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E-FILE

April 30, 2024

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 376 to Tariff – Electric
PA. P.U.C. No. 201 for the Generation Supply Charge - 1
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 376 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge – 1 (“GSC-1”). This calculation of the GSC-1, which includes Time of Use (“TOU”) rates pursuant to the Final Order issued on December 17, 2020 in the *Petition of PPL Electric Utilities Corporation for Approval of Its Default Service Plan For the Period June 1, 2021 Through May 31, 2025* at Docket No. P-2020-3019356, is for the period June 1, 2024 through November 30, 2024 and is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2024, which is the date it was filed electronically using the Commissions E-filing system.

If you have any questions regarding the enclosed filing, please call me or Stephanie Briggs, PPL Electric’s Director - Rates and Revenue Requirements, at (401) 799-7682.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire
Allison Caster

NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Period June 1, 2024 to November 30, 2024

Docket No.

April 30, 2024

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2024 through November 30, 2024

Line No.		(A) Total	(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 312,140,692	\$ 255,635,825	\$ 56,504,867
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 1,420,427	\$ 1,420,427	-
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 125,675	\$ 102,057	\$ 23,618
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 2,735,038	\$ 464,461	\$ 2,270,577
	Total Line 2	4,281,140	\$ 1,986,945	2,294,195
3	Total Expenses (Line 1 plus Line 2)	\$ 316,421,832	\$ 257,622,770	\$ 58,799,062
4				
	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	-
5	Net Prior Period Remaining Balance (c)	\$ 15,325,837	\$ 15,624,190	\$ (298,353)
6	Net Over/(Under) Collection Amount	\$ 15,325,837	\$ 15,624,190	\$ (298,353)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 301,095,995	\$ 241,998,580	\$ 59,097,415
8	Merchant Function Charge (b)	\$ 5,858,518	\$ 5,722,298	\$ 136,220
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 306,954,513	\$ 247,720,878	\$ 59,233,635
10	Projected Total Retail KWh Sales to Customers	4,744,250,680	3,852,662,876	891,587,804
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT		\$ 0.06430	\$ 0.06644
	w/GRT		\$ 0.06833	\$ 0.07061

(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)

(b) Merchant Function Charge Factor

Residential	1/(1 - .0231)	1.023646	
Small Commercial & Industrial	1/(1 - .0023) =		1.002305

(c) This rate includes 50% of the over/(under) balance from Schedule 1, Line 7 of the Generation Supply Charge-1 Reconciliation Report (See Attachment A).

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2024 through November 30, 2024
 Total Expenses

Line No.		(A) Total	(B) Jun-24	(C) Jul-24	(D) Aug-24	(E) Sep-24	(F) Oct-24	(G) Nov-24
1	Projected Energy Procurement Expenses	\$ 312,140,692	\$ 47,861,376	\$ 60,006,002	\$ 58,808,091	\$ 44,107,545	\$ 43,848,340	\$ 57,509,338
2A	Directly Assignable PJM Expenses	\$ 1,420,427	\$ 234,047	\$ 239,429	\$ 239,429	\$ 234,047	\$ 239,429	\$ 234,046
2B	Administrative Charge Prior Year Amortization	\$ 125,675	\$ 20,946	\$ 20,946	\$ 20,946	\$ 20,946	\$ 20,946	\$ 20,945
2C	Administrative Charge Current Year	\$ 2,735,038	\$ 456,588	\$ 487,451	\$ 490,826	\$ 448,688	\$ 423,101	\$ 428,384
	Total Line 2	\$ 4,281,140	\$ 711,581	\$ 747,826	\$ 751,201	\$ 703,681	\$ 683,476	\$ 683,375
3	Projected Total Retail kWh Sales to Customers for the Period Jun-24 - Nov-24	4,744,250,680	724,060,941	917,092,449	898,679,374	666,397,393	662,798,451	875,222,072

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2024 through November 30, 2024
 Residential Fixed Price

Line No.		(A) Total	(B) Jun-24	(C) Jul-24	(D) Aug-24	(E) Sep-24	(F) Oct-24	(G) Nov-24
1	Projected Energy Procurement Expenses	\$ 255,635,825	\$ 38,363,203	\$ 49,817,130	\$ 48,550,512	\$ 34,883,512	\$ 35,249,812	\$ 48,771,656
2A	Directly Assignable PJM Expenses	\$ 1,420,427	\$ 234,047	\$ 239,429	\$ 239,429	\$ 234,047	\$ 239,429	\$ 234,046
2B	Administrative Charge Prior Year Amortization	\$ 102,057	\$ 17,010	\$ 17,010	\$ 17,010	\$ 17,010	\$ 17,010	\$ 17,007
2C	Administrative Charge Current Year	\$ 464,461	\$ 77,410	\$ 77,410	\$ 77,410	\$ 77,410	\$ 77,410	\$ 77,411
	Total Line 2	\$ 1,986,945	\$ 328,467	\$ 333,849	\$ 333,849	\$ 328,467	\$ 333,849	\$ 328,464
3	Projected Total Retail kWh Sales to Customers for the Period Jun-24 - Nov-24	3,852,662,876	575,154,355	755,464,883	735,660,420	520,746,940	527,694,593	737,941,685

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2024 through November 30, 2024
 Small C&I - Fixed Price

Line No.		(A) Total	(B) Jun-24	(C) Jul-24	(D) Aug-24	(E) Sep-24	(F) Oct-24	(G) Nov-24
1	Projected Energy Procurement Expenses	\$ 56,504,867	\$ 9,498,173	\$ 10,188,872	\$ 10,257,579	\$ 9,224,033	\$ 8,598,528	\$ 8,737,682
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2B	Administrative Charge Prior Year Amortization	\$ 23,618	\$ 3,936	\$ 3,936	\$ 3,936	\$ 3,936	\$ 3,936	\$ 3,938
2C	Administrative Charge Current Year*	\$ 2,270,577	\$ 379,178	\$ 410,041	\$ 413,416	\$ 371,278	\$ 345,691	\$ 350,973
	Total Line 2	\$ 2,294,195	\$ 383,114	\$ 413,977	\$ 417,352	\$ 375,214	\$ 349,627	\$ 354,911
3	Projected Total Retail kWh Sales to Customers for the Period Jun-24 - Nov-24	891,587,804	148,906,586	161,627,566	163,018,954	145,650,453	135,103,858	137,280,387

* Includes an estimate of net metering costs for the period.

TOU Rate Filing

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)
 Computation Period: June 1, 2024 through November 30, 2024
 Summary

Line No.		Residential		Small C&I	
		TOU Residential Off Peak - Multiplier = 0.9	TOU Residential On Peak - Multiplier = 1.557	TOU Small C&I Off Peak - Multiplier =0.9	TOU Small C&I On Peak - Multiplier =1.557
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B & C)	\$ 0.05972	\$ 0.09298	\$ 0.05704	\$ 0.08881
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B & C)	\$ 0.00037	\$ 0.00037	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B & C)	\$ 0.00003	\$ 0.00003	\$ 0.00003	\$ 0.00003
2C	Administrative Charge - Current Year (Line 2C from Schedule B & C)	\$ 0.00012	\$ 0.00012	\$ 0.00255	\$ 0.00255
	Total Line 2	\$ 0.00052	\$ 0.00052	\$ 0.00258	\$ 0.00258
3	Total Expenses (Line 1 plus Line 2)	\$ 0.06024	\$ 0.09350	\$ 0.05962	\$ 0.09139
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ 0.00406	\$ 0.00406	\$ (0.00033)	\$ (0.00033)
6	Net Over/(Under) Collection Amount	\$ 0.00406	\$ 0.00406	\$ (0.00033)	\$ (0.00033)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 0.05618	\$ 0.08944	\$ 0.05995	\$ 0.09172
8	Merchant Function Charge (a)	\$ 0.00133	\$ 0.00211	\$ 0.00014	\$ 0.00021
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 0.05751	\$ 0.09155	\$ 0.06009	\$ 0.09193
10	Projected Total Retail KWh Sales to Customers				
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT	\$ 0.06112	\$ 0.09729	\$ 0.06386	\$ 0.09769

(a) Merchant Function Charge Factor
 Residential
 Small Commercial & Industrial

1.023646
 1.002305

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)
 Computation Period: June 1, 2024 through November 30, 2024
 Residential

Line No.		GSC-1 Residential - Fixed Price (b)	PTC	0.9		1.557	
				TOU Residential Off Peak - Multiplier = 0.9	TOU Residential On Peak - Multiplier = 1.557		
1	Projected Energy Procurement Expenses	\$ 255,635,825	\$ 0.06635	\$ 0.05972	\$ 0.09298		
2A	Directly Assignable PJM Expenses	\$ 1,420,427	\$ 0.00037	\$ 0.00037	\$ 0.00037		
2B	Administrative Charge - Prior Year Amortization	\$ 102,057	\$ 0.00003	\$ 0.00003	\$ 0.00003		
2C	Administrative Charge - Current Year	\$ 464,461	\$ 0.00012	\$ 0.00012	\$ 0.00012		
	Total Line 2	\$ 1,986,945	\$ 0.00052	\$ 0.00052	\$ 0.00052		
3	Total Expenses (Line 1 plus Line 2)	\$ 257,622,770	\$ 0.06687	\$ 0.06024	\$ 0.09350		
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -		
5	Net Prior Period Remaining Balance	\$ 15,624,190	\$ 0.00406	\$ 0.00406	\$ 0.00406		
6	Net Over/(Under) Collection Amount	\$ 15,624,190	\$ 0.00406	\$ 0.00406	\$ 0.00406		
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 241,998,580	\$ 0.06281	\$ 0.05618	\$ 0.08944		
8	Merchant Function Charge (a)	\$ 5,722,298	\$ 0.00149	\$ 0.00133	\$ 0.00211		
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 247,720,878	\$ 0.06430	\$ 0.05751	\$ 0.09155		
10	Projected Total Retail KWh Sales to Customers	3,852,662,876					
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699					
12	GSC = Generation Supply Charge (\$/KWH)						
	w/GRT			\$ 0.06112	\$ 0.09729		
	(a) Merchant Function Charge Factor Residential	1.023646					

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)
 Computation Period: June 1, 2024 through November 30, 2024
 Small C&I

Line No.		GSC-1 Small Commercial & Industrial - Fixed Price (b)	PTC	0.9 TOU Small C&I Off Peak - Multiplier =0.9	1.557 TOU Small C&I On Peak - Multiplier =1.557
1	Projected Energy Procurement Expenses	\$ 56,504,867	\$ 0.06338	\$ 0.05704	\$ 0.08881
2A	Directly Assignable PJM Expenses	\$ -			
2B	Administrative Charge - Prior Year Amortization	\$ 23,618	\$ 0.00003	\$ 0.00003	\$ 0.00003
2C	Administrative Charge - Current Year	\$ 2,270,577	\$ 0.00255	\$ 0.00255	\$ 0.00255
	Total Line 2	2,294,195	0.00258	0.00258	0.00258
3	Total Expenses (Line 1 plus Line 2)	\$ 58,799,062	\$ 0.06596	\$ 0.05962	\$ 0.09139
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ (298,353)	\$ (0.00033)	\$ (0.00033)	\$ (0.00033)
6	Net Over/(Under) Collection Amount	\$ (298,353)	\$ (0.00033)	\$ (0.00033)	\$ (0.00033)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 59,097,415	\$ 0.06629	\$ 0.05995	\$ 0.09172
8	Merchant Function Charge (a)	\$ 136,220	\$ 0.00015	\$ 0.00014	\$ 0.00021
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 59,233,635	\$ 0.06644	\$ 0.06009	\$ 0.09193
10	Projected Total Retail KWh Sales to Customers	891,587,804			
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT			\$ 0.06386	\$ 0.09769

(a) Merchant Function Charge Factor
 Small Commercial & Industrial 1.002305

ATTACHMENT A

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
Report for the Period April 1, 2023 through March 31, 2024

Line No.		(A) Total	(B) Residential Fixed	(C) Small Commercial & Industrial - Fixed
1	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 1, Column M)	843,645,470	691,963,798	151,681,672
2	Energy Procurement (Schedule 2, Line 2A, Column M)	791,566,851	654,715,616	136,851,235
	PJM Expenses (Schedule 2, Line 2B, Column M)	3,427,291	3,449,574	(22,283)
	Net Metering Expenses (Schedule 2, Line 2C, Column M)	12,451,126	2,100,608	10,350,518
	Administrative Expenses (Schedule 2, Line 2D and Line 2E, Column M)	1,253,292	1,027,846	225,446
	Total Expenses to Recover	<u>808,698,560</u>	<u>661,293,644</u>	<u>147,404,916</u>
3	Net Over/(Under) Collection (Schedule 2, Line 4, Column M)	34,946,910	30,670,154	4,276,756
4	Interest on Over/(Under) Collection (Schedule 2, Line 5, Column M)	2,905,707	2,472,504	433,203
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 6, Column M)	<u>\$ 37,852,617</u>	<u>\$ 33,142,658</u>	<u>\$ 4,709,959</u>
6	Remaining E-Factor Balance (Schedule 3, Line 15, Columns B, D and F)	(7,200,943)	(1,894,279)	(5,306,664)
7	Total Over/(Under) - (Line 5 plus Line 6)	<u>\$ 30,651,674</u>	<u>\$ 31,248,379</u>	<u>\$ (596,705)</u>

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

		Residential - Fixed												
Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2023	May 2023	June 2023	July 2023	August 2023	September 2023	October 2023	November 2023	December 2023	January 2024	February 2024	March 2024	Total
1	Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, column (F))	73,035,136	56,381,713	51,213,506	54,955,992	59,871,478	55,313,498	43,972,479	45,684,706	64,239,484	69,872,306	62,077,461	55,346,039	\$ 691,963,798
2	A Energy Procurement	54,442,588	51,506,634	44,388,130	67,594,649	55,976,079	47,407,384	43,945,380	59,972,008	57,582,066	68,057,294	53,763,383	50,080,021	\$ 654,715,616
	B PJM Expenses	468,400	406,295	142,802	191,712	185,256	242,100	272,177	927,438	(83,298)	141,988	210,304	344,400	\$ 3,449,574
	C Net Metering Expenses	147,302	1,072,363	356,372	147,185	80,919	35,366	64,392	53,757	34,939	35,836	41,231	30,946	\$ 2,100,608
	D Administrative Expenses PY	15,926	16,006	16,327	16,774	16,968	16,856	16,406	16,763	17,508	18,015	17,713	17,712	\$ 202,974
	E Administrative Expenses CY	205	183,638	35,010	77,458	52,938	116,805	75,763	(19,288)	201,658	209,913	101,865	(211,093)	\$ 824,872
3	Total Expenses to Recover	55,074,421	53,184,936	44,938,641	68,027,778	56,312,160	47,818,511	44,374,118	60,950,678	57,752,873	68,463,046	54,134,496	50,261,986	\$ 661,293,644
4	Net Over/(Under) Collection (Line 1 less Line 3)	17,960,715	3,196,777	6,274,865	(13,071,786)	3,559,318	7,494,987	(401,639)	(15,265,972)	6,486,611	1,409,260	7,942,965	5,084,053	\$ 30,670,154
5	Interest on Over/(Under) Collection (Schedule 5, Column (F))	1,796,072	303,694	564,738	(1,111,102)	284,745	562,124	(28,115)	(992,288)	389,197	77,509	397,148	228,782	\$ 2,472,504
6	Net Over/(Under) Collection, Including Interest (Line 4 plus Line 5)	\$ 19,756,787	\$ 3,500,471	\$ 6,839,603	\$ (14,182,888)	\$ 3,844,063	\$ 8,057,111	\$ (429,754)	\$ (16,258,260)	\$ 6,875,808	\$ 1,486,769	\$ 8,340,113	\$ 5,312,835	\$ 33,142,658

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential 2.31%
 Small Commercial & Industrial .23%

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2023	May 2023	June 2023	July 2023	August 2023	September 2023	October 2023	November 2023	December 2023	January 2024	February 2024	March 2024	Total
1	Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, column (F)) (excluding GRT and MFC)	21,473,262	16,165,121	13,728,814	11,924,254	12,370,878	11,637,679	10,176,958	9,529,923	11,285,515	11,954,217	11,074,010	10,361,041	151,681,672
2	A Energy Procurement	14,876,401	14,665,064	9,529,120	13,670,407	11,657,474	10,197,390	9,635,863	10,372,968	10,397,967	11,100,762	11,547,839	9,199,980	136,851,235
	B PJM Expenses	(5,877)	(16,436)	(31,517)	(15,741)	(13,637)	(5,671)	(2,253)	146,458	(63,348)	(22,537)	(3,794)	12,070	(22,283)
	C Net Metering Expenses	679,091	1,539,166	2,306,387	2,163,107	1,514,225	432,387	455,392	428,475	(100,050)	478,474	288,119	165,745	10,350,518
	D Administrative Expenses PY	4,313	4,216	4,292	3,819	3,711	3,769	4,037	3,728	3,242	3,111	3,366	3,336	44,940
	E Administrative Expenses CY	56	48,365	9,204	17,635	11,576	26,123	18,646	(4,290)	37,345	36,252	19,360	(39,766)	180,506
3	Total Expenses to Recover	15,553,984	16,240,375	11,817,486	15,839,227	13,173,349	10,653,998	10,111,685	10,947,339	10,275,156	11,596,062	11,854,890	9,341,365	147,404,916
4	Net Over/(Under) Collection (Line 1 less Line 3)	5,919,278	(75,254)	1,911,328	(3,914,973)	(802,471)	983,681	65,273	(1,417,416)	1,010,359	358,155	(780,880)	1,019,676	4,276,756
5	Interest on Over/(Under) Collection (Schedule 5, Column (H))	591,928	(7,149)	172,020	(332,773)	(64,198)	73,776	4,569	(92,132)	60,622	19,699	(39,044)	45,885	433,203
6	Net Over/(Under) Collection, Including Interest (Line 4 plus Line 5)	\$ 6,511,206	\$ (82,403)	\$ 2,083,348	\$ (4,247,746)	\$ (866,669)	\$ 1,057,457	\$ 69,842	\$ (1,509,548)	\$ 1,070,981	\$ 377,854	\$ (819,924)	\$ 1,065,561	\$ 4,709,959

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor
 Residential 2.31%
 Small Commercial & Industrial .23%

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report for the Period April 1, 2023 through March 31, 2024

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)
		Total	Residential	Small Comm. & Industrial			
		(Refund)/ Recovery	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2022 (3)	\$ -	\$ (36,990,435)	\$ -	\$ (20,525,900)	\$ -	\$ (16,464,535)
2	April 2023	\$ 1,946,456	\$ (35,043,979)	\$ 1,510,562	\$ (19,015,338)	\$ 435,894	\$ (16,028,641)
3	May 2023	\$ 1,493,408	\$ (33,550,571)	\$ 1,166,152	\$ (17,849,186)	\$ 327,256	\$ (15,701,385)
4	June 2023	\$ 2,209,115	\$ (31,341,456)	\$ 1,220,995	\$ (16,628,191)	\$ 988,120	\$ (14,713,265)
6	July 2023	\$ 2,583,562	\$ (28,757,894)	\$ 1,518,939	\$ (15,109,252)	\$ 1,064,623	\$ (13,648,642)
7	August 2023	\$ 2,773,213	\$ (25,984,681)	\$ 1,657,479	\$ (13,451,773)	\$ 1,115,734	\$ (12,532,908)
8	September 2023	\$ 2,595,519	\$ (23,389,162)	\$ 1,537,188	\$ (11,914,585)	\$ 1,058,331	\$ (11,474,577)
9	October 2023	\$ 2,140,152	\$ (21,249,010)	\$ 1,217,607	\$ (10,696,978)	\$ 922,545	\$ (10,552,032)
10	November 2023	\$ 2,131,570	\$ (19,117,440)	\$ 1,265,189	\$ (9,431,789)	\$ 866,381	\$ (9,685,651)
11	December 2023	\$ 2,835,939	\$ (16,281,501)	\$ 1,788,068	\$ (7,643,721)	\$ 1,047,871	\$ (8,637,780)
12	January 2024	\$ 3,315,746	\$ (12,965,755)	\$ 2,144,028	\$ (5,499,693)	\$ 1,171,718	\$ (7,466,062)
13	February 2024	\$ 3,052,042	\$ (9,913,713)	\$ 1,905,845	\$ (3,593,848)	\$ 1,146,197	\$ (6,319,865)
14	March 2024	\$ 2,712,770	\$ (7,200,943)	\$ 1,699,569	\$ (1,894,279)	\$ 1,013,201	\$ (5,306,664)
15	Total	\$ 29,789,492	\$ (7,200,943)	\$ 18,631,621	\$ (1,894,279)	\$ 11,157,871	\$ (5,306,664)

(1) From Schedule 4, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2023, as set forth on Attachment A (Schedule 1), Line 7 for the respective rate group of the Final 1307(E) Reconciliation for the period April 1, 2022 through March 31, 2023 Generation Supply Charge filing dated April 28, 2023, at Docket No. M-2023-3040282.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
Report for the Period April 1, 2023 through March 31, 2024

Residential - Fixed	Month	2023	(A)	(B)	(C)	(D)	(E)	(F)
			KWH	Gross Generation Supply Charge Revenues	Calc Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Calc Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Calc Net GSC - 1 Revenue (4)
	April	2023	659,633,787	\$ 81,092,903	\$ 76,308,422	\$ 1,762,724 (2)	\$ 1,510,562 (3)	\$ 73,035,136
	May	2023	509,236,671	62,602,184	58,908,655	1,360,790 (2)	1,166,152 (3)	56,381,713
	June	2023	504,543,783	57,039,722	53,674,379	1,239,878 (2)	1,220,995 (4)	51,213,506
	July	2023	627,660,641	61,435,016	57,810,351	1,335,420 (2)	1,518,939 (4)	54,955,992
	August	2023	684,909,086	66,932,928	62,983,885	1,454,928 (2)	1,657,479 (4)	59,871,478
	September	2023	635,201,659	61,843,772	58,194,990	1,344,304 (2)	1,537,188 (4)	55,313,498
	October	2023	503,143,208	49,159,044	46,258,661	1,068,575 (2)	1,217,607 (4)	43,972,479
	November	2023	522,805,536	51,073,414	48,060,083	1,110,188 (2)	1,265,189 (4)	45,684,706
	December	2023	774,055,637	71,826,625	67,588,854	1,561,302 (2)	1,788,068 (5)	64,239,484
	January	2024	928,150,734	78,341,391	73,719,249	1,702,915 (2)	2,144,028 (5)	69,872,306
	February	2024	825,041,105	69,602,837	65,496,270	1,512,964 (2)	1,905,845 (5)	62,077,461
	March	2024	735,744,499	62,055,814	58,394,521	1,348,913 (2)	1,699,569 (5)	55,346,039
			<u>7,910,126,346</u>	<u>\$ 773,005,650</u>	<u>\$ 727,398,320</u>	<u>\$ 16,802,901</u>	<u>\$ 18,631,621</u>	<u>\$ 691,963,798</u>

(1) Column (B) times (1 - GRT).
(2) Residential MFC 2.31%, Small Commercial and Industrial .23%
(3) Represents 50% of the March 31, 2022 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2022 - May 2023 application period, filed November 1, 2022 Docket No. M-2022-3036464. Due to rounding, this number may not tie exactly.
(4) Represents 50% of the March 31, 2023 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2023 - November 2023 application period, filed May 1, 2023 Docket No. M-2023-3040299. Due to rounding, this number may not tie exactly.
(5) Represents 50% of the March 31, 2023 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2023 - May 2024 application period, filed November 1, 2023 Docket No. M-2023-3043995. Due to rounding, this number may not tie exactly.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
Report for the Period April 1, 2023 through March 31, 2024

Small C&I - Fixed		(A)	(B)	(C)	(D)	(E)	(F)
Month		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)
April	2023	178,645,091	\$ 23,336,519	\$ 21,959,663	\$ 50,507 (2)	\$ 435,894 (3)	\$ 21,473,262
May	2023	134,121,137	17,566,841	16,530,397	38,020 (2)	327,256 (3)	16,165,121
June	2023	132,633,598	15,675,728	14,750,861	33,927 (2)	988,120 (4)	13,728,814
July	2023	142,902,361	13,835,090	13,018,820	29,943 (2)	1,064,623 (4)	11,924,254
August	2023	149,762,993	14,365,253	13,517,703	31,091 (2)	1,115,734 (4)	12,370,878
September	2023	142,057,857	13,523,144	12,725,278	29,268 (2)	1,058,331 (4)	11,637,679
October	2023	123,831,643	11,822,625	11,125,091	25,588 (2)	922,545 (4)	10,176,958
November	2023	116,292,833	11,073,614	10,420,270	23,966 (2)	866,381 (4)	9,529,923
December	2023	143,347,633	13,136,895	12,361,818	28,432 (2)	1,047,871 (5)	11,285,515
January	2024	160,289,700	13,981,078	13,156,195	30,260 (2)	1,171,718 (5)	11,954,217
February	2024	156,798,433	13,016,342	12,248,378	28,171 (2)	1,146,197 (5)	11,074,010
March	2024	138,604,699	12,115,263	11,400,463	26,221 (2)	1,013,201 (5)	10,361,041
		1,719,287,978	\$ 173,448,392	\$ 163,214,937	\$ 375,394	\$ 11,157,871	\$ 151,681,672

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) Represents 50% of the March 31, 2022 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2022 - May 2023 application period, filed November 1, 2022 Docket No. M-2022-3036464. Due to rounding, this number may not tie exactly.

(4) Represents 50% of the March 31, 2023 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2023 - November 2023 application period, filed May 1, 2023 Docket No. M-2023-3040299. Due to rounding, this number may not tie exactly.

(5) Represents 50% of the March 31, 2023 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2023 - May 2024 application period, filed November 1, 2023 Docket No. M-2023-3043995. Due to rounding, this number may not tie exactly.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)		(D)		(E)		(F)		(G)		(H)	
		Fm. W/P D	Weighting Factor (number of months) (2)	Total	Residential	Small Comm. & Industrial Fixed	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	
1	April 2023	6.00%	20	\$ 23,879,993	\$ 2,388,000	\$ 17,960,715	\$ 1,796,072	\$ 5,919,278	\$ 591,928						
2	May 2023	6.00%	19	\$ 3,121,523	\$ 296,545	\$ 3,196,777	\$ 303,694	\$ (75,254)	\$ (7,149)						
3	June 2023	6.00%	18	\$ 8,186,193	\$ 736,758	\$ 6,274,865	\$ 564,738	\$ 1,911,328	\$ 172,020						
4	July 2023	6.00%	17	\$ (16,986,759)	\$ (1,443,875)	\$ (13,071,786)	\$ (1,111,102)	\$ (3,914,973)	\$ (332,773)						
5	August 2023	6.00%	16	\$ 2,756,847	\$ 220,547	\$ 3,559,318	\$ 284,745	\$ (802,471)	\$ (64,198)						
6	September 2023	6.00%	15	\$ 8,478,668	\$ 635,900	\$ 7,494,987	\$ 562,124	\$ 983,681	\$ 73,776						
7	October 2023	6.00%	14	\$ (336,366)	\$ (23,546)	\$ (401,639)	\$ (28,115)	\$ 65,273	\$ 4,569						
8	November 2023	6.00%	13	\$ (16,683,388)	\$ (1,084,420)	\$ (15,265,972)	\$ (992,288)	\$ (1,417,416)	\$ (92,132)						
9	December 2023	6.00%	12	\$ 7,496,970	\$ 449,819	\$ 6,486,611	\$ 389,197	\$ 1,010,359	\$ 60,622						
10	January 2024	6.00%	11	\$ 1,767,415	\$ 97,208	\$ 1,409,260	\$ 77,509	\$ 358,155	\$ 19,699						
11	February 2024	6.00%	10	\$ 7,162,085	\$ 358,104	\$ 7,942,965	\$ 397,148	\$ (780,880)	\$ (39,044)						
12	March 2024	6.00%	9	\$ 6,103,729	\$ 274,667	\$ 5,084,053	\$ 228,782	\$ 1,019,676	\$ 45,885						
13	Total Interest on Over/(Under) Calculation			\$ 34,946,910	\$ 2,905,707	\$ 30,670,154	\$ 2,472,504	\$ 4,276,756	\$ 433,203						

(1) From Schedule 2, Line 4, for the respective rate group.

(2) The interest calculation uses the over(under) collections shown in columns E and G, times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

(3) October 2020 though March 2021 is considered a stub reconciliation period due to the transition to DSP-5 which begins on June 1, 2021. This stub period will be recovered in rates over a 12 month period, 50% in the rate effective June 1, 2021, and 50% in the December 1, 2021 rate. The months of interest have been changed to be consistent with a 12 month rate.



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: April 30, 2024

EFFECTIVE: June 1, 2024

CHRISTINE M. MARTIN, PRESIDENT

645 Hamilton Street, Suite 601
Allentown, PA 18101

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)
Page Nos. 19Z.5, 19Z.5B.

The Fixed Price Service charges for the GSC-1, and the charges under the TOU program are set forth for the period June 1, 2024 through November 30, 2024.

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(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as stated in the GSC-1 RECONCILIATION PROVISIONS and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred.
- S_{fp} = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period June 1, 2024 through November 30, 2024. **(C)**

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R) \$0.07061/KWH (D)	RS and RTS (R) \$0.06833/KWH (D)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	4.632 \$/Lamp	3,350	3.467	5,800	2.104	2,600	0.911	0.07061	0.05158	
		6,650	5.416	9,500	3.015	3,300	1.327			
		10,500	7.569	16,000	4.434	3,800	1.341			
	LED 4,300	1.088 \$/Fixture	20,000	11.990	25,500	8.000	4,900			1.833
			34,000	20.442	50,000	12.554	7,500			2.339
			51,000	28.251			15,000			4.363
							20,000			6.767

(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

TIME-OF-USE PROGRAM – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL (C)
 (Continued)

PRICING PROVISIONS

The following Generation Supply Charges apply for service under the TOU Program during the period June 1, 2024 through November 30, 2024. On-Peak hours will be set based on schedule (C) below Monday through Friday, excluding weekends and holidays.

Rate Schedule RS and RTS (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	9.056 cts per kWh	9.729 cts per kWh (D)
Off Peak Hours	7.622 cts per kWh	6.112 cts per kWh (D)

Rate Schedules GS-1, GS-3 (< 100 kW), LP-4 (<100kW), BL, and GH-2 (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	9.305 cts per kWh	9.769 cts per kWh (D)
Off Peak Hours	7.978 cts per kWh	6.386 cts per kWh (D)

The TOU GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month:

$$\text{Summer On-Peak TOU GSC-1} = \left[\left[\frac{GS_{OFF}}{S} \times GS_M \right] + \left[\frac{GS_{IND} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

$$\text{Winter On-Peak TOU GSC-1} = \left[\left[\frac{GS_{OFF}}{S} \times GS_M \right] + \left[\frac{GS_{IND} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

(Continued)