	2.2464	25-Nov-23	25-Nov-23	43437
6607	M2-30 inch	Call Option	31,600	2.24	25-Nov-23	25-Nov-23	43477
5109	PECO TETCO CITY GATE	Call Option	35,000	2.3716	25-Nov-23	25-Nov-23	43451
5101	PECO TRANSCO City Gate	Call Option	32,922	2.3315	26-Nov-23	26-Nov-23	43464
6607	PECO TRANSCO City Gate	Call Option	10,000	2.3357	26-Nov-23	26-Nov-23	43422
6607	PECO TETCO CITY GATE	Call Option	29,210	2.2464	26-Nov-23	26-Nov-23	43438
6607	M2-30 inch	Call Option	31,600	2.24	26-Nov-23	26-Nov-23	43478
5109	PECO TETCO CITY GATE	Call Option	35,000	2.3716	26-Nov-23	26-Nov-23	43452
5101	PECO TRANSCO City Gate	Call Option	32,922	2.3315	27-Nov-23	27-Nov-23	43465
6607	PECO TRANSCO City Gate	Call Option	10,000	2.3357	27-Nov-23	27-Nov-23	43423
6607	PECO TETCO CITY GATE	Call Option	29,210	2.2464	27-Nov-23	27-Nov-23	43439
6607	M2-30 inch	Call Option	31,600	2.24	27-Nov-23	27-Nov-23	43479
5109	PECO TETCO CITY GATE	Call Option	35,000	2.3716	27-Nov-23	27-Nov-23	43453
5101	PECO TRANSCO City Gate	Call Option	32,922	2.4826	28-Nov-23	28-Nov-23	43488
DTE 5098	PECO TRANSCO City Gate	Spot Purchase	50,000	3.545	28-Nov-23	28-Nov-23	43480
5006	M2-30 inch	Spot Purchase	13,121	2.33	28-Nov-23	28-Nov-23	43481
6607	PECO TETCO CITY GATE	Spot Purchase	50,000	3.535	28-Nov-23	28-Nov-23	43482
6607	M2-30 inch	Call Option	31,600	2.325	28-Nov-23	28-Nov-23	43485
6607	PECO TETCO CITY GATE	Call Option	29,210	2.3314	28-Nov-23	28-Nov-23	43486
6607	PECO TRANSCO City Gate	Call Option	10,000	2.4868	28-Nov-23	28-Nov-23	43487
5109	PECO TETCO CITY GATE	Call Option	35,000	2.4573	28-Nov-23	28-Nov-23	43489
5101	PECO TRANSCO City Gate	Call Option	32,922	2.4524	29-Nov-23	29-Nov-23	43492

**Section 4 PECO Energy
Spot Purchases
Nov-23**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	M2-30 inch	Spot Purchase	13,121	2.3275	29-Nov-23	29-Nov-23	43483
6607	S85-FT-PECO	Spot Purchase	20,000	2.985	29-Nov-23	29-Nov-23	43484
6607	PECO TRANSCO City Gate	Call Option	10,000	2.4566	29-Nov-23	29-Nov-23	43493
6607	M2-30 inch	Call Option	31,600	2.315	29-Nov-23	29-Nov-23	43494
6607	PECO TETCO CITY GATE	Call Option	29,210	2.3214	29-Nov-23	29-Nov-23	43495
5109	PECO TETCO CITY GATE	Call Option	35,000	2.4472	29-Nov-23	29-Nov-23	43490
7347	PECO TRANSCO City Gate	Call Option	40,000	3.1188	29-Nov-23	29-Nov-23	43491
5101	PECO TRANSCO City Gate	Call Option	32,922	2.3516	30-Nov-23	30-Nov-23	43499
5006	M2-30 inch	Spot Purchase	13,121	2.2075	30-Nov-23	30-Nov-23	43496
6607	PECO TRANSCO City Gate	Call Option	10,000	2.3559	30-Nov-23	30-Nov-23	43500
6607	M2-30 inch	Call Option	31,600	2.2	30-Nov-23	30-Nov-23	43501
6607	PECO TETCO CITY GATE	Call Option	29,210	2.2064	30-Nov-23	30-Nov-23	43502
5109	PECO TETCO CITY GATE	Call Option	35,000	2.3313	30-Nov-23	30-Nov-23	43498

**Section 4 PECO Energy
Firm Long-Term Purchases
Dec-23**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
5006	PECO TETCO CITY GATE	Term Purchase	186,000	5.725	1-Dec-23	31-Dec-23	43527
5006	PECO TETCO CITY GATE	Term Purchase	186,000	5.35	1-Dec-23	31-Dec-23	43528
5006	PECO TETCO CITY GATE	Term Purchase	186,000	8.625	1-Dec-23	31-Dec-23	43529
5006	PECO TRANSCO City Gate	Term Purchase	186,000	6.035	1-Dec-23	31-Dec-23	43534
6607	S85-FT-PECO	Term Purchase	666,500	2.89	1-Dec-23	31-Dec-23	43526
6607	M2-30 inch	Term Purchase	1,010,600	1.965	1-Dec-23	31-Dec-23	43530
6607	Crayne/Equitable	Term Purchase	418,066	2.055	1-Dec-23	31-Dec-23	43531
6607	PECO TRANSCO City Gate	Term Purchase	620,000	2.2552	1-Dec-23	31-Dec-23	43532
8349	PECO TRANSCO City Gate	Term Purchase	186,000	7.875	1-Dec-23	31-Dec-23	43535
3220	PECO TRANSCO City Gate	Term Purchase	186,000	4.58	1-Dec-23	31-Dec-23	43533

**Section 4 PECO Energy
Spot Purchases
Dec-23**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	PECO TRANSCO City Gate	Call Option	10,000	2.1695	5-Dec-23	5-Dec-23	43507
6607	M2-30 inch	Call Option	10,000	1.975	5-Dec-23	5-Dec-23	43511
6607	PECO TETCO CITY GATE	Call Option	29,210	1.9814	5-Dec-23	5-Dec-23	43515
5101	PECO TRANSCO City Gate	Call Option	32,922	2.2861	6-Dec-23	6-Dec-23	43506
5006	M2-30 inch	Spot Purchase	13,245	2.21	6-Dec-23	6-Dec-23	43519
6607	PECO TRANSCO City Gate	Call Option	10,000	2.2904	6-Dec-23	6-Dec-23	43508
6607	M2-30 inch	Call Option	10,000	2.195	6-Dec-23	6-Dec-23	43512
6607	PECO TETCO CITY GATE	Call Option	29,210	2.2014	6-Dec-23	6-Dec-23	43516
5109	PECO TETCO CITY GATE	Call Option	35,000	2.3372	6-Dec-23	6-Dec-23	43504
DTE 5098	M2-30 inch	Spot Purchase	13,245	2.0325	7-Dec-23	7-Dec-23	43520
6607	PECO TRANSCO City Gate	Call Option	10,000	2.1746	7-Dec-23	7-Dec-23	43509
6607	M2-30 inch	Call Option	10,000	2.025	7-Dec-23	7-Dec-23	43513
6607	PECO TETCO CITY GATE	Call Option	29,210	2.0314	7-Dec-23	7-Dec-23	43517
5109	PECO TETCO CITY GATE	Call Option	35,000	2.1651	7-Dec-23	7-Dec-23	43505
6607	PECO TRANSCO City Gate	Call Option	10,000	1.9177	12-Dec-23	12-Dec-23	43510
6607	M2-30 inch	Call Option	10,000	1.855	12-Dec-23	12-Dec-23	43514
6607	PECO TETCO CITY GATE	Call Option	29,210	1.8614	12-Dec-23	12-Dec-23	43518
5101	PECO TRANSCO City Gate	Call Option	32,922	1.9285	13-Dec-23	13-Dec-23	43522
6607	PECO TRANSCO City Gate	Call Option	10,000	1.9328	13-Dec-23	13-Dec-23	43523
6607	M2-30 inch	Call Option	10,000	1.885	13-Dec-23	13-Dec-23	43524
6607	PECO TETCO CITY GATE	Call Option	29,210	1.8914	13-Dec-23	13-Dec-23	43525
5109	PECO TETCO CITY GATE	Call Option	35,000	2.0234	13-Dec-23	13-Dec-23	43521
5101	PECO TRANSCO City Gate	Call Option	32,922	1.8278	14-Dec-23	14-Dec-23	43536
6607	PECO TRANSCO City Gate	Call Option	10,000	1.8321	14-Dec-23	14-Dec-23	43538
6607	PECO TETCO CITY GATE	Call Option	29,210	1.8064	14-Dec-23	14-Dec-23	43540
6607	M2-30 inch	Call Option	10,000	1.8	14-Dec-23	14-Dec-23	43544
5109	PECO TETCO CITY GATE	Call Option	35,000	1.9374	14-Dec-23	14-Dec-23	43542
5101	PECO TRANSCO City Gate	Call Option	32,922	2.0746	19-Dec-23	19-Dec-23	43537
6607	PECO TRANSCO City Gate	Call Option	10,000	2.0789	19-Dec-23	19-Dec-23	43539
6607	PECO TETCO CITY GATE	Call Option	29,210	1.9514	19-Dec-23	19-Dec-23	43541
6607	M2-30 inch	Call Option	10,000	1.945	19-Dec-23	19-Dec-23	43545
5109	PECO TETCO CITY GATE	Call Option	35,000	2.0842	19-Dec-23	19-Dec-23	43543
5101	PECO TRANSCO City Gate	Call Option	17,206	1.8731	20-Dec-23	20-Dec-23	43561
6607	M2-30 inch	Call Option	10,000	1.925	20-Dec-23	20-Dec-23	43548
6607	PECO TRANSCO City Gate	Call Option	10,000	1.8774	20-Dec-23	20-Dec-23	43551
6607	PECO TETCO CITY GATE	Call Option	29,210	1.9314	20-Dec-23	20-Dec-23	43557
5101	PECO TRANSCO City Gate	Call Option	32,922	1.9789	21-Dec-23	21-Dec-23	43555
5006	M2-30 inch	Spot Purchase	13,245	1.9675	21-Dec-23	21-Dec-23	43560

**Section 4 PECO Energy
Spot Purchases
Dec-23**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	M2-30 inch	Call Option	10,000	1.95	21-Dec-23	21-Dec-23	43549
6607	PECO TRANSCO City Gate	Call Option	10,000	1.9382	21-Dec-23	21-Dec-23	43552
6607	PECO TETCO CITY GATE	Call Option	29,210	1.9564	21-Dec-23	21-Dec-23	43558
5109	PECO TETCO CITY GATE	Call Option	35,000	2.0892	21-Dec-23	21-Dec-23	43546
5101	PECO TRANSCO City Gate	Call Option	32,922	1.9084	22-Dec-23	22-Dec-23	43556
6607	M2-30 inch	Call Option	10,000	1.855	22-Dec-23	22-Dec-23	43550
6607	PECO TRANSCO City Gate	Call Option	10,000	1.9126	22-Dec-23	22-Dec-23	43553
6607	PECO TETCO CITY GATE	Call Option	29,210	1.8614	22-Dec-23	22-Dec-23	43559
5109	PECO TETCO CITY GATE	Call Option	16,000	1.9931	22-Dec-23	22-Dec-23	43547

**Section 4 PECO Energy
Firm Long-Term Purchases
Jan-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
5006	PECO TETCO CITY GATE	Term Purchase	186,000	5.725	1-Jan-24	31-Jan-24	43603
5006	PECO TETCO CITY GATE	Term Purchase	186,000	8.625	1-Jan-24	31-Jan-24	43604
5006	PECO TETCO CITY GATE	Term Purchase	186,000	5.35	1-Jan-24	31-Jan-24	43605
5006	PECO TRANSCO City Gate	Term Purchase	186,000	6.035	1-Jan-24	31-Jan-24	43607
6607	S85-FT-PECO	Term Purchase	666,500	3.03	1-Jan-24	31-Jan-24	43602
6607	M2-30 inch	Term Purchase	1,010,600	2.06	1-Jan-24	31-Jan-24	43606
6607	Crayne/Equitable	Term Purchase	418,066	2.145	1-Jan-24	31-Jan-24	43610
6607	PECO TRANSCO City Gate	Term Purchase	620,000	2.225	1-Jan-24	31-Jan-24	43611
8349	PECO TRANSCO City Gate	Term Purchase	186,000	7.875	1-Jan-24	31-Jan-24	43609
3220	PECO TRANSCO City Gate	Term Purchase	186,000	4.58	1-Jan-24	31-Jan-24	43608

**Section 4 PECO Energy
Spot Purchases
Jan-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	PECO TRANSCO City Gate	Call Option	20,000	1.8673	1-Jan-24	2-Jan-24	43562
6607	M2-30 inch	Call Option	20,000	1.885	1-Jan-24	2-Jan-24	43569
6607	PECO TETCO CITY GATE	Call Option	58,420	1.8914	1-Jan-24	2-Jan-24	43576
6607	PECO TRANSCO City Gate	Call Option	10,000	1.9932	3-Jan-24	3-Jan-24	43563
6607	PECO TETCO CITY GATE	Call Option	29,210	2.0764	3-Jan-24	3-Jan-24	43577
5101	PECO TRANSCO City Gate	Call Option	32,922	2.2761	4-Jan-24	4-Jan-24	43573
6607	PECO TRANSCO City Gate	Call Option	10,000	2.2803	4-Jan-24	4-Jan-24	43564
6607	M2-30 inch	Call Option	10,000	2.365	4-Jan-24	4-Jan-24	43570
6607	PECO TETCO CITY GATE	Call Option	29,210	2.3714	4-Jan-24	4-Jan-24	43578
5109	PECO TETCO CITY GATE	Call Option	35,000	2.5092	4-Jan-24	4-Jan-24	43567
5101	PECO TRANSCO City Gate	Call Option	32,922	2.1904	5-Jan-24	5-Jan-24	43574
6607	PECO TRANSCO City Gate	Call Option	10,000	2.1947	5-Jan-24	5-Jan-24	43565
6607	M2-30 inch	Call Option	10,000	2.315	5-Jan-24	5-Jan-24	43571
6607	PECO TETCO CITY GATE	Call Option	29,210	2.3214	5-Jan-24	5-Jan-24	43579
5109	PECO TETCO CITY GATE	Call Option	35,000	2.4586	5-Jan-24	5-Jan-24	43568
5101	PECO TRANSCO City Gate	Call Option	21,000	2.2307	6-Jan-24	8-Jan-24	43575
6607	PECO TRANSCO City Gate	Call Option	30,000	2.235	6-Jan-24	8-Jan-24	43566
6607	M2-30 inch	Call Option	30,000	2.275	6-Jan-24	8-Jan-24	43572
6607	PECO TETCO CITY GATE	Call Option	87,630	2.2814	6-Jan-24	8-Jan-24	43580
6607	PECO TETCO CITY GATE	Call Option	18,500	2.8014	10-Jan-24	10-Jan-24	43645
6607	PECO TRANSCO City Gate	Call Option	10,000	2.7135	11-Jan-24	11-Jan-24	43587
6607	PECO TETCO CITY GATE	Call Option	10,000	2.6514	11-Jan-24	11-Jan-24	43591
5101	PECO TRANSCO City Gate	Call Option	131,688	9.4434	13-Jan-24	16-Jan-24	43585
5101	PECO TRANSCO City Gate	Call Option	60,000	14.0237	13-Jan-24	16-Jan-24	43594
6607	PECO TRANSCO City Gate	Call Option	40,000	9.4477	13-Jan-24	16-Jan-24	43588
6607	PECO TETCO CITY GATE	Call Option	116,840	11.5114	13-Jan-24	16-Jan-24	43592
6607	S85-FT-PECO	Spot Purchase	43,204	13.72	13-Jan-24	16-Jan-24	43596
5109	PECO TETCO CITY GATE	Call Option	140,000	11.7583	13-Jan-24	16-Jan-24	43581
7347	PECO TRANSCO City Gate	Call Option	160,000	14.0134	13-Jan-24	16-Jan-24	43583
4799	PECO TETCO CITY GATE	Call Option	40,000	4.231	16-Jan-24	16-Jan-24	43639
4799	PECO TETCO CITY GATE	Call Option	20,000	4.231	17-Jan-24	17-Jan-24	43640
5101	PECO TRANSCO City Gate	Call Option	32,922	2.6589	17-Jan-24	17-Jan-24	43586
5101	PECO TRANSCO City Gate	Call Option	15,000	4.2962	17-Jan-24	17-Jan-24	43595
6607	PECO TRANSCO City Gate	Call Option	10,000	2.6631	17-Jan-24	17-Jan-24	43589
6607	M2-30 inch	Call Option	10,000	3.075	17-Jan-24	17-Jan-24	43590
6607	PECO TETCO CITY GATE	Call Option	29,210	3.0814	17-Jan-24	17-Jan-24	43593
6607	M2-30 inch	Spot Purchase	13,240	3.33	17-Jan-24	17-Jan-24	43598
5109	PECO TETCO CITY GATE	Call Option	35,000	3.2277	17-Jan-24	17-Jan-24	43582

**Section 4 PECO Energy
Spot Purchases
Jan-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
7347	PECO TRANSCO City Gate	Call Option	40,000	4.2859	17-Jan-24	17-Jan-24	43584
7347	S85-FT-PECO	Spot Purchase	10,801	4.41	17-Jan-24	17-Jan-24	43597
5101	PECO TRANSCO City Gate	Call Option	32,922	2.3458	18-Jan-24	18-Jan-24	43617
6607	Quakertown	Spot Purchase	5,005	7.25	18-Jan-24	18-Jan-24	43601
6607	PECO TRANSCO City Gate	Call Option	10,000	2.3458	18-Jan-24	18-Jan-24	43620
6607	M2-30 inch	Call Option	10,000	2.575	18-Jan-24	18-Jan-24	43624
6607	PECO TETCO CITY GATE	Call Option	29,210	2.5814	18-Jan-24	18-Jan-24	43628
8349	S85-FT-PECO	Spot Purchase	10,801	3.165	18-Jan-24	18-Jan-24	43599
5109	PECO TETCO CITY GATE	Call Option	35,000	2.7217	18-Jan-24	18-Jan-24	43612
7347	M2-30 inch	Spot Purchase	13,240	2.595	18-Jan-24	18-Jan-24	43600
4799	PECO TETCO CITY GATE	Call Option	40,000	4.231	19-Jan-24	19-Jan-24	43641
5101	PECO TRANSCO City Gate	Call Option	32,922	2.2559	19-Jan-24	19-Jan-24	43618
5101	PECO TRANSCO City Gate	Call Option	15,000	3.4222	19-Jan-24	19-Jan-24	43632
6607	PECO TRANSCO City Gate	Call Option	10,000	2.2602	19-Jan-24	19-Jan-24	43621
6607	M2-30 inch	Call Option	10,000	2.605	19-Jan-24	19-Jan-24	43625
6607	PECO TETCO CITY GATE	Call Option	29,210	2.6114	19-Jan-24	19-Jan-24	43629
8349	S85-FT-PECO	Spot Purchase	10,801	3.2725	19-Jan-24	19-Jan-24	43634
5109	PECO TETCO CITY GATE	Call Option	35,000	2.752	19-Jan-24	19-Jan-24	43613
7347	PECO TRANSCO City Gate	Call Option	40,000	3.4119	19-Jan-24	19-Jan-24	43615
7347	M2-30 inch	Spot Purchase	13,240	2.645	19-Jan-24	19-Jan-24	43635
4799	PECO TETCO CITY GATE	Call Option	40,000	4.231	20-Jan-24	21-Jan-24	43642
4799	PECO TRANSCO City Gate	Call Option	40,000	4.231	20-Jan-24	21-Jan-24	43643
5101	PECO TRANSCO City Gate	Call Option	98,766	2.0091	20-Jan-24	22-Jan-24	43619
5101	PECO TRANSCO City Gate	Call Option	45,000	3.1137	20-Jan-24	22-Jan-24	43633
6607	PECO TRANSCO City Gate	Call Option	30,000	2.0134	20-Jan-24	22-Jan-24	43622
6607	M2-30 inch	Call Option	30,000	2.32	20-Jan-24	22-Jan-24	43626
6607	PECO TETCO CITY GATE	Call Option	87,630	2.3264	20-Jan-24	22-Jan-24	43630
6607	Quakertown	Spot Purchase	67,500	9.13	20-Jan-24	22-Jan-24	43636
8349	S85-FT-PECO	Spot Purchase	32,403	2.9575	20-Jan-24	22-Jan-24	43637
5109	PECO TETCO CITY GATE	Call Option	105,000	2.4636	20-Jan-24	22-Jan-24	43614
7347	PECO TRANSCO City Gate	Call Option	120,000	3.1034	20-Jan-24	22-Jan-24	43616
7347	M2-30 inch	Spot Purchase	39,720	2.335	20-Jan-24	22-Jan-24	43638
6607	PECO TRANSCO City Gate	Call Option	10,000	1.817	23-Jan-24	23-Jan-24	43623
6607	M2-30 inch	Call Option	10,000	1.885	23-Jan-24	23-Jan-24	43627
6607	PECO TETCO CITY GATE	Call Option	29,210	1.8914	23-Jan-24	23-Jan-24	43631
6607	PECO TETCO CITY GATE	Call Option	87,630	1.7164	27-Jan-24	29-Jan-24	43648
4799	PECO TRANSCO City Gate	Call Option	40,000	4.231	29-Jan-24	29-Jan-24	43644
6607	M2-30 inch	Call Option	10,000	1.67	30-Jan-24	30-Jan-24	43646
6607	PECO TETCO CITY GATE	Call Option	29,210	1.6764	30-Jan-24	30-Jan-24	43647

**Section 4 PECO Energy
Firm Long-Term Purchases
Feb-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
5006	PECO TETCO CITY GATE	Term Purchase	174,000	5.725	1-Feb-24	29-Feb-24	43666
5006	PECO TETCO CITY GATE	Term Purchase	174,000	8.625	1-Feb-24	29-Feb-24	43667
5006	PECO TETCO CITY GATE	Term Purchase	174,000	5.35	1-Feb-24	29-Feb-24	43668
5006	PECO TRANSCO City Gate	Term Purchase	174,000	6.035	1-Feb-24	29-Feb-24	43669
6607	Crayne/Equitable	Term Purchase	391,094	1.925	1-Feb-24	29-Feb-24	43662
6607	PECO TRANSCO City Gate	Term Purchase	520,000	1.9127	1-Feb-24	26-Feb-24	43663
6607	M2-30 inch	Term Purchase	945,400	1.84	1-Feb-24	29-Feb-24	43664
6607	S85-FT-PECO	Term Purchase	623,500	2.78	1-Feb-24	29-Feb-24	43665
8349	PECO TRANSCO City Gate	Term Purchase	174,000	7.875	1-Feb-24	29-Feb-24	43670
3220	PECO TRANSCO City Gate	Term Purchase	174,000	4.58	1-Feb-24	29-Feb-24	43671
6607	CNG / Transco Leidy	Term Purchase	6,638	1.9127	27-Feb-24	27-Feb-24	43708
6607	PECO TRANSCO City Gate	Term Purchase	13,362	1.9127	27-Feb-24	27-Feb-24	43710
6607	PECO TRANSCO City Gate	Term Purchase	40,000	1.9127	28-Feb-24	29-Feb-24	43709

**Section 4 PECO Energy
Spot Purchases
Feb-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	PECO TRANSCO City Gate	Call Option	10,000	1.6054	2-Feb-24	2-Feb-24	43650
6607	PECO TETCO CITY GATE	Call Option	29,210	1.6414	2-Feb-24	2-Feb-24	43656
6607	PECO TRANSCO City Gate	Call Option	30,000	1.6306	3-Feb-24	5-Feb-24	43651
6607	M2-30 inch	Call Option	30,000	1.635	3-Feb-24	5-Feb-24	43653
6607	PECO TETCO CITY GATE	Call Option	87,630	1.6414	3-Feb-24	5-Feb-24	43657
4799	PECO TRANSCO City Gate	Call Option	20,000	4.231	5-Feb-24	5-Feb-24	43660
4799	PECO TRANSCO City Gate	Call Option	40,000	4.231	6-Feb-24	6-Feb-24	43661
6607	PECO TRANSCO City Gate	Call Option	10,000	1.6407	6-Feb-24	6-Feb-24	43652
6607	M2-30 inch	Call Option	10,000	1.595	6-Feb-24	6-Feb-24	43654
6607	PECO TETCO CITY GATE	Call Option	29,210	1.6014	6-Feb-24	6-Feb-24	43658
5101	PECO TRANSCO City Gate	Call Option	19,800	1.5206	7-Feb-24	7-Feb-24	43672
6607	M2-30 inch	Call Option	10,000	1.5	7-Feb-24	7-Feb-24	43655
6607	PECO TETCO CITY GATE	Call Option	29,210	1.5064	7-Feb-24	7-Feb-24	43659
6607	PECO TRANSCO City Gate	Spot Purchase	30,000	1.9	13-Feb-24	13-Feb-24	43677
6607	M2-30 inch	Spot Purchase	13,155	1.5	13-Feb-24	13-Feb-24	43678
6607	M2-30 inch	Call Option	10,000	1.41	13-Feb-24	13-Feb-24	43682
6607	PECO TETCO CITY GATE	Call Option	29,210	1.4164	13-Feb-24	13-Feb-24	43686
6607	PECO TRANSCO City Gate	Call Option	10,000	1.4342	13-Feb-24	13-Feb-24	43691
4799	PECO TRANSCO City Gate	Call Option	40,000	4.231	14-Feb-24	14-Feb-24	43676
5101	PECO TRANSCO City Gate	Call Option	32,922	1.3493	14-Feb-24	14-Feb-24	43673
5006	M2-30 inch	Spot Purchase	13,155	1.3125	14-Feb-24	14-Feb-24	43703
6607	M2-30 inch	Call Option	10,000	1.31	14-Feb-24	14-Feb-24	43683
6607	PECO TETCO CITY GATE	Call Option	29,210	1.3164	14-Feb-24	14-Feb-24	43687
6607	PECO TRANSCO City Gate	Call Option	10,000	1.3536	14-Feb-24	14-Feb-24	43692
5109	PECO TETCO CITY GATE	Call Option	35,000	1.428	14-Feb-24	14-Feb-24	43697
7347	PECO TRANSCO City Gate	Call Option	40,000	1.8902	14-Feb-24	14-Feb-24	43696
5101	PECO TRANSCO City Gate	Call Option	10,000	1.173	15-Feb-24	15-Feb-24	43674
5101	M2-30 inch	Spot Purchase	13,155	1.205	15-Feb-24	15-Feb-24	43681
6607	M2-30 inch	Call Option	10,000	1.195	15-Feb-24	15-Feb-24	43684
6607	PECO TETCO CITY GATE	Call Option	29,210	1.2014	15-Feb-24	15-Feb-24	43688
6607	PECO TRANSCO City Gate	Call Option	10,000	1.1773	15-Feb-24	15-Feb-24	43693
6607	PECO TETCO CITY GATE	Call Option	29,210	1.1464	16-Feb-24	16-Feb-24	43689
6607	PECO TRANSCO City Gate	Call Option	10,000	1.2277	16-Feb-24	16-Feb-24	43694
5109	PECO TETCO CITY GATE	Call Option	35,000	1.256	16-Feb-24	16-Feb-24	43698
4799	PECO TRANSCO City Gate	Call Option	40,000	4.231	17-Feb-24	17-Feb-24	43679

**Section 4 PECO Energy
Firm Long-Term Purchases
Feb-24**

5101 PECO TRANSCO City Gate	Call Option	131,688	1.314	17-Feb-24	20-Feb-24	43675
6607 M2-30 inch	Spot Purchase	52,620	1.245	17-Feb-24	20-Feb-24	43680
6607 M2-30 inch	Call Option	40,000	1.24	17-Feb-24	20-Feb-24	43685
6607 PECO TETCO CITY GATE	Call Option	116,840	1.2464	17-Feb-24	20-Feb-24	43690
6607 PECO TRANSCO City Gate	Call Option	40,000	1.3183	17-Feb-24	20-Feb-24	43695
6607 PECO TRANSCO City Gate	Call Option	10,000	1.2982	21-Feb-24	21-Feb-24	43699
6607 M2-30 inch	Call Option	10,000	1.205	21-Feb-24	21-Feb-24	43700
6607 PECO TETCO CITY GATE	Call Option	29,210	1.2114	21-Feb-24	21-Feb-24	43701
4799 PECO TRANSCO City Gate	Call Option	40,000	4.231	24-Feb-24	24-Feb-24	43704
5101 PECO TRANSCO City Gate	Call Option	98,766	1.314	24-Feb-24	26-Feb-24	43705
6607 PECO TRANSCO City Gate	Call Option	30,000	1.3183	24-Feb-24	26-Feb-24	43706
6607 PECO TETCO CITY GATE	Call Option	87,630	1.2814	24-Feb-24	26-Feb-24	43707
5101 PECO TRANSCO City Gate	Call Option	31,000	1.4299	29-Feb-24	29-Feb-24	43712
6607 PECO TRANSCO City Gate	Call Option	10,000	1.4342	29-Feb-24	29-Feb-24	43711
6607 M2-30 inch	Call Option	10,000	1.435	29-Feb-24	29-Feb-24	43713
6607 PECO TETCO CITY GATE	Call Option	29,210	1.4414	29-Feb-24	29-Feb-24	43714

**Section 4 PECO Energy
Firm Long-Term Purchases
Mar-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
5006	PECO TETCO CITY GATE	Term Purchase	186,000	5.725	1-Mar-24	31-Mar-24	43717
5006	PECO TETCO CITY GATE	Term Purchase	186,000	8.625	1-Mar-24	31-Mar-24	43718
5006	PECO TETCO CITY GATE	Term Purchase	186,000	5.35	1-Mar-24	31-Mar-24	43719
5006	PECO TRANSCO City Gate	Term Purchase	186,000	6.035	1-Mar-24	31-Mar-24	43720
6607	Crayne/Equitable	Term Purchase	418,066	1.315	1-Mar-24	31-Mar-24	43715
6607	Eastern Shore Transco Interconnect	Term Purchase	4,000	1.3183	1-Mar-24	1-Mar-24	43736
6607	PECO TRANSCO City Gate	Term Purchase	16,000	1.3183	1-Mar-24	1-Mar-24	43737
8349	PECO TRANSCO City Gate	Term Purchase	186,000	7.875	1-Mar-24	31-Mar-24	43721
3220	PECO TRANSCO City Gate	Term Purchase	186,000	4.58	1-Mar-24	31-Mar-24	43722
6607	PECO TRANSCO City Gate	Term Purchase	187,000	1.3183	2-Mar-24	12-Mar-24	43738
6607	Eastern Shore Transco Interconnect	Term Purchase	33,000	1.3183	2-Mar-24	12-Mar-24	43742
6607	PECO TRANSCO City Gate	Term Purchase	17,500	1.3183	13-Mar-24	13-Mar-24	43740
6607	Eastern Shore Transco Interconnect	Term Purchase	2,500	1.3183	13-Mar-24	13-Mar-24	43744
6607	CNG / Transco Leidy	Term Purchase	6,638	1.3183	14-Mar-24	14-Mar-24	43723
6607	CNG/Transco Leidy	Term Purchase	13,362	1.3183	14-Mar-24	14-Mar-24	43727
6607	PECO TRANSCO City Gate	Term Purchase	17,500	1.3183	15-Mar-24	15-Mar-24	43741
6607	Eastern Shore Transco Interconnect	Term Purchase	2,500	1.3183	15-Mar-24	15-Mar-24	43745
6607	PECO TRANSCO City Gate	Term Purchase	272,000	1.3183	16-Mar-24	31-Mar-24	43739
6607	Eastern Shore Transco Interconnect	Term Purchase	48,000	1.3183	16-Mar-24	31-Mar-24	43743

**Section 4 PECO Energy
Spot Purchases
Mar-24**

Contract	Purchase Point	Vol Type	Dths	Cost/Dth	Start Date	End Date	Bid #
6607	PECO TRANSCO City Gate	Spot Purchase	20,000	2	10-Mar-24	10-Mar-24	43733
6607	PECO TRANSCO City Gate	Call Option	30,000	1.2277	16-Mar-24	18-Mar-24	43729
5101	PECO TRANSCO City Gate	Call Option	32,922	1.586	21-Mar-24	21-Mar-24	43732
6607	PECO TETCO CITY GATE	Call Option	29,210	1.4964	21-Mar-24	21-Mar-24	43728
6607	PECO TRANSCO City Gate	Call Option	10,000	1.5903	21-Mar-24	21-Mar-24	43730
6607	M2-30 inch	Call Option	42,600	1.49	21-Mar-24	21-Mar-24	43731
6607	PECO TETCO CITY GATE	Call Option	45,000	1.3264	23-Mar-24	25-Mar-24	43734
6607	PECO TETCO CITY GATE	Spot Purchase	20,000	1.75	23-Mar-24	23-Mar-24	43735

Docket Number	Applicant	Description	File Date
CP15-138	Transco	Atlantic Sunrise Expansion	31-Mar-15
CP15-555	Dominion Transmiss	Supply Header Project	18-Sep-15
CP18-46	Adelphia Gateway	Adelphia Gateway Project - New Expansion	11-Jan-18
CP18-145	Transco	Abandonment of Eminence Storage	27-Mar-18
CP19-494	Transco	Leidy South Project	14-Aug-19
CP21-94	Transco	Regional Energy Access Expansion Project	26-Mar-21
CP22-486	Texas Eastern	A2M II Project	12-Jul-22
CP23-141	Transco	Brazos 133A - Brazos 538 Abandonment Proj	14-Apr-23
CP23-163	Texas Eastern	Prior Notice of Blanket Certificate Activity	28-Apr-23
CP23-194	Transco	Alabama Georgia Connector Project	10-May-23
CP23-200	Transco	Pelto Area Abandonment Project	10-May-23
CP23-487	Transco	Carolina Market Link Project	16-Jun-23
CP23-495	Texas Eastern	Authorization to Abandon Certain Exchange S	15-Jun-23
CP23-536	Eastern Shore	Worcester Resiliency Upgrade Project	19-Sep-23

Docket Number	Applicant	Description	File Date
RP21-1001	Texas Eastern	TETCO Section 4 Rate Case	30-Jul-21
RP21-1187	Eastern Gas	EGTS Section 4 Rate Case	30-Sep-21
RP21-1188	Texas Eastern	TETCO Section 4 Rate Case	30-Sep-21
RP22-466	Texas Eastern	Semiannual Electric Power Cost Tariff Filing	31-Dec-21
RP22-540	Texas Eastern	ASA Rate Filing	7-Feb-22
RP22-663	Transco	Annual Fuel Tracker Filing	1-Mar-22
RP23-330	Texas Eastern	Electric Power Cost Adjustment Filing	3-Jan-23
RP23-489	Eastern Shore Gas	Section 4(d) Rate Filing - ESNG Tariff Housekeeping	1-Mar-23
RP23-840	Transco	Tariff Filing - MBR Authorization at Washington Storage F	22-Jun-23
RP23-862	Texas Eastern	Tariff Filing - Electric Power Cost Adjustment Filing	7-Jul-23
RP23-886	Transco	Conversion of IT Feeder Capacity	18-Jul-23
RP23-951	Adelphia	Tariff Filing - Annual Charge Adjustment Clause	3-Aug-23
RP23-967	Texas Eastern	Temporary Waiver of Certain Tariff Provisions	17-Aug-23
RP23-1035	Transco	Tariff Filing - Regional Energy Access Expansion	13-Sep-23
RP23-1055	Transco	Tariff Filing - Service Agreement Containing Non-Conform	25-Sep-23
RP23-1091	Texas Eastern	Tariff Filing - General Terms & Conditions	29-Sep-23
RP24-102	Texas Eastern	Tariff Filing - Annual ASA and Interruptible Revenue Rec	8-Nov-23
RP24-150	Eastern Shore Gas	Tariff Filing - Establish New Supply Connection Service	14-Nov-23
RP24-316	Transco	Informational Filing Concerning MBR at Washington Stor	18-Jan-24
RP24-459	Transco	Tariff Filing - Annual Fuel Tracker Filing	5-Mar-24
RP24-499	Transco	Tariff Filing - Transmission Electric Power Cost Adjustme	11-Mar-24

Docket Number	Applicant	Description	File Date
USDC Case No. 23-1064	Transco	Petition for Review - Regional Energy Access	23-Mar-23
USDC Case No. 23-1053	Transco	Nonbinding Statement of Issues - WSS	29-Mar-23

SECTION 6 - PGC #41

IO ENERGY COMPANY (GAS DIVISION)
PUC 1307(f) FILING
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SUMMARY OF COSTS AND VOLUMES
PERIOD: 04/01/2024 THROUGH 11/30/2024

	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	TOTAL
FUEL COSTS - \$									
PIPELINE LONG HAUL FT DEMAND	\$6,583,000	\$6,713,000	\$6,583,000	\$6,713,000	\$6,713,000	\$6,583,000	\$6,713,000	\$7,373,000	\$53,974,000
STORAGE & STORAGE RELATED COSTS	\$2,128,000	\$2,149,000	\$2,128,000	\$2,149,000	\$2,149,000	\$2,128,000	\$2,149,000	\$2,211,000	\$17,191,000
TOTAL COMM COSTS	9,115,000	4,676,000	3,391,000	3,481,000	3,376,000	3,222,000	5,718,000	16,366,000	\$49,345,000
TOTAL FUEL COSTS	\$17,826,000	\$13,538,000	\$12,102,000	\$12,343,000	\$12,238,000	\$11,933,000	\$14,580,000	\$25,950,000	\$120,510,000
LESS RATE IS EXCL \$	-\$2,000	-\$2,000	-\$2,000	-\$3,000	-\$3,000	-\$2,000	-\$2,000	-\$3,000	-\$19,000
LESS RATE TCS EXCL \$	-\$55,000	-\$42,000	-\$29,000	-\$17,000	-\$17,000	-\$15,000	-\$9,000	-\$19,000	-\$203,000
LESS RATE CGS EXCL \$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
-	-	-	-	-	-	-	-	-	-
COSTS APPLICABLE TO PGC	\$17,769,000	\$13,494,000	\$12,071,000	\$12,323,000	\$12,218,000	\$11,916,000	\$14,569,000	\$25,928,000	\$120,288,000

VOLUMES - MCF

MCF PURCHASED FOR RESALE	5,021,740	2,802,278	1,864,536	1,667,229	1,628,486	1,735,389	3,259,162	6,519,169	24,497,990
LESS RATE IS EXCL MCF	(1,350)	(1,370)	(1,370)	(1,370)	(1,370)	(1,370)	(1,370)	(1,370)	(10,940)
LESS RATE TCS EXCL MCF	(15,380)	(12,040)	(8,070)	(4,470)	(4,460)	(4,070)	(2,590)	(4,470)	(55,550)
LESS RATE CGS EXCL MCF	0	0	0	0	0	0	0	0	0
MCF APPLICABLE TO PGC	5,005,010	2,788,868	1,855,096	1,661,389	1,622,656	1,729,949	3,255,202	6,513,329	24,431,500

	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	TOTAL
TRANSCO: FT ZONE 1-6	\$441,000	\$456,000	\$441,000	\$456,000	\$456,000	\$441,000	\$456,000	\$441,000	\$3,588,000
TRANSCO: FT ZONE 2-6	\$633,000	\$654,000	\$633,000	\$654,000	\$654,000	\$633,000	\$654,000	\$633,000	\$5,148,000
TRANSCO: FT ZONE 3-6	\$1,374,000	\$1,420,000	\$1,374,000	\$1,420,000	\$1,420,000	\$1,374,000	\$1,420,000	\$1,374,000	\$11,176,000
TRANSCO: SENTINEL ZONE 5-6	\$415,000	\$429,000	\$415,000	\$429,000	\$429,000	\$415,000	\$429,000	\$415,000	\$3,376,000
TRANSCO: FT ZONE 6 TW DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TRANSCO: FT ZONE 6 LEIDY DEMAND	\$317,000	\$328,000	\$317,000	\$328,000	\$328,000	\$317,000	\$328,000	\$317,000	\$2,580,000
TRANSCO: GSS DEM CHARGE	\$197,000	\$204,000	\$197,000	\$204,000	\$204,000	\$197,000	\$204,000	\$197,000	\$1,604,000
TRANSCO: GSS CAPACITY	\$68,000	\$70,000	\$68,000	\$70,000	\$70,000	\$68,000	\$70,000	\$68,000	\$552,000
TRANSCO: WSS DEM CHARGE	\$36,000	\$37,000	\$36,000	\$37,000	\$37,000	\$36,000	\$37,000	\$36,000	\$292,000
TRANSCO: WSS CAPACITY	\$37,000	\$38,000	\$37,000	\$38,000	\$38,000	\$37,000	\$38,000	\$37,000	\$300,000
TRANSCO: S2 DEM CHARGE	\$220,000	\$227,000	\$220,000	\$227,000	\$227,000	\$220,000	\$227,000	\$220,000	\$1,788,000
TRANSCO: S2 CAPACITY	\$78,000	\$81,000	\$78,000	\$81,000	\$81,000	\$78,000	\$81,000	\$78,000	\$636,000
TRANSCO: REA	\$583,000	\$603,000	\$583,000	\$603,000	\$603,000	\$583,000	\$603,000	\$1,373,000	\$5,534,000
TETCO: CDS STX-AAB	\$138,000	\$138,000	\$138,000	\$138,000	\$138,000	\$138,000	\$138,000	\$138,000	\$1,104,000
TETCO: CDS ETX-AAB	\$26,000	\$26,000	\$26,000	\$26,000	\$26,000	\$26,000	\$26,000	\$26,000	\$208,000
TETCO: CDS WLA-AAB	\$76,000	\$76,000	\$76,000	\$76,000	\$76,000	\$76,000	\$76,000	\$76,000	\$608,000
TETCO: CDS ELA-AAB	\$88,000	\$88,000	\$88,000	\$88,000	\$88,000	\$88,000	\$88,000	\$88,000	\$704,000
TETCO: CDS M1-M3	\$822,000	\$822,000	\$822,000	\$822,000	\$822,000	\$822,000	\$822,000	\$822,000	\$6,576,000
TETCO: FT-1 STX-AAB #800231	\$96,000	\$96,000	\$96,000	\$96,000	\$96,000	\$96,000	\$96,000	\$96,000	\$768,000
TETCO: FT-1 ETX-AAB #800231	\$17,000	\$17,000	\$17,000	\$17,000	\$17,000	\$17,000	\$17,000	\$17,000	\$136,000
TETCO: FT-1 WLA-AAB #800231	\$52,000	\$52,000	\$52,000	\$52,000	\$52,000	\$52,000	\$52,000	\$52,000	\$416,000
TETCO: FT-1 ELA-AAB #800231	\$58,000	\$58,000	\$58,000	\$58,000	\$58,000	\$58,000	\$58,000	\$58,000	\$464,000
TETCO: FT-1 M1-M3 #800231	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$4,608,000
TETCO FT ELA -AAB #910510	\$104,000	\$104,000	\$104,000	\$104,000	\$104,000	\$104,000	\$104,000	\$104,000	\$832,000
TETCO: FT-1 M1-M3 #910510	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$4,608,000
TETCO: FT-1 M3 LINE 1A	\$117,000	\$117,000	\$117,000	\$117,000	\$117,000	\$117,000	\$117,000	\$117,000	\$936,000
TETCO: SS-1 DEM CHARGE	\$587,000	\$587,000	\$587,000	\$587,000	\$587,000	\$587,000	\$587,000	\$587,000	\$4,696,000
TETCO: SS-1 SPACE CHARGE	\$159,000	\$159,000	\$159,000	\$159,000	\$159,000	\$159,000	\$159,000	\$159,000	\$1,272,000
TETCO: FTS-2 DEMAND	\$128,000	\$128,000	\$128,000	\$128,000	\$128,000	\$128,000	\$128,000	\$128,000	\$1,024,000
TETCO: FTS-7 DEMAND	\$204,000	\$204,000	\$204,000	\$204,000	\$204,000	\$204,000	\$204,000	\$204,000	\$1,632,000
TETCO: FTS-8 DEMAND	\$80,000	\$80,000	\$80,000	\$80,000	\$80,000	\$80,000	\$80,000	\$80,000	\$640,000
TETCO: LLFT DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TETCO: M2 FT1 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TETCO: FT- RIV DEMAND	\$410,000	\$410,000	\$410,000	\$410,000	\$410,000	\$410,000	\$410,000	\$410,000	\$3,280,000
UGI RATE XD	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$192,000
EASTERN SHORE: FT DEMAND	\$120,000	\$120,000	\$120,000	\$120,000	\$120,000	\$120,000	\$120,000	\$120,000	\$960,000
EASTERN SHORE: ADD'L FT DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
EGTS: GSS STOR DEMAND (A)	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$744,000
EGTS: GSS STOR CAPACITY (A)	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$688,000
NEXTERA: AMA Fee DEMAND	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$624,000
TETCO: FT-ZONE 3 DEMAND	\$132,000	\$132,000	\$132,000	\$132,000	\$132,000	\$132,000	\$132,000	\$132,000	\$1,056,000
EGTS FT - WINTER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$83,000	\$83,000
EGTS GSS STOR DEMAND (B)	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$296,000
EGTS GSS STOR CAPACITY (B)	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$288,000
EGTS: FT CAPACITY DEMAND CHARGE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TRANSCO PEAKING SERVICE Z1-Z6	\$24,000	\$25,000	\$24,000	\$25,000	\$25,000	\$24,000	\$25,000	\$24,000	\$196,000
TRANSCO PEAKING SERVICE Z2-Z6	\$35,000	\$36,000	\$35,000	\$36,000	\$36,000	\$35,000	\$36,000	\$35,000	\$284,000
TRANSCO PEAKING SERVICE Z3-Z6	\$25,000	\$26,000	\$25,000	\$26,000	\$26,000	\$25,000	\$26,000	\$25,000	\$204,000
LNG Trucking Call	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Propane Trucking Call	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Adelphia FT	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$2,464,000
Tioga/61 Commodities WINTER CALL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CapRelCred/Off SysSale/AMAs	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$8,000,000
TOTAL	\$8,711,000	\$8,862,000	\$8,711,000	\$8,862,000	\$8,862,000	\$8,711,000	\$8,862,000	\$9,584,000	\$71,165,000

	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	TOTAL
SUPPLIERS - TRANSCO	2,410,809	2,338,810	1,842,809	1,898,419	2,196,167	2,165,427	3,004,185	3,191,525	19,048,152
SUPPLIERS - TETCO	3,091,444	2,745,852	2,198,287	2,008,062	1,670,100	1,741,614	2,554,722	3,560,372	19,570,453
LP-AIR PEAK SHAVING	0	0	0	0	0	0	0	0	0
LNG INJECTION	0	-66,426	-64,283	-66,426	-66,426	-64,283	-66,426	0	-394,272
LNG WITHDRAWAL	15,000	15,500	15,000	15,500	15,500	15,000	15,500	15,000	122,000
STG INJ: TRANSCO WSS	-304,687	-314,843	-304,687	-314,843	-314,843	-304,687	-314,843	0	-2,173,430
STG INJ: TRANSCO GSS	0	-283,884	-274,727	-283,884	-283,884	-274,727	-283,884	0	-1,684,990
STG INJ: TRANSCO S2	0	-325,997	-315,481	-325,997	-325,997	-315,481	-325,997	0	-1,934,949
STG INJ: TETCO SS-1	0	-608,734	-589,097	-608,734	-608,734	-589,097	-608,734	0	-3,613,131
STG INJ: EGTS GSS	0	-413,398	-400,062	-413,398	-413,398	-400,062	-413,398	0	-2,453,717
STG INJ: NEXTERA GSS	0	-178,116	-172,370	-178,116	-178,116	-172,370	-178,116	0	-1,057,203
STG WDL: TRANSCO WSS	0	0	0	0	0	0	0	0	0
STG WDL: TRANSCO GSS	0	0	0	0	0	0	0	0	0
STG WDL: TRANSCO S2	0	0	0	0	0	0	0	0	0
STG WDL: TETCO SS-1	0	0	0	0	0	0	0	0	0
STG WDL: EGTS GSS	0	0	0	0	0	0	0	0	0
STG WDL: NEXTERA GSS	0	0	0	0	0	0	0	0	0
TOTAL COMM QUANTITY -DTH	5,212,567	2,908,764	1,935,388	1,730,584	1,690,369	1,801,334	3,383,010	6,766,897	25,428,914
TOTAL COMM QUANTITY -MCF	5,021,740	2,802,278	1,864,536	1,667,229	1,628,486	1,735,389	3,259,162	6,519,169	24,497,990

	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24
SUPPLIERS - TRANSCO	\$1.74	\$1.59	\$1.73	\$1.99	\$1.99	\$1.77	\$1.68	\$2.42
SUPPLIERS - TETCO	\$1.74	\$1.59	\$1.73	\$1.99	\$1.99	\$1.77	\$1.68	\$2.42
LP-AIR PEAK SHAVING	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07
LNG INJECTION	\$1.74	\$1.59	\$1.73	\$1.99	\$1.99	\$1.77	\$1.68	\$2.42
LNG WITHDRAWAL	\$3.83	\$3.72	\$3.64	\$3.58	\$3.52	\$3.46	\$3.40	\$3.40
STG INJ: TRANSCO WSS	\$1.74	\$1.59	\$1.73	\$1.99	\$1.99	\$1.77	\$1.68	\$2.42
STG INJ: TRANSCO GSS	\$1.74	\$1.59	\$1.73	\$1.99	\$1.99	\$1.77	\$1.68	\$2.42
STG INJ: TRANSCO S2	\$1.74	\$1.59	\$1.73	\$1.99	\$1.99	\$1.77	\$1.68	\$2.42
STG INJ: TETCO SS-1	\$1.74	\$1.59	\$1.73	\$1.99	\$1.99	\$1.77	\$1.68	\$2.42
STG INJ: EGTS GSS	\$1.74	\$1.59	\$1.73	\$1.99	\$1.99	\$1.77	\$1.68	\$2.42
STG INJ: NEXTERA GSS	\$1.74	\$1.59	\$1.73	\$1.99	\$1.99	\$1.77	\$1.68	\$2.42
STG WDL: TRANSCO WSS	\$2.98	\$2.62	\$2.44	\$2.37	\$2.32	\$2.25	\$2.19	\$2.19
STG WDL: TRANSCO GSS	\$2.98	\$2.62	\$2.44	\$2.37	\$2.32	\$2.25	\$2.19	\$2.19
STG WDL: TRANSCO S2	\$2.98	\$2.62	\$2.44	\$2.37	\$2.32	\$2.25	\$2.19	\$2.19
STG WDL: TETCO SS-1	\$2.98	\$2.62	\$2.44	\$2.37	\$2.32	\$2.25	\$2.19	\$2.19
STG WDL: EGTS GSS	\$2.98	\$2.62	\$2.44	\$2.37	\$2.32	\$2.25	\$2.19	\$2.19
STG WDL: NEXTERA GSS	\$2.98	\$2.62	\$2.44	\$2.37	\$2.32	\$2.25	\$2.19	\$2.19

SECTION 7 - PGC #41

PECO ENERGY COMPANY (GAS DIVISION)
PUC 1307(f) FILING
PAGE 1 OF 8SUMMARY OF COSTS AND VOLUMES
PERIOD: 12/01/2024 through 11/30/2025

	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	TOTAL
FUEL COSTS - \$													
PIPELINE LONG HAUL FT DEMAND	\$8,545,300	\$8,544,300	\$8,015,300	\$8,544,300	\$7,373,300	\$7,528,300	\$7,373,300	\$7,528,300	\$7,528,300	\$7,373,300	\$7,528,300	\$7,373,300	\$93,255,600
STORAGE & STORAGE RELATED COS	\$2,232,000	\$2,232,000	\$2,168,000	\$2,232,000	\$2,218,000	\$2,243,000	\$2,218,000	\$2,243,000	\$2,243,000	\$2,218,000	\$2,243,000	\$2,301,000	\$26,791,000
TOTAL COMM COSTS	\$29,997,250	\$40,851,250	\$35,149,000	\$27,033,500	\$12,843,000	\$7,229,000	\$4,924,000	\$4,809,000	\$4,613,000	\$4,375,000	\$7,800,000	\$19,657,000	\$199,281,000
TOTAL FUEL COSTS	\$40,774,550	\$51,627,550	\$45,332,300	\$37,809,800	\$22,434,300	\$17,000,300	\$14,515,300	\$14,580,300	\$14,384,300	\$13,966,300	\$17,571,300	\$29,331,300	\$319,327,600
LESS RATE IS EXCL \$	-\$4,000	-\$4,000	-\$4,000	-\$4,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$3,000	-\$4,000	-\$41,000
LESS RATE TGS EXCL \$	-\$50,000	-\$94,000	-\$102,000	-\$92,000	-\$61,000	-\$48,000	-\$33,000	-\$19,000	-\$19,000	-\$16,000	-\$11,000	-\$21,000	-\$566,000
LESS RATE CGS EXCL \$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
COSTS APPLICABLE TO PGC	\$40,720,550	\$51,529,550	\$45,226,300	\$37,713,800	\$22,370,300	\$16,949,300	\$14,479,300	\$14,558,300	\$14,362,300	\$13,947,300	\$17,557,300	\$29,306,300	\$318,720,600
MCF PURCHASED FOR RESALE	10,496,110	13,039,574	11,188,710	9,202,357	5,029,072	2,888,230	1,951,189	1,758,555	1,719,783	1,825,202	3,367,937	6,574,352	69,041,071
LESS RATE IS EXCL MCF	(1,370)	(1,370)	(1,370)	(1,370)	(1,370)	(1,370)	(1,370)	(1,370)	(1,370)	(1,370)	(1,370)	(1,370)	(16,440)
LESS RATE TGS EXCL MCF	(11,360)	(20,170)	(21,880)	(20,600)	(14,960)	(11,810)	(8,000)	(4,460)	(4,460)	(4,080)	(2,730)	(4,670)	(129,180)
LESS RATE CGS EXCL MCF	0	0	0	0	0	0	0	0	0	0	0	0	0
MCF APPLICABLE TO PGC	10,483,380	13,018,034	11,165,460	9,180,387	5,012,742	2,875,050	1,941,819	1,752,725	1,713,953	1,819,752	3,363,837	6,568,312	68,895,451

	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	TOTAL
TRANSCO: FT ZONE 1-6	\$456,000	\$456,000	\$412,000	\$456,000	\$441,000	\$456,000	\$441,000	\$456,000	\$456,000	\$441,000	\$456,000	\$441,000	\$5,368,000
TRANSCO: FT ZONE 2-6	\$654,000	\$654,000	\$591,000	\$654,000	\$633,000	\$654,000	\$633,000	\$654,000	\$654,000	\$633,000	\$654,000	\$633,000	\$7,701,000
TRANSCO: FT ZONE 3-6	\$1,420,000	\$1,420,000	\$1,282,000	\$1,420,000	\$1,374,000	\$1,420,000	\$1,374,000	\$1,420,000	\$1,420,000	\$1,374,000	\$1,420,000	\$1,374,000	\$16,718,000
TRANSCO: SENTINEL ZONE 5-6	\$429,000	\$429,000	\$387,000	\$429,000	\$415,000	\$429,000	\$415,000	\$429,000	\$429,000	\$415,000	\$429,000	\$415,000	\$5,050,000
TRANSCO: FT ZONE 6 TW DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TRANSCO: FT ZONE 6 LEIDY DEMAND	\$328,000	\$328,000	\$296,000	\$328,000	\$317,000	\$328,000	\$317,000	\$328,000	\$328,000	\$317,000	\$328,000	\$317,000	\$3,860,000
TRANSCO: GSS DEM CHARGE	\$204,000	\$204,000	\$184,000	\$204,000	\$197,000	\$204,000	\$197,000	\$204,000	\$204,000	\$197,000	\$204,000	\$197,000	\$2,400,000
TRANSCO: GSS CAPACITY	\$70,000	\$70,000	\$63,000	\$70,000	\$68,000	\$70,000	\$68,000	\$70,000	\$70,000	\$68,000	\$70,000	\$68,000	\$825,000
TRANSCO: WSS DEM CHARGE	\$37,000	\$37,000	\$34,000	\$37,000	\$37,000	\$81,000	\$84,000	\$81,000	\$84,000	\$81,000	\$84,000	\$81,000	\$805,000
TRANSCO: WSS CAPACITY	\$38,000	\$38,000	\$34,000	\$38,000	\$82,000	\$85,000	\$82,000	\$85,000	\$85,000	\$82,000	\$85,000	\$82,000	\$816,000
TRANSCO: S2 DEM CHARGE	\$227,000	\$227,000	\$205,000	\$227,000	\$220,000	\$227,000	\$220,000	\$227,000	\$227,000	\$220,000	\$227,000	\$220,000	\$2,674,000
TRANSCO: S2 CAPACITY	\$81,000	\$81,000	\$73,000	\$81,000	\$78,000	\$81,000	\$78,000	\$81,000	\$81,000	\$78,000	\$81,000	\$78,000	\$952,000
TRANSCO: REA	\$1,418,000	\$1,418,000	\$1,281,000	\$1,418,000	\$1,373,000	\$1,418,000	\$1,373,000	\$1,418,000	\$1,418,000	\$1,373,000	\$1,418,000	\$1,373,000	\$16,699,000
TETCO: CDS STX-AAB	\$138,000	\$138,000	\$138,000	\$138,000	\$138,000	\$138,000	\$138,000	\$138,000	\$138,000	\$138,000	\$138,000	\$138,000	\$1,656,000
TETCO: CDS ETX-AAB	\$26,000	\$26,000	\$26,000	\$26,000	\$26,000	\$26,000	\$26,000	\$26,000	\$26,000	\$26,000	\$26,000	\$26,000	\$312,000
TETCO: CDS WLA-AAB	\$76,000	\$76,000	\$76,000	\$76,000	\$76,000	\$76,000	\$76,000	\$76,000	\$76,000	\$76,000	\$76,000	\$76,000	\$912,000
TETCO: CDS ELA-AAB	\$88,000	\$88,000	\$88,000	\$88,000	\$88,000	\$88,000	\$88,000	\$88,000	\$88,000	\$88,000	\$88,000	\$88,000	\$1,056,000
TETCO: CDS M1-M3	\$822,000	\$822,000	\$822,000	\$822,000	\$822,000	\$822,000	\$822,000	\$822,000	\$822,000	\$822,000	\$822,000	\$822,000	\$9,864,000
TETCO: FT-1 STX-AAB #800231	\$96,000	\$96,000	\$96,000	\$96,000	\$96,000	\$96,000	\$96,000	\$96,000	\$96,000	\$96,000	\$96,000	\$96,000	\$1,152,000
TETCO: FT-1 ETX-AAB #800231	\$17,000	\$17,000	\$17,000	\$17,000	\$17,000	\$17,000	\$17,000	\$17,000	\$17,000	\$17,000	\$17,000	\$17,000	\$204,000
TETCO: FT-1 WLA-AAB #800231	\$52,000	\$52,000	\$52,000	\$52,000	\$52,000	\$52,000	\$52,000	\$52,000	\$52,000	\$52,000	\$52,000	\$52,000	\$624,000
TETCO: FT-1 ELA-AAB #800231	\$58,000	\$58,000	\$58,000	\$58,000	\$58,000	\$58,000	\$58,000	\$58,000	\$58,000	\$58,000	\$58,000	\$58,000	\$696,000
TETCO: FT-1 M1-M3 #800231	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$6,912,000
TETCO FT ELA -AAB #910510	\$104,000	\$104,000	\$104,000	\$104,000	\$104,000	\$104,000	\$104,000	\$104,000	\$104,000	\$104,000	\$104,000	\$104,000	\$1,248,000
TETCO: FT-1 M1-M3 #910510	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$576,000	\$6,912,000
TETCO: FT-1 M3 LINE 1A	\$117,000	\$117,000	\$117,000	\$117,000	\$117,000	\$117,000	\$117,000	\$117,000	\$117,000	\$117,000	\$117,000	\$117,000	\$1,404,000
TETCO: SS-1 DEM CHARGE	\$587,000	\$587,000	\$587,000	\$587,000	\$587,000	\$587,000	\$587,000	\$587,000	\$587,000	\$587,000	\$587,000	\$587,000	\$7,044,000
TETCO: SS-1 SPACE CHARGE	\$159,000	\$159,000	\$159,000	\$159,000	\$159,000	\$159,000	\$159,000	\$159,000	\$159,000	\$159,000	\$159,000	\$159,000	\$1,908,000
TETCO: FTS-2 DEMAND	\$128,000	\$128,000	\$128,000	\$128,000	\$128,000	\$128,000	\$128,000	\$128,000	\$128,000	\$128,000	\$128,000	\$128,000	\$1,536,000
TETCO: FTS-7 DEMAND	\$204,000	\$204,000	\$204,000	\$204,000	\$204,000	\$204,000	\$204,000	\$204,000	\$204,000	\$204,000	\$204,000	\$204,000	\$2,448,000
TETCO: FTS-8 DEMAND	\$80,000	\$80,000	\$80,000	\$80,000	\$80,000	\$80,000	\$80,000	\$80,000	\$80,000	\$80,000	\$80,000	\$80,000	\$960,000
TETCO: LLFT DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TETCO: M2 FT1 DEMAND	\$300	\$300	\$300	\$300	\$300	\$300	\$300	\$300	\$300	\$300	\$300	\$300	\$3,600
TETCO: FT- RIV DEMAND	\$410,000	\$410,000	\$410,000	\$410,000	\$410,000	\$410,000	\$410,000	\$410,000	\$410,000	\$410,000	\$410,000	\$410,000	\$4,920,000
UGI RATE XD	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$288,000
EASTERN SHORE: FT DEMAND	\$120,000	\$120,000	\$120,000	\$120,000	\$120,000	\$120,000	\$120,000	\$120,000	\$120,000	\$120,000	\$120,000	\$120,000	\$1,440,000
EASTERN SHORE: ADD'L FT DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
EGTS: GSS STOR DEMAND (A)	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$93,000	\$1,116,000
EGTS: GSS STOR CAPACITY (A)	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$86,000	\$1,032,000
NEXTERA: AMA Fee DEMAND	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$78,000	\$936,000
TETCO: FT-ZONE 3 DEMAND	\$132,000	\$132,000	\$132,000	\$132,000	\$132,000	\$132,000	\$132,000	\$132,000	\$132,000	\$132,000	\$132,000	\$132,000	\$1,584,000
EGTS FT - WINTER	\$83,000	\$83,000	\$83,000	\$83,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$415,000
EGTS: GSS STOR DEMAND (B)	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$37,000	\$444,000
EGTS: GSS STOR CAPACITY (B)	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$36,000	\$432,000
EGTS: FT CAPACITY DEMAND CHARGE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TRANSCO PEAKING SERVICE Z1-Z6	\$25,000	\$25,000	\$23,000	\$25,000	\$24,000	\$25,000	\$24,000	\$25,000	\$25,000	\$24,000	\$25,000	\$24,000	\$294,000
TRANSCO PEAKING SERVICE Z2-Z6	\$36,000	\$36,000	\$33,000	\$36,000	\$35,000	\$36,000	\$35,000	\$36,000	\$36,000	\$35,000	\$36,000	\$35,000	\$425,000
TRANSCO PEAKING SERVICE Z3-Z6	\$26,000	\$26,000	\$23,000	\$26,000	\$25,000	\$26,000	\$25,000	\$26,000	\$26,000	\$25,000	\$26,000	\$25,000	\$305,000
LNG Trucking Call	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Propane Trucking Call	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Adelphia FT	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$308,000	\$3,696,000
Tioga/61 Commodities WINTER CALL	\$1,017,000	\$1,016,000	\$951,000	\$1,016,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,000,000
CapRelCred/Off SysSale/AMAs	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$1,000,000	-\$12,000,000
Total	\$10,777,300	\$10,776,300	\$10,183,300	\$10,776,300	\$9,591,300	\$9,771,300	\$9,591,300	\$9,771,300	\$9,771,300	\$9,591,300	\$9,771,300	\$9,674,300	\$120,046,600

	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	TOTAL
SUPPLIERS - TRANSCO	3,346,804	3,711,304	3,894,157	3,435,014	2,280,645	2,584,485	2,080,157	2,160,687	2,502,708	2,455,715	3,305,633	3,218,601	34,975,911
SUPPLIERS - TETCO	3,089,358	4,415,681	3,943,146	4,219,877	2,924,532	3,034,283	2,481,421	2,285,477	1,903,212	1,975,088	2,811,070	3,590,576	36,673,720
LP-AIR PEAK SHAVING	0	0	0	0	0	0	0	0	0	0	0	0	0
LNG INJECTION	0	0	0	0	0	-185,912	-179,915	-185,912	-185,912	-179,915	-185,912	0	-1,103,480
LNG WITHDRAWAL	255,297	255,297	230,590	255,297	15,000	15,500	15,000	15,500	15,500	15,000	15,500	15,000	1,118,480
STG INJ: TRANSCO WSS	0	0	0	0	0	-465,947	-450,916	-465,947	-465,947	-450,916	-465,947	0	-2,765,619
STG INJ: TRANSCO GSS	0	0	0	0	0	-337,023	-326,151	-337,023	-337,023	-326,151	-337,023	0	-2,000,393
STG INJ: TRANSCO S2	0	0	0	0	0	-353,719	-342,309	-353,719	-353,719	-342,309	-353,719	0	-2,099,495
STG INJ: TETCO SS-1	0	0	0	0	0	-696,509	-674,041	-696,509	-696,509	-674,041	-696,509	0	-4,134,118
STG INJ: EGTS GSS	0	0	0	0	0	-420,273	-406,716	-420,273	-420,273	-406,716	-420,273	0	-2,494,522
STG INJ: NEXTERA GSS	0	0	0	0	0	-176,902	-171,196	-176,902	-176,902	-171,196	-176,902	0	-1,050,000
STG WDL: TRANSCO WSS	749,414	898,872	597,732	519,601	0	0	0	0	0	0	0	0	2,765,619
STG WDL: TRANSCO GSS	591,335	709,266	417,918	281,873	0	0	0	0	0	0	0	0	2,000,393
STG WDL: TRANSCO S2	712,620	854,739	411,694	120,442	0	0	0	0	0	0	0	0	2,099,495
STG WDL: TETCO SS-1	1,102,431	1,433,161	1,378,039	220,487	0	0	0	0	0	0	0	0	4,134,118
STG WDL: EGTS GSS	737,404	884,466	521,151	351,501	0	0	0	0	0	0	0	0	2,494,522
STG WDL: NEXTERA GSS	310,300	372,292	219,454	147,955	0	0	0	0	0	0	0	0	1,050,000
TOTAL COMM QUANTITY -DTH	10,894,962	13,535,078	11,613,881	9,552,046	5,220,177	2,997,982	2,025,335	1,825,380	1,785,135	1,894,560	3,495,918	6,824,178	71,664,632
TOTAL COMM QUANTITY -MCF	10,496,110	13,039,574	11,188,710	9,202,357	5,029,072	2,888,230	1,951,189	1,758,555	1,719,783	1,825,202	3,367,937	6,574,352	69,041,071

	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25
SUPPLIERS - TRANSCO	\$3.06	\$3.50	\$3.37	\$2.94	\$2.46	\$2.46	\$2.51	\$2.71	\$2.67	\$2.39	\$2.29	\$2.88
SUPPLIERS - TETCO	\$3.06	\$3.50	\$3.37	\$2.94	\$2.46	\$2.46	\$2.51	\$2.71	\$2.67	\$2.39	\$2.29	\$2.88
LP-AIR PEAK SHAVING	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07	\$12.07
LNG INJECTION	\$3.40	\$3.40	\$3.39	\$3.40	\$3.40	\$3.35	\$3.35	\$3.41	\$3.44	\$3.40	\$3.35	\$3.35
LNG WITHDRAWAL	\$3.40	\$3.40	\$3.39	\$3.40	\$3.40	\$3.35	\$3.35	\$3.41	\$3.44	\$3.40	\$3.35	\$3.35
STG INJ: TRANSCO WSS	\$3.06	\$3.50	\$3.37	\$2.94	\$2.46	\$2.46	\$2.51	\$2.71	\$2.67	\$2.39	\$2.29	\$2.88
STG INJ: TRANSCO GSS	\$3.06	\$3.50	\$3.37	\$2.94	\$2.46	\$2.46	\$2.51	\$2.71	\$2.67	\$2.39	\$2.29	\$2.88
STG INJ: TRANSCO S2	\$3.06	\$3.50	\$3.37	\$2.94	\$2.46	\$2.46	\$2.51	\$2.71	\$2.67	\$2.39	\$2.29	\$2.88
STG INJ: TETCO SS-1	\$3.06	\$3.50	\$3.37	\$2.94	\$2.46	\$2.46	\$2.51	\$2.71	\$2.67	\$2.39	\$2.29	\$2.88
STG INJ: EGTS GSS	\$3.06	\$3.50	\$3.37	\$2.94	\$2.46	\$2.46	\$2.51	\$2.71	\$2.67	\$2.39	\$2.29	\$2.88
STG INJ: NEXTERA GSS	\$3.06	\$3.50	\$3.37	\$2.94	\$2.46	\$2.46	\$2.51	\$2.71	\$2.67	\$2.39	\$2.29	\$2.88
STG WDL: TRANSCO WSS	\$2.19	\$2.19	\$2.19	\$2.20	\$2.20	\$2.31	\$2.38	\$2.46	\$2.50	\$2.49	\$2.47	\$2.47
STG WDL: TRANSCO GSS	\$2.19	\$2.19	\$2.19	\$2.20	\$2.20	\$2.31	\$2.38	\$2.46	\$2.50	\$2.49	\$2.47	\$2.47
STG WDL: TRANSCO S2	\$2.19	\$2.19	\$2.19	\$2.20	\$2.20	\$2.31	\$2.38	\$2.46	\$2.50	\$2.49	\$2.47	\$2.47
STG WDL: TETCO SS-1	\$2.19	\$2.19	\$2.19	\$2.20	\$2.20	\$2.31	\$2.38	\$2.46	\$2.50	\$2.49	\$2.47	\$2.47
STG WDL: EGTS GSS	\$2.19	\$2.19	\$2.19	\$2.20	\$2.20	\$2.31	\$2.38	\$2.46	\$2.50	\$2.49	\$2.47	\$2.47
STG WDL: NEXTERA GSS	\$2.19	\$2.19	\$2.19	\$2.20	\$2.20	\$2.31	\$2.38	\$2.46	\$2.50	\$2.49	\$2.47	\$2.47

CURRENT FUEL PROCUREMENT PRACTICES

PECO Energy Company (“PECO” or the “Company”) continues its long-standing commitment to minimizing overall purchased gas costs while maintaining secure, long-term supply and deliverability to meet the demand of its firm customers, a significant portion of which is weather sensitive.

To understand PECO’s least cost gas procurement strategy, a brief overview of PECO’s supply and capacity portfolio is necessary. PECO’s capacity portfolio consists of three distinct tiers: (1) firm transportation services; (2) firm storage services (Tier I Balancing Assets); and (3) peaking capacity, which consists of PECO-owned liquefied natural gas (“LNG”) and propane-air facilities and third-party delivered peaking services (including Tier II Balancing Assets, as discussed below). In general, PECO purchases gas directly from suppliers in producing areas and has such gas transported to PECO’s city gate (“CG”) or to storage injection points pursuant to PECO’s contracts with interstate pipelines. PECO supplements this supply from an array of supply and storage contracts with pipelines and natural gas suppliers to satisfy daily demand requirements, as more fully discussed below.

FIRM TRANSPORTATION CONTRACTS

As shown in the table below, PECO has seventeen (18) firm transportation contracts with five interstate pipelines – Texas Eastern (“TETCO”), Transcontinental (“Transco”), Eastern Gas Transmission (“EGT”), Eastern Shore Natural Gas (“Eastern Shore”) and Adelphia. The transportation contracts have various receipt areas, delivery areas and associations with storage or upstream contracts; accordingly the contracts are utilized in different ways. The different contract functionalities can be divided into four categories:

- A. Under contracts 1, 2, 5, 6, 7, 8, 11 and 18, PECO flows gas purchased from production areas under long-term, seasonal, and spot purchase agreements with its suppliers to PECO’s distribution system.
- B. Contracts 3 and 4 have dual functionality. In addition to the functionality described in category (A) above, they are also used to transport withdrawals from WSS Storage. Taken together, contracts in categories (A) and (B) represent about one third of PECO’s peak day supply.
- C. Contracts 9, 10, 15 and 16 are used to transport gas withdrawals from pipeline storage to PECO’s CG.
- D. Contracts 12, 13, 14 and 17 are utilized to transport gas from an interconnect with an upstream contract in category (A) or (B) to specific locations on PECO’s distribution system.

Firm Transportation Contracts on Interstate Pipelines							
	Pipeline	Name	Contract #	Dth/d	Receipt Area	Delivery Area	Notes
1	Transco	Transco Sentinel	1089628	25,000	Transco Z5	PECO CG	
2	Transco	Transco Leidy/TW	1044182	30,000	Leidy	PECO CG	
3	Transco	Transco Winter FT	1005000	4,554	Gulf	PECO CG	Can be used for WSS withdrawals
4	Transco	FT	1003693	154,278	Gulf	PECO CG	Can be used for WSS withdrawals
5	TETCO	FT-1	800231	35,000	Gulf/SW PA	PECO CG	
6	TETCO	FT-1	910510	35,000	Gulf/SW PA	PECO CG	
7	TETCO	CDS	800407	49,286	Gulf/SW PA	PECO CG	
8	TETCO	FTS-2	330614	13,486	SW PA	PECO CG	
9	TETCO	FTS-7	331718	24,170	DTI GSS-A	PECO CG	Only Transports DTI GSS withdrawals
10	TETCO	FTS-8	331817	9,850	DTI GSS A	PECO CG	Only Transports DTI GSS withdrawals
11	TETCO	FT Flex -X	800503	29,210	TETCO M2	PECO CG	
12	TETCO	FT-1	800523	120,000	Eagle Pa	Philly lateral	Upstream deliv. via TETCO FT or CDS
13	Eastern Shore	FT	062-00009	8,000	Transco Parkesburg	PECO CG Jennersville	Upstream deliv. via Transco FT
14	Eastern Shore	FT	062-00010	2,000	Transco Parkesburg	PECO CG Jennersville	Upstream deliv. via Transco FT
15	TETCO	FT-1	911740	14,000	Interconnect with DTI at Chambersburg	PECO CG	Transports DTI GSS withdrawals
16	EGTS	FT	700116	14,000	DTI GSS -B	Interconnect with TETCO	Transports DTI GSS withdrawals
17	Adelphia	FT	FTS-PEC-0020	22,500	TETCO M3	PECO CG at Chester	
18	Transco	FT	FT-REA-9276048	32,922	Transco Chapin B	PECO CG	

PECO also has a transportation contract with UGI Utilities Inc.

FIRM STORAGE SERVICES

PECO also has storage contracts with Transco, Texas Eastern and Eastern Gas Transmission & Storage, which together provide approximately 19.4 BCF of storage capacity. PECO's maximum total withdrawal capability from these storage contracts is 250,600 dth/day and its maximum storage injection capability is

113,559 dth/day. These storage contracts are referred to as PECO’s “Tier I Balancing Assets” and represent about one-third of peak day demand. The following table provides the associated pipeline, the applicable tariff rate, the Maximum Storage Quantity, (“MSQ”), the Maximum Daily Withdrawal Quantity (“MDWQ”) and the Maximum Daily Withdraw Injection quantity (“MDIQ”) for the Company’s six underground storage assets.

Firm Storage Contracts on Interstate Pipelines							
	Pipeline	Name	Contract #	MSQ	MDW Q	MDIQ	Notes
1	Transco	WSS	1031819	3,687,492	38,816	20,460	Gas withdrawals transported to PECO CG via Transco FT
2	Transco	GSS	1000884	2,667,190	54,508	14,818	Includes bundled transport to PECO CG
3	Transco	S-2	1000885	2,799,327	31,142	23,692	Includes bundled transport to PECO CG
4	TETCO	SS-1	400120	5,512,157	78,114	28,333	Includes bundled transport to PECO CG
5	EGTS	GSS (A)	600032	3,326,029	34,020	18,478	Gas withdrawals Transported to PECO CG via TETCO FTS 7 and 8
6	EGTS	GSS (B)	300223	1,400,000	14,000	7,778	Transported to PECO CG via DTI and TETCO FT

PEAKING CAPACITY

The remaining one-third of PECO’s peak day supply comes from the operation of PECO’s LNG and propane-air peaking facilities and from delivered peaking services. PECO uses supply from Texas Eastern and Transco to fill its LNG peaking facility and purchases propane to fill its propane peaking facility. PECO supplements these peaking facilities with delivered peaking services from its suppliers to meet fluctuations in its peak day demand. These capacity assets are referred to as PECO’s “Tier II Balancing Assets.”

SUPPLY SOURCES

PECO adapts to the changing natural gas marketplace and, therefore, is always exploring opportunities to improve the methods by which it purchases gas, optimizes resources, and meets the needs of customers. Through the above-

mentioned resources, PECO meets its highest priority of providing safe and reliable gas supplies to the city gate at all times to meet its customers' firm demand.

Additionally, PECO regularly talks to and meets with representatives from pipeline and marketing companies to identify opportunities for enhancing existing services, increasing reliability and flexibility, and decreasing gas costs by entering into new contracts. Through the Company's Off-System Sales Program, PECO's Gas Supply and Transportation ("GS&T") group identifies opportunities to lower gas cost by optimizing available assets while, at the same time, ensuring reliability of supply and economic benefits to PECO and its customers. Seventy-five percent of the revenue generated via the program is returned to customers, which in turn, lowers the gas cost. Components of the program include capacity releases, off-system sales and Asset Management Agreements (AMAs). PECO is currently a party to four AMAs and was party to twelve such agreements during the 2023-24 PGC period. In an AMA, a third-party asset manager may manage a portion of PECO's storage and/or firm transportation contract entitlements.

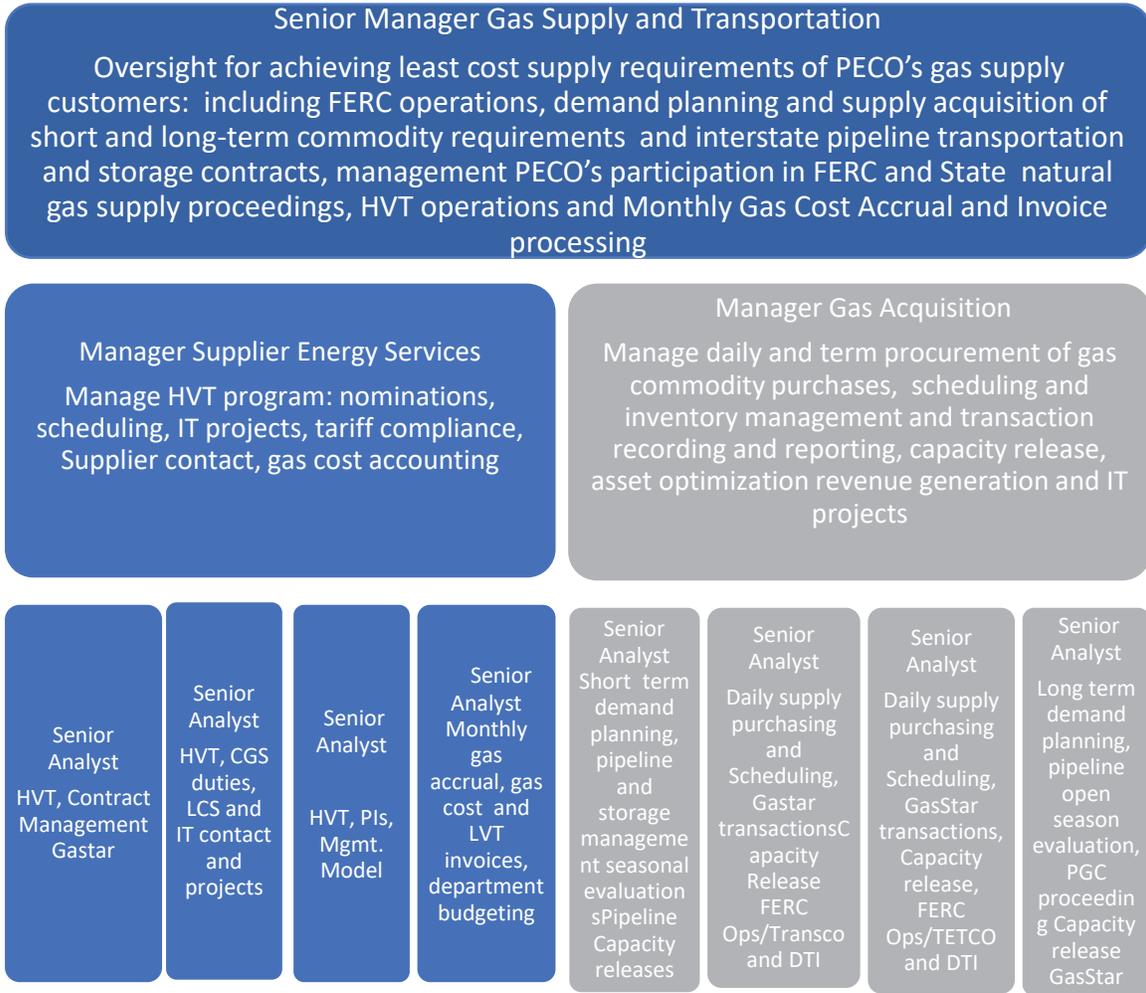
PRICING DIVERSITY

PECO's varied supply and capacity portfolio affords it purchasing flexibility while ensuring system reliability. The supply portfolio is diverse in its pricing options due to the following: (1) PECO's Commission-approved hedging program; (2) the amount of storage assets (filled during the summer months); (3) use of both first-of-month index and NYMEX-based pricing mixed with daily spot purchases; and (4) multiple geographic regions to obtain supply.

Before PECO enters into a transaction for the purchase of natural gas supply from a counterparty, the counterparty is subjected to a rigorous financial analysis performed by the Company's Risk Management Department. The Risk Management Department then sets the appropriate tenor limit for PECO's transactions with that counterparty. In addition, PECO will not purchase natural gas supply from a counterparty unless there has been a North American Energy Standards Board or Gas Industry Standards Board base contract executed with the counterparty. The performance language in the base contracts provides PECO with an industry-standard remedy to pursue should the suppliers fail to deliver in accordance with the agreement.

STAFFING AND EXPERTISE

The GS&T group continues to be comprised of a highly experienced staff. The following organizational chart illustrates the current structure of the department.



The GS&T group’s core responsibilities continue to include performing regulatory, end-user transportation, and gas-related supply and natural gas accounting functions, and now also includes the natural gas accounting functions.

The regulatory functions of the group are to monitor and actively participate in proceedings at the Federal Energy Regulatory Commission that could impact PECO’s service or cost of service to its gas customers. Additionally, through its participation in the American Gas Association and the Energy Association of Pennsylvania, the GS&T group is also actively involved in regulatory issues that impact PECO directly or indirectly through their effect on the national energy industry. Also, the GS&T group is responsible for obtaining all pipeline transportation and storage capacity necessary to satisfy PECO’s retail supply plans.

The end user transportation function of the GS&T group involves the management of PECO’s High Volume Transportation (“HVT”) Program. It is

responsible for the daily nominations, confirmations, and scheduling of gas supplies from third party natural gas suppliers and is responsible for administering all other elements of the program. This function also supports the Low Volume Transportation Program by confirming gas volumes for the program and by managing the capacity releases associated with the program.

The supply personnel in the GS&T group are responsible for long-term and short-term planning, gas purchases, capacity releases, contract administration, pipeline scheduling, and gas storage management. They are also responsible for the overall optimization of PECO's gas supply assets. PECO believes that to properly manage the gas supply function and make the best purchase decisions, it is critical that the knowledge of, and daily interactions pertaining to, the planning, control and use of its gas supply be well coordinated. Accordingly, the GS&T group works closely with PECO's Gas System Control and Gas Engineering Group. Finally, the GS&T group continues to be supported by other departments within the Company such as Legal, Retail Rates, Gas Operations, Finance, and Risk Management.

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PGC 41 - Section 9

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PECO Energy Company
Summary of Asset Optimization and Capacity Release Revenue

<u>Month</u>	<u>Total OSS Margin</u>	<u>25% Sharing Mechanism</u>	<u>75% Ratepayer Margin</u>	<u>Total Capacity Release Credits</u>	<u>25% Sharing Mechanism</u>	<u>75% Ratepayer Margin</u>	<u>Total OSS and Capacity Release Margin</u>	<u>25% Sharing Mechanism</u>	<u>75% Ratepayer Margin</u>
Apr-23	\$151,393.00	\$37,848.25	\$113,544.75	\$1,339,967.24	\$334,991.81	\$1,004,975.43	\$1,491,360.24	\$372,840.06	\$1,118,520.18
May-23	\$151,393.00	\$37,848.25	\$113,544.75	\$1,434,187.18	\$358,546.79	\$1,075,640.38	\$1,585,580.18	\$396,395.04	\$1,189,185.13
Jun-23	\$151,393.00	\$37,848.25	\$113,544.75	\$1,472,494.64	\$368,123.66	\$1,104,370.98	\$1,623,887.64	\$405,971.91	\$1,217,915.73
Jul-23	\$151,393.00	\$37,848.25	\$113,544.75	\$1,563,671.76	\$390,917.94	\$1,172,753.82	\$1,715,064.76	\$428,766.19	\$1,286,298.57
Aug-23	\$151,393.00	\$37,848.25	\$113,544.75	\$1,572,867.91	\$393,216.98	\$1,179,650.93	\$1,724,260.91	\$431,065.23	\$1,293,195.68
Sep-23	\$151,393.00	\$37,848.25	\$113,544.75	\$1,538,407.04	\$384,601.76	\$1,153,805.28	\$1,689,800.04	\$422,450.01	\$1,267,350.03
Oct-23	\$151,393.00	\$37,848.25	\$113,544.75	\$1,532,692.53	\$383,173.13	\$1,149,519.40	\$1,684,085.53	\$421,021.38	\$1,263,064.15
Nov-23	\$1,921,747.83	\$480,436.96	\$1,441,310.87	\$773,637.80	\$193,409.45	\$580,228.35	\$2,695,385.63	\$673,846.41	\$2,021,539.22
Dec-23	\$1,959,424.16	\$489,856.04	\$1,469,568.12	\$824,037.40	\$206,009.35	\$618,028.05	\$2,783,461.56	\$695,865.39	\$2,087,596.17
Jan-24	\$2,303,061.46	\$575,765.37	\$1,727,296.10	\$861,175.04	\$215,293.76	\$645,881.28	\$3,164,236.50	\$791,059.13	\$2,373,177.38
Feb-24	\$2,040,108.50	\$510,027.12	\$1,530,081.37	\$799,610.62	\$199,902.66	\$599,707.97	\$2,839,719.12	\$709,929.78	\$2,129,789.34
Mar-24	\$1,997,856.67	\$499,464.17	\$1,498,392.50	\$814,834.38	\$203,708.60	\$611,125.79	\$2,812,691.05	\$703,172.76	\$2,109,518.29
	\$11,281,949.62	\$2,820,487.41	\$8,461,462.22	\$14,527,583.52	\$3,631,895.88	\$10,895,687.64	\$25,809,533.14	\$6,452,383.29	\$19,357,149.86

**PECO ENERGY CO.
SUMMARY OF CAPACITY RELEASE REVENUE**

Apr-23 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Apr-23	TR	130133201	Z1-Z4	1003693	30	15,000	\$202,500.00	0.450000	13.6875	\$50,625.00
Apr-23	TR	130133501	Z2-Z4	1003693	30	24,000	\$187,200.00	0.260000	7.9083333	\$46,800.00
Apr-23	TR	130133601	Z4 - Z6	1003693	30	10,000	\$51,300.00	0.171000	5.20125	\$12,825.00
Apr-23	TR	130134204	Z4 - Z6	1003693	30	60,000	\$333,000.00	0.185000	5.6270833	\$83,250.00
Apr-23	TR	130134301	ST62-65	1003693	30	30,000	\$11,250.00	0.012500	0.3802083	\$2,812.50
Apr-23	TE	117841	M2-M3	911740	30	14,000	\$14,700.00	0.035000	1.0645833	\$3,675.00
Apr-23	TE	117842	M2-M3	800503	30	29,210	\$280,416.00	0.320000	9.7333333	\$70,104.00
Apr-23	TE	117856	STX-ETX	800407	30	5,321	\$7,582.43	0.047500	1.4447917	\$1,895.61
Apr-23	TE	117857/118474	STX-WLA	800407	30	8,414	\$35,591.22	0.141000	4.28875	\$8,897.81
Apr-23	TE	117854	ETX-M1	800407	30	6,494	\$3,117.12	0.016000	0.4866667	\$779.28
Apr-23	TE	117855	WLA-ELA	800407	30	21,139	\$19,659.27	0.031000	0.9429167	\$4,914.82
Apr-23	TE	117853	M1-M2	800407	30	12,600	\$13,986.00	0.037000	1.1254167	\$3,496.50
Apr-23	TE	117868	ELA-M1	800407	30	5,000	\$2,250.00	0.015000	0.45625	\$562.50
Apr-23	TE	117852	STX-ETX	800231	30	3,778	\$5,383.65	0.047500	1.4447917	\$1,345.91
Apr-23	TE	117851	STX-WLA	800231	30	5,975	\$25,274.25	0.141000	4.28875	\$6,318.56
Apr-23	TE	117850	ETX-M1	800231	30	4,619	\$4,295.67	0.031000	0.9429167	\$1,073.92
Apr-23	TE	117849	WLA-ELA	800231	30	15,012	\$13,961.16	0.031000	0.9429167	\$3,490.29
Apr-23	TE	117848	M1-M2	800231	30	25,253	\$25,000.47	0.033000	1.00375	\$6,250.12
Apr-23	TE	118453	M2-M3	800231	27	35,000	\$94,500.00	0.100000	3.0416667	\$23,625.00
Apr-23	TE	117867	ELA-M1	800231	30	20,000	\$9,000.00	0.015000	0.45625	\$2,250.00
Totals						350,815	\$1,339,967.24			\$334,991.81

PECO ENERGY CO.

SUMMARY OF CAPACITY RELEASE REVENUE

May-23 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
May-23	TR	130133201	Z1-Z4	1003693	31	15,000	\$209,250.00	0.450000	13.6875	\$52,312.50
May-23	TR	130133501	Z2-Z4	1003693	31	24,000	\$193,440.00	0.260000	7.9083333	\$48,360.00
May-23	TR	130133601	Z4 - Z6	1003693	31	10,000	\$53,010.00	0.171000	5.20125	\$13,252.50
May-23	TR	130134204	Z4 - Z6	1003693	31	60,000	\$344,100.00	0.185000	5.6270833	\$86,025.00
May-23	TR	130134301	ST62-65	1003693	31	30,000	\$11,625.00	0.012500	0.3802083	\$2,906.25
May-23	TE	117841	M2-M3	911740	31	14,000	\$15,190.00	0.035000	1.0645833	\$3,797.50
May-23	TE	117842	M2-M3	800503	31	29,210	\$289,763.20	0.320000	9.7333333	\$72,440.80
May-23	TE	117856	STX-ETX	800407	31	5,321	\$7,835.17	0.047500	1.4447917	\$1,958.79
May-23	TE	118474	STX-WLA	800407	31	8,414	\$36,777.59	0.141000	4.28875	\$9,194.40
May-23	TE	117854	ETX-M1	800407	31	6,494	\$3,221.02	0.016000	0.4866667	\$805.26
May-23	TE	117855	WLA-ELA	800407	31	21,139	\$20,314.58	0.031000	0.9429167	\$5,078.64
May-23	TE	117853	M1-M2	800407	31	12,600	\$14,452.20	0.037000	1.1254167	\$3,613.05
May-23	TE	117868	ELA-M1	800407	31	5,000	\$2,325.00	0.015000	0.45625	\$581.25
May-23	TE	117852	STX-ETX	800231	31	3,778	\$5,563.11	0.047500	1.4447917	\$1,390.78
May-23	TE	117851	STX-WLA	800231	31	5,975	\$26,116.73	0.141000	4.28875	\$6,529.18
May-23	TE	117850	ETX-M1	800231	31	4,619	\$4,438.86	0.031000	0.9429167	\$1,109.71
May-23	TE	117849	WLA-ELA	800231	31	15,012	\$14,426.53	0.031000	0.9429167	\$3,606.63
May-23	TE	117848	M1-M2	800231	31	25,253	\$25,833.82	0.033000	1.00375	\$6,458.45
May-23	TE	118453	M2-M3	800231	31	35,000	\$108,500.00	0.100000	3.0416667	\$27,125.00
May-23	TE	117867	ELA-M1	800231	31	20,000	\$9,300.00	0.015000	0.45625	\$2,325.00
May-23	TR	130352501	Z4 - Z6	1003693	31	10,000	\$12,400.00	0.040000	1.2166667	\$3,100.00
May-23	TR	130352603	Z1-Z4	1003693	31	4,688	\$26,304.37	0.181000	5.5054167	\$6,576.09

Totals 365,503 \$1,434,187.18 \$358,546.79

PECO ENERGY CO.

SUMMARY OF CAPACITY RELEASE REVENUE

Jun-23 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Jun-23	TR	130133201	Z1-Z4	1003693	30	15,000	\$202,500.00	0.450000	13.6875	\$50,625.00
Jun-23	TR	130133501	Z2-Z4	1003693	30	24,000	\$187,200.00	0.260000	7.9083333	\$46,800.00
Jun-23	TR	130133601	Z4 - Z6	1003693	30	10,000	\$51,300.00	0.171000	5.20125	\$12,825.00
Jun-23	TR	130134204	Z4 - Z6	1003693	30	60,000	\$333,000.00	0.185000	5.6270833	\$83,250.00
Jun-23	TR	130134301	ST62-65	1003693	30	30,000	\$11,250.00	0.012500	0.3802083	\$2,812.50
Jun-23	TE	117841	M2-M3	911740	30	14,000	\$14,700.00	0.035000	1.0645833	\$3,675.00
Jun-23	TE	117842	M2-M3	800503	30	29,210	\$280,416.00	0.320000	9.7333333	\$70,104.00
Jun-23	TE	117856	STX-ETX	800407	30	5,321	\$7,582.43	0.047500	1.4447917	\$1,895.61
Jun-23	TE	118474	STX-WLA	800407	30	8,414	\$35,591.22	0.141000	4.28875	\$8,897.81
Jun-23	TE	117854	ETX-M1	800407	30	6,494	\$3,117.12	0.016000	0.4866667	\$779.28
Jun-23	TE	117855	WLA-ELA	800407	30	21,139	\$19,659.27	0.031000	0.9429167	\$4,914.82
Jun-23	TE	117853	M1-M2	800407	30	12,600	\$13,986.00	0.037000	1.1254167	\$3,496.50
Jun-23	TE	117868	ELA-M1	800407	30	5,000	\$2,250.00	0.015000	0.45625	\$562.50
Jun-23	TE	117852	STX-ETX	800231	30	3,778	\$5,383.65	0.047500	1.4447917	\$1,345.91
Jun-23	TE	117851	STX-WLA	800231	30	5,975	\$25,274.25	0.141000	4.28875	\$6,318.56
Jun-23	TE	117850	ETX-M1	800231	30	4,619	\$4,295.67	0.031000	0.9429167	\$1,073.92
Jun-23	TE	117849	WLA-ELA	800231	30	15,012	\$13,961.16	0.031000	0.9429167	\$3,490.29
Jun-23	TE	117848	M1-M2	800231	30	25,253	\$25,000.47	0.033000	1.00375	\$6,250.12
Jun-23	TE	118453	M2-M3	800231	30	35,000	\$105,000.00	0.100000	3.0416667	\$26,250.00
Jun-23	TE	117867	ELA-M1	800231	30	20,000	\$9,000.00	0.015000	0.45625	\$2,250.00
Jun-23	TE	119353	M2-M3	800407	30	20,000	\$30,000.00	0.050000	1.5208333	\$7,500.00
Jun-23	TR	130426801	Z4 - Z6	1003693	30	20,000	\$60,000.00	0.100000	3.0416667	\$15,000.00
Jun-23	TR	130437401	Z1-Z4	1003693	30	4,595	\$24,813.00	0.180000	5.475	\$6,203.25
Jun-23	TR	130427303	Z2-Z4	1003693	30	4,800	\$7,214.40	0.050100	1.523875	\$1,803.60
Totals						400,210	\$1,472,494.64			\$368,123.66

PECO ENERGY CO.

SUMMARY OF CAPACITY RELEASE REVENUE

Jul-23 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Jul-23	TR	130133201	Z1-Z4	1003693	31	15,000	\$209,250.00	0.450000	13.6875	\$52,312.50
Jul-23	TR	130133501	Z2-Z4	1003693	31	24,000	\$193,440.00	0.260000	7.9083333	\$48,360.00
Jul-23	TR	130133601	Z4 - Z6	1003693	31	10,000	\$53,010.00	0.171000	5.20125	\$13,252.50
Jul-23	TR	130134204	Z4 - Z6	1003693	31	60,000	\$344,100.00	0.185000	5.6270833	\$86,025.00
Jul-23	TR	130134301	ST62-65	1003693	31	30,000	\$11,625.00	0.012500	0.3802083	\$2,906.25
Jul-23	TE	117841	M2-M3	911740	31	14,000	\$15,190.00	0.035000	1.0645833	\$3,797.50
Jul-23	TE	117842	M2-M3	800503	31	29,210	\$289,763.20	0.320000	9.7333333	\$72,440.80
Jul-23	TE	117856	STX-ETX	800407	31	5,321	\$7,835.17	0.047500	1.4447917	\$1,958.79
Jul-23	TE	118474	STX-WLA	800407	31	8,414	\$36,777.59	0.141000	4.28875	\$9,194.40
Jul-23	TE	117854	ETX-M1	800407	31	6,494	\$3,221.02	0.016000	0.4866667	\$805.26
Jul-23	TE	117855	WLA-ELA	800407	31	21,139	\$20,314.58	0.031000	0.9429167	\$5,078.64
Jul-23	TE	117853	M1-M2	800407	31	12,600	\$14,452.20	0.037000	1.1254167	\$3,613.05
Jul-23	TE	117868	ELA-M1	800407	31	5,000	\$2,325.00	0.015000	0.45625	\$581.25
Jul-23	TE	117852	STX-ETX	800231	31	3,778	\$5,563.11	0.047500	1.4447917	\$1,390.78
Jul-23	TE	117851	STX-WLA	800231	31	5,975	\$26,116.73	0.141000	4.28875	\$6,529.18
Jul-23	TE	117850	ETX-M1	800231	31	4,619	\$4,438.86	0.031000	0.9429167	\$1,109.71
Jul-23	TE	117849	WLA-ELA	800231	31	15,012	\$14,426.53	0.031000	0.9429167	\$3,606.63
Jul-23	TE	117848	M1-M2	800231	31	25,253	\$25,833.82	0.033000	1.00375	\$6,458.45
Jul-23	TE	118453	M2-M3	800231	31	35,000	\$108,500.00	0.100000	3.0416667	\$27,125.00
Jul-23	TE	117867	ELA-M1	800231	31	20,000	\$9,300.00	0.015000	0.45625	\$2,325.00
Jul-23	TE	119353	M2-M3	800407	31	20,000	\$31,000.00	0.050000	1.5208333	\$7,750.00
Jul-23	TR	130426801	Z4 - Z6	1003693	31	20,000	\$62,000.00	0.100000	3.0416667	\$15,500.00
Jul-23	TR	130516701	Z1-Z4	1003693	31	4,500	\$35,014.50	0.251000	7.6345833	\$8,753.63
Jul-23	TR	130516801	Z2-Z4	1003693	31	4,700	\$22,000.70	0.151000	4.5929167	\$5,500.18
Jul-23	TR	130516904	Z3-Z4	1003693	31	25,000	\$18,173.75	0.023450	0.7132708	\$4,543.44

Totals 425,015 \$1,563,671.76 \$390,917.94

PECO ENERGY CO.

SUMMARY OF CAPACITY RELEASE REVENUE

Aug-23 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Aug-23	TR	130133201	Z1-Z4	1003693	31	15,000	\$209,250.00	0.450000	13.6875	\$52,312.50
Aug-23	TR	130133501	Z2-Z4	1003693	31	24,000	\$193,440.00	0.260000	7.9083333	\$48,360.00
Aug-23	TR	130133601	Z4 - Z6	1003693	31	10,000	\$53,010.00	0.171000	5.20125	\$13,252.50
Aug-23	TR	130134204	Z4 - Z6	1003693	31	60,000	\$344,100.00	0.185000	5.6270833	\$86,025.00
Aug-23	TR	130134301	ST62-65	1003693	31	30,000	\$11,625.00	0.012500	0.3802083	\$2,906.25
Aug-23	TE	117841	M2-M3	911740	31	14,000	\$15,190.00	0.035000	1.0645833	\$3,797.50
Aug-23	TE	117842	M2-M3	800503	31	29,210	\$289,763.20	0.320000	9.7333333	\$72,440.80
Aug-23	TE	117856	STX-ETX	800407	31	5,321	\$7,835.17	0.047500	1.4447917	\$1,958.79
Aug-23	TE	118474	STX-WLA	800407	31	8,414	\$36,777.59	0.141000	4.28875	\$9,194.40
Aug-23	TE	117854	ETX-M1	800407	31	6,494	\$3,221.02	0.016000	0.4866667	\$805.26
Aug-23	TE	117855	WLA-ELA	800407	31	21,139	\$20,314.58	0.031000	0.9429167	\$5,078.64
Aug-23	TE	117853	M1-M2	800407	31	12,600	\$14,452.20	0.037000	1.1254167	\$3,613.05
Aug-23	TE	117868	ELA-M1	800407	31	5,000	\$2,325.00	0.015000	0.45625	\$581.25
Aug-23	TE	117852	STX-ETX	800231	31	3,778	\$5,563.11	0.047500	1.4447917	\$1,390.78
Aug-23	TE	117851	STX-WLA	800231	31	5,975	\$26,116.73	0.141000	4.28875	\$6,529.18
Aug-23	TE	117850	ETX-M1	800231	31	4,619	\$4,438.86	0.031000	0.9429167	\$1,109.71
Aug-23	TE	117849	WLA-ELA	800231	31	15,012	\$14,426.53	0.031000	0.9429167	\$3,606.63
Aug-23	TE	117848	M1-M2	800231	31	25,253	\$25,833.82	0.033000	1.00375	\$6,458.45
Aug-23	TE	118453	M2-M3	800231	31	35,000	\$108,500.00	0.100000	3.0416667	\$27,125.00
Aug-23	TE	117867	ELA-M1	800231	31	20,000	\$9,300.00	0.015000	0.45625	\$2,325.00
Aug-23	TE	119353	M2-M3	800407	31	20,000	\$31,000.00	0.050000	1.5208333	\$7,750.00
Aug-23	TR	130426801	Z4 - Z6	1003693	31	20,000	\$62,000.00	0.100000	3.0416667	\$15,500.00
Aug-23	TR	130599201	Z1-Z4	1003693	31	4,320	\$40,176.00	0.300000	9.125	\$10,044.00
Aug-23	TR	130599304	Z2-Z4	1003693	31	4,410	\$28,709.10	0.210000	6.3875	\$7,177.28
Aug-23	TR	130599401	Z3-Z4	1003693	31	25,000	\$15,500.00	0.020000	0.6083333	\$3,875.00

Totals 424,545 \$1,572,867.91 \$393,216.98

PECO ENERGY CO.

SUMMARY OF CAPACITY RELEASE REVENUE

Sep-23										
M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Sep-23	TR	130133201	Z1-Z4	1003693	30	15,000	\$202,500.00	0.450000	13.6875	\$50,625.00
Sep-23	TR	130133501	Z2-Z4	1003693	30	24,000	\$187,200.00	0.260000	7.9083333	\$46,800.00
Sep-23	TR	130133601	Z4 - Z6	1003693	30	10,000	\$51,300.00	0.171000	5.20125	\$12,825.00
Sep-23	TR	130134204	Z4 - Z6	1003693	30	60,000	\$333,000.00	0.185000	5.6270833	\$83,250.00
Sep-23	TR	130134301	ST62-65	1003693	30	30,000	\$11,250.00	0.012500	0.3802083	\$2,812.50
Sep-23	TE	117841	M2-M3	911740	30	14,000	\$14,700.00	0.035000	1.0645833	\$3,675.00
Sep-23	TE	117842	M2-M3	800503	30	29,210	\$280,416.00	0.320000	9.7333333	\$70,104.00
Sep-23	TE	117856	STX-ETX	800407	30	5,321	\$7,582.43	0.047500	1.4447917	\$1,895.61
Sep-23	TE	118474	STX-WLA	800407	30	8,414	\$35,591.22	0.141000	4.28875	\$8,897.81
Sep-23	TE	117854	ETX-M1	800407	30	6,494	\$3,117.12	0.016000	0.4866667	\$779.28
Sep-23	TE	117855	WLA-ELA	800407	30	21,139	\$19,659.27	0.031000	0.9429167	\$4,914.82
Sep-23	TE	117853	M1-M2	800407	30	12,600	\$13,986.00	0.037000	1.1254167	\$3,496.50
Sep-23	TE	117868	ELA-M1	800407	30	5,000	\$2,250.00	0.015000	0.45625	\$562.50
Sep-23	TE	117852	STX-ETX	800231	30	3,778	\$5,383.65	0.047500	1.4447917	\$1,345.91
Sep-23	TE	117851	STX-WLA	800231	30	5,975	\$25,274.25	0.141000	4.28875	\$6,318.56
Sep-23	TE	117850	ETX-M1	800231	30	4,619	\$4,295.67	0.031000	0.9429167	\$1,073.92
Sep-23	TE	117849	WLA-ELA	800231	30	15,012	\$13,961.16	0.031000	0.9429167	\$3,490.29
Sep-23	TE	117848	M1-M2	800231	30	25,253	\$25,000.47	0.033000	1.00375	\$6,250.12
Sep-23	TE	118453	M2-M3	800231	30	35,000	\$105,000.00	0.100000	3.0416667	\$26,250.00
Sep-23	TE	117867	ELA-M1	800231	30	20,000	\$9,000.00	0.015000	0.45625	\$2,250.00
Sep-23	TE	119353	M2-M3	800407	30	20,000	\$30,000.00	0.050000	1.5208333	\$7,500.00
Sep-23	TR	130426801	Z4 - Z6	1003693	30	20,000	\$60,000.00	0.100000	3.0416667	\$15,000.00
Sep-23	TR	130689001	Z1-Z4	1003693	30	4,296	\$38,664.00	0.300000	9.125	\$9,666.00
Sep-23	TR	130689101	Z2-Z4	1003693	30	4,377	\$23,635.80	0.180000	5.475	\$5,908.95
Sep-23	TR	130689203	Z3-Z4	1003693	30	33,000	\$35,640.00	0.036000	1.095	\$8,910.00

Totals 432,488 \$1,538,407.04 \$384,601.76

PECO ENERGY CO.

SUMMARY OF CAPACITY RELEASE REVENUE

Oct-23 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Oct-23	TR	130133201	Z1-Z4	1003693	31	15,000	\$209,250.00	0.450000	13.6875	\$52,312.50
Oct-23	TR	130133501	Z2-Z4	1003693	31	24,000	\$193,440.00	0.260000	7.9083333	\$48,360.00
Oct-23	TR	130133601	Z4 - Z6	1003693	31	10,000	\$53,010.00	0.171000	5.20125	\$13,252.50
Oct-23	TR	130134204	Z4 - Z6	1003693	31	60,000	\$344,100.00	0.185000	5.6270833	\$86,025.00
Oct-23	TR	130134301	ST62-65	1003693	31	30,000	\$11,625.00	0.012500	0.3802083	\$2,906.25
Oct-23	TE	117841	M2-M3	911740	31	14,000	\$15,190.00	0.035000	1.0645833	\$3,797.50
Oct-23	TE	117842	M2-M3	800503	31	29,210	\$289,763.20	0.320000	9.7333333	\$72,440.80
Oct-23	TE	117856	STX-ETX	800407	31	5,321	\$7,835.17	0.047500	1.4447917	\$1,958.79
Oct-23	TE	118474	STX-WLA	800407	31	8,414	\$36,777.59	0.141000	4.28875	\$9,194.40
Oct-23	TE	117854	ETX-M1	800407	31	6,494	\$3,221.02	0.016000	0.4866667	\$805.26
Oct-23	TE	117855	WLA-ELA	800407	31	21,139	\$20,314.58	0.031000	0.9429167	\$5,078.64
Oct-23	TE	117853	M1-M2	800407	31	12,600	\$14,452.20	0.037000	1.1254167	\$3,613.05
Oct-23	TE	117868	ELA-M1	800407	31	5,000	\$2,325.00	0.015000	0.45625	\$581.25
Oct-23	TE	117852	STX-ETX	800231	31	3,778	\$5,563.11	0.047500	1.4447917	\$1,390.78
Oct-23	TE	117851	STX-WLA	800231	31	5,975	\$26,116.73	0.141000	4.28875	\$6,529.18
Oct-23	TE	117850	ETX-M1	800231	31	4,619	\$4,438.86	0.031000	0.9429167	\$1,109.71
Oct-23	TE	117849	WLA-ELA	800231	31	15,012	\$14,426.53	0.031000	0.9429167	\$3,606.63
Oct-23	TE	117848	M1-M2	800231	31	25,253	\$25,833.82	0.033000	1.00375	\$6,458.45
Oct-23	TE	118453	M2-M3	800231	31	35,000	\$108,500.00	0.100000	3.0416667	\$27,125.00
Oct-23	TE	117867	ELA-M1	800231	31	20,000	\$9,300.00	0.015000	0.45625	\$2,325.00
Oct-23	TR	130426801	Z4 - Z6	1003693	31	20,000	\$62,000.00	0.100000	3.0416667	\$15,500.00
Oct-23	TR	130769201	Z1-Z4	1003693	31	4,240	\$46,004.00	0.350000	10.645833	\$11,501.00
Oct-23	TR	130769301	Z2-Z4	1003693	31	4,295	\$15,977.40	0.120000	3.65	\$3,994.35
Oct-23	TR	130769401	Z3-Z4	1003693	31	33,000	\$11,253.00	0.011000	0.3345833	\$2,813.25
Oct-23	TR	130844101	Z6-Z6 REA	9276048	6	32,922	\$1,975.32	0.010000	0.3041667	\$493.83

Totals 445,272 \$1,532,692.53 \$383,173.13

PECO ENERGY CO.

SUMMARY OF CAPACITY RELEASE REVENUE

Nov-23										
M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Nov-23	TE	120658	STX-WLA	800407	30	8,404	\$22,690.80	0.090000	2.7375	\$5,672.70
Nov-23	TE	120657	STX-WLA	800231	30	5,975	\$16,132.50	0.090000	2.7375	\$4,033.13
Nov-23	TE	120658	WLA-ELA	800407	30	21,129	\$57,048.30	0.090000	2.7375	\$14,262.08
Nov-23	TE	120657	WLA-ELA	800231	30	15,012	\$40,532.40	0.090000	2.7375	\$10,133.10
Nov-23	TE	120586	ETX-M1	800231	30	4,619	\$4,849.95	0.035000	1.0645833	\$1,212.49
Nov-23	TE	120584	STX-ETX	800231	30	3,778	\$5,780.34	0.051000	1.55125	\$1,445.09
Nov-23	TE	120580	STX-ETX	800407	30	5,331	\$8,156.43	0.051000	1.55125	\$2,039.11
Nov-23	TE	120580	ETX-M1/Logg	800407	30	9,206	\$4,004.61	0.014500	0.4410417	\$1,001.15
Nov-23	TE	120580	STX-WLA	800407	30	10	\$3.00	0.010000	0.3041667	\$0.75
Nov-23	TE	120580	WLA-ELA	800407	30	10	\$3.00	0.010000	0.3041667	\$0.75
Nov-23	TE	121756	ELA-M1	800231	30	5,000	\$7,650.00	0.051000	1.55125	\$1,912.50
Nov-23	TE	121749	ELA-M1	800231	30	20,071	\$29,504.37	0.049000	1.4904167	\$7,376.09
Nov-23	TE	121747	M1-M2	800231	30	20,253	\$18,227.70	0.030000	0.9125	\$4,556.93
Nov-23	TE	121748	M1-M2	800231	2	10,000	\$860.00	0.043000	1.3079167	\$215.00
Nov-23	TR	130792205	Z1-Z4	1003693	30	15,000	\$203,850.00	0.453000	13.77875	\$50,962.50
Nov-23	TR	130792401	Z2-Z4	1003693	30	25,000	\$191,250.00	0.255000	7.75625	\$47,812.50
Nov-23	TR	130792501	Z4-Z4	1003693	30	25,000	\$30,000.00	0.040000	1.2166667	\$7,500.00
Nov-23	TR	130792603	Z6-Z6	1003693	30	50,000	\$41,250.00	0.027500	0.8364583	\$10,312.50
Nov-23	TR	130792701	Z6-Z6	1003693	30	20,000	\$13,800.00	0.023000	0.6995833	\$3,450.00
Nov-23	TR	130801701	ST62-65	1003693	30	12,500	\$7,500.00	0.020000	0.6083333	\$1,875.00
Nov-23	TR	130794301	ST62-65	1003693	30	15,000	\$1,125.00	0.002500	0.0760417	\$281.25
Nov-23	TR	130799103	Z6-Z6	1003693	30	10,000	\$9,000.00	0.030000	0.9125	\$2,250.00
Nov-23	TR	130921403	Z1-Z4	1003693	30	4,694	\$52,103.40	0.370000	11.254167	\$13,025.85
Nov-23	TR	130921507	Z2-Z4	1003693	30	3,960	\$8,316.00	0.070000	2.1291667	\$2,079.00

Totals 309,952 \$773,637.80 \$193,409.45

PECO ENERGY CO.

SUMMARY OF CAPACITY RELEASE REVENUE

Dec-23 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Dec-23	TE	120658	STX-WLA	800407	31	8,404	\$23,447.16	0.090000	2.7375	\$5,861.79
Dec-23	TE	120657	STX-WLA	800231	31	5,975	\$16,670.25	0.090000	2.7375	\$4,167.56
Dec-23	TE	120658	WLA-ELA	800407	31	21,129	\$58,949.91	0.090000	2.7375	\$14,737.48
Dec-23	TE	120657	WLA-ELA	800231	31	15,012	\$41,883.48	0.090000	2.7375	\$10,470.87
Dec-23	TE	120586	ETX-M1	800231	31	4,619	\$5,011.62	0.035000	1.0645833	\$1,252.90
Dec-23	TE	120584	STX-ETX	800231	31	3,778	\$5,973.02	0.051000	1.55125	\$1,493.25
Dec-23	TE	120580	STX-ETX	800407	31	5,331	\$8,428.31	0.051000	1.55125	\$2,107.08
Dec-23	TE	120580	ETX-M1/Logg)	800407	31	9,206	\$4,138.10	0.014500	0.4410417	\$1,034.52
Dec-23	TE	120580	STX-WLA	800407	31	10	\$3.10	0.010000	0.3041667	\$0.78
Dec-23	TE	120580	WLA-ELA	800407	31	10	\$3.10	0.010000	0.3041667	\$0.78
Dec-23	TE	121756	ELA-M1	800231	31	5,000	\$7,905.00	0.051000	1.55125	\$1,976.25
Dec-23	TE	121749	ELA-M1	800231	31	20,071	\$30,487.85	0.049000	1.4904167	\$7,621.96
Dec-23	TE	121747	M1-M2	800231	31	20,253	\$18,835.29	0.030000	0.9125	\$4,708.82
Dec-23	TR	130792205	Z1-Z4	1003693	31	15,000	\$210,645.00	0.453000	13.77875	\$52,661.25
Dec-23	TR	130792401	Z2-Z4	1003693	31	25,000	\$197,625.00	0.255000	7.75625	\$49,406.25
Dec-23	TR	130792501	Z4-Z4	1003693	31	25,000	\$31,000.00	0.040000	1.2166667	\$7,750.00
Dec-23	TR	130792603	Z6-Z6	1003693	31	50,000	\$42,625.00	0.027500	0.8364583	\$10,656.25
Dec-23	TR	130792701	Z6-Z6	1003693	31	20,000	\$14,260.00	0.023000	0.6995833	\$3,565.00
Dec-23	TR	130801701	ST62-65	1003693	31	12,500	\$7,750.00	0.020000	0.6083333	\$1,937.50
Dec-23	TR	130794301	ST62-65	1003693	31	15,000	\$1,162.50	0.002500	0.0760417	\$290.63
Dec-23	TR	130799103	Z6-Z6	1003693	31	10,000	\$9,300.00	0.030000	0.9125	\$2,325.00
Dec-23	TE	123027	M1-M2	800231	31	10,000	\$6,200.00	0.020000	0.6083333	\$1,550.00
Dec-23	TR	131009501	Z1-Z4	1003693	31	4,670	\$53,564.90	0.370000	11.254167	\$13,391.23
Dec-23	TR	131009605	Z2-Z4	1003693	31	3,920	\$14,703.92	0.121000	3.6804167	\$3,675.98
Dec-23	TR	131009705	Z3-Z4	1003693	31	4,300	\$7,331.50	0.055000	1.6729167	\$1,832.88
Dec-23	TR	131015101	Z1-Z4	1005000	26	774	\$1,609.92	0.080000	2.4333333	\$402.48
Dec-23	TR	131015901	Z2-Z4	1005000	26	1,139	\$1,776.84	0.060000	1.825	\$444.21
Dec-23	TR	131016001	Z3-Z4	1005000	26	2,641	\$2,746.64	0.040000	1.2166667	\$686.66
Totals						318,742	\$824,037.40			\$206,009.35

PECO ENERGY CO.

SUMMARY OF CAPACITY RELEASE REVENUE

Jan-24 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Jan-24	TE	120658	STX-WLA	800407	31	8,404	\$23,447.16	0.090000	2.7375	\$5,861.79
Jan-24	TE	120657	STX-WLA	800231	31	5,975	\$16,670.25	0.090000	2.7375	\$4,167.56
Jan-24	TE	120658	WLA-ELA	800407	31	21,129	\$58,949.91	0.090000	2.7375	\$14,737.48
Jan-24	TE	120657	WLA-ELA	800231	31	15,012	\$41,883.48	0.090000	2.7375	\$10,470.87
Jan-24	TE	120586	ETX-M1	800231	31	4,619	\$5,011.62	0.035000	1.0645833	\$1,252.90
Jan-24	TE	120584	STX-ETX	800231	31	3,778	\$5,973.02	0.051000	1.55125	\$1,493.25
Jan-24	TE	120580	STX-ETX	800407	31	5,331	\$8,428.31	0.051000	1.55125	\$2,107.08
Jan-24	TE	120580	ETX-M1/Logg	800407	31	9,206	\$4,138.10	0.014500	0.4410417	\$1,034.52
Jan-24	TE	120580	STX-WLA	800407	31	10	\$3.10	0.010000	0.3041667	\$0.78
Jan-24	TE	120580	WLA-ELA	800407	31	10	\$3.10	0.010000	0.3041667	\$0.78
Jan-24	TE	121756	ELA-M1	800231	31	5,000	\$7,905.00	0.051000	1.55125	\$1,976.25
Jan-24	TE	121749	ELA-M1	800231	31	20,071	\$30,487.85	0.049000	1.4904167	\$7,621.96
Jan-24	TE	121747	M1-M2	800231	31	20,253	\$18,835.29	0.030000	0.9125	\$4,708.82
Jan-24	TR	130792205	Z1-Z4	1003693	31	15,000	\$210,645.00	0.453000	13.77875	\$52,661.25
Jan-24	TR	130792401	Z2-Z4	1003693	31	25,000	\$197,625.00	0.255000	7.75625	\$49,406.25
Jan-24	TR	130792501	Z4-Z4	1003693	31	25,000	\$31,000.00	0.040000	1.2166667	\$7,750.00
Jan-24	TR	130792603	Z6-Z6	1003693	31	50,000	\$42,625.00	0.027500	0.8364583	\$10,656.25
Jan-24	TR	130792701	Z6-Z6	1003693	31	20,000	\$14,260.00	0.023000	0.6995833	\$3,565.00
Jan-24	TR	130801701	ST62-65	1003693	31	12,500	\$7,750.00	0.020000	0.6083333	\$1,937.50
Jan-24	TR	130794301	ST62-65	1003693	31	15,000	\$1,162.50	0.002500	0.0760417	\$290.63
Jan-24	TR	130799103	Z6-Z6	1003693	31	10,000	\$9,300.00	0.030000	0.9125	\$2,325.00
Jan-24	TE	123027	M1-M2	800231	31	10,000	\$6,200.00	0.020000	0.6083333	\$1,550.00
Jan-24	TR	131015101	Z1-Z4	1005000	31	774	\$1,919.52	0.080000	2.4333333	\$479.88
Jan-24	TR	131015901	Z2-Z4	1005000	31	1,139	\$2,118.54	0.060000	1.825	\$529.64
Jan-24	TR	131016001	Z3-Z4	1005000	31	2,641	\$3,274.84	0.040000	1.2166667	\$818.71
Jan-24	TR	131092403	Z1-Z4	1003693	31	4,660	\$65,151.46	0.451000	13.717917	\$16,287.87
Jan-24	TR	131092501	Z2-Z4	1003693	31	3,920	\$27,342.00	0.225000	6.84375	\$6,835.50
Jan-24	TR	131092603	Z3-Z4	1003693	31	8,200	\$19,065.00	0.075000	2.28125	\$4,766.25
Totals						322,632	\$861,175.04			\$215,293.76

PECO ENERGY CO.

SUMMARY OF CAPACITY RELEASE REVENUE

Feb-24 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Feb-24	TE	120658	STX-WLA	800407	29	8,404	\$21,934.44	0.090000	2.7375	\$5,483.61
Feb-24	TE	120657	STX-WLA	800231	29	5,975	\$15,594.75	0.090000	2.7375	\$3,898.69
Feb-24	TE	120658	WLA-ELA	800407	29	21,129	\$55,146.69	0.090000	2.7375	\$13,786.67
Feb-24	TE	120657	WLA-ELA	800231	29	15,012	\$39,181.32	0.090000	2.7375	\$9,795.33
Feb-24	TE	120586	ETX-M1	800231	29	4,619	\$4,688.29	0.035000	1.0645833	\$1,172.07
Feb-24	TE	120584	STX-ETX	800231	29	3,778	\$5,587.66	0.051000	1.55125	\$1,396.92
Feb-24	TE	120580	STX-ETX	800407	29	5,331	\$7,884.55	0.051000	1.55125	\$1,971.14
Feb-24	TE	120580	ETX-M1/Logg	800407	29	9,206	\$3,871.12	0.014500	0.4410417	\$967.78
Feb-24	TE	120580	STX-WLA	800407	29	10	\$2.90	0.010000	0.3041667	\$0.73
Feb-24	TE	120580	WLA-ELA	800407	29	10	\$2.90	0.010000	0.3041667	\$0.73
Feb-24	TE	121756	ELA-M1	800231	29	5,000	\$7,395.00	0.051000	1.55125	\$1,848.75
Feb-24	TE	121749	ELA-M1	800231	29	20,071	\$28,520.89	0.049000	1.4904167	\$7,130.22
Feb-24	TE	121747	M1-M2	800231	29	20,253	\$17,620.11	0.030000	0.9125	\$4,405.03
Feb-24	TR	130792205	Z1-Z4	1003693	29	15,000	\$197,055.00	0.453000	13.77875	\$49,263.75
Feb-24	TR	130792401	Z2-Z4	1003693	29	25,000	\$184,875.00	0.255000	7.75625	\$46,218.75
Feb-24	TR	130792501	Z4-Z4	1003693	29	25,000	\$29,000.00	0.040000	1.2166667	\$7,250.00
Feb-24	TR	130792603	Z6-Z6	1003693	29	50,000	\$39,875.00	0.027500	0.8364583	\$9,968.75
Feb-24	TR	130792701	Z6-Z6	1003693	29	20,000	\$13,340.00	0.023000	0.6995833	\$3,335.00
Feb-24	TR	130801701	ST62-65	1003693	29	12,500	\$7,250.00	0.020000	0.6083333	\$1,812.50
Feb-24	TR	130794301	ST62-65	1003693	29	15,000	\$1,087.50	0.002500	0.0760417	\$271.88
Feb-24	TR	130799103	Z6-Z6	1003693	29	10,000	\$8,700.00	0.030000	0.9125	\$2,175.00
Feb-24	TE	123027	M1-M2	800231	29	10,000	\$5,800.00	0.020000	0.6083333	\$1,450.00
Feb-24	TR	131015101	Z1-Z4	1005000	29	774	\$1,795.68	0.080000	2.4333333	\$448.92
Feb-24	TR	131015901	Z2-Z4	1005000	29	1,139	\$1,981.86	0.060000	1.825	\$495.47
Feb-24	TR	131016001	Z3-Z4	1005000	29	2,641	\$3,063.56	0.040000	1.2166667	\$765.89
Feb-24	TR	131174701	Z1-Z4	1003693	29	4,685	\$62,497.90	0.460000	13.991667	\$15,624.48
Feb-24	TR	131174801	Z2-Z4	1003693	29	3,950	\$26,346.50	0.230000	6.9958333	\$6,586.63
Feb-24	TR	131174901	Z3-Z4	1003693	29	8,200	\$9,512.00	0.040000	1.2166667	\$2,378.00
Totals						322,687	\$799,610.62			\$199,902.66

PECO ENERGY CO.

SUMMARY OF CAPACITY RELEASE REVENUE

Mar-24 M/YR	PIPELINE	DEAL NO	ZONE	CONTRACT	TERM IN DAYS	DTH PER DAY	ANTICIPATED CREDIT	CREDIT PER UNIT	RATE PER MONTH	Administrative Fee
Mar-24	TE	120658	STX-WLA	800407	31	8,404	\$23,447.16	0.090000	2.7375	\$5,861.79
Mar-24	TE	120657	STX-WLA	800231	31	5,975	\$16,670.25	0.090000	2.7375	\$4,167.56
Mar-24	TE	120658	WLA-ELA	800407	31	21,129	\$58,949.91	0.090000	2.7375	\$14,737.48
Mar-24	TE	120657	WLA-ELA	800231	31	15,012	\$41,883.48	0.090000	2.7375	\$10,470.87
Mar-24	TE	120586	ETX-M1	800231	31	4,619	\$5,011.62	0.035000	1.0645833	\$1,252.90
Mar-24	TE	120584	STX-ETX	800231	31	3,778	\$5,973.02	0.051000	1.55125	\$1,493.25
Mar-24	TE	120580	STX-ETX	800407	31	5,331	\$8,428.31	0.051000	1.55125	\$2,107.08
Mar-24	TE	120580	ETX-M1/Logg	800407	31	9,206	\$4,138.10	0.014500	0.4410417	\$1,034.52
Mar-24	TE	120580	STX-WLA	800407	31	10	\$3.10	0.010000	0.3041667	\$0.78
Mar-24	TE	120580	WLA-ELA	800407	31	10	\$3.10	0.010000	0.3041667	\$0.78
Mar-24	TE	121756	ELA-M1	800231	31	5,000	\$7,905.00	0.051000	1.55125	\$1,976.25
Mar-24	TE	121749	ELA-M1	800231	31	20,071	\$30,487.85	0.049000	1.4904167	\$7,621.96
Mar-24	TE	121747	M1-M2	800231	31	20,253	\$18,835.29	0.030000	0.9125	\$4,708.82
Mar-24	TR	130792205	Z1-Z4	1003693	31	15,000	\$210,645.00	0.453000	13.77875	\$52,661.25
Mar-24	TR	130792401	Z2-Z4	1003693	31	25,000	\$197,625.00	0.255000	7.75625	\$49,406.25
Mar-24	TR	130792501	Z4-Z4	1003693	31	25,000	\$31,000.00	0.040000	1.2166667	\$7,750.00
Mar-24	TR	130792603	Z6-Z6	1003693	31	50,000	\$42,625.00	0.027500	0.8364583	\$10,656.25
Mar-24	TR	130792701	Z6-Z6	1003693	31	20,000	\$14,260.00	0.023000	0.6995833	\$3,565.00
Mar-24	TR	130801701	ST62-65	1003693	31	12,500	\$7,750.00	0.020000	0.6083333	\$1,937.50
Mar-24	TR	130794301	ST62-65	1003693	31	15,000	\$1,162.50	0.002500	0.0760417	\$290.63
Mar-24	TR	130799103	Z6-Z6	1003693	31	10,000	\$9,300.00	0.030000	0.9125	\$2,325.00
Mar-24	TE	123027	M1-M2	800231	31	10,000	\$6,200.00	0.020000	0.6083333	\$1,550.00
Mar-24	TR	131263601	Z1-Z4	1003693	31	4,700	\$48,081.00	0.330000	10.0375	\$12,020.25
Mar-24	TR	131263701	Z2-Z4	1003693	31	3,990	\$16,079.70	0.130000	3.9541667	\$4,019.93
Mar-24	TR	131263801	Z3-Z4	1003693	31	9,000	\$8,370.00	0.030000	0.9125	\$2,092.50

Totals 318,988 \$814,834.38 \$203,708.60

Month	Release Credit	Administrative Fee	Release Credit Less Administrative Fee
Apr-23	\$1,339,967.24	\$334,991.81	\$1,004,975.43
May-23	\$1,434,187.18	\$358,546.79	\$1,075,640.38
Jun-23	\$1,472,494.64	\$368,123.66	\$1,104,370.98
Jul-23	\$1,563,671.76	\$390,917.94	\$1,172,753.82
Aug-23	\$1,572,867.91	\$393,216.98	\$1,179,650.93
Sep-23	\$1,538,407.04	\$384,601.76	\$1,153,805.28
Oct-23	\$1,532,692.53	\$383,173.13	\$1,149,519.40
Nov-23	\$773,637.80	\$193,409.45	\$580,228.35
Dec-23	\$824,037.40	\$206,009.35	\$618,028.05
Jan-24	\$861,175.04	\$215,293.76	\$645,881.28
Feb-24	\$799,610.62	\$199,902.66	\$599,707.97
Mar-24	\$814,834.38	\$203,708.60	\$611,125.79
Totals	\$14,527,583.52	\$3,631,895.88	\$10,895,687.64

PECO Energy Company
PUC 1307(f) Filing

SECTION 10

For Informational Purposes Only



AGREEMENT FOR GAS TRANSPORTATION SERVICE
RATE TS-I or TS-F

Customer Name		Service Address	
Customer Contact			
Tax Identification Number		Billing Address	
Account Number	-		

Rate for which service is requested: TS-I TS-F

The customer named above ("Customer") agrees to purchase gas transportation service from PECO Energy Company ("PECO" or the "Company") for the service address listed above, in accordance with the Company's Gas Service Tariff on file with the Public Utility Commission (Gas PA P.U.C. No. 4) as that tariff may from time-to-time be approved by the Commission, as follows:

1. TRANSPORTATION CONTRACT QUANTITIES

- (a) The Customer's Transportation Contract Quantities (TCQs) are set forth in Exhibit 1. PECO is not obligated to accept deliveries of gas greater than the TCQs, and the Customer agrees not to tender on any day a quantity of gas in excess of the TCQs.
- (b) PECO has the right to revise the TCQs specified in Exhibit 1. Any such revision shall be based upon the Customer's maximum daily usage during the previous twelve (12) months, and shall not exceed 110% of that usage.
- (c) Customer shall notify PECO of modifications in gas usage requirements by written notice addressed to (LCS Representative) at (215) 841- .

2. TRANSPORTATION COMMODITY CHARGES

- (a) The initial commodity charges applicable to each MCF transported are set forth in Exhibit 1.
- (b) In addition to the initial commodity charges specified in Exhibit 1, the Customer agrees to pay any surcharge, fee, penalty or other assessment authorized by the Pennsylvania Public Utility Commission, including those for the recovery of interstate pipeline "transition costs", balancing costs, and taxes.

3. STANDBY SALES SERVICE UNDER RATE TS-F

The Standby Sales Service Contract Quantity under Rate TS-F is set forth in Exhibit 1. If the Customer declines full firm standby sales service, Exhibit 8 must be executed and attached.

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4. ALTERNATE FUEL CATEGORY

The Customer certifies that the alternate fuel category, where applicable, stated in Exhibits 1 and 6, is correct. The Customer will submit written notice to PECO of any changes to its operation that alter its alternate fuel category and capability within 30 days of the change. The Customer shall comply with PECO's verification procedures as requested. The Customer agrees to provide PECO, when requested, an updated Exhibit 1.

5. CUSTOMER'S BALANCING OBLIGATIONS

The Customer has responsibility to:

- (a) monitor the daily quantity of transportation gas being delivered by its supplier,
- (b) monitor its daily usage of gas, and
- (c) manage transportation deliveries and its usage, within tolerances specified in the Tariff, such that daily and monthly imbalances shall be kept to as near zero as possible.

6. TREATMENT OF DEFICIENT DELIVERIES

All deficient deliveries at the end of any month shall be billed as a purchase under the applicable Standby Sales rates, plus penalty if applicable, pursuant to PECO's Tariff, Gas Transportation Service-General Terms and Conditions, Rule 2.5.

7. NOMINATION PROCEDURE

The Customer will adhere to the Gas Transportation Nomination Procedure attached as Exhibit 2 to this agreement. PECO shall have the right to revise the Gas Transportation Nomination Procedure, and any such revision will be furnished to the Customer at least thirty (30) days prior to its effective date.

8. DESIGNATION OF AGENT OR BUYER GROUP FOR CUSTOMER

Designation of an agent, if any, is made in Exhibit 3, if attached. Designation of a buyer group, if any, is made in Exhibit 4, if attached.

9. DELIVERY OF GAS TO THE PECO SYSTEM

The Customer is responsible to make all necessary arrangements for the delivery of gas to PECO's system through the facilities of Texas Eastern Transmission Corporation or Transcontinental Gas Pipe Line Corporation. The Customer bears sole responsibility for all costs incurred to deliver transportation gas to PECO's city gate stations including, but not limited to, balancing or penalty charges. The Customer is responsible for any imbalance; penalty or similar charge assessed PECO, which results from Customer's operations.

The Customer-owned gas transported by Transcontinental shall be delivered to:
Transfer Point #6555 - Transco/PECO interconnections

The Customer-owned gas transported by Texas Eastern shall be delivered to the points listed below, and all such points shall be included in the Texas Eastern transportation contract executed by the Customer or his agent.

M&R No. 035 Tetco/PECO interconnection, Delaware Co., PA
M&R No. 036 Tetco/PECO interconnection, Montgomery Co., PA
M&R No. 1220 Tetco/PECO interconnection, Montgomery Co., PA
M&R No. 2004 Tetco/PECO interconnection, Chester Co., PA
M&R No. 2405 Tetco/PECO interconnection, Montgomery Co., PA
M&R No. 2475 Tetco/PECO interconnection, Montgomery Co., PA

10. TELEMETRY AND TELEPHONE EQUIPMENT

- (a) Customer shall permit PECO to install and operate telemetering equipment to remotely read PECO's meter.
- (b) Customer shall provide and pay for telephone service required for the operation of PECO's equipment and/or the transmittal of data from PECO's meter, as directed by PECO. Customer must maintain either a dedicated non-digital telephone line or telephone equipment that converts the digital signal to analog.
Customer shall provide telephone service for this purpose at least fifteen (15) working days prior to the commencement of service under this agreement.
- (c) Service under this contract will not be provided prior to the date on which Customer installs the required telephone service. Customer is responsible to maintain the telephone service in working order at all times.
- (d) PECO will read the meter on the last day of the month if a reading is not transmitted. If the PECO technician determines that the phone line is not functioning, Customer will be notified that the phone line must be repaired within thirty (30) days.
- (e) If more than thirty (30) days elapse and the telephone service is not restored to working order to PECO's satisfaction, then the following steps will be taken:
- (1) If PECO has sufficient capacity in its gas supply system to supply Customer, then Customer's Account will be served as firm service on PECO's Rate GC-General Service-Commercial and Industrial, for a minimum of twelve (12) months.
 - (2) If PECO does not have sufficient capacity in its gas supply system to supply Customer, then PECO will disconnect Customer's facility from the PECO gas supply system for a minimum of twelve (12) months. During any such period of disconnection, Customer will use an alternate fuel to meet its heating and process needs.

For Informational Purposes Only

11. EXHIBITS

All Exhibits marked below are incorporated into, and made a part of, this agreement. An exhibit may be added or superseded by agreement of PECO and the customer to be effective on the date shown in the new or superseding exhibit.

- Exhibit 1 - Gas Consumption Capability, Contract Quantities, and Commodity Charges
- Exhibit 2 - Nomination Procedure
- Exhibit 3 - Designation of Agent for Customer
- Exhibit 4 - Transportation Buyer Group
- Exhibit 6 - Alternate Fuel Certification Statement
- Exhibit 8 - Election to Decline Full Firm Standby Sales Service

12. TERM

The initial term of this agreement shall be one year commencing, . After the initial term, this agreement shall continue on a month-to-month basis. Either party may cancel this agreement after the initial term, upon at least thirty (30) days notice prior to any monthly renewal date. Any termination of this agreement shall not relieve either party of any obligation incurred prior to the effective date of termination.

13. TERMINATION

If this agreement is canceled during any renewal term by the Customer, Standby Sales Service demand charges under Rate TS-F shall be due and payable until PECO is able to reduce its purchase obligations or otherwise utilize the released supplies pursuant to PECO's Tariff, Gas Transportation Service-General Terms and Conditions, Rule 3.3. If PECO cancels this agreement during any renewal term, Standby Sales Service demand charges shall terminate.

14. NOTICES AND COMMUNICATIONS

Any formal communications concerning this agreement shall be in writing and delivered either by hand, by first class certified mail, or by facsimile to the appropriate address as follows:

CUSTOMER		COMPANY	
Notices and Correspondence:		Notices and Correspondence:	
Customer Name:		PECO ENERGY COMPANY	
Contact Name:		Contact Name:	
Address:		Address:	
City:		City:	
State/Zip:	/	State/Zip:	/
Telephone:	() -	Telephone:	() -
Fax:	() -	Fax:	() -

Daily Operations:		Dispatching:
Customer Location:		PECO Energy Company
Contact Name:		Contact Name: Gas Supply & Transportation Group Attention: End User Transportation Analyst
Address:		Address: 2301 Market Street S18-1
City:		City: Philadelphia
State/Zip:	/	State/Zip: PA 19103
Telephone:	() -	Telephone: (215) 841-5694 or (267) 533-1602
Fax:	() -	Fax: (215) 841-6906

15. WARRANTIES

The Customer warrants that:

- (a) It has good and marketable title to all gas delivered to PECO under this agreement.
- (b) Such gas will be and is free and clear of all liens, encumbrances, and claims whatsoever, and
- (c) Such gas meets the quality and pressure specifications of the transporting pipelines.

16. ADVERSE CONDITIONS

Before PECO installs any facilities, Customer agrees to provide in writing to PECO all available information regarding potential or actual contamination, waste or similar materials or other adverse environmental or hazardous conditions on the Customer's premises on or near where PECO facilities are to be located.

17. INDEMNITY

The customer shall indemnify and hold PECO harmless from all suits, actions, debts, accounts, damages, costs, losses, and expenses arising from or out of adverse claims of title of any and all persons to the gas delivered to PECO.

18. ENTIRE AGREEMENT

This agreement and PECO's tariff which is integrated herein, constitute the entire agreement and understanding between PECO and Customer, and shall cancel and supersede, as of its effective date, all prior contracts, supplemental agreements, negotiations, or discussions, whether oral or written, for the transportation of natural gas.

For Informational Purposes Only

19. INTERPRETATION

This agreement shall be interpreted under the laws of the Commonwealth of Pennsylvania. This agreement and the obligations of the parties are subject to all valid laws, orders, rules, and regulations of the authorities having jurisdiction over this agreement. Captions and headings in this agreement are for convenience only and do not constitute a part of this agreement.

20. CANCELLATION

Before any installation of facilities, either party shall have the right to cancel and terminate this agreement by written notice to the other party. After such notice, both parties shall be relieved of all duties and obligations arising hereunder.

21. ASSIGNMENT

This agreement shall not be assigned by either party without the written consent of the other, in which event it shall be binding on the party to which it is assigned. Assignment of this agreement shall not release the assigning party from any of the obligations under this agreement unless such a release is agreed to in writing by the other party and the assuming party.

22. CONFIDENTIALITY

The terms of this agreement including, but not limited to, the transportation commodity charges, the volume of gas transported, and all other material items shall be kept confidential by PECO, the Customer, and any agents designated by the Customer, except to the extent that any information must be disclosed to a third party as required by law.

In Witness Whereof, the parties hereto have caused this agreement to be duly executed in duplicate originals.

Customer Name:		Company:	PECO Energy Company
Signature:		Signature:	
Name (Print):		Name (Print):	
Title:		Title:	
Date:		Date:	
		Effective Date:	

For Informational Purposes Only

Exhibit 1

Gas Consumption Capability, Contract Quantities, and Commodity Charges

Customer Name:

Account Number:

Date (if other than effective date of underlying agreement):

Gas Consumption Capability

The annual consumption capability at this metering location is _____ Mcf per year.

1. Firm Service Contract Quantities and Commodity Charges – for Rate TS-F

A. Rate TS-F Transportation Contract Quantity (TCQ) _____ Mcf/day

Annual Usage for Firm Transportation (check one):

- Less than 5,000 Mcf per year (***Exhibit 4 -Transportation Buyer Group is required***)
- Greater than 5,000 Mcf and less than 18,000 Mcf per year, or
- Greater than or equal to 18,000 Mcf per year.

B. Rate TS-F Standby Sales Service Contract Quantity _____ Mcf/day

If Customer declines firm Standby Sales Service, Exhibit 8 must be attached.

If Customer accepts firm Standby Sales Service, the Standby Sales Contract Quantity (SSQ) must equal the Rate TS-F TCQ. The total maximum firm daily quantity that PECO shall be obligated to transport is the Rate TS-F TCQ specified above. The total maximum firm daily quantity that PECO shall be obligated to supply is the Rate TS-F Standby Sales Service Quantity specified above.

C. Rate for Standby Sales Service (**Optional**):

- Rate G (capability is less than 18,000 Mcf per year)
- Rate L (capability is 18,000 Mcf per year or more)

2. Interruptible Service Contract Quantity and Commodity Charge – For Rate TS-I

A. Rate TS-I Transportation Contract Quantity (TCQ) _____ Mcf/day

Annual Usage for Interruptible Transportation (check one):

- Less than 5,000 Mcf per year (***Exhibit 4 -Transportation Buyer Group is required***)
- Greater than 5,000 Mcf and less than 18,000 Mcf per year, or
- Greater than or equal to 18,000 Mcf per year.

[Note: It is not necessary to separately obtain interruptible standby sales service; that service is included in PECO's Rate TS-I service.]

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B. Alternate Fuel Categories for Rate IS Standby Service (**check one**):

<u>Primary Alternate Fuel</u>	<u>Secondary Alternate Fuel (if applicable)</u>
<input type="checkbox"/> Propane	<input type="checkbox"/> Propane
<input type="checkbox"/> No. 2 Oil	<input type="checkbox"/> No. 2 Oil
<input type="checkbox"/> No. 4 Oil	<input type="checkbox"/> No. 4 Oil
<input type="checkbox"/> No. 6 Oil - 0.5% sulfur content	<input type="checkbox"/> No. 6 Oil - 0.5% sulfur content
<input type="checkbox"/> No. 6 Oil - 1.0% sulfur content	<input type="checkbox"/> No. 6 Oil - 1.0% sulfur content
<input type="checkbox"/> Reprocessed Oil	<input type="checkbox"/> Reprocessed Oil
<input type="checkbox"/> Other:	<input type="checkbox"/> Other:

(Note: This information must be the same as provided in Exhibit 6.)

3. **Other Charges**

The above charges do not include balancing charges and other charges as authorized by the Pennsylvania Public Utility Commission.

4. **System Losses**

The quantity of transportation gas received for this account shall be reduced by the percentage specified in PECO's Tariff, Gas Transportation Service-General Terms and Conditions, Rule 1.3.

Customer Name:		Company:	PECO Energy Company
Signature:		Signature:	
Name (Print):		Name (Print):	
Title:		Title:	
Date:		Date:	
		Effective Date:	

For Informational Purposes Only

**Exhibit 2
Nomination Procedure**

Customer Name:

Account Number:

Date (if other than effective date of underlying agreement):

1. Nomination information or questions concerning nominations shall be forwarded to:
PECO Gas Supply & Transportation Group
Attention: End User Transportation Analyst
2301 Market Street, Mail Stop: S18-1
Philadelphia, PA 19103
Telephone: (215) 841-5694 or (215) 841-4381
FAX: (215) 841-6906
2. Nomination information shall be submitted to PECO's Electronic Bulletin Board (EBB) showing the total dekatherms delivered to the PECO system by day. Subtotals shall also be provided by Customer and by pipeline transportation contract number. Contact PECO at the address shown above to obtain access to the EBB.
3. The Natural Gas Supplier is responsible for verifying that the pipeline is in fact delivering the nominated quantity and for notifying the customer as to its daily delivery status. The Natural Gas Supplier may fulfill this responsibility itself, or through an agent. If the responsibility verification is met by using an agent, the Natural Gas Supplier shall nonetheless be responsible for the accuracy of the verification to the same extent as if the Natural Gas Supplier had itself provided the verification.
4. Changes in nominations during a calendar month shall be provided to PECO no later than 2:00 PM Eastern time, one business day prior to the effective date of the change.

Customer Name:		Company:	PECO Energy Company
Signature:		Signature:	
Name (Print):		Name (Print):	
Title:		Title:	
Date:		Date:	
		Effective Date:	

**Exhibit 3
Designation of Agent for Gas Transportation Service**

Customer Name:

Account Number:

Date (if other than effective date of underlying agreement):

Customer designates the party specified below to act as agent on the Customer's behalf for scheduling, dispatching, giving and receipt of notices, and other administrative aspects of transportation service.

- Even though it has designated an agent, the Customer shall remain responsible to PECO for all of the Customer's obligations under the agreement.
- All communications from PECO to the agent will constitute communications to Customer for all purposes.
- Customer is responsible to maintain communication with its agent on all matters, including whether its agent has properly procured and delivered gas commodity for Customer. PECO is not responsible to inform Customer of any changes made by agent on Customer's behalf. PECO is not responsible to inform Customer if its agent has informed PECO that it will no longer act as Customer's supplier.
- This designation, or any substitute designation, will be effective only if provided at least five days before the end of the month.

Check one: Mail PECO bill to Customer Mail PECO bill to agent

Agent:		Address:	
Contact Person:		Telephone: () -	
Title:		Email:	

Customer Name:		Company:	PECO Energy Company
Signature:		Signature:	
Name (Print):		Name (Print):	
Title:		Title:	
Date:		Date:	
		Effective Date:	

For Informational Purposes Only

**Exhibit 4
Designation of Transportation Buyer Group**

Customer Name:

Account Number:

Date (if other than effective date of underlying agreement):

The Customer hereby agrees to join a Buyer Group as designated below and is qualified to do so because the annual volume specified in Exhibit 1 is less than 5,000 Mcf per year.

1. The natural gas supplier below agrees to sponsor a gas transportation buyer group on PECO Energy Company's (PECO's) gas system.

Supplier Name:			
Address:			
Contact Person:		Phone:	

2. Supplier agrees to provide daily allocations of transportation gas to each of the following accounts in the buyer group:

Customer Name:		Account Number:	-
Customer Name:		Account Number:	-
Customer Name:		Account Number:	-
Customer Name:		Account Number:	-
Customer Name:		Account Number:	-

3. PECO Energy shall have the right to revise administrative procedures for transportation buyer groups in accordance with its tariff.

Customer Name:		Company:	PECO Energy Company
Signature:		Signature:	
Name (Print):		Name (Print):	
Title:		Title:	
Date:		Date:	
		Effective Date:	

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**Exhibit 6
Alternate Fuel Certification**

Customer Name:

Account Number:

Date (if other than effective date of underlying agreement):

Designation of Alternate Fuel

Indicate the primary alternate fuel that you are currently using for this agreement. (Note: This information must be the same as provided in Exhibit 1.) Attach a copy of your most recent invoice from your alternate fuel supplier documenting this fuel type.

<u>Primary Alternate Fuel</u>	<u>Secondary Alternate Fuel (if applicable)</u>
<input type="checkbox"/> Propane	<input type="checkbox"/> Propane
<input type="checkbox"/> No. 2 Oil	<input type="checkbox"/> No. 2 Oil
<input type="checkbox"/> No. 4 Oil	<input type="checkbox"/> No. 4 Oil
<input type="checkbox"/> No. 6 Oil - 0.5% sulfur content	<input type="checkbox"/> No. 6 Oil - 0.5% sulfur content
<input type="checkbox"/> No. 6 Oil - 1.0% sulfur content	<input type="checkbox"/> No. 6 Oil - 1.0% sulfur content
<input type="checkbox"/> Reprocessed Oil	<input type="checkbox"/> Reprocessed Oil
<input type="checkbox"/> Other:	<input type="checkbox"/> Other:

Information on Permanently Installed Oil or Propane Storage Tank(s)

Tank #1	gallons	Check if underground	<input type="checkbox"/>
Tank #2	gallons	Check if underground	<input type="checkbox"/>
Tank #3	gallons	Check if underground	<input type="checkbox"/>
Tank #4	gallons	Check if underground	<input type="checkbox"/>
Other - Please Explain:			

Indicate the total gallons of oil or propane you normally maintain in inventory in the winter period in the tanks listed above: _____ gallons.

1. Under maximum-use conditions (e.g., coldest weather, maximum production, etc.), how many days would this inventory last? _____ days.

2. List any equipment that is served under this agreement that cannot use an alternate fuel.

<u>Equipment</u>	<u>Estimated Gas Use</u>
1.	Mcf per day
2.	Mcf per day
3.	Mcf per day

I hereby certify that the above information is true and correct to the best of my knowledge and belief and that my alternate fuel system is in good working condition.

Customer Name:	Title:
Signature:	Date:
Name (Print):	Effective Date:

Exhibit 8

Election to Decline Full Firm Standby Sales Service

Customer Name:

Account Number:

Date (if other than effective date of underlying agreement):

General

The Customer hereby declines to elect full firm standby sales service from PECO equal to the TCQ for the firm transportation service under Rate TSF elected in Exhibit 1 of this agreement. The Customer therefore agrees and understands that it has no contractual right to purchase gas from PECO under any rate schedule on a daily or monthly basis, and PECO has no obligation to supply natural gas to the Customer, during the term of the agreement, greater than the standby sales quantity (SSQ) indicated in Exhibit 1 of this agreement. Upon termination of the agreement, any obligation to provide retail sales service greater than the SSQ is contingent upon PECO's ability to arrange the additional gas supply.

Election in Exhibit 1 to Decline Firm Standby Sales Service

The Customer understands that unauthorized use will be billed at the rate set forth in the PECO Energy Company Gas Service Tariff. Gas consumption under the following conditions shall be considered unauthorized use: 1) any gas use when the Customer's supplier fails to deliver, 2) consumption of gas exceeding the daily deliveries plus the allowable daily variation, and 3) any consumption of gas in excess of the total delivered in a billing month. The billing for unauthorized use does not provide the Customer with a right to consume gas supplied by PECO and Customer may be liable for damages to PECO and PECO's other customers that are attributable to unauthorized use of gas.

Election in Exhibit 1 of Partial Firm Standby Sales Service

The Customer understands that unauthorized use will be billed at the rate set forth in the PECO Energy Company Gas Service Tariff. Gas consumption under the following conditions shall be considered unauthorized use: 1) any gas use in excess of the SSQ when the Customer's supplier fails to deliver, 2) consumption of gas exceeding the daily deliveries plus the allowable daily variation plus the standby sales quantity, and 3) the quantity of deficient deliveries at the conclusion of a billing month that exceeds the SSQ times the number of days in the billing month. The billing for unauthorized use does not provide the Customer with a right to consume gas supplied by PECO and Customer may be liable for damages to PECO and PECO's other customers that are attributable to unauthorized use of gas.

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Customer Acknowledgement

The Customer acknowledges that it fully understands and accepts the risks and responsibilities of making its own natural gas supply and transportation arrangements. The Customer further acknowledges that the consumption of unauthorized gas may result in severe operational problems on PECO's distribution system and that it has been advised that PECO intends to take appropriate action, as described below, to protect the integrity of the gas distribution system:

- 1) PECO will take such steps that are necessary to prevent the customer from consuming unauthorized gas, may physically stop unauthorized use by either manually or remotely shutting off gas to the customer's meter, and may, at its discretion, install a remote shut-off valve for this purpose. Although PECO will make reasonable efforts to notify Customer at least 1 hour prior to stoppage of unauthorized use, stoppage of unauthorized use is not conditional upon such notice. PECO will make reasonable efforts to restore physical deliveries as soon as gas supply of Customer is resumed and the restoration process can be coordinated with Customer.
- 2) The Customer understands that unauthorized use will be determined on a daily basis and that the Customer (or its agent) is solely responsible for delivering daily gas supply to PECO. In determining the daily quantity of delivered gas supply, PECO relies on the daily nomination information provided by Customer, its agent and the interstate pipelines. Where the Customer's agent nominates pipeline deliveries for more than one PECO customer, it is the sole responsibility of Customer, through its agent, to provide Customer's individual allocation of agent's pipeline deliveries. In the absence of Customer-specific allocation for a specific day received by PECO prior to the beginning of the gas day, the Customer has no delivered gas supply that day for purposes of affecting a stoppage of unauthorized use.
- 3) Customer also acknowledges that the rate set forth in the PECO Energy Company Gas Service Tariff will apply to the volumes of unauthorized gas consumed, but that this in no way implies that gas will be available, nor it is intended as a backup source of gas. Payment of a penalty by the Customer for unauthorized use does not give the Customer any rights to use such gas.

Emergencies and Operational Flow Orders

The customer understands that provisions of PECO's Gas Tariff and Commission regulations apply to emergency conditions. The Customer understands that PECO may issue operational flow orders or similar directives as necessary and that such orders or directives may, among other things, suspend the availability of the allowable daily variation in determining unauthorized use.

Tariff Changes

The Customer acknowledges being advised by PECO that PECO intends to propose changes to its Gas Tariff from time to time and that changes authorized by the Commission will supersede any inconsistent provision herein.

Sales and Use Taxes

The Customer understands that the amounts billed by PECO for transportation service do not include applicable sales or use taxes, or any other taxes that may apply to sale and purchase of transported gas.

Termination and Adjustment

PECO shall have the right to cancel this service agreement and/or adjust Customer's SSQ to a reasonable level if unauthorized use occurs during the term of this agreement. Moreover, PECO and Customer may mutually agree on changes in SSQ during the term of the agreement, including reductions in SSQ should Customer requirements change during the term.

Backup Fuel

If the Customer maintains an alternate fuel supply, the Customer hereby agrees to maintain and switch to said alternate fuel supply in the event of a loss of gas deliveries. The Customer agrees to notify PECO if the alternate fuel supply should become unusable.

Customer Name:		Company:	PECO Energy Company
Signature:		Signature:	
Name (Print):		Name (Print):	
Title:		Title:	
Date:		Date:	
		Effective Date:	

For Informational Purposes Only

SECTION 11

**PECO Energy Company (Gas Division)
PUC 1307(f) Filing**

Glossary of Terms

Customer Number – a randomly assigned number to each customer, for PGC filing purposes only.

Rate – PECO billing rate code

- 1) TFL = Gas Transportation with Firm L Backup: greater than or equal to 18,000 mcf annually
- 2) TFG = Gas Transportation with Firm GC Backup: less than or equal to 18,000 mcf annually
- 3) TSG = Gas Rate TSI and TSF with GC Backup: less than or equal to 18,000 mcf annually
- 4) TSL = Gas Rate TSI and TSF with L Backup: greater than or equal to 18,000 mcf annually
- 5) TSI = Transportation Service Interruptible

Interruptible TCQ – Interruptible Transportation Contract Quantity (TCQ) is the maximum daily volume of interruptible gas expressed in mcf net of system losses where applicable, to be transported and delivered to the Customer.

Firm TCQ – is the maximum daily volume of firm gas expressed in mcf net of system losses where applicable, to be transported and delivered to the Customer.

Firm SSQ – Firm Standby Sales Quantity (SSQ) is the maximum daily quantity of gas expressed in mcf that the Customer may purchase.

Size Category – is provided for each meter location having a gas consumption capability of over / under 18,000 mcf annually.

Commodity Rate – is the fixed and/or variable distribution charge as noted in the Gas Tariff.

CUSTOMER NUMBER	RATE	INTERRUPTIBLE TCQ	FIRM TCQ	FIRM SSQ	SIZE CATEGORY	COMMODITY RATE
001	P-TSI	196.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
002	P-TFL	0.0000	83.0000	0.0000	ABOVE 18,000 MCF/YEAR	1.0776
003	P-TFG	0.0000	29.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
004	P-TFG	0.0000	28.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
005	P-TSG	28.0000	5.0000	1.0000	BELOW 18,000 MCF/YEAR	1.6002
006	P-TFL	0.0000	1144.0000	0.0000	ABOVE 18,000 MCF/YEAR	1.0776
007	P-TFL	0.0000	1150.0000	1.0000	ABOVE 18,000 MCF/YEAR	1.0776
008	P-TSL	304.0000	4.0000	4.0000	ABOVE 18,000 MCF/YEAR	0.8522
009	P-TFG	0.0000	57.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
010	P-TFL	0.0000	510.0000	0.0000	ABOVE 18,000 MCF/YEAR	1.0776
011	P-TSI	103.0000	0.0000	0.0000	ABOVE 18,000 MCF/YEAR	0.8522
012	P-TSI	899.0000	0.0000	0.0000	ABOVE 18,000 MCF/YEAR	0.8522
013	P-TSI	31.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
014	P-TSI	24.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
015	P-TSI	40.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
016	P-TSI	1.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
017	P-TSI	37.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
018	P-TSI	66.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
019	P-TSI	30.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
020	P-TFG	0.0000	24.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
021	P-TFL	0.0000	275.0000	0.0000	ABOVE 18,000 MCF/YEAR	1.0776
022	P-TFL	0.0000	32.0000	1.0000	BELOW 18,000 MCF/YEAR	2.2578
023	P-TFL	0.0000	279.0000	1.0000	ABOVE 18,000 MCF/YEAR	1.0776
024	P-TFL	0.0000	191.0000	0.0000	ABOVE 18,000 MCF/YEAR	1.0776
025	P-TSI	85.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
026	P-TFG	0.0000	73.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
027	P-TFG	0.0000	13.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
028	P-TFL	0.0000	207.0000	0.0000	ABOVE 18,000 MCF/YEAR	1.0776
029	P-TSI	47.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
030	P-TFG	0.0000	65.0000	1.0000	BELOW 18,000 MCF/YEAR	2.2578
031	P-TSI	195.0000	0.0000	0.0000	ABOVE 18,000 MCF/YEAR	0.8522
032	P-TFG	0.0000	133.0000	0.0000	ABOVE 18,000 MCF/YEAR	1.0776
033	P-TSL	200.0000	10.0000	0.0000	ABOVE 18,000 MCF/YEAR	0.8522
034	P-TSI	426.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
035	P-TSI	220.0000	0.0000	0.0000	ABOVE 18,000 MCF/YEAR	0.8522
036	P-TFG	0.0000	8.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
037	P-TFG	0.0000	7.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
038	P-TFG	0.0000	14.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
039	P-TFG	0.0000	9.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
040	P-TFG	0.0000	15.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
041	P-TFG	0.0000	10.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
042	P-TFG	0.0000	9.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
043	P-TFG	0.0000	7.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
044	P-TFG	0.0000	7.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
045	P-TFG	0.0000	11.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
046	P-TFG	0.0000	9.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
047	P-TFG	0.0000	19.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
048	P-TFG	0.0000	7.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
049	P-TFG	0.0000	17.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
050	P-TFG	0.0000	17.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
051	P-TSI	22.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
052	P-TSI	18.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
053	P-TSI	21.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
054	P-TSI	19.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
055	P-TSI	18.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
056	P-TSL	401.0000	600.0000	0.0000	ABOVE 18,000 MCF/YEAR	0.8522
057	P-TFL	0.0000	184.0000	0.0000	ABOVE 18,000 MCF/YEAR	1.0776
058	P-TSG	104.0000	3.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
059	P-TFL	0.0000	106.0000	1.0000	ABOVE 18,000 MCF/YEAR	1.0776
060	P-TFL	0.0000	160.0000	1.0000	ABOVE 18,000 MCF/YEAR	1.0776
061	P-TFL	0.0000	81.0000	0.0000	ABOVE 18,000 MCF/YEAR	1.0776
062	P-TFL	0.0000	283.0000	1.0000	ABOVE 18,000 MCF/YEAR	1.0776
063	P-TFG	0.0000	64.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
064	P-TFL	0.0000	596.0000	0.0000	ABOVE 18,000 MCF/YEAR	1.0776
065	P-TFG	0.0000	33.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
066	P-TFL	0.0000	210.0000	1.0000	ABOVE 18,000 MCF/YEAR	1.0776
067	P-TFG	0.0000	11.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
068	P-TSI	315.0000	0.0000	0.0000	ABOVE 18,000 MCF/YEAR	0.8522
069	P-TSI	72.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
070	P-TSI	92.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
071	P-TFG	0.0000	136.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
072	P-TFL	0.0000	122.0000	10.0000	ABOVE 18,000 MCF/YEAR	1.0776
073	P-TFL	0.0000	386.0000	1.0000	ABOVE 18,000 MCF/YEAR	1.0776
074	P-TFG	0.0000	24.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
075	P-TFG	0.0000	7.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
076	P-TFG	0.0000	56.0000	35.0000	BELOW 18,000 MCF/YEAR	2.2578
077	P-TFL	0.0000	927.0000	0.0000	ABOVE 18,000 MCF/YEAR	1.0776
078	P-TFG	0.0000	46.0000	1.0000	BELOW 18,000 MCF/YEAR	2.2578
079	P-TFG	0.0000	88.0000	1.0000	BELOW 18,000 MCF/YEAR	2.2578
080	P-TFG	0.0000	52.0000	1.0000	BELOW 18,000 MCF/YEAR	2.2578
081	P-TFG	0.0000	29.0000	1.0000	BELOW 18,000 MCF/YEAR	2.2578
082	P-TFG	0.0000	37.0000	1.0000	BELOW 18,000 MCF/YEAR	2.2578
083	P-TFG	0.0000	63.0000	35.0000	BELOW 18,000 MCF/YEAR	2.2578
084	P-TFG	0.0000	32.0000	1.0000	BELOW 18,000 MCF/YEAR	2.2578
085	P-TFL	0.0000	128.0000	1.0000	BELOW 18,000 MCF/YEAR	2.2578
086	P-TFG	0.0000	30.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
087	P-TFG	0.0000	39.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
088	P-TFG	0.0000	12.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
089	P-TFG	0.0000	10.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
090	P-TFG	0.0000	9.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
091	P-TSI	83.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
092	P-TFL	0.0000	70.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
093	P-TFG	0.0000	30.0000	1.0000	BELOW 18,000 MCF/YEAR	2.2578
094	P-TSI	66.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
095	P-TFL	0.0000	759.0000	0.0000	ABOVE 18,000 MCF/YEAR	1.0776
096	P-TSI	69.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
097	P-TSI	1166.0000	0.0000	0.0000	ABOVE 18,000 MCF/YEAR	0.8522
098	P-TSI	1766.0000	0.0000	0.0000	ABOVE 18,000 MCF/YEAR	0.8522
099	P-TFG	0.0000	32.0000	1.0000	BELOW 18,000 MCF/YEAR	2.2578
100	P-TFG	0.0000	9.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
101	P-TFG	0.0000	24.0000	1.0000	BELOW 18,000 MCF/YEAR	2.2578
102	P-TSI	157.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002
103	P-TFG	0.0000	25.0000	0.0000	BELOW 18,000 MCF/YEAR	2.2578
104	P-TSI	117.0000	0.0000	0.0000	BELOW 18,000 MCF/YEAR	1.6002

105	P-TFL	0.0000	108.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
106	P-TSL	496.0000	40.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
107	P-TFG	0.0000	15.0000	8.0000	BELOW	18,000 MCF/YEAR	2.2578
108	P-TFG	0.0000	14.0000	16.0000	BELOW	18,000 MCF/YEAR	2.2578
109	P-TFG	0.0000	34.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
110	P-TFG	0.0000	83.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
111	P-TFG	0.0000	2.0000	3.0000	BELOW	18,000 MCF/YEAR	2.2578
112	P-TFG	0.0000	4.0000	3.0000	BELOW	18,000 MCF/YEAR	2.2578
113	P-TFG	0.0000	174.0000	11.0000	BELOW	18,000 MCF/YEAR	2.2578
114	P-TFG	0.0000	87.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
115	P-TFG	0.0000	158.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
116	P-TSI	77.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
117	P-TSI	78.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
118	P-TFL	0.0000	86.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
119	P-TSI	307.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
120	P-TFG	0.0000	18.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
121	P-TSI	114.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
122	P-TFL	0.0000	635.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
123	P-TSL	682.0000	41.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
124	P-TFG	0.0000	85.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
125	P-TFG	0.0000	83.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
126	P-TFL	0.0000	474.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
127	P-TFL	0.0000	234.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
128	P-TFG	0.0000	144.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
129	P-TFL	0.0000	355.0000	73.0000	ABOVE	18,000 MCF/YEAR	1.0776
130	P-TFG	0.0000	66.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
131	P-TFG	0.0000	51.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
132	P-TFL	0.0000	2202.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
133	P-TSI	263.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
134	P-TFG	0.0000	4.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
135	P-TFG	0.0000	28.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
136	P-TFG	0.0000	9.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
137	P-TFG	0.0000	84.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
138	P-TFG	0.0000	61.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
139	P-TFG	0.0000	13.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
140	P-TFG	0.0000	9.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
141	P-TFG	0.0000	40.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
142	P-TFL	0.0000	64.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
143	P-TFG	0.0000	14.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
144	P-TFG	0.0000	29.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
145	P-TFG	0.0000	19.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
146	P-TFL	0.0000	116.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
147	P-TFL	0.0000	136.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
148	P-TFG	0.0000	91.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
149	P-TFG	0.0000	72.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
150	P-TSI	2078.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
151	P-TFL	0.0000	245.0000	2.0000	ABOVE	18,000 MCF/YEAR	1.0776
152	P-TFL	0.0000	616.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
153	P-TSI	51.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
154	P-TFG	0.0000	24.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
155	P-TFG	0.0000	8.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
156	P-TFG	0.0000	23.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
157	P-TFG	0.0000	20.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
158	P-TFL	0.0000	275.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
159	P-TFL	0.0000	1079.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
160	P-TFL	0.0000	167.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
161	P-TFL	0.0000	95.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
162	P-TSI	59.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
163	P-TSI	141.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
164	P-TFL	0.0000	107.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
165	P-TFL	0.0000	116.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
166	P-TSI	43.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
167	P-TSI	57.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
168	P-TSI	21.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
169	P-TSI	21.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
170	P-TSG	34.0000	6.0000	1.0000	BELOW	18,000 MCF/YEAR	1.6002
171	P-TFL	0.0000	184.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
172	P-TFG	0.0000	67.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
173	P-TFG	0.0000	50.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
174	P-TFL	0.0000	128.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
175	P-TFG	0.0000	33.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
176	P-TFL	0.0000	186.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
177	P-TFG	0.0000	103.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
178	P-TFL	0.0000	233.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
179	P-TSI	42.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
180	P-TSI	65.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
181	P-TFG	0.0000	116.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
182	P-TFL	0.0000	196.0000	1.0000	ABOVE	18,000 MCF/YEAR	1.0776
183	P-TFL	0.0000	690.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
184	P-TSG	52.0000	75.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
185	P-TFL	0.0000	460.0000	10.0000	ABOVE	18,000 MCF/YEAR	1.0776
186	P-TSI	189.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
187	P-TFL	0.0000	73.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
188	P-TSI	265.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
189	P-TFL	0.0000	319.0000	1.0000	ABOVE	18,000 MCF/YEAR	1.0776
190	P-TSI	714.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
191	P-TSI	62.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
192	P-TFG	0.0000	26.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
193	P-TFG	0.0000	26.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
194	P-TFL	0.0000	168.0000	1.0000	ABOVE	18,000 MCF/YEAR	1.0776
195	P-TFG	0.0000	21.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
196	P-TFG	0.0000	64.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
197	P-TFG	0.0000	28.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
198	P-TFL	0.0000	667.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
199	P-TSI	556.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
200	P-TFL	0.0000	179.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
201	P-TFG	0.0000	66.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
202	P-TFG	0.0000	66.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
203	P-TFG	0.0000	17.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
204	P-TFG	0.0000	42.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
205	P-TFG	0.0000	26.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
206	P-TFL	0.0000	152.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
207	P-TFG	0.0000	14.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
208	P-TFG	0.0000	22.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
209	P-TFG	0.0000	6.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
210	P-TSI	48137.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
211	P-TFG	0.0000	59.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578

212	P-TSI	75.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
213	P-TSI	14.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
214	P-TSI	14.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
215	P-TSI	15.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
216	P-TFG	0.0000	120.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
217	P-TFL	0.0000	186.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
218	P-TSI	182.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
219	P-TSI	484.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
220	P-TSI	1034.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
221	P-TFL	0.0000	155.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
222	P-TFL	0.0000	2005.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
223	P-TFL	0.0000	568.0000	1.0000	ABOVE	18,000 MCF/YEAR	1.0776
224	P-TSI	67.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
225	P-TFG	0.0000	14.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
226	P-TSI	30.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
227	P-TFG	0.0000	59.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
228	P-TFG	0.0000	54.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
229	P-TSI	66.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
230	P-TFG	0.0000	42.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
231	P-TFG	0.0000	46.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
232	P-TSI	274.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
233	P-TSI	100.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
234	P-TSI	177.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
235	P-TSI	459.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
236	P-TFL	0.0000	350.0000	20.0000	ABOVE	18,000 MCF/YEAR	1.0776
237	P-TFL	0.0000	315.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
238	P-TFL	0.0000	169.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
239	P-TSI	424.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
240	P-TSI	276.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
241	P-TSI	592.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
242	P-TFG	0.0000	43.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
243	P-TSI	226.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
244	P-TFG	0.0000	72.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
245	P-TFL	0.0000	164.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
246	P-TFL	0.0000	254.0000	1.0000	ABOVE	18,000 MCF/YEAR	1.0776
247	P-TFG	0.0000	46.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
248	P-TSI	23.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
249	P-TSI	41.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
250	P-TSI	33.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
251	P-TFL	0.0000	297.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
252	P-TFG	0.0000	28.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
253	P-TFG	0.0000	18.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
254	P-TSI	1219.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
255	P-TSI	578.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
256	P-TFG	0.0000	22.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
257	P-TFG	0.0000	42.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
258	P-TSI	73.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
259	P-TFG	0.0000	34.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
260	P-TSI	716.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
261	P-TSI	540.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
262	P-TFL	0.0000	448.0000	1.0000	ABOVE	18,000 MCF/YEAR	1.0776
263	P-TSI	1736.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
264	P-TFL	0.0000	21.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
265	P-TFL	0.0000	83.0000	20.0000	BELOW	18,000 MCF/YEAR	2.2578
266	P-TFG	0.0000	50.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
267	P-TSG	168.0000	44.0000	5.0000	BELOW	18,000 MCF/YEAR	1.6002
268	P-TSI	431.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
269	P-TSI	32.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
270	P-TSI	108.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
271	P-TSG	111.0000	1.0000	1.0000	BELOW	18,000 MCF/YEAR	1.6002
272	P-TSI	80.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
273	P-TFG	0.0000	9.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
274	P-TFL	0.0000	358.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
275	P-TSI	1152.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
276	P-TSG	101.0000	4.0000	4.0000	BELOW	18,000 MCF/YEAR	1.6002
277	P-TFL	0.0000	112.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
278	P-TFG	0.0000	31.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
279	P-TFG	0.0000	40.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
280	P-TFG	0.0000	51.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
281	P-TSL	336.0000	42.0000	42.0000	ABOVE	18,000 MCF/YEAR	0.8522
282	P-TFG	0.0000	9.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
283	P-TFL	0.0000	427.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
284	P-TSG	96.0000	4.0000	4.0000	BELOW	18,000 MCF/YEAR	1.6002
285	P-TFL	0.0000	182.0000	100.0000	ABOVE	18,000 MCF/YEAR	1.0776
286	P-TSI	40.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
287	P-TFG	0.0000	53.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
288	P-TSI	602.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
289	P-TFG	0.0000	24.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
290	P-TSI	297.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
291	P-TFG	0.0000	22.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
292	P-TFL	0.0000	902.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
293	P-TSG	94.0000	4.0000	4.0000	BELOW	18,000 MCF/YEAR	1.6002
294	P-TFG	0.0000	26.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
295	P-TFG	0.0000	17.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
296	P-TSG	104.0000	20.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
297	P-TFG	0.0000	57.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
298	P-TFG	0.0000	14.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
299	P-TFG	0.0000	67.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
300	P-TSI	97.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
301	P-TFL	0.0000	277.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
302	P-TFG	0.0000	6.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
303	P-TFL	0.0000	206.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
304	P-TFL	0.0000	227.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
305	P-TFL	0.0000	608.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
306	P-TFG	0.0000	86.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
307	P-TFG	0.0000	43.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
308	P-TSI	20.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
309	P-TSI	311.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
310	P-TSI	110.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
311	P-TSI	76.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
312	P-TSI	188.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
313	P-TFG	0.0000	7.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
314	P-TFL	0.0000	11653.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
315	P-TFL	0.0000	271.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
316	P-TFG	0.0000	69.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
317	P-TFG	0.0000	26.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
318	P-TFL	0.0000	356.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776

319	P-TFG	0.0000	112.0000	69.0000	BELOW	18,000 MCF/YEAR	2.2578
320	P-TFG	0.0000	87.0000	102.0000	BELOW	18,000 MCF/YEAR	2.2578
321	P-TFG	0.0000	34.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
322	P-TFL	0.0000	334.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
323	P-TFG	0.0000	41.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
324	P-TFG	0.0000	18.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
325	P-TFG	0.0000	34.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
326	P-TFL	0.0000	32.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
327	P-TFL	0.0000	306.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
328	P-TFG	0.0000	3.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
329	P-TFG	0.0000	15.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
330	P-TFG	0.0000	20.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
331	P-TFG	0.0000	61.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
332	P-TSI	623.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
333	P-TSI	2.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
334	P-TFG	0.0000	52.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
335	P-TSG	53.0000	12.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
336	P-TFG	0.0000	140.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
337	P-TSI	80.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
338	P-TSI	339.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
339	P-TFG	0.0000	76.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
340	P-TSI	11.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
341	P-TSI	11.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
342	P-TFG	0.0000	44.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
343	P-TFG	0.0000	20.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
344	P-TFG	0.0000	28.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
345	P-TSG	82.0000	5.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
346	P-TFG	0.0000	33.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
347	P-TFG	0.0000	12.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
348	P-TSI	94.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
349	P-TFL	0.0000	131.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
350	P-TFG	0.0000	45.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
351	P-TSI	43.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
352	P-TSI	40.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
353	P-TSI	65.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
354	P-TFG	0.0000	67.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
355	P-TFG	0.0000	52.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
356	P-TSI	1002.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
357	P-TSI	28.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
358	P-TSI	498.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
359	P-TFG	0.0000	19.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
360	P-TFL	0.0000	109.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
361	P-TSI	80.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
362	P-TSI	1271.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
363	P-TFL	0.0000	123.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
364	P-TFL	0.0000	226.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
365	P-TFG	0.0000	19.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
366	P-TFG	0.0000	6.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
367	P-TFG	0.0000	76.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
368	P-TFG	0.0000	21.0000	3.0000	BELOW	18,000 MCF/YEAR	2.2578
369	P-TFG	0.0000	78.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
370	P-TSG	94.0000	5.0000	1.0000	BELOW	18,000 MCF/YEAR	1.6002
371	P-TSI	286.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
372	P-TFG	0.0000	41.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
373	P-TFL	0.0000	243.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
374	P-TFL	0.0000	134.0000	100.0000	BELOW	18,000 MCF/YEAR	2.2578
375	P-TFG	0.0000	20.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
376	P-TSI	194.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
377	P-TFL	0.0000	9.0000	15.0000	BELOW	18,000 MCF/YEAR	2.2578
378	P-TFL	0.0000	699.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
379	P-TFL	0.0000	780.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
380	P-TFL	0.0000	917.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
381	P-TSI	473.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
382	P-TSI	87.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
383	P-TFG	0.0000	40.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
384	P-TFG	0.0000	166.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
385	P-TFG	0.0000	13.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
386	P-TFG	0.0000	70.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
387	P-TFG	0.0000	134.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
388	P-TFG	0.0000	73.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
389	P-TFG	0.0000	102.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
390	P-TFG	0.0000	94.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
391	P-TFG	0.0000	113.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
392	P-TSI	152.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
393	P-TSI	28.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
394	P-TFL	0.0000	150.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
395	P-TFL	0.0000	285.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
396	P-TFG	0.0000	66.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
397	P-TSL	157.0000	11.0000	1.0000	ABOVE	18,000 MCF/YEAR	0.8522
398	P-TFG	0.0000	72.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
399	P-TSL	402.0000	11.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
400	P-TSI	2101.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
401	P-TSI	1026.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
402	P-TFG	0.0000	144.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
403	P-TSI	90.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
404	P-TFG	0.0000	67.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
405	P-TSI	24387.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
406	P-TFG	0.0000	61.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
407	P-TFL	0.0000	196.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
408	P-TFG	0.0000	7.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
409	P-TSI	58.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
410	P-TSI	1.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
411	P-TFG	0.0000	73.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
412	P-TFG	0.0000	23.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
413	P-TSI	109.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
414	P-TFG	0.0000	12.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
415	P-TFG	0.0000	95.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
416	P-TFL	0.0000	299.0000	100.0000	ABOVE	18,000 MCF/YEAR	1.0776
417	P-TFG	0.0000	89.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
418	P-TFL	0.0000	215.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
419	P-TFG	0.0000	18.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
420	P-TFG	0.0000	23.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
421	P-TFG	0.0000	17.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
422	P-TFL	0.0000	102.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
423	P-TFG	0.0000	46.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
424	P-TSI	693.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
425	P-TSI	3675.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522

426	P-TFL	0.0000	429.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
427	P-TSI	127.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
428	P-TSI	35.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
429	P-TFL	0.0000	110.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
430	P-TFL	0.0000	253.0000	1.0000	ABOVE	18,000 MCF/YEAR	1.0776
431	P-TFG	0.0000	43.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
432	P-TFG	0.0000	10.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
433	P-TSI	114.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
434	P-TFG	0.0000	15.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
435	P-TFG	0.0000	18.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
436	P-TFG	0.0000	18.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
437	P-TFG	0.0000	15.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
438	P-TFG	0.0000	8.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
439	P-TSI	245.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
440	P-TFL	0.0000	206.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
441	P-TFG	0.0000	23.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
442	P-TFL	0.0000	123.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
443	P-TFL	0.0000	164.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
444	P-TSI	43.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
445	P-TSI	132.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
446	P-TFG	0.0000	75.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
447	P-TFG	0.0000	89.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
448	P-TFG	0.0000	65.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
449	P-TSG	62.0000	2.0000	2.0000	BELOW	18,000 MCF/YEAR	1.6002
450	P-TSI	52.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
451	P-TSG	208.0000	4.0000	4.0000	BELOW	18,000 MCF/YEAR	1.6002
452	P-TSI	63.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
453	P-TSI	47.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
454	P-TFL	0.0000	314.0000	1.0000	ABOVE	18,000 MCF/YEAR	1.0776
455	P-TFG	0.0000	31.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
456	P-TFL	0.0000	54.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
457	P-TFG	0.0000	25.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
458	P-TFL	0.0000	354.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
459	P-TSI	278.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
460	P-TFG	0.0000	35.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
461	P-TSL	197.0000	240.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
462	P-TFG	0.0000	20.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
463	P-TFG	0.0000	61.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
464	P-TFG	0.0000	9.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
465	P-TSI	70.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
466	P-TSI	90.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
467	P-TSI	131.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
468	P-TSI	78.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
469	P-TFL	0.0000	490.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
470	P-TSI	25.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
471	P-TFG	0.0000	55.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
472	P-TFG	0.0000	6.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
473	P-TSI	37.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
474	P-TSL	75.0000	30.0000	1.0000	ABOVE	18,000 MCF/YEAR	0.8522
475	P-TFL	0.0000	466.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
476	P-TSI	114.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
477	P-TSI	304.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
478	P-TSI	61.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
479	P-TFL	0.0000	211.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
480	P-TSI	197.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
481	P-TFG	0.0000	7.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
482	P-TSI	3897.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
483	P-TFG	0.0000	45.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
484	P-TSI	112.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
485	P-TFL	0.0000	242.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
486	P-TSI	671.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
487	P-TFG	0.0000	3.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
488	P-TFL	0.0000	215.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
489	P-TFG	0.0000	108.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
490	P-TFG	0.0000	129.0000	70.0000	BELOW	18,000 MCF/YEAR	2.2578
491	P-TFG	0.0000	156.0000	85.0000	BELOW	18,000 MCF/YEAR	2.2578
492	P-TFG	0.0000	39.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
493	P-TFG	0.0000	43.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
494	P-TSI	123.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
495	P-TFG	0.0000	78.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
496	P-TFG	0.0000	172.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
497	P-TFG	0.0000	13.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
498	P-TFL	0.0000	207.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
499	P-TFG	0.0000	21.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
500	P-TFL	0.0000	215.0000	10.0000	ABOVE	18,000 MCF/YEAR	1.0776
501	P-TFG	0.0000	26.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
502	P-TSG	150.0000	100.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
503	P-TSL	860.0000	50.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
504	P-TFL	0.0000	167.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
505	P-TFG	0.0000	7.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
506	P-TFG	0.0000	70.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
507	P-TFG	0.0000	15.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
508	P-TFG	0.0000	12.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
509	P-TFG	0.0000	15.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
510	P-TFG	0.0000	14.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
511	P-TFG	0.0000	7.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
512	P-TFL	0.0000	450.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
513	P-TFG	0.0000	156.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
514	P-TFG	0.0000	54.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
515	P-TFL	0.0000	90.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
516	P-TSG	49.0000	5.0000	5.0000	BELOW	18,000 MCF/YEAR	1.6002
517	P-TSG	80.0000	1.0000	1.0000	BELOW	18,000 MCF/YEAR	1.6002
518	P-TFG	0.0000	23.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
519	P-TSI	78.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
520	P-TSG	86.0000	21.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
521	P-TFL	0.0000	779.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
522	P-TFL	0.0000	647.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
523	P-TFG	0.0000	20.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
524	P-TFG	0.0000	300.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
525	P-TSL	144.0000	2.0000	2.0000	BELOW	18,000 MCF/YEAR	1.6002
526	P-TSG	56.0000	1.0000	1.0000	BELOW	18,000 MCF/YEAR	1.6002
527	P-TSL	135.0000	3.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
528	P-TSI	129.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
529	P-TFL	0.0000	397.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
530	P-TSI	32.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
531	P-TFG	0.0000	11.0000	3.0000	BELOW	18,000 MCF/YEAR	2.2578
532	P-TFG	0.0000	26.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578

533	P-TSI	55.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
534	P-TFG	0.0000	30.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
535	P-TSL	73.0000	5.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
536	P-TSG	79.0000	10.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
537	P-TSI	119.0000	119.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
538	P-TFL	0.0000	820.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
539	P-TFL	0.0000	306.0000	1.0000	ABOVE	18,000 MCF/YEAR	1.0776
540	P-TFG	0.0000	28.0000	25.0000	BELOW	18,000 MCF/YEAR	2.2578
541	P-TSG	108.0000	1.0000	1.0000	BELOW	18,000 MCF/YEAR	1.6002
542	P-TSL	189.0000	10.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
543	P-TFG	0.0000	14.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
544	P-TFG	0.0000	10.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
545	P-TFG	0.0000	50.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
546	P-TFG	0.0000	52.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
547	P-TFL	0.0000	128.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
548	P-TFG	0.0000	79.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
549	P-TFG	0.0000	65.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
550	P-TSI	46.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
551	P-TFL	0.0000	565.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
552	P-TSI	43.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
553	P-TSI	427.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
554	P-TFL	0.0000	123.0000	1.0000	ABOVE	18,000 MCF/YEAR	1.0776
555	P-TSI	1312.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
556	P-TSI	94.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
557	P-TFG	0.0000	55.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
558	P-TFG	0.0000	8.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
559	P-TSL	372.0000	10.0000	10.0000	ABOVE	18,000 MCF/YEAR	0.8522
560	P-TSI	66.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
561	P-TSI	106.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
562	P-TFG	0.0000	61.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
563	P-TFL	0.0000	196.0000	1.0000	ABOVE	18,000 MCF/YEAR	1.0776
564	P-TFL	0.0000	106.0000	10.0000	ABOVE	18,000 MCF/YEAR	1.0776
565	P-TSL	151.0000	10.0000	10.0000	BELOW	18,000 MCF/YEAR	1.6002
566	P-TSI	405.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
567	P-TFG	0.0000	10.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
568	P-TSL	763.0000	816.0000	1.0000	ABOVE	18,000 MCF/YEAR	0.8522
569	P-TSG	33.0000	7.0000	1.0000	BELOW	18,000 MCF/YEAR	1.6002
570	P-TSG	149.0000	5.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
571	P-TFG	0.0000	55.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
572	P-TFL	0.0000	168.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
573	P-TSI	31.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
574	P-TFG	0.0000	10.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
575	P-TFG	0.0000	72.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
576	P-TSI	87.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
577	P-TFG	0.0000	68.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
578	P-TSL	132.0000	3.0000	3.0000	ABOVE	18,000 MCF/YEAR	0.8522
579	P-TSG	52.0000	15.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
580	P-TFG	0.0000	22.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
581	P-TFG	0.0000	57.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
582	P-TFG	0.0000	59.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
583	P-TFG	0.0000	58.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
584	P-TFG	0.0000	48.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
585	P-TFG	0.0000	37.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
586	P-TSG	35.0000	5.0000	1.0000	BELOW	18,000 MCF/YEAR	1.6002
587	P-TSI	138.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
588	P-TFG	0.0000	85.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
589	P-TFG	0.0000	103.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
590	P-TSL	314.0000	15.0000	15.0000	ABOVE	18,000 MCF/YEAR	0.8522
591	P-TSL	81.0000	30.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
592	P-TSI	108.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
593	P-TFG	0.0000	9.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
594	P-TFG	0.0000	13.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
595	P-TSI	17.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
596	P-TSI	34.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
597	P-TFL	0.0000	242.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
598	P-TFG	0.0000	120.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
599	P-TFL	0.0000	697.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
600	P-TSI	41.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
601	P-TFG	41.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
602	P-TSI	521.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
603	P-TSI	325.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
604	P-TFG	0.0000	80.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
605	P-TFL	0.0000	83.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
606	P-TSI	651.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
607	P-TFG	0.0000	179.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
608	P-TFG	0.0000	7.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
609	P-TSI	1691.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
610	P-TFL	0.0000	237.0000	1.0000	ABOVE	18,000 MCF/YEAR	1.0776
611	P-TSI	131.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
612	P-TFG	0.0000	224.0000	1.0000	ABOVE	18,000 MCF/YEAR	1.0776
613	P-TSI	26.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
614	P-TSI	13.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
615	P-TFG	0.0000	50.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
616	P-TSI	39.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
617	P-TFG	0.0000	139.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
618	P-TFG	0.0000	107.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
619	P-TSI	40.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
620	P-TFL	0.0000	156.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
621	P-TFG	0.0000	56.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
622	P-TSI	48.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
623	P-TSI	51.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
624	P-TSI	120.0000	0.0000	0.0000	ABOVE	18,000 MCF/YEAR	0.8522
625	P-TSI	21.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
626	P-TSI	138.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
627	P-TSI	97.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
628	P-TFG	0.0000	19.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
629	P-TFL	0.0000	295.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
630	P-TFG	0.0000	99.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
631	P-TFG	0.0000	97.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
632	P-TFG	0.0000	117.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
633	P-TFG	0.0000	106.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
634	P-TFG	0.0000	106.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
635	P-TFG	0.0000	165.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
636	P-TFG	0.0000	40.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
637	P-TFG	0.0000	14.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
638	P-TFG	0.0000	47.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
639	P-TSI	32.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002

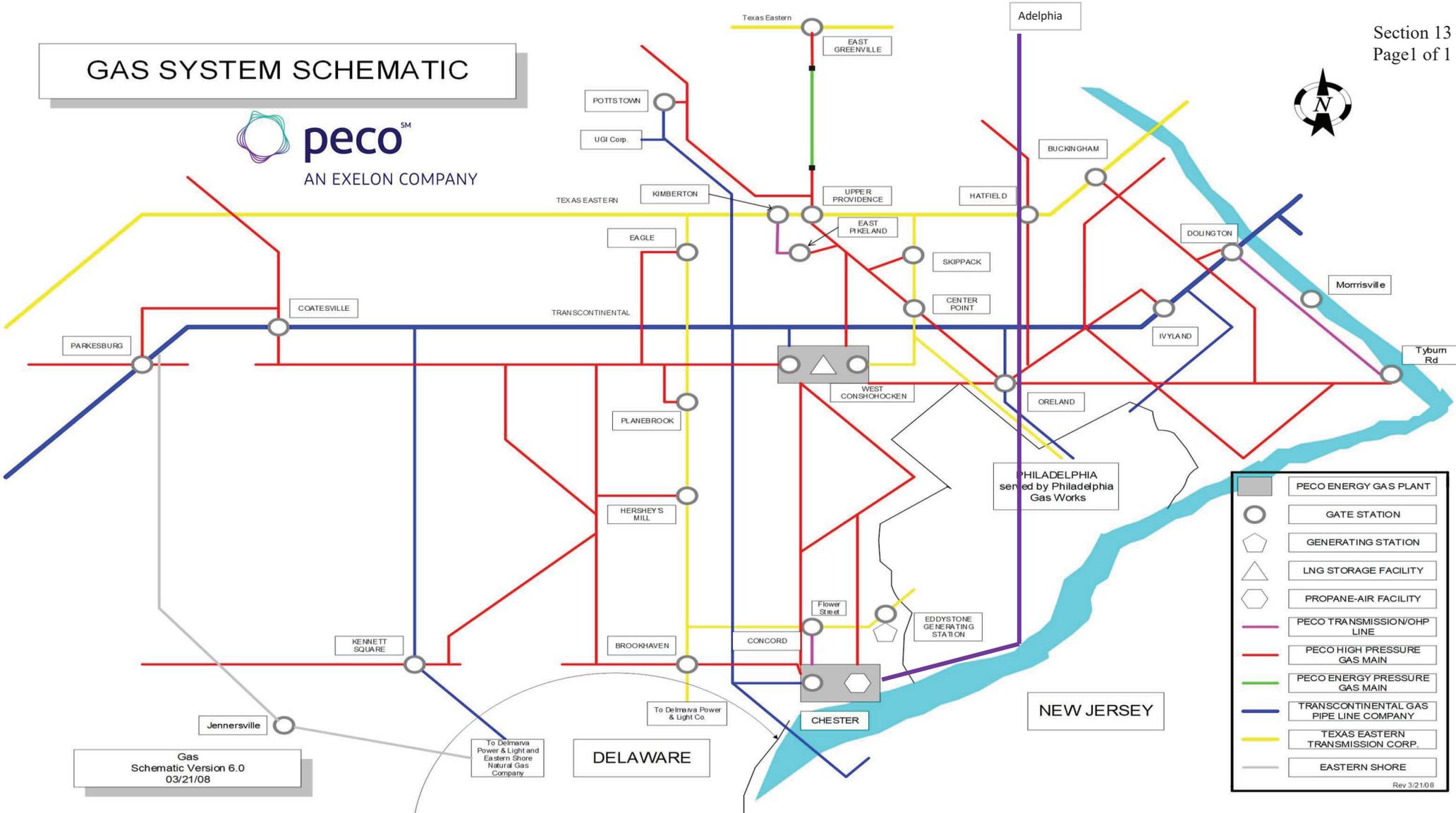
640	P-TSI	123.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
641	P-TFL	0.0000	341.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
642	P-TFG	0.0000	31.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
643	P-TFG	0.0000	31.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
644	P-TFL	0.0000	167.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
645	P-TFG	0.0000	23.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
646	P-TFG	0.0000	23.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
647	P-TSL	197.0000	3.0000	3.0000	BELOW	18,000 MCF/YEAR	1.6002
648	P-TSI	97.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
649	P-TFL	0.0000	2202.0000	0.0000	ABOVE	18,000 MCF/YEAR	1.0776
650	P-TSI	263.0000	0.0000	0.0000	BELOW	18,000 MCF/YEAR	1.6002
651	P-TFG	0.0000	4.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
652	P-TFG	0.0000	183.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
653	P-TFG	0.0000	111.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578
654	P-TFG	0.0000	75.0000	1.0000	BELOW	18,000 MCF/YEAR	2.2578
655	P-TFG	0.0000	9.0000	0.0000	BELOW	18,000 MCF/YEAR	2.2578

Section 12

Historic monthly use end-user transportation

Due to its voluminous nature, this information is not included in this filing. It is available upon request.

GAS SYSTEM SCHEMATIC



	PECO ENERGY GAS PLANT
	GATE STATION
	GENERATING STATION
	LNG STORAGE FACILITY
	PROPANE-AIR FACILITY
	PECO TRANSMISSION/OHP LINE
	PECO HIGH PRESSURE GAS MAIN
	PECO ENERGY PRESSURE GAS MAIN
	TRANSCONTINENTAL GAS PIPE LINE COMPANY
	TEXAS EASTERN TRANSMISSION CORP.
	EASTERN SHORE

Gas Schematic Version 6.0
03/21/08

Section 14

Gas costs are assigned to Rates Interruptible Service (“IS”), Temperature Controlled Service (“TCS”) and Motor Vehicle Service Interruptible (“MV-I”) customers on a per Mcf basis using the monthly weighted average commodity cost of gas or spot gas. Rate TCS includes a fixed cost component based on the TCS portion of the Company’s storage contracts, firm supply contracts and firm supply transportation services.

Effective October 2, 2001, PECO initiated Rate NGS (“Negotiated Gas Service”) for large customers with a competitive alternative to service. The services provided by the Company under this rate may involve: supply; transportation; storage; upgrade or installation of mains, services and appurtenant facilities; and other natural gas management services that the customer may require.

For Rate NGS, purchased gas commodity costs, interstate pipeline demand costs, and associated quantities of natural gas purchased, shall be excluded from the Company’s Purchased Gas Cost (“PGC”) filing in accordance with Exhibit RAF-1 submitted by the Company in Docket No. R-00016366.

On March 1, 2013, PECO and its stakeholders filed a Joint Petition for Complete Settlement (“Joint Petition”) to resolve issues raised with PECO’s Petition entitled, *PECO Energy Company - Gas Division - Natural Gas Distribution Companies and Promotion of Competitive Retail Markets - 1308(a) Voluntary Changes in Rates – Petition*, at Docket No. P-2012-2328614. According to the Joint Petition, a Gas Procurement Charge (“GPC”) recovers natural gas procurement costs (unbundled from base rates) from PGC customers who procure gas supply from PECO. The GPC is included in the Commodity Charge portion of the PGC Rate. The GPC is not subject to reconciliation. The Joint Petition was approved by the Pennsylvania Public Utility Commission (the “Commission”) in its entirety and without modification on April 18, 2013. The GPC was initially effective on June 1, 2013 and is updated in conjunction with results from subsequent distribution base rate cases.

On March 12, 2015, PECO made a compliance filing related to the Joint Petition to include a Merchant Function Charge (“MFC”) to recover uncollectible charge-offs related to gas supply (unbundled from base rates) from PGC customers who procure gas supply from PECO. Separate MFC charges apply to Rates GR (General Service – Residential), Rates GC (General Service – Commercial and Industrial), the CAP (Customer Assistance Program) and the Excess Off-Peak Use Rider. The MFC is included in the Commodity Charge portion of the PGC rate and is not subject to reconciliation. On March 26, 2015, the Commission approved the Company’s March 12, 2015 compliance filing and directed the Company to file tariff supplements implementing the proposed revisions. The MFC became effective on June 1, 2015 and is updated quarterly in conjunction with the PGC rate changes. The write-off factors associated with

the MFC are updated in conjunction with results from subsequent distribution base rate cases.

Effective July 2021, Rate CGS and the Excess Off-Peak Use Rider were eliminated in compliance with the Commission Order at Docket No. R-2020-3018929 (“Order”) of the Company’s 2020 Gas Distribution Base Rate Case. Both the GPC and write-off factors associated with the MFC were updated as a result of the Order.

Effective January 1, 2023, both the GPC and write-off factors associated with the MFC were updated as part of the Company’s 2022 Gas Distribution Base Rate Case at Docket No. R-2022-3031113.

Section 15

Data for the consecutive three-day peak periods over the last five send out years are shown below. PECO's send out year begins September 1 and ends August 31 of the following year. "Int" means the rate was interrupted for some portion or all of the day. "Avail" means the rate was available for use the entire day.

Date	Mcf	Avg. Tem	Max. Tem	Min. Tem	Status Rate TSI	Status Rate IS	Status Rate TCS	Status Rate CGS*
12/18/2019	610,969	28	39	19	Avail	Avail	Avail	Avail
12/19/2019	633,077	26	29	22	Avail	Avail	Avail	Avail
12/20/2019	569,245	29	36	22	Avail	Avail	Avail	Avail
TOTAL	1,813,291							
1/28/2021	635,344	27	33	23	Avail	Avail	Avail	Avail
1/29/2021	677,652	24	29	19	Avail	Avail	Avail	Avail
1/30/2021	570,260	30	35	25	Avail	Avail	Avail	Avail
TOTAL	1,883,256							
1/29/2022	748,912	17	24	12	Avail	Int	Avail	N/A
1/30/2022	667,611	23	27	19	Avail	Int	Avail	N/A
1/31/2022	629,552	28	35	24	Avail	Int	Avail	N/A
TOTAL	2,046,075							
12/23/2022	728,437	17	47	8	Avail	Int	Avail	N/A
12/24/2022	761,932	18	22	10	Avail	Int	Avail	N/A
12/25/2022	657,876	23	28	17	Avail	Int	Avail	N/A
TOTAL	2,148,245							
1/15/2024	605,525	27	28	26	Avail	Avail	Avail	N/A
1/16/2024	687,045	23	30	14	Avail	Avail	Avail	N/A
1/17/2024	698,763	23	26	18	Avail	Avail	Avail	N/A
TOTAL	1,991,333							

*Rate CGS was removed effective 7/1/2021 in Gas Rate Case Docket #R-2020-3018929.

Only partial information is available by rate class for the three-day peaks since some rate classes are not metered on a daily basis. A tabulation by rate class is shown below.

Rate Class	Description	Frequency of Meter Reading
TSI & IS	Interruptible transportation & sales	Daily
TSF & L	Firm transportation & sales	Daily
TCS	Interruptible by temperature	Daily
CGS	City Gate Sales	Daily
GC	Commercial firm sales	Monthly
GR	Residential firm sales	Monthly
MV-F	Motor vehicle-firm sales	Monthly
MV-I	Motor vehicle-interruptible sales	Monthly
OL	Outdoor lighting	Monthly

The usage by rate class for the three-day peaks for the last five send out years appears below. All figures are in Mcf.

Date	TSI/IS	TSF/L	TCS	GC	GR	Others*	Total Mcf
12/18/2019	53,823	45,249	1,379	169,119	340,127	1,272	610,969
12/19/2019	54,249	46,513	1,434	175,881	353,728	1,272	633,077
12/20/2019	50,678	45,266	1,274	156,336	314,419	1,272	569,245
1/28/2021	46,076	50,749	634	172,960	363,538	1,387	635,344
1/29/2021	47,456	51,174	681	186,003	390,951	1,387	677,652
1/30/2021	48,221	50,235	555	151,478	318,384	1,387	570,260
1/29/2022	45,850	53,364	509	209,477	438,148	1,564	748,912
1/30/2022	46,332	52,836	446	183,215	383,218	1,564	667,611
1/31/2022	46,649	53,025	415	170,751	357,148	1,564	629,552
12/23/2022	47,128	47,922	87	210,619	420,886	1,795	728,437
12/24/2022	37,096	42,413	94	226,971	453,564	1,795	761,932
12/25/2022	41,035	45,944	78	189,780	379,244	1,795	657,876

PECO Energy Company (Gas Division)

PUC 1307 (F) Filing

Date	TSI/IS	TSF/L	TCS	GC	GR	Others**	Total Mcf
1/15/2024	40,847	46,634	300	169,191	347,022	1,531	605,525
1/16/2024	41,156	48,258	346	195,261	400,493	1,531	687,045
1/17/2024	46,031	49,354	349	197,143	404,354	1,531	698,763

** Rates MV-F, MV-I, OL, CGS, L, IS, Interdepartmental

Section 16

OVERVIEW OF THE METHODOLOGY

The key steps used to determine the design day requirement are listed below. Each step is explained in detail following this overview.

- STEP 1** Establish the design day temperature.
- STEP 2** Gather daily load and temperature data from the past winter seasons.
- STEP 3** Perform a linear regression analysis of firm demand versus average temperature for the day.
- STEP 4** Determine the total projected design day requirement for the next winter season by adding a firm load growth component and the firm standby sales requirement for transportation customers.
- STEP 5** Project the design day requirement for the next 10 years using the result obtained in step 4.

STEP 1 - BASIS FOR THE DESIGN DAY TEMPERATURE

PECO Energy Company (“PECO”) uses a design temperature of zero degrees Fahrenheit. This design temperature is the average of hourly temperatures over a 24-hour period. PECO does not use a reserve factor in its design day planning.

The design temperature of zero degrees is a reasonable compromise between reliability and cost. It provides assurance that firm service customers are not likely to

face service interruptions and keeps the costs for peak day capacity at an acceptable level.

The following table shows the lowest 24-hour average temperatures measured in each winter season for the last 30 years.

Winter Season	Lowest Daily Average Temperature (degrees Fahrenheit)
94-95	13
95-96	10
96-97	12
97-98	25
98-99	21
99-00	14
00-01	19
01-02	27
02-03	15
03-04	12
04-05	13
05-06	21
06-07	13
07-08	19
08-09	12
09-10	18
10-11	18
11-12	21
12-13	17
13-14	11
14-15	10
15-16	15
16-17	19
17-18	11
18-19	14
19-20	26
20-21	24
21-22	17
22-23	17
23-24	20

STEP 2 - DAILY LOAD AND TEMPERATURE DATA

PECO's customer base is segregated into two general categories, firm and interruptible. These categories are then further separated into customer classes: residential, commercial, and industrial.

Firm customers receive uninterrupted delivery of gas and can be found in all customer classes. Firm load has two components, base and variable. Base load can be clearly identified in the summer and consists of residential and commercial customers using appliances such as water heaters and gas ranges, and industrial customers utilizing gas for processes. Base load is not sensitive to daily temperature changes. Variable load, which is highly sensitive to temperature changes, can be found in all customer classes and normally is the result of using natural gas as a heating source.

Customers in the interruptible category are generally large industrial or commercial entities and electric power generators. Interruptible customers receive a reduced rate on the condition that service will be interrupted at various times throughout the year. The interruptible rates offered by PECO are: TCS - Temperature Controlled Service, CGS - City Gate Service, IS - Interruptible Sales Service, TS-I - Transportation Service-Interruptible, and MV-I – Motor Vehicle Interruptible.

TEMPERATURE DATA

PECO's weather data is measured at the Philadelphia Airport by its weather data vendor, DTN. Daily average temperatures are computed from hourly readings. Temperature averages are computed using the gas day, which falls from 10am-10am daily.

LOAD MEASUREMENT

PECO measures daily gas use by its largest commercial and industrial customers, typically served by both firm and interruptible transportation service. This measurement is accomplished by an automatic meter reading system. Each meter serving a customer has an electronic module that transmits data over telephone lines at one or more times throughout the day to PECO for purposes of determining usage and billing. Use of gas by small commercial and residential customers is measured daily then aggregated by month.

DETERMINATION OF THE FIRM DAILY DEMAND

PECO's design day projection is based solely on firm load requirements. The projection assumes that on the design day all of PECO's interruptible sales and interruptible transportation services--Rates IS, CGS, TCS, MV-I and TSI--are fully interrupted. Interruption is necessary to assure adequate supplies and distribution system capacity to serve firm requirement customers.

The analysis is based on data from the five most recent winters. To obtain this information, the following steps are performed:

1. Daily winter load figures are retrieved where the average temperature is 50 degrees Fahrenheit or below.
2. The data values are normalized to the current year to account for prior year growth and the different average BTU content experienced year-to-year.
3. The firm system daily demand is computed by subtracting the large commercial and industrial load, which is measured daily, from the total gas sendout for each

day. This temperature and demand information is then used in a linear regression analysis.

STEP 3 - LINEAR REGRESSION ANALYSIS

A linear regression analysis is performed using the firm demand as the dependent variable and the daily average temperature as the explanatory independent variable. The line resulting from the analysis is called the regression or least squares line. The line is placed so that the sum of the squares of the deviation is minimized. Graph A demonstrates the relationship between temperature, shown on the x axis, and system firm daily demand, shown on the y axis.

Regression analysis determines the nature of the linear relationship between two interval or ratio scale variables, while correlation analysis measures the strength of the linear relationship between them. Correlation analysis provides the Coefficient of Correlation, r . This number indicates both the direction and the strength of the linear relationship between the dependent variable (y), firm demand, and the independent variable (x), temperature.

When r is negatively sloped, as shown on Graph A, the firm demand and temperature are inversely related. The larger the absolute value of r , the stronger the linear relationship between firm demand and temperature. If $r = -1$ or $r = +1$, the regression will actually include all of the data points. The r factor for this analysis is 0.970.

Another measure of the strength of the relationship is the Coefficient of Determination, r squared. Its numerical value is the proportion of the variation in y , firm

demand that is explained by the regression line. That is, the total variation in y versus the unexplained variation in x. This analysis shows an r squared value of 0.9413.

The regression analysis indicates a daily firm load requirement of 896,648 MCF at zero degrees, which represents the daily firm requirement of residential and small commercial customers. Temperature dependent load is 13,960 MCF per degree.

STEP 4 - DETERMINE THE TOTAL PROJECTED DESIGN DAY REQUIREMENT FIRM STANDBY REQUIREMENTS FOR GAS TRANSPORTATION CUSTOMERS

PECO also must include its firm standby sales service obligation in its design day projection. This service is a form of firm sales provided to firm transportation customers under Rate TS-F that purchase this service. It serves two purposes - first, standby sales service provides a back-up sales service to the customer's transportation supplies. If transportation supplies cannot be delivered by the pipelines or are not available for any reason, the customer can purchase gas from PECO under standby sales service. The second reason for standby sales service is to preserve the customer's right to return to traditional sales service. If customers wish to discontinue transportation service, they can automatically resume purchases from PECO as sales customers. The daily standby sales service requirement is 1,147 MCF and is based on the sum of the standby sales quantities for Rate TS-F customers.

FIRM LOAD GROWTH

The design day projection also must reflect expected base and variable load growth through March 2024. This is a result of additions to the customer base.

Projected daily firm load growth from residential and commercial classes is 4,126 MCF.

Customer Class	Number of Customers Added	Estimated Design Day Requirement
Residential	3,177	1,986 MCF
Commercial	620	2,139 MCF

PROJECTED DESIGN DAY REQUIREMENT

The following is a summary of all previously discussed elements of the design day requirement. The total design day requirement is projected to be 902,036 MCF for the 2024-2025 winter season. This requirement is based on a design day temperature of zero degrees Fahrenheit, and no reserve factor is included in projecting the design day requirement.

Firm Load from Regression Analysis	896,648 MCF
Firm Standby Sales Requirement	1,262 MCF
Firm Load Growth.....	<u>4,126 MCF</u>
Total Design Day Req. 2024-2025 Winter.....	902,036 MCF

COMPARISON OF AVAILABLE RESOURCES WITH THE PROJECTED DESIGN DAY REQUIREMENT

The resources listed in the table below are expected to be available for the 2024-2025 winter. A surplus of 4,099 MCF is projected between the design day requirements and current resources. In years where PECO does not anticipate a surplus, PECO will use a combination of resources such as bundled peaking services and delivered services to satisfy the deficit.

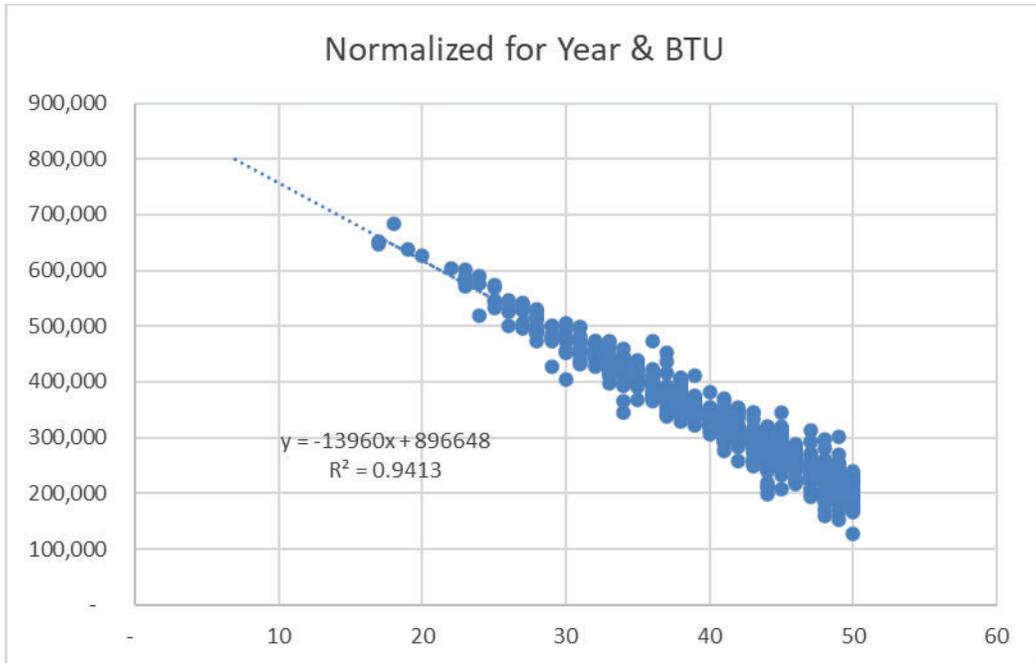
Supplies Delivered on FT Contracts	421,000 MCF
Storage Withdrawals.....	241,426 MCF
LNG.....	190,000 MCF
Propane.....	24,807 MCF
Delivered Hedged Contracts.....	<u>28,902 MCF</u>
Total Resources.....	906,135 MCF

STEP 5 - 10 YEAR PROJECTION OF THE DESIGN DAY REQUIREMENT

The design day figure for the 2024-2025 winter season is used to project the design day requirement for the next ten years. The requirement is assumed to increase at the same rate as the total firm sales.

Winter Season	Projected Firm Sales MMCF/Year	Projected Design Day Requirement MCF/Day
2024-2025	67,496	902,036
2025-2026	68,390	913,984
2026-2027	69,058	922,905
2027-2028	69,866	933,703
2028-2029	71,068	949,766
2029-2030	71,167	951,096
2030-2031	71,267	952,428
2031-2032	71,366	953,761
2032-2033	71,466	955,096
2033-2034	71,566	956,433

GRAPH A



Section 17 - Projected 10-Year Minimum Gas Requirements

The following is an analysis of data demonstrating the minimum gas entitlements needed to provide reliable and uninterrupted service, on a projected future basis, to firm customers during peak periods. The projected minimum gas requirements needed to serve firm sales customers over the next 10 years are shown in the tables below. Requirements for annual, winter, and design day time periods are included.

Table 1 - Firm Gas Requirements for Normal Weather (4,381 Degree Days)

Year	Annual Mdth	Winter Period (Nov. 1 to Mar. 31) Mdth	Design (0 degrees F Avg.) Mdth/day
2024	71,812	53,672	936
2025	72,764	54,383	949
2026	73,474	54,914	958
2027	74,334	55,557	969
2028	75,612	56,512	986
2029	75,718	56,591	987
2030	75,824	56,670	988
2031	75,930	56,749	989
2032	76,037	56,829	990
2033	76,143	56,909	991

Table 2 - Firm Gas Requirements for Design Weather (4,819 Degree Days)

Year	Annual Mdth	Winter Period (Nov. 1 to Mar. 31) Mdth	Design Day (0 degrees F Avg.) Mdth/day
2024	76,359	58,219	936
2025	77,371	58,990	949
2026	78,126	59,566	958
2027	79,040	60,263	969
2028	80,399	61,299	986
2029	80,512	61,385	987
2030	80,625	61,471	988
2031	80,737	61,556	989
2032	80,851	61,643	990
2033	80,964	61,730	991

Section 18 – Three-day peak by customer class, including transportation customers.

See Section 15 for 3-day peak information.

Section 19 – Design Peak Day requirements by customer class

Please refer to the below Peak Day requirements by customer class.

Company Name: PECO Energy Company (Gas Services Group)
FORM-IRP-GAS-1B. PEAK DAY ENERGY DEMAND REQUIREMENTS

Millions of Cubic Feet (MMCF)

	Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
		-2 2022	-1 2023	0 2024	1 2025	2 2026	3 2027

FIRM REQUIREMENTS

01	Retail Residential	385	358	565	572	576	582
02	Retail Commercial	229	213	336	341	346	351
03	Retail Industrial	-	-	-	-	-	-
04	Electric Power Generation	-	-	-	-	-	-
05	Exchange w/other utilities	-	-	-	-	-	-
06	Unaccounted for	-	-	-	-	-	-
07	Company use	1	1	1	1	1	1
08	Other	-	-	-	-	-	-
09	Subtotal Firm	614	572	902	914	923	934

INTERRUPTIBLE REQUIREMENTS

10	Retail	-	-	-	-	-	-
11	Electric Power Generation	-	-	-	-	-	-
12	Electric Power Generation	-	-	-	-	-	-
13	Subtotal Interruptible	-	-	-	-	-	-
14	Subtotal Firm & Interruptible	614	572	902	914	923	934

TRANSPORTATION SERVICE

15	Firm	56	73	70	70	70	70
16	Interruptible	91	86	-	-	-	-
17	Electric Power Generation	-	-	-	-	-	-
18	Subtotal Transportation	148	159	70	70	70	70
19	Total Gas Requirements	678	731	972	984	993	1,004

Section 20 - Design Peak-Day Sources of Supply.

Please refer to the below Peak Day information (January 1 through December 31).

Company Name: PECO Energy Company (Gas Services Group)
FORM-IRP-GAS-2A. Peak Day (January 1 through December 31)

Millions of Cubic Feet (MMCF)

	Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
		-2 2022	-1 2023	0 2024	1 2025	2 2026	3 2027

GAS SUPPLY

01	Transco FT - 003693 (less WSS Withdrawal)	33	43	103	103	103	103
02	Texan Eastern CDS 800407	46	47	44	44	44	44
03	Texas Eastern 910510	7	7	34	34	34	34
04	Texan Eastern FT-1 800231	-	-	34	34	34	34
05	Eastern Shore FT-1	6	7	8	8	8	8
06	Transco Zone 6 FT Leidy	-	-	29	29	29	29
07	UGI	1	1	3	3	3	3
08	Texas Eastern FTS-2 330614	13	13	13	13	13	13
09	Transco FT PS 5000	4	4	4	4	4	4
10	Transco Sentinel	-	-	24	24	24	24
11	Texas Eastern M2/Riverside Bridge 800503	-	-	28	28	28	28
12	Transco Regional Energy Access	-	-	75	75	75	75
13	Adelphia	-	-	22	22	22	22
	Subtotal Supply Contracts	112	123	421	421	421	421
14	Seasonal Purchases	344	203	25	37	46	57
15	Underground Storage Withdrawal	147	221	241	241	241	241
16	LNG Storage Withdrawal	12	25	190	190	190	190
17	Propane/Air	-	-	25	25	25	25
18	Low Volume Transportation	-	-	-	-	-	-
	Total Gas Supply for Sales	614	572	902	914	923	934
	Total Transportation Service	148	159	70	70	70	70
	TOTAL SALES GAS SUPPLY AND TRANSPORTATION SERVICE	762	731	972	984	993	1,004

Section 21 - Maximum Design Peak Day Throughput by Supply Source.

See Section 20 for maximum design peak day sources of supply.

RELIABILITY AND SUPPLY PLANS

A. Overview. Pursuant to Sections 1317(c) and (d) of the Public Utility Code (66 Pa. C. S. §§1317(c) and (d)), PECO Energy Company (PECO) is required to submit, as part of its filing under Section 1307(f) of the Public Utility Code (66 Pa. C. S. §§1307): (1) a reliability plan; and (2) a supply plan. For PECO, the reliability plan includes descriptions of (a) the projected peak day and seasonal requirements of firm customers that utilize the distribution system during the 12-month projected period specified in Section 1307(f)(1) of the Public Utility Code; and (b) the transportation capacity, storage, peaking or on-system production that ensures deliverability of the natural gas supplies necessary to meet such projected period peak day and seasonal requirements. The supply plan that PECO is required to file must set forth its proposed plan for the acquisition or receipt of natural gas supplies.

B. Reliability Plan.

(1) Peak Day. PECO, as discussed in Section 16, has a winter design day requirement of 902,036 mcf or 936,313 dth. PECO plans to meet its design day demand requirement by utilizing its various sources of firm transportation (FT) capacity and gas supply. These sources of FT capacity and supply will typically be used in the following order:

First, PECO will use its long-term gas supply contracts, which feed into its FT capacity on Transco, Texas Eastern and Adelphia to deliver 436,998 dth to its citygate on the peak day.

Second, PECO will supplement the supply from its long-term gas supply contracts with supplies withdrawn from storage and delivered under storage-related firm transportation contracts. The total delivered storage available for delivery on a peak day is 250,600 dth.

Third, PECO will utilize its two peaking facilities to inject firm supplies directly into its distribution system. PECO's LNG facility will provide 197,220 dth on a peak day, and its propane facility will provide another 25,750 dth on a peak day.

Finally, PECO will supplement these services with other firm winter delivered services totaling 25,745 dth per day. All or a portion of the winter delivered service requirement may be supplied by Natural Gas Suppliers (NGSs) under PECO's Gas Choice Program, if they elect the delivered service option. This supply will be obtained in the summer of 2024 for delivery to PECO's citygate starting in December 2024, through an RFP process.

As shown below, the sources of capacity and supply identified above, in total, meet the aforementioned peak-day requirement of 936,313 dth:

1.	Pipeline FT Deliveries	436,998	dth
2.	Pipeline Storage Deliveries	250,600	dth
3.	Peaking Facilities	220,970	dth
4.	Delivered Winter Services ¹	25,745	dth
	Total	936,313	dth

(2) Seasonal Requirements. PECO’s annual requirements can be split into two separate seasons: 1) the winter period of November-March; and 2) the summer period of April-October. The two seasons typically exhibit starkly different demand requirements because they have significantly different levels of experienced heating degree-days.

While varying from month to month and with actual weather conditions, the 2024-2025 winter season is projected to exhibit increasing demand in November (average day of 257,720 dth) and December (average day of 362,839 dth), a peak month in January (average day of 407,537 dth), and waning demand in February (average day of 377,826 dth) and March (average day of 271,994 dth). As previously explained, PECO will satisfy these demand requirements by generally first using its base load supplies delivered on its interstate pipeline FT capacity and, as temperatures decline, using pipeline storage withdrawals, peaking facility supplies, and other sources of supply generally in that order. Daily swings in demand will generally be accommodated with no-notice withdrawals from, or injections to, storage and purchases of spot supplies on an economic basis.

The 2024 summer season is projected to exhibit less on-system demand. However, the summer season also is the time to inject gas into storage for withdrawals the following winter. PECO projects that average-day on-system demand will decline from 137,567 dth/day in April to a low of 49,987 dth/day in August and then increase gradually through October (average day of 90,659 dth). Storage injections during this period are projected to average 68,524 dth per day. Typically, all demand and storage injections will be satisfied with gas supplies flowing on interstate pipeline FT capacity. Just as in the winter season, daily swings in demand will generally be accommodated by

¹ For the winter of 2024-2025, PECO has entered into two types of winter delivered supply contracts that reduce the quantity required to be obtained via RFP to meet its peak day demand. First, PECO has entered into a contract for a 10-day call option for 40,000 dth/day of delivered supply priced at summer index prices plus demand charges. And second, PECO, through its approved hedging program, entered into fixed price delivered supply contracts equal to 30,000 Dth/d.

withdrawals from, or injections to, storage and purchases of spot supplies on an economic basis.

(3) Reliability of Supply. PECO ensures firm supply service through its contractual arrangements with reliable suppliers. All of PECO's long-term supply contracts and delivered peaking service contracts contain liquidated damages clauses for non-performance. PECO's asset management agreements, where a third-party manages PECO's storage and related transportation contracts for a fee, also contain liquidated damages clauses. PECO has experienced no instances of failure-to-perform on its long-term gas supply and asset management agreements, which it attributes to the selection of reputable, reliable suppliers and asset managers as well as arranging for supply deliveries from diverse, liquid, geographic sources.

C. Supply Plan. As demonstrated throughout this filing, PECO satisfies the demand requirements of its customers through a combination of long-term contracts, summer injection contracts, winter season contracts, and spot gas purchase contracts. These sources provide PECO with significant flexibility in terms of price and volume. The long-term contracts generally feed into interstate pipeline capacity for delivery into the PECO gas distribution system, while the summer injection gas flows on pipeline FT for injection into storage. Winter season purchases are typically delivered directly to the PECO gas distribution system at pipeline citygate interconnections. Spot purchases can be delivered directly to PECO as well as into pipeline FT capacity for subsequent delivery to PECO. As PECO's customers transfer to NGSs for their gas supply, PECO will need to purchase less gas on average but will need to retain sufficient resources to satisfy its Supplier of Last Resort Obligations.