

May 30, 2024

Deanne M. O'Dell  
717.255.3744  
dodell@eckertseamans.com

**Via Electronic Filing**

Rosemary Chiavetta, Secretary  
PA Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Re: Pa. PUC v. Philadelphia Gas Works Docket No. R-2023-3038064  
3<sup>rd</sup> Quarter 2023-2024 GCR Tariff Supplement Numbers 171 and 114

Dear Secretary Chiavetta:

Enclosed please find the following tariff supplements and supporting schedules of behalf of Philadelphia Gas Works ("PGW") and consistent with the Commission Final Order entered July 12, 2023 in the above captioned matter:

- PGW Gas Service Tariff, Pa. P.U.C. No. 2, Supplement No. 171
- PGW Gas Supplier Tariff, Pa. P.U.C. No.1, Supplement No. 114

The tariff supplements are to become effective on June 1, 2024.

Copies to be served in accordance with the attached Certificate of Service.

Sincerely,



Deanne M. O'Dell

DMO/lww  
Enclosure

cc: Hon. Christopher P. Pell w/enc.  
Hon. Arlene Ashton w/enc.  
Marissa Boyle w/enc.  
Cert. of Service (email only)

**CERTIFICATE OF SERVICE**

I hereby certify that this day I served a copy of PGW’s Tariff Supplements Nos. 171 and 114 upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

**Via Email Only**

Scott B. Granger, Esq.  
Bureau of Investigation & Enforcement  
PA Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265  
[sgranger@pa.gov](mailto:sgranger@pa.gov)

Aron J. Beatty, Esq.  
Christopher M. Andreoli, Esq.  
Office of Consumer Advocate  
555 Walnut Street  
5<sup>th</sup> Floor, Forum Place  
Harrisburg, PA 17101-1923  
[abeatty@paoca.org](mailto:abeatty@paoca.org)  
[candreoli@paoca.org](mailto:candreoli@paoca.org)

Sharon E. Webb, Esq.  
Office of Small Business Advocate  
555 Walnut Street  
1<sup>st</sup> Floor, Forum Place  
Harrisburg, PA 17101  
[swebb@pa.gov](mailto:swebb@pa.gov)

Jerome D. Mierzwa  
Exeter Associates, Inc.  
10480 Little Patuxent Parkway  
Suite 300  
Columbia, MD 21904-2690  
[jmierzwa@exeterassociates.com](mailto:jmierzwa@exeterassociates.com)

Charis Mincavage, Esq.  
Adeolu A. Bakare, Esq.  
McNees Wallace & Nurick LLC  
100 Pine Street  
P.O. Box 1166  
Harrisburg, PA 17108-1166  
[cmincavage@mcneeslaw.com](mailto:cmincavage@mcneeslaw.com)  
[abakare@mcneeslaw.com](mailto:abakare@mcneeslaw.com)

Dennis A. Whitaker, Esq.  
Kevin J. McKeon, Esq.  
Todd S. Stewart, Esq.  
Hawke McKeon & Sniscak LLP  
100 N 10th Street  
Harrisburg, PA 17101  
[dawhitaker@hmslegal.com](mailto:dawhitaker@hmslegal.com)  
[kjmckeon@hmslegal.com](mailto:kjmckeon@hmslegal.com)  
[tsstewart@hmslegal.com](mailto:tsstewart@hmslegal.com)

Robert Knecht  
Industrial Economics Inc.  
2067 Massachusetts Ave.  
Cambridge, MA 02140  
[rdk@indecon.com](mailto:rdk@indecon.com)



Dated: May 30, 2024

---

Deanne M. O’Dell, Esq.

# Supporting Schedules

Third Quarter 2023-2024 GCR

Docket No. R-2023-3038064

Effective June 1, 2024 GCR

**JUNE 1, 2024**

**3RD QUARTER 2023-2024 GCR FILING**

**TABLE OF CONTENTS**

Levelized Gas Cost Rate.....	Schedule 1
Price to Compare (\$/MCF).....	Schedule 1(a)
Sales & Volumes .....	Schedule 2
Projected Applicable Fuel Expense.....	Schedule 3
Fiscal Year 2024 Actual Data – September 2023 Through May 2024.....	Schedule 4(a)
C-Factor Reconciliation – September 2023 Through May 2024.....	Schedule 4(b)
E-Factor Reconciliation – Fiscal Year 2024.....	Schedule 4(c)
IRC-Factor Revenue Billed – September 2023 Through May 2024.....	Schedule 4(d)
Reconciliation of Demand Charges – September 2023 Through May 2024.....	Schedule 4(e)
Interruptible Revenue Credit – June 1, 2024.....	Schedule 5(a)
Interruptible Revenue Margin – June 2024 Through May 2025.....	Schedule 5(b)
Calculation of Recovered Charges.....	Schedule 6
Changes in Rates.....	Schedule 7
Universal Service & Energy Conservation Surcharge (USC) .....	Schedule 8
Statement of Reconciliation – USC Surcharge – Sept. 2023 To May 2024.....	Schedule 9
Efficiency Cost Recovery (ECR) Surcharge.....	Schedule 10(a)
Efficiency Cost Recovery (ECR) Surcharge – Statement of Reconciliation.....	Schedule 10(b)
Load Balancing Charge – June 1, 2024.....	Schedule 11
Natural Gas Prices.....	Schedule 12
Actual Natural Gas Billed.....	Schedule 13
Summary of Fuels Purchased .....	Schedule 14

## Philadelphia Gas Works

## Levelized Gas Cost Rate

June 1, 2024

Formula:  
GCR = SSC + GAC - IRC

where:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
S = Firm Sales (Mcf)			35,280,435	Schedule 2
Net Natural Gas Expense	\$ 70,392,579	\$ 95,239,550	\$ 165,632,130	
Purchased Electric & Misc Expenses	\$ -	\$ 221,022	\$ 221,022	
Total Natural Gas Expense	\$ 70,392,579	\$ 95,460,572	\$ 165,853,151	Schedule 3
C-Factor Reconciliation	\$ (8,329,351)	\$ (19,849,256)	\$ (28,178,607)	Schedule 4(b)
C = Total Applicable GCR Expense	\$ 62,063,229	\$ 75,611,316	\$ 137,674,545	
SSC = C / S	\$ 1.7591	\$ 2.1432	\$ 3.9023	
Adjustment For:				
E-Factor Volumes (Mcf)			2,571,525	
E-Factor Reconciliation	\$ 6,477,723	\$ (22,712,616)	\$ (16,234,894)	Schedule 4(c)
	\$ 6,477,723	\$ (22,712,616)	\$ (16,234,894)	
E = E-Factor	\$ 2.5190	\$ (8.8324)	\$ (6.3133)	
Interruptible Revenue Credit			\$ 460,780	Schedule 5(a)
IRC = Interruptible Revenue Credit / S			\$ 0.0131	
Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit			\$ 120,978,871	
<u>GCR = SSC + GAC - IRC</u>			\$ (2.4241)	
SSC in effect 06/01/24	\$ 1.7174	\$ 2.0924	\$ 3.8098	
GAC in effect 06/01/24	\$ 0.1831	\$ (0.6421)	\$ (0.4590)	
IRC in effect 06/01/24			\$ (0.0130)	
GCR in effect 06/01/24			\$ 3.3378	Schedule 8
Recovery Test on:				
Firm Sales (Mcf)			35,280,435	
= GCR Projected Recovery			\$ 117,997,887	
= Load Balancing Revenue			\$ 2,946,610	
= LNG Sales Demand Revenue			\$ 35,182	
= Total Projected Recovery			\$ 120,979,679	Schedule 8
Compared To				
Net Applicable GCR Expenses			\$ 120,978,871	
= Net Over/(Under) Recovery			\$ 808	
Degree Days			3,878	

## Philadelphia Gas Works

## Price To Compare (\$ / MCF)

June 1, 2024

	<b>GCR</b>	<b>GCA</b>	<b>SSC</b>	<b>MFC</b>	<b>MFC Charge</b>	<b>GPC Charge</b>	<b>GAC</b>	<b>Price to Compare</b>
	<b>1</b>	<b>2</b>	<b>3 = ( 1 - 2 )</b>	<b>4</b>	<b>5 = ( 1 * 4 )</b>	<b>6</b>	<b>7</b>	<b>8 = ( 3+ 5 + 6 + 7 )</b>
<b>Residential GS</b>	\$3.3378	(\$0.4720)	\$3.8098	5.27%	\$0.1759	\$0.0400	(\$0.4590)	\$3.5667
<b>Commercial GS</b>	\$3.3378	(\$0.4720)	\$3.8098	1.39%	\$0.0464	\$0.0400	(\$0.4590)	\$3.4372
<b>Industrial GS</b>	\$3.3378	(\$0.4720)	\$3.8098	0.36%	\$0.0120	\$0.0400	(\$0.4590)	\$3.4028
<b>Phila. Housing Authority (PHA)</b>	\$3.3378	(\$0.4720)	\$3.8098	0.00%	\$0.0000	\$0.0400	(\$0.4590)	\$3.3908
<b>Municipal (MS)</b>	\$3.3378	(\$0.4720)	\$3.8098	0.00%	\$0.0000	\$0.0400	(\$0.4590)	\$3.3908
<b>NGV Firm</b>	\$3.3378	(\$0.4720)	\$3.8098	0.00%	\$0.0000	\$0.0400	(\$0.4590)	\$3.3908
<b>Phila. Housing Authority (GS)</b>	\$3.3378	(\$0.4720)	\$3.8098	5.27%	\$0.1759	\$0.0400	(\$0.4590)	\$3.5667

## SALES & VOLUMES

June 2024 through May 2025

MONTH		TOTAL	FIRM	BILLED	INTERRUPTIBLE	LNG	AIR	GCR FIRM	SENIOR	APPLICABLE
		VOLUMES	TRANSPORT	SALES	SALES	SALES	CONDITIONING	SALES	CITIZEN	VOLUMES
		1	2	3 = (1 - 2)	4	4A	4B	5 = (3 - 4 - 4A - 4B)	6	7 = (5 - 6 + 2)
JUNE	2024	1,243,981	252,352	991,629	35,682	3,922	50	951,975	1,605	1,202,722
JULY		1,106,573	227,740	878,834	36,872	4,052	23	837,886	1,362	1,064,264
AUGUST		1,036,158	213,571	822,587	36,872	4,052	-	781,663	1,256	993,978
SEPTEMBER		1,007,199	210,902	796,297	35,780	1,644	20	758,853	1,215	968,539
OCTOBER		1,333,277	284,219	1,049,058	36,973	1,699	-	1,010,387	1,665	1,292,940
NOVEMBER		2,861,139	534,273	2,326,866	35,780	1,644	-	2,289,442	4,459	2,819,257
DECEMBER		5,297,817	930,780	4,367,038	36,973	1,699	-	4,328,366	8,819	5,250,327
JANUARY	2025	9,426,689	1,523,646	7,903,044	36,973	1,699	-	7,864,372	16,627	9,371,391
FEBRUARY		7,850,277	1,270,937	6,579,339	33,395	1,534	-	6,544,410	13,587	7,801,761
MARCH		6,088,379	1,007,408	5,080,971	36,973	1,699	-	5,042,300	10,099	6,039,608
APRIL		4,046,347	661,457	3,384,890	35,780	1,644	-	3,347,466	6,559	4,002,365
MAY		<u>1,905,982</u>	<u>343,995</u>	<u>1,561,986</u>	<u>36,973</u>	<u>1,699</u>	<u>-</u>	<u>1,523,315</u>	<u>2,622</u>	<u>1,864,689</u>
TOTAL		43,203,819	7,461,280	35,742,539	435,026	26,985	93	35,280,435	69,874	42,671,841

**Projected Applicable Fuel Expense  
SUMMARY  
FY23-24 3rd Quarter Filing**

	JUNE 2024	JULY 2024	AUGUST 2024	SEPTEMBER 2024	OCTOBER 2024	NOVEMBER 2024	DECEMBER 2024	JANUARY 2025	FEBRUARY 2025	MARCH 2025	APRIL 2025	MAY 2025	TOTAL
<b>NATURAL GAS BILLED</b>													
DEMAND CHARGE	\$ 6,407,167	\$ 6,402,469	\$ 6,402,469	\$ 6,233,092	\$ 6,201,321	\$ 5,330,832	\$ 5,353,283	\$ 4,872,622	\$ 5,469,193	\$ 5,285,717	\$ 6,233,092	\$ 6,201,321	\$ 70,392,579
COMMODITY CHARGE	\$ 2,841,542	\$ 3,413,062	\$ 3,640,927	\$ 3,577,343	\$ 5,597,610	\$ 9,519,994	\$ 12,522,554	\$ 13,269,963	\$ 11,615,548	\$ 10,631,063	\$ 7,005,641	\$ 7,970,451	\$ 91,605,698
<b>TOTAL NATURAL GAS BILLED</b>	<b>\$ 9,248,709</b>	<b>\$ 9,815,531</b>	<b>\$ 10,043,396</b>	<b>\$ 9,810,435</b>	<b>\$ 11,798,931</b>	<b>\$ 14,850,826</b>	<b>\$ 17,875,837</b>	<b>\$ 18,142,584</b>	<b>\$ 17,084,741</b>	<b>\$ 15,916,780</b>	<b>\$ 13,238,734</b>	<b>\$ 14,171,772</b>	<b>\$ 161,998,277</b>
<b>INTERRUPTIBLE &amp; A/C CREDIT</b>	\$ 55,395	\$ 74,276	\$ 78,346	\$ 74,786	\$ 76,284	\$ 90,400	\$ 107,883	\$ 111,206	\$ 96,490	\$ 102,426	\$ 89,876	\$ 90,898	\$ 1,048,265
<b>SENDOUT VOLUME IN MCF</b>	36,573	37,763	37,740	36,643	37,843	36,623	37,843	37,843	34,181	37,843	36,623	37,843	445,362
<b>DKT CONVERSION FACTOR</b>	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	
<b>PRICE \$/DKT</b>	\$ 1.4620	\$ 1.8985	\$ 2.0038	\$ 1.9700	\$ 1.9457	\$ 2.3826	\$ 2.7517	\$ 2.8365	\$ 2.7248	\$ 2.6125	\$ 2.3688	\$ 2.3185	
<b>GAS USED FOR UTILITY</b>	\$ 11,622	\$ 14,543	\$ 14,952	\$ 10,402	\$ 19,561	\$ 63,299	\$ 135,812	\$ 182,727	\$ 159,024	\$ 117,531	\$ 65,318	\$ 51,605	\$ 846,397
<b>NATURAL GAS TO STORAGE</b>	\$ (1,845,627)	\$ (1,996,554)	\$ (2,136,932)	\$ (2,067,184)	\$ (2,365,360)	\$ (283,015)	\$ (6,010)	\$ -	\$ -	\$ (113,564)	\$ (2,386,373)	\$ (4,919,931)	\$ (18,120,550)
<b>FROM STORAGE PGW</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 169,618	\$ 5,429,395	\$ 8,747,565	\$ 6,122,438	\$ 3,263,537	\$ 1,488,960	\$ -	\$ 25,221,514
<b>FT FROM STORAGE</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 67,352	\$ 512,476	\$ 826,523	\$ 560,290	\$ 186,302	\$ 8,351	\$ -	\$ 2,161,294
<b>NET NATURAL GAS STORAGE</b>	<b>\$ (1,845,627)</b>	<b>\$ (1,996,554)</b>	<b>\$ (2,136,932)</b>	<b>\$ (2,067,184)</b>	<b>\$ (2,365,360)</b>	<b>\$ (113,397)</b>	<b>\$ 5,423,385</b>	<b>\$ 8,747,565</b>	<b>\$ 6,122,438</b>	<b>\$ 3,149,973</b>	<b>\$ (897,412)</b>	<b>\$ (4,919,931)</b>	<b>\$ 7,100,964</b>
<b>LNG TO STORAGE</b>	\$ -	\$ -	\$ -	\$ (55)	\$ (160,999)	\$ (881,085)	\$ (1,109,657)	\$ (700,954)	\$ (896,332)	\$ (762,686)	\$ (511,961)	\$ (149,718)	\$ (5,173,447)
<b>FROM LNG PGW</b>	\$ 296,554	\$ 306,439	\$ 306,439	\$ 287,951	\$ 296,754	\$ 285,754	\$ 306,831	\$ 455,765	\$ 289,046	\$ 293,779	\$ 284,166	\$ 292,510	\$ 3,701,987
<b>FT FROM LNG</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>NET LNG STORAGE</b>	<b>\$ 296,554</b>	<b>\$ 306,439</b>	<b>\$ 306,439</b>	<b>\$ 287,896</b>	<b>\$ 135,755</b>	<b>\$ (595,331)</b>	<b>\$ (802,826)</b>	<b>\$ (245,189)</b>	<b>\$ (607,286)</b>	<b>\$ (468,907)</b>	<b>\$ (227,795)</b>	<b>\$ 142,792</b>	<b>\$ (1,471,460)</b>
<b>LNG SALES FROM LNG TANK</b>	\$ 14,811	\$ 15,305	\$ 15,305	\$ 6,209	\$ 6,416	\$ 6,173	\$ 6,269	\$ 6,257	\$ 5,662	\$ 6,260	\$ 6,068	\$ 6,256	\$ 100,988
<b>SENDOUT VOLUMES (MCF)</b>	3,922	4,052	4,052	1,644	1,699	1,644	1,699	1,699	1,534	1,699	1,644	1,699	26,985
<b>@ AVG LNG COMMODITY RATE</b>	\$ 3.7769	\$ 3.7769	\$ 3.7769	\$ 3.7769	\$ 3.7769	\$ 3.7552	\$ 3.6905	\$ 3.6834	\$ 3.6901	\$ 3.6851	\$ 3.6911	\$ 3.6827	
<b>NET NATURAL GAS EXPENSE</b>	<b>\$ 7,617,808</b>	<b>\$ 8,021,292</b>	<b>\$ 8,104,300</b>	<b>\$ 7,939,750</b>	<b>\$ 9,467,066</b>	<b>\$ 13,982,225</b>	<b>\$ 22,246,432</b>	<b>\$ 26,344,770</b>	<b>\$ 22,338,717</b>	<b>\$ 18,371,630</b>	<b>\$ 11,952,265</b>	<b>\$ 9,245,875</b>	<b>\$ 165,632,130</b>
<b>APPLICABLE GCR EXPENSE</b>													
NET NATURAL GAS EXPENSE	\$ 7,617,808	\$ 8,021,292	\$ 8,104,300	\$ 7,939,750	\$ 9,467,066	\$ 13,982,225	\$ 22,246,432	\$ 26,344,770	\$ 22,338,717	\$ 18,371,630	\$ 11,952,265	\$ 9,245,875	\$ 165,632,130
PURCHASED ELECTRIC & MISC	\$ 16,474	\$ 18,402	\$ 19,060	\$ 19,103	\$ 15,354	\$ 9,793	\$ 14,572	\$ 16,156	\$ 19,951	\$ 13,442	\$ 12,453	\$ 12,423	\$ 187,182
ICE (Intercontinental Exchange)	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 33,840
<b>TOTAL APPLICABLE EXPENSES</b>	<b>\$ 7,637,102</b>	<b>\$ 8,042,514</b>	<b>\$ 8,126,180</b>	<b>\$ 7,961,673</b>	<b>\$ 9,485,240</b>	<b>\$ 13,994,838</b>	<b>\$ 22,263,824</b>	<b>\$ 26,363,746</b>	<b>\$ 22,361,489</b>	<b>\$ 18,387,892</b>	<b>\$ 11,967,538</b>	<b>\$ 9,261,117</b>	<b>\$ 165,853,151</b>
<b>TOTAL GCR FIRM SALES</b>	<b>951,975</b>	<b>837,886</b>	<b>781,663</b>	<b>758,853</b>	<b>1,010,387</b>	<b>2,289,442</b>	<b>4,328,366</b>	<b>7,864,372</b>	<b>6,544,410</b>	<b>5,042,300</b>	<b>3,347,466</b>	<b>1,523,315</b>	<b>35,280,435</b>

**ACTUAL / ESTIMATED DATA - FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS**

Rate	7/1/2023	Split Month 9/1/2023	10/1/2023	Split Month 12/1/2023	1/1/2024*	Split Month 3/1/2024	4/1/2024	Split Month 6/1/2024	7/1/2024
SSC in Effect	\$ 3.5411	\$ 4.2040	\$ 4.8668	\$ 5.0232	\$ 5.1795	\$ 4.7895	\$ 4.3994	\$ 4.1046	\$ 3.8098
GAC in Effect	\$ 0.0237	\$ (0.6595)	\$ (1.3426)	\$ (1.2557)	\$ (1.1687)	\$ (0.8564)	\$ (0.5441)	\$ (0.5016)	\$ (0.4590)
IRC in Effect	\$ (0.0132)	\$ (0.0159)	\$ (0.0186)	\$ (0.0132)	\$ (0.0078)	\$ (0.0118)	\$ (0.0157)	\$ (0.0144)	\$ (0.0130)
<b>Total Effective</b>	<b>\$ 3.5516</b>	<b>\$ 3.5286</b>	<b>\$ 3.5056</b>	<b>\$ 3.7543</b>	<b>\$ 4.0030</b>	<b>\$ 3.9213</b>	<b>\$ 3.8396</b>	<b>\$ 3.5887</b>	<b>\$ 3.3378</b>
<b>Percentage of Total</b>									
C-Factor	99.7%	119.1%	138.8%	133.8%	129.4%	122.1%	114.6%	114.4%	114.1%
E-Factor	0.7%	-18.7%	-38.3%	-33.4%	-29.2%	-21.8%	-14.2%	-14.0%	-13.8%
IRC-Factor	-0.4%	-0.5%	-0.5%	-0.4%	-0.2%	-0.3%	-0.4%	-0.4%	-0.4%
<b>Total</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

<b>C-Factor</b>									
Demand Charge in Effect	\$ 1.3651	\$ 1.5318	\$ 1.6985	\$ 1.8079	\$ 1.9172	\$ 1.7646	\$ 1.6120	\$ 1.6647	\$ 1.7174
Commodity in Effect	\$ 2.1760	\$ 2.6722	\$ 3.1683	\$ 3.2153	\$ 3.2623	\$ 3.0249	\$ 2.7874	\$ 2.4399	\$ 2.0924
<b>Total</b>	<b>\$ 3.5411</b>	<b>\$ 4.2040</b>	<b>\$ 4.8668</b>	<b>\$ 5.0232</b>	<b>\$ 5.1795</b>	<b>\$ 4.7895</b>	<b>\$ 4.3994</b>	<b>\$ 4.1046</b>	<b>\$ 3.8098</b>
<b>Percentage of Total</b>									
Demand Charge in Effect	38.6%	36.4%	34.9%	36.0%	37.0%	36.8%	36.6%	40.6%	45.1%
Commodity in Effect	61.4%	63.6%	65.1%	64.0%	63.0%	63.2%	63.4%	59.4%	54.9%
<b>Total</b>	<b>100%</b>								

	C-Factor Over/(Under)	E-Factor Over/(Under)	Interest Over/(Under)	FY 2023 Final E-Factor
<b>Fiscal Year 2023 E-Factor</b>	<b>\$ 47,877,620</b>	<b>\$ (784,494)</b>	<b>\$ 1,745,625</b>	<b>\$ 48,838,751</b>

Actual Fiscal Year 2023-2024	Sep-2023 Actual	Oct-2023 Actual	Nov-2023 Actual	Dec-2023 Actual	Jan-2024 Actual	Feb-2024 Actual	Mar-2024 Actual	Apr-2024 Actual	May-2024 Estimate
GCR Firm Sales	841,119	1,152,423	2,666,472	4,903,142	6,647,660	6,264,195	4,874,050	3,761,808	1,597,885
GCR Revenue Billed	\$ 3,007,139	\$ 4,050,129	\$ 9,372,178	\$ 18,467,644	\$ 26,598,361	\$ 25,076,059	\$ 19,138,088	\$ 14,457,873	\$ 6,135,241
Migration Rider Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Load Balancing Billed	\$ 245,542	\$ 251,162	\$ 255,132	\$ 231,418	\$ 232,854	\$ 236,236	\$ 235,384	\$ 234,787	\$ 230,278
LNG Sales Demand Charge Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,532
<b>Total Revenue Billed</b>	<b>\$ 3,252,680</b>	<b>\$ 4,301,292</b>	<b>\$ 9,627,310</b>	<b>\$ 18,699,062</b>	<b>\$ 26,831,215</b>	<b>\$ 25,312,296</b>	<b>\$ 19,373,471</b>	<b>\$ 14,692,659</b>	<b>\$ 6,372,051</b>
Natural Gas Refunds	\$ -	\$ 9,311	\$ -	\$ 143	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 6,071,431	\$ 6,405,262	\$ 5,407,998	\$ 5,490,450	\$ 5,518,771	\$ 5,426,345	\$ 5,444,323	\$ 6,297,073	\$ 6,402,469
Supply Charges	\$ 1,845,407	\$ 2,791,363	\$ 11,926,662	\$ 15,388,982	\$ 25,393,777	\$ 17,550,657	\$ 10,618,633	\$ (4,627,315)	\$ 1,396,281
<b>Net Cost of Fuel</b>	<b>\$ 7,916,837</b>	<b>\$ 9,196,625</b>	<b>\$ 17,334,660</b>	<b>\$ 20,879,433</b>	<b>\$ 30,912,548</b>	<b>\$ 22,977,002</b>	<b>\$ 16,062,956</b>	<b>\$ 1,669,758</b>	<b>\$ 7,798,750</b>

**FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS  
C-FACTOR RECONCILIATION**

MONTH	NET COST	TOTAL	C FACTOR	C FACTOR	LOAD BALANCING	LNG SALES GCR	TOTAL	NATURAL GAS	OVER/	CUMULATIVE
	OF FUEL	GCR		REVENUE			REVENUE		C FACTOR	
	1	2	3	4 = ( 2 * 3 )	5	6	7 = ( 4 + 5 + 6 )	8	9 = ( 7 + 8 - 1 )	10
	(\$)	(\$)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 2023	\$ 7,916,837	\$ 3,007,139	119.1%	\$ 3,582,684	\$ 245,542	\$ -	\$ 3,828,226	\$ -	\$ (4,088,611)	\$ (4,088,611)
OCTOBER	\$ 9,196,625	\$ 4,050,129	138.8%	\$ 5,622,766	\$ 251,162	\$ -	\$ 5,873,928	\$ 9,311	\$ (3,313,385)	\$ (7,401,997)
NOVEMBER	\$ 17,334,660	\$ 9,372,178	138.8%	\$ 13,011,330	\$ 255,132	\$ -	\$ 13,266,462	\$ -	\$ (4,068,198)	\$ (11,470,195)
DECEMBER	\$ 20,879,433	\$ 18,467,644	133.8%	\$ 24,709,199	\$ 231,418	\$ -	\$ 24,940,617	\$ 143	\$ 4,061,326	\$ (7,408,869)
JANUARY 2024	\$ 30,912,548	\$ 26,598,361	129.4%	\$ 34,415,741	\$ 232,854	\$ -	\$ 34,648,595	\$ -	\$ 3,736,047	\$ (3,672,822)
FEBRUARY	\$ 22,977,002	\$ 25,076,059	129.4%	\$ 32,446,028	\$ 236,236	\$ -	\$ 32,682,264	\$ -	\$ 9,705,262	\$ 6,032,441
MARCH	\$ 16,062,956	\$ 19,138,088	122.1%	\$ 23,375,134	\$ 235,384	\$ -	\$ 23,610,518	\$ -	\$ 7,547,562	\$ 13,580,002
APRIL	\$ 1,669,758	\$ 14,457,873	114.6%	\$ 16,565,779	\$ 234,787	\$ -	\$ 16,800,566	\$ -	\$ 15,130,807	\$ 28,710,809
MAY	\$ 7,798,750	\$ 6,135,241	114.6%	\$ 7,029,737	\$ 230,278	\$ 6,532	\$ 7,266,547	\$ -	\$ (532,203)	\$ 28,178,607
<b>Total</b>	\$ 134,748,569	\$ 126,302,711		\$ 160,758,398	\$ 2,152,793	\$ 6,532	\$ 162,917,723	\$ 9,453	\$ 28,178,607	

**FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS  
E-FACTOR RECONCILIATION**

		GCR SALES 1	TOTAL E-FACTOR VOLUMES 2	TOTAL GCR REVENUE BILLED 3	E-FACTOR % of GCR 4	E-FACTOR GCR REVENUE BILLED 5=( 3 * 4 )	OVER/(UNDER) PROJECTED RECOVERY 6
		(MCF)	(MCF)	(\$)		(\$)	(\$)
<b>PRIOR YEAR E-FACTOR</b>							\$ 48,838,751
<b>PPA</b>							\$ 1,459,890
							\$ 50,298,642
<b>MONTH</b>							
<b>SEPTEMBER 2023</b>	<b>Actual</b>	841,119	841,119	\$ 3,007,139	-18.7%	\$ (561,996)	\$ 49,736,646
<b>OCTOBER</b>	<b>Actual</b>	1,152,423	1,152,423	\$ 4,050,129	-38.3%	\$ (1,551,148)	\$ 48,185,498
<b>NOVEMBER</b>	<b>Actual</b>	2,666,472	2,666,472	\$ 9,372,178	-38.3%	\$ (3,589,424)	\$ 44,596,074
<b>DECEMBER</b>	<b>Actual</b>	4,903,142	4,903,142	\$ 18,467,644	-33.4%	\$ (6,176,623)	\$ 38,419,451
<b>JANUARY 2024</b>	<b>Actual</b>	6,647,660	6,647,660	\$ 26,598,361	-29.2%	\$ (7,765,552)	\$ 30,653,899
<b>FEBRUARY</b>	<b>Actual</b>	6,264,195	6,264,195	\$ 25,076,059	-29.2%	\$ (7,321,107)	\$ 23,332,792
<b>MARCH</b>	<b>Actual</b>	4,874,050	4,874,050	\$ 19,138,088	-21.8%	\$ (4,179,700)	\$ 19,153,092
<b>APRIL</b>	<b>Actual</b>	3,761,808	3,761,808	\$ 14,457,873	-14.2%	\$ (2,048,789)	\$ 17,104,303
<b>MAY</b>	<b>Estimated</b>	1,597,885	1,597,885	\$ 6,135,241	-14.2%	\$ (869,409)	\$ 16,234,894
<b>JUNE</b>	<b>Estimated</b>	951,975	951,975	\$ 3,416,354		(6,010,138)	
<b>JULY</b>	<b>Estimated</b>	837,886	837,886	\$ 2,796,697		(5,289,856)	
<b>AUGUST</b>	<b>Estimated</b>	781,663	781,663	2,609,035		(4,934,900)	
<b>TOTAL</b>		2,571,525	2,571,525	8,822,086		\$ (16,234,894)	
<b>June 1, 2024 E-FACTOR</b>		<b>-6.3133</b>					

**FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS  
IRC FACTOR REVENUE BILLED**

<b>MONTH</b>	<b>TOTAL GCR REVENUE BILLED 1</b>	<b>IRC- FACTOR % of GCR 2</b>	<b>IRC-FACTOR REVENUE BILLED 3 = ( 1 * 2 )</b>
	\$		\$
<b>SEPTEMBER 2023</b>	\$ 3,007,139	-0.45%	\$ (13,550)
<b>OCTOBER</b>	\$ 4,050,129	-0.53%	\$ (21,489)
<b>NOVEMBER</b>	\$ 9,372,178	-0.53%	\$ (49,727)
<b>DECEMBER</b>	\$ 18,467,644	-0.35%	\$ (64,932)
<b>JANUARY 2024</b>	\$ 26,598,361	-0.19%	\$ (51,828)
<b>FEBRUARY</b>	\$ 25,076,059	-0.19%	\$ (48,862)
<b>MARCH</b>	\$ 19,138,088	-0.30%	\$ (57,346)
<b>APRIL</b>	\$ 14,457,873	-0.41%	\$ (59,118)
<b>MAY</b>	\$ 6,135,241	-0.41%	\$ (25,087)
<b>TOTALS</b>	\$ 126,302,711		\$ (391,939)

**FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS  
RECONCILIATION OF DEMAND CHARGES**

MONTH	DEMAND CHARGES		DEMAND REVENUE BILLED	MONTHLY DEMAND OVER/(UNDER)	CUMULATIVE DEMAND OVER/(UNDER)
	LESS LOAD BALANCING CHARGE REVENUE	1			
		2	3 = (2 - 1)	4	
	\$	\$	\$	\$	\$
SEPTEMBER 2023	\$ 5,825,889	\$ 1,288,427	\$ (4,537,462)	\$ (4,537,462)	
OCTOBER	\$ 6,154,100	\$ 1,957,390	\$ (4,196,709)	\$ (8,734,172)	
NOVEMBER	\$ 5,152,866	\$ 4,529,002	\$ (623,864)	\$ (9,358,036)	
DECEMBER	\$ 5,259,033	\$ 8,864,145	\$ 3,605,113	\$ (5,752,923)	
JANUARY 2024	\$ 5,285,917	\$ 12,744,894	\$ 7,458,977	\$ 1,706,054	
FEBRUARY	\$ 5,190,109	\$ 12,009,715	\$ 6,819,607	\$ 8,525,661	
MARCH	\$ 5,208,939	\$ 8,600,749	\$ 3,391,809	\$ 11,917,470	
APRIL	\$ 6,062,286	\$ 6,064,034	\$ 1,748	\$ 11,919,218	
MAY	\$ 6,165,659	\$ 2,575,791	\$ (3,589,867)	\$ 8,329,351	
<b>TOTALS</b>	\$ 50,304,797	\$ 58,634,148	\$ 8,329,351		

**INTERRUPTIBLE REVENUE CREDIT**  
**June 1, 2024**

Fiscal Year 2023 Reconciliation (8/31/23) \$ 299,550

<u>MONTH</u>	<u>IRC CREDIT</u>	<u>MARGIN</u>
September-23	Actual \$ (13,550)	\$ 23,540
October	Actual \$ (21,489)	\$ 31,822
November	Actual \$ (49,727)	\$ 17,395
December	Actual \$ (64,932)	\$ 20,912
January-24	Actual \$ (51,828)	\$ 29,232
February	Actual \$ (48,862)	\$ 22,282
March	Actual \$ (57,346)	\$ 25,825
April	Actual \$ (59,118)	\$ 28,493
May	Estimated \$ (25,087)	\$ 27,611
<b>Act/Est IRC Credit September 2023 to May 2024</b>	<u>\$ (391,939)</u>	
<b>Act/Est Margin September 2023 to May 2024</b>		<u>\$ 227,111</u> <span style="margin-left: 20px;"><u>\$ 227,111</u></span>

**FY 2023 Reconciliation Plus Act/Est Margin September 2023 to May 2024** \$ 526,660

---

<b>FY 2023 Reconciliation Plus Act/Est Margin September 2023 to May 2024</b>	\$ 526,660
<b>Act/Est IRC Credit September 2023 to May 2024</b>	<u>\$ (391,939)</u>
<b>Reconciliation as of May 31, 2024</b>	\$ 134,721
<b>Margin - June 2024 through May 2025</b>	<u>\$ 326,059</u> <span style="margin-left: 20px;">Schedule 4(b)</span>
<b>June 1, 2024 Interruptible Revenue Credit</b>	\$ 460,780

---

**GCR Firm Sales** **35,280,558** Schedule 2

**June 1, 2024 IRC/Mcf** **\$ 0.0131**

**INTERRUPTIBLE REVENUE MARGIN**  
**June 1, 2024**

<b><u>MONTH</u></b>		<b><u>MARGIN</u></b>
<b>June-24</b>	Estimated	\$ 26,707
<b>July</b>	Estimated	\$ 27,578
<b>August</b>	Estimated	\$ 27,575
<b>September</b>	Estimated	\$ 26,834
<b>October</b>	Estimated	\$ 27,731
<b>November</b>	Estimated	\$ 26,835
<b>December</b>	Estimated	\$ 27,729
<b>January-25</b>	Estimated	\$ 27,730
<b>February</b>	Estimated	\$ 25,048
<b>March</b>	Estimated	\$ 27,729
<b>April</b>	Estimated	\$ 26,836
<b>May</b>	Estimated	\$ 27,728
<b>Total</b>		\$ <u>326,059</u>

**CALCULATION OF RECOVERED CHARGES**  
**3rd Qtr Filing**  
**June 1, 2024**

	<u>50% June</u>	<u>11.5 Months</u>	<u>Total</u>
			(MCF)                      (\$)
S - Firm Sales (Mcf)	475,988	34,804,447	35,280,435
C-Factor	<u>\$ 4.3994</u>	<u>\$ 3.8098</u>	
Projected Recovery	\$ 2,094,060	\$ 132,597,984	\$ 134,692,044
S - Firm Sales (Mcf)	475,988	34,804,447	35,280,435
IRC-Factor	<u>\$ (0.0157)</u>	<u>\$ (0.0130)</u>	
Projected Recovery	\$ (7,473)	\$ (452,458)	\$ (459,931)
E-Factor Volumes (Mcf)	475,988	34,804,447	35,280,435
E-Factor	<u>\$ (0.5441)</u>	<u>\$ (0.4590)</u>	
Projected Recovery	\$ (258,985)	\$ (15,975,241)	\$ (16,234,226)
GCR (\$ / Mcf)	\$ 3.8396	\$ 3.3378	
<hr/>			
GCR Projected Recovery			\$ 117,997,887
Load Balancing Revenue			\$ 2,946,610
LNG Sales Demand Revenue			<u>\$ 35,182</u>
<b>TOTAL PROJECTED RECOVERY</b>			<b>\$ 120,979,679</b>

## Change In Rates

Rates Effective June 1, 2024

	<u>Current Rates</u>				03/01/24 Commodity Rate (5)=(1)+(2)+(3)+(4)
	03/01/24 <u>Distribution Charge</u> (1)	03/01/24 <u>GCR</u> (2)	03/01/24 <u>MFC</u> (3)	03/01/24 <u>GPC</u> (4)	
Residential GS	\$9.5172	\$3.8396	\$0.2023	\$0.0400	\$13.5991
Commercial GS	\$7.4702	\$3.8396	\$0.0534	\$0.0400	\$11.4032
Industrial GS	\$7.4779	\$3.8396	\$0.0138	\$0.0400	\$11.3713
Phila.Housing Authority (PHA)	\$7.6956	\$3.8396	\$0.0000	\$0.0400	\$11.5752
Municipal (MS)	\$7.2191	\$3.8396	\$0.0000	\$0.0400	\$11.0987
Phila.Housing Authority (GS)	\$8.9071	\$3.8396	\$0.2023	\$0.0400	\$12.9890

June 1, 2024 - Distribution Charge

	<u>Delivery</u> Delivery Charge (6)	<u>Surcharges</u>			<u>Restructuring &amp; Consumer Education</u> (10)	<u>Total</u> Total Surcharges (11)=(7)+(8)+(9)+(10)	<u>Distribution Charge / Mcf</u> (12)=(11)+(6)
		<u>Other Post Employment Benefit</u> (7)	<u>Efficiency Cost Recovery</u> (8)	<u>Universal Service &amp; Ener. Cons.</u> (9)			
Residential GS	\$7.4624	\$0.4117	\$0.0255	\$1.5786	\$0.0000	\$2.0158	\$9.4782
Commercial GS	\$5.4086	\$0.4117	\$0.0397	\$1.5786	\$0.0000	\$2.0300	\$7.4386
Industrial GS	\$5.4459	\$0.4117	\$0.0015	\$1.5786	\$0.0000	\$1.9918	\$7.4377
Phila.Housing Authority (PHA)	\$5.6340	\$0.4117	\$0.0397	\$1.5786	\$0.0000	\$2.0300	\$7.6640
Municipal (MS)	\$5.1883	\$0.4117	\$0.0000	\$1.5786	\$0.0000	\$1.9903	\$7.1786
Phila.Housing Authority (GS)	\$6.8523	\$0.4117	\$0.0255	\$1.5786	\$0.0000	\$2.0158	\$8.8681

Proposed Rates

	06/01/24 <u>Distribution Charge</u> (12)	06/01/24 <u>GCR</u> (13)	06/01/24 <u>MFC</u> (14)	06/01/24 <u>GPC</u> (15)	06/01/24 Commodity Rate (16)=(12)+(13)+(14)+(15)	<u>Difference</u> (17)=(16)-(5)
	Residential GS	\$9.4782	\$3.3378	\$0.1759	\$0.0400	\$13.0319
Commercial GS	\$7.4386	\$3.3378	\$0.0464	\$0.0400	\$10.8628	(\$0.5404)
Industrial GS	\$7.4377	\$3.3378	\$0.0120	\$0.0400	\$10.8275	(\$0.5438)
Phila.Housing Authority (PHA)	\$7.6640	\$3.3378	\$0.0000	\$0.0400	\$11.0418	(\$0.5334)
Municipal (MS)	\$7.1786	\$3.3378	\$0.0000	\$0.0400	\$10.5564	(\$0.5423)
Phila.Housing Authority (GS)	\$8.8681	\$3.3378	\$0.1759	\$0.0400	\$12.4218	(\$0.5672)

**PHILADELPHIA GAS WORKS**  
**June 1, 2024**  
**UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE**

	<b><u>Expenses in the Surcharge</u></b>
Enhanced Low Income Retrofit Program (ELIRP)	\$ 8,881,923
Customer Responsibility Program (CRP)	\$ 50,036,528
Senior Citizen Discount *	\$ 1,029,366
<u>May 2024 Under Collection</u>	<u>\$ 7,653,802</u>
Total \$ to be Recovered	\$ 67,601,620
IT-XLT Recovered	<u>\$ (290,000)</u>
Total	<u>\$ 67,311,620</u>
 Total Applicable Volumes	 Mcf 42,639,055
 Universal Service & Energy Conservation Surcharge	 <b><u><u>\$ 1.5786</u></u></b>

\* This is the Senior Citizen Discount based on the Distribution Charge without the Universal Services Surcharge plus the GCR. This is used to calculate the Universal Services Surcharge. The total senior citizen discount is \$1,181,183

**STATEMENT OF RECONCILIATION  
UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE  
SEPTEMBER 2023 THROUGH MAY 2024**

<u>Month</u>		<u>USC Applicable Volumes</u>	<u>USC Charge</u>	<u>USC Revenue Billed*</u>	<u>USC Expenses</u>	<u>Monthly Over/(Under) Recovery</u>	<u>Cumulative Over/(Under) Recovery</u>
<b>FY 23 Reconciliation</b>							\$ (4,260,654)
RCE Refund							28,049
September 2023	Actual	1,047,806	\$ 1,4072	\$ 1,474,472	\$ (584,658)	\$ 2,059,131	\$ (2,173,475)
October	Actual	1,429,939	\$ 1,3553	\$ 1,937,996	\$ 804,306	\$ 1,133,690	\$ (1,039,784)
November	Actual	3,200,175	\$ 1,3553	\$ 4,337,197	\$ 4,372,880	\$ (35,683)	\$ (1,075,467)
December*	Actual	5,721,469	\$ 1,4114	\$ 8,099,448	\$ 8,983,149	\$ (883,701)	\$ (1,959,168)
January 2024	Actual	7,705,539	\$ 1,4675	\$ 11,332,045	\$ 12,834,775	\$ (1,502,730)	\$ (3,461,899)
February	Actual	7,445,429	\$ 1,4675	\$ 10,950,334	\$ 13,136,276	\$ (2,185,941)	\$ (5,647,840)
March	Actual	5,467,446	\$ 1,5433	\$ 8,462,075	\$ 11,043,396	\$ (2,581,321)	\$ (8,229,161)
April	Actual	4,425,337	\$ 1,6191	\$ 7,189,230	\$ 7,135,749	\$ 53,481	\$ (8,175,679)
May	Estimated	1,940,882	\$ 1,6191	\$ 3,166,649	\$ 2,644,772	\$ 521,877	\$ (7,653,802)

<u>USC Expenses</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>
ELIRP Expense	\$ 3,219	\$ 591,406	\$ 562,331	\$ 618,391	\$ 65,309	\$ 811,839	\$ 1,117,248	\$ 279,082	\$ 950,999
ELIRP Labor	\$ 10,597	\$ 10,272	\$ 10,365	\$ 12,414	\$ 10,070	\$ 10,632	\$ 12,721	\$ 9,178	\$ 12,438
Concervation Incentive Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CRP Discount	\$ (1,448,731)	\$ (668,034)	\$ 2,803,945	\$ 7,405,659	\$ 11,691,828	\$ 11,325,789	\$ 8,885,821	\$ 5,905,536	\$ 776,401
CRP Forgiveness	\$ 810,026	\$ 814,346	\$ 879,345	\$ 748,309	\$ 796,513	\$ 729,787	\$ 818,399	\$ 785,979	\$ 836,735
Senior Citizen Discount	\$ 40,231	\$ 56,316	\$ 116,894	\$ 198,376	\$ 271,056	\$ 258,229	\$ 209,207	\$ 155,974	\$ 68,200
Total	\$ (584,658)	\$ 804,306	\$ 4,372,880	\$ 8,983,149	\$ 12,834,775	\$ 13,136,276	\$ 11,043,396	\$ 7,135,749	\$ 2,644,772

<u>CRP Participation</u>									
Rate Case Participation Rate	80,000	80,000	80,000	53,822	53,822	53,822	53,822	53,822	53,822
Actual Participation Rate	55,209	55,369	55,538	55,361	55,119	55,331	55,399	56,562	56,562
CRP Under/(Over) Participation	24,791	24,631	24,462	(1,539)	(1,297)	(1,509)	(1,577)	(2,740)	(2,740)
<u>Average Shortfall Per CRP Participant</u>									
CRP Discount	\$ (1,448,731)	\$ (668,034)	\$ 2,803,945	\$ 7,405,659	\$ 11,691,828	\$ 11,325,789	\$ 8,885,821	\$ 5,905,536	
Actual Participation Rate	55,209	55,369	55,538	55,361	55,119	55,331	55,399	56,562	
Average Shorfall per CRP Participant	\$ (26)	\$ (12)	\$ 50	\$ 134	\$ 212	\$ 205	\$ 160	\$ 104	
Shortfall	\$ -	\$ -	\$ -	\$ (205,873)	\$ (275,119)	\$ (308,880)	\$ (252,946)	\$ (286,078)	

\*USC Revenue Billed includes monthly payment from Vicinity beginning in December 2023

**EFFICIENCY COST RECOVERY (ECR) SURCHARGE**  
**June 1, 2024**

<u>Program</u>	<u>Residential &amp; PHA GS</u>	<u>Commercial &amp; PHA</u>	<u>Industrial &amp; IT-XLT</u>	<u>Total</u>
<b>Residential Heating Equipment Rebate (RHER)</b>				
Program Expense	\$328,341	\$23,828	\$161	\$352,330
Labor Expense	\$54,187	\$4,039	\$26	\$58,252
<b>Low Income Thermostate (LITSTAT)</b>				
Program Expense	\$119,908	\$0	\$0	\$119,908
Labor Expense	\$15,871	\$0	\$0	\$15,871
<b>Commercial &amp; Industrial Equipment Rebate (CIER)</b>				
Program Expense	\$2,237	\$220,310	\$1,325	\$223,872
Labor Expense	\$364	\$26,641	\$216	\$27,220
<b>High-Efficiency Construction Incentive (HECI)</b>				
Program Expense	\$161,862	\$0	\$0	\$161,862
Labor Expense	\$24,376	\$0	\$0	\$24,376
<b>EnergySense Smart Thermostat (TSTAT)</b>				
Program Expense	\$122,447	\$0	\$0	\$122,447
Labor Expense	<u>\$12,794</u>	<u>\$0</u>	<u>\$0</u>	<u>\$12,794</u>
<b>Total Expense</b>	\$842,387	\$274,818	\$1,728	\$1,118,933
<b>Prior Period Reconciliation (05/31/24)</b>	<u>\$ (68,592)</u>	<u>\$ 146,588</u>	<u>\$ 20,545</u>	<u>\$ 98,541</u>
<b>Total</b>	\$773,795	\$421,406	\$22,273	\$1,217,474
<b>Volumes - Mcf (GCR Firm &amp; Firm Transportation)</b>	30,327,498	10,625,206	15,184,769	

<b>Efficiency Cost Recovery Surcharge / Mcf</b>	<b>\$0.0255</b>	<b>\$0.0397</b>	<b>\$0.0015</b>
---	-----------------	-----------------	-----------------

**EFFICIENCY COST RECOVERY (ECR) SURCHARGE  
STATEMENT OF RECONCILIATION  
FISCAL YEAR 2024**

Schedule 10(b)

	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Estimate May-24	
<b>RESIDENTIAL &amp; PHA GS</b>										
FY 2023 Under-Collection	\$ (432,792)									
PPA	\$ 141,595									
Adj FY 2023 Under-Collection	\$ (291,197)									
Volume Billed	638,406	865,233	2,158,160	4,157,570	5,681,194	5,380,823	4,189,852	3,188,143	1,363,048	
ECR Surcharge	\$ 0.0355	\$ 0.0382	\$ 0.0382	\$ 0.0373	\$ 0.0363	\$ 0.0363	\$ 0.0302	\$ 0.0240	\$ 0.0240	
Revenue Billed	\$ 22,632	\$ 33,052	\$ 82,442	\$ 154,869	\$ 206,227	\$ 195,324	\$ 126,324	\$ 76,515	\$ 32,713	
RHER	Expense	\$ 1,129	\$ 2,402	\$ 41,821	\$ 41,622	\$ 1,569	\$ 120,214	\$ 34,658	\$ 171,938	\$ 37,859
RHER	Labor	\$ 3,717	\$ 3,603	\$ 2,675	\$ 4,355	\$ 6,081	\$ 7,328	\$ 5,958	\$ 4,299	\$ 6,421
HECI	Expense	\$ 536	\$ 1,139	\$ (1,675)	\$ 10,481	\$ 127	\$ (12,086)	\$ 26,833	\$ 2,681	\$ 19,161
HECI	Labor	\$ 1,763	\$ 1,709	\$ (3,473)	\$ 2,066	\$ 492	\$ (2,558)	\$ 1,100	\$ 794	\$ 2,468
LITSTAT	Expense	\$ 398	\$ 846	\$ 29,732	\$ 9,768	\$ 91	\$ 26	\$ 6,381	\$ 4,347	\$ 14,121
LITSTAT	Labor	\$ 1,310	\$ 1,270	\$ 4,247	\$ 1,535	\$ 351	\$ (2,871)	\$ 1,136	\$ 820	\$ 1,087
CIER	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CIER	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TSTAT	Expense	\$ 395	\$ 1,489	\$ 1,369	\$ 19,108	\$ 31	\$ 20,354	\$ 5,875	\$ 2,923	\$ 14,933
TSTAT	Labor	\$ 1,299	\$ 1,259	\$ (543)	\$ 1,521	\$ 119	\$ 6,614	\$ 1,170	\$ 844	\$ 56
Total	\$ 10,546	\$ 13,717	\$ 74,153	\$ 90,456	\$ 8,861	\$ 137,023	\$ 83,112	\$ 188,646	\$ 96,106	
Monthly Over/(Under)	\$ 12,085	\$ 19,334	\$ 8,288	\$ 64,414	\$ 197,366	\$ 58,301	\$ 43,212	\$ (112,130)	\$ (63,393)	
Cumulative Over/(Under)	\$ (279,112)	\$ (259,778)	\$ (251,489)	\$ (187,076)	\$ 10,290	\$ 68,592	\$ 111,804	\$ (326)	\$ (63,719)	
<b>COMMERCIAL &amp; PHA</b>										
FY 2023 Under-Collection	\$ (133,318)									
PPA	\$ (59,413)									
Adj FY 2023 Under-Collection	\$ (192,731)									
Volume Billed	363,830	482,512	892,029	1,305,110	1,737,956	1,764,343	1,049,448	1,054,065	514,802	
ECR Surcharge	\$ 0.0194	\$ 0.0203	\$ 0.0203	\$ 0.0318	\$ 0.0433	\$ 0.0433	\$ 0.0371	\$ 0.0308	\$ 0.0308	
Revenue Billed	\$ 7,040	\$ 9,795	\$ 18,108	\$ 41,502	\$ 75,253	\$ 76,396	\$ 38,882	\$ 32,465	\$ 15,856	
RHER	Expense	\$ 49	\$ 105	\$ (154)	\$ 1,815	\$ 68	\$ 16,773	\$ 2,967	\$ 14,718	\$ 3,044
RHER	Labor	\$ 162	\$ 157	\$ (319)	\$ 190	\$ 265	\$ 1,921	\$ 510	\$ 368	\$ 550
CIER	Expense	\$ 709	\$ 1,507	\$ 58,845	\$ 13,931	\$ 712	\$ 66,102	\$ 7,004	\$ 6,919	\$ 28,603
CIER	Labor	\$ 2,332	\$ 2,261	\$ 8,864	\$ 2,732	\$ 2,760	\$ 163	\$ 2,840	\$ 2,049	\$ 1,590
TSTAT	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TSTAT	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ 3,252	\$ 4,030	\$ 67,236	\$ 18,669	\$ 3,806	\$ 84,959	\$ 13,321	\$ 24,054	\$ 33,786	
Monthly Over/(Under)	\$ 3,788	\$ 5,765	\$ (49,128)	\$ 22,833	\$ 71,448	\$ (8,563)	\$ 25,561	\$ 8,411	\$ (17,930)	
Cumulative Over/(Under)	\$ (188,944)	\$ (183,178)	\$ (232,306)	\$ (209,473)	\$ (138,025)	\$ (146,588)	\$ (121,027)	\$ (112,616)	\$ (130,546)	
<b>INDUSTRIAL</b>										
FY 2023 Over-Collection	\$ 4,206									
PPA	\$ 1,785									
Adj FY 2023 Over-Collection	\$ 5,991									
Volume Billed	26,017	50,198	65,449	1,460,296	1,576,349	1,420,571	1,339,705	1,244,961	1,229,631	
ECR Surcharge	\$ (0.0009)	\$ (0.0005)	\$ (0.0005)	\$ (0.0038)	\$ (0.0070)	\$ (0.0070)	\$ (0.0029)	\$ 0.0012	\$ 0.0012	
Revenue Billed	\$ (23)	\$ (25)	\$ (33)	\$ (5,476)	\$ (11,034)	\$ (9,944)	\$ (3,885)	\$ 1,494	\$ 1,476	
RHER	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RHER	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CIER	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CIER	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Monthly Over/(Under)	\$ (23)	\$ (25)	\$ (33)	\$ (5,476)	\$ (11,034)	\$ (9,944)	\$ (3,885)	\$ 1,494	\$ 1,476	
Cumulative Over/(Under)	\$ 5,968	\$ 5,943	\$ 5,910	\$ 434	\$ (10,601)	\$ (20,545)	\$ (24,430)	\$ (22,936)	\$ (21,460)	

**PHILADELPHIA GAS WORKS  
LOAD BALANCING CHARGE  
June 1, 2024**

<b>Storage and Peaking Asset Cost</b>		<b>\$ 18,715,771</b>
<b>WSS Volumes MDQ</b>	<b>17,557.5</b>	
<b>Daily Demand Charge (Dth)</b>	<b>\$0.45926</b>	<b>\$ 2,943,162</b>
<b>Total Charges</b>		
<b>Total Storage Charges</b>		<b>\$ 21,658,933</b>
<b>Design Day Requirements (Mcf)</b>		<b>625,833</b>
<b>Fulfilled from FT Capacity (Mcf)</b>		<b>(296,713)</b>
<b>WSS Storage Withdrawal Volumes (Mcf)</b>		<b><u>16,947</u></b>
<b>Fulfilled from Storage and Peaking Assets (Excess Mcf)</b>		<b>346,067</b>
<hr/>		
<b>Annual Storage and Peaking Cost per Excess (Mcf)</b>		<b>\$ 62.5859</b>
<b>Per Mcf Over / (Under) Adjustment</b>		<b>\$ <u>(0.1099)</u></b>
<b>Load Balancing Charge</b>		<b>\$ 62.6958</b>

<b>Over / (Under) Recovery</b>	<b>\$ (56,691)</b>
<b>Interest</b>	<b>\$ <u>(5,280)</u></b>
<b>Total Over/(Under) Recovery</b>	<b>\$ <u>(61,971)</u></b>
<b>Forecasted SSPC Volumes</b>	<b>563,982</b>
<b>Per Mcf Over / (Under) Adjustment</b>	<b>\$ (0.1099)</b>

## Natural Gas Prices Used for PGW's - FY 2023-2024 - 3rd Quarter GCR Filing

### Basis Differentials

### Gas Prices

	TRANSCO					TETCO					NYMEX	TRANSCO					TETCO					
											Futures 04/17/24 Close											
	Sta 30	Sta 45	Sta 65	Sta 85	Zone 6- Non-NY	ELA	WLA	STX	M-1	M-2		Sta 30	Sta 45	Sta 65	Sta 85	Zone 6- Non-NY	ELA	WLA	STX	M-1	M-2	
<b>Apr-24</b>											<b>1.58</b>		1.35	1.53	1.58	1.58	1.30	1.41	1.50	1.42	1.46	1.22
<b>May-24</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>1.71</b>		1.65	1.67	1.66	1.68	1.74	1.59	1.63	1.63	1.58	1.02
<b>Jun-24</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>1.96</b>		1.90	1.92	1.91	1.93	1.99	1.84	1.88	1.88	1.83	1.27
<b>Jul-24</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>2.29</b>		2.23	2.26	2.25	2.26	2.32	2.17	2.21	2.21	2.17	1.60
<b>Aug-24</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>2.41</b>		2.34	2.37	2.36	2.37	2.44	2.28	2.33	2.32	2.28	1.71
<b>Sep-24</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>2.40</b>		2.34	2.36	2.35	2.37	2.43	2.28	2.32	2.32	2.27	1.71
<b>Oct-24</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>2.51</b>		2.44	2.47	2.46	2.48	2.54	2.38	2.43	2.43	2.38	1.82
<b>Nov-24</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>2.92</b>		2.86	2.88	2.87	2.89	2.95	2.80	2.84	2.84	2.79	2.23
<b>Dec-24</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.47</b>		3.41	3.44	3.43	3.44	3.50	3.35	3.39	3.39	3.35	2.78
<b>Jan-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.74</b>		3.68	3.70	3.69	3.71	3.77	3.62	3.66	3.66	3.61	3.05
<b>Feb-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.57</b>		3.51	3.53	3.52	3.54	3.60	3.45	3.49	3.49	3.44	2.88
<b>Mar-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.22</b>		3.16	3.18	3.17	3.19	3.25	3.10	3.14	3.14	3.09	2.53
<b>Apr-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.02</b>		2.95	2.98	2.97	2.99	3.05	2.89	2.94	2.94	2.89	2.33
<b>May-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.09</b>		3.03	3.05	3.04	3.06	3.12	2.97	3.01	3.01	2.96	2.40

**Actual Natural Gas Billed**

	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>
Williams	\$ 2,291,556	\$ 2,145,807	\$ 2,200,991
Texas Eastern	\$ 2,910,018	\$ 2,893,909	\$ 2,739,876
Eastern Gas	\$ 211,128	\$ 208,434	\$ 211,895
Spot Purchases -Transco	\$ 229,421	\$ 23,048	\$ 38,494
Spot Purchases -Tetco	\$ -	\$ -	\$ -
Transco Supply2	\$ -	\$ -	\$ -
Transco Supply3	\$ -	\$ -	\$ -
Transco Supply6	\$ -	\$ -	\$ -
Transco Supply7	\$ 444,850	\$ 379,900	\$ 248,000
Transco Supply8	\$ -	\$ -	\$ -
Transco Supply10	\$ -	\$ -	\$ -
Transco Supply12	\$ -	\$ -	\$ -
Transco Supply14	\$ -	\$ -	\$ -
Transco Supply17	\$ -	\$ -	\$ -
Transco Supply20	\$ -	\$ -	\$ -
Transco Supply21	\$ -	\$ -	\$ -
Transco Supply22	\$ -	\$ -	\$ -
Transco Supply23	\$ -	\$ -	\$ -
Transco Supply24	\$ -	\$ -	\$ -
Transco Supply25	\$ -	\$ -	\$ -
Transco Supply26	\$ -	\$ -	\$ -
Transco Supply27	\$ -	\$ -	\$ -
Transco Supply28	\$ -	\$ -	\$ -
Transco Supply29	\$ -	\$ -	\$ -
Transco Supply30	\$ -	\$ -	\$ -
Transco Supply31	\$ -	\$ -	\$ -
Transco Supply32	\$ 2,903,000	\$ 836,675	\$ 62,000
Transco Supply33	\$ -	\$ -	\$ -
Transco Supply34	\$ -	\$ -	\$ -
Transco Supply35	\$ -	\$ -	\$ -
Transco Supply36	\$ -	\$ -	\$ -
Transco Supply37	\$ 3,416,076	\$ 2,959,015	\$ 1,805,905
Transco Supply40	\$ 1,377,350	\$ 1,198,755	\$ 709,355
Transco Supply41	\$ -	\$ -	\$ -
Transco Supply42	\$ 2,077,826	\$ 416,434	\$ 30,876
Tetco Supply1	\$ -	\$ -	\$ -
Tetco Supply2	\$ -	\$ -	\$ -
Tetco Supply3	\$ -	\$ -	\$ -
Tetco Supply4	\$ -	\$ -	\$ -
Tetco Supply5	\$ -	\$ -	\$ 1,413
Tetco Supply7	\$ -	\$ -	\$ -
Tetco Supply13	\$ -	\$ -	\$ -
Tetco Supply14	\$ -	\$ -	\$ -
Tetco Supply16	\$ -	\$ -	\$ -
Tetco Supply17	\$ -	\$ -	\$ -
Tetco Supply18	\$ -	\$ -	\$ -
Tetco Supply19	\$ -	\$ -	\$ -
Tetco Supply20	\$ -	\$ -	\$ -
Tetco Supply21	\$ -	\$ -	\$ -
Tetco Supply22	\$ -	\$ -	\$ -
Tetco Supply23	\$ -	\$ -	\$ -
Tetco Supply24	\$ 2,001,431	\$ 679,638	\$ 394,863
Tetco Supply25	\$ -	\$ -	\$ -
Tetco Supply26	\$ -	\$ -	\$ -
Tetco Supply27	\$ -	\$ -	\$ -
Tetco Supply28	\$ 844,998	\$ 556,452	\$ 256,510
Tetco Supply29	\$ -	\$ -	\$ -
Tetco Supply30	\$ -	\$ -	\$ -
Tetco Supply31	\$ -	\$ -	\$ -
Tetco Supply32	\$ -	\$ -	\$ -
Tetco Supply33	\$ 1,776,342	\$ 1,488,931	\$ 1,042,920
Tetco Supply34	\$ 256,215	\$ 239,685	\$ 256,215
Tetco Supply35	\$ -	\$ -	\$ -
Tetco Supply36	\$ -	\$ -	\$ -
Tetco Supply37	\$ -	\$ -	\$ -
Tetco Supply38	\$ 1,816,350	\$ 359,800	\$ 43,850
<b>Total Costs</b>	<b>\$ 22,556,560</b>	<b>\$ 14,386,482</b>	<b>\$ 10,043,159</b>
Sharing Mechanism	\$ 447,673	\$ 418,791	\$ 447,673
Asset Management Agreement	\$ -	\$ -	\$ -
Off System Sales	\$ -	\$ -	\$ -
Gas Transportation Purchases	\$ -	\$ -	\$ -
Adjustment/Reconciliation	\$ 146,467	\$ 151,357	\$ (141,394)
<b>Total Natural Gas Billed</b>	<b>\$ 23,150,700</b>	<b>\$ 14,956,630</b>	<b>\$ 10,349,438</b>

**Philadelphia Gas Works  
Summary of Fuels Purchased  
Three Months Ending March 2024**

	<u>Actual</u>				<u>Projected</u>			<u>Actual Over/Under vs Projected</u>				
	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Total</u>	<u>2nd Qtr Filing Jan-24</u>	<u>2nd Qtr Filing Feb-24</u>	<u>2nd Qtr Filing Mar-24</u>	<u>Total</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Total</u>
Total Natural Gas Billed	\$ 23,150,700	\$ 14,956,630	\$ 10,349,438	\$ 48,456,768	\$ 18,977,718	\$ 15,866,830	\$ 15,584,617	\$ 50,429,164	\$ 4,172,982	\$ (910,200)	\$ (5,235,179)	\$ (1,972,397)
Less Imbalance Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Interruptible Credit & Off-System Sales	\$ 540,896	\$ 70,617	\$ 76,396	\$ 687,909	\$ 126,188	\$ 124,419	\$ 105,939	\$ 356,546	\$ 414,708	\$ (53,802)	\$ (29,543)	\$ 331,364
Gas Used For Utility	\$ 233,540	\$ 168,164	\$ 109,329	\$ 511,033	\$ 164,410	\$ 167,299	\$ 93,066	\$ 424,775	\$ 69,130	\$ 865	\$ 16,263	\$ 86,258
	\$ 22,376,263	\$ 14,717,849	\$ 10,163,713	\$ 47,257,825	\$ 18,687,120	\$ 15,575,112	\$ 15,385,612	\$ 49,647,843	\$ 3,689,144	\$ (857,263)	\$ (5,221,899)	\$ (2,390,018)
<b>Pipeline Storages</b>												
(To)	\$ (1,319,077)	\$ (3,671)	\$ (653,734)	\$ (1,976,482)	\$ (14,967)	\$ (70,176)	\$ (799,379)	\$ (884,522)	\$ (1,304,110)	\$ 66,505	\$ 145,645	\$ (1,091,960)
From	\$ 8,253,952	\$ 9,279,010	\$ 6,281,823	\$ 23,814,785	\$ 6,304,115	\$ 9,754,494	\$ 2,699,530	\$ 18,758,139	\$ 1,949,837	\$ (475,484)	\$ 3,582,293	\$ 5,056,646
Net Pipeline Storages	\$ 6,934,875	\$ 9,275,339	\$ 5,628,089	\$ 21,838,303	\$ 6,289,148	\$ 9,684,318	\$ 1,900,151	\$ 17,873,617	\$ 645,727	\$ (408,979)	\$ 3,727,938	\$ 3,964,686
<b>LNG Storage</b>												
(To)	\$ (494,560)	\$ (1,420,369)	\$ (100,498)	\$ (2,015,427)	\$ (215,188)	\$ (827,888)	\$ (719,771)	\$ (1,762,847)	\$ (279,372)	\$ (592,481)	\$ 619,273	\$ (252,580)
From	\$ 2,072,894	\$ 390,316	\$ 346,680	\$ 2,809,890	\$ 1,887,174	\$ 326,863	\$ 310,642	\$ 2,524,678	\$ 185,720	\$ 63,453	\$ 36,038	\$ 285,212
Net LNG Storage	\$ 1,578,334	\$ (1,030,053)	\$ 246,182	\$ 794,463	\$ 1,671,986	\$ (501,025)	\$ (409,130)	\$ 761,831	\$ (93,652)	\$ (529,028)	\$ 655,312	\$ 32,632
Net Natural Gas	\$ 30,889,472	\$ 22,963,135	\$ 16,037,984	\$ 69,890,591	\$ 26,648,253	\$ 24,758,405	\$ 16,876,633	\$ 68,283,291	\$ 4,241,219	\$ (1,795,270)	\$ (838,649)	\$ 1,607,300
<b>APPLICABLE GCR EXPENSES</b>												
Net Natural Gas Expense	\$ 30,889,472	\$ 22,963,135	\$ 16,037,984	\$ 69,890,591	\$ 26,648,253	\$ 24,758,405	\$ 16,876,633	\$ 68,283,291	\$ 4,241,219	\$ (1,795,270)	\$ (838,649)	\$ 1,607,300
Purchased Electric & Misc	\$ 23,076	\$ 13,867	\$ 24,972	\$ 61,915	\$ 153,679	\$ 29,742	\$ 29,128	\$ 212,549	\$ (130,603)	\$ (15,875)	\$ (4,156)	\$ (150,634)
Total GCR Expenses	\$ 30,912,548	\$ 22,977,002	\$ 16,062,956	\$ 69,952,506	\$ 26,801,932	\$ 24,788,147	\$ 16,905,761	\$ 68,495,840	\$ 4,110,616	\$ (1,811,145)	\$ (842,805)	\$ 1,456,666

PGW Gas Supplier Tariff  
Pa. P.U.C. No. 1

Supplement No. 114

Third Quarter 2023-2024 GCR  
Docket No. R-2023-3038064

Effective June 1, 2024 GCR

**PHILADELPHIA GAS WORKS**  
**GAS SUPPLIER TARIFF**



Issued by: Seth Shapiro  
President and CEO

PHILADELPHIA GAS WORKS  
800 West Montgomery Avenue  
Philadelphia, PA 19122

Rates effective June 1, 2024 in accordance with the Commission's Order entered July 12, 2023 at R-2023-3038064 approving PGW's 2023-2024 Gas Cost Rate.

**List of Changes Made by this Tariff**

**TABLE OF CONTENTS (PAGE No. 6)**

Updated to reflect revised page numbers.

**9.14 LOAD BALANCING CHARGE, 9.14.A. (PAGE No. 39)**

Increases the Load Balancing Charge effective June 1, 2024 to \$62.6958 per design day Mcf.

**TABLE OF CONTENTS**

	<u>Page Number</u>
List of Changes Made By This Tariff _____	111 <sup>th</sup> Revised 2
Checksheet _____	First Revised 4
Description of Territory Served _____	5
Table of Contents _____	109 <sup>th</sup> Revised 6
Table of Contents (continued) _____	1 <sup>st</sup> Revised 7
Definitions _____	Second Revised 10

**RULES and REGULATIONS:**

1. The Supplier Tariff _____	14
2. Availability _____	16
3. Character of Service _____	18
4. Supplier Qualification _____	20
5. Customer List _____	First Revised 23
6. Supplier Selection Procedures _____	First Revised 26
7. Supplier Obligations _____	First Revised 28
8. Operational Requirements _____	33
9. Special Provisions _____	35
10. Nomination Procedure _____	42
11. Financial Security _____	44
12. Supplier Billing and Payment _____	First Revised 46
13. Supplier Exit Procedures _____	First Revised 52
14. Breach of Obligations _____	55
15. Standards of Conduct _____	60

9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers delivering gas via interstate pipeline, for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$62.6958 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures. Company shall determine the nature and amount (if any) of load balancing charge applicable to Suppliers delivering gas via direct connection and reflect it in Supplier's Interconnection Agreement. (I)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$\text{BSC} = (C / S_1) - (E / S_2)$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S<sub>1</sub>" – projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

"S<sub>2</sub>" – forecasted Mcf of load balancing volumes during the projected period when rates will be in effect.

**(I) – Increase (C) Change (D) Decrease**

PGW Gas Service Tariff  
Pa. P.U.C. No. 2

Supplement No. 171

Third Quarter 2023-2024 GCR  
Docket No. R-2023-3038064

Effective June 1, 2024 GCR

**PHILADELPHIA GAS WORKS**  
**GAS SERVICE TARIFF**



Issued by: Seth Shapiro  
President and CEO

PHILADELPHIA GAS WORKS  
800 West Montgomery Avenue  
Philadelphia, PA 19122

Rates effective June 1, 2024 in accordance with the Commission's Order entered July 12, 2023 at R-2023-3038064 approving PGW's 2023-2024 Gas Cost Rate.

**List of Changes Made by this Tariff Supplement**

**TABLE OF CONTENTS (PAGE Nos. 6-7)**

Updated to reflect revised page numbers for each of the changes listed below on this page.

**GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)**

In the definition of “GAC,” the GAC value effective June 1, 2024 increases to \$(.04590).

**GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67A)**

In the definition of “IRC,” the IRC value effective June 1, 2024 is \$0.00130 per Ccf. In the definition of “SSC,” the SSC value effective June 1, 2024 decreases to \$.38098.

**GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GCR (PAGE No. 68)**

The Gas Cost Rate (GCR) effective June 1, 2024 decreases to \$0.33378.

**PRICE TO COMPARE (PAGE No. 78)**

The Prices to Compare effective June 1, 2024 are: (a) \$0.35667 per Ccf for Residential (GS-RES); (b) \$0.35667 per Ccf for Public Housing Customers (GS-PH); (c) \$0.34372 Ccf for Commercial (GS-COM); (d) \$0.34028 Ccf for Industrial (GS-IND); (e) \$0.33908 per Ccf for Municipal Service (MS); (f) \$0.33908 per Ccf for Philadelphia Housing Authority (PHA); and (g) \$0.33908 per Ccf for Natural Gas Vehicle Service (NGVS).

**EFFICIENCY COST RECOVERY SURCHARGE (PAGE No. 80)**

The Efficiency Cost Recovery Surcharge rates effective June 1, 2024 are: (a) \$0.00255 per Ccf for Residential and Public Housing Customers on Rate GS; (b) \$0.00397 per Ccf for Commercial Customers on Rate GS and the Philadelphia Housing Authority on Rate PHA; and, (c) \$0.00015 per Ccf for Industrial Customers on Rate GS and Rate IT-XLT.

**UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE (PAGE No. 81)**

The Universal Service and Energy Conservation Surcharge effective June 1, 2024 is \$0.15786 per Ccf.

**GENERAL SERVICE – RATE GS (PAGE No. 83); MUNICIPAL SERVICE – RATE MS (PAGE No. 87); PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (PAGE No. 90); and, DEVELOPMENTAL NATURAL GAS VEHICLE SVC - RATE NGVS FIRM SERVICE (Page No. 135)**

The Gas Cost Rate (GCR) effective June 1, 2024 decreases to \$0.33378.

**TABLE OF CONTENTS**

	<u>Page Number</u>
List of Changes Made By This Tariff_____	161 <sup>st</sup> Revised 2
Description of Territory Served_____	5
Table of Contents_____	160 <sup>th</sup> Revised 6
Definitions_____	Second Revised 10
<b><u>RULES and REGULATIONS:</u></b>	
1. The Gas Service Tariff_____	First Revised 15
2. Application and Contract for Gas Service_____	Sixth Revised 17
3. Credit and Deposit_____	4 <sup>th</sup> Revised 21
4. Billing and Payment_____	Second Revised 26
5. Termination and/or Discontinuance of Gas Service_____	Second Revised 30
6. Termination of Service for Safety Reasons and Curtailment of Service/ Service Continuity_____	First Revised 38
7. Inquiry, Review, Dispute, and Appeals Process_____	First Revised 41
8. Customer’s Responsibility for Company’s Property_____	First Revised 44
9. Conditions of Service, Point of Delivery, and Application of Rates_____	4 <sup>th</sup> Revised 47
10. Extensions and Rights-Of-Way_____	First Revised 50
11. Meters: Measurements, Readings, Errors, and Tests_____	First Revised 53
12. Service Charges and Miscellaneous Fees and Provisions_____	Second Revised 57
13. Universal Service And Energy Conservation Programs_____	Second Revised 59
14. Gas Choice Enrollment and Switching_____	First Revised 63
15. Supplier of Last Resort_____	First Revised 63

PHILADELPHIA GAS WORKS

	<u>Page Number</u>
<b>RATES (Cover Page)</b> _____	<b>66</b>
<b>Gas Cost Rate</b> _____	<b>101<sup>st</sup> Revised 67</b>
<b>Revenue Reconciliation Adjustment (RAA) Rider</b> _____	<b>70</b>
<b>Senior Citizen Discount</b> _____	<b>First Revised 72</b>
<b>Exit Fee Rider</b> _____	<b>77</b>
<b>Merchant Function &amp; Gas Procurement Charges; Price to Compare</b> _____	<b>60<sup>th</sup> Revised 78</b>
<b>Efficiency Cost Recovery Mechanism</b> _____	<b>68<sup>th</sup> Revised 80</b>
<b>Universal Services Surcharge</b> _____	<b>105<sup>th</sup> Revised 81</b>
<b>Other Post Employment Benefit Surcharge</b> _____	<b>22<sup>nd</sup> Revised 82</b>
<b>General Service – Rate GS</b> _____	<b>118<sup>th</sup> Revised 83</b>
<b>Municipal Service – Rate MS</b> _____	<b>118<sup>th</sup> Revised 87</b>
<b>Philadelphia Housing Authority Service – Rate PHA</b> _____	<b>118<sup>th</sup> Revised 90</b>
<b>Daily Balancing Service – Rate DB</b> _____	<b>101</b>
<b>Interruptible Transportation Service – Rate IT</b> _____	<b>111</b>
<b>Gas Transportation Service – Rate GTS – Firm Service</b> _____	<b>First Revised 118</b>
<b>Gas Transportation Service – Rate GTS – Interruptible</b> _____	<b>124</b>
<b>Cogeneration Service – Rate CG</b> _____	<b>Fifth Revised 131</b>
<b>Developmental Natural Gas Vehicle Service – Rate NGVS Firm Service</b> _____	<b>86<sup>th</sup> Revised 135</b>
<b>Developmental Natural Gas Vehicle Service – Rate NGVS Interruptible Service</b> _____	<b>139</b>
<b>SPECIAL PROVISION – Air Conditioning Rider</b> _____	<b>1<sup>st</sup> Revised 143</b>
<b>SPECIAL PROVISION – Compressed Natural Gas Rider</b> _____	<b>145</b>
<b>SPECIAL PROVISION – Emergency/Unauthorized Use Gas Rider</b> _____	<b>147</b>
<b>Weather Normalization Adjustment Clause</b> _____	<b>Ninth Revised 149</b>
<b>Distribution System Improvement Charge</b> _____	<b>Twenty Fourth Revised 151</b>
<b>Backup Service – Rate BUS</b> _____	<b>First Revised 154</b>
<b>Technology and Economic Development Rider and Micro-Combined Heat and Power Incentives</b> _____	<b>First Revised 155</b>
<b>Negotiated Liquefied Natural Gas Service – Rate LNG-N</b> _____	<b>First Revised 156</b>
<b>Interruptible Service Extra Large Transportation – Rate IT-XLT</b> _____	<b>157</b>

**GAS COST RATE (GCR) -- SECTION 1307(f)**

I. PROVISION FOR ADJUSTMENT

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

II. DEFINITIONS

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components -- Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Effective 9/1/08, 75% of off system sales margin and capacity release credits will be allocated to the Factor "C" and 25% to the Company. Effective 9/1/09, 75% of storage asset management fees will be allocated to the Factor "C" and 25% to the Company.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307(f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components -- Commodity Costs and Demand Costs which are defined above in the Factor "C" definition. Credit or recovery of the factor "E" is completed over the Company's Fiscal Year.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

(Gas Adjustment Charge) - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$(.06421) per Ccf for Commodity Costs and \$.01831 per Ccf for Demand Costs, for service on or after June 1, 2024. The total GAC is \$(.04590) per Ccf. (I)

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

**(I) – Increase**

PHILADELPHIA GAS WORKS

IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is \$0.00130 per Ccf for service on or after June 1, 2024.

**(I)**

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC - Sales Service Charge - The purchased Gas costs determined to the nearest  $\frac{1}{100}$  of a cent (\$0.0001). The currently effective SSC is \$0.20924 per Ccf for Commodity Costs and \$0.17174 per Ccf for Demand Costs, for service on or after June 1, 2024. The total SSC is \$0.38098 per Ccf.

**(D)**

**(I) – Increase (D) - Decrease**

PHILADELPHIA GAS WORKS

---

III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent (\$0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

$$\begin{aligned} \text{SSC} &= \text{C/S} \\ \text{GAC} &= \text{E/S} \\ \text{GCR} &= \text{SSC} + \text{GAC} - \text{IRC} \end{aligned}$$

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is \$0.33378 per Ccf, for service on or after June 1, 2024.

**(D)**

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307(f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

**(I) – Increase**

### MERCHANT FUNCTION CHARGE (“MFC”)

The MFC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The MFC is based on Gas Cost Rate multiplied by a fixed uncollectible percentage established in the Company’s last general base rate proceeding. The MFC will not be reconciled to reflect actual results. The MFC is intended to make the Company’s Price to Compare more comparable to the gas supply services price offers of other Natural Gas Suppliers that presumably reflect anticipated uncollectible expenses. The following percentages will be applied to the quarterly Gas Cost Rate in order to calculate the quarterly MFC: 5.27% - GS Residential (“GS RES”); 5.27% - GS Public Housing (“GS PHA”); 1.39% - GS Commercial (“GS COM”); and 0.36% - GS Industrial (“GS IND”). The current MFC is set forth below in the Price to Compare table.

### GAS PROCUREMENT CHARGE (“GPC”)

The GPC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The GPC will remain in effect until reviewed and updated in the Company’s next general base rate proceeding.

Current Gas Procurement Charge = \$0.00400/Ccf

### PRICE TO COMPARE (“PTC”)

The PTC is composed of the Sales Service Charge (“SSC”), Gas Adjustment Charge (“GAC”), the Merchant Function Charge and the Gas Procurement Charge. The PTC will change whenever any of the components of the PTC change. The current PTC is (per Ccf):

	GS-RES	GS-PH	GS-COM	GS-IND	MS	PHA	NGVS	
<b>SSC</b>	<b>\$0.38098</b>	(C)						
<b>GAC</b>	<b>\$(0.04590)</b>	(C)						
<b>MFC</b>	<b>\$0.01759</b>	<b>\$0.01759</b>	<b>\$0.00464</b>	<b>\$0.001208</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	(C)
<b>GPC</b>	<b>\$0.00400</b>	(C)						
<b>PTC</b>	<b>\$0.35667</b>	<b>\$0.35667</b>	<b>\$0.34372</b>	<b>\$0.34028</b>	<b>\$0.33908</b>	<b>\$0.33908</b>	<b>\$0.33908</b>	(D)

(C) – Change (I) Increase (D) - Decrease

## EFFICIENCY COST RECOVERY SURCHARGE

The cost of the energy efficiency programs (i.e. the demand side management programs) for the firm customer rate classes listed below will be recovered by an Efficiency Cost Recovery Surcharge applicable to all volumes of Gas delivered.

- 1) The Surcharge will recover the program costs and the administrative costs of the energy efficiency program.
- 2) Computation of the Efficiency Cost Recovery Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
- 3) Once the surcharge is in place, it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total energy efficiency program costs approved for annual recovery plus (or minus) any over (or under) recovery from the prior period by the estimated applicable throughput in Mcfs. The costs related to customers other than low income residential customers are tracked and will be recovered separately from each of the following firm customer rate classes if the customer class is served by the energy efficiency program:
  - a) Residential and Public Housing Customers on Rate GS;
  - b) Commercial Customers on Rate GS;
  - c) Industrial Customers on Rate GS and Rate IT-XLT;
  - d) Municipal Customers on Rate MS; and
  - e) The Philadelphia Housing Authority on Rate PHA.

The surcharge shall be a cents per Ccf charge calculated to the nearest one-thousandth of a cent (0.00001) which shall be added to the distribution rates for billing purposes for all customers in each of the above rate classes. The rate shall be calculated separately for each rate class as follows:

- |   |      |
|---|------|
| a) \$0.00255 per Ccf for Residential and Public Housing Customers on Rate GS; | (D)  |
| b) \$0.00397 per Ccf for Commercial Customers on Rate GS;                     | (D)  |
| c) \$0.00015 per Ccf for Industrial Customers on Rate GS and Rate IT-XLT;     | (I)  |
| d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and                  | (NC) |
| e) \$0.00397 per Ccf for The Philadelphia Housing Authority on Rate PHA.      | (D)  |

The Enhanced Low Income Retrofit Program costs shall be recovered through the Universal Services Surcharge beginning on September 1, 2010.

**(D) – Decrease; (I) – Increase; (NC) – No Change**

## UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered. Rate IT-XLT will be charged for USEC costs in the same percentage as Rate IT-XLT revenues bear to PGW's total base rate revenues (including DSIC). The current charge will be \$290,000.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of PGW's Low Income Usage Reduction Program (LIRUP), known as the Home Comfort Program (previously known as the Conservation Works Program (CWP), the Enhanced Low Income Retrofit Program (ELIRP) and the CRP Home Comfort Program); 4) the costs of the pilot Conservation Incentive Credit program; and, 5) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$0.15786/Ccf

**(D)**

**(I) – Increase (D) – Decrease (C) - Change**

## GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after June 1, 2024. (C)

### AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required. Not available for back-up service, refer to Rate BUS.

### RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 16.25 per month for Residential and Public Housing Authority Customers.  
\$ 27.65 per month for Commercial Customers  
\$ 82.80 per month for Industrial Customers

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$0.33378 per Ccf for Residential and Public Housing (D)  
\$0.33378 per Ccf for Commercial Customers (D)  
\$0.33378 per Ccf for Industrial Customers (D)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.74624 per Ccf for Residential  
\$0.68523 per Ccf for Public Housing  
\$0.54086 per Ccf for Commercial Customers  
\$0.54459 per Ccf for Industrial Customers

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; Restructuring and Consumer Education Surcharge; Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

(I) – Increase; (C) – Change (D) - Decrease

## MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after June 1, 2024.

(C)

### AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

### RATES

CUSTOMER CHARGE (per Meter (except parallel meters):

\$ 27.65 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$0.33378 per Ccf

(D)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.51883 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

(I) – Increase, (C) – Change, (D) - Decrease

**PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA**

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after June 1, 2024.

**(C)**

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters);

\$27.65 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$0.33378 per Ccf

**(D)**

Plus

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.56340 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

**(I) – Increase, (C) – Change, (D) - Decrease**

**DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS  
FIRM SERVICE**

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after June 1, 2024. (C)

**AVAILABILITY**

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

**CHARACTER OF SERVICE**

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

**MONTHLY RATE**

**CUSTOMER CHARGE:**

\$38.15 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to NGVS customers who transport gas through a qualified NGS):

0.33378 per Ccf

Plus

**DISTRIBUTION CHARGE (consisting of item (A) and (B), below):**

(A) Delivery Charge:

\$0.14022 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; The Restructuring and Consumer Education Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

**(I) – Increase, (C) – Change, (D) - Decrease**