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File #: 199787

May 30, 2024

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: PA PUC, et al. v. Peoples Natural Gas Company LLC
Docket Nos. R-2023-3044549, et al.

Dear Secretary Chiavetta:

Attached for filing please find the Petition for Non-Unanimous Settlement and Statements in Support thereof submitted on behalf of Peoples Natural Gas Company LLC ("Peoples") in the above-referenced proceeding. Be advised that Pennsylvania Independent Oil & Gas Association ("PIOGA's") Statement in Support will be provided to all parties tomorrow. Copies will be provided as indicated on the Certificate of Service.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Anthony D. Kanagy". The signature is fluid and cursive, with a large initial "A".

Anthony D. Kanagy

ADK/kl
Attachment

cc: The Honorable Mary D. Long (*via email; w/attachment*)
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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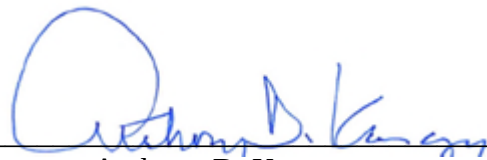
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Date: May 30, 2024



Anthony D. Kanagy

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission	:	Docket Nos.	R-2023-3044549
Bureau of Investigation and Enforcement	:		C-2024-3045268
Office of Small Business Advocate	:		C-2024-3045385
Pennsylvania Independent Oil and Gas	:		C-2024-3045960
Association	:		C-2024-3046069
	:		C-2024-3046469
	:		C-2024-3046877
	:		C-2024-3046888
v.	:		C-2024-3046915
	:		
Peoples Natural Gas Company LLC	:		

**JOINT PETITION FOR APPROVAL OF
NON-UNANIMOUS SETTLEMENT**

TO THE HONORABLE ADMINISTRATIVE LAW JUDGE MARY D. LONG:

I. INTRODUCTION

Peoples Natural Gas Company LLC (“Peoples or “the Company”), the Bureau of Investigation and Enforcement (“I&E”) of the Pennsylvania Public Utility Commission (“Commission”), the Office of Small Business Advocate (“OSBA”), Peoples Industrial Intervenors (“PII”) and the Pennsylvania Independent Oil and Gas Association (“PIOGA”), (hereinafter collectively referred to as the “Settlement Parties”) hereby submit this Joint Petition for Approval of Non-Unanimous Settlement among the Settlement Parties (“Non-Unanimous Settlement”) and respectfully request that the Honorable Administrative Law Judge Mary D. Long (“the “ALJ”) recommend approval of, and the Commission approve, the Non-Unanimous Settlement consistent with the terms and conditions set forth in this Joint Petition for Non-Unanimous Settlement. The Pennsylvania Weatherization Providers Task Force, (“PWPTF”) and the Coalition for Affordable Utility Services and Energy Efficiency in Pennsylvania (“CAUSE-

PA”) are not signatories to the Non-Unanimous Settlement, but have indicated that they do not oppose the Non-Unanimous Settlement. The Office of Consumer Advocate (“OCA”) opposes the Non-Unanimous Settlement. The issues to be litigated with the OCA are being addressed separately by Peoples in its Main Brief.

This Joint Petition for Non-Unanimous Settlement represents a complete settlement of all issues among the Settlement Parties in the instant proceeding. The Parties note that the Company has entered into a separate Low-Income Stipulation with CAUSE-PA and PWPTF resolving their low-income issues. Parties are addressing issues with regard to the Low-Income Stipulation in Briefs. The Parties are also submitting a separate Present Revenue Stipulation which updates present revenues in this proceeding to include an LGS customer’s revenue that was inadvertently excluded from the rate case filing. All parties in this proceeding except OCA agree to or do not oppose the Present Revenue Stipulation. OCA takes no position with respect to the Present Revenue Stipulation.

II. PROCEDURAL HISTORY

1. On December 29, 2023, Peoples filed with the Commission its 2023 Base Rate Case Filing (“Filing”), which consisted of Retail Tariff Gas – PA PUC No. 48, Supplier Tariff Gas – PA PUC No. S-4, responses to filing requirements and standard data requests, and supporting direct testimony and exhibits. In Retail Tariff Gas – PA PUC No. 48, Peoples is seeking a base rate increase, pursuant to 66 Pa.C.S. § 1308 of the Public Utility Code (“Code”), of approximately \$156.0 million annually. Further Peoples’ proposed Tariff Gas – PA PUC No. 48 and Supplier Tariff Gas — PA PUC No. S-4 include the unification of the distribution rates of its two divisions as well as consolidation of each division’s tariffs on file with the Commission.

2. On January 5, 2024, Peoples was served with the Formal Complaint and Public Statement filed by the OCA at Docket No. C-2024-3045268. That same day, the OCA entered a Notice of Appearance.

3. Also on January 5, 2024, I&E entered a Notice of Appearance.

4. On January 8, 2024, Peoples was served with the Petition to Intervene of PIOGA.

5. On January 11, 2024, Peoples was served with the Formal Complaint, Public Statement, and Verification of the OSBA at Docket No. C-2024-4035385. That same day, the OSBA also entered a Notice of Appearance.

6. On January 15, 2024, Peoples filed an Answer to OCA's Complaint.

7. On January 18, 2024, the Commission entered an Order instituting an investigation into the lawfulness, justness, and reasonableness of the rates, rules and regulations contained the proposed original Tariff Gas — PA PUC No. 48 and proposed Tariff Gas – PA PUC No. S-4. The January 18, 2024 Order also suspended both proposed Tariff Gas PA PUC Nos. 48 and S-4 until September 27, 2024, unless otherwise directed by Order of the Commission, and assigned the case to the Commission's Office of Administrative Law Judge.

8. Also on January 18, 2024, Peoples was served with the Petition to Intervene of PWPTF.

9. On January 22, 2024, Peoples filed Supplement No. 1 to Tariff Gas – PA PUC No. 48 and Supplement No. 1 to Tariff Gas – PA PUC No. S-4, pursuant to the Commission's January 18, 2024 Order, suspending the proposed rates and rules in Retail Tariff Gas – PA PUC No. 48 and Supplier Tariff Gas – PA PUC No. S-4 until September 27, 2024.

10. Also on January 22, 2024, Peoples filed an Answer to OSBA's Complaint.

11. Also on January 22, 2024, the Commission issued a Telephonic Prehearing Conference Notice, scheduling a Prehearing Conference for February 2, 2024, at 10:00 a.m.

12. On January 23, 2024, the ALJ issued a Prehearing Conference Order, directing the parties to file Prehearing Conference Memoranda on or before 12 noon on February 1, 2024, among other things.

13. On January 23, 2024, Peoples was served with the Petition to Intervene and Answer of the CAUSE-PA.

14. On February 1, 2024, CAUSE-PA, OCA, OSBA, I&E, PWPTF, PIOGA, and PII filed Prehearing Conference Memoranda.

15. Also on February 1, 2024, PII filed a Complaint.

16. On February 2, 2024, the Prehearing Conference was held as scheduled.

17. On February 7, 2024, Peoples filed a letter indicating that it would not be filing an Answer to PII's Complaint.

18. On February 9, 2024, Peoples filed Proofs of Publication with the Commission.

19. On February 13, 2024, the Commission issued a Telephonic Public Input Hearings Notice, scheduling telephonic public input hearings for March 7, 2024, at both 1:00 p.m. and 6:00 p.m.

20. Also on February 13, 2024, the Commission issued an In-Person Public Input Hearings Notice, scheduling in-person public input hearings on March 5, 2024, at both 1:00 p.m. and 6:00 p.m., and on March 6, 2024, at both 1:00 p.m. and 6:00 p.m.

21. On February 14, 2024, the Commission issued a Telephonic Evidentiary Hearings Notice, scheduling telephonic Evidentiary Hearings for May 9, 10, and 15, 2024.

22. On February 16, 2024, Peoples filed corrected Exhibits with the Commission.

23. On February 29, 2024, the OCA filed a Withdrawal of Appearance for Christopher M. Andreoli.
24. On March 5 and 6, 2024, the In-Person Public Input Hearings were held as scheduled.
25. On March 7, 2024, the Telephonic Public Input Hearings were held as scheduled.
26. On March 18, 2024, the OCA filed a Withdrawal of Appearance for Aron J. Beatty.
27. On March 22, 2024, the OCA, I&E, OSBA, CAUSE-PA, PWPTF, PIOGA, and PII submitted Direct Testimony.
28. On March 25, 2024, the ALJ issued an Interim Order Rejecting OSBA Statement No. 1.
29. On March 28, 2024, the OSBA filed revised Direct Testimony.
30. On April 18, 2024, Peoples, I&E, OCA, OSBA, and PII submitted Rebuttal Testimony.
31. On May 3, 2024, Peoples, OCA, I&E, CAUSE-PA, PIOGA, and PII submitted Surrebuttal Testimony.
32. On May 6, 2024, Carrie B. Wright entered her Notice of Appearance on behalf of I&E.
33. On May 8, 2024, Peoples submitted Rejoinder Testimony.
34. On May 9, 2024, the Telephonic Evidentiary Hearing was held as scheduled and all parties' testimony and exhibits were admitted into the record. Peoples conducted cross-examination of certain of the OCA's witnesses, and the OCA conducted cross-examination of certain of Peoples' witnesses.

35. On May 10, 2024, the Commission issued a Hearing Cancellation Notice, cancelling the Evidentiary Hearings on May 10 and 15, 2024.

36. Also on May 10, 2024, the ALJ issued an Interim Order on Briefs, Non-Unanimous Settlement, and Closing of the Record.

37. The Settlement Parties held numerous settlement discussions over the course of this proceeding. As a result of those discussions and the efforts of the Settlement Parties to examine the issues in the proceeding, the Settlement Parties were able to advise the ALJ that a non-unanimous settlement in principle of most issues was achieved.

38. The Settlement Parties have agreed to a base rate increase, as well as other issues that were raised in this proceeding, including the allocation of that revenue increase to the rate classes and a rate design for all rate classes to recover the portion of the rate increase allocated to such classes.

39. In the Non-Unanimous Settlement, the Settlement Parties have proposed that rates be designed to produce an additional \$93.0 million in annual operating revenues instead of the Company's filed increase request of approximately \$156.0 million. The \$93 million rate increase is over the revised present revenues of \$835.6, exclusive of the roll-in of present surcharges, as agreed to in the Present Revenue Stipulation.

40. The Non-Unanimous Settlement terms are set forth in the following **Section III**, *infra*.

III. TERMS AND CONDITIONS OF SETTLEMENT

41. The following terms of this Settlement Proposal reflect a carefully balanced compromise of the interests of the Settlement Parties in this proceeding.

A. REVENUE REQUIREMENT

42. Peoples will be permitted to increase rates by amounts designed to produce increased operating revenues of \$93.0 million annually¹ based upon the level of operations for the twelve months ended October 31, 2025. This amount does not include the roll-in of existing surcharge revenues.

43. The Settlement Parties agree to use 5,341 Heating Degree Days (“HDD”). The Settlement Parties also agree that this number is the result of negotiations and does not reflect the acceptance or rejection of any parties’ methodology for calculating HDD and is not precedential or prejudicial against any methodology proposed by any party in any future proceeding.

44. The level of revenue requirement included in this Settlement reflects the resolution of the Settlement Parties’ positions in the dispute regarding the application of 66 Pa.C.S. § 1301.1 in this case.

45. As of the effective date of rates in this proceeding, Peoples will be eligible to include plant additions in the Distribution System Improvement Charge (“DSIC”) once the total projected plant in service balance exceeds the level projected by the Company in this proceeding at October 31, 2025. The foregoing provision is included solely for purposes of calculating the DSIC and is not determinative for future ratemaking purposes of the projected additions to be included in rate base in any Fully Projected Future Test Year (“FPFTY”) filing.

46. For purposes of calculating its DSIC, Peoples shall use the equity return rate for gas utilities contained in the Commission’s most recent Quarterly Report on the Earnings of Jurisdictional Utilities and shall update the equity return rate each quarter consistent with any changes to the equity return rate for gas utilities contained in the most recent Quarterly Earnings

¹ Rates will be designed to recover non-gas cost revenue of \$928.6 million.

Report, consistent with 66 Pa. C.S. § 1357(b)(3), until such time as the DSIC is reset pursuant to the provisions of 66 Pa. C.S. § 1358(b)(1).

47. Peoples will file a Total Company Pennsylvania jurisdictional report showing capital expenditures, plant additions and retirements, by month, for the Future Test Year (“FTY”) ending September 30, 2024, and the FPFTY ending October 31, 2025, by January 31 of each of the years following the test years. In Peoples’ next base rate proceeding, the Company will prepare a comparison of its actual rate base additions for the twelve months ending October 31, 2025, to its projections in this case. However, it is recognized by Settlement Parties that this is a black box settlement that is a compromise of the Settlement Parties’ positions on various issues.

B. TAX ISSUES

48. The Company’s State Tax Adjustment Surcharge (“STAS”) rate shall be reset to 0.00% upon the effective date of new rates.

49. Because the base rate increase under this Settlement includes no amount for state income tax expense, the Company will not reflect future reductions to the state income tax rate in the STAS during the period that these base rates remain in effect.

50. Within 90 days following the effective date of new rates in this proceeding, Peoples will file a revised Tax Repair Surcharge Rider (“TRSR”) with the following adjustments:

A.) Adjustment to reflect the reduced tax benefits as a result of the reduction in the State Corporate Net Income (“CNI”) rate. The state benefit will be returned to customers in the amount monetized;

B.) Adjustment to reflect the impacts of IRS Rev. Proc. 2023-15 (“Natural Gas Safe Harbor” or “NGSH”) to the original 481(a) adjustment amount quantified in Docket No. P-2020-3021191 for the Peoples Natural Gas Division (“PNGD”).

C.) Adjustment to reflect the impacts of the Natural Gas Safe Harbor 481(a) adjustment amount for the Peoples Gas Division (“PGD”);

D.) Adjustment to reflect the impact of the 481(a) adjustment for Mandatory Relocations; and

E.) Extend the amortization period from the 5 years to 10 years including the amortized portion of the previous sur-credit authorized in Docket No. P-2020-3021191, including the aforementioned adjustments.

F.) Approval to defer in a regulatory liability all state tax benefits related to the aforementioned adjustments, including the full amount of state tax benefit addressed in Docket No P-2020-3021191, for return to customers subject to monetization of Pennsylvania state Net Operating Losses.

51. The TRSR will apply to all customers of the combined Company, except for customers with negotiated rates.

52. The Parties agree that the revenue requirement incorporates a reduction to current state and Federal income tax expense based on net repairs deductions in the FPFTY of \$113,548,500².

53. Effective with Calendar Year 2025, the level of tax repair benefits claimed in the calculation of income tax expense shall have a collar of \$10 million applied on the higher and lower end of the net repairs deductions incorporated into base rates. If the net repairs deductions for Peoples vary by more than \$10 million above or below the \$390,000,000 amount included in base distribution rates in this proceeding, Peoples will record a regulatory asset or liability for the

² This amount represents the net federal and state repair tax benefit of the gross repair deduction less AFUDC and book depreciation reversal.

related income tax expense impacts of the repairs deduction variations above \$400,000,000 or below \$380,000,000. The effective date of the collar will be January 1, 2025.

54. Peoples shall report on the regulatory asset or liability amounts of the net repairs deduction income tax impacts in its quarterly earnings reports after the conclusion of the FPFTY. Within 30 days of reporting a regulatory asset or liability with a net cumulative income tax impact amount of \$25 million or larger, Peoples shall file with the Commission and shall copy the statutory parties, a plan for recovering or refunding the regulatory asset or liability amount to customers.

55. If there are remaining deferrals of the differences in income tax expense for Peoples' net repairs deductions, the balance shall be addressed in Peoples' next base rate case based on the recorded regulatory asset and liability amounts.

56. Whether similar recording of the impact on current income tax expense from net repairs deduction variations above or below a collar in a regulatory asset or liability account should continue shall also be re-evaluated in Peoples' next base rate case.

57. The prospective impact of the Tax Cuts and Jobs Act ("TCJA") is reflected in the Settlement rates in this proceeding. Upon the effective date of rates in this proceeding, the TCJA Rider will continue to only apply to the former PG Division customers and the rate will be changed to only reflect the over/under collection refund/recovery.

58. The TCJA rate will recover or recoup any over/under collection over a twelve-month period. Any over/under collection amount remaining after the twelve-month period will be refunded or recouped in the Company's next 1307(f) gas cost proceeding.

59. Changes resulting from the enactment of the TCJA created differences in the deferred tax rates that were used prior to January 1, 2018, creating excess accumulated deferred

income taxes. Peoples will continue amortizing the total excess ADIT using the Average Rate Assumption Method (“ARAM”) upon the effective date of new rates. The remaining unamortized excess ADIT balance will continue as a reduction to rate base in all future proceedings until the full amount is returned to ratepayers.

60. As explained in Peoples Statement No. 6, the Company’s request to recover any amounts refunded to customers that are not realized due to state NOLC limitations is approved. To the extent that the benefit of the Company’s state NOLC is affected by: (i) any disallowance due to the 40% taxable income limit and/or the 20 year carryforward limitation; (ii) any subsequent disallowance by a future IRS or Pennsylvania Department of Revenue audit; (iii) any changes in tax rate; or (iv) any change in rules or guidance that require a change to the originating amount of the NOL, the Company will be permitted to defer those impacts for future recovery from customers.

C. REVENUE ALLOCATION AND RATE DESIGN

61. The Settlement Parties agree to the revenue allocation set forth in **Appendix C**.

62. The revenue allocation represents an average of the OCA/I&E surrebuttal position, the OSBA surrebuttal position and Peoples surrebuttal position with the following adjustments:

1. Shifting approximately \$1.4 million from SGS to MGS to mitigate system average increases for the SGS customers; and
2. Reducing the LGS class allocation by the revenue change in the Present Revenue Stipulation to account for the revised LGS revenues.

63. The proposed rate design is set forth in **Appendix D**.

64. The rate design includes a residential customer charge of \$16.80 per month, which reflects the rounded result of the mid-point between \$19.05 (the Company’s position of \$21.50 per month scaled back for the reduced rate increase) and the OCA’s position of \$14.50..

65. The methodology for determining the rate design was based upon scaling back the as filed Company rate increases for the reduction in the requested rate increase as compared to the settlement. Rates were then adjusted to ensure appropriate transitions in usage between the classes and other such adjustments.

D. MERGER OF PEOPLES NATURAL AND PEOPLES GAS DIVISIONS RATES AND TARIFFS

66. As proposed by the Company in its filing, the Settlement provides for merger of the separate current rates of the Company's PNG and PG Divisions into a single set of rate schedules and rates, except for certain of the LGS customer classifications, which are contained in a combined retail tariff, attached as **Appendix A**. The rates and provisions of the combined retail tariff are approved.

67. The Settlement also provides for a single supplier tariff, which is attached as **Appendix B**.

68. With the combination and rates and tariffs of the Company's Divisions, the Settlement terminates the requirement of maintaining separate books and records for the Companies' PNG and PG Divisions as of the effective date of rates in this proceeding. Peoples' books and records for the 12 months ended December 31, 2024, and thereafter will be on a consolidated basis. Further, all reports and filings submitted to the Commission will no longer be provided by division and will only be reported on a consolidated basis as of the effective date of rates in this proceeding.

E. WEATHER NORMALIZATION ADJUSTMENT

69. The Company's proposed weather normalization adjustment ("WNA") is approved with the following modifications:

70. The Company will present the WNA charge or credit as a separate line item on customer bills.

71. The WNA will include a 3% deadband.

72. The WNA calculation will be performed on a bills rendered basis.

73. The WNA adjustment for bills rendered in May will not exceed 100 percent of the billed distribution amount (delivery charge amount plus customer charge amount) for that same period.

74. The Company will file a report annually with the Commission on or before September 1st for the 12-month period ending June of the same year. The filing will contain the following information on the WNA mechanism: a) monthly WNA billed revenue; b) monthly actual and normal HDD data; and c) number of customers and bill impacts by class (total amount of WNA adjustment as compared to total distribution amount) in billing periods where the NHDD/AHDD ratio exceeded 1.50.

F. POST EMPLOYMENT AND POST RETIREMENT BENEFITS

75. Peoples has been granted approval in Docket No. R-00943252 to continue to recover FAS 112 (Post-employment benefit costs) on a pay-go basis. Peoples will continue to recover these costs in rates consistent with that prior Commission order.

76. Peoples claim for Post-Retirement Benefits other than Pensions (“PBOPs”) for the FPFTY of \$1,256,374 for current expense. The Settlement revenue increase includes this amount and this amount will be paid to a dedicated trust account previously established by Peoples for this purpose. Peoples will continue to defer the difference between the annual PBOP expense calculated pursuant to FASB Accounting Standards Codification (“ASC”) 715 and the annual PBOP pay-as-you-go expense included in rates of \$1,256,374. Only the amounts attributable to operation and maintenance will be deferred and recognized as a regulatory asset or liability and

will be expensed or credited in future rate proceedings over an amortization period to be determined in the next base rate proceeding.

G. AVC CHARGES

77. The Company's proposal to apply Allegheny Valley Connector ("AVC") charges in the Purchased Gas Adjustment Rider to customers of both the PNG and PG divisions is approved, effective October 1, 2024. The final rates will be established in the Company's 2024 PGC proceeding at Docket No. R-2024-3045945.

H. CREDIT CARD PAYMENTS BY CUSTOMERS

78. The Company's proposal to pay third party fees for customer payments by credit card, walk in payment, and debit card payments for both PNG and PG division customers is approved.

I. PRICE TO COMPARE ("PTC") AND PURCHASE OF RECEIVABLES ("POR") PROGRAM

79. The PTC for Priority 1 customers consisting of natural gas supply charges (a Commodity Charge and a Gas Cost Adjustment Charge ("GCA")), a Merchant Function Charge ("MFC") and a Gas Procurement Charge ("GPC") (Rider G) are included in the settlement rates.

80. The Settlement Rates set forth the portion of the revenue requirement to be recovered via the MFC (2.200% of purchased gas costs for residential customers and 0.332% of purchased gas costs for small general service, medium general service and large general service) in Rider E and the GPC in Rider G. The GPC shall equal \$0.0865 per Mcf.

81. Peoples' proposal to revise and update its POR discount rate and MFC to match the current write-off factor used to derive the Company's bad debt revenue requirement and to revise and update the administrative rider designed recover incremental POR implementation costs is implemented in the Settlement Rates.

82. Any shortfall in recovery of the uncollectible expenses and administrative costs of the POR program will not be recovered from sales customers.

J. LOW INCOME CUSTOMER ISSUES

83. As noted above, Peoples has agreed to a separate Low Income Stipulation with CAUSE-PA and PWPTF regarding their low income issues. The Settlement Parties agree to the following additional low income issues.

84. As explained in Peoples Statement No. 3 and further reflected in Peoples Exhibit CAS-3, Peoples will combine the Universal Service Riders (“USR”) of PNGD and PGD in a manner that does not adversely affect either one of the divisions.

85. The annual reconciliation period for the combined USR will be October – September. The annual 1307(e) reconciliation statement will be filed by October 31 of the same year for the period end and the reconciliation adjustment will be included in the rate calculation effective January 1 of the following year.

86. To align the two divisions, the annual reconciliation statement that will be filed by October 31, 2024 will include both divisions. For the PNGD, it will include the months of January 2024 – September 2024 and for the PGD, it will include October 2023 – September 2024. The combined reconciliation adjustment amount will be included in the rate calculation effective January 1, 2025.

87. Peoples will revise its Universal Service cost recovery tariff to reflect a bad debt offset of 4.70% for all CAP participation exceeding 33,800. Peoples will no longer track CAP participation separately for its two divisions.

K. COMPETITIVE RATE DISCOUNTS

88. On combination of the PNGD and the PGD as contemplated by this Non-Uniform Settlement, the entire Company will be subject to the requirements of the Equitable

Gas Company 2008 base rate settlement provision concerning justifying discounts in future base rate proceedings, which provides as follows:

B.3. Equitable will agree to maintain a highly confidential log of negotiated delivery service agreements available for review by the OTS, the OCA and the OSBA. The log will contain the following information related to negotiated agreements:

Customer number, effective date of the agreement, the reason(s) for offering a negotiated delivery agreement, supporting work papers relied upon to substantiate the negotiated agreement, and an analysis which evaluates the contribution to overall fixed costs provided by each customer.

89. In implementing this provision in circumstances where a bypass of the Company's facilities is the customer's competitive option, the Company will work with the customer in future negotiations to develop an analysis of the likely construction cost of the bypass facilities and apply that estimate in determining, through negotiations, the discounted rate offered to the customer. This information will be included as a part of the confidential materials presented in the Company's initial filing in future base rate proceedings. The Company will also provide a confidential annual report to the Statutory Advocates listing all customers that currently are receiving a discounted rate due to any of the reasons contained herein. The confidential report will provide information regarding whether the customer is being offered the discounted rate due to gas-on-gas competition, potential bypass, economic reasons or alternative fuel reasons. The Company should include in its analysis the annual log information. In future base rate proceedings, the confidential materials presented as part of the Company's filing will include sworn affidavits from all discount customers as to the facts and reasons for the discounts as set forth in the Company supplied materials.

L. SAFETY

90. Barring any significant changes in policy, regulations or macroeconomics, the Company agrees to maintain its replacement rate efforts to ensure that it meets its commitments set forth in its Long-Term Infrastructure Improvement Plan (“LTIIIP”).

91. The Company agrees to monitor and capture data on leaks for first generation plastic in their risk reduction data collection and include the installation year, if available.

92. The Company agrees to further break down its cost per mile into categories expected to result in a more granular analysis of actual costs.

M. PIOGA SPECIFIC ISSUES

93. The gathering fee across the entire Peoples system, including PGD’s facilities, will be \$0.24 per Mcf (as compared to the as filed rate of \$0.26 per Mcf).

94. Peoples shall use the existing moisture curve in the PNG Master Interconnect and Measurement Agreement (“MIMA”) for production on all facilities (i. e. the legacy PNGD facilities, the legacy PGD facilities, and the legacy Equitable facilities.

95. Section 6.04 of the Company’s MIMA will be amended to include the following sentence at the end: “As soon as possible after the threat to the integrity and safe operation of the system or the economic reasons no longer exist, Peoples will use best efforts to limit flows of transmission or pipeline supplemental volumes to give conventional production flow-preference.”

96. Section 6.05(a) of the Company’s MIMA will be amended to include the underline portion of the following: “If the shut-in or discontinuance is caused by an emergency or other unplanned event, ...”

97. Section 6.05(c) of the Company’s MIMA will be amended to include the following sentence at the end: “only after Peoples has communicated cause and the producer given good-faith opportunity to propose a remedy and resolve the issue within a timeframe acceptable to the Company.”

98. PIOGA's agreement to application of Rate AGS to producers that deliver gas to the PGD system is without prejudice to PIOGA challenging that application for prospective application in a future general rate proceeding filed by Peoples.

IV. ISSUES RESERVED FOR LITIGATION

99. OCA's issues are reserved for litigation and briefing. Peoples will submit a Main Brief addressing these issues separately from this Joint Petition for Non-Unanimous Settlement.

V. PROCEDURAL CONDITIONS OF SETTLEMENT

103. The Joint Petition for Non-Unanimous Settlement is conditioned upon the Commission's approval of the terms and conditions contained herein without modification. If the Commission modifies the Joint Petition for Non-Unanimous Settlement, any Settlement Party may elect to withdraw from the Joint Petition for Non-Unanimous Settlement and may proceed with litigation and, in such event, the Settlement shall be void and of no effect. Such election to withdraw must be made in writing, filed with the Secretary of the Commission and served upon all Parties within five (5) business days after the entry of an Order modifying the Non-Unanimous Settlement.

104. This Non-Unanimous Settlement is proposed by the Settlement Parties to this Joint Petition for Non-Unanimous Settlement to settle and forever resolve all issues in the instant proceeding. If the Commission does not approve the Non-Unanimous Settlement and the proceedings continue, the Settlement Parties reserve their respective procedural rights. The Joint Petition for Non-Unanimous Settlement is made without any admission against, or prejudice to, any position which any Settlement Party may adopt in the event of any subsequent litigation of these proceedings, or in any other proceeding.

105. The Settlement Parties acknowledge and agree that this Non-Unanimous Settlement, if approved, shall have the same force and effect as if the Settlement Parties had fully

litigated these proceedings resulting in the establishment of rates that are Commission-made, just and reasonable rates.

106. This Non-Unanimous Settlement and its terms and conditions may not be cited as precedent in any future proceeding, except to the extent required to implement this Non-Unanimous Settlement.

107. The Settlement Parties acknowledge that the Joint Petition for Non-Unanimous Settlement reflects a compromise of competing positions and does not necessarily reflect any party's position with respect to any issues raised in this proceeding. The Settlement Parties agree that the Joint Petition for Non-Unanimous Settlement shall not constitute or be cited as precedent in any other proceeding, except to the extent required to implement the Joint Petition for Non-Unanimous Settlement.

108. The Settlement Parties agree to support this Joint Petition for Non-Unanimous Settlement in any Statements in Support, briefs and other filings, including exceptions and replies to exceptions, that they may elect to file in this proceeding.

109. The Joint Petition for Non-Unanimous Settlement may only be amended by a written document duly agreed to and executed by the Settlement Parties.

110. The Settlement Parties will present their reasons why the Joint Petition for Non-Unanimous Settlement is in the public interest in their Statements in Support of Settlement, attached hereto as Appendices D through G.

VI. CONCLUSION

WHEREFORE, the Settlement Parties, by their respective counsel, respectfully request:

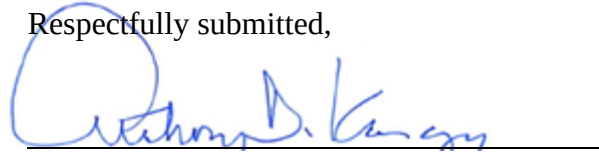
1. That the Honorable Administrative Law Judge Mary D. Long and the Commission approve this Non-Unanimous Settlement including all terms and conditions thereof, without modification.

2. That the Commission's investigation at Commission R-2023-3044549, *et al.*, and the Complaints of the OCA (Docket No. C-2024-3045268), OSBA (Docket No. C-2024-3045385), PII (Docket No. C-3045960), Lawrence Feder (Docket No. C-2024-3046233), Terri Grinner (Docket No. C-2024-3046069), Mary Frey (Docket No. C-2024-3046469), William Weis (Docket No. C-2024-3046877), Daniel Killmeyer (Docket No. C-2024-3046888), and Rachel Havrilla (Docket No. C-2024-3046915) be marked closed.

3. That the Commission enter an Order ruling on the issues reserved for litigation.

4. That the Commission enter an Order authorizing Peoples Natural Gas Company LLC to file a tariff or tariff supplement in compliance with the Commission's Order, effective for service rendered on and after September 27, 2024.

Respectfully submitted,



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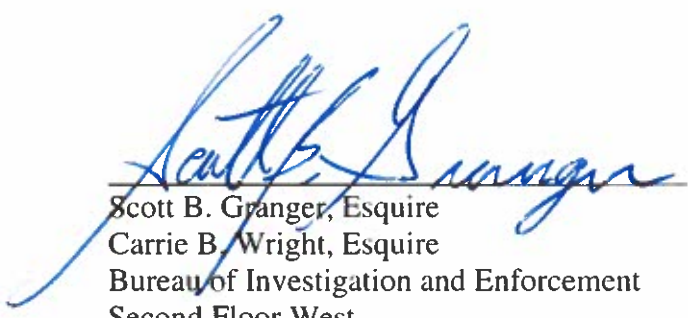
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Date: May 30, 2024

Counsel for Peoples Natural Gas Company LLC

Date:

5/29/24



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Date: May 29, 2024



Date: May 29, 2024

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Counsel for Peoples Industrial Intervenors

APPENDIX A

PEOPLES NATURAL GAS COMPANY LLC

**RATES AND RULES
GOVERNING THE
FURNISHING OF
NATURAL GAS SERVICE
TO RETAIL
GAS CUSTOMERS**

ISSUED:

EFFECTIVE:

**BY: Michael Huwar
President
375 North Shore Drive
Pittsburgh, PA 15212**

NOTICE

This tariff makes changes to existing rates.
(See page 2)

LIST OF CHANGES

Page	Page Description	Revision Description
2, 2A	List of Changes	List of Changes.
3,4	Summary of Rates	Summary of prices for each rate schedule and rider updated.
5	Table of Contents	Updated page numbers and added new sections.
12	Description of Territory	Additional cities/boroughs and townships included.
13	Description of Territory	Additional cities/boroughs and townships included.
14	Description of Territory	Additional boroughs and townships included.
15	Description of Territory	Additional boroughs and townships included.
17	Description of Territory	Additional cities/boroughs included.
18	Rules and Regulations	Modified language for Application of Service to include specifics from the Peoples Gas tariff.
19,20,21	Rules and Regulations	Modified Rules of Deposit language to include language from the Peoples Gas tariff.
24	Rules and Regulations	"amortization or settlement" changed to "payment".
25	Rules and Regulations	Modified language to Nonliability of Company/Limitation of Liability and Measure of Gas.
25	Rules and Regulations	Billing and Payment language modified. Added US currency to specific type of payment and modified language on meter reads.
26, 27	Rules and Regulations	Modified language for Billing and Payments to revise specifics using the Peoples Gas tariff.
27	Rules and Regulations	Modified Authority of Agents language.
29, 30, 31	Rules and Regulations	Modified language for Emergency Curtailment to include specifics from the Peoples Gas tariff.
33	Rules and Regulations	Modified language to Service Agreement and Flexible Rates.
36	Rules and Regulations	Modified language to Complaint Procedures to remove Alleged Slamming Complaints details.
39	Rules and Regulations	Modified Gas Quality details and added Nonconformance language from Peoples Gas tariff.
40	Residential Service	Customer and Delivery Charges updated.
41	Customer Assistance Program	Removed language for CAP automatic enrollment.
42	Customer Assistance Program	Removed language for payments towards arrearage.
44	Pilot Extended Customer Assistance Program	Revised description and removed language for payments towards arrearage.

LIST OF CHANGES

Page	Page Description	Revision Description
45	Small General Service	Customer and Delivery Charges updated. Transitional rates language removed.
47	Medium General Service	Customer and Delivery Charges updated. Transitional rates language removed.
49	Large General Service	Customer and Delivery Charges updated. Transitional rates language modified .
53	General Service - Transportation	"Dominion South Point" changed to " Eastern South".
55	General Service - Transportation	Customer Charges updated.
56	General Service - Transportation	Delivery Charges updated. Transitional rates language modified.
61,62	Mainline Service Rate	New Mainline Service Rate added.
64	Appalachian Gathering Service	Added Peoples Gas Division retainage rates.
67	State Tax Surcharge	Included details of rate calculation from Peoples Gas Tariff.
71	AVC Capacity Charge	AVC Capacity charges updated
75	Merchant Function Charge	MFC Percentage Rates updated.
76	Universal Service Rider	Removed Community Partnership for Weatherization and Universal Service call management.
78	Tax Repairs Surcredit	Updated language of Tax Repairs Surcredit.
79,80	Weather Normalization Adjustment	New Weather Normalization Adjustment Rider added.
84	TCJA Temporary Surcharge	Modified TCJA to include details that will only affect PG Division customers and updated surcharge.

ISSUED:

EFFECTIVE:

	Rider Purchased Gas Costs				Base Rate Charges	Rider STAS	Rider MFC	Rider Supplier Choice	Rider USR	Rider GPC	Rider DSIC Charge	Rider TRS	Former Peoples Gas Customers RIDER TCJA 3/	Former Peoples Natural Gas Total Rate	Former Peoples Gas Customers Total Rate
	Capacity	AVC Capacity	GCA	Commodity											
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14=SUM 1 to 12)	(15=SUM 1 to 13)
Residential Sales						0.00%					0.00%				
Customer Charge					\$ 16.80			\$ 0.0037			\$ -	\$ (0.9920)	\$ (0.3502)	\$ 15.8117	\$ 15.4615
Capacity	\$ 1.0301	\$ 0.6835					\$ 0.0226							\$ 1.7362	\$ 1.7362
Price to Compare - PTC			\$ -	\$ 2.9220			\$ 0.0643			\$ 0.0865				\$ 3.0728	\$ 3.0728
GCA Refund Credit Oct-Dec 2023			\$ (3.7904)											\$ (3.7904)	\$ (3.7904)
Delivery Charge					\$ 5.3537				\$ 0.0140		\$ -	\$ (0.2710)	\$ (0.1506)	\$ 5.0967	\$ 4.9461
State Tax Surcharge						\$ -								\$ -	\$ -
Total per MCF							\$ 0.0869							\$ 6.1153	\$ 5.9647
Small General Service (SGS)															
Customer Charge															
0 to 499 MCF/Yr					\$ 22.00			\$ 0.0037			\$ -	\$ (1.3683)	\$ (0.7783)	\$ 20.6354	\$ 21.2254
500 to 999 MCF/Yr					\$ 44.00			\$ 0.0037			\$ -	\$ (2.7366)	\$ (1.4454)	\$ 41.2671	\$ 42.5583
1/ Capacity	\$ 0.4468	\$ 0.6604												\$ 1.1072	\$ 1.1072
Price to Compare - PTC	\$ 0.5833		\$ -	\$ 2.9220			\$ 0.0131			\$ 0.0865				\$ 3.6049	\$ 3.6049
GCA Refund Credit Oct-Dec 2023			\$ (3.7904)											\$ (3.7904)	\$ (3.7904)
Delivery Charge					\$ 3.9844						\$ -	\$ (0.1847)	\$ (0.1134)	\$ 3.7997	\$ 3.6863
State Tax Surcharge						\$ -								\$ -	\$ -
Total per MCF	\$ 1.0301													\$ 4.7214	\$ 4.6080
Medium General Service (MGS)															
Customer Charge															
1,000 to 2,499 MCF/Yr					\$ 101.00						\$ -	\$ (5.8152)	\$ (1.6678)	\$ 95.1848	\$ 99.3322
2,500 to 24,999 MCF/Yr					\$ 145.00						\$ -	\$ (8.8938)	\$ (3.8915)	\$ 136.1062	\$ 141.1085
1/ Capacity	\$ 0.4468	\$ 0.4156												\$ 0.8624	\$ 0.8624
Price to Compare - PTC	\$ 0.5833		\$ -	\$ 2.9220			\$ 0.0131			\$ 0.0865				\$ 3.6049	\$ 3.6049
GCA Refund Credit Oct-Dec 2023			\$ (3.7904)											\$ (3.7904)	\$ (3.7904)
Delivery Charge					\$ 3.6941						\$ -	\$ (0.1841)	\$ (0.1081)	\$ 3.5100	\$ 3.4019
State Tax Surcharge						\$ -								\$ -	\$ -
Total per MCF	\$ 1.0301													\$ 4.1869	\$ 4.0788
Large General Service (LGS)															
Customer Charge															
25,000 to 49,999 MCF/Yr					\$ 940.00						\$ -	\$ (39.3381)	\$ (17.7896)	\$ 900.6620	\$ 922.2104
50,000 to 99,999 MCF/Yr					\$ 1,465.00						\$ -	\$ (51.3105)	\$ (33.3555)	\$ 1,413.6895	\$ 1,431.6445
100,000 to 199,999 MCF/Yr					\$ 2,130.00						\$ -	\$ (95.7796)	\$ (111.1850)	\$ 2,034.2204	\$ 2,018.8150
Over 200,000 MCF/Yr					\$ 5,630.00						\$ -	\$ (109.4624)	\$ (166.7775)	\$ 5,520.5376	\$ 5,463.2225
1/ Capacity	\$ 0.1165	\$ 0.2047												\$ 0.3212	\$ 0.3212
Price to Compare - PTC	\$ 0.9136		\$ -	\$ 2.9220			\$ 0.0131			\$ 0.0865				\$ 3.9352	\$ 3.9352
GCA Refund Credit Oct-Dec 2023			\$ (3.7904)											\$ (3.7904)	\$ (3.7904)
Delivery Charge															
25,000 - 49,999 MCF/Yr					\$ 2.6360	\$ -					\$ -	\$ (0.1807)	\$ (0.0834)	\$ 2.4554	\$ 2.3720
50,000 - 99,999 MCF/Yr					\$ 2.5519	\$ -					\$ -	\$ (0.1763)	\$ (0.0834)	\$ 2.3756	\$ 2.2922
100,000 - 199,999 MCF/Yr					\$ 2.4335	\$ -					\$ -	\$ (0.1758)	\$ (0.0222)	\$ 2.2578	\$ 2.2356
200,000 to 749,999 MCF/Yr					\$ 2.1937	\$ -					\$ -	\$ (0.1710)	\$ (0.0222)	\$ 2.0226	\$ 2.0004
750,000 to 1,999,999 MCF/Yr					\$ 1.9097	\$ -					\$ -	\$ (0.1459)	\$ (0.0222)	\$ 1.7638	\$ 1.7416
Over 2,000,000 MCF/Yr					\$ 1.4431	\$ -					\$ -	\$ (0.1125)	\$ (0.0222)	\$ 1.3306	\$ 1.3084
2/ Total per MCF	\$ 1.0301													\$ 2.9214	\$ 2.8380

1/ The Price-to-Compare format as shown is applicable to a Non-Priority One customer; the Price-to-Compare Charge for a Priority One customer would not include the Capacity Charge.

See the Residential - Sales section above as an example of Priority One.

2/ The Total per Mcf displayed for Retail LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.

3/ The Rider TJCA Temporary Surcharge applies to former Peoples Gas Division customers.

4/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.

5/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

ISSUED:

EFFECTIVE:

	Base Rate Charges	Rider STAS	Rider MFC	Rider USR	Rider Purchased Gas Costs		Balancing Charge	Rider Supplier Choice	Rider DSIC Charge	Rider TRS	Former Peoples Gas Customers RIDER TCJA 3/	Former Peoples Natural Gas Total Rate	Former Peoples Gas Customers Total Rate
	(1)	(2)	(3)	(4)	Capacity (5)	AVC Capacity (6)	(7)	(8)	(9)	(10)	(11)	(12=SUM 1 to 10)	(13=SUM 1 to 11)
Rate GS-T Residential		0.00%							0.00%				
Customer Charge	\$ 16.8000							\$ 0.0037	\$ -	\$ (0.9920)	\$ (0.3502)	\$ 15.8117	\$ 15.4615
Capacity			\$ 0.0226		\$ 1.0301	\$ 0.6835						\$ 1.7362	\$ 1.7362
Delivery Charge	\$ 5.3537			\$ 0.0140					\$ -	\$ (0.2710)	\$ (0.1506)	\$ 5.0967	\$ 4.9461
State Tax Surcharge		\$ -										\$ -	\$ -
Total per MCF												\$ 6.8329	\$ 6.6823
Rate GS-Transportation SGS													
Customer Charge													
0 to 499 MCF/Yr	\$ 22.0000							\$ 0.0037	\$ -	\$ (1.3683)	\$ (0.7783)	\$ 20.6354	\$ 19.8571
500 to 999 MCF/Yr	\$ 44.0000							\$ 0.0037	\$ -	\$ (2.7366)	\$ (1.4454)	\$ 41.2671	\$ 39.8217
1/ Capacity/BB&A					\$ 0.6604	\$ 0.4468						\$ 1.1072	\$ 1.1072
Delivery Charge	\$ 3.9844								\$ -	\$ (0.1847)	\$ (0.1134)	\$ 3.7997	\$ 3.6863
State Tax Surcharge		\$ -										\$ -	\$ -
Total per MCF												\$ 4.9069	\$ 4.7935
Rate GS-Transportation MGS													
Customer Charge													
1,000 to 2,499 MCF/Yr	\$ 101.0000								\$ -	\$ (5.8152)	\$ (1.6678)	\$ 95.1848	\$ 93.5170
2,500 to 24,999 MCF/Yr	\$ 145.0000								\$ -	\$ (8.8938)	\$ (3.8915)	\$ 136.1062	\$ 132.2147
1/ Capacity/BB&A					\$ 0.4156	\$ 0.4468						\$ 0.8624	\$ 0.8624
Delivery Charge	\$ 3.6941								\$ -	\$ (0.1841)	\$ (0.1081)	\$ 3.5100	\$ 3.4019
State Tax Surcharge		\$ -										\$ -	\$ -
Total per MCF												\$ 4.3724	\$ 4.2643
Rate GS-Transportation LGS													
Customer Charge													
25,000 to 49,999 MCF/Yr	\$ 940.0000								\$ -	\$ (39.3381)	\$ (17.7896)	\$ 900.6620	\$ 882.8724
50,000 to 99,999 MCF/Yr	\$ 1,465.0000								\$ -	\$ (51.3105)	\$ (33.3555)	\$ 1,413.6895	\$ 1,380.3340
100,000 to 199,999 MCF/Yr	\$ 2,130.0000								\$ -	\$ (95.7796)	\$ (111.1850)	\$ 2,034.2204	\$ 1,923.0354
Over 200,000 MCF/Yr	\$ 5,630.0000								\$ -	\$ (109.4624)	\$ (166.7775)	\$ 5,520.5376	\$ 5,353.7601
1/ Capacity/BB&A					\$ 0.2047	\$ 0.1165						\$ 0.3212	\$ 0.3212
Delivery Charge													
25,000 - 49,999 MCF/Yr	\$ 2.6360	\$ -							\$ -	\$ (0.1807)	\$ (0.0834)	\$ 2.4554	\$ 2.5526
50,000 - 99,999 MCF/Yr	\$ 2.5519	\$ -							\$ -	\$ (0.1763)	\$ (0.0834)	\$ 2.3756	\$ 2.4685
100,000 - 199,999 MCF/Yr	\$ 2.4335	\$ -							\$ -	\$ (0.1758)	\$ (0.0222)	\$ 2.2578	\$ 2.4113
200,000 to 749,999 MCF/Yr	\$ 2.1937	\$ -							\$ -	\$ (0.1710)	\$ (0.0222)	\$ 2.0226	\$ 2.1715
750,000 to 1,999,999 MCF/Yr	\$ 1.9097	\$ -							\$ -	\$ (0.1459)	\$ (0.0222)	\$ 1.7638	\$ 1.8875
Over 2,000,000 MCF/Yr	\$ 1.4431	\$ -							\$ -	\$ (0.1125)	\$ (0.0222)	\$ 1.3306	\$ 1.4209
2/ Total per MCF												\$ 2.7766	\$ 2.8738

1/ The Capacity Charge applies to Priority 1 ratepayers when electing transport service. All other Ratepayers are billed the Balancing Charge.

2/ The Total per Mcf displayed for Transport LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.

3/ The Rider TJCA Temporary Surcharge applies to former Peoples Gas Division customers.

4/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.

5/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

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DEFINITIONS OF TERMS

Applicant - Any person, corporation or other entity that (i) desires to receive from the Company natural gas or any other service provided for in this Tariff, (ii) complies completely with all Company requirements for obtaining natural gas or any other service provided for in this Tariff, (iii) has filed and is awaiting Company approval of its application for service, and (iv) is not receiving from the Company any service provided for in this Tariff. An Applicant shall become a customer for purposes of this Tariff only after it actually starts receiving the applicable service(s) from the Company under this Tariff. Applicants for residential service shall be further defined as a natural person not currently receiving service who applies for residential service provided by a public utility or any adult occupant whose name appears on the mortgage, deed or lease of the property for which the residential utility service is requested.

Capacity Charge – A charge designed to recover the costs that the Company incurs to reserve capacity on interstate pipelines.

Chapter 56 – The Commission regulations that govern, among other things, metering, billing and collections for residential gas and electricity service.

City Gate – The point where interstate pipelines deliver gas into natural gas distribution company facilities.

Commission – The Pennsylvania Public Utility Commission or any lawful successor thereto that provides oversight, policy, guidance and direction to public utilities and NGSS.

Commodity Charge – A charge designed to recover the cost of producing or procuring natural gas.

Commodity Service – Service provided by the Company or a natural gas supplier which involves the purchase of gas commodity by the customer.

Company – The entity doing business as Peoples Natural Gas Company LLC.

Customer – Any person, partnership, association, corporation, or other entity (i) in whose name a service account is listed, (ii) who occupies or is the customer for any premises, building, structure, etc., (iii) is primarily responsible for payment of bills, or (iv) any adult occupant whose name appears on the mortgage, deed or lease of the property. A customer includes anyone taking Supplier of Last Resort Service and/or Distribution Service under this Tariff

Customer Charge – A monthly charge to cover such natural gas distribution company costs as maintaining the gas lines, meter reading and billing.

Daily Available Volume – The total volume of gas actually delivered to the Company for the customer's account on a particular day, less an appropriate retainage percentage plus any adjustments associated with the reconciliation of monthly volumes as set forth in Rate GS-T and Rate T.

Daily Consumption Volume – The quantity of gas estimated by the Company to be consumed by the customer on any day.

Day – A 24-hour period beginning at 10 a.m. and ending at 10 a.m. or as subsequently defined by natural gas industry standards promulgated by FERC.

Delivery Charge – A charge designed to recover the costs the Company incurs in using its distribution system or local pipelines to deliver natural gas to a customer.

Distribution Charges – Various natural gas distribution charges that may include the Delivery Charge, Capacity Charge and Gas Cost Adjustment Charge.

Distribution Service – Service provided by the Company involving the delivery of gas to the customer.

Gas Cost Adjustment Charge – The amount billed or credited each month to account for differences between projected and actual gas supply costs of the Company.

Mcf – 1,000 cubic feet of gas. This is a measure of gas usage.

DEFINITIONS OF TERMS

Natural Gas Distribution Company - A public utility that provides natural gas distribution services and which may provide natural gas supply services and other services.

Natural Gas Supplier (NGS) – An entity that has received a license from the Commission and that sells natural gas to customers that is delivered through the distribution lines of the Company.

Small Business Customer – Any commercial or industrial customer with annual consumption of less than 300 Mcf.

Storage – Placing natural gas into an underground facility for removal and use at a later date.

Supplier of Last Resort – The Company or another entity that provides natural gas supply services to customers that do not elect another supplier or choose to be served by the supplier of last resort, customers that are refused service from another natural gas supplier, or customers whose natural gas supplier fails to deliver the required gas supplies. Currently, the Company is the supplier of last resort for all Priority-One customers under the terms of this tariff. Each customer may only have one supplier of last resort.

Supplier of Last Resort Service – Service that includes both Distribution Service and Commodity Service provided by the Company in its role as Supplier of Last Resort.

(C) – Indicates change.

(D) – Indicates decrease.

(I) – Indicates increase.

**CLASSIFICATION OF CUSTOMERS
TO WHOM SERVICE IS MADE AVAILABLE**

Gas service is made available under the rules, regulations, and terms and at the rates contained in this tariff, based upon the use to which such gas is put and not upon volumes consumed (except where indicated), to the following classes of customers:

RESIDENTIAL CUSTOMERS

Residential customers are customers who use gas for household purposes, including single-family dwellings, boarding and rooming houses, duplex houses, private garages appurtenant to private homes or dwellings, apartments, apartment buildings, and governmental housing in which the units are individually metered. In this class the element of human welfare and comfort in a residential setting is the distinguishing test of the customer's use of gas. Each meter represents one customer.

COMMERCIAL CUSTOMERS

Commercial customers are customers who are engaged in selling, warehousing or distributing a commodity or service, including boarding homes and personal care homes, engaged in some business activity or profession, or in some other form of economic, social, or cultural activity, not primarily involving the manufacturing or processing of a product; and any non-industrial premises where one meter is serving more than one unit. If the customer's predominant usage is for natural gas-powered vehicle service, then the customer will be classified as a Commercial customer.

INDUSTRIAL CUSTOMERS

Industrial customers include customers who are engaged in a process which creates or changes raw material or unfinished materials into another form; customers who use gas for large-volume power; customers who use gas for process steam generation; and customers who use gas for any other purpose not predominantly residential or commercial.

**CLASSIFICATION OF CUSTOMERS
TO WHOM SERVICE IS MADE AVAILABLE**

NATURAL GAS DISTRIBUTION COMPANY (NGDC) CUSTOMERS

NGDC customers are companies regulated by the Commission. Within this classification the NGDC can be acting either on its own or on its end user's behalf.

CHANGE IN CLASSIFICATION

Any customer who believes that, as a result of a change in the use of the premises served, his classification ought to be changed must contact the Company. All changes will be determined by the Company, on a prospective basis, after it has been notified of the change; however, the Company reserves the right to make changes in classification on its own initiative. The decision of the Company as to classification shall be final.

Eligibility for a particular rate schedule under this tariff and application of the appropriate monthly customer charge shall be based on a review of the customer's annual usage. This review shall not be conducted more frequently than once per year. All changes in rate schedule classification and monthly customer charges as a result of this usage review shall be implemented on a prospective basis. Rate schedule classification and the appropriate customer charge for new customers, shall be determined by the Company based on an estimate of annual usage. The Company also reserves the right to establish the appropriate rate schedule classification and monthly customer charge based on anticipated customer usage.

RATES AVAILABLE UNDER THIS TARIFF**Rate RS - Residential Service**

This rate is available to residential customers throughout the territory served by the Company.

Rate CAP and Rate E-CAP

This is available to residential customers who meet the criteria as detailed in this Rate Schedule.

Rate SGS – Small General Service

This rate is available to commercial and industrial customers and NGDCs consuming less than 1,000 Mcf of natural gas service annually throughout the territory served by the Company with the exception of commercial customers qualifying under Rate NGPV.

Rate MGS – Medium General Service

This rate is available to commercial and industrial customers and NGDCs consuming between 1,000 and 24,999 Mcf of natural gas service annually throughout the territory served by the Company with the exception of commercial customers qualifying under Rate NGPV.

Rate LGS – Large General Service

This rate is available to commercial and industrial customers and NGDCs consuming more than 25,000 Mcf annually throughout the territory served by the Company with the exception of commercial customers qualifying under Rate NGPV.

Rate CER - Competitive Energy Rate

This rate is available to all customers throughout the territory served by the Company who, in the determination of the Company, meet the criteria set forth under Rate Schedule CER.

Rate GS-T - General Service Transportation

This rate offers firm transportation service for residential, commercial, industrial, and NGDC customers. Commercial, industrial, and NGDC customers that consume less than 1,000 Mcf per year are classified as Small General Service customers under this tariff. Commercial, industrial, and NGDC customers that consume between 1,000 and 24,999 Mcf per year are classified as Medium General Service customers under this tariff. Commercial, industrial, and NGDC customers that consume more than 25,000 Mcf per year are classified as Large General Service customers under this tariff.

Rate GS-SB - General Standby Service

This rate offers standby service for residential, commercial, and industrial transportation customers.

Rate NGPV

This rate offers service for natural gas powered vehicles.

Rate Schedule - Appalachian Gathering Service

This rate is available to any party desiring to deliver conventional well gas directly into the Company's system.

Pilot Rate MLX

This delivery rate is offered to new Residential and Commercial consumers who are replacing service from an alternate fuel with natural gas.

Rate GL- Gas Lights

This rate offers service for any gas lighting where the gas is not measured by a meter.

DESCRIPTION OF TERRITORY

The Company serves as a natural gas public Company in the following cities, boroughs, and townships, all of which are in Pennsylvania:

ALLEGHENY COUNTY**Cities and Boroughs**

Aspinwall	Emsworth	Port Vue
Avalon	Etna	Rankin
Baldwin	Forest Hills	Roslyn Farms
Bellevue	Fox Chapel	Sewickley Heights
Ben Avon	Franklin Park	Sewickley Hills
Ben Avon Heights	Glassport	Sharpsburg
Bethel Park	Greentree	Springdale
Blawnox	Heidelberg	Swissvale
Braddock	Homestead	Tarentum
Braddock Hills	Ingram	Thornburg
Brackenridge	Jefferson	Trafford
Brentwood	Jefferson Hill	Turtle Creek
Bridgeville	Liberty	Verona
Carnegie	Lincoln	Versailles
Chalfant	McKeesport	Wall
Cheswick	McKees Rocks	West Elizabeth
Churchill	Millvale	West Homestead
Clairton	Monroeville	West Mifflin
Coraopolis	Mt. Oliver	West View
Crafton	Munhall	Whitaker
Dormont	North Braddock	Whitehall
Dravosburg	Oakmont	White Oak
Duquesne	Penn Hills	Wilkinsburg
East McKeesport	Pitcairn	Wilmerding
East Pittsburgh	Pittsburgh	
Edgewood	Pleasant Hills	
Elizabeth	Plum	

Townships

Aleppo	Kilbuck	Scott
Collier	Marshall	Shaler
Crescent	McCandless	South Fayette
East Deer	Moon	South Park
Elizabeth	Mt. Lebanon	South Versailles
Fawn	North Fayette	Springdale
Findlay	North Versailles	Stowe
Forward	O' Hara	Upper St. Clair
Frazer	Ohio	West Deer
Hampton	Pine	Wilkins
Harmar	Reserve	
Harrison	Richland	
Indiana	Robinson	
Kennedy	Ross	

DESCRIPTION OF TERRITORYARMSTRONG COUNTYCities and BoroughsApollo
Applewold
Atwood
Dayton
EldertonFord City
Ford Cliff
Freeport
Kittanning
LeechburgManorville
North Apollo
Parker City
Rural Valley
West Kittanning
WorthingtonTownshipsBethel
Boggs
Bradys Bend
Burrell
Cadogan
Cowanshannock
East Franklin
Gilpin
HoveyKiskiminetas
Kittanning
Madison
Mahoning
Manor
North Buffalo
Parks
Pine
PlumcreekRayburn
Redbank
South Bend
South Buffalo
Sugarcreek
Valley
Washington
Wayne
West FranklinBEAVER COUNTYCities and BoroughsAliquippa
Beaver
Industry
MidlandMonaca
OhiovilleShippingport
South HeightsTownshipsBrighton
Center
Chippewa
Darlington
FranklinHopewell
Independence
Marion
New SewickleyPotter
Raccoon
South Beaver
VanportBLAIR COUNTYCities and BoroughsAltoona
BellwoodDuncansville
Hollidaysburg

Tyrone

TownshipsAllegheny
Antis
BlairFrankstown
GreenfieldLogan
Snyder

DESCRIPTION OF TERRITORYBUTLER COUNTYBoroughs

Bruin
Butler
Callery
Connoquenessing
East Butler
Evans City

Fairview
Harmony
Mars
Petrolia
Portersville
Prospect

Sarver
Saxonburg
Seven Fields
Slippery Rock
Valencia
Zelienople
Zelienople

Townships

Adams
Buffalo
Butler
Center
Cherry
Clinton
Clearfield
Concord
Connoquenessing
Cranberry

Donegal
Fairview
Forward
Franklin
Jackson
Jefferson
Lancaster
Marion
Middlesex

Muddycreek
Oakland
Parker
Penn
Slippery Rock
Summit
Washington
Winfield
Worth

CAMBRIA COUNTYCities and Boroughs

Brownstown
Cresson
Dale
Ebensburg
Ferndale
Franklin

Gallitzin
Geistown
Johnstown
Lorain
Loretto

Nanty-Glo
Portage
Sankertown
Southmont
Westmont

Townships

Adams
Allegheny
Blacklick
Cambria
Conemaugh
Cresson
Croyle

East Taylor
Jackson
Lower Yoder
Middle Taylor
Munster
Portage

Richland
Stonycreek
Susquehanna
Upper Yoder
Washington
West Carroll
West Taylor

DESCRIPTION OF TERRITORY**CLARION COUNTY****Boroughs**Sligo**Townships**Clarion
Limestone
MadisonMonroe
Piney
PorterRedbank
Toby**CLEARFIELD COUNTY****Townships**

Bell

Burnside

FAYETTE COUNTY**Boroughs**Belle Vernon
Fayette CityFairchance
Masontown

Point Marion

TownshipsFranklin
Georges
German
Jefferson
LuzerneMenallen
North Union
Perry
Saltlick
South UnionSpringhill
Stewart
Washington
Wharton**GREENE COUNTY****Boroughs**Carmichaels
ClarksvilleJefferson
Mather

Waynesburg

TownshipsAleppo
Center
Cumberland
Dunkard
Franklin
Freeport
GilmoreGreene
Jackson
Jefferson
Monongahela
Morgan
Morris
PerryRichhill
Springhill
Washington
Wayne
Whiteley

DESCRIPTION OF TERRITORYINDIANA COUNTYBoroughs

Blairsville
Creekside
Ernest
Glen Cambell

Homer City
Indiana
Marion Center
Plumville

Saltsburg
Shelocta
Smicksburg

Townships

Armstrong
Banks
Black Lick
Brush Valley
Buffington
Burrell
Canoe
Center

Cherryhill
Conemaugh
East Mahoning
East Wheatfield
Grant
Home
Montgomery
North Mahoning

Pine
Rayne
South Mahoning
Washington
West Mahoning
West Wheatfield
White
Young

JEFFERSON COUNTYBoroughs

Big Run
Punxsutawney

Timblin

Worthville

Townships

Beaver
Bell
Clover
Eldred
Gaskill
Henderson

Knox
McCalmont
Oliver
Perry
Pine Creek
Porter

Ringgold
Rose
Union
Warsaw
Washington
Winslow
Young

LAWRENCE COUNTYBoroughs

Enon Valley

New Wilmington

Volant

Townships

Hickory
Little Beaver
Neshannock

Pulaski
Scott
Washington

Wilmington

DESCRIPTION OF TERRITORYMERCER COUNTYBoroughs

Grove City

Sandy Lake

Stoneboro

TownshipsEast Lackawannock
Findley
Lake
LibertyPine
Sandy Lake
Shenango
SpringfieldWilmington
Wolf CreekSOMERSET COUNTYBoroughs

Boswell

Seven Springs

TownshipsConemaugh
JeffersonJenner
Middlecreek

Somerset

VENANGO COUNTYTownships

Clinton

Irwin

WASHINGTON COUNTYCities and BoroughsBeallsville
Bentleyville
Burgettstown
CaliforniaCenterville
Cokeburg
Deemston
Donora
EllsworthFinleyville
Monongahela
New EagleTownshipsAmwell
Carroll
Cecil
Chartiers
Cross Creek
East Bethlehem
East Finley
East Pike Run
FallowfieldHanover
Jefferson
Monongahela
Morris
Mt. Pleasant
North Bethlehem
North Strabane
Nottingham
PetersRobinson
Somerset
South Franklin
South Strabane
Smith
Union
West Bethlehem
West Pike Run

DESCRIPTION OF TERRITORY**WESTMORELAND COUNTY****Cities and Boroughs**

Adamsburg
Arnold
Avonmore
Bolivar
Delmont
Derry
East Vandergrift
Export
Greensburg
Hunker
Hyde Park
Irwin

Jeannette
Latrobe
Ligonier
Lower Burrell
Manor
McCullough
Monessen
Murrysville
New Alexandria
New Florence

New Derry
New Kensington
North Belle Vernon
North Irwin
Oklahoma
South Greensburg
Southwest Greensburg
Trafford
Vandergrift
West Leechburg
Youngstown
Youngwood

Townships

Allegheny
Bell
Derry
Donegal
East Huntingdon
Fairfield
Hempfield

Ligonier
Lower Burrell
Loyalhanna
Mt. Pleasant
North Huntingdon
Penn
Rostraver

St. Clair
Salem
South Huntingdon
Unity
Upper Burrell
Washington

The above-listed cities, boroughs, and townships in Pennsylvania in which the Company provides natural gas public utility service are not the only cities, boroughs, and townships in which the Company is entitled, either by charter or certificate, to provide such natural gas public utility service.

RULES AND REGULATIONS**1. APPLICATION FOR SERVICE**

Applicants desiring any type of service from the Company under this Tariff shall contact the Company and specifically request the type and nature of service. Upon request, the Company will inform the customer of the identity of those NGSs offering retail service in its service territory and either provide a list of licensed suppliers or refer the customer to the Commission for further information. In any circumstance where an application to the Company for any service under this Tariff involves or is related to an NGS, such application cannot and shall not be processed by the Company unless the Applicant and/or the Applicant's NGS provides the necessary information relating to service.

A non-residential Applicant for any service under this Tariff will be required to sign an application for natural gas service, unless the Company, in its sole discretion, accepts an oral application from a non-residential Applicant. The Company shall accept an oral application from a residential Applicant except that the Company may require a written application from a residential Applicant if the Company determines positive identification or other documentation is necessary. The application information required from a residential Applicant shall include but not be limited to complete name and contact information, including all members of the household, employment information and landlord contact information, if Applicant is renting the service address. The Company may request verification of the identity of Applicant and other adult occupants of service address in the form of government issued photo ID (i.e., driver's license) or two alternative forms of identification, one of which must be a photo ID. The Company may, as a condition of furnishing service to an Applicant, require the Applicant, in accordance with applicable Commission regulations, to pay an outstanding gas service account balance, if the Company can show that the Applicant resided at, or occupied if a non-residential account, the property for which service is requested during the period of time that the outstanding balance accrued. The methods used by the Company to determine an Applicant's liability for any such previously furnished service may include reference to customer service records of the Company, including internal Company notes, service contracts, information collected from the Applicant and other members of the household in connection with any help provided by the Company in determining eligibility for and completing applications to various assistance programs. Other methods which may be used by the Company for such purposes include identity authentication services, public data and information, mortgage, deed or lease information, commercially available consumer credit reporting services, skip-tracing tools, and other methods which are or have been approved as valid by the Commission.

Upon the receipt of natural gas service, the Applicant shall become a customer of the Company. Acceptance of service by a Customer shall constitute an agreement to accept service under the Rules and Regulations of this Tariff, as amended from time to time, the orders and regulations of the Commission and the applicable laws of the Commonwealth of Pennsylvania.

The Company may decline or refuse to serve an Applicant for any of the following reasons:

- i. The Applicant has failed to comply with state and municipal regulations governing gas service, including the Commission's regulations, and the approved Rules and Regulations of the Company contained in this Tariff and any supplement thereto.
- ii. The Company does not have adequate facilities in place to render the service desired or if rendering such service would adversely affect service to the Company's existing Customers.
- iii. The Applicant's installation of piping or gas equipment is, in the Company's judgment, hazardous, not installed by qualified personnel or of such character that safe and adequate service cannot be delivered.
- iv. An extension of Company facilities is required and the Applicant refuses to pay the required contribution in-aid-of-construction as calculated in accordance with Rules and Regulations.
- v. Amounts due for service to Applicant at a previous location have not been paid or covered by a payment agreement as outlined under Commission regulations.
- vi. Where the requested service may need to be delivered from non-jurisdictional gathering pipeline facility.
- vii. The Applicant has another source of gas supply separately delivered or available to the structure(s) or building(s) where the Company's gas service is desired, such that the gas supplied by the Company would be commingled with the separately delivered gas supply, contrary to Company policy against commingled gas.

The customer shall inform the Company in advance of any proposed additions to (or decreases in) the customer's connected natural gas load.

RULES AND REGULATION**2. CHARACTER OF SERVICE**

The Company offers firm service, unless otherwise provided in this tariff.

3. RULES FOR DEPOSIT**RESIDENTIAL CUSTOMERS**

A. A deposit from a Customer shall conform to the requirements of all applicable Commission regulations and statutory requirements. Deposits required by the Company for services under this Tariff shall not be based on unpaid charges for gas supply services provided by an NGS.

B. The Company may also require a security deposit from an Applicant if any of the following conditions exist:

- 1) The Applicant was a residential distribution service Customer of the Company whose service was terminated for any of the following reasons:
 - a. Nonpayment of an undisputed delinquent account.
 - b. Failure to complete payment of a deposit, provide a guarantee, or establish credit.
 - c. Failure to permit access to meters, service connections or other property of the Company for the purpose of replacement, maintenance, repair or meter reading.
 - d. Unauthorized use of the utility service delivered on or about the affected dwelling.
 - e. Failure to comply with the material terms of a settlement or payment agreement.
 - f. Fraud or material misrepresentation of identity for the purpose of obtaining utility service.
 - g. Tampering with meters, including, but not limited to, bypassing a meter or removal of an automatic meter reading device or other Company equipment.
 - h. Violating Tariff provisions which endanger the safety of a person or the integrity of the Company's gas delivery system.
- 2) The Applicant is unable to establish creditworthiness to the satisfaction of the Company through the use of a generally accepted credit scoring methodology which employs standards for using the methodology that fall within the range of general industry practice, provided that the methodology does not directly, or have the effect of, discriminating based on a protected class as set forth in the federal Equal Credit Opportunity Act.
- 3) The Applicant has failed to comply with any material term or condition of a settlement or payment agreement.

C. If an Applicant is required to post a security deposit, the Applicant may, in the alternative:

- 1) Furnish a written guaranty from a third party, which can, to the Company's satisfaction, establish credit in Applicant's favor sufficient to assure payment to the Company upon demand of an amount equal to that which would otherwise be required in a security deposit.
- 2) Provide income documents or other information attesting to his or her eligibility for state benefits based on household income eligibility requirements that are consistent with those of the public utility's Customer Assistance Program.

A written guaranty in a form acceptable to the Company must be received by the Company prior to commencement of utility service to any Applicant who elects the foregoing alternative to the posting of a security deposit.

3. RULES FOR DEPOSIT (continued)

D. The Company may require an existing or terminated Customer to post a security deposit in order to re-establish credit under any of the following circumstances, after giving the Customer due notice of its intention to require a security deposit in accordance with prevailing Commission regulations:

- 1) The existing Customer has been delinquent on any two (2) consecutive bills or three (3) or more bills within the preceding twelve (12) month period.
- 2) The existing Customer has failed to comply with a material term or condition of a settlement or payment agreement, as defined in applicable Commission regulations.
- 3) The Customer's utility service has been terminated and the Customer desires reconnection.

Notwithstanding subsection (D), the Company may not require a cash deposit from a customer who is, based upon household income, confirmed to be eligible for a customer assistance program. A customer is confirmed to be eligible for a customer assistance program by the public utility if the customer provides income documents or other information attesting to his or her eligibility for state benefits based on household income eligibility requirement that are consistent with those of the public utility's Customer Assistance Program.

E. When the Company requires a security deposit from an Applicant or Customer, the due date for the payment of such security deposit will be in accordance with the applicable Commission regulations.

F. A security deposit may be required in an amount equal to twice the average estimated monthly bill of the Applicant. This estimate shall be based upon prior consumption for like service at the subject premises, wherever available. Should the character or degree of the Customer's usage materially change, or if it is established clearly that either will materially change in the immediate future, the amount of the deposit may be adjusted at the request of either the Company or the Customer.

G. All residential deposits shall bear interest at the simple annual interest rate determined by the Secretary of Revenue for interest on the underpayment of tax under section 806 of the act of April 9, 1929 (P.L. 343, No. 176), known as the Fiscal Code. Such interest will be credited to the Customer's account at the end of each year after the date of the deposit and if return of deposit results in a credit balance on the account, the credit may be returned to customer in the form of a refund check.

H. The Company shall refund or apply to a Customer's outstanding balance any security deposit held, plus accrued interest, under the following conditions:

- 1) Upon discontinuance or termination of service.
- 2) After a Customer has paid bills for utility service in full and on time for twelve (12) consecutive months.
- 3) At the option of the Company, a security deposit including accrued interest may be refunded in whole or in part at any time earlier than the time stated in this Rule.
- 4) After the Company has held the Customer deposit for a maximum of 24 months, if none of the above conditions are met.

I. When a security deposit is refunded or applied against an existing account balance, the Company will provide the Customer with a written statement showing the amount of the deposit, the accrued interest thereon, the application of the deposit to any prior or current utility service account balance(s) and the remaining balance(s). Any refunded deposit, together with accrued interest, shall be paid to the Customer.

3. RULES FOR DEPOSIT (continued)**NON-RESIDENTIAL CUSTOMERS**

- A. The Company reserves the right to require a security deposit for all services to be supplied, or to require an increase in an existing deposit if there is an increase in the monthly bill for services rendered. The Company further reserves the right to apply such deposit to bills previously incurred by the Customer under the existing or any previous utility service contract with the Company.
- B. A deposit may be required from a Customer in an estimated amount equal to twice the average of the three (3) highest monthly bills anticipated during the succeeding twelve (12) month period. Such estimate shall be made from the record of service rendered to the same premises during the last twelve (12) months of use, whether by Customer or by a prior occupant of the premises, adjusted to recognize the extent of the proposed use as compared with the past use thereof. If there is no prior record of service rendered to the premises, an estimated deposit shall be calculated by the Company based upon the Customer's proposed use of utility service to be provided.
- C. All non-residential Customer security deposits shall bear interest at the rate of six percent (6%) per annum, without deduction for any taxes thereon. Interest will be credited at the end of each year after the date of the deposit to the Customer's account and applied against the oldest unpaid bill. Upon final discontinuance or termination of utility service, any security deposit and accrued interest remaining with respect to said discontinued or terminated account will be first applied against the unpaid account balance, if any, with the remainder to be refunded to the Customer restricted in accordance with the Customer's direction.

RULES AND REGULATIONS**4. CONNECTIONS FOR SERVICE - EXTENSION OF FACILITIES**

The Applicant hereby undertakes to furnish, be responsible for, and pay the necessary costs of customer-owned service pipe, fixtures, fittings, valves, regulators, and appliances to make the necessary connections between the Company's lines and the place of consumption or the delivery point to the Applicant and keep the same in good repair, in a skillful and workmanlike manner, furnishing at his own expense said materials, and the labor, care, and supervision necessary and proper to safely conduct and burn the gas, but the Applicant shall not otherwise make changes in or interfere with said pipes and appliances and material. The arrangement and location of all piping and appliances (including meters) shall be subject to the approval of the Company, but the Company shall not be responsible in any manner for the selection, installation, maintenance, or use of said pipes and appliances, or for said labor, care, or supervisions, and shall have no duty or obligation with respect to the care, maintenance or supervision of the facilities. To facilitate this process, the Company makes available a manual entitled "Service Line Installation Standards" on its website.

The Company shall make the necessary connections between its curb cock or shutoff valve and the Applicant's service pipe, provide a meter and the necessary fittings, and connect the meter.

The meter and all pipe fittings and appliances furnished by the Company on the premises shall remain the property of the Company, and the Company shall have the right at all reasonable times to enter in and upon the premises to read, maintain, remove, change, replace, inspect, and/or reclaim the meter and associated equipment.

Meters will be installed at the Company's expense only upon request and subject to the following conditions:

- a) The Company will install one (1) meter per customer service line
- b) The type, size and location of the meter will be determined by the Company.
- c) An individual service line shall be required for each unit of a newly constructed structure consisting of modules which can be sold or leased as and function as separate entities, and having within each such unit control of the total gas energy requirements of that unit, including all interior piping. The requirement of one meter per service line shall apply to renovations of existing structures which meet the aforesaid independency requirements and to which gas service has not been provided for a period of at least one (1) year. The requirement of one meter per service line may be waived for other structures. In this latter event, additional meters will be set by the Company, provided the customer shall bear the cost of all additional meter installations and house line alterations, and such cost of service line alterations as shall be permitted by law.
- d) Outlet piping from the meter shall not pass through space or property that is or could be controlled or owned by an individual or individuals other than the customer.

RULES AND REGULATIONS**4. CONNECTIONS FOR SERVICE - EXTENSION OF FACILITIES (continued)**

The Company will extend its facilities to a new point of delivery within its service territory if, in its judgment and consistent with Commission regulations, the service to such new point of delivery will have no adverse effect upon the availability of gas to meet the present and reasonably foreseeable volume and pressure needs of existing customers. The Company, at its discretion, may extend its distribution mains up to a distance of one-hundred fifty (150) feet on any street or highway without cost to a residential applicant(s), absent any abnormal underground conditions or unusual permitting requirements. When abnormal underground conditions or unusual permitting requirements exist, as determined by the Company, the applicant(s) will be required to pay a contribution in aid of construction (CIAC) in an amount determined by the Company. The Company may also condition the extension of facilities upon the Applicant's providing a CIAC, the amount of which will be determined by the Company and consistent with any parameters approved or required by the Commission. At the company's discretion, eligible Applicants for an extension may be offered service under Pilot Rate MLX as an alternative to a CIAC.

If the Company requests a CIAC from an Applicant and additional customers are added to the extended facilities financed by the Applicant's CIAC within three years of the date of completion of the facilities, the Applicant who paid the CIAC will be entitled to a pro rata refund during the three-year period immediately following completion of the extension.

Any CIAC, customer advance, or other like amounts received from the customer that constitute taxable income as defined by the Internal Revenue Service may include a gross up for federal income taxes. To the extent that federal taxes are not included in the CIAC, they shall be segregated in a deferred account for inclusion in rate base in a future rate case proceeding.

Where evidence is found that Company facilities or service lines, meters, or other appurtenances on the customer's premises have been tampered with, the customer shall be required to bear all costs incurred by the Company for investigations and inspections, repairs, and for such protective equipment as, in the judgment of the Company, may be necessary. In addition, where the tampering has resulted in improper measurement of the service supplied, the customer shall be required to pay for such natural gas service, including interest at the late-payment charge rate, and all applicable costs and fees associated with collecting such charges based on the Company's estimate, from available information, of the amount of gas used but not registered by the Company's meters.

The customer shall pay the Company for any repairs to or any loss of the Company's property on the premises when such repairs are necessitated, or loss occasioned, by the willful acts or negligence on the part of the customer or failure to comply with the rules and regulations under which service is furnished.

RULES AND REGULATIONS**5. DISCONTINUANCE AND TERMINATION OF SERVICE**

The authorized agents of the Company shall at all reasonable times have free access to the premises of the customer with the right to shut off the gas and remove its property from the premises for any of the following reasons: failure to permit access to meters, service connections or other property of the Company for the purpose of replacement, maintenance, repair or meter reading; nonpayment of any undisputed delinquent bills due for existing or any previous service; tampering with the meter or connections; fraudulent representation in relation to the consumption of gas; removal of Applicant from the premises; selling or delivering gas to other occupants of the premises without application to the Company; failure to make or increase any deposit; failure to provide a guarantee of payment or establish credit; want of supply or waste of gas from customer's lines or appliances; failure to comply with payment agreements; and failure to comply with or violation of Tariff Rules and Regulations. However, service may not be discontinued or terminated under any circumstances except under Commission Regulations or PA Statute(s) in effect and applicable at the time of such contemplated discontinuance.

The Company may immediately terminate service for any of the following actions by the customer: unauthorized use of the service delivered on or about the affected dwelling; fraud or material misrepresentation of the customer's identity for the purpose of obtaining service; tampering with meters or other public utility's equipment; or violating tariff provisions on file with the Commission so as to endanger the safety of a person or the integrity of the public utility's delivery system. Upon termination for such reasons, the Company will make a good faith attempt to provide a post termination notice to the customer or a responsible person at the affected premises, and, in the case of a single meter, multiunit dwelling, the Company will conspicuously post the notice at the dwelling, including in common areas when possible.

Unless otherwise authorized by the Commission, after November 30 and before April 1, the Company will not terminate service to residential customers with household incomes at or below 250% of the federal poverty level except for: 1) customers whose actions are grounds for immediate termination, as described above, and 2) any person receiving gas service as a User without Contract. The Company will use financial information from the customer provided within the most recent twelve month period to determine if a customer exceeds the 250% federal poverty level.

The Company may terminate service for nonpayment of billings for service provided under this tariff or for NGS supply charges purchased by the Company under the purchase of receivables provisions set forth in Rate SBS of the Company's Supplier Tariff.

If service is terminated, the same customer, whether an Applicant or customer as defined in the Commission's regulations or PA Statutes, shall pay a reasonable turn-on fee for resumption of service at the same address after termination. The turn-on fee for Residential customers is \$56. This fee is waived for customers at or below 150% of the federal poverty level. The turn-on fee for Commercial customers is \$114. The turn-on fee for Industrial customers shall be an amount equal to the customer charge for each month of the intervening period since service was terminated.

Upon discontinuance or termination of service, the customer or its agent shall be responsible to winterize the premises to withstand winter conditions, which actions may include, but not limited to, draining plumbing systems, adding insulation and alternative heating units. The Company shall not be responsible for any damages resulting from the customer, or its agent, as a result of a failure to winterize the property.

The Company reserves its rights to use any and all remedies at law to collect any outstanding debts, including, but not limited to, filing a Complaint in civil court seeking a judgment of record for the debt, with interest and recovery of court costs, attorneys' fees and other collection expenses incurred in the process.

6. TERMINATION OF CUSTOMER'S CONTRACT

In case a writ of execution shall be issued against a customer, or in case the premises described or referred to in the contract as the place at which gas is to be delivered or consumed, or the personal property upon said premises shall be levied upon under execution, or in case of any acts of assignment, filing of involuntary or voluntary petitions in bankruptcy, or any action in court for the reorganization of any corporation, partnership, or other customer, the contract, at the option of the Company, shall cease and terminate, and all claims for retail or transportation service previously provided or amounts purchased from a NGS through the purchase of receivables provisions set forth in Rate SBS of the Company's Supplier Tariff shall become forthwith due and payable without notice from said Company to the extent permissible under applicable bankruptcy statutes and Commission regulations.

ISSUED:**EFFECTIVE:**

RULES AND REGULATIONS**7. LEAKS AND WASTE**

The customer shall use all due care to prevent a waste of gas. It is the responsibility of the customer to exercise all due care in the detection of defects and leaks, and in case of failure or deficiency of gas, leakage, excess pressure, or other dangerous developments incident to the handling of gas under pressure, the customer agrees to give immediate notice thereof to the Company, and his failure to do so, should loss follow, shall be conclusive evidence of his contributory or comparative negligence.

8. NONLIABILITY OF COMPANY/LIMITATION OF LIABILITY

The Company does not guarantee continuous, regular and uninterrupted supply of service. The Company may, without liability, interrupt or limit the supply of service for the purpose of making repairs, changes, or improvements in any part of its system for the general good of the service or the safety of the public or for the purpose of preventing or limiting any actual or threatened instability or disturbance of the system. The Company is also not liable for any damages due to accident, strike, storm, riot, fire, flood, legal process, state or municipal interference, or any other cause beyond the Company's control. The Company shall not be liable for any injury to person or property arising from the use of gas by or the supply of gas to the Customer which is not the result of negligence solely on the part of the Company.

In no event shall the Company be liable for incidental, indirect, special or consequential damages, including loss of use or profit or loss of business. The liability of the Company to customers or other persons for damages other than incidental, indirect, special or consequential damages, including loss of use or profit or loss of business shall in no event, unless caused by the willful and/or wanton misconduct of the Company, exceed an amount in liquidated damages equivalent to the greater of \$500 or two times the charge to the customer for the service affected during the period in which the damages occurred. These limitations shall apply whether the claim is pleaded in contract or in tort, including negligence and strict liability in tort.

The Company makes no warranty as to merchantability or fitness for a particular purpose, express or implied, by operation of law or otherwise. To the extent applicable under the Uniform Commercial Code or on any theory of contract or products liability, the Company limits its liability in accordance with the previous paragraph to any Customer or third party for claims involving and including, but not limited to, strict products liability, breach of contract, and breach of actual or implied warranties of merchantability or fitness for an intended purpose.

For the purposes of this Rule, all pipe, fittings, and appliances, and associated materials/equipment on the customer's side of the curbstop or shutoff valve, or the property or lot line if there is no curb valve, of the service pipes which connect with the Company's main line are the property and responsibility of the customer, and in no event shall the Company be liable for any injury to person or property arising there from.

9. MEASUREMENT OF GAS

All gas delivered shall be measured by meter. The term "Mcf," as used in the Company's schedule of rates, shall mean 1,000 cubic feet of gas at no more than 8 ounces above an assumed atmospheric pressure of 14.4 pounds at whatever temperature the gas may be during the period of measurement. If gas is supplied from a low-pressure distribution system in which the pressure of the gas is regulated not to exceed 8 ounces, the measurement will be at whatever pressure the gas may be during the period of measurement. If gas is delivered from a high-pressure system, measurement will be corrected to a pressure base of 14.73 psia. If measurement is corrected for temperature, measurement will be corrected to 60°F.

All meters shall be owned by the Company. All such meters and any regulators installed in connection therewith shall be open to inspection at reasonable times by both the Company and the Customer for the purpose of seeing that they are in good condition. If, at any time after installation of any meter or regulator, conditions change so that its location becomes unsuitable, the Company shall have the right to move the meter or regulator to a suitable place at the expense of the Customer or property owner. The measurement of gas by meter shall be conclusive on the customer and the Company, excepting that from the time the meter is found to be defective or ceases to register, until the meter is repaired, the gas delivered shall be estimated by the average of another meter, or by the amount delivered by meter during a previous corresponding period under similar conditions. In the event of the customer's dissatisfaction with the registration of the meter, the Company will, upon request, accompanied by the fee specified in the regulations of the Commission, have the same removed, sealed, and tested and results of the test given to the customer upon request. If the meter so tested shall be found to be inaccurate within the limits specified in the regulations of the Commission, the Company shall refund the charge for such test.

ISSUED:**EFFECTIVE:**

RULES AND REGULATIONS**10. BILLING AND PAYMENT**

No entity providing billing may share or use information concerning individually negotiated rates of a customer, which has been acquired only through the entity's role as a billing agent, with another customer or any third party without the prior written authorization of the Company. The Company shall offer a separate payment option for residential customers to equalize monthly payment amounts.

No entity providing billing may share or use information concerning individually negotiated rates of a customer, which has been acquired only through the entity's role as a billing agent, with another customer or any third party without the prior written authorization of the Company. The Company shall offer a separate payment option for residential customers to equalize monthly payment amounts.

Billing Options

The Company will offer two billing options: (1) the issuance of a bill by the Company which contains the NGS charges; or (2) the issuance of a bill that contains only the Company's charges, in which case the NGS will bill the customer separately for NGS charges. The right of a customer to receive a separate bill from his/her NGS for the NGS' charges is subject to the ability of the NGS to provide a separate bill and the terms under which the NGS may offer to provide a separate bill.

Allocation of Payments

Under billing option (1), the following order for the application of partial payments shall apply to all residential customers and to non-residential customers unless the contract between the non-residential customer and the NGS provides for a different method:

- a. Pre-existing Company balance;
- b. Current Company charges;
- c. NGS charges;
- d. Non-basic service charges (including but not limited to warranty charges);
- e. Hardship energy fund contribution.

Residential and Commercial Customers

Bills will be rendered and be payable once each month. Amounts due for gas services must be made using US currency in one of the following formats: cash at a valid payment center, credit card, debit card, atm card, or personal check, business check, or money order issued by a properly licensed financial institution, or other commercially acceptable form of payment as determined by the Company. The Company strives to read the meter once every month, but may read every other month. As to any customer whose meter is read once every two months, the volumes consumed for the first month of each bimonthly meter reading period shall be determined by estimation, on the basis of the customer's previous service, adjusted for weather conditions, and the volumes consumed for the second month of each bimonthly meter reading period shall be determined by subtracting the first month's estimated volumes from the total actual volumes consumed or delivered for the bimonthly period as shown by the meter. The bill for each month shall be the result of applying to the volumes consumed or delivered, the applicable rates, charges, and penalties (if any) set forth in this tariff.

Upon request, the Company will supply any customer with an option upon which he may record his meter reading at the end of the first month of each bimonthly meter reading period, and if such reading is received by the Company within two days after the close of such billing month, the bill for such month will be computed from the meter reading provided by the customer instead of by estimate. The Company will adjust estimates of bills for changes in conditions of which it has been notified in advance by a customer.

A bill will be rendered to each residential and commercial customer on account of each meter. Bills will be rendered as nearly as possible on the same day of every month and shall be payable upon presentation. The Company reserves the right to reassign customers into a different billing cycle and the timing of the issuance of the monthly bill may be altered. A bill shall be deemed delinquent if it is not paid by the due date. The due date for residential and commercial customers shall be twenty (20) days after the date of mailing the bill unless the Company agrees to an extension. Delinquent residential accounts shall be subject to a late-payment charge of one and one-half percent (1 ½%) per month for bills not paid within five days after the due date. Delinquent commercial accounts shall be subject to a late-payment charge of one and one-half percent (1 ½%) per month. Late-payment charges will be based on delinquent charges for services

RULES AND REGULATIONS**10. BILLING AND PAYMENT (continued)**

provided under this tariff or for NGS supply charges purchased by the Company under the purchase of receivables provisions set forth in Rate SBS of the Company's Supplier Tariff. Payment of bills may be made at authorized collection offices or agencies of the Company during the regular business hours thereof. Payment may be deemed to have been made on the date it is received at any such office or, if remittance is made by mail, on the date of the official U.S. Postal Service postmark.

Industrial Customers

Bills will be rendered and be payable once each month. A bill will be rendered to each industrial account. Bills will be rendered as nearly as possible on the same day of every month and shall be payable monthly upon presentation. The Company reserves the right to reassign customers into a different billing cycle and the timing of the issuance of the monthly bill may be altered. An industrial customer's bill shall be deemed delinquent when it remains unpaid after the payment due date specified on the bill. A payment received from a customer owing a previous balance shall be applied first to the previous balance and only after such previous balance has been fully paid shall any balance of the payment be applied to the current bill. Industrial accounts shall be subject to a late-payment charge of two percent (2%) per month if the bill is not paid in its entirety on or before the payment due date specified on the bill, which shall be fifteen (15) days after the date of mailing the bill. Late-payment charges will be based on delinquency charges for services provided under this tariff or for NGS supply charges purchased by the Company under the purchase of receivables provisions set forth in Rate SBS of the Company's Supplier Tariff.

Final Bill

At the time the Company receives a notice, which notice must be received at least seven days in advance, to discontinue service. The Company may estimate the final reading if the Company's actual read parameters have been met in previous months. Upon request, the customer may submit a customer meter reading, or request the Company read the meter. The Company will read the meter if the two customer readings are significantly different. The Company will inform the customer that if they elect the customer meter reading and the customer fails to provide the Company with an acceptable reading in a timely manner, the Company may estimate the final meter reading. The Company will make reasonable efforts to obtain actual meter readings: (a) when the Company has insufficient data to estimate the Customer's usage; (b) when, in the case of a transfer of service, disconnect and reconnect orders are executed on different days; and (c) when the customer, at least seven days prior to the disconnect order date, specifically requests that the meter be read. The Company reserves the right to establish a Customer's usage for a final bill whenever the Company is unable to gain access to its meter on the disconnect order date. The Company will accept meter readings from customers for final bills if the customer reading is provided in a timely manner and if, upon review, the Company finds the customer reading to be reasonable and consistent with prior usage levels. Notwithstanding the foregoing, the Company may not discontinue service unless in compliance with the Rules, Regulations or Orders of the Pennsylvania Public Utility Commission pertaining thereto and in effect at the time of such discontinuation.

Dishonored Payment

If the Company receives a negotiable instrument from an Applicant or customer as payment of any bill, charge or deposit due, and if the instrument (including electronic payment) is subsequently dishonored or is uncollectible for any reason, the Company may charge the Applicant or customer a fee of \$26.

11. AUTHORITY OF AGENTS

No agent or employee of the Company has authority to make any promise, agreement or representation not consistent with this Tariff.

ISSUED:**EFFECTIVE:**

RULES AND REGULATIONS**ADDITIONAL RULES FOR RETAIL CUSTOMERS ON LINES
OUTSIDE OF DISTRIBUTION SYSTEMS (RULES 12-14)****12. CONDITIONS UNDER WHICH SERVICE WILL BE RENDERED**

Applications for service from a transmission, gathering, or storage line outside of the Company's distribution system will not be accepted unless such line is being operated in a manner which will permit gas to be served to the Applicant without interference with the Company's operation. Applications will be accepted only with the understanding that the use or manner of use of the Company's line from which gas is to be supplied is not permanent and that service to the Applicant is subject to temporary or absolute change or discontinuance at the sole discretion of the Company which may at any time remove, repair, or change the use or manner of operating said line after having first canceled the service contract with the Applicant by thirty days written notice to him. The customer agrees that the Company shall have the right to discontinue service for any such reason or in accordance with any other published rule or regulation of the Company, and the customer further agrees that during the term of service the Company shall not be liable for any deficiency in the supply of gas caused by the use of compressing stations, breakage of lines, or other causes or for any claim for damages on account of any matters set forth in this paragraph, subject to the terms and conditions of Rule 8 of this tariff. Every Applicant must obtain adequate and suitable written rights-of-way and regulator sites, and permit copies thereof to be made before the Company will make any tap or connection for service or install any regulating apparatus for Applicant.

13. CONNECTION FOR SERVICE AND RESPONSIBILITY THEREFOR

The Company will furnish gas service from a transmission, gathering, or storage line, subject to the conditions of Rule 12, Rule 14, and its other rules and regulations, at the varying pressures at which the line is operated from time to time. The Applicant assumes all risks from variation in pressure, defects in pipe, connections, and appliances, from the escape and leakage of gas, from the sticking of valves and regulators, and from the burning of gas on his premises and like causes incident to the use of gas. The Applicant shall provide at his own expense and risk the necessary service line from the place of consumption or other mutually agreed upon delivery point to a point designated by the Company near the Company's pipe line from which gas is to be supplied for safely conducting the gas from the stop or shutoff valve on the connection which the Company will make with its pipe line to the place of consumption or other mutually agreed upon delivery point.

14. COST OF CONNECTION

The Company will at its own cost tap its line and furnish and lay a service line terminating with a stop or shutoff valve at or near the point designated by it under Rule 13. Connection for service will be made under Rule 4.

RULES AND REGULATIONS**SPECIAL RULES APPLICABLE TO INDUSTRIAL CUSTOMERS (RULE 15-16)**

All service to industrial customers is made subject to the following special rules. The foregoing rules are also applicable to such service unless inconsistent with the following rules.

15. METERS AND REGULATORS

All gas delivered to the customer shall be delivered at and measured by a standard meter to be placed by the Company upon the customer's premises or at another delivery point, as determined by the Company. The said meter or meters and any necessary regulators shall be owned by the Company, and the Company shall pay the cost of keeping the meters and regulators in repair; customer will furnish and maintain suitable building or buildings for same but said meters and regulators shall be at all times open to inspection of both the Company and the customer for the purpose of seeing that they are in a condition of good repair. The customer, or owner of the property where the meter is located, shall not construct any structure(s) on, or around the meter, or permit any obstruction that blocks or encumbers access to the meter. In the event a meter is obstructed and the Company is unable to obtain access, the Company may take necessary action to obtain access to the meter and the Company shall not be liable for any damage or loss to the property of the customer or the property owner.

All meters shall be owned by the Company, and said meters and any regulators in connection therewith shall be at all times open to inspection by both the Company and the customer for the purpose of seeing that they are in condition of good repair. The meter providing service to the customer's premises shall be placed on the property located on the premises. Any meter located on property owned by a third-party who is not the customer or the owner of the real property where the premises is located, shall be relocated to an appropriate location that complies with this Rule.

16. RESPONSIBILITY FOR FIRE, EXPLOSIONS, AND FAILURE OF SUPPLY

The Company shall not be responsible for any lines laid beyond the meter; shall not be held liable for any damage or loss to person or property resulting from explosions or fire or from use of gas in the works of the customer; and shall not be liable for failure to furnish a sufficient supply of gas or for failure to transport the customer's gas to the customer for his purpose arising from any cause not the result of the willful and/or wanton misconduct of the Company, subject to the terms and conditions of Rule 8 of this tariff.

17. EMERGENCY CURTAILMENT

This rule has been adopted pursuant to regulations of the Commission set forth at Pa. Code §§59.71 – 59.75 entitled 'Gas Emergency Plans'.

The definitions for terms used in this Rule 17 shall be shown in Appendix A hereto.

An emergency exists whenever the aggregate demand of firm service customers on the Company's system or confined segment of the system exceeds or threatens to exceed the gas supply or capacity that is actually and lawfully available to the Company to meet the demands, and the actual or threatened excess creates an immediate threat to the Company's system operating integrity with respect to Priority-One customers. If this occurs, the Company may require each commercial and industrial customer, who is not a Priority-One customer, to reduce its consumption of gas. The reduction required shall be determined by the Company without regard to priorities of use, as necessary to minimize the potential threat to public health and safety; however, the authorized volume shall provide only the minimum volume of firm service necessary for the prevention of damage to plant equipment.

As part of the emergency planning process, the Company shall attempt to make every responsible effort to make contractual or informal arrangements with their sales Customers, transportation Customers, and others to obtain supplies or, as an alternative, to implement voluntary and/or mandatory usage reductions so that resorting to firm service

ISSUED:**EFFECTIVE:**

RULES AND REGULATIONS**17. EMERGENCY CURTAILMENT (continued)**

reductions or curtailments under applicable Commission regulations can be avoided, and severe supply or capacity disruptions can be mitigated. The Plan is designed to minimize the potential for supply shortfalls that threaten public health and safety, not to make up for inadequate performance by individual parties.

When all other service has been curtailed except for Priority-One service and the Company continues to be unable to meet Priority-One requirements, the Company shall exercise its judgment as to any further curtailment that may be necessary and shall utilize measures designed to minimize harm to customers if curtailments to plant protection use are found to be necessary.

The Company will specify in a notice of emergency curtailment the authorized daily consumption until further notice. An emergency curtailment may be made after oral notice to the customer effective when so given and confirmed in writing within 48 hours thereafter.

If a customer exceeds its authorized consumption during a period of emergency curtailment, then a customer shall be subject to penalties as set forth below:

Actual Usage as a Percentage of
Emergency Authorized Consumption

Penalty for Excess
Takes (in Dollars Per Mcf)

Greater than 103%, but
not in excess of 110%

The higher of \$10 per Mcf or 110% of the highest
cost gas supply purchased by the Company during
the month of usage.

Greater than 110%

The higher of \$25 per Mcf or 125% of the highest
cost gas supply purchased by the Company during
the month of usage.

The Company shall have the right to waive any penalty for unauthorized use of gas.

The number of days of emergency curtailment multiplied by the authorized daily consumption volume shall be the customer's authorized consumption for the emergency curtailment period. The Company will determine actual consumption during the emergency curtailment period by actual measurement at the beginning and end of the emergency curtailment.

Utility Liability

The Company may restrict or discontinue service in accordance with 52 PA Code, Sections 59.72 through 59.75 of the Emergency Plan Regulations without thereby incurring any penalty or liability for any loss, injury or expense that may be sustained by the Customer, except when the restriction or discontinuation of service is as a result of the Company's willful or wanton misconduct.

The Company's liability for actions taken under 52 PA Code, Section 59.73, or pursuant to any other regulation, policy statement, directive or Order issued by the Commission, or an emergency order issued by the Governor, shall be governed by the following principles:

RULES AND REGULATIONS**17. EMERGENCY CURTAILMENT (continued)**

- 1) If the Company appropriates natural gas during an emergency action, the Company will compensate the applicable entity, whether the Customer or the Customer's NGS, for the cost of lost, firm gas service. The compensation, in the aggregate, shall equal but not exceed the greater of the city gate cost of the appropriated natural gas, including transportation charges up to the Company's city gate, or the reasonable cost actually paid by the Customer for delivered substitute energy, as documented to the Company. The Company may provide compensation in kind only at the discretion of the affected Customer or NGS.
- 2) The Company will have the right to discontinue service, for the duration of an emergency, to a Customer that continues to take gas in violation of these rules.

Discontinuance of Service and Curtailment

When the evidence available to the Company reasonably indicates that a customer is using gas in violation of this rule or an order of the Commission, the Company will discontinue all service to such customer unless the use causing such violation is discontinued within ten days after written notice from the Company. This provision shall not affect the Company's right or obligation to discontinue service under other provisions of this tariff, the rules and regulations of the Pennsylvania Commission, or for any other lawful right or reason. The Company will inform the Commission of any termination pursuant to this rule.

ISSUED:**EFFECTIVE:**

RULES AND REGULATIONS**17. EMERGENCY CURTAILMENT (continued)**Appendix A to Rule 17DEFINITIONS FOR TERMS USED IN EMERGENCY CURTAILMENT

1. Alternate Fuel: Any fuel other than natural gas.
2. Alternate Fuel Capability: The installed and operable ability to use any fuel other than natural gas on a time sensitive basis.
3. Commercial Use: Gas usage by customers engaged primarily in the sale of goods or services including but not limited to consumption by office buildings, institutions, and governmental agencies.
4. Critical Uses: Gas usage where natural gas is the only feasible form of energy due to its combustion characteristics, controllability, or chemical properties.
5. Essential Human Needs Use: Gas usage by customers for service to any buildings where persons normally dwell, including but not limited to residences, apartment houses, dormitories, hotels, hospitals, and nursing homes.
6. Firm Service: Natural gas service offered to consumers under tariffs or contracts that anticipate no interruption.
7. Industrial Use: Gas usage by customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including the generation of electric power.
8. Interruptible Service: Natural gas services that can be temporarily discontinued under terms and conditions specified by tariff or contract.
9. NGDC: Natural gas distribution company.
10. NGS: Natural gas supplier.
11. Noncritical Use: Gas usage where natural gas is not the only feasible form of energy, that is, where the user has alternate fuel capability.
12. Plant Protection Use: Minimum usage of natural gas required to prevent physical harm to an industrial or commercial consumer's facility, or danger to personnel at the facility when such protection cannot be afforded through the use of an alternate fuel. Plant protection use includes usage necessary for the protection of the material in process as would otherwise be destroyed, but does not include deliveries required to maintain production.
13. Residential Use: Gas usage in a residential dwelling or unit for space heating, air-conditioning, cooking, water heating, or other domestic purposes.

ISSUED:**EFFECTIVE:**

RULES AND REGULATIONS**18. PRIORITY OF SERVICE CURTAILMENT**

Upon issuance of an order to initiate priority-based curtailments, the available gas supplies to the Company shall be allocated among its customers in accordance with the priorities of use listed below. Customers in higher priority will not be curtailed until all customers falling into the lower classifications have been completely curtailed; where only partial curtailment of any one classification is required, the implementation of curtailment shall be prorated, to the extent possible under the circumstances, based upon recent consumption data. The ability to curtail a Priority-One customer is not affected by whether the customer pays for standby service under Rate GS-SB. Following are the priority categories and subcategories listed in descending order. Small commercial and industrial customers as described below are those customers that use less than 25,000 Mcf per year. Large commercial and industrial customers as described below are those customers that use 25,000 Mcf per year or more:

1. a. Residential.
1. b. Firm critical commercial essential human needs.
2. a. Firm small commercial requirements, excluding critical essential human needs requirements in category 1., firm large commercial and industrial requirements for plant protection, and operational facilities of electric distribution companies.
- 2.b. Firm small industrial requirements.
- 2.c. Firm large critical commercial and industrial requirements, excluding firm critical commercial essential human needs requirements in category 1 and excluding firm large commercial and industrial requirements for plant protection in category 2.
- 2.d. Firm large noncritical commercial and industrial requirements other than requirements for boiler fuel use.
- 2.e. Firm large noncritical commercial and industrial requirements for boiler fuel use.
- 2.f. Contractually interruptible use.

19. SALES OF GAS FOR RESALE

All gas sales to residential customers are to the ultimate purchaser and are not to be resold for profit.

20. SERVICE AGREEMENT & FLEXIBLE RATES

Service agreements for delivery services are not required unless the customer has negotiated a delivery rate less than the maximum rate. When a service agreement is required, an agreement for a minimum of one year must be executed by each Applicant as a condition to receiving delivery service, unless the Company agrees to a shorter term. The Service Agreement, when required, shall include but not be limited to: 1) the point(s) at which the Company will receive customer's gas; 2) the points at which the Company will deliver customer's gas to customer's facilities; 3) maximum daily volumes and annual delivery service volumes. Delivery of gas will not begin until a Service Agreement is fully executed.

Specific components of a customer's rate may be lowered or waived if such an adjustment is required to meet competition from an alternative fuel source (including electricity), for economic development purposes, for service to new facilities, or for existing customers that install new technologies utilizing natural gas such as but not limited to: fuel cells, gas heat pumps and cooling, and Combined Heat and Power (CHP) project(s). Determination of eligibility for a flexible rate will be made by the Company and execution of a contract by the customer. When the discount is based on competition from an alternative fuel source, the customer will be required to certify the existence of the alternative fuel source. Electricity delivered by an electric distribution company shall constitute a competitive alternative. Prior to flexing distribution charges for distribution service customers, the Company may reduce charges that are for recovery of balancing charges, AVC capacity charges, and/or the retainage percentage applied to the gas received on behalf of the distribution service customer.

ISSUED:**EFFECTIVE:**

RULES AND REGULATIONS**SPECIAL RULES APPLICABLE TO ALTOONA
AND JOHNSTOWN AND VICINITY (Rules 21 and 22)****21. CONNECTION FOR SERVICE**

In the city of Altoona, Blair County, and the city of Johnstown, boroughs of Ferndale, Westmont, Lorain, Dale, Southmont, and townships of Lower Yoder, Upper Yoder, and Stony creek, and vicinity in Cambria County, and not elsewhere, the following rule has been adopted and is applicable in place of Rule 4 above: The meter and all pipes, fittings, and stop cocks furnished by the Company on the premises shall remain the property of the Company which shall have the free right and privilege of ingress and egress at all reasonable times, to lay, maintain, inspect, operate, repair, and finally reclaim its property and for reading and change of meters.

22. LEAKS AND WASTE

In the city of Altoona, Blair County, and the city of Johnstown, boroughs of Ferndale, Westmont, Lorain, Dale, Southmont, and townships of Lower Yoder, Upper Yoder, and Stonycreek, and vicinity in Cambria County, and not elsewhere, the following rule has been adopted and is applicable in place of Rule 7 above: The customer shall use all due care to prevent waste of gas. It is the responsibility of the customer to exercise all due care in the detection of leaks and defects in the service pipes, meter, fittings, and stop cocks on the customer's premises and in case of failure or deficiency of gas, leakage, excess pressure, or other dangerous developments incident to the handling of gas, the customer agrees to give immediate notice thereof to the Company at its office and to take the necessary precaution to prevent explosion and fire, and the failure of the customer to do so, should loss or injury follow, shall be evidence of the customer's negligence and shall relieve the Company from liability for such loss or injury.

23. ORDER OF GAS DELIVERIES THROUGH THE METER FOR BILLING PURPOSES

For purposes of billing more than one type of service provided by the Company to a customer through one meter, the following order of application of rates shall be used:

- a. Rate GS-T
- b. Firm Retail or Standby
- c. Rate CER

24. OPERATIONAL FLOW ORDERS

To the extent the Company issues an operational flow order (OFO) pursuant to Rule 4 of its Supplier Tariff, a transportation customer shall comply (or direct its NGS to comply) with the same OFO conditions, including the penalty provisions, outlined in the Company's Supplier Tariff Rule 4. The Company may waive the penalties applicable under the Company's Supplier Tariff Rule 4, for transportation customers.

ISSUED:**EFFECTIVE:**

RULES AND REGULATIONS**25. SELECTION OF NGS**

- a. When the Company receives notice that a customer has elected to switch NGSs or to return to the Company's Supplier of Last Resort service, the Company shall initiate the confirmation procedure described herein. Such changes shall coincide with the start of customer's billing cycle.
- b. Customers can obtain information at any time on the ability to select an NGS other than the Company by contacting the Company via letter, phone, e-mail, or by visiting the Company's internet web site. The Company will also periodically mail to customers information on the opportunity to choose an alternate supplier.
- c. Disclosure Requirements: If a customer selects an NGS, the customer should note that the NGS is required pursuant to the Commission's Customer Information Disclosure Guidelines at Docket No. M-00991249F0005, to disclose certain information to the customer, including but not limited to, agreed-upon pricing in the Company's standard pricing unit, conditions of pricing availability, the length of the agreement, cancellation provisions, and the three-day right of rescission.
- d. Selection and Set-up: The customer, or person or entity that is authorized to act on the customer's behalf, should contact their chosen NGS to initiate the request. When a customer, person or entity authorized to act on the customer's behalf contacts the Company with a request, the Company will inform such party to contact the NGS directly. After the Company has received notification from the NGS of the customer's request, the Company shall mail out a confirmation letter to the customer by the end of the next business day after the date the Company receives notification by the NGS of the new customer, asking the customer to notify the Company if information in the confirmation letter is inaccurate. Such confirmation letter shall include the customer's NGS, the applicable billing option, the approximate date when service from the new NGS will begin and the date that the first bill will be mailed, and notification that service may be terminated for failure to pay NGS supply charges. The confirmation letter also shall include the notice of a five (5) day waiting period in which the request may be cancelled by the customer before the change of the NGS takes place. The five (5) day waiting period shall start on the day the confirmation letter is mailed.

Should the Company receive notification from customer within the five (5) calendar days required under the confirmation letter that customer's gas service or gas supply election as described by the NGS is in error, the Company shall so notify the NGS. In case of notification by customer of such error, the Company shall continue billing customer under customer's current billing arrangement. Should the Company receive notification from customer that customer's gas service or gas supply election as described by the NGS is in error, but not receive such notification within the five (5) calendar days period, the Company shall advise the customer to contact the NGS to request cancellation and if requested by customer the Company will treat this as an alleged slamming complaint under Rule 26.

Should the Company receive notification by more than one NGS within a one-month period that the customer has elected said NGS to supply customer's natural gas, the Company shall proceed with the confirmation process using the first NGS which notifies the Company, unless the customer informs the Company such NGS is in error.

RULES AND REGULATIONS**26. COMPLAINT PROCEDURES**

- a. General Complaints - Inquiries and complaints from any customer will be received and processed in a timely manner. Residential customer inquiries and complaints will be handled in conformance with Chapter 56 of the Commission's Rules. When a customer inquiry or complaint relates to services provided by an NGS, the Company will refer the customer to the NGS for a response. If a customer is dissatisfied with the Company's response, or indicates dissatisfaction with the NGS's response to the customer with respect to the NGS's services, the Company will inform the customer of the right to file an informal appeal with the Bureau of Consumer Services (BCS) at the Commission and provide the customer with the toll-free telephone number and mailing address of the Commission.

RULES AND REGULATIONS**27. REQUEST FOR INFORMATION**

- a. Upon customer request, the Company shall provide to its residential and small business customers appliance energy efficiency information that is readily available to the Company.
- b. Upon request, the Company shall provide to a residential or small business customer or the customer's designee, historical billing data, to the extent such information is readily available on Company's billing system. Historical billing data shall be conveyed in Mcf, and associated charges for the current billing period, and for the year preceding the current billing period. The initial request per year shall be provided at no charge to customer.

28. RELEASE OF CUSTOMER INFORMATION

- a. The Company shall notify residential and small business customers of its intent to release private customer information before it releases such information to a third party, excluding those instances noted below in paragraph (c). The notification to customer shall provide a convenient method of notifying the Company of the customer's desire to restrict the release of the private information. Customer shall be permitted to restrict information as specified in this section by returning a signed form, orally or electronically. If the customer changes its election on the restriction of the release of information, the customer must inform the Company in a signed form. The Company shall use its best efforts to ensure that any request or a change in request for restricted information be processed in a timely and expeditious manner.

For all other customers, the Company will not disclose customer information to a third party, excluding those instances noted below in paragraph (c), without the consent of the customer.

Nothing herein shall preclude the Company from releasing aggregated customer information or non-private customer information to a third-party.

- b. Residential and small business customers may request that the release of its private information be restricted based on one of the following two restrictions:
 - i. Restrict the release of only the customer's historical billing data in the Company's standard pricing unit, or
 - ii. Restrict the release of all private customer information including name, billing address, service address, rate class, rate sub-class, account number and historical billing data in the Company's standard pricing unit.

If customer does not choose to restrict the release of information based on one of the two restrictions above, then all of the customer's private information may be released to a third party except for the telephone number. Telephone numbers may not be released to third parties under any circumstances.

- iii. Nothing in this section prohibits the Company from performing its mandatory obligations to provide natural gas service as specified in the disclosure statement and in the Public Utility Code.
- c. The Company may release private information to (i) law enforcement officers, as part of a legal process (such as in response to a warrant, subpoena, or grand jury investigation issued by a court or governmental agency); (ii) to contractors providing utility-related services on behalf, of Peoples, but only to the extent necessary to render the service and subject to confidentiality and security obligations; (iii) to governmental agencies with jurisdiction over Peoples, when they require such information; (iv) to a third-party bill payment company, for the sole purpose of facilitating electronic payments to a natural gas account as requested by a customer; (v) to others as required by court order or by applicable laws, rules, or regulations governing Peoples; and (vi) to credit reporting agencies, and to collection agencies (if a natural gas account is assigned for collection).

RULES AND REGULATIONS

28. RELEASE OF CUSTOMER INFORMATION (continued)

- d. The Company will retain Personal Information for as long as is reasonably necessary to meet its business needs and regulatory and compliance obligations.

29. AUTHORIZATION

A customer may identify persons authorized to make changes to the customer's account. To accomplish this, the customer must provide the Company with a signed document identifying, by name, those persons who have the authority to initiate any change to the customer's account, including a change of the customer's NGS.

30. RULES PART OF CONTRACT

These rules (1 to 29, inclusive), insofar as applicable, are hereby made a part of any contract for public utility service provided by the Company.

Contact Information

A Customer is responsible for providing, and updating when necessary, accurate contact information including telephone number(s), billing address and email addresses, if provided. If a customer's contact information changes and the customer does not timely provide updated contact information, the Customer agrees and understands that the Company shall not be liable for any notices, statements or other communications that are otherwise undeliverable to the Customer.

The Company may use contact information to reach the customer to discuss their natural gas account, to respond to an inquiry that the customer sent to the Company or to keep the customer informed about the services, products and programs offered by the Company, and its affiliates and partners. By providing an e-mail address to the Company, the customer consents to receive communications from the Company electronically. If the customer provides the Company with a cell phone number, the customer expressly agrees that the Company may contact the customer at this number to discuss their natural gas account. The customer also agrees to receive, from the Company and the Company's service providers, calls and messages, including prerecorded messages, calls from automated dialing systems and text messages. Normal cell phone charges may apply.

RULES AND REGULATIONS**31. GAS QUALITY**

Unless otherwise agreed to by the Company through separate agreement, gas delivered by a Customer, supplier or producer shall not contain more than:

- (a) Seven (7) pounds of water per million cubic feet on an approved dew point apparatus.
- (b) Four (4) percent by volume total inerts including carbon dioxide, nitrogen, argon, and helium provided that total carbon dioxide content shall not exceed two (2) percent by volume.
- (c) Thirty hundredths (0.3) grains of hydrogen sulfide per 100 cubic feet.
- (d) Ten (10) grains of total sulfur per 100 cubic feet.
- (e) Two tenths (0.2) percent by volume oxygen.
- (f) No more than (5) percent Hydrogen.

Gas delivered into the Company's system should be free from oil, water, salt, gum, dust, and other foreign substances that might interfere with the marketability of the gas. Unless otherwise agreed to by the Company, the gas delivered shall contain not less than 967 Btu per cubic foot and shall not exceed 1,100 Btu per cubic foot (as determined by calorimeter test @ 60 degrees Fahrenheit and saturated with water vapor). Gas accepted by the Company that contains less than 967 Btu per cubic foot will be enhanced to ensure that gas delivered by the Company to customers shall meet Commission heating value requirements and the Company may charge for this.

Nonconformance – If the gas offered for delivery by a producer, Customer and/or its NGS shall fail at any time to conform to any of the specifications set forth herein, then the Company shall notify the Customer, producer and/or NGS of such deficiency and may at the Company's option refuse to accept delivery pending correction by the Customer, producer or NGS. Should any substances not in conformity with the quality standards specified herein enter the Company's facilities and cause damage to gas meters, regulators and/or other equipment, or interruption of service, Customer, Producer and/or NGS shall reimburse the Company for the costs to repair such damage and for any related costs which the Company may incur to restore service to, and/or repair facilities, of its Customers, including payments made by the Company to Customers in settlement of claims arising out of interruption of gas service.

32. OTHER FEES AND SERVICES

The following customer requested services will require a fee as defined below:

Temporary Customer Service Line Installation – If service to a premises would be discontinued due to a customer service line leak and gas service is required to serve essential human needs, the customer or occupant may request the installation of a temporary customer service line. If the Company is able to install such a line, at the occupant's or customer's request, the Company may charge a fee of \$300. The line shall be placed only for a temporary period and the Company reserves the right to identify the temporary period and remove the line if that period is exceeded.

Excess Flow Valve – At the Customer's request, the Company will install an excess flow valve. If the customer requests installation of the excess flow valve and the Company has not scheduled the location for a service line replacement or a new service line, or the customer requests the installation prior to the Company's scheduled installation time, the customer shall be responsible for the cost of the materials and installation to be paid prior to installation.

High Bill Investigation Fee – At the Customer's request, the Company will provide a scheduled visit to the customer's home to conduct an investigation into the usage measured and billed to the Customer for service. If the investigation identifies an error in the measurement of gas used or the customer's income is at or below 150% of the federal poverty level, the fee will be waived. The fee for this service is \$75. This fee is not applicable to foreign load investigations.

ISSUED:**EFFECTIVE:**

RATE RS
RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to residential customers (other than those that the Company determines shall acquire service under Rate GS-SB) located throughout the territory described in the "Description of Territory" in this tariff and shall be applied to consumption for each month determined in accordance with Rule 10.

This rate will be used for provision of supplier of last resort service to residential customers.

RATE TABLE

Customer Charge per meter per month	\$16.80
Delivery Charge per Mcf	\$5.3537

The currently effective gas cost charges under Rider Purchased Gas Cost and all charges under other applicable tariff riders are set forth on the Summary of Rates located on Page No. 3 of this tariff.

MINIMUM MONTHLY BILL

The minimum monthly bill per meter shall be the customer charge per customer per month. In the event of an emergency curtailment in the delivery of gas by the Company to a customer pursuant to Rule 17, or complete or partial suspension of operation by the customer due to fire, flood, explosion, or other similar acts of God, the minimum monthly bill may be reduced in direct proportion to the ratio of the number of days of curtailed service or complete or substantial suspension of operation to the number of days in the billing period.

SURCHARGES

All applicable riders to this tariff.

LATE-PAYMENT CHARGE

The Company will assess a late payment charge of 1.50 percent per month when the Company receives the customer's full payment more than five days after the bill's due date. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time, where not inconsistent with any specific provision hereof, are a part of this rate schedule.

WAIVER

The Company reserves the right to waive the customer charge per meter for additional meters. An example of when such waiver may occur is when the Company determines that such meters have been installed principally and primarily for the Company's convenience and not due to the customer's load characteristics.

ISSUED:**EFFECTIVE:**

CUSTOMER ASSISTANCE PROGRAM (CAP)**AVAILABILITY**

Rate CAP is a program designed to enroll residential customers who satisfy the criteria set forth below. Please refer to Peoples' Universal Service and Energy Conservation Plan on file with the PA PUC for a full description of the CAP program terms and conditions. In addition to the terms and conditions in this Tariff, Peoples' Universal Service and Energy Conservation Plan shall govern the provision of service under this rate category

1. Processing and verification by authorized agencies upon referral by the Company's offices, Customer Assistance Referral Evaluation Service (CARES) representatives, other agencies, or BCS.
2. Customer of the Company and using natural gas for space heating.
3. Annual income no greater than 150 percent of the federal poverty level. The Company will accept a customer's participation in an electric CAP program as verification of income, if the Company is satisfied that the electric company verifies income. For payment purposes, the customers will be defined as follows:
 - a. Group A - Customers whose annual income has been verified as being from 0 to 50 percent of poverty.
 - b. Group B - Customers whose annual income has been verified as being from 51 to 100 percent of poverty.
 - c. Group C - Customers whose annual income has been verified as being from 101 to 150 percent of poverty.
4. A customer who meets the eligibility criteria for the Low Income Home Energy Assistance Program (LIHEAP) should complete an application for a LIHEAP grant when available.
5. The company will monitor the usage of CAP customers on an ongoing basis. Any unjustified excess CAP usage or unjustified CAP credit (designed as the difference between the CAP payment amount, and the current charges as billed under Rate RS) that exceeds a maximum of \$1,000 per year will be billed to the CAP customer. An increase in CAP usage or annual CAP credit over \$1,000 may be justified if the CAP customer can demonstrate the household has experienced the addition of a family member; a member of the household experienced a serious illness; energy consumption was beyond the ability of the household to control; or the household is located in housing that is or has been condemned or has housing code violations that negatively affect energy consumption. Before responsibility for the excess CAP usage is imposed on the household, the Company shall notify the customer of the grounds for exemption and assure that the customer has received and understands the grounds for exemption.
6. Agreement by customer to apply for any other energy assistance programs, if available, as referred to by the Company.

CUSTOMER ASSISTANCE PROGRAM (CAP)**RATE TABLE**

Customers will pay a specified percentage of their monthly income or \$25/month, whichever is greater. The applicable percentage by Group follows:

<u>Group¹</u>	<u>Percentage</u>
A	4%
B	5%
C	6%

If the customer's monthly CAP payment, as calculated above, exceeds the otherwise applicable monthly budget payment amount, the monthly budget payment amount will be accepted as the CAP payment. The Company will review any customer account where usage exceeds 125% of the customer's annual usage. In cases where the Company determines that the increase in a CAP customer's usage is unjustified, the Company will provide the customer with conservation information, refer the customer to a usage reduction program, and bill the customer for excess usage.

SURCHARGES

All riders to this tariff, as would otherwise be applicable to Rate RS with the exception of Rider Universal Service.

LATE-PAYMENT CHARGES

No late-payment charges shall be applied to arrearages existing at the time the customer begins receiving service under Rate Schedule CAP. Late-payment charges will not be applied during participation in the CAP program.

1/ Defined under Availability Criteria 3.

ISSUED:**EFFECTIVE:**

CUSTOMER ASSISTANCE PROGRAM (CAP)**RULES AND REGULATIONS**

1. Customer with earned income must recertify income eligibility biennially. Customers with only certain fixed incomes, such as social security, pension and disability must recertify income eligibility triennially. Customers reporting zero income using the Company's zero income form must recertify within 6 months.
2. If, at any time after acceptance into CAP, a customer's family size or income changes, the customer must notify the Company of the change within 30 days of the change. Failure to do so may result in the Company ending the customer's opportunity to receive service under CAP.
3. If a customer no longer satisfies the criteria set forth under Availability, with the exception of Item 4, the customer will no longer be eligible to receive service under CAP.
4. At the time of application for CAP, the customer will be advised of the importance of timely payments and energy conservation. The CAP screening administrator will review relevant assistance programs and offer help in applying for programs such as weatherization or energy assistance as appropriate. Energy saving tips will be provided and all participants will be advised that usage will be reviewed on an ongoing basis. Unjustified excess CAP usage will be billed to the CAP customer.
5. If a customer fails to allow access to the Company's meter or fails to provide meter readings in four consecutive months, the customer will no longer receive service under CAP.
6. Failure to make payments will result in the Company returning the participant to the regular collection cycle and may lead to termination of service. To avoid termination, the participant must pay the amount set forth in the termination notice prior to the scheduled termination date.
7. A customer whose service has been terminated pursuant to Rule 5 may be required to pay all CAP arrearages prior to reinstatement and will be advised of appropriate energy assistance programs, including LIHEAP, LIHEAP Crisis and Dollar Energy Fund, which are available to assist in restoration of service.
8. Customers who have been dropped from CAP for the reasons outlined above will be subject to normal termination procedures. The customer will receive a communication providing an opportunity to correct the problem before being removed from CAP.

ISSUED:**EFFECTIVE:**

PILOT EXTENDED CUSTOMER ASSISTANCE PROGRAM (E-CAP)

This Rate is established as a Pilot in the Company's Universal Service and Energy Conservation Plan. All provisions of Rate CAP will additionally apply to participants of E-CAP.

AVAILABILITY

Rate E-CAP is a program designed to enroll residential customers who satisfy the criteria set forth below.

- a. Customer of the Company, using natural gas for space heating, who has a significant delinquent balance, broken payment arrangement, termination notice or lack of utility service.
- b. Annual income verified annually as being between 151 and 200 percent of the federal poverty level.
- c. Agreement by customer to apply for any other energy assistance programs, if available, as referred to by the Company and before enrolling in E-CAP.

RATE TABLE

Customers will pay 11% of their monthly income as their E-CAP Payment. If the customer's monthly E-CAP payment exceeds the otherwise applicable monthly budget payment amount, the monthly budget payment amount will be accepted as the E-CAP payment.

SURCHARGES

All riders are applicable to this tariff, as would otherwise be applicable to Rate RS, with the exception of Rider Universal Service.

LATE-PAYMENT CHARGES

No late-payment charges shall be applied to arrearages existing at the time the customer begins receiving service under Rate Schedule E-CAP. Late-payment charges will not be applied during participation in the E-CAP program.

ISSUED:**EFFECTIVE:**

RATE SGS
SMALL GENERAL SERVICE

AVAILABILITY

This rate is available to commercial, industrial, and NGDC customers consuming less than 1,000 Mcf annually (other than those that the Company determines shall acquire service under Rate GS-SB or those that use natural gas as a motor vehicle fuel), located throughout the territory described in the "Description of Territory" in this tariff and shall be applied to consumption for each month determined in accordance with Rule 10.

This rate will be used for provision of supplier of last resort service to all commercial, industrial and NGDC customers.

RATE TABLE

Customer Charge per meter per month:

For customers with annual consumption less than 500 Mcf	\$22.00
For customers with annual consumption equal to or greater than 500 Mcf but less than 1,000 Mcf	\$44.00

Delivery Charge per Mcf	\$3.9844

The currently effective gas cost charges under Rider Purchased Gas Cost and all charges under other applicable tariff riders are set forth on the Summary of Rates on page No. 3 of this tariff.

RATE SGS
SMALL GENERAL SERVICE

MINIMUM MONTHLY BILL

The minimum monthly bill per meter shall be the customer charge per customer per month. In the event of an emergency, curtailment in the delivery of gas by the Company to a customer pursuant to Rule 17, or complete or partial suspension of operation by the customer due to fire, flood, explosion, or other similar acts of God, the minimum monthly bill may be reduced in direct proportion to the ratio of the number of days of curtailed service or complete or substantial suspension of operation to the number of days in the billing period.

SURCHARGES

All applicable riders to this tariff.

LATE-PAYMENT CHARGE

A late-payment charge of 1.50 percent per month for commercial customers and 2.00 percent per month for industrial customers shall be applied for failure to make payment in full for all charges billed by the Company by the due date shown on the bill. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time, where not inconsistent with any specific provision hereof, are a part of this rate schedule.

WAIVER

The Company reserves the right to waive the customer charge per meter for additional meters. An example of when such waiver may occur is when the Company determines that such meters have been installed principally and primarily for the Company's convenience and not due to the customer's load characteristics.

ISSUED:

EFFECTIVE:

RATE MGS
MEDIUM GENERAL SERVICE

AVAILABILITY

This rate is available to commercial, industrial, and NGDC customers consuming between 1,000 and 24,999 Mcf annually (other than those that the Company determines shall acquire service under Rate GS-SB or those that use natural gas as a motor vehicle fuel), located throughout the territory described in the "Description of Territory" in this tariff, and shall be applied to consumption for each month determined in accordance with Rule 10.

The Company shall determine the annual consumption of each MGS customer in order to assess the appropriate customer charge. This rate will be used for provision of supplier of last resort service to commercial, industrial, and NGDC customers.

RATE TABLE

Customer Charge per meter per month:

For customers with annual consumption equal to or greater than 1,000 Mcf but less than 2,500 Mcf	\$101.00

For customers with annual consumption equal to or greater than 2,500 Mcf but less than 25,000 Mcf	\$145.00

Delivery Charge per Mcf	\$3.6941

The currently effective gas cost charges under Rider Purchased Gas Cost and all charges under other applicable tariff riders are set forth on the Summary of Rates located on Page No. 3 of this tariff.

ISSUED:**EFFECTIVE:**

RATE MGS
MEDIUM GENERAL SERVICE

MINIMUM MONTHLY BILL

The minimum monthly bill per meter shall be the customer charge per customer per month. In the event of an emergency curtailment in the delivery of gas by the Company to a customer pursuant to Rule 17, or complete or partial suspension of operation by the customer due to fire, flood, explosion, or other similar acts of God, the minimum monthly bill may be reduced in direct proportion to the ratio of the number of days of curtailed service or complete or substantial suspension of operation to the number of days in the billing period.

SURCHARGES

All applicable riders to this tariff.

LATE-PAYMENT CHARGE

A late-payment charge of 1.50 percent per month for commercial customers and 2.00 percent per month for industrial customers shall be applied for failure to make payment in full for all charges billed by the Company by the due date shown on the bill. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time, where not inconsistent with any specific provision hereof, are a part of this rate schedule.

WAIVER

The Company reserves the right to waive the customer charge per meter for additional meters. An example of when this charge may be waived is if the Company determines that such meters have been installed principally and primarily for the Company's convenience and not due to the load characteristics of the customer.

ISSUED:

EFFECTIVE:

RATE LGS
LARGE GENERAL SERVICE

AVAILABILITY

This rate is available to commercial, industrial, and NGDC customers consuming greater than 25,000 Mcf annually (other than those that the Company determines shall acquire service under Rate GS-SB or those that use natural gas as a motor vehicle fuel), located throughout the territory described in the "Description of Territory" in this tariff, and shall be applied to consumption for each month determined in accordance with Rule 10.

The Company shall determine the annual consumption of each LGS customer in order to assess the appropriate customer charge. This rate will be used for provision of supplier of last resort service to commercial, industrial, and NGDC customers.

For purposes of this Rate LGS schedule, Transitional LGS customers shall consist of Peoples Gas Division LGS Ratepayers with annual consumption equal to or greater than 100,000 Mcf and that took service on the Peoples Gas Division

Rate LGS rate schedule as of September XX, 2024. No other customers will be eligible for the Transitional LGS rates. In addition, Transitional customers will not retain their Transitional status upon any discontinuance of service and will not be able to transfer their Transitional status to any other entity. These transitional customers may switch between rate schedules based upon their usage.

RATE TABLE

Customer Charge per meter per month:

For customers with annual consumption equal to or greater than 25,000 Mcf but less than 50,000 Mcf	\$940.00
For customers with annual consumption equal to or greater than 50,000 Mcf but less than 100,000 Mcf	\$1,465.00
For customers including Transitional LGS) with annual consumption equal to or greater than 100,000 Mcf but less than 200,000 Mcf	\$2,130.00
For customers (including Transitional LGS) with annual consumption equal to or greater than 200,000 Mcf	\$5,630.00

Delivery Charge per Mcf

For customers with annual consumption equal to or greater than 25,000 Mcf but less than 50,000 Mcf	\$2.6360
For customers with annual consumption equal to or greater than 50,000 Mcf but less than 100,000 Mcf	\$2.5519
For customers with annual consumption equal to or greater than 100,000 Mcf but less than 200,000 Mcf	\$2.4335
For customers with annual consumption equal to or greater than 200,000 Mcf but less than 750,000 Mcf	\$2.1937
For customers with annual consumption equal to or greater than 750,000 Mcf but less than 2,000,000 Mcf	\$1.9097
For customers with annual consumption equal to or greater than 2,000,000 Mcf	\$1.4431

Transitional LGS Delivery Charge per Mcf

For customers with annual consumption equal to or greater than 100,000 Mcf but less than 200,000 Mcf	\$ 1.4012
For customers with annual consumption equal to or greater than 200,000 Mcf but less than 750,000 Mcf	\$ 1.1754
For customers with annual consumption equal to or greater than 750,000 Mcf but less than 2,000,000 Mcf	\$ 1.1754
For customers with annual consumption equal to or greater than 2,000,000 Mcf	\$ 1.1754

The currently effective gas cost charges under Rider Purchased Gas Cost and all charges under other applicable tariff riders are set forth on the Summary of Rates located on Page No. 3 of this tariff.

ISSUED:**EFFECTIVE:**

RATE LGS
LARGE GENERAL SERVICE

MINIMUM MONTHLY BILL

The minimum monthly bill per meter shall be the customer charge per customer per month. In the event of an emergency curtailment in the delivery of gas by the Company to a customer pursuant to Rule 17, or complete or partial suspension of operation by the customer due to fire, flood, explosion, or other similar acts of God, the minimum monthly bill may be reduced in direct proportion to the ratio of the number of days of curtailed service or complete or substantial suspension of operation to the number of days in the billing period.

SURCHARGES

All applicable riders to this tariff.

LATE-PAYMENT CHARGE

A late-payment charge of 1.50 percent per month for commercial and NGDC customers and 2.00 percent per month for industrial customers shall be applied for failure to make payment in full for all charges billed by the Company by the due date shown on the bill. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time, where not inconsistent with any specific provision hereof, are a part of this rate schedule.

WAIVER

The Company reserves the right to waive the customer charge per meter for additional meters. An example of when this charge may be waived is if the Company determines that such meters have been installed principally and primarily for the Company's convenience and not due to the load characteristics of the customer.

ISSUED:

EFFECTIVE:

RATE GS-T
GENERAL SERVICE - TRANSPORTATION

AVAILABILITY

This service is available to provide for the delivery of transportation volumes to residential, commercial, (other than those that use natural gas as a motor vehicle fuel), industrial, and natural gas distribution company customers regulated by the Commission. Priority-one customers (as defined in Rule 17), must purchase standby service in accordance with the terms and conditions of GS-SB.

RULES AND DELIVERY TERMS

- (1) The entity to whom the Company delivers the transported gas shall be considered the customer under this rate schedule. The customer is responsible for paying the Company's bill unless the Company agrees to receive payment from a third party.
- (2) Any customer consuming less than 500 Mcf per year who wishes to acquire transportation service may do so as long as the customer agrees to collectively pool supplies for balancing purposes on the Company's System, in order to make provision of transportation service to these small consumers administratively feasible.
- (3) A single-entity customer is a customer with multiple meters and/or multiple locations within the Company's service territory which, in the sole determination of the Company, shall be recognized as one customer for administrative purposes. Any retail or standby service shall be billed as if an equal amount of gas passed through each meter of the single-entity customer each month. Only one bill will be issued each month to a single-entity customer.
- (4) The customer will pay for any investment costs required to receive the customer's gas into the Company's system at agreed-upon transportation gas receipt points. The Company will own and maintain each natural gas connection's tapping tee or pipe and valve.
- (5) A Transportation Agreement, as prepared by the Company, must be executed by the customer(s) with competitive alternatives to whom Rate GS-T is made available at less than maximum rate. This Agreement shall be for a minimum term of one year, unless the Company agrees otherwise. This Agreement may set forth the maximum daily volumes that may be transported and other negotiated conditions of service.
- (6) This service will be provided by the Company only if the customer provides gas of reasonable quality to the Company. The volumes, pressures, and receipt points will be agreed upon by the parties in advance and set forth in the Transportation Agreement or in the Company's pooling agreement with the NGS providing gas supply service to the customer.
- (7) Unless otherwise agreed to by the customer and the Company, the customer or its NGS is responsible for all arrangements required to acquire and to deliver the customer's natural gas to the receipt points set forth in the Transportation Agreement.
- (8) On those days when the transportation gas of an individual industrial customer who uses at least 50,000 Mcf annually is not received into the Company's system at its nominated level, or if the said transportation customer has failed to arrange for deliveries to be made into the Company's system on its behalf, and the Company determines that it may not be able to satisfy all the demands of its firm retail and transportation customers without exceeding its pipeline contract level, then the Company may declare an "upset day."

On an upset day, those customers described in this subparagraph No. 8, whose transportation volumes are not received at all or at the nominated level into the Company's system shall be restricted to the following consumption levels:

- 1) Transportation gas volumes received by the Company on the customer's behalf on that day; and

ISSUED:**EFFECTIVE:**

RATE GS-T
GENERAL SERVICE - TRANSPORTATION

RULES AND DELIVERY TERMS (Continued)

- 2) All standby volumes contracted for the month by the customer.

Transportation customers whose nominated daily volume are received in whole by the Company shall not be affected by the provisions in this subparagraph No. 8.

At least six hours prior to the beginning of an "upset day," the utility will provide notice to any one of three persons designated by the customer. After contact is attempted by the Company with the three persons designated by the customer, the Company will be deemed to have satisfied its notice obligations.

- (9) Unless otherwise agreed under paragraph (17) below, the Company will arrange its utilization of available capacity by endeavoring to fairly accommodate, to the extent practicable, the interests of its retail and transportation customers.
- a. Available System Capacity for Transportation Service: Capacity for the transportation of customer-owned gas is available on the Company's system to the same extent as capacity is available for the general system supplies that the Company acquires for its retail customers, except where operational constraints may require otherwise. Those operational constraints can include the safety of persons or property and the displacement of locally produced or purchased retail gas supplies.
 - b. Actual Unavailability of or Restrictions on Capacity: In the event that capacity on the Company's system either is unavailable for the transportation of customer-owned gas or is available but restricted, the Company will provide its transportation customer or the customer's designated representative with a written explanation of why capacity is unavailable or restricted and the steps examined by the Company to alleviate the unavailability or restriction. Where capacity is restricted, the Company will allocate capacity to its transportation customers without regard to the sources of the customers' natural gas supplies.
 - c. Anticipated Unavailability of or Restrictions on Capacity: Whenever the Company anticipates that an extraordinary activity or occurrence will make capacity either unavailable or available but restricted, the Company will provide written notice to Pennsylvania producers, as early as possible, of the specific portions of the Company's system on which capacity may be unavailable or available but restricted and of the length of time that the unavailability or restriction likely will last.
- (10) As soon as practical after the customer learns of any disruption or interruption in its supply of gas, the customer shall notify the Company.
- (11) The measurements at the point of receipt and delivery shall be the responsibility of the Company. All quantities of gas received, transported, and delivered shall be expressed in terms of "Mcf." A customer's gas received by the Company in Btus will be converted to Mcf using the current applicable conversion factor as determined annually in the Company's 1307(f) proceeding.
- (12) The Company shall retain 5.9 percent of the total volume of gas received into its system on behalf of all customers as gas used in Company operations and for unaccounted-for gas under Transportation Agreements that have been or are entered into pursuant to this rate, except in the following circumstances, where the Company may exercise its discretion to waive retainage in conjunction with a positive cost/benefit analysis:

ISSUED:**EFFECTIVE:**

RATE GS-T
GENERAL SERVICE - TRANSPORTATION

RULES AND DELIVERY TERMS (Continued)

- 1) If customer can obtain alternate transportation service via direct bypass;
- 2) If customer receives transportation service through Company-owned facilities which do not produce the retainage percentage set forth in this rate schedule;
- 3) If customer has a competitive offer from a non-PUC-jurisdictional entity;
- 4) If customer can demonstrate economic development or job retention considerations are present; or
- 5) If customer has a bona fide competitive offer from an alternative energy source.

As used in this rate schedule, "alternative energy source" shall not include natural gas service from other Natural Gas Distribution Companies.

- (13) Customer-owned locally produced gas received into the Company's system will be available as nominated by the customer or his agent in the current month. Nominations will be accepted if determined to be reasonable by the Company. Reconciliation of the actual volumes delivered to the Company's system to nominated volumes will be made in the first month available.

(14) Monthly Balancing Provisions Applicable to Rate GS-T Customers Not Served by a Pool

The Company will bank for one month following the month that the customer's gas is available for the customer's use, up to 3.5 percent of the volumes delivered on the customer's behalf (net of the payback of advanced gas). Banked gas shall precede current deliveries of gas through the customer's meter during the month following the banking period. The Company will balance customer's daily deliveries with customer's actual daily consumption during the month. The Company will advance up to 3.5 percent of the volumes received on the customer's behalf in any month. The first gas received on the customer's behalf in the succeeding month will be deemed the payback of advanced gas. Any difference between the customer's consumption and deliveries shall be subject to the following charges:

Negative Monthly Imbalance - A negative imbalance fee will be assessed on consumption by the customer in excess of gas deliveries plus gas advanced and any contracted for standby service. The negative imbalance volume will be sold by the Company at the highest Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, Eastern South for the month multiplied by 120%. Volumes sold by the Company are subject to applicable taxes.

Positive Monthly Imbalance - If the customer fails to use at least 96.5 percent of the volumes delivered to the Company on customer's account in any month, then the Company may buy the gas which has remained in the bank longer than the banking period or in excess of the amount used and banked in the month from the customer. The positive imbalance volume will be purchased by the Company at the lowest Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, Eastern South for the month multiplied by 85%.

ISSUED:**EFFECTIVE:**

RATE GS-T
GENERAL SERVICE - TRANSPORTATION

RULES AND DELIVERY TERMS (Continued)

A balancing charge will be assessed against each Mcf of gas transported for small and medium general service customers and for large general service customers. This rate will be recalculated in each of the Company's annual 1307(f) gas cost proceedings. The currently effective balancing charges are reflected on Tariff Page Nos. 3 and 4.

The balancing charge will not be assessed if (1) the customer is already paying the standby charge under Rate Schedule GS-SB on the same volumes or (2) if the customer or pool can match its supply and actual consumption on a daily basis in a manner satisfactory to the Company.

- (15) Backup service is available to customers under this rate schedule only under Rate GS-SB, unless the customer qualifies for service under Rate CER or unless otherwise agreed under paragraph (17) below.
- (16) The Company reserves the right, as a condition of service under this rate schedule, to require any customer requesting service under this rate schedule to install and bear the costs of enhanced metering capability. The Company also reserves the right to require installation of such metering capability, at the customer's expense, as a condition of continuation of service under this rate schedule.
- (17) When the customer purchasing service under this rate is using natural gas for generating power or steam for use by third parties, customer and the Company may require a separate (operating) agreement by which the customer and the Company will agree to, among other things, set limits on hourly or daily consumption; require provision of notice of customer's specific plans concerning intent to consume natural gas, the volume that will be used, the time period of which such consumption will occur, and when usage will end; establish criteria for interruption of all or part of customer's planned consumption, whether through transportation or retail service; establish penalties for failure of customer to adhere to agreed-upon usage levels or to interrupt consumption as agreed upon by the parties; agree upon the availability of retail service; and establish and impose any other rules or restrictions necessary to ensure reliable service for all customers.
- (18) The Company will from time to time make pipeline capacity available for release to transportation customers. Each release transaction will be made in accordance with and subject to applicable pipeline tariff requirements and necessary regulatory requirements.

ISSUED:**EFFECTIVE:**

RATE GS-T

GENERAL SERVICE - TRANSPORTATIONRATE TABLE

Customer Charge - The Company shall determine the annual consumption of each General Service customer in order to assess the appropriate customer charge.

\$16.80	Customer Charge per month per meter for all Residential customers.
\$22.00	Customer Charge per month per meter for all NGDC customers consuming less than 500 Mcf annually.
\$44.00	Customer Charge per month per meter for NGDC customers with annual consumption equal to or greater than 500 Mcf but less than 1,000 Mcf.
\$101.00	Customer Charge per month per meter for NGDC customers with annual consumption equal to or greater than 1,000 Mcf but less than 2,500 Mcf.
\$145.00	Customer Charge per month per meter for NGDC customers with annual consumption equal to or greater than 2,500 Mcf but less than 25,000 Mcf.
\$940.00	Customer Charge per month per meter for NGDC customers with annual consumption equal to or greater than 25,000 Mcf but less than 50,000 Mcf.
\$1,465.00	Customer Charge per month per meter for NGDC customers with annual consumption equal to or greater than 50,000 but less than 100,000 Mcf
\$2,130.00	Customer Charge per month per meter for NGDC customers with annual consumption equal to or greater than 100,000 Mcf but less than 200,000 Mcf.
\$5,630.00	Customer Charge per month per meter for NGDC customers with annual consumption greater than 200,000 Mcf annually.

ISSUED:

EFFECTIVE:

RATE GS-T
GENERAL SERVICE - TRANSPORTATION

Delivery Charge, Per Mcf - the delivery charge will be negotiated by the Company and the customer and expressed in the Transportation Agreement.

The following is the maximum charge per Mcf for transportation service:

For Residential Service Customers	\$5.3537
For Small General Service Customers	\$3.9844
For Medium General Service Customers	\$3.6941
For Large General Service Customers with annual consumption greater than 25,000 Mcf but less than 50,000 Mcf	\$2.6360
For Large General Service Customers with annual consumption greater than 50,000 Mcf. but less than 100,000 Mcf	\$2.5519
For Large General Service Customers with annual consumption greater than 100,000 Mcf. but less than 200,000 Mcf	\$2.4335
For Large General Service Customers with annual consumption greater than 200,000 Mcf. but less than 750,000 Mcf	\$2.1937
For Large General Service Customers with annual consumption greater than 750,000 Mcf. but less than 2,000,000 Mcf	\$1.9097
For Large General Service Customers with annual consumption greater than 2,000,000 Mcf	\$1.4431

The following is the maximum charge per Mcf for transportation service for Transitional LGS Customers:

For Large General Service Customers with annual consumption greater than 100,000 Mcf. but less than 200,000 Mcf	\$1.4012
For Large General Service Customers with annual consumption greater than 200,000 Mcf. but less than 750,000 Mcf	\$1.1754
For Large General Service Customers with annual consumption greater than 750,000 Mcf. but less than 2,000,000 Mcf	\$1.1754
For Large General Service Customers with annual consumption greater than 2,000,000 Mcf	\$1.1754

ISSUED:**EFFECTIVE:**

RATE GS-T
GENERAL SERVICE – TRANSPORTATION

The delivery charge will be assessed on all volumes at the time of delivery to the customer, including current transportation and storage volumes withdrawn and delivered to the Company. A transportation standby charge will be applicable to all volumes transported under Rate Schedule GS-T for Priority One customers (refer to Rate Schedule GS-SB).

The currently effective gas cost charges under Rider Purchased Gas Costs and all charges under other applicable tariff riders are set forth on the Summary of Rates located on Page No. 3 of this tariff.

LATE-PAYMENT CHARGE

A late-payment charge of 1.50 percent per month for residential customers will be made for failure to make payment in full for all charges billed by the Company within five days after the due date shown on the bill. A late-payment charge of 2.00 percent per industrial customers and 1.50 percent per month for commercial and NGDC customers shall be applied for failure to make payment in full for all charges billed by the Company by the due date shown on the bill. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges. The overdue portion of the bill may include NGS supply charges purchased by the Company under the purchase of receivables provisions set forth in Rate SBS of the Company's Supplier Tariff.

ISSUED:

EFFECTIVE:

RATE GS-T
GENERAL SERVICE - TRANSPORTATION

SURCHARGES

All applicable riders to this tariff.

CURTAILMENT

Service under this rate may be curtailed when gas supply shortages force the Company to invoke emergency curtailment provisions pursuant to Tariff Rule No. 17 because gas supply to Priority-One customers is threatened. Under this circumstance, the transportation customer must agree to sell its gas supply to the Company at either the customer's city gate price or at the Company's average gas cost contained in the prevailing 1307(f) rate applicable to that class of customer, whichever is greater, to be used to supply the needs of Priority-One customers.

LIABILITY

1. The Company shall not be liable for disruption of service under this rate or loss of gas of the customer as a result of any steps taken to comply with any law, regulation, or order of any governmental agency with jurisdiction to regulate, allocate, or control gas supplies or the rendition of service hereunder, and regardless of any defect in such law, regulation, or order.
2. Gas shall be and remain the property of the customer while transported and delivered by the Company. The customer shall be responsible for maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.
3. The Company shall not be liable for any loss to the customer arising from or out of service under this rate, including loss of gas in the possession of the Company or any other cause, except upon gross negligence or willful misconduct of the Company's own employees or agents. The Company reserves the right to commingle gas of the customer with that of other suppliers and customers.
4. The Company will not be liable for disruption along upstream pipelines, or disruption caused by the Company's inability to physically receive the gas.
5. If service furnished pursuant to this rate is disrupted, the Company will notify the customer as soon as it is reasonably practicable. If delivery of volumes is disrupted for any of the above reasons, the Company shall not be liable for delivering said volumes at a later date.

ARRANGEMENT OF INTERSTATE TRANSPORTATION

At the request of a customer, other than an NGDC, the Company will act as its agent for arranging transportation of customer-owned gas by an interstate pipeline(s). The Company will bill the customer the applicable pipeline tariff rate(s) for any interstate transportation billed to the Company in its role as customer's agent for arranging interstate transportation.

ACCESS TO STORAGE SERVICE

The Company shall provide Non-Priority One customers and suppliers with access to storage capacity held by the Company on the Allegheny Valley Connector ("AVC") system, an interstate pipeline system subject to the regulation of the FERC, that was previously provided under Rate ST and ST-SW. Non-Priority One customers and suppliers shall have the annual option to accept all or a portion of such access to storage capacity offered by the Company. Unless Company and customer agree otherwise, Company shall not release more than 1/12th of the customer's annual usage. Company's release of such capacity shall, in all respects, be in accordance with the FERC Gas Tariff governing service on the AVC system and the applicable rules and regulations of FERC regarding the release of capacity, including FERC's posting and bidding requirements. The Non-Priority One customer or supplier is responsible for paying the pipeline for the capacity assigned under these provisions, which payments shall include all applicable surcharges for service on the AVC system. The Company shall not reimburse the Non-Priority One customer or supplier for these pipeline capacity charges.

ISSUED:**EFFECTIVE:**

RATE GS-SB
GENERAL SERVICE - STANDBY

AVAILABILITY

This service is available to transportation service customers served under Rate GS-T and/or customers who need or use the Company as backup service to service from an alternate supplier.

RULES AND DELIVERY TERMS**Priority-One Transportation Customers**

Priority One customers must pay for standby service through a transportation standby charge applicable to all volumes transported under Rate Schedule GS-T. Backup service for Priority-One customers shall be provided pursuant to the applicable retail rate schedules.

Non-Priority-One Transportation Customers

The customer may execute a Standby Contract for a specified monthly volume. The term of the Standby Contract will be a minimum period of not less than one year. Customers that execute a Standby Contract will pay for standby service through a capacity charge applicable to contracted for monthly volumes and through a standby commodity charge applicable to all standby volumes actually purchased under Rate Schedule GS-SB.

Back-up Standby Service

If a customer is using the Company as back-up service to service from an alternative supplier, the Company shall charge the customer the standby service fees set forth in the rate table below. The Company reserves the right to determine when and the level to which a customer is using the Company as a backup supplier. In situations where the alternative supply is from local well production and before the Company provides backup standby service under the terms of this rate schedule, the Company shall have the right to inspect the pipeline and related facilities of the customer and require that the customer install, at its own expense, any necessary equipment to protect the integrity and safe operation of the Company's system.

RATE TABLE**Capacity Charges Applicable under the Rate Schedule:**

RS Capacity Charge per Mcf	\$1.0301
SGS Capacity Charge per Mcf	\$1.0301
MGS Capacity Charge per Mcf	\$1.0301
LGS Capacity Charge per Mcf	\$1.0301

Standby Charges for Priority One Transportation Customers

For customers that pay the capacity charge, the Company may release pipeline capacity, the terms of which will be pursuant to the capacity-release terms of the Company's Supplier tariff and this rate schedule.

Priority-One customers who take service under this rate schedule, or their agents, must take assignment of a pro-rata or other agreed upon share of the pipeline and storage capacity and Pennsylvania produced gas supplies ("assigned capacity") that would otherwise be utilized by the Company to meet the customer's service requirements. Assigned capacity shall be subject to recall pursuant to the conditions described in the Company's Supplier Tariff, in which case the Company will provide for the delivery of necessary gas supplies pursuant to the terms of this rate schedule. More specific terms with respect to capacity assignment requirements may be set forth in the Company's Supplier Tariff and in its contracts with Priority One NGSSs. However, such additional terms with respect to capacity assignment requirements shall be subject to review in the Company's annual Section 1307(f) proceeding.

RATE GS-SB
GENERAL SERVICE - STANDBY

RATE TABLEStandby Charges For Non Priority One Customers With a Standby Contract

Standby volumes delivered to the customer will be billed at the applicable supplier of last resort rates, excluding the pipeline demand component that has been paid through the capacity charge up to the contracted for monthly volumes in the standby contract. Volumes consumed in excess of contracted for volumes will be billed using the imbalance fee formula shown in Rate GS-T, paragraph 13, plus applicable taxes.

Customers Using The Company as a Back-up Supplier

Any customer using the Company as back-up service to service from an alternative supplier shall be subject to the charges set forth below. The following charges shall be assessed in lieu of any other standby charges applicable under this rate schedule.

Monthly Capacity Charge – In order to recover demand related purchased gas costs incurred by the Company, the customer shall be charged a monthly capacity charge equal to the customer's projected annual natural gas usage divided by twelve and multiplied by the capacity charges set forth above in this Rate Table. The projected annual natural gas usage shall reflect the estimated volumes assuming that all of the customer's natural gas consumption is served by the Company. The Company may waive this fee if the customer is receiving gas supplies from a NGS and the customer can demonstrate that its NGS has agreed to serve its peak day usage requirements. This charge will be assessed instead of the Capacity Charge applicable under other rate schedules.

Standby Customer Charge – In order to recover the fixed non-purchased gas charges incurred by the Company, the customer shall be charged a standby customer charge on a monthly basis. The standby customer charge shall be the monthly Customer Charge otherwise applicable under other rate schedules.

SURCHARGES - All applicable riders to this tariff.

LATE-PAYMENT CHARGE

A late-payment charge of 1.50 percent per month for residential customers will be made for failure to make payment in full for all charges billed by the Company within five days after the due date shown on the bill. A late-payment charge of 1.50 percent per month for commercial and NGDC customers and 2.00 percent for industrial customers will be made for failure to make payment in full for all charges billed by the Company by the due date shown on the bill. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges.

ISSUED:**EFFECTIVE:**

RATE MLS
MAINLINE SERVICE RATE

APPLICATION

For customers throughout the territory served under this Tariff.

REQUIREMENTS

Available at one location, for the total requirements of a commercial or industrial customer when: (i) the customer does not take service under any other rate schedule; (ii) the Customer meets either one of the following qualifications:

- a) the Customer has annual throughput requirements greater than 500,000 mcf and is within 1,000 feet of an Interstate pipeline supplier of the Company;
or
- b) the Customer has annual throughput requirements of greater than 500,000 mcf and is located within 1,000 feet of PNG Transmission class pipeline facilities.

Customers who take service under this rate schedule are entitled to firm retail gas service from the Company.

RATE

Customers being served with this rate schedule shall have all applicable riders and surcharges applied except for DSIC.

The rate information is detailed in the Rate Summary pages of this Tariff.

The applicable Distribution Charge for all distribution quantities shall be determined based upon the Customer Charge group in which the Customer is placed, as established annually.

The Distribution Charge may be flexed in accordance with the Flexible Rate Provisions set forth in the Rules and Regulations of this Tariff.

Delivery Charge per Mcf (if within 1,000 feet of a PNG transmission line)	\$0.7430
Delivery Charge per Mcf (if within 1,000 feet of an interstate pipeline)	\$0.4422

DETERMINATION OF CUSTOMER CHARGE

The Customer Charge will be determined based upon the customer's actual throughput quantities, including sales and distribution if the customer previously contracted for distribution service, measured in 1,00 cubic feet of gas (mcf), for the twelve most recent billing cycles ending with the October billing cycle.

If a customer does not have sufficient consumption history to determine its Customer Charge based on twelve months, the Customer Charge will be developed by annualizing the consumption history available. In the instance where a customer has no consumption history, the Company will request the customer to submit estimated annual gas requirements, upon which to develop the Customer Charge. The Company in all cases retains the right to review and modify the customer's estimate where necessary. A customer's Customer Charge will remain constant annually, subject to change as of the January billing cycle of each year.

In all cases, the Company reserves the right to review the Customer Charge and, upon receipt of satisfactory proof, to adjust the Customer Charge to reflect the installation and use of energy efficient gas burning equipment, or the implementation of energy conservation practices or measures, which results in a measurable permanent change in the customer's requirement or consumption.

MAIN LINE EXTENSION DEPOSIT INSTALLMENT PLAN

Applicants eligible for Rate Schedule MLS who have entered into an agreement with the Company to make payments for a main line extension pursuant to the Payment Period of Deposit paragraph in the Connections for Service – Extension of Facilities section of Rule 4. Extensions of these Rules and Regulations Governing the Distribution and Sale of Gas, will have the installment amount included in the cyclical bill for service issued by the Company. The installment amount will be added to the Customer Charge for the duration of the installment payment plan.

ISSUED:**EFFECTIVE:**

**RATE MLS
MAINLINE SERVICE RATE**

MINIMUM CHARGE

The minimum charge shall be the Customer Charge. In the event of curtailment in the delivery of gas by the Company or complete or partial suspension of operation by the customer due to strikes, fires, floods, explosions or other similar casualties, the Customer Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service or complete or partial suspension of operation bears to the number of days in the billing period.

STATE TAX ADJUSTMENT SURCHARGE

The charges described in this rate schedule are subject to a State Tax Adjustment Surcharge as set forth in the tariff.

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

Rate MLS is subject to a Distribution System Improvement Charge as specified within Rider DSIC of this Tariff.

RIDER PGC

The Pass-through Charge and Gas Supply Charge in this rate schedule include recovery of purchased gas costs pursuant to the Purchased Gas Cost Rider as set forth in this Tariff.

TERMS OF PAYMENT

Bills for sales service will be rendered monthly and are due and payable upon presentation. All bills shall be paid on or before the final date of payment shown on the bill, which date shall not be less than twenty (20) days after presentation (date of postmark).

If the customer fails to pay the full amount of any bill, a delayed payment penalty charge of one and one half percent (1 1/2%) per billing cycle shall accrue on the portion of the bill that is unpaid on the due date.

SPECIAL PROVISIONS APPLICABLE TO ALL MLS CUSTOMERS

1. Customers desiring to transfer to or from this rate schedule must notify the Company in writing. Transfers to or from this rate schedule will be allowed only if:
 - a) the Company can obtain any increase or decrease in its gas supplies, pipeline capacity and storage capacity, or any combination thereof that is required to accommodate such change; or
 - b) the Company, in its sole judgment, concludes that no increase or decrease is required. The Company shall establish the date any transfer is to be effective.
2. Energy usage eligibility for this rate schedule shall be determined annually. In the event Customer's annual purchases are less than or equal to 500,000 mcf, the customer shall be transferred to either Rate LGS effective the immediately succeeding January billing cycle.
3. New customers or existing customers requesting a transfer to this Rate Schedule shall be permitted to take service under this Rate Schedule only if:
 - a) the Company can obtain an increase in its firm pipeline capacity with an interstate pipeline having delivery points on the Company's system where the customer's facility is located, that is required to accommodate such transfer; or
 - b) the Company, in its sole judgment, concludes that no increase in the Company's pipeline capacity under an interstate pipeline firm rate schedule or any successor rate schedule is required. The Company shall establish the date any transfer is to be effective.

RULES AND REGULATIONS

The Rules and Regulations Governing the Distribution and Sale of Gas of this Tariff, which are not inconsistent with the provisions of this rate schedule, shall govern, where applicable, the supply of distribution service under this rate schedule.

WAIVER

The Company reserves the right to waive the customer charge per meter for additional meters. An example of when this charge may be waived is if the Company determines that such meters have been installed principally and primarily for the Company's convenience and not due to the load characteristics of the customer.

ISSUED:**EFFECTIVE:**

RATE NGPV

NATURAL GAS POWERED VEHICLES

AVAILABILITY

This rate schedule applies to use of natural gas retail or transportation service as a motor vehicle fuel to the operator of a public or private fueling station.

RULES AND DELIVERY TERMS

If transportation service is provided hereunder, the applicable rules and delivery terms under rate schedule GS-T apply.

RATES

Retail or Transportation service provided to an operator of a public fueling station, shall be made pursuant to a contract for service under this rate schedule. The contract may provide for a negotiated customer charge and either a fixed commodity charge or a methodology for determining the commodity charge.

If retail service is provided hereunder, the negotiated rate shall be no lower than the Company's average cost of gas, as determined from the Company's Section 1307(f) gas cost calculation. Any gas cost revenue collected as a result of providing retail service under this rate schedule will be reflected in the Company's 1307(f) mechanism.

Gas purchased under this rate schedule shall be separately metered and not used interchangeable with gas purchased under any other schedule.

SURCHARGES

All applicable riders to this tariff.

LATE PAYMENT CHARGE

A late-payment charge of 1.50 percent shall be applied for failure to make payment in full, for all charges billed by the Company, by the due date shown on the bill.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time, where not inconsistent with any specific provision hereof, are a part of this rate schedule.

ISSUED:

EFFECTIVE:

RATE APPALACHIAN GATHERING SERVICE**AVAILABILITY**

Service under this rate schedule is available to any party desiring to transport gas through the gathering system, as well as to deliver gas directly into the Company's distribution and transmission system*, provided that:

(1) a Master Interconnect and Measurement Agreement ("MIMA") has been executed between the Company and the party; and

(2) the party is in compliance the MIMA, the provisions of this Rate Schedule and with all other provisions of this Tariff.

RATES

The gathering rate is \$0.24 per Mcf, plus applicable retainage**.

If a conventional producer adds incremental conventional production to the Peoples' system, that producer's incremental production shall qualify for a reduced Rate AGS fee equal to 50% of the effective monthly Rate AGS fee.

Incremental conventional production is any conventional production that is not connected to the Company's facilities as of June 15, 2019 and shall not include any existing production delivered to Peoples' system and subsequently acquired by the producer from any other producer. Incremental conventional production shall also include increased production volumes from existing conventional wells as a result of well stimulation or similar actions. The level of incremental production volumes from existing wells shall be determined by the Company based on supporting information provided to the Company by the producer.

Gathering of natural gas from unconventional sources, including but not limited to, horizontally drilled Marcellus and Utica shale gas and landfill gas, shall be negotiated and agreed to within the MIMA.

TERM

The terms for gathering service shall be set forth in the MIMA.

CHARACTER OF SERVICE

The Company's only obligation under this Rate Schedule shall be to receive gas from any gathering receipt point and to permit that gas to flow against the existing pressure in the Company's facilities. Peoples shall not be obligated to lower such line pressure by compression or otherwise to accommodate receipts from local Appalachian producers under this Rate Schedule.

Service under this Rate Schedule shall be subject to Operational Flow Orders pursuant to Item 24 of the Rules and Regulations of this Tariff. Nothing in this Rate Schedule shall limit the Company's right to interrupt service or to take other action as may be required to alleviate conditions, which threaten the integrity of its system.

* This applies to production into both the former Peoples Natural Gas Division and the former Peoples Gas Division.

** The current applicable retainage rate is 2.3% for all conventional production on the former Peoples Natural Gas Division, 3.4% on the former Peoples Gas Division and is negotiable for unconventional production.

ISSUED:

EFFECTIVE:

RATE GL - GAS LIGHTS

APPLICABILITY

This rate shall be applicable throughout the territory served by the Company.

AVAILABILITY

Available for any gas lighting where the gas is not measured by meter.

USAGE

Consumption per light will be assumed at:

Residential 1.8 Mcf/Month

Commercial and Industrial 2.8 Mcf/Month

These volumes will be billed monthly under the customer's otherwise applicable rate schedule.

SURCHARGES AND RIDERS

Customers served under this rate schedule are subject to Rider Distribution System Improvement Charge (DSIC) except that the DSIC rate may be reduced or eliminated for any customer with competitive alternatives or negotiated contracts.

SPECIAL TERMS AND CONDITIONS

Gas will be supplied only to lamps furnished, erected, and maintained by the customer and equipped with devices satisfactory to the Company. Consumption and billing will be assumed to be continuous until customer notifies Company that gas light(s) has been permanently shut off and Company verifies to its satisfaction that service has been disconnected. Company may require gas lights to be metered except in instances where it is not economically feasible or is otherwise impractical, to be determined solely at the discretion of the Company.

ISSUED:

EFFECTIVE:

RATE CER
COMPETITIVE ENERGY RATE

AVAILABILITY

This Rate Schedule CER - Competitive Energy Rate is a firm service available in the Company's sole discretion to residential, commercial, and industrial customers who would not request service from the Company but for the availability of service under this rate and whose competitive options are not solely limited to other NGDCs.

RULES AND DELIVERY TERMS

Any qualified customer taking service under this Rate Schedule shall do so by agreement.

The agreement shall set forth the percentage of consumption to be made available under this rate schedule. Volumes taken by the customer in excess of the percentage specific on this contract shall be billed at applicable retail rates.

The magnitude of service hereunder shall not exceed that service replaced or subject to replacement.

RATE

The rate will be negotiated between the customer and the Company and may be subject to periodic redetermination. The negotiated rate shall be no lower than the Company's commodity cost of gas at the time the contract is negotiated, as determined from the Company's Section 1307(f) gas cost calculation.

SURCHARGES

All applicable riders to this tariff.

LATE-PAYMENT CHARGE

A late-payment charge of 2 percent per month for industrial customers and 1.50 percent for commercial customers will be made for failure to make payment in full, for all charges billed by the Company, by the due date shown on the bill. A late-payment charge of 1.50 percent per month for residential customers will be made for failure to make payment in full within five days after the due date shown on the bill. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges.

ISSUED:

EFFECTIVE:

RIDER
STATE TAX SURCHARGE

There shall be added to gas bills rendered by the utility for retail gas service a surcharge percent applied to the delivery charge under all rate schedules served by this tariff to reflect changes and new taxes imposed by the General Assembly. The currently effective surcharge percentage is reflected on Tariff Page Nos. 3 and 4.

The Company will recompute the surcharge (i) whenever any of the state tax rates upon which the surcharge is computed are changed and (ii) as of March 31 of every year. The recomputation shall take into account the changed state tax rates as prescribed by the Commission (Policy Statement at 52 Pa. Code § 69.52) in the following manner:

1. Capital Stock Tax ("CST"): To determine the amount to be recovered, the Company shall multiply the change in the CST tax rate by the CST value as reported in the most recent CST return filed with the Department of Revenue.
2. Corporate Net Income Tax ("CNIT"): To determine the amount to be recovered, the Company shall multiply the change in the CNIT tax rate by the taxable income reported in the most recent CNIT return filed with the Department of Revenue. Pursuant to Docket No. R-2023-3044549, impacts of change in the CNI rate should not be adjusted for as the company did not recover state taxes in the referenced proceeding.
3. Public Utility Realty Tax ("PURT"): To determine the amount to be recovered, the Company shall calculate the difference between the PURT liability as stated in the most recent Notice of Determination issued by the Department of Revenue and the current amount of PURT recovered in base rates.

Every recomputation made pursuant to the above paragraph shall be submitted to the Commission within ten (10) days after the occurrence of the event or effective date of such state tax rate change, which occasioned such recomputation. If the recomputed surcharge is less than the one then in effect then the Company will, and if the recomputed surcharge is more than the one then in effect then the Company may, accompany such recomputation with a Tariff or Supplement to reflect such recomputed surcharge - the effective date of which shall be ten (10) days after filing.

SPECIAL PROVISION – This Rider shall not apply to Customers receiving discounted retail or discounted transportation service.

ISSUED:**EFFECTIVE:**

RIDER
PURCHASED GAS COST (1307(f) RATES)

COMPUTATION OF PURCHASED GAS COSTS

The purchased gas cost rates for Residential, Commercial, and Industrial Service customers shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$\text{Demand} = \frac{DC - B - R - DOU}{S + P1AC + SBC}$$

$$\text{Commodity} = \frac{CC}{S + SBR}$$

$$\text{Over/Under Collection} = \frac{E}{S + SBR}$$

$$\text{AVC Capacity } 1/ = \frac{AVC - AVCOU}{S + P1AC + NP1}$$

(For definitions of "DC", "CC", "E", "S", "AVC", "AVCOU", "SBC", "SBR", "NP1", "P1AC", "R", "B", and "DOU" refer to Section below this rider).

The currently effective purchased gas cost rates are reflected on Tariff Pages 3 and 4.

1/ The AVC Capacity Charge will be subject to adjustment through the ongoing 1307(f) mechanism as a result of a modernization and compliance tracker for system improvements on the AVC system.

ISSUED:**EFFECTIVE:**

RIDER
PURCHASED GAS COST (1307(f) RATES)

DEFINITIONS

"AVC":	The projected capacity costs associated with the Allegheny Valley Connector Interstate Pipeline System.
"AVCOU":	Experienced net overcollection or undercollection of the AVC Capacity costs.
"DC":	The projected demand or capacity cost of purchased gas (excluding AVC Capacity Charges).
"CC":	The projected commodity cost of purchased gas.
"DOU":	Experienced net overcollection or undercollection of the demand or capacity cost (excluding the AVC Capacity Charges) of purchased gas, including any interstate pipeline refunds of demand costs. Any changes in demand costs will be reflected in this calculation. ¹
"E":	Experienced net overcollection or undercollection of the commodity cost of purchased gas ¹ .
"S":	Projected retail sales in Mcf during the application period.
"NP1":	Projected volumes in Mcf for NP-1 transportation customers and any customer served by a NP-1 Supplier.
"P1AC":	Projected volumes in Mcf for P-1 transportation customers who are assigned capacity.
"SBC":	Projected contracted standby volumes in Mcf by NP-1 transportation customers.
"SBR":	Projected retail commodity standby volumes in Mcf.
"R":	Shared (savings) or costs for demand charge recovery from the capacity-release program.
"B":	Balancing recovery.

"Projected" refers to the twelve-month period beginning with October 1 of the year that the calculation is made.

ADJUSTMENT TO BASE RATES

Whenever a change occurs in the calculation rates for collection of purchased gas costs, a corresponding change will occur in the base rates of applicable rate schedules.

FILING WITH THE COMMISSION

The Company shall meet all the filing requirements set forth in the regulations implementing Section 1307(f) of the Public Utility Code.

REPORTING REQUIREMENTS

The Company shall file quarterly reports within thirty (30) days following the conclusion of each computation year quarter. These reports will be in such form as the Commission shall have prescribed.

¹Interest will be applied in accordance with the applicable law.

ISSUED:**EFFECTIVE:**

RIDER
AVC CAPACITY CHARGE

The AVC Capacity Charge is applicable to all customers with the exceptions defined below under Discounted Rate Customers and relates to the recovery of capacity costs incurred by the Company for firm transportation and storage service provided on the Allegheny Valley Connector ("AVC") System. The AVC system represents certain transmission and storage assets formerly owned and operated by the Company that are necessary to provide services by the Company to its customers.

The AVC Capacity Charge shall recover fixed demand charges and applicable surcharges assessed to the Company under the FERC Gas Tariff for firm transportation and storage services on the AVC System. The AVC Capacity Charge shall be adjusted to reflect ongoing changes in charges assessed to the Company. The AVC Capacity Charge shall not recover fixed demand charges related to storage capacity on the AVC system that is released to and paid for by Non-Priority One customers or suppliers. Applicable volumetric and fuel charges for service on the AVC System shall not be recovered through the AVC charge and such charges shall be paid for by the shipper utilizing the AVC capacity.

RATES

Refer to Tariff Page Nos. 3 and 4 for the currently effective AVC Capacity Charge rates.

These rates will be recalculated on an annual basis in conjunction with the other Rider Purchase Gas costs and reported on as applicable in the annual filing as required in the regulations implementing Section 1307(f) of the Public Utility Code. The rates shall be calculated by customer class based on the results of the allocation factors set forth below and applicable billing determinants for each class.

ALLOCATION OF AVC CAPACITY COSTS

The fixed demand and applicable surcharges assessed to the Company for services on the AVC system shall be allocated to customer classes based on the allocation factors below.

The AVC Capacity Charge allocation factors are as follows:

<u>Rate Class</u>	<u>Allocation</u>
Residential	66.25%
SGS	11.94%
MGS	12.99%
LGS	8.82%

The Company will review the appropriateness of the AVC Capacity Charge allocation factors on an annual basis and such factors will be subject to review in the Company's 1307(f) gas cost proceeding.

ANNUAL RECONCILIATION

The AVC Capacity Charge costs will be subject to over/undercollection tracking and reconciled annually.

ISSUED:

EFFECTIVE:

RIDER
AVC CAPACITY CHARGE

DISCOUNTED RATE CUSTOMERS

Upon Commission approval and implementation of the AVC Capacity Charge, all customers receiving a negotiated discount delivery charge under Rate GS-T shall: 1) receive an initial and one-time delivery charge reduction equal to the reduction applicable to all customers within its rate class; and 2) be assessed an initial AVC Capacity Charge equal to the AVC charges set forth immediately below. To the extent that a customer is receiving a discounted delivery rate that is less than the initial AVC charge set for below, such customer shall receive a delivery charge reduction that is equal to its discounted delivery charge and be assessed an initial AVC charge that is equal to its discounted delivery charge.

<u>Rate Class</u>	<u>Initial AVC Charge</u>
Residential	\$0.6835
SGS	\$0.6604
MGS	\$0.4156
LGS	\$0.2047

To the extent permitted under the customer's discounted rate contract, the Company may recover ongoing increases to the initial AVC charge from such customers.

ISSUED:**EFFECTIVE:**

RIDER
TRANSITION COST RECOVERY MECHANISM

1. This Rider establishes a mechanism for the recovery of nongas transition costs from the Company's customers, except to the extent that a customer uses transportation service under Rate GS-T for the delivery of gas transported solely on intrastate pipeline facilities. Nongas transition costs are defined as pipeline gas supply realignment costs and stranded costs.
2. For purposes of nongas transition costs recovery, the Company will assign its recoverable transition costs and any reconciliations of transition costs between two groups of customers--those customers whom the Company designates as "competitive" and those customers whom the Company designates as "noncompetitive." For purposes of this recovery mechanism, competitive customers shall include all customers to whom the Company charges less than its maximum tariffed retail or transportation rates in order to gain or maintain the customers' patronage in the face of competitive pressures. For purposes of this recovery mechanism, noncompetitive customers shall include all of the Company's customers who are not competitive.
3. The assignment of nongas transition cost responsibility to the Company's competitive customers shall be equal to that portion of the revenues that those customers contribute under the Company's program for the release of firm transportation pipeline capacity as set forth in this tariff, and that is designated, either through prearrangement or open bidding, as "transition costs." Notwithstanding the foregoing, the Company may charge a volumetric surcharge to competitive customers. Any additional recovery from competitive customers shall be credited against the nongas transition costs allocated to the Company's noncompetitive customers. The assignment of transition cost responsibility to the Company's noncompetitive customers shall be equal to the difference between the Company's total nongas transition cost liability and the amount of that liability that is allocated to competitive customers.
4. A surcharge for the recovery of nongas transition costs from noncompetitive customers will be recalculated every three months, with the recalculations to be effective on or around January 1, April 1, July 1, and October 1 of each year. The Company will file the January 1, April 1, and July 1 recalculations on one day's notice to the Commission, and these filings are referred to in this rider as the "quarterly recalculation," and will file the October 1 recalculation on thirty days' notice to the Commission.
5. The surcharge will be designed to recover (a) those nongas transition costs that have been billed to the Company by interstate pipelines and (b) those costs that have been approved by the Federal Energy Regulatory Commission to be billed to the Company during the 12-month period following the surcharge filing date.
6. At the time of each quarterly recalculation of the surcharge, the Company will reconcile its actual billed costs over the three-month period that ends one month prior to the filing of the recalculation against the costs that had been projected for that same period and will incorporate the reconciliation within its recalculations; however, no adjustment will be made to reflect variations in billed throughput during such periods. The Company will accompany its recalculation of the surcharge that will become effective on October 1, 1994, with a reconciliation of actual transition cost revenues recovered from the Company's customers from the effective date of the surcharge through July 31, 1994, against the revenues projected to have been recovered over the same period, including adjustments to reflect volumetric variations. The Company will accompany its recalculations of the surcharges that will become effective on or around each October 1 after 1994 with a reconciliation of actual transition cost revenues recovered from its customers over the 12 months ending July 31 of the particular year against the revenues projected to have been recovered over the same 12-month period.

RIDER
TRANSITION COST RECOVERY MECHANISM

7. The Company will reduce the recoverable nongas transition costs allocated to its noncompetitive customers by the portion of the revenues that those customers are projected to contribute under the Company's program for the release of firm transportation pipeline capacity as set forth in this tariff and that is designated, either through prearrangement or open bidding, as transition costs. The Company will calculate the unit surcharge rates applicable to noncompetitive customers by dividing the recoverable nongas transition costs allocated to them, net of any reconciliations (including any additional nongas transition costs recovered by the Company from competitive customers under paragraph 3), and net of capacity release revenues as described in this paragraph, by the retail and transportation volumes projected to be consumed by noncompetitive customers, exclusive of those volumes of Pennsylvania-produced natural gas supplies transported by noncompetitive customers.
8. The surcharge rates applicable to noncompetitive customers are as follows:

Retail	\$0.0000/Mcf
Transportation	\$0.0000/Mcf

The surcharge rates, if any, applied to competitive customers will be determined on an individual customer basis.

RIDER SUPPLIER CHOICE

This Rider has been established to recover costs associated with Supplier Choice. The initial filing includes costs related to implementation and administration of the Account Number Access Mechanism per the Commission's Final Order at Docket No. M-2015-2468991 entered June 30, 2016 and costs associated with the implementation and administration of the Supplier Bill in accordance the Commission's Final Order entered August 20, 2015 at Docket No. M-2015-2474802.

The charges assessed per this rider shall be assessed to customers served under rate schedules RS, Commercial SGS, Industrial SGS, Rate GS-T – Residential, Rate GS-T Commercial SGS, and Rate GS-T Industrial SGS. Charges assessed per this rider shall not be applicable to customers served in the Company's CAP or Pilot E-CAP (E-CAP) program.

The Company shall provide a reconciliation of actual costs with actual revenues recovered under Rider – Supplier Choice for the twelve month period ended August 31. The rate will be adjusted annually for the resulting over/undercollection to be effective October 1.

Application of the Supplier Choice Charge shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the Supplier Choice Charge and the costs included therein.

No interest shall be included in the Supplier Choice Charge.

The Supplier Choice Rider shall become effective upon Commission approval and shall remain in effect until otherwise directed by the Commission and until the final reconciliation statement is approved and charges fully recovered.

The currently effective Supplier Choice Charge per Month is reflected on Tariff Page Nos. 3 and 4.

RIDER
MERCHANT FUNCTION CHARGE (MFC)

The Merchant Function Charge (MFC) shall be added to the gas cost charges applicable under rate schedules Rate RS, Rate SGS, Rate MGS, LGS and GS-T. The gas costs charges include the Capacity Charge, Gas Cost Adjustment Charge and Commodity Charge.

The MFC shall be updated quarterly effective with each 1307(f) rate change. The write-off factor used to calculate the quarterly MCF shall only be determined in a base rate case filing.

For residential customers receiving service under Rate RS and Rate GS-T, the MFC shall equal the write-off factor of 2.200% times the gas cost charges as set forth in Peoples' Rider Purchase Gas Cost. The current MFC applicable to Rate RS customers is shown on Tariff Page Nos. 3 and 4.

For Small, Medium, and Large General Service customers receiving service under Rate SGS, MGS, LGS and Rate GS-T, the MFC shall equal the write-off factor of 0.332% times the gas cost charges as set forth in Peoples' Rider Purchase Gas Cost. The current MFC applicable to these customers is shown on Tariff Page Nos. 3 and 4.

RIDER
UNIVERSAL SERVICE

This rider shall be applicable to all residential customers except for any residential customer served in the Company's Customer Assistance Program (CAP). This rider recovers costs related to the Company's universal service programs.

The charges assessed per this rider shall be assessed to residential customers served under rate schedules Rate RS and Rate GS-T. Charges assessed per this rider shall not be applicable to customers served in the Company's CAP or Pilot E-CAP (E-CAP).

The currently effective Rider Universal Service Charge is reflected on Tariff Page Nos. 3 and 4.

Costs related to the following universal service programs shall be calculated and recovered per this rider: CAP; Low Income Usage Reduction Program (LIURP); Community Partnership for Weatherization; and the Emergency Furnace and Houseline Repair Program.

CAP Costs will be calculated to include the following components:

1. Projected CAP Credit – The difference between the total Rate RS bill, excluding Rider Universal Service, and the CAP or E-CAP payment amount which is comprised of the sum of the percentage of income payment or minimum bill, whichever is greater. The projected CAP Credit shall be calculated based on current rates, current CAP or E-CAP payment amounts and projected normalized annual volumes for CAP and E-CAP participants. Separate CAP credit costs will be calculated for: 1) current active CAP and E-CAP participants; and 2) the projected average net change in the number of CAP and E-CAP participants for the projected quarter.
2. Pre-Program Arrearage Forgiveness – Projected CAP and E-CAP pre-program arrearage forgiveness costs for the projected annual period.

Costs for the LIURP and Emergency Furnace and Houseline Repair programs will be calculated based on the projected number of eligible participants for the projected annual period. Recoverable CAP credit and arrearage forgiveness amounts will be reduced by 4.7% times the average CAP credit and arrearage forgiveness of existing CAP customers times the incremental number of CAP participants in excess of 30,800 CAP customers. Historical payment statistics will be utilized in the development of projected CAP credit and arrearage forgiveness amounts. Third party costs for the purposes of CAP administration will be included in the calculation of the Rider.

The applicable unit for this rider shall be determined by dividing the total costs universal service plan costs by the annual projected non-CAP residential volumes established in the most recent 1307(f) gas cost recovery proceeding. For bill display purposes, the unit rate calculated under this rider shall be included in a single delivery charge that also includes the residential delivery charge set forth in rate schedules Rate RS and Rate GS-T.

QUARTERLY ADJUSTMENT

Effective with each quarterly 1307(f) gas cost change, the unit rate under this rider shall be recalculated to reflect current cost data for the cost components outlined above. The updated rate will be filed to be effective one day after the filing.

ANNUAL RECONCILIATION

As part of the quarterly adjustment filing effective on April 1 of each year, the Company shall include a reconciliation of actual revenues recovered under Rider Universal Service and actual universal service costs incurred for the twelve month period ended December 31. The resulting over/undercollection will be included in the quarterly Rider Universal Service rate adjustment to be effective April 1.

RIDER
GAS PROCUREMENT CHARGE

For bill presentment purposes, the Gas Procurement Charge (GPC) shall be added to the Commodity Gas Cost Charge applicable to sales rate schedules Rate RS, Rate SGS, Rate MGS, Rate LGS and any other applicable sales service rate schedule under this tariff.

Recoverable Costs

The GPC shall include gas procurement costs incurred by the Company solely on behalf of its sales service customers. The GPC shall exclude any costs recovered through Rider Purchased Gas Cost - 1307(f) gas cost recovery mechanism. The GPC shall exclude any gas procurement costs incurred by the Company in support of transportation or shopping customers or programs.

Recalculation of the GPC

The costs to be included in the GPC shall be calculated in accordance with Commission regulations and shall be determined and updated in each base rate case filed by the Company. The GPC shall not be subject to reconciliation for any prior-period or over-or-under collections.

The currently effective Rider GPC Charge is reflected on Tariff Page No. 3.

RIDER
TAX REPAIRS SURCREDIT (TRS)

Pursuant to Docket Nos. P-2020-3021191, A-2021-3029831 and A-2021-3029833, as amended at Docket No. R-2023-3044549, there shall be a surcredit of negative 6.8414% percent applied to the customer charge and the base rate delivery charge under all rate schedules served by this tariff. Any customer receiving a discounted flexible delivery charge rate will not be eligible for the surcredit.

Purpose: The purpose of this surcredit is to refund, over a ten-year period beginning January 1, 2025, the tax benefits of certain catch-up tax deduction resulting from the Company's defining its unit of property under the Internal Revenue Service's Treasury Regulations 1.263(a)-3 and 1.162-4 and IRS Rev. Proc. 2023-15. Specifically, the surcredit shall reflect:

- the difference between federal and state income tax depreciation claimed versus the repair deductions that would have been claimed for the tax years ended December 31, 2012 through March 15, 2020 for Peoples Natural Gas Company, net of amounts refunded prior to January 1, 2025;
- the difference between federal and state income tax depreciation claimed versus the repair deductions that would have been claimed for the tax years ended December 31, 2013 through December 31, 2020 for the former Peoples Gas Company;
- the difference between federal and state income tax depreciation claimed versus the repair deductions that would have been claimed for mandatory relocation projects for the tax years ended December 31, 2012 through December 31, 2021 for Peoples Natural Gas Company; and December 31, 2013 through December 31, 2021 for the former Peoples Gas Company.
- the amortization of excess deferred taxes that are no longer protected under the IRS normalization rules due to the change in tax accounting methods.
- adjustments to reflect reduced state income tax benefits resulting from changes to the state Corporate Net Income Tax rate.

Effective Date: Beginning with service rendered January 1, 2025.

Calculation: The annual amount of the surcredit will be approximately Million, equal to 100% of the tax benefit from the afore-mentioned items of approximately million refunded over a ten-year period.

Reconciliation: In accordance with Section 1307(e) of the Public Utility Code, the Company shall provide a reconciliation of the amount refunded and one-tenth of the projected tax benefit of the afore-mentioned items for the twelve-month period ended December 31. The rate will be adjusted annually for the resulting over/undercollection to be effective April 1. The annual reconciliation will be filed by March 21 for the preceding calendar year.

Interest on over or under collections shall be computed monthly at the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, et seq.) from the month that the over or under collection occurs to the mid-point of the recoup or refund period.

This surcredit will remain in place for eleven years (ten years of refund period and one year for a final reconciliation period). In the final year, the Company also shall include the difference between the actual tax benefits received and the projected tax benefits previously reflected in calculating the surcredit, as provided by the Order at Docket No. P-2020-3021191. Any over or under ratepayer surcredit amounts remaining at the end of year eleven shall be flowed through to Customers in the Company's next quarterly 1307(f) gas cost filing. Within 60 days of termination of the distribution of the rate credit, the Company shall file with the Commission and provide a copy to all parties to Docket No. P-2020-3021191, A-2021-3029831 and A-2021-3029833, as amended at Docket No. R-2023-3044549 a final reconciliation of all surcredit amounts.

Upon determination that this surcredit, if left unchanged, would result in a material over or under collection, the Company may file with the Commission, on at least 10 days' notice, for an interim revision of this surcredit.

ISSUED:

EFFECTIVE:

RIDER
WEATHER NORMALIZATION ADJUSTMENT (WNA)

APPLICATION AND PURPOSE

A Weather Normalization Adjustment (“WNA”) shall be applied to Residential, Commercial SGS, and Commercial MGS customers receiving service under Rate Schedules RS, CAP, SGS, and MGS for bills rendered during the heating season of October 1st through May 31st.

WNA is a distribution charge adjustment and is considered a basic service charge.

Calculated WNA amounts shall be subject to Rider DSIC, Rider STAS, Rider Tax Repairs Surcredit, and Rider TCJA. No additional riders or surcharges will be applied to the calculated WNA.

CALCULATION

The WNA will be applied to bills rendered October 1st through May 31st and shall be calculated on a customer account specific basis in accordance with the formula below:

$$\text{WNBM} = \text{BLMM} + [(\text{NHDD} \pm (\text{NHDD} \times 3\%)) / \text{AHDD}] \times (\text{AMUM} - \text{BLMM})$$

$$\text{WNAM} = \text{WNBM} - \text{AMUM}$$

$$\text{WNAM} = \text{WNAC} \times \text{Distribution Charge}$$

- a) Weather Normalized Billing Mcfs (“WNBM”) will be calculated as the Base Load Monthly Mcfs (“BLMM”) added to the product of the [Normal Heating Degree Days (“NHDD”), adjusted for a 3% deadband, divided by the Actual Heating Degree Days (“AHDD”)] and the [Actual Monthly Usage Mcfs (“AMUM”) less the BLMM]. Weather Normalized Billing Mcfs (WNBM) will only be calculated if the AMUM exceeds the BLMM. WNA will not be applicable for the billing period if AMUM is less than the BLMM.
- b) BLMM shall be established for each customer by averaging the actual daily consumption from the billing system, measured in Mcf, for service rendered July 1st thru August 31st of the most recent period.
- c) AMUM shall be measured for each customer and billing cycle.
- d) NHDD shall be based upon the heating degree days utilized to develop the revenue requirement in the Company’s general rate case proceeding at Docket No. R-2023-3044549. NHDD shall be updated in future general rate case proceedings.
- e) AHDD shall be the actual experienced heating degree days during the billing cycle days for the customer based upon experienced actual temperatures as reported by the National Oceanic and Atmospheric Administration (NOAA) for weather stations utilized by the Company for the area.
- f) AMUM will be subtracted from the WNBM to compute the Weather Normalized Adjustment Mcfs (“WNAM”).
- g) A deadband of 3% shall apply. The WNA for a billing cycle will apply only if the AHDD for the billing cycle are lower than 97% or higher than 103% of the NHDD for the billing cycle.

ISSUED:**EFFECTIVE:**

RIDER
WEATHER NORMALIZATION ADJUSTMENT (WNA)

h. The WNA shall then be multiplied by the applicable Rate Schedule Distribution Charge based on service rendered to compute the WNA amount that will be charged or credited to each Residential, SGS, and MGS customer receiving service under Rate Schedules RS, CAP, SGS, and MGS.

i. In the event a customer's bill needs to be canceled and rebilled at any time, the WNA will be recalculated using the most recently available data for the billing period. In some cases, updates in data used in the calculation, may result in a different WNA for the billing period.

j. WNA amounts will be displayed as a separate line item on the customer's bill.

k. The WNA adjustment for bills rendered in May will not exceed 100% percent of the billed distribution amount (delivery charge amount plus customer charge amount) for that same period.

l. The Company will file a report annually with the Commission on or before September 1st for the 12-month period ending June of the same year. The filing will contain WNA details as defined in the Company's most recent general rate case proceeding.

RIDER**Distribution System Improvement Charge (DSIC)**

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply consistent with the Commission Order dated May 23, 2013 at Docket No. P-2013-2346161 approving the DSIC.

Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

Eligible Property:

- Gathering Lines (account 332);
- Storage Lines (account 353);
- Transmission Lines (account 367);
- Piping (account 376);
- Couplings (account 376);
- Gas service lines (account 380) and insulated and non-insulated fittings (account 378);
- Valves (account 376);
- Excess flow valves (account 376);
- Risers (account 376);
- Meter bars (account 382);
- Meters (accounts 334,369,381);
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities; and
- Other related capitalized costs (accounts 303, 387, 391.02 and 392)

Effective Date: The DSIC will become effective for bills rendered on and after 7/1/2013.

Computation of the DSIC

The initial DSIC, effective July 1, 2013, shall be calculated to recover the fixed costs of eligible plant additions that have not previously been reflected in the Company's rates or rate base and will have been placed in service during the (*three-month period ending one month prior to effective date*). Thereafter, the DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month period ending one month prior to the effective date of each DSIC update. Thus, changes in the DSIC rate will occur as follows:

<u>Effective Date of Change</u>	<u>Date to which DSIC-Eligible Plant Additions Reflected</u>
July 1	March 1 through May 31
October 1	June 1 through August 31
January 1	September 1 through November 30
April 1	December 1 through February 28

Determination of Fixed Costs: The fixed costs of eligible distribution system improvements will consist of depreciation and pre-tax return, calculated as follows:

- 1. Depreciation:** The depreciation expense shall be calculated by applying the annual accrual rates employed in the Company's most recent base rate case for the plant accounts in which each retirement unit of DSIC-eligible property is recorded to the original cost of DSIC-eligible property.

ISSUED:**EFFECTIVE:**

RIDER
Distribution System Improvement Charge (DSIC)

2. Pre-tax return: The pre-tax return shall be calculated using the statutory state and federal income tax rates, the Company's actual capital structure and actual cost rates for long-term debt and preferred stock as of the last day for the three-month period ending one month prior to the effective date of the DSIC and subsequent updates. The cost of equity will be the equity return rate approved in the Company's last fully litigated base rate proceeding for which a final order was entered not more than two years prior to the effective date of the DSIC. If more than two years shall have elapsed between the entry of such a final order and the effective date of the DSIC, then the equity return rate used in the calculation will be the equity return rate calculated by the Commission in the most recent Quarterly Report on the Earnings of Jurisdictional Utilities released by the Commission.

Application of DSIC: The DSIC will be expressed as a percentage carried to two decimal places and will be applied to the total amount billed to each customer for distribution service under the Company's otherwise applicable rates and charges, excluding amounts billed for Rider State Tax Adjustment, Rider Purchased Gas Cost and Rider AVC Capacity Charge. To calculate the DSIC, one-fourth of the annual fixed costs associated with all property eligible for cost recovery under the DSIC will be divided by one-fourth of the Company's annual projected revenue for distribution service (including all applicable clauses and riders), exclusive of Rider State Tax Adjustment Surcharge, Rider Purchased Gas Cost and Rider AVC Capacity Charge. **(C)**

Formula: The formula for calculation of the DSIC is as follows

$$\text{DSIC} = \frac{(\text{DSI} \times \text{PTRR}) + \text{STFT} + \text{Dep} + \text{S}}{\text{PQR}} + \frac{e}{\text{PQR}}$$

Where:

DSI = Original cost of eligible distribution system improvement projects net of accrued depreciation and associated accumulated deferred income taxes pertaining to property-related book/tax depreciation timing differences resulting from the use of accelerated depreciation per Internal Revenue Code, 26 U.S. Code § 168.

PTRR = Pre-tax return rate applicable to DSIC-eligible property.

STFT = (State Tax Flow Through) Pre-tax flow through calculated on book-tax timing differences between accelerated tax depreciation and book depreciation net of federal tax. **[NOTE: UTILITY MAY ELECT TO INCLUDE THE STFT IN THE PTRR COMPONENT.]**

Dep = Depreciation expense related to DSIC-eligible property.

e = Amount calculated under the annual reconciliation feature or Commission audit, as described below.

S = Synergy fees/(revenues); cost assessed (revenue received) for serving customers of another legal entity approved at G-2014-2448803.

PQR = Projected annual revenues for distribution service (excluding Rider State Tax Adjustment, Rider Purchased Gas Cost and Rider AVC Capacity Charge) from existing customers plus netted revenue from any customers which will be gained or lost by the beginning of the applicable service period will be divided by four to arrive at a quarterly revenue figure.

Quarterly Updates: Supporting data for each quarterly update will be filed with the Commission and served upon the Commission's Bureau of Investigation and Enforcement, the Office of Consumer Advocate, Office of Small Business Advocate, and Commission's Bureau of Audits at least (10) days prior to the effective date of the update.

ISSUED:

EFFECTIVE:

RIDER

Distribution System Improvement Charge (DSIC)Customer Safeguards:

1. **Cap:** The DSIC is capped at 5.0% of the amount billed to customers for distribution service (including all applicable clauses and riders) as determined on an annualized basis.
2. **Audit/Reconciliation:** The DSIC is subject to audit at intervals determined by the Commission. Any cost determined by the Commission not to comply with any provision of 66 Pa C.S. §§ 1350, *et seq.*, shall be credited to customer accounts. The DSIC is subject to annual reconciliation based on a reconciliation period consisting of the twelve months ending December 31 of each year or the utility may elect to subject the DSIC to quarterly reconciliation but only upon request and approval by the Commission. The revenue received under the DSIC including Synergy fees received, for the reconciliation period will be compared to the Company's eligible costs, including Synergy fees paid, for that period. The difference between revenue and costs will be recouped or refunded, as appropriate, in accordance with Section 1307(e), over a one-year period commencing on April 1 of each year, or in the next quarter if permitted by the Commission. If DSIC revenues exceed DSIC-eligible costs, such over-collections will be refunded with interest. Interest on over-collections and credits will be calculated at the residential mortgage lending specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, *et seq.*) and will be refunded in the same manner as an over-collection. The utility is not permitted to accrue interest on under collections.
3. **New Base Rates:** The DSIC will be reset to zero upon application of new base rates to customer billings that provide for prospective recovery of the annual costs that had previously been recovered under the DSIC. Thereafter, only the fixed costs of new eligible plant additions that have not previously been reflected in the Company's rates or rate base will be reflected in the quarterly updates of the DSIC.
4. **Customer Notice:** Customers shall be notified of changes in the DSIC by including appropriate information on the first bill they receive following any change. An explanatory bill insert shall also be included with the first billing.
5. **All Customer Classes:** The DSIC shall be applied equally to all customer classes, except that the Company may reduce or eliminate the Rider DSIC to any customer with competitive alternatives or potential competitive alternatives and customers having negotiated contracts with the Company, if it is reasonably necessary to do so.
6. **Earnings Reports:** The DSIC will also be reset to zero, if, in any quarter, data filed with the Commission in the Company's then most recent Annual or Quarterly Earnings reports show that the Company would earn a rate of return that would exceed the allowable rate of rate of return used to calculate its fixed costs under the DSIC as described in the pre-tax return section. The utility shall file a tariff supplement implementing the reset to zero due to overearning on one-day's notice and such supplement shall be filed simultaneously with the filing of the most recent Annual or Quarterly Earnings reports indicating that the Utility has earned a rate of return that would exceed the allowable rate of return used to calculate its fixed costs.
7. **Residual E-Factor Recovery Upon Reset to Zero:** The utility shall file with the Commission interim rate revisions to resolve the residual over/under collection or E-factor amount after the DSIC rate has been reset to zero. The utility can collect or credit the residual over/under collection balance when the DSIC rate is reset to zero. The utility shall refund any overcollection to customers and is entitled to recover any undercollections as set forth in Section 4.B. Once the utility determines the specific amount of the residual over or under collection amount after the DSIC rate is reset to zero, the utility shall file a tariff supplement with supporting data to address that residual amount. The tariff supplement shall be served upon the Commission's Bureau of Investigation and Enforcement, the Bureau of Audits, the Office of Consumer Advocate, and the Office of Small Business Advocate at least ten (10) days prior to the effective date of the supplement.

ISSUED:

EFFECTIVE:

Rider TCJA - TCJA TEMPORARY SURCHARGE FOR FORMER PG DIVISION CUSTOMERS

To implement the effects of the Tax Cuts and Jobs Act (TCJA), on March 15, 2018 the Pennsylvania Public Utility Commission (Commission) issued a Temporary Rates Order at Docket No. M-2018-2641242 directing the utility to file its current base rates and riders as temporary rates, pursuant to Section 1310(d) of the Public Utility Code. 66 Pa. C.S. § 1310(d). Subsequently, on May 17, 2018 and June 14, 2018, the Commission entered Orders superseding the March 15, 2018 Temporary Rates Order directing the utility to establish temporary rates and required utilities to implement negative surcharges as a credit for intrastate service to all customer bills to reflect reduced taxes under the TCJA. This negative surcharge was distributed equally among the utility's various customer classes, exclusive of STAS and automatic adjustment clause revenues.

This negative surcharge was reconciled at the end of each calendar year and remained in place until the utility filed and the Commission approved new base rates for the utility pursuant to Section 1308(d) that include the effects of the TCJA tax rate changes. The effects of the TCJA for Peoples Natural Gas Division were fully reflected in the Company's rate case at Docket No. R-2018-3006818. The effects of the TCJA for Peoples Gas Division customers were reflected in the Company's base rate case at Docket No. R-2023-3044549, except for the remaining over/under collection as of the effective date of new rates.

Rider TCJA will remain in effect for former PG Division customers until the remaining TCJA over/under collection is refunded or recovered from customers.

Interest on over or under collections shall be computed monthly at the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, et seq.) from the month that the over or under collection occurs to the mid-point of the recovery period.

Upon determination that the negative surcharge, if left unchanged, would result in a material over or under collection, the Company may file with the Commission, on at least 10 days' notice, for an interim revision of the TCJA Temporary Surcharge.

The TCJA Temporary Surcharge will be filed with the Commission by December 1 of each year to become effective the following January 1.

RATE CHART**TCJA Surcharge per meter per month:**

Residential	\$(0.3502)
SGS with annual consumption less than 500 Mcf	\$(0.7783)
SGS with annual consumption equal to or greater than 500 Mcf but less than 1,000 Mcf	\$(1.4454)
MGS with annual consumption equal to or greater than 1,000 Mcf but less than 2,500 Mcf	\$(1.6678)
MGS with annual consumption equal to or greater than 2,500 Mcf but less than 25,000 Mcf	\$(3.8915)
LGS with annual consumption equal to or greater than 25,000 Mcf but less than 50,000 Mcf	\$(17.7896)
LGS with annual consumption equal to or greater than 50,000 Mcf but less than 100,000 Mcf	\$(33.3555)
LGS with annual consumption equal to or greater than 100,000 Mcf but less than 200,000 Mcf	\$(111.1850)
LGS with annual consumption greater than 200,000 Mcf	\$(166.7775)

TCJA Surcharge per MCF:

Residential	\$(0.1506)
SGS	\$(0.1134)
MGS	\$(0.1081)
LGS with annual consumption less than 1000,000 Mcf	\$(0.0834)
LGS with annual consumption greater than 1000,000 Mcf	\$(0.0222)

ISSUED:**EFFECTIVE:**

Supplement No. 2
GAS — PA PUC No. 48

PEOPLES NATURAL GAS COMPANY LLC

**RATES AND RULES
GOVERNING THE
FURNISHING OF
NATURAL GAS SERVICE
TO RETAIL
GAS CUSTOMERS**

ISSUED:

EFFECTIVE:

**BY: Michael Huwar
President
375 North Shore Drive
Pittsburgh, PA 15212**

NOTICE

This tariff makes changes to existing rates.
(See page 2)

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LIST OF CHANGES

<u>Page</u>	<u>Page Description</u>	<u>Revision Description</u>
<u>2, 2A</u>	<u>List of Changes</u>	<u>List of Changes.</u>
<u>3,4</u>	<u>Summary of Rates</u>	<u>Summary of prices for each rate schedule and rider updated.</u>
<u>5</u>	<u>Table of Contents</u>	<u>Updated page numbers and added new sections.</u>
<u>12</u>	<u>Description of Territory</u>	<u>Additional cities/boroughs and townships included.</u>
<u>13</u>	<u>Description of Territory</u>	<u>Additional cities/boroughs and townships included.</u>
<u>14</u>	<u>Description of Territory</u>	<u>Additional boroughs and townships included.</u>
<u>15</u>	<u>Description of Territory</u>	<u>Additional boroughs and townships included.</u>
<u>17</u>	<u>Description of Territory</u>	<u>Additional cities/boroughs included.</u>
<u>18</u>	<u>Rules and Regulations</u>	<u>Modified language for Application of Service to include specifics from the Peoples Gas tariff.</u>
<u>19,20,21</u>	<u>Rules and Regulations</u>	<u>Modified Rules of Deposit language to include language from the Peoples Gas tariff.</u>
<u>24</u>	<u>Rules and Regulations</u>	<u>"amortization or settlement" changed to "payment".</u>
<u>25</u>	<u>Rules and Regulations</u>	<u>Modified language to Nonliability of Company/Limitation of Liability and Measure of Gas.</u>
<u>25</u>	<u>Rules and Regulations</u>	<u>Billing and Payment language modified. Added US currency to specific type of payment and modified language on meter reads.</u>
<u>26, 27</u>	<u>Rules and Regulations</u>	<u>Modified language for Billing and Payments to revise specifics using the Peoples Gas tariff.</u>
<u>27</u>	<u>Rules and Regulations</u>	<u>Modified Authority of Agents language.</u>
<u>29, 30, 31</u>	<u>Rules and Regulations</u>	<u>Modified language for Emergency Curtailment to include specifics from the Peoples Gas tariff.</u>
<u>33</u>	<u>Rules and Regulations</u>	<u>Modified language to Service Agreement and Flexible Rates.</u>
<u>36</u>	<u>Rules and Regulations</u>	<u>Modified language to Complaint Procedures to remove Alleged Slamming Complaints details.</u>
<u>39</u>	<u>Rules and Regulations</u>	<u>Modified Gas Quality details and added Nonconformance language from Peoples Gas tariff.</u>
<u>40</u>	<u>Residential Service</u>	<u>Customer and Delivery Charges updated.</u>
<u>41</u>	<u>Customer Assistance Program</u>	<u>Removed language for CAP automatic enrollment.</u>
<u>42</u>	<u>Customer Assistance Program</u>	<u>Removed language for payments towards arrearage.</u>
<u>44</u>	<u>Pilot Extended Customer Assistance Program</u>	<u>Revised description and removed language for payments towards arrearage.</u>

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PEOPLES NATURAL GAS COMPANY LLC

SUPPLEMENT NO. 2 TO GAS—PA PUC NO. 48
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LIST OF CHANGES

<u>Page</u>	<u>Page Description</u>	<u>Revision Description</u>
<u>45</u>	<u>Small General Service</u>	<u>Customer and Delivery Charges updated. Transitional rates language removed.</u>
<u>47</u>	<u>Medium General Service</u>	<u>Customer and Delivery Charges updated. Transitional rates language removed.</u>
<u>49</u>	<u>Large General Service</u>	<u>Customer and Delivery Charges updated. Transitional rates language modified removed.</u>
<u>53</u>	<u>General Service - Transportation</u>	<u>"Dominion South Point" changed to " Eastern South".</u>
<u>55</u>	<u>General Service - Transportation</u>	<u>Customer Charges updated.</u>
<u>56</u>	<u>General Service - Transportation</u>	<u>Delivery Charges updated. Transitional rates language modified removed.</u>
<u>61,62</u>	<u>Mainline Service Rate</u>	<u>New Mainline Service Rate added.</u>
<u>64</u>	<u>Appalachian Gathering Service</u>	<u>Added Peoples Gas Division retainage rates.</u>
<u>67</u>	<u>State Tax Surcharge</u>	<u>Included details of rate calculation from Peoples Gas Tariff.</u>
<u>71</u>	<u>AVC Capacity Charge</u>	<u>AVC Capacity charges updated</u>
<u>75</u>	<u>Merchant Function Charge</u>	<u>MFC Percentage Rates updated.</u>
<u>76</u>	<u>Universal Service Rider</u>	<u>Removed Community Partnership for Weatherization and Universal Service call management.</u>
<u>78</u>	<u>Tax Repairs Surcredit</u>	<u>Updated language of Tax Repairs Surcredit.</u>
<u>79,80</u>	<u>Weather Normalization Adjustment</u>	<u>New Weather Normalization Adjustment Rider added.</u>
<u>84</u>	<u>TCJA Temporary Surcharge</u>	<u>Modified TCJA to include details that will only affect PG Division customers and updated surcharge.</u>

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DEFINITIONS OF TERMS

Applicant - Any person, corporation or other entity that (i) desires to receive from the Company natural gas or any other service provided for in this Tariff, (ii) complies completely with all Company requirements for obtaining natural gas or any other service provided for in this Tariff, (iii) has filed and is awaiting Company approval of its application for service, and (iv) is not receiving from the Company any service provided for in this Tariff. An Applicant shall become a customer for purposes of this Tariff only after it actually starts receiving the applicable service(s) from the Company under this Tariff. Applicants for residential service shall be further defined as a natural person not currently receiving service who applies for residential service provided by a public utility or any adult occupant whose name appears on the mortgage, deed or lease of the property for which the residential utility service is requested.

Capacity Charge - A charge designed to recover the costs that the Company incurs to reserve capacity on interstate pipelines.

Chapter 56 - The Commission regulations that govern, among other things, metering, billing and collections for residential gas and electricity service.

City Gate - The point where interstate pipelines deliver gas into natural gas distribution company facilities.

Commission - The Pennsylvania Public Utility Commission or any lawful successor thereto that provides oversight, policy, guidance and direction to public utilities and NGSS.

Commodity Charge - A charge designed to recover the cost of producing or procuring natural gas.

Commodity Service - Service provided by the Company or a natural gas supplier which involves the purchase of gas commodity by the customer.

Company - The entity doing business as Peoples Natural Gas Company LLC.

Customer - Any person, partnership, association, corporation, or other entity (i) in whose name a service account is listed, (ii) who occupies or is the customer for any premises, building, structure, etc, (iii) is primarily responsible for payment of bills, or (iv) any adult occupant whose name appears on the mortgage, deed or lease of the property. A customer includes anyone taking Supplier of Last Resort Service and/or Distribution Service under this Tariff

Customer Charge - A monthly charge to cover such natural gas distribution company costs as maintaining the gas lines, meter reading and billing.

Daily Available Volume - The total volume of gas actually delivered to the Company for the customer's account on a particular day, less an appropriate retainage percentage plus any adjustments associated with the reconciliation of monthly volumes as set forth in Rate GS-T and Rate T.

Daily Consumption Volume - The quantity of gas estimated by the Company to be consumed by the customer on any day.

Day - A 24-hour period beginning at 10 a.m. and ending at 10 a.m. or as subsequently defined by natural gas industry standards promulgated by FERC.

Delivery Charge - A charge designed to recover the costs the Company incurs in using its distribution system or local pipelines to deliver natural gas to a customer.

Distribution Charges - Various natural gas distribution charges that may include the Delivery Charge, Capacity Charge and Gas Cost Adjustment Charge.

Distribution Service - Service provided by the Company involving the delivery of gas to the customer.

Gas Cost Adjustment Charge - The amount billed or credited each month to account for differences between projected and actual gas supply costs of the Company.

Mcf - 1,000 cubic feet of gas. This is a measure of gas usage.

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DEFINITIONS OF TERMS

Natural Gas Distribution Company - A public utility that provides natural gas distribution services and which may provide natural gas supply services and other services.

Natural Gas Supplier (NGS) - An entity that has received a license from the Commission and that sells natural gas to customers that is delivered through the distribution lines of the Company.

Small Business Customer - Any commercial or industrial customer with annual consumption of less than 300 Mcf.

Storage - Placing natural gas into an underground facility for removal and use at a later date.

Supplier of Last Resort - The Company or another entity that provides natural gas supply services to customers that do not elect another supplier or choose to be served by the supplier of last resort, customers that are refused service from another natural gas supplier, or customers whose natural gas supplier fails to deliver the required gas supplies. Currently, the Company is the supplier of last resort for all Priority-One customers under the terms of this tariff. Each customer may only have one supplier of last resort.

Supplier of Last Resort Service - Service that includes both Distribution Service and Commodity Service provided by the Company in its role as Supplier of Last Resort.

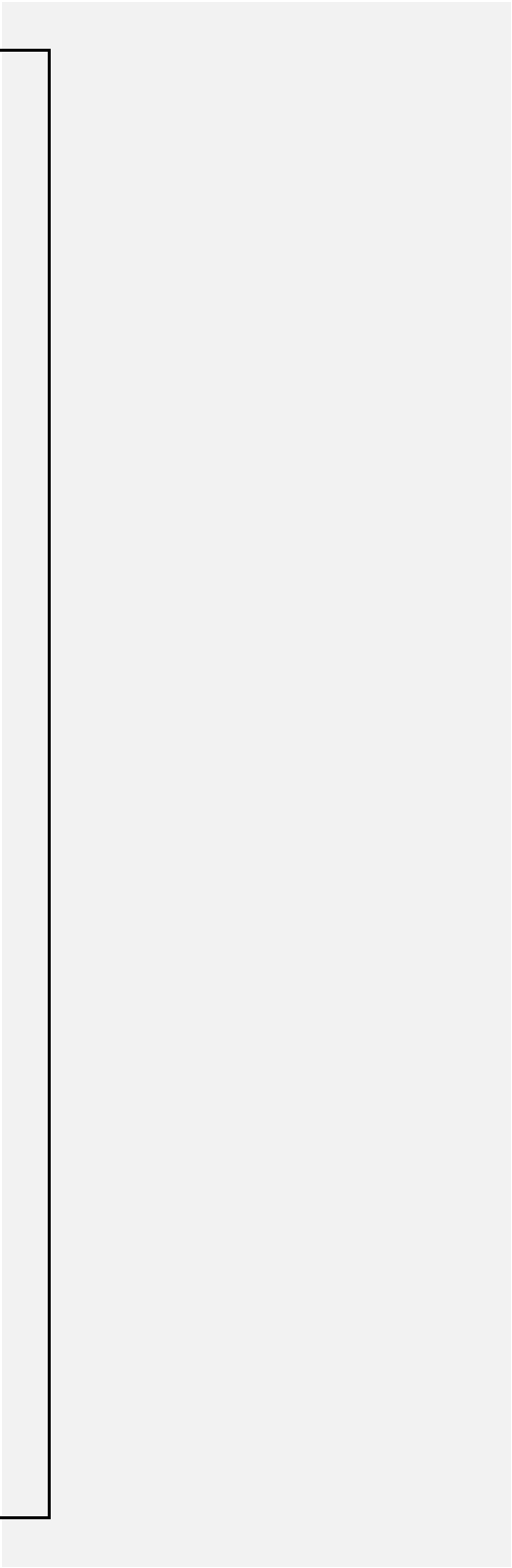
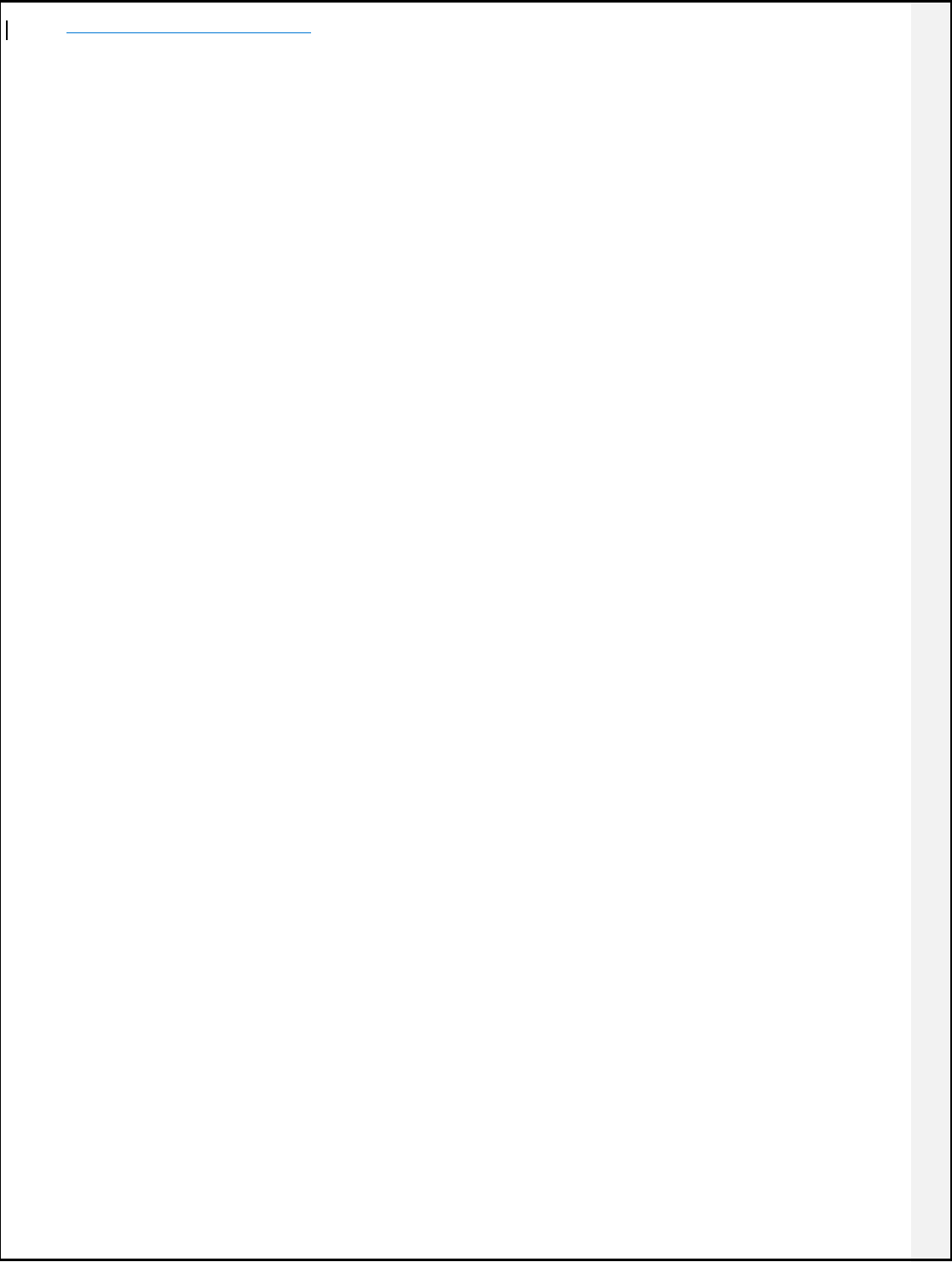
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**CLASSIFICATION OF CUSTOMERS
TO WHOM SERVICE IS MADE AVAILABLE**

Gas service is made available under the rules, regulations, and terms and at the rates contained in this tariff, based upon the use to which such gas is put and not upon volumes consumed (except where indicated), to the following classes of customers:

RESIDENTIAL CUSTOMERS

Residential customers are customers who use gas for household purposes, including single-family dwellings, boarding and rooming houses, duplex houses, private garages appurtenant to private homes or dwellings, apartments, apartment buildings, and governmental housing in which the units are individually metered. In this class the element of human welfare and comfort in a residential setting is the distinguishing test of the customer's use of gas. Each meter represents one customer.

COMMERCIAL CUSTOMERS

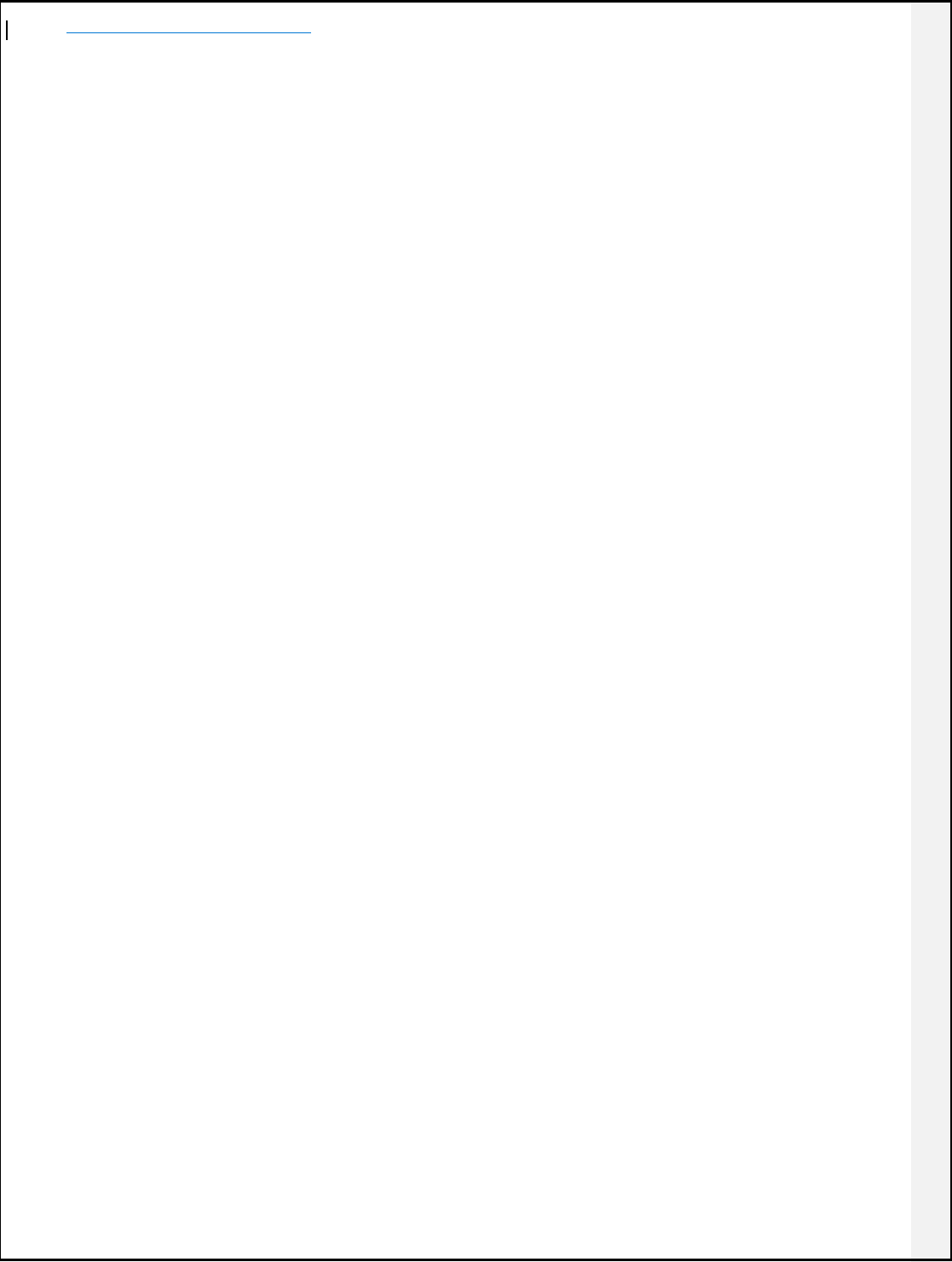
Commercial customers are customers who are engaged in selling, warehousing or distributing a commodity or service, including boarding homes and personal care homes, engaged in some business activity or profession, or in some other form of economic, social, or cultural activity, not primarily involving the manufacturing or processing of a product; and any non-industrial premises where one meter is serving more than one unit. If the customer's predominant usage is for natural gas-powered vehicle service, then the customer will be classified as a Commercial customer.

INDUSTRIAL CUSTOMERS

Industrial customers include customers who are engaged in a process which creates or changes raw material or unfinished materials into another form; customers who use gas for large-volume power; customers who use gas for process steam generation; and customers who use gas for any other purpose not predominantly residential or commercial.

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**CLASSIFICATION OF CUSTOMERS
TO WHOM SERVICE IS MADE AVAILABLE**

NATURAL GAS DISTRIBUTION COMPANY (NGDC) CUSTOMERS

NGDC customers are companies regulated by the Commission. Within this classification the NGDC can be acting either on its own or on its end user's behalf.

CHANGE IN CLASSIFICATION

Any customer who believes that, as a result of a change in the use of the premises served, his classification ought to be changed must contact the Company. All changes will be determined by the Company, on a prospective basis, after it has been notified of the change; however, the Company reserves the right to make changes in classification on its own initiative. The decision of the Company as to classification shall be final.

Eligibility for a particular rate schedule under this tariff and application of the appropriate monthly customer charge shall be based on a review of the customer's annual usage. This review shall not be conducted more frequently than once per year. All changes in rate schedule classification and monthly customer charges as a result of this usage review shall be implemented on a prospective basis. Rate schedule classification and the appropriate customer charge for new customers, shall be determined by the Company based on an estimate of annual usage. The Company also reserves the right to establish the appropriate rate schedule classification and monthly customer charge based on anticipated customer usage.

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RATES AVAILABLE UNDER THIS TARIFF**Rate RS - Residential Service**

This rate is available to residential customers throughout the territory served by the Company.

Rate CAP and Rate E-CAP

This is available to residential customers who meet the criteria as detailed in this Rate Schedule.

Rate SGS – Small General Service

This rate is available to commercial and industrial customers and NGDCs consuming less than 1,000 Mcf of natural gas service annually throughout the territory served by the Company with the exception of commercial customers qualifying under Rate NGPV.

Rate MGS – Medium General Service

This rate is available to commercial and industrial customers and NGDCs consuming between 1,000 and 24,999 Mcf of natural gas service annually throughout the territory served by the Company with the exception of commercial customers qualifying under Rate NGPV.

Rate LGS – Large General Service

This rate is available to commercial and industrial customers and NGDCs consuming more than 25,000 Mcf annually throughout the territory served by the Company with the exception of commercial customers qualifying under Rate NGPV.

Rate CER - Competitive Energy Rate

This rate is available to all customers throughout the territory served by the Company who, in the determination of the Company, meet the criteria set forth under Rate Schedule CER.

Rate GS-T - General Service Transportation

This rate offers firm transportation service for residential, commercial, industrial, and NGDC customers. Commercial, industrial, and NGDC customers that consume less than 1,000 Mcf per year are classified as Small General Service customers under this tariff. Commercial, industrial, and NGDC customers that consume between 1,000 and 24,999 Mcf per year are classified as Medium General Service customers under this tariff. Commercial, industrial, and NGDC customers that consume more than 25,000 Mcf per year are classified as Large General Service customers under this tariff.

Rate GS-SB - General Standby Service

This rate offers standby service for residential, commercial, and industrial transportation customers.

Rate NGPV

This rate offers service for natural gas powered vehicles.

Rate Schedule - Appalachian Gathering Service

This rate is available to any party desiring to deliver conventional well gas directly into the Company's system.

Pilot Rate MLX

This delivery rate is offered to new Residential and Commercial consumers who are replacing service from an alternate fuel with natural gas.

Rate GL- Gas Lights

This rate offers service for any gas lighting where the gas is not measured by a meter.

ISSUED:

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DESCRIPTION OF TERRITORY

The Company serves as a natural gas public Company in the following cities, boroughs, and townships, all of which are in Pennsylvania:

ALLEGHENY COUNTYCities and Boroughs

Aspinwall	Emsworth	Port Vue
Avalon	Etna	Rankin
Baldwin	Forest Hills	Roslyn Farms
Bellevue	Fox Chapel	Sewickley Heights
Ben Avon	Franklin Park	Sewickley Hills
Ben Avon Heights	Glassport	Sharpsburg
Bethel Park	Greentree	Springdale
Blawnox	Heidelberg	Swissvale
Braddock	Homestead	Tarentum
Braddock Hills	Ingram	Thornburg
Brackenridge	Jefferson	Trafford
Brentwood	Jefferson Hill	Turtle Creek
Bridgeville	Liberty	Verona
Carnegie	Lincoln	Versailles
Chalfant	McKeesport	Wall
Cheswick	McKees Rocks	West Elizabeth
Churchill	Millvale	West Homestead
Clairton	Monroeville	West Mifflin
Coraopolis	Mt. Oliver	West View
Crafton	Munhall	Whitaker
Dormont	North Braddock	Whitehall
Dravosburg	Oakmont	White Oak
Duquesne	Penn Hills	Wilkinsburg
East McKeesport	Pitcairn	Wilmerding
East Pittsburgh	Pittsburgh	
Edgewood	Pleasant Hills	
Elizabeth	Plum	

Townships

Aleppo	Kilbuck	Scott
Collier	Marshall	Shaler
Crescent	McCandless	South Fayette
East Deer	Moon	South Park
Elizabeth	Mt. Lebanon	South Versailles
Fawn	North Fayette	Springdale
Findlay	North Versailles	Stowe
Forward	O' Hara	Upper St. Clair
Frazer	Ohio	West Deer
Hampton	Pine	Wilkins
Harmar	Reserve	
Harrison	Richland	
Indiana	Robinson	
Kennedy	Ross	

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DESCRIPTION OF TERRITORY**ARMSTRONG COUNTY****Cities and Boroughs**

Apollo	Ford City	Manorville
Applewold	Ford Cliff	North Apollo
Atwood	Freeport	<u>Parker City</u>
Dayton	Kittanning	Rural Valley
Elderton	Leechburg	West Kittanning
		<u>Worthington</u>

Townships

Bethel	Kiskiminetas	Rayburn
Boggs	Kittanning	Redbank
<u>Bradys Bend</u>	Madison	South Bend
Burrell	Mahoning	South Buffalo
Cadogan	Manor	Sugarcreek
Cowanshannock	North Buffalo	Valley
East Franklin	Parks	Washington
Gilpin	Pine	Wayne
<u>Hovey</u>	Plumcreek	West Franklin

BEAVER COUNTY**Cities and Boroughs**

Aliquippa	Monaca	Shippingport
Beaver	Ohioville	South Heights
Industry		
Midland		

Townships

Brighton	Hopewell	Potter
Center	Independence	Raccoon
Chippewa	Marion	South Beaver
Darlington	New Sewickley	Vanport
Franklin		

BLAIR COUNTY**Cities and Boroughs**

Altoona	Duncansville	Tyrone
Bellwood	Holidaysburg	

Townships

Allegheny	Frankstown	Logan
Antis	Greenfield	Snyder
Blair		

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PEOPLES NATURAL GAS COMPANY LLC

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SUPPLEMENT NO. 2 TO GAS—PA PUC NO. 48
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DESCRIPTION OF TERRITORY

BUTLER COUNTY

Boroughs

Bruin
Butler
Callery
Connoquenessing
East Butler
Evans City

Fairview
Harmony
Mars
Petrolia
Portersville
Prospect

Sarver
Saxonburg
Seven Fields
Slippery Rock
Valencia
Zelienople
Zelienople

Townships

Adams
Buffalo
Butler
Center
Cherry
Clinton
Clearfield
Concord
Connoquenessing
Cranberry

Donegal
Fairview
Forward
Franklin
Jackson
Jefferson
Lancaster
Marion
Middlesex

Muddycreek
Oakland
Parker
Penn
Slippery Rock
Summit
Washington
Winfield
Worth

CAMBRIA COUNTY

Cities and Boroughs

Brownstown
Cresson
Dale
Ebensburg
Ferndale
Franklin

Gallitzin
Geistown
Johnstown
Lorain
Loretto

Nanty-Glo
Portage
Sankertown
Southmont
Westmont

Townships

Adams
Allegheny
Blacklick
Cambria
Conemaugh
Cresson
Croyle

East Taylor
Jackson
Lower Yoder
Middle Taylor
Munster
Portage

Richland
Stonycreek
Susquehanna
Upper Yoder
Washington
West Carroll
West Taylor

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DESCRIPTION OF TERRITORY		
<u>CLARION COUNTY</u>		
	<u>Boroughs</u>	
<u>Sligo</u>		
	<u>Townships</u>	
Clarion	Monroe	Redbank
Limestone	<u>Piney</u>	<u>Toby</u>
<u>Madison</u>	Porter	
<u>CLEARFIELD COUNTY</u>		
	<u>Townships</u>	
<u>Bell</u>	<u>Burnside</u>	
<u>FAYETTE COUNTY</u>		
	<u>Boroughs</u>	
Belle Vernon	Fairchance	Point Marion
Fayette City	Masontown	
	<u>Townships</u>	
Franklin	Menallen	Springhill
Georges	North Union	Stewart
German	Perry	Washington
Jefferson	Saltlick	Wharton
Luzerne	South Union	
<u>GREENE COUNTY</u>		
	<u>Boroughs</u>	
Carmichaels	Jefferson	Waynesburg
Clarksville	Mather	
	<u>Townships</u>	
Aleppo	Greene	Richhill
Center	Jackson	Springhill
Cumberland	Jefferson	Washington
Dunkard	Monongahela	Wayne
Franklin	Morgan	Whiteley
Freeport	Morris	
Gilmore	Perry	

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DESCRIPTION OF TERRITORYINDIANA COUNTYBoroughsBlairsville
Creeside
Ernest
Glen CambellHomer City
Indiana
Marion Center
PlumvilleSaltsburg
Shelocta
SmicksburgTownshipsArmstrong
Banks
Black Lick
Brush Valley
Buffington
Burrell
Canoe
CenterCherryhill
Conemaugh
East Mahoning
East Wheatfield
Grant
Home
Montgomery
North MahoningPine
Rayne
South Mahoning
Washington
West Mahoning
West Wheatfield
White
YoungJEFFERSON COUNTYBoroughsBig Run
PunxsutawneyTimblinWorthvilleTownshipsBeaver
Bell
Clover
Eldred
Gaskill
HendersonKnox
McCalmont
Oliver
Perry
Pine Creek
PorterRinggold
Rose
Union
Warsaw
Washington
Winslow
YoungLAWRENCE COUNTYBoroughs

Enon Valley

New Wilmington

Volant

TownshipsHickory
Little Beaver
NeshannockPulaski
Scott
Washington

Wilmington

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DESCRIPTION OF TERRITORYMERCER COUNTYBoroughs

Grove City	Sandy Lake	Stoneboro

Townships

East Lackawannock	Pine	Wilmington
Findley	Sandy Lake	Wolf Creek
Lake	Shenango	
Liberty	Springfield	

SOMERSET COUNTYBoroughs

Boswell	Seven Springs	

Townships

Conemaugh	Jenner	Somerset
Jefferson	Middlecreek	

VENANGO COUNTYTownships

Clinton	Irwin	

WASHINGTON COUNTYCities and Boroughs

Beallsville	Centerville	Finleyville
Bentleyville	Cokeburg	Monongahela
Burgettstown	Deemston	New Eagle
California	Donora	
	Ellsworth	

Townships

Amwell	Hanover	Robinson
Carroll	Jefferson	Somerset
Cecil	Monongahela	South Franklin
Chartiers	Morris	South Strabane
Cross Creek	Mt. Pleasant	Smith
East Bethlehem	North Bethlehem	Union
East Finley	North Strabane	West Bethlehem
East Pike Run	Nottingham	West Pike Run
Fallowfield	Peters	

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DESCRIPTION OF TERRITORY

WESTMORELAND COUNTY

Cities and Boroughs

Adamsburg	Jeannette	<u>New Derry</u>
Arnold	Latrobe	New Kensington
Avonmore	Ligonier	North Belle Vernon
Bolivar	Lower Burrell	North Irwin
Delmont	Manor	Oklahoma
Derry	<u>McCullough</u>	South Greensburg
East Vandergrift	Monessen	Southwest Greensburg
Export	Murrysville	Trafford
Greensburg	New Alexandria	Vandergrift
Hunker	New Florence	West Leechburg
Hyde Park		Youngstown
Irwin		Youngwood

Townships

Allegheny	Ligonier	St. Clair
Bell	Lower Burrell	Salem
Derry	Loyalhanna	South Huntingdon
Donegal	Mt. Pleasant	Unity
East Huntingdon	North Huntingdon	Upper Burrell
Fairfield	Penn	Washington
Hempfield	Rostraver	

The above-listed cities, boroughs, and townships in Pennsylvania in which the Company provides natural gas public utility service are not the only cities, boroughs, and townships in which the Company is entitled, either by charter or certificate, to provide such natural gas public utility service.

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RULES AND REGULATIONS**1. APPLICATION FOR SERVICE**

Applicants desiring any type of service from the Company under this Tariff shall contact the Company and specifically request the type and nature of service. Upon request, the Company will inform the customer of the identity of those NGSs offering retail service in its service territory and either provide a list of licensed suppliers or refer the customer to the Commission for further information. In any circumstance where an application to the Company for any service under this Tariff involves or is related to an NGS, such application cannot and shall not be processed by the Company unless the Applicant and/or the Applicant's NGS provides the necessary information relating to service.

A non-residential Applicant for any service under this Tariff will be required to sign an application for natural gas service, unless the Company, in its sole discretion, accepts an oral application from a non-residential Applicant. The Company shall accept an oral application from a residential Applicant except that the Company may require a written application from a residential Applicant if the Company determines positive identification or other documentation is necessary. The application information required from a residential Applicant shall include but not be limited to complete name and contact information, including all members of the household, employment information and landlord contact information, if Applicant is renting the service address. The Company may request verification of the identity of Applicant and other adult occupants of service address in the form of government issued photo ID (i.e., driver's license) or two alternative forms of identification, one of which must be a photo ID. The Company may request driver's license, or other information as positive identification. The Company may, as a condition of furnishing service to an Applicant, require the Applicant, in accordance with applicable Commission regulations, to pay an outstanding gas service account balance, if the Company can show that the Applicant resided at, or occupied if a non-residential account, the property for which service is requested during the period of time that the outstanding balance accrued. The methods used by the Company to determine an Applicant's liability for any such previously furnished service may include reference to customer service records of the Company, including internal Company notes, service contracts, information collected from the Applicant and other members of the household in connection with any help provided by the Company in determining eligibility for and completing applications to various assistance programs. Other methods which may be used by the Company for such purposes include identity authentication services, public data and information, mortgage, deed or lease information, commercially available consumer credit reporting services, skip-tracing tools, and other methods which are or have been approved as valid by the Commission.

Upon the receipt of natural gas service, the Applicant shall become a customer of the Company. Acceptance of service by a Customer shall constitute an agreement to accept service under the Rules and Regulations of this Tariff, as amended from time to time, the orders and regulations of the Commission and the applicable laws of the Commonwealth of Pennsylvania.

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The Company may decline or refuse to serve an Applicant for any of the following reasons:

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- i. The Applicant has failed to comply with state and municipal regulations governing gas service, including the Commission's regulations, and the approved Rules and Regulations of the Company contained in this Tariff and any supplement thereto.
- ii. The Company does not have adequate facilities in place to render the service desired or if rendering such service would adversely affect service to the Company's existing Customers.
- iii. The Applicant's installation of piping or gas equipment is, in the Company's judgment, hazardous, not installed by qualified personnel or of such character that safe and adequate service cannot be delivered.
- iv. An extension of Company facilities is required and the Applicant refuses to pay the required contribution in aid-of-construction as calculated in accordance with Rules and Regulations.
- v. Amounts due for service to Applicant at a previous location have not been paid or covered by a payment agreement as outlined under Commission regulations.
- vi. Where the requested service may need to be delivered from non-jurisdictional gathering pipeline facility. The Applicant has another source of gas supply separately delivered or available to the structure(s) or building(s) where the Company's gas service is desired, such that the gas supplied by the Company would be commingled with the separately delivered gas supply, contrary to Company policy against commingled gas.
- vii.

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The customer shall inform the Company in advance of any proposed additions to (or decreases in) the customer's connected natural gas load.

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CANCELLING ORIGINAL PAGE NO. 19

RULES AND REGULATION

2. CHARACTER OF SERVICE

The Company offers firm service, unless otherwise provided in this tariff.

3. RULES FOR DEPOSIT

RESIDENTIAL CUSTOMERS

A. A deposit from a Customer shall conform to the requirements of all applicable Commission regulations and statutory requirements. Deposits required by the Company for services under this Tariff shall not be based on unpaid charges for gas supply services provided by an NGS.

B. The Company may also require a security deposit from an Applicant if any of the following conditions exist:

1) The Applicant was a residential distribution service Customer of the Company whose service was terminated for any of the following reasons:

- a. Nonpayment of an undisputed delinquent account.
- b. Failure to complete payment of a deposit, provide a guarantee, or establish credit.
- c. Failure to permit access to meters, service connections or other property of the Company for the purpose of replacement, maintenance, repair or meter reading.
- d. Unauthorized use of the utility service delivered on or about the affected dwelling.
- e. Failure to comply with the material terms of a settlement or payment agreement.
- f. Fraud or material misrepresentation of identity for the purpose of obtaining utility service.
- g. Tampering with meters, including, but not limited to, bypassing a meter or removal of an automatic meter reading device or other Company equipment.
- h. Violating Tariff provisions which endanger the safety of a person or the integrity of the Company's gas delivery system.

2) The Applicant is unable to establish creditworthiness to the satisfaction of the Company through the use of a generally accepted credit scoring methodology which employs standards for using the methodology that fall within the range of general industry practice, provided that the methodology does not directly, or have the effect of, discriminating based on a protected class as set forth in the federal Equal Credit Opportunity Act.

3) The Applicant has failed to comply with any material term or condition of a settlement or payment agreement.

C. If an Applicant is required to post a security deposit, the Applicant may, in the alternative:

- 1) Furnish a written guaranty from a third party, which can, to the Company's satisfaction, establish credit in Applicant's favor sufficient to assure payment to the Company upon demand of an amount equal to that which would otherwise be required in a security deposit.
- 2) Provide income documents or other information attesting to his or her eligibility for state benefits based on household income eligibility requirements that are consistent with those of the public utility's Customer Assistance Program.

A written guaranty in a form acceptable to the Company must be received by the Company prior to commencement of utility service to any Applicant who elects the foregoing alternative to the posting of a security deposit.

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3. RULES FOR DEPOSIT (continued)

D. The Company may require an existing or terminated Customer to post a security deposit in order to re-establish credit under any of the following circumstances, after giving the Customer due notice of its intention to require a security deposit in accordance with prevailing Commission regulations:

- 1) The existing Customer has been delinquent on any two (2) consecutive bills or three (3) or more bills within the preceding twelve (12) month period.
- 2) The existing Customer has failed to comply with a material term or condition of a settlement or payment agreement, as defined in applicable Commission regulations.
- 3) The Customer's utility service has been terminated and the Customer desires reconnection.

Notwithstanding subsection (D), the Company may not require a cash deposit from a customer who is based upon household income, confirmed to be eligible for a customer assistance program. A customer is confirmed to be eligible for a customer assistance program by the public utility if the customer provides income documents or other information attesting to his or her eligibility for state benefits based on household income eligibility requirement that are consistent with those of the public utility's Customer Assistance Program.

E. When the Company requires a security deposit from an Applicant or Customer, the due date for the payment of such security deposit will be in accordance with the applicable Commission regulations.

F. A security deposit may be required in an amount equal to twice the average estimated monthly bill of the Applicant. This estimate shall be based upon prior consumption for like service at the subject premises, wherever available. Should the character or degree of the Customer's usage materially change, or if it is established clearly that either will materially change in the immediate future, the amount of the deposit may be adjusted at the request of either the Company or the Customer.

G. All residential deposits shall bear interest at the simple annual interest rate determined by the Secretary of Revenue for interest on the underpayment of tax under section 806 of the act of April 9, 1929 (P.L. 343, No. 176), known as the Fiscal Code. Such interest will be credited to the Customer's account at the end of each year after the date of the deposit and if return of deposit results in a credit balance on the account, the credit may be returned to customer in the form of a refund check.

H. The Company shall refund or apply to a Customer's outstanding balance any security deposit held, plus accrued interest, under the following conditions:

- 1) Upon discontinuance or termination of service.
- 2) After a Customer has paid bills for utility service in full and on time for twelve (12) consecutive months.

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3) At the option of the Company, a security deposit including accrued interest may be refunded in whole or in part at any time earlier than the time stated in this Rule.

4) After the Company has held the Customer deposit for a maximum of 24 months, if none of the above conditions are met.

I. When a security deposit is refunded or applied against an existing account balance, the Company will provide the Customer with a written statement showing the amount of the deposit, the accrued interest thereon, the application of the deposit to any prior or current utility service account balance(s) and the remaining balance(s). Any refunded deposit, together with accrued interest, shall be paid to the Customer.

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3. RULES FOR DEPOSIT (continued)

NON-RESIDENTIAL CUSTOMERS.

A. The Company reserves the right to require a security deposit for all services to be supplied, or to require an increase in an existing deposit if there is an increase in the monthly bill for services rendered. The Company further reserves the right to apply such deposit to bills previously incurred by the Customer under the existing or any previous utility service contract with the Company.

B. A deposit may be required from a Customer in an estimated amount equal to twice the average of the three (3) highest monthly bills anticipated during the succeeding twelve (12) month period. Such estimate shall be made from the record of service rendered to the same premises during the last twelve (12) months of use, whether by Customer or by a prior occupant of the premises, adjusted to recognize the extent of the proposed use as compared with the past use thereof. If there is no prior record of service rendered to the premises, an estimated deposit shall be calculated by the Company based upon the Customer's proposed use of utility service to be provided.

C. All non-residential Customer security deposits shall bear interest at the rate of six percent (6%) per annum, without deduction for any taxes thereon. Interest will be credited at the end of each year after the date of the deposit to the Customer's account and applied against the oldest unpaid bill. Upon final discontinuance or termination of utility service, any security deposit and accrued interest remaining with respect to said discontinued or terminated account will be first applied against the unpaid account balance, if any, with the remainder to be refunded to the Customer restricted in accordance with the Customer's direction.

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d. ~~An existing customer whose service has been terminated and desires a reconnection of service may be permitted to pay any required deposit during a 90-day period in accordance with Commission regulations.~~

~~A cash deposit will be required in an amount equal to one-sixth of the Applicant's or customer's estimated annual bill at the time the Company determines that a deposit is required. This estimate shall be based upon prior consumption for like service at the affected premises, wherever available. Should the character or degree of the customer's usage materially change, or if it can clearly be established that either will materially change in the immediate future, the amount of the cash deposit may be adjusted at the request of either the Company or the customer.~~

~~All residential deposits shall bear interest at the simple annual interest rate determined by the Secretary of Revenue for interest on the underpayment of tax under section 806 of the act of April 9, 1929 (P.L. 343, No. 176), known as the Fiscal Code, and such interest shall be returned with the deposit.~~

~~The Company may refund or apply to a customer's account any security deposit held, plus accrued interest, under the following conditions:~~

i. ~~Upon discontinuance or termination of service.~~

ii. ~~When a customer establishes credit pursuant to the Commission's regulations.~~

iii. ~~When a customer substitutes a third-party guarantor, as defined in Commission's regulations, but the refund shall not exceed the guarantee.~~

iv. ~~After a customer has established a timely payment history. A timely payment history is established when a customer has paid its account balance in full and on time for 12 consecutive months.~~

v. ~~At the option of the Company, a cash deposit, including accrued interest, may be refunded in whole or in part at any time earlier than the time stated in i. through iv. above.~~

~~The Company shall deduct the outstanding balance on the customer's account from the deposit and return or credit any positive difference to the customer. The customer may direct to whom a refunded deposit, together with accrued interest, shall be paid.~~

Commercial and Industrial Applicant/Customer

~~The Company reserves the right to require a deposit or guaranty for all services to be supplied, or an increase in said deposit if there is an increase in the monthly bill for services rendered; also the right to apply such deposit to bills previously incurred by the Applicant under the existing or any previous contract with the Company.~~

~~A deposit may be required from an Applicant in an estimated amount equal to twice the average of the three highest monthly bills anticipated during the next 12 months. Such estimate shall be made from the record of services rendered to the same premises during the last 12 months of use, whether by Applicant or a prior occupant of the premises, adjusted to recognize the extent of the proposed use as compared with the use in the past. If there is no prior record of services rendered to the premises, the estimate shall be based upon the purposes for which services will be provided.~~

~~All commercial and industrial deposits shall bear interest at the simple annual interest rate determined by the Secretary of Revenue for interest on the underpayment of tax under section 806 of the act of April 9, 1929 (P.L. 343, No. 176), known as the Fiscal Code, and such interest shall be returned with the deposit.~~

~~Upon final discontinuance of service and if such cash deposit has not been theretofore refunded, the principal of and interest thereon will be applied against the final bill, or if all bills are paid in full or if the deposit and interest shall be more than sufficient to cover the same, will be refunded to the customer, in whole or in part, as the case may be, by check.~~

~~To accommodate the Applicant in case he cannot furnish a cash deposit, a written guaranty of a third person who can establish credit to the Company's satisfaction, including demonstrating that the third person is the owner of real estate already receiving service from the Company will be accepted, but such form of security is discouraged. To limit the guaranty to the lowest terms consistent with security, such guarantor is required to agree that upon default of the customer, the guarantor will make prompt payment of the charges for services rendered to the customer for a period not exceeding sixty days. In case the guarantor is required to pay, the customer then must either make a cash deposit or secure a renewal of the guaranty in order to have service maintained.~~

RULES AND REGULATIONS

4. CONNECTIONS FOR SERVICE - EXTENSION OF FACILITIES

The Applicant hereby undertakes to furnish, be responsible for, and pay the necessary costs of customer-owned service pipe, fixtures, fittings, valves, regulators, and appliances to make the necessary connections between the Company's lines and the place of consumption or the delivery point to the Applicant and keep the same in good repair, in a skillful and workmanlike manner, furnishing at his own expense said materials, and the labor, care, and supervision necessary and proper to safely conduct and burn the gas, but the Applicant shall not otherwise make changes in or interfere with said pipes and appliances and material. The arrangement and location of all piping and appliances (including meters) shall be subject to the approval of the Company, but the Company shall not be responsible in any manner for the selection, installation, maintenance, or use of said pipes and appliances, or for said labor, care, or supervisions, and shall have no duty or obligation with respect to the care, maintenance or supervision of the facilities. To facilitate this process, the Company makes available a manual entitled "Service Line Installation Standards" on its website.

The Company shall make the necessary connections between its curb cock or shutoff valve and the Applicant's service pipe, provide a meter and the necessary fittings, and connect the meter.

The meter and all pipe fittings and appliances furnished by the Company on the premises shall remain the property of the Company, and the Company shall have the right at all reasonable times to enter in and upon the premises to read, maintain, remove, change, replace, inspect, and/or reclaim the meter and associated equipment.

Meters will be installed at the Company's expense only upon request and subject to the following conditions:

- a) The Company will install one (1) meter per customer service line
- b) The type, size and location of the meter will be determined by the Company.
- c) An individual service line shall be required for each unit of a newly constructed structure consisting of modules which can be sold or leased as and function as separate entities, and having within each such unit control of the total gas energy requirements of that unit, including all interior piping. The requirement of one meter per service line shall apply to renovations of existing structures which meet the aforesaid independency requirements and to which gas service has not been provided for a period of at least one (1) year. The requirement of one meter per service line may be waived for other structures. In this latter event, additional meters will be set by the Company, provided the customer shall bear the cost of all additional meter installations and house line alterations, and such cost of service line alterations as shall be permitted by law.
- d) Outlet piping from the meter shall not pass through space or property that is or could be controlled or owned by an individual or individuals other than the customer.

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RULES AND REGULATIONS

4. CONNECTIONS FOR SERVICE - EXTENSION OF FACILITIES (continued)

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The Company will extend its facilities to a new point of delivery within its service territory if, in its judgment and consistent with Commission regulations, the service to such new point of delivery will have no adverse effect upon the availability of gas to meet the present and reasonably foreseeable volume and pressure needs of existing customers. The Company, at its discretion, may extend its distribution mains up to a distance of one-hundred fifty (150) feet on any street or highway without cost to a residential applicant(s), absent any abnormal underground conditions or unusual permitting requirements. When abnormal underground conditions or unusual permitting requirements exist, as determined by the Company, the applicant(s) will be required to pay a contribution in aid of construction (CIAC) in an amount determined by the Company. The Company may also condition the extension of facilities upon the Applicant's providing a CIAC, the amount of which will be determined by the Company and consistent with any parameters approved or required by the Commission. At the company's discretion, eligible Applicants for an extension may be offered service under Pilot Rate MLX as an alternative to a CIAC.

If the Company requests a CIAC from an Applicant and additional customers are added to the extended facilities financed by the Applicant's CIAC within three years of the date of completion of the facilities, the Applicant who paid the CIAC will be entitled to a pro rata refund during the three-year period immediately following completion of the extension.

Any CIAC, customer advance, or other like amounts received from the customer that constitute taxable income as defined by the Internal Revenue Service may include a gross up for federal income taxes. To the extent that federal taxes are not included in the CIAC, they shall be segregated in a deferred account for inclusion in rate base in a future rate case proceeding.

Where evidence is found that Company facilities or service lines, meters, or other appurtenances on the customer's premises have been tampered with, the customer shall be required to bear all costs incurred by the Company for investigations and inspections, repairs, and for such protective equipment as, in the judgment of the Company, may be necessary. In addition, where the tampering has resulted in improper measurement of the service supplied, the customer shall be required to pay for such natural gas service, including interest at the late-payment charge rate, and all applicable costs and fees associated with collecting such charges based on the Company's estimate, from available information, of the amount of gas used but not registered by the Company's meters.

The customer shall pay the Company for any repairs to or any loss of the Company's property on the premises when such repairs are necessitated, or loss occasioned, by the willful acts or negligence on the part of the customer or failure to comply with the rules and regulations under which service is furnished.

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RULES AND REGULATIONS**5. DISCONTINUANCE AND TERMINATION OF SERVICE**

The authorized agents of the Company shall at all reasonable times have free access to the premises of the customer with the right to shut off the gas and remove its property from the premises for any of the following reasons: failure to permit access to meters, service connections or other property of the Company for the purpose of replacement, maintenance, repair or meter reading; nonpayment of any undisputed delinquent bills due for existing or any previous service; tampering with the meter or connections; fraudulent representation in relation to the consumption of gas; removal of Applicant from the premises; selling or delivering gas to other occupants of the premises without application to the Company; failure to make or increase any deposit; failure to provide a guarantee of payment or establish credit; want of supply or waste of gas from customer's lines or appliances; failure to comply with ~~amortization or settlement~~ payment agreements; and failure to comply with or violation of Tariff Rules and Regulations. However, service may not be discontinued or terminated under any circumstances except under Commission Regulations or PA Statute(s) in effect and applicable at the time of such contemplated discontinuance.

The Company may immediately terminate service for any of the following actions by the customer: unauthorized use of the service delivered on or about the affected dwelling; fraud or material misrepresentation of the customer's identity for the purpose of obtaining service; tampering with meters or other public utility's equipment; or violating tariff provisions on file with the Commission so as to endanger the safety of a person or the integrity of the public utility's delivery system. Upon termination for such reasons, the Company will make a good faith attempt to provide a post termination notice to the customer or a responsible person at the affected premises, and, in the case of a single meter, multiunit dwelling, the Company will conspicuously post the notice at the dwelling, including in common areas when possible.

Unless otherwise authorized by the Commission, after November 30 and before April 1, the Company will not terminate service to residential customers with household incomes at or below 250% of the federal poverty level except for: 1) customers whose actions are grounds for immediate termination, as described above, and 2) any person receiving gas service as a User without Contract. The Company will use financial information from the customer provided within the ~~most~~ most recent twelve month period to determine if a customer exceeds the 250% federal poverty level.

The Company may terminate service for nonpayment of billings for service provided under this tariff or for NGS supply charges purchased by the Company under the purchase of receivables provisions set forth in Rate SBS of the Company's Supplier Tariff.

If service is terminated, the same customer, whether an Applicant or customer as defined in the Commission's regulations or PA Statutes, shall pay a reasonable turn-on fee for resumption of service at the same address after termination. The turn-on fee for Residential customers is \$56. This fee is waived for customers at or below 150% of the federal poverty level. The turn-on fee for Commercial customers is \$114. The turn-on fee for Industrial customers shall be an amount equal to the customer charge for each month of the intervening period since service was terminated.

Upon discontinuance or termination of service, the customer or its agent shall be responsible to winterize the premises to withstand winter conditions, which actions may include, but not limited to, draining plumbing systems, adding insulation and alternative heating units. The Company shall not be responsible for any damages resulting from the customer, or its agent, as a result of a failure to winterize the property.

The Company reserves its rights to use any and all remedies at law to collect any outstanding debts, including, but not limited to, filing a Complaint in civil court seeking a judgment of record for the debt, with interest and recovery of court costs, attorneys' fees and other collection expenses incurred in the process.

6. TERMINATION OF CUSTOMER'S CONTRACT

In case a writ of execution shall be issued against a customer, or in case the premises described or referred to in the contract as the place at which gas is to be delivered or consumed, or the personal property upon said premises shall be levied upon under execution, or in case of any acts of assignment, filing of involuntary or voluntary petitions in bankruptcy, or any action in court for the reorganization of any corporation, partnership, or other customer, the contract, at the option of the Company, shall cease and terminate, and all claims for retail or transportation service previously provided or amounts purchased from a NGS through the purchase of receivables provisions set forth in Rate SBS of the Company's Supplier Tariff shall become forthwith due and payable without notice from said Company to the extent permissible under applicable bankruptcy statutes and Commission regulations.

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RULES AND REGULATIONS

7. LEAKS AND WASTE

The customer shall use all due care to prevent a waste of gas. It is the responsibility of the customer to exercise all due care in the detection of defects and leaks, and in case of failure or deficiency of gas, leakage, excess pressure, or other dangerous developments incident to the handling of gas under pressure, the customer agrees to give immediate notice thereof to the Company, and his failure to do so, should loss follow, shall be conclusive evidence of his contributory or comparative negligence.

8. NONLIABILITY OF COMPANY/LIMITATION OF LIABILITY

The Company does not guarantee continuous, regular and uninterrupted supply of service. The Company may, without liability, interrupt or limit the supply of service for the purpose of making repairs, changes, or improvements in any part of its system for the general good of the service or the safety of the public or for the purpose of preventing or limiting any actual or threatened instability or disturbance of the system. The Company is also not liable for any damages due to accident, strike, storm, riot, fire, flood, legal process, state or municipal interference, or any other cause beyond the Company's control. The Company shall not be liable for any injury to person or property arising from the use of gas by or the supply of gas to the Customer which is not the result of negligence solely on the part of the Company.

In no event shall the Company be liable for incidental, indirect, special or consequential damages, including loss of use or profit or loss of business. In all other circumstances, including but not limited to failure to furnish a sufficient supply of gas or failure to transport the customer's gas to the customer, the liability of the Company to customers or other persons for damages other than incidental, indirect, special or consequential damages, including loss of use or profit or loss of business, damages, direct or consequential, including damage to equipment and appliances, loss of business, or loss of production caused by any interruption or variation in supply or pressure, or any other failure in the supply of natural gas shall in no event, unless caused by the willful and/or wanton misconduct of the Company, exceed an amount in liquidated damages equivalent to the greater of \$500 or two times the charge to the customer for the service affected during the period in which the or two-times the charge to the customer for the service affected during the period in which such interruption or variation in supply or pressure, or any other failure in the supply of natural gas occurs. damages occurred. These limitations shall apply whether the claim is pleaded in contract or in tort, including negligence and strict liability in tort.

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The Company makes no warranty as to merchantability or fitness for a particular purpose, express or implied, by operation of law or otherwise. To the extent applicable under the Uniform Commercial Code or on any theory of contract or products liability, the Company limits its liability in accordance with the previous paragraph to any Customer or third party for claims involving and including, but not limited to, strict products liability, breach of contract, and breach of actual or implied warranties of merchantability or fitness for an intended purpose.

For the purposes of this Rule, all pipe, fittings, and appliances, and associated materials/equipment on the customer's side of the curbstop or shutoff valve, or the property or lot line if there is no curb valve, of the service pipes which connects with the Company's main line are the property and responsibility of the customer, and in no event shall the Company be liable for any injury to person or property arising there from.

9. MEASUREMENT OF GAS

All gas delivered shall be measured by meter. The term "Mcf," as used in the Company's schedule of rates, shall mean 1,000 cubic feet of gas at no more than 8 ounces above an assumed atmospheric pressure of 14.4 pounds at whatever temperature the gas may be during the period of measurement. If gas is supplied from a low-pressure distribution system in which the pressure of the gas is regulated not to exceed 8 ounces, the measurement will be at whatever pressure the gas may be during the period of measurement. If gas is delivered from a high-pressure system, measurement will be corrected to a pressure base of 14.73 psia. If measurement is corrected for temperature, measurement will be corrected to 60°F.

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All meters shall be owned by the Company. All such meters and any regulators installed in connection therewith shall be open to inspection at reasonable times by both the Company and the Customer for the purpose of seeing that they are in good condition. If, at any time after installation of any meter or regulator, conditions change so that its location becomes unsuitable, the Company shall have the right to move the meter or regulator to a suitable place at the expense of the

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| Customer or property owner. The measurement of gas by meter shall be conclusive on the customer and the Company, excepting that from the time the meter is found to be defective or ceases to register, until the meter is repaired, the gas delivered shall be estimated by the average of another meter, or by the amount delivered by meter during a previous corresponding period under similar conditions. In the event of the customer's dissatisfaction with the registration of the meter, the Company will, upon request, accompanied by the fee specified in the regulations of the Commission, have the same removed, sealed, and tested and results of the test given to the customer upon request. If the meter so tested shall be found to be inaccurate within the limits specified in the regulations of the Commission, the Company shall refund the charge for such test.

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RULES AND REGULATIONS**10. BILLING AND PAYMENT**

No entity providing billing may share or use information concerning individually negotiated rates of a customer, which has been acquired only through the entity's role as a billing agent, with another customer or any third party without the prior written authorization of the Company. The Company shall offer a separate payment option for residential customers to equalize monthly payment amounts.

No entity providing billing may share or use information concerning individually negotiated rates of a customer, which has been acquired only through the entity's role as a billing agent, with another customer or any third party without the prior written authorization of the Company. The Company shall offer a separate payment option for residential customers to equalize monthly payment amounts.

Billing Options

The Company will offer two billing options: (1) the issuance of a bill by the Company which contains the NGS charges; or (2) the issuance of a bill that contains only the Company's charges, in which case the NGS will bill the customer separately for NGS charges. The right of a customer to receive a separate bill from his/her NGS for the NGS' charges is subject to the ability of the NGS to provide a separate bill and the terms under which the NGS may offer to provide a separate bill.

Allocation of Payments

Under billing option (1), the following order for the application of partial payments shall apply to all residential customers and to non-residential customers unless the contract between the non-residential customer and the NGS provides for a different method:

- a. Pre-existing Company balance;
- b. Current Company charges;
- c. NGS charges;
- d. Non-basic service charges (including but not limited to warranty charges);
- e. Hardship energy fund contribution.

Residential and Commercial Customers

Bills will be rendered and be payable once each month. Amounts due for gas services must be made using US currency in one of the following formats: cash at a valid payment center, credit card, debit card, atm card, or personal check, business check, or money order issued by a properly licensed financial institution, or other commercially acceptable form of payment as determined by the Company. The Company ~~may strive to read any the meter once each every month, but ordinarily it will read meters of residential and commercial customers once every two, may read every other months.~~ As to any customer whose meter is read once every two months, the volumes consumed for the first month of each bimonthly meter reading period shall be determined by estimation, on the basis of the customer's previous service, adjusted for weather conditions, and the volumes consumed for the second month of each bimonthly meter reading period shall be determined by subtracting the first month's estimated volumes from the total actual volumes consumed or delivered for the bimonthly period as shown by the meter. The bill for each month shall be the result of applying to the volumes consumed or delivered, the applicable rates, charges, and penalties (if any) set forth in this tariff.

Upon request, the Company will supply any customer with an option upon which he may record his meter reading at the end of the first month of each bimonthly meter reading period, and if such reading is received by the Company within two days after the close of such billing month, the bill for such month will be computed from the meter reading provided by the customer instead of by estimate. The Company will adjust estimates of bills for changes in conditions of which it has been notified in advance by a customer.

A bill will be rendered to each residential and commercial customer on account of each meter. Bills will be rendered as nearly as possible on the same day of every month and shall be payable upon presentation. The Company reserves the right to reassign customers into a different billing cycle and the timing of the issuance of the monthly bill may be altered. A bill shall be deemed delinquent if it is not paid by the due date. The due date for residential and commercial customers shall be twenty (20) days after the date of mailing the bill unless the Company agrees to an extension. Delinquent residential accounts shall be subject to a late-payment charge of one and one-half percent (1 ½%) per month for bills not paid within five days after the due date. Delinquent commercial accounts shall be subject to a late-payment charge of one and one-half percent (1 ½%) per month. Late-payment charges will be based on delinquent charges for services

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RULES AND REGULATIONS**10. BILLING AND PAYMENT (continued)**

provided under this tariff or for NGS supply charges purchased by the Company under the purchase of receivables provisions set forth in Rate SBS of the Company's Supplier Tariff. Payment of bills may be made at authorized collection offices or agencies of the Company during the regular business hours thereof. Payment may be deemed to have been made on the date it is received at any such office or, if remittance is made by mail, on the date of the official U.S. Postal Service postmark.

Industrial Customers

Bills will be rendered and be payable once each month. A bill will be rendered to each industrial account. Bills will be rendered as nearly as possible on the same day of every month and shall be payable monthly upon presentation. The Company reserves the right to reassign customers into a different billing cycle and the timing of the issuance of the monthly bill may be altered. An industrial customer's bill shall be deemed delinquent when it remains unpaid after the payment due date specified on the bill. A payment received from a customer owing a previous balance shall be applied first to the previous balance and only after such previous balance has been fully paid shall any balance of the payment be applied to the current bill. Industrial accounts shall be subject to a late-payment charge of two percent (2%) per month if the bill is not paid in its entirety on or before the payment due date specified on the bill, which shall be fifteen (15) days after the date of mailing the bill. Late-payment charges will be based on delinquency charges for services provided under this tariff or for NGS supply charges purchased by the Company under the purchase of receivables provisions set forth in Rate SBS of the Company's Supplier Tariff.

Final Bill

At the time the Company receives a notice, which notice must be received at least seven days in advance, to discontinue service, ~~The Company may estimate the final reading if the Company's actual read parameters have been met in previous months. Upon request, the customer may submit a customer meter reading, or request the Company read the meter, or transfer service from one customer to another, the Company may provide customers with the options to have the Company read the meter, have the disconnecting and reconnecting customer read the meter, or receive an estimated final reading if the Company's actual read parameters have been met in the previous months.~~ The Company will read the meter if the two customer readings are significantly different. The Company will inform the customer that if they elect the customer meter reading and the customer fails to provide the Company with an acceptable reading in a timely manner, the Company may estimate the final meter reading. The Company will make reasonable efforts to obtain actual meter readings: (a) when the Company has insufficient data to estimate the Customer's usage; (b) when, in the case of a transfer of service, disconnect and reconnect orders are executed on different days; and (c) when the customer, at least seven days prior to the disconnect order date, specifically requests that the meter be read. The Company reserves the right to establish a Customer's usage for a final bill whenever the Company is unable to gain access to its meter on the disconnect order date. The Company will accept meter readings from customers for final bills if the customer reading is provided in a timely manner and if, upon review, the Company finds the customer reading to be reasonable and consistent with prior usage levels. Notwithstanding the foregoing, the Company may not discontinue service unless in compliance with the Rules, Regulations or Orders of the Pennsylvania Public Utility Commission pertaining thereto and in effect at the time of such discontinuation.

Dishonored Payment

If the Company receives a negotiable instrument from an Applicant or customer as payment of any bill, charge or deposit due, and if the instrument (including electronic payment) is subsequently dishonored or is uncollectible for any reason, the Company may charge the Applicant or customer a fee of ~~\$26~~.

11. AUTHORITY OF AGENTS

~~No agent or employee of the Company has authority to make any promise, agreement, or representation not incorporated in its rules and regulations, and no promise, agreement, or representation shall bind the Company unless in writing, signed by an officer of the Company. No agent or employee of the Company has authority to make any promise, agreement or representation not consistent with this Tariff.~~

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RULES AND REGULATIONS**ADDITIONAL RULES FOR RETAIL CUSTOMERS ON LINES
OUTSIDE OF DISTRIBUTION SYSTEMS (RULES 12-14)****12. CONDITIONS UNDER WHICH SERVICE WILL BE RENDERED**

Applications for service from a transmission, gathering, or storage line outside of the Company's distribution system will not be accepted unless such line is being operated in a manner which will permit gas to be served to the Applicant without interference with the Company's operation. Applications will be accepted only with the understanding that the use or manner of use of the Company's line from which gas is to be supplied is not permanent and that service to the Applicant is subject to temporary or absolute change or discontinuance at the sole discretion of the Company which may at any time remove, repair, or change the use or manner of operating said line after having first canceled the service contract with the Applicant by thirty days written notice to him. The customer agrees that the Company shall have the right to discontinue service for any such reason or in accordance with any other published rule or regulation of the Company, and the customer further agrees that during the term of service the Company shall not be liable for any deficiency in the supply of gas caused by the use of compressing stations, breakage of lines, or other causes or for any claim for damages on account of any matters set forth in this paragraph, subject to the terms and conditions of Rule 8 of this tariff. Every Applicant must obtain adequate and suitable written rights-of-way and regulator sites, and permit copies thereof to be made before the Company will make any tap or connection for service or install any regulating apparatus for Applicant.

13. CONNECTION FOR SERVICE AND RESPONSIBILITY THEREFOR

The Company will furnish gas service from a transmission, gathering, or storage line, subject to the conditions of Rule 12, Rule 14, and its other rules and regulations, at the varying pressures at which the line is operated from time to time. The Applicant assumes all risks from variation in pressure, defects in pipe, connections, and appliances, from the escape and leakage of gas, from the sticking of valves and regulators, and from the burning of gas on his premises and like causes incident to the use of gas. The Applicant shall provide at his own expense and risk the necessary service line from the place of consumption or other mutually agreed upon delivery point to a point designated by the Company near the Company's pipe line from which gas is to be supplied for safely conducting the gas from the stop or shutoff valve on the connection which the Company will make with its pipe line to the place of consumption or other mutually agreed upon delivery point.

14. COST OF CONNECTION

The Company will at its own cost tap its line and furnish and lay a service line terminating with a stop or shutoff valve at or near the point designated by it under Rule 13. Connection for service will be made under Rule 4.

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RULES AND REGULATIONS

SPECIAL RULES APPLICABLE TO INDUSTRIAL CUSTOMERS (RULE 15-16)

All service to industrial customers is made subject to the following special rules. The foregoing rules are also applicable to such service unless inconsistent with the following rules.

15. METERS AND REGULATORS

All gas delivered to the customer shall be delivered at and measured by a standard meter to be placed by the Company upon the customer's premises or at another delivery point, as determined by the Company. The said meter or meters and any necessary regulators shall be owned by the Company, and the Company shall pay the cost of keeping the meters and regulators in repair; customer will furnish and maintain suitable building or buildings for same but said meters and regulators shall be at all times open to inspection of both the Company and the customer for the purpose of seeing that they are in a condition of good repair. The customer, or owner of the property where the meter is located, shall not construct any structure(s) on, or around the meter, or permit any obstruction that blocks or encumbers access to the meter. In the event a meter is obstructed and the Company is unable to obtain access, the Company may take necessary action to obtain access to the meter and the Company shall not be liable for any damage or loss to the property of the customer or the property owner.

All meters shall be owned by the Company, and said meters and any regulators in connection therewith shall be at all times open to inspection by both the Company and the customer for the purpose of seeing that they are in condition of good repair. The meter providing service to the customer's premises shall be placed on the property located on the premises. Any meter located on property owned by a third-party who is not the customer or the owner of the real property where the premises is located, shall be relocated to an appropriate location that complies with this Rule.

16. RESPONSIBILITY FOR FIRE, EXPLOSIONS, AND FAILURE OF SUPPLY

The Company shall not be responsible for any lines laid beyond the meter; shall not be held liable for any damage or loss to person or property resulting from explosions or fire or from use of gas in the works of the customer; and shall not be liable for failure to furnish a sufficient supply of gas or for failure to transport the customer's gas to the customer for his purpose arising from any cause not the result of the willful and/or wanton misconduct of the Company, subject to the terms and conditions of Rule 8 of this tariff.

17. EMERGENCY CURTAILMENT

This rule has been adopted pursuant to regulations of the Commission set forth at Pa. Code §§59.71 – 59.75 entitled 'Gas Emergency Plans'.

The definitions for terms used in this Rule 17 shall be shown in Appendix A hereto.

An emergency exists whenever the aggregate demand of firm service customers on the Company's system or confined segment of the system exceeds or threatens to exceed the gas supply or capacity that is actually and lawfully available to the Company to meet the demands, and the actual or threatened excess creates an immediate threat to the Company's system operating integrity with respect to Priority-One customers. If this occurs, the Company may require each commercial and industrial customer, who is not a Priority-One customer, to reduce its consumption of gas. The reduction required shall be determined by the Company without regard to priorities of use, as necessary to minimize the potential threat to public health and safety; however, the authorized volume shall provide only the minimum volume of firm service necessary for the prevention of damage to plant equipment.

As part of the emergency planning process, the Company shall attempt to make every responsible effort to make contractual or informal arrangements with their sales Customers, transportation Customers, and others to obtain supplies or, as an alternative, to implement voluntary and/or mandatory usage reductions so that resorting to firm service

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RULES AND REGULATIONS

17. EMERGENCY CURTAILMENT (continued)

reductions or curtailments under applicable Commission regulations can be avoided, and severe supply or capacity disruptions can be mitigated. The Plan is designed to minimize the potential for supply shortfalls that threaten public health and safety, not to make up for inadequate performance by individual parties.

When all other service has been curtailed except for Priority-One service and the Company continues to be unable to meet Priority-One requirements, the Company shall exercise its judgment as to any further curtailment that may be necessary and shall utilize measures designed to minimize harm to customers if curtailments to plant protection use are found to be necessary.

The Company will specify in a notice of emergency curtailment the authorized daily consumption until further notice. An emergency curtailment may be made after oral notice to the customer effective when so given and confirmed in writing within 48 hours thereafter.

If a customer exceeds its authorized consumption during a period of emergency curtailment, then a customer shall be subject to penalties as set forth below:

<u>Actual Usage as a Percentage of Emergency Authorized Consumption</u>	<u>Penalty for Excess Takes (in Dollars Per Mcf)</u>
<u>Greater than 103%, but not in excess of 110%</u>	<u>The higher of \$10 per Mcf or 110% of the highest cost gas supply purchased by the Company during the month of usage.</u>
<u>Greater than 110%</u>	<u>The higher of \$25 per Mcf or 125% of the highest cost gas supply purchased by the Company during the month of usage.</u>
<u>Greater than 103% but not in excess of 110%</u>	10
<u>Greater than 110%</u>	25

The Company shall have the right to waive any penalty for unauthorized use of gas.

The number of days of emergency curtailment multiplied by the authorized daily consumption volume shall be the customer's authorized consumption for the emergency curtailment period. The Company will determine actual consumption during the emergency curtailment period by actual measurement at the beginning and end of the emergency curtailment.

Utility Liability

The Company may restrict or discontinue service in accordance with 52 PA Code, Sections 59.72 through 59.75 of the Emergency Plan Regulations without thereby incurring any penalty or liability for any loss, injury or expense that may be sustained by the Customer, except when the restriction or discontinuation of service is as a result of the Company's willful or wanton misconduct.

The Company's liability for actions taken under 52 PA Code, Section 59.73, or pursuant to any other regulation, policy statement, directive or Order issued by the Commission, or an emergency order issued by the Governor, shall be governed by the following principles:

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RULES AND REGULATIONS

17. EMERGENCY CURTAILMENT (continued)

- 1) If the Company appropriates natural gas during an emergency action, the Company will compensate the applicable entity, whether the Customer or the Customer's NGS, for the cost of lost, firm gas service. The compensation, in the aggregate, shall equal but not exceed the greater of the city gate cost of the appropriated natural gas, including transportation charges up to the Company's city gate, or the reasonable cost actually paid by the Customer for delivered substitute energy, as documented to the Company. The Company may provide compensation in kind only at the discretion of the affected Customer or NGS.
- 2) The Company will have the right to discontinue service, for the duration of an emergency, to a Customer that continues to take gas in violation of these rules.

Discontinuance of Service and Curtailment

When the evidence available to the Company reasonably indicates that a customer is using gas in violation of this rule or an order of the Commission, the Company will discontinue all service to such customer unless the use causing such violation is discontinued within ten days after written notice from the Company. This provision shall not affect the Company's right or obligation to discontinue service under other provisions of this tariff, the rules and regulations of the Pennsylvania Commission, or for any other lawful right or reason. The Company will inform the Commission of any termination pursuant to this rule.

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RULES AND REGULATIONS

17. EMERGENCY CURTAILMENT (continued)

Appendix A to Rule 17

DEFINITIONS FOR TERMS USED IN EMERGENCY CURTAILMENT

1. Alternate Fuel: Any fuel other than natural gas.
2. Alternate Fuel Capability: The installed and operable ability to use any fuel other than natural gas on a time sensitive basis.
3. Commercial Use: Gas usage by customers engaged primarily in the sale of goods or services including but not limited to consumption by office buildings, institutions, and governmental agencies.
4. Critical Uses: Gas usage where natural gas is the only feasible form of energy due to its combustion characteristics, controllability, or chemical properties.
5. Essential Human Needs Use: Gas usage by customers for service to any buildings where persons normally dwell, including but not limited to residences, apartment houses, dormitories, hotels, hospitals, and nursing homes.
6. Firm Service: Natural gas service offered to consumers under tariffs or contracts that anticipate no interruption.
7. Industrial Use: Gas usage by customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including the generation of electric power.
8. Interruptible Service: Natural gas services that can be temporarily discontinued under terms and conditions specified by tariff or contract.
9. NGDC: Natural gas distribution company.
10. NGS: Natural gas supplier.
11. Noncritical Use: Gas usage where natural gas is not the only feasible form of energy, that is, where the user has alternate fuel capability.
12. Plant Protection Use: Minimum usage of natural gas required to prevent physical harm to an industrial or commercial consumer's facility, or danger to personnel at the facility when such protection cannot be afforded through the use of an alternate fuel. Plant protection use includes usage necessary for the protection of the material in process as would otherwise be destroyed, but does not include deliveries required to maintain production.
13. Residential Use: Gas usage in a residential dwelling or unit for space heating, air-conditioning, cooking, water heating, or other domestic purposes.

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EFFECTIVE:

RULES AND REGULATIONS**18. PRIORITY OF SERVICE CURTAILMENT**

Upon issuance of an order to initiate priority-based curtailments, the available gas supplies to the Company shall be allocated among its customers in accordance with the priorities of use listed below. Customers in higher priority will not be curtailed until all customers falling into the lower classifications have been completely curtailed; where only partial curtailment of any one classification is required, the implementation of curtailment shall be prorated, to the extent possible under the circumstances, based upon recent consumption data. The ability to curtail a Priority-One customer is not affected by whether the customer pays for standby service under Rate GS-SB. Following are the priority categories and subcategories listed in descending order. Small commercial and industrial customers as described below are those customers that use less than 25,000 Mcf per year. Large commercial and industrial customers as described below are those customers that use 25,000 Mcf per year or more:

1. a. Residential.
1. b. Firm critical commercial essential human needs.
2. a. Firm small commercial requirements, excluding critical essential human needs requirements in category 1., firm large commercial and industrial requirements for plant protection, and operational facilities of electric distribution companies.
- 2.b. Firm small industrial requirements.
- 2.c. Firm large critical commercial and industrial requirements, excluding firm critical commercial essential human needs requirements in category 1 and excluding firm large commercial and industrial requirements for plant protection in category 2.
- 2.d. Firm large noncritical commercial and industrial requirements other than requirements for boiler fuel use.
- 2.e. Firm large noncritical commercial and industrial requirements for boiler fuel use.
- 2.f. Contractually interruptible use.

19. SALES OF GAS FOR RESALE

All gas sales to residential customers are to the ultimate purchaser and are not to be resold for profit.

20. SERVICE AGREEMENT & FLEXIBLE RATES

Service agreements for delivery services are not required unless the customer ~~consumes more than 50,000 Mcf per year~~ ~~or~~ has negotiated a delivery rate less than the maximum rate. When a service agreement is required, an agreement for a minimum of one year must be executed by each Applicant as a condition to receiving delivery service, unless the Company agrees to a shorter term. The Service Agreement, when required, shall include but not be limited to: 1) the point(s) at which the Company will receive customer's gas; 2) the points at which the Company will deliver customer's gas to customer's facilities; 3) ~~pressure~~, maximum ~~and minimum~~ daily volumes and annual delivery service volumes. Delivery of gas will not begin until a Service Agreement is fully executed.

Specific components of a customer's rate may be lowered or waived if such an adjustment is required to meet competition from an alternative fuel source (including electricity), for economic development purposes, ~~or~~ for service to new facilities, or for existing customers that install new technologies utilizing natural gas such as but not limited to: fuel cells, gas heat pumps and cooling, and Combined Heat and Power (CHP) project(s). Determination of eligibility for a flexible rate will be made by the Company and execution of a contract by the customer. When the discount is based on competition from an alternative fuel source, the customer will be required to certify the existence of the alternative fuel source. Electricity delivered by an electric distribution company shall ~~not~~ constitute a competitive alternative ~~for purposes of natural gas flex rate eligibility or amount, unless the electric distribution company offers an electric flexed distribution rate to the customer.~~ Prior to flexing distribution charges for distribution service customers, the Company may reduce

charges that are for recovery of balancing charges, AVC capacity charges, and/or the retainage percentage applied to the gas received on behalf of the distribution service customer.

ISSUED:

EFFECTIVE:

RULES AND REGULATIONS**SPECIAL RULES APPLICABLE TO ALTOONA
AND JOHNSTOWN AND VICINITY (Rules 21 and 22)****21. CONNECTION FOR SERVICE**

In the city of Altoona, Blair County, and the city of Johnstown, boroughs of Ferndale, Westmont, Lorain, Dale, Southmont, and townships of Lower Yoder, Upper Yoder, and Stony creek, and vicinity in Cambria County, and not elsewhere, the following rule has been adopted and is applicable in place of Rule 4 above: The meter and all pipes, fittings, and stop cocks furnished by the Company on the premises shall remain the property of the Company which shall have the free right and privilege of ingress and egress at all reasonable times, to lay, maintain, inspect, operate, repair, and finally reclaim its property and for reading and change of meters.

22. LEAKS AND WASTE

In the city of Altoona, Blair County, and the city of Johnstown, boroughs of Ferndale, Westmont, Lorain, Dale, Southmont, and townships of Lower Yoder, Upper Yoder, and Stonycreek, and vicinity in Cambria County, and not elsewhere, the following rule has been adopted and is applicable in place of Rule 7 above: The customer shall use all due care to prevent waste of gas. It is the responsibility of the customer to exercise all due care in the detection of leaks and defects in the service pipes, meter, fittings, and stop cocks on the customer's premises and in case of failure or deficiency of gas, leakage, excess pressure, or other dangerous developments incident to the handling of gas, the customer agrees to give immediate notice thereof to the Company at its office and to take the necessary precaution to prevent explosion and fire, and the failure of the customer to do so, should loss or injury follow, shall be evidence of the customer's negligence and shall relieve the Company from liability for such loss or injury.

23. ORDER OF GAS DELIVERIES THROUGH THE METER FOR BILLING PURPOSES

For purposes of billing more than one type of service provided by the Company to a customer through one meter, the following order of application of rates shall be used:

- a. Rate GS-T
- b. Firm Retail or Standby
- c. Rate CER

24. OPERATIONAL FLOW ORDERS

To the extent the Company issues an operational flow order (OFO) pursuant to Rule 4 of its Supplier Tariff, a transportation customer shall comply (or direct its NGS to comply) with the same OFO conditions, including the penalty provisions, outlined in the Company's Supplier Tariff Rule 4. The Company may waive the penalties applicable under the Company's Supplier Tariff Rule 4, for transportation customers.

ISSUED:

EFFECTIVE:

RULES AND REGULATIONS**25. SELECTION OF NGS**

- a. When the Company receives notice that a customer has elected to switch NGSs or to return to the Company's Supplier of Last Resort service, the Company shall initiate the confirmation procedure described herein. Such changes shall coincide with the start of customer's billing cycle.
- b. Customers can obtain information at any time on the ability to select an NGS other than the Company by contacting the Company via letter, phone, e-mail, or by visiting the Company's internet web site. The Company will also periodically mail to customers information on the opportunity to choose an alternate supplier.
- c. Disclosure Requirements: If a customer selects an NGS, the customer should note that the NGS is required pursuant to the Commission's Customer Information Disclosure Guidelines at Docket No. M-00991249F0005, to disclose certain information to the customer, including but not limited to, agreed-upon pricing in the Company's standard pricing unit, conditions of pricing availability, the length of the agreement, cancellation provisions, and the three-day right of rescission.
- d. Selection and Set-up: The customer, or person or entity that is authorized to act on the customer's behalf, should contact their chosen NGS to initiate the request. When a customer, person or entity authorized to act on the customer's behalf contacts the Company with a request, the Company will inform such party to contact the NGS directly. After the Company has received notification from the NGS of the customer's request, the Company shall mail out a confirmation letter to the customer by the end of the next business day after the date the Company receives notification by the NGS of the new customer, asking the customer to notify the Company if information in the confirmation letter is inaccurate. Such confirmation letter shall include the customer's NGS, the applicable billing option, the approximate date when service from the new NGS will begin and the date that the first bill will be mailed, and notification that service may be terminated for failure to pay NGS supply charges. The confirmation letter also shall include the notice of a five (5) day waiting period in which the request may be cancelled by the customer before the change of the NGS takes place. The five (5) day waiting period shall start on the day the confirmation letter is mailed.

Should the Company receive notification from customer within the five (5) calendar days required under the confirmation letter that customer's gas service or gas supply election as described by the NGS is in error, the Company shall so notify the NGS. In case of notification by customer of such error, the Company shall continue billing customer under customer's current billing arrangement. Should the Company receive notification from customer that customer's gas service or gas supply election as described by the NGS is in error, but not receive such notification within the five (5) calendar days period, the Company shall advise the customer to contact the NGS to request cancellation and if requested by customer the Company will treat this as an alleged slamming complaint under Rule 26.

Should the Company receive notification by more than one NGS within a one-month period that the customer has elected said NGS to supply customer's natural gas, the Company shall proceed with the confirmation process using the first NGS which notifies the Company, unless the customer informs the Company such NGS is in error.

ISSUED: _____

EFFECTIVE:

RULES AND REGULATIONS**26. COMPLAINT PROCEDURES**

- a. General Complaints - Inquiries and complaints from any customer will be received and processed in a timely manner. Residential customer inquiries and complaints will be handled in conformance with Chapter 56 of the Commission's Rules. When a customer inquiry or complaint relates to services provided by an NGS, the Company will refer the customer to the NGS for a response. ~~If a customer inquiry or complaint involves issues or services provided by both the Company and the customer's NGS, the Company will coordinate the response to the customer inquiry or complaint from both parties.~~ If a customer is dissatisfied with the Company's response, or indicates dissatisfaction with the NGS's response to the customer with respect to the NGS's services, the Company will inform the customer of the right to file an informal appeal with the Bureau of Consumer Services (BCS) at the Commission and provide the customer with the toll-free telephone number and mailing address of the Commission.
- b. Alleged Slamming Complaints — To the extent a customer contacts the Company and alleges that its Supplier has been changed without the customer's consent, the Company shall:
- i. ~~Consider the matter a customer registered dispute;~~
 - ii. ~~Investigate and respond to the dispute consistent with the requirements found in §§56.151 and 56.152 (relating to utility company dispute procedures) of the Commission's regulations.~~
 - iii. ~~Within 10 days of notification or mailing of a utility company report, customer may file an informal complaint with BCS at the Commission.~~
 - iv. Potential Remedies Available to Customer:
 1. ~~If the customer's dispute has been registered within the first two billing periods since the customer should reasonably have known of a change of suppliers and the dispute investigation establishes that the change occurred without the customer's consent, the Company shall return the customer to the previous commodity provider. Further, the customer will not be responsible for any supplier charges rendered during that period and the company responsible for initiating the change of supplier shall issue a complete refund within 30 days of the close of the dispute. The refund or credit provision shall only apply to the supplier.~~
 2. ~~Further, the BCS or the Commission may direct that a customer who has had a supplier changed without having consented to that change may be switched back to the original supplier for no additional fee. Any charges involved in the switch back to the prior supplier shall be the responsibility of the company that initiated the change without the customer's consent.~~

~~In addition to customer-specific remedies, the Commission may, after investigation and decision, assess fines pursuant to Chapter 33 of the Public Utility Code, 66 Pa. C.S. §§3301, et seq., and initiate proceedings to revoke the license of any supplier that demonstrates a pattern of violating the Commission regulations. The Commission may order a particular supplier that has a pattern of violating the Commission regulations to obtain written authorization from every new customer as a condition of providing service in this Commonwealth.~~

ISSUED:

EFFECTIVE:

RULES AND REGULATIONS**27. REQUEST FOR INFORMATION**

- a. Upon customer request, the Company shall provide to its residential and small business customers appliance energy efficiency information that is readily available to the Company.
- b. Upon request, the Company shall provide to a residential or small business customer or the customer's designee, historical billing data, to the extent such information is readily available on Company's billing system. Historical billing data shall be conveyed in Mcf, and associated charges for the current billing period, and for the year preceding the current billing period. The initial request per year shall be provided at no charge to customer.

28. RELEASE OF CUSTOMER INFORMATION

- a. The Company shall notify residential and small business customers of its intent to release private customer information before it releases such information to a third party, excluding those instances noted below in paragraph (c). The notification to customer shall provide a convenient method of notifying the Company of the customer's desire to restrict the release of the private information. Customer shall be permitted to restrict information as specified in this section by returning a signed form, orally or electronically. If the customer changes its election on the restriction of the release of information, the customer must inform the Company in a signed form. The Company shall use its best efforts to ensure that any request or a change in request for restricted information be processed in a timely and expeditious manner.

For all other customers, the Company will not disclose customer information to a third party, excluding those instances noted below in paragraph (c), without the consent of the customer.

Nothing herein shall preclude the Company from releasing aggregated customer information or non-private customer information to a third-party.

- b. Residential and small business customers may request that the release of its private information be restricted based on one of the following two restrictions:
 - i. Restrict the release of only the customer's historical billing data in the Company's standard pricing unit, or
 - ii. Restrict the release of all private customer information including name, billing address, service address, rate class, rate sub-class, account number and historical billing data in the Company's standard pricing unit.

If customer does not choose to restrict the release of information based on one of the two restrictions above, then all of the customer's private information may be released to a third party except for the telephone number. Telephone numbers may not be released to third parties under any circumstances.

- iii. Nothing in this section prohibits the Company from performing its mandatory obligations to provide natural gas service as specified in the disclosure statement and in the Public Utility Code.
- c. The Company may release private information to (i) law enforcement officers, as part of a legal process (such as in response to a warrant, subpoena, or grand jury investigation issued by a court or governmental agency); (ii) to contractors providing utility-related services on behalf, of Peoples, but only to the extent necessary to render the service and subject to confidentiality and security obligations; (iii) to governmental agencies with jurisdiction over Peoples, when they require such information; (iv) to a third-party bill payment company, for the sole purpose of facilitating electronic payments to a natural gas account as requested by a customer; (v) to others as required by court order or by applicable laws, rules, or regulations governing Peoples; and (vi) to credit reporting agencies, and to collection agencies (if a natural gas account is assigned for collection).

ISSUED: _____

EFFECTIVE:

RULES AND REGULATIONS

28. RELEASE OF CUSTOMER INFORMATION (continued)

- d. The Company will retain Personal Information for as long as is reasonably necessary to meet its business needs and regulatory and compliance obligations.

29. AUTHORIZATION

A customer may identify persons authorized to make changes to the customer's account. To accomplish this, the customer must provide the Company with a signed document identifying, by name, those persons who have the authority to initiate any change to the customer's account, including a change of the customer's NGS.

30. RULES PART OF CONTRACT

These rules (1 to 29, inclusive), insofar as applicable, are hereby made a part of any contract for public utility service provided by the Company.

Contact Information

A Customer is responsible for providing, and updating when necessary, accurate contact information including telephone number(s), billing address and email addresses, if provided. If a customer's contact information changes and the customer does not timely provide updated contact information, the Customer agrees and understands that the Company shall not be liable for any notices, statements or other communications that are otherwise undeliverable to the Customer.

The Company may use contact information to reach the customer to discuss their natural gas account, to respond to an inquiry that the customer sent to the Company or to keep the customer informed about the services, products and programs offered by the Company, and its affiliates and partners. By providing an e-mail address to the Company, the customer consents to receive communications from the Company electronically. If the customer provides the Company with a cell phone number, the customer expressly agrees that the Company may contact the customer at this number to discuss their natural gas account. The customer also agrees to receive, from the Company and the Company's service providers, calls and messages, including prerecorded messages, calls from automated dialing systems and text messages. Normal cell phone charges may apply.

ISSUED:

EFFECTIVE:

RULES AND REGULATIONS**31. GAS QUALITY**

Unless otherwise agreed to by the Company through separate agreement, gas delivered by a Customer, supplier or producer shall not contain more than:

(a) Seven (7) pounds of water per million cubic feet on an approved dew point apparatus.

~~(b) Two (2) percent by volume of carbon dioxide.~~

~~(c) Four (4) percent by volume total inerts including carbon dioxide, nitrogen, argon, and helium provided that total carbon~~

~~dioxide content shall not exceed two (2) percent by volume.~~

~~(d) Twenty-five~~Thirty hundredths (0.3) grains of hydrogen sulfide per 100 cubic feet.

~~(e) Ten (10) grains of total sulfur per 100 cubic feet.~~

~~(f) Two tenths (0.2) percent by volume oxygen.~~

~~(g) No more than (5) percent Hydrogen.~~

Gas delivered into the Company's system should be free from oil, water, salt, gum, dust, and other foreign substances that might interfere with the marketability of the gas. Unless otherwise agreed to by the Company, the gas delivered shall contain not less than 967 Btu per cubic foot and shall not exceed 1,100 Btu per cubic foot (as determined by calorimeter test @ 60 degrees Fahrenheit and saturated with water vapor). Gas accepted by the Company that contains less than 967 Btu per cubic foot will be enhanced to ensure that gas delivered by the Company to customers shall meet Commission heating value requirements and the Company may charge for this.

Nonconformance – If the gas offered for delivery by a producer, producer, Customer and/or its NGS shall fail at any time to conform to any of the specifications set forth herein, then the Company shall notify the Customer, producer and/or NGS of such deficiency and may at the Company's option refuse to accept delivery pending correction by the Customer, producer or NGS. Should any substances not in conformity with the quality standards specified herein enter the Company's facilities and cause damage to gas meters, regulators and/or other equipment, or interruption of service, Customer, Producer and/or NGS shall reimburse the Company for the costs to repair such damage and for any related costs which the Company may incur to restore service to, and/or repair facilities, of its Customers, including payments made by the Company to Customers in settlement of claims arising out of interruption of gas service.

32. OTHER FEES AND SERVICES

The following customer requested services will require a fee as defined below:

Temporary Customer Service Line Installation – If service to a premises would be discontinued due to a customer service line leak and gas service is required to serve essential human needs, the customer or occupant may request the installation of a temporary customer service line. If the Company is able to install such a line, at the occupant's or customer's request, the Company may charge a fee of \$300. The line shall be placed only for a temporary period and the Company reserves the right to identify the temporary period and remove the line if that period is exceeded.

Excess Flow Valve – At the Customer's request, the Company will install an excess flow valve. If the customer requests installation of the excess flow valve and the Company has not scheduled the location for a service line replacement or a new service line, or the customer requests the installation prior to the Company's scheduled installation time, the customer shall be responsible for the cost of the materials and installation to be paid prior to installation.

High Bill Investigation Fee – At the Customer's request, the Company will provide a scheduled visit to the customer's home to conduct an investigation into the usage measured and billed to the Customer for service. If the investigation identifies an error in the measurement of gas used or the customer's income is at or below 150% of the federal

poverty level, the fee will be waived. The fee for this service is \$75. This fee is not applicable to foreign load investigations.

ISSUED: _____

EFFECTIVE:

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RATE RS
RESIDENTIAL SERVICE

AVAILABILITY

This rate is available to residential customers (other than those that the Company determines shall acquire service under Rate GS-SB) located throughout the territory described in the "Description of Territory" in this tariff and shall be applied to consumption for each month determined in accordance with Rule 10.

This rate will be used for provision of supplier of last resort service to residential customers.

RATE TABLE

	Customer Charge per meter per month	\$16.80
	Delivery Charge per Mcf	\$5.3537

The currently effective gas cost charges under Rider Purchased Gas Cost and all charges under other applicable tariff riders are set forth on the Summary of Rates located on Page No. 3 of this tariff.

MINIMUM MONTHLY BILL

The minimum monthly bill per meter shall be the customer charge per customer per month. In the event of an emergency curtailment in the delivery of gas by the Company to a customer pursuant to Rule 17, or complete or partial suspension of operation by the customer due to fire, flood, explosion, or other similar acts of God, the minimum monthly bill may be reduced in direct proportion to the ratio of the number of days of curtailed service or complete or substantial suspension of operation to the number of days in the billing period.

SURCHARGES

All applicable riders to this tariff.

LATE-PAYMENT CHARGE

The Company will assess a late payment charge of 1.50 percent per month when the Company receives the customer's full payment more than five days after the bill's due date. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time, where not inconsistent with any specific provision hereof, are a part of this rate schedule.

WAIVER

The Company reserves the right to waive the customer charge per meter for additional meters. An example of when such waiver may occur is when the Company determines that such meters have been installed principally and primarily for the Company's convenience and not due to the customer's load characteristics.

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ISSUED: _____

EFFECTIVE:

CUSTOMER ASSISTANCE PROGRAM (CAP)**AVAILABILITY**

Rate CAP is a program designed to enroll residential customers who satisfy the criteria set forth below. Please refer to Peoples' Universal Service and Energy Conservation Plan on file with the PA PUC for a full description of the CAP program terms and conditions. In addition to the terms and conditions in this Tariff, Peoples' Universal Service and Energy Conservation Plan shall govern the provision of service under this rate category

1. Processing and verification by authorized agencies upon referral by the Company's offices, Customer Assistance Referral Evaluation Service (CARES) representatives, other agencies, or BCS.
2. Customer of the Company and using natural gas for space heating.
3. Annual income no greater than 150 percent of the federal poverty level. The Company will accept a customer's participation in an electric CAP program as verification of income, if the Company is satisfied that the electric company verifies income. For payment purposes, the customers will be defined as follows:
 - a. Group A - Customers whose annual income has been verified as being from 0 to 50 percent of poverty.
 - b. Group B - Customers whose annual income has been verified as being from 51 to 100 percent of poverty.
 - c. Group C - Customers whose annual income has been verified as being from 101 to 150 percent of poverty.
4. A customer who meets the eligibility criteria for the Low Income Home Energy Assistance Program (LIHEAP) should complete an application for a LIHEAP grant when available.
5. The company will monitor the usage of CAP customers on an ongoing basis. Any unjustified excess CAP usage or unjustified CAP credit (designed as the difference between the CAP payment amount, and the current charges as billed under Rate RS) that exceeds a maximum of \$1,000 per year will be billed to the CAP customer. An increase in CAP usage or annual CAP credit over \$1,000 may be justified if the CAP customer can demonstrate the household has experienced the addition of a family member; a member of the household experienced a serious illness; energy consumption was beyond the ability of the household to control; or the household is located in housing that is or has been condemned or has housing code violations that negatively affect energy consumption. Before responsibility for the excess CAP usage is imposed on the household, the Company shall notify the customer of the grounds for exemption and assure that the customer has received and understands the grounds for exemption.
6. Agreement by customer to apply for any other energy assistance programs, if available, as referred to by the Company.
- ~~7. Customers will automatically be enrolled in CAP if:~~
 - ~~a. the customer has defaulted on a payment arrangement, and~~
 - ~~b. the customer has received a LIHEAP payment within the past two years.~~

ISSUED:
PEOPLES NATURAL GAS COMPANY LLC

EFFECTIVE:
SUPPLEMENT NO. 2 TO GAS—PA PUC NO. 48
FIRST REVISED PAGE NO. 42
CANCELLING ORIGINAL PAGE NO. 42

CUSTOMER ASSISTANCE PROGRAM (CAP)

RATE TABLE

Customers will pay a specified percentage of their monthly income or \$25/month, whichever is greater. The applicable percentage by Group follows:

<u>Group¹</u>	<u>Percentage</u>
A	4%
B	5%
C	6%

If the customer's monthly CAP payment, as calculated above, exceeds the otherwise applicable monthly budget payment amount, the monthly budget payment amount will be accepted as the CAP payment. The Company will review any customer account where usage exceeds 125% of the customer's annual usage. In cases where the Company determines that the increase in a CAP customer's usage is unjustified, the Company will provide the customer with conservation information, refer the customer to a usage reduction program, and bill the customer for excess usage.

~~PAYMENTS TOWARD ARREARAGE—~~

~~In addition to the customer's obligation under the Rate Table above, the customer also shall make payments of \$5 per month toward any pre-program arrearage.~~

SURCHARGES

All riders to this tariff, as would otherwise be applicable to Rate RS with the exception of Rider Universal Service.

LATE-PAYMENT CHARGES

No late-payment charges shall be applied to arrearages existing at the time the customer begins receiving service under Rate Schedule CAP. Late-payment charges will not be applied during participation in the CAP program.

1/ Defined under Availability Criteria 3.

|

ISSUED:

EFFECTIVE:

CUSTOMER ASSISTANCE PROGRAM (CAP)

RULES AND REGULATIONS

1. Customer with earned income must recertify income eligibility biennially. Customers with only certain fixed incomes, such as social security, pension and disability must recertify income eligibility triennially. Customers reporting zero income using the Company's zero income form must recertify within 6 months.
2. If, at any time after acceptance into CAP, a customer's family size or income changes, the customer must notify the Company of the change within 30 days of the change. Failure to do so may result in the Company ending the customer's opportunity to receive service under CAP.
3. If a customer no longer satisfies the criteria set forth under Availability, with the exception of Item 4, the customer will no longer be eligible to receive service under CAP.
4. At the time of application for CAP, the customer will be advised of the importance of timely payments and energy conservation. The CAP screening administrator will review relevant assistance programs and offer help in applying for programs such as weatherization or energy assistance as appropriate. Energy saving tips will be provided and all participants will be advised that usage will be reviewed on an ongoing basis. Unjustified excess CAP usage will be billed to the CAP customer.
5. If a customer fails to allow access to the Company's meter or fails to provide meter readings in four consecutive months, the customer will no longer receive service under CAP.
6. Failure to make payments will result in the Company returning the participant to the regular collection cycle and may lead to termination of service. To avoid termination, the participant must pay the amount set forth in the termination notice prior to the scheduled termination date.
7. A customer whose service has been terminated pursuant to Rule 5 may be required to pay all CAP arrearages prior to reinstatement and will be advised of appropriate energy assistance programs, including LIHEAP, LIHEAP Crisis and Dollar Energy Fund, which are available to assist in restoration of service.
8. Customers who have been dropped from CAP for the reasons outlined above will be subject to normal termination procedures. The customer will receive a communication providing an opportunity to correct the problem before being removed from CAP.

ISSUED:

EFFECTIVE:

PILOT EXTENDED CUSTOMER ASSISTANCE PROGRAM (E-CAP)

This Rate is established as a Pilot ~~and will close for new participation three years after this rate is approved by the Commission in the Company's Universal Service and Energy Conservation Plan.~~ All provisions of Rate CAP will additionally apply to participants of E-CAP.

AVAILABILITY

Rate E-CAP is a program designed to enroll residential customers who satisfy the criteria set forth below.

- a. Customer of the Company, using natural gas for space heating, who has a significant delinquent balance, broken payment arrangement, termination notice or lack of utility service.
- b. Annual income verified annually as being between 151 and 200 percent of the federal poverty level.
- c. Agreement by customer to apply for any other energy assistance programs, if available, as referred to by the Company and before enrolling in E-CAP.

RATE TABLE

Customers will pay 11% of their monthly income as their E-CAP Payment. If the customer's monthly E-CAP payment exceeds the otherwise applicable monthly budget payment amount, the monthly budget payment amount will be accepted as the E-CAP payment.

PAYMENTS TOWARD ARREARAGE

~~In addition to the customer's obligation under the Rate Table above, the customer also shall make payments of \$5- per month toward any pre-program arrearage.~~

SURCHARGES

All riders are applicable to this tariff, as would otherwise be applicable to Rate RS, with the exception of Rider Universal Service.

LATE-PAYMENT CHARGES

No late-payment charges shall be applied to arrearages existing at the time the customer begins receiving service under Rate Schedule E-CAP. Late-payment charges will not be applied during participation in the E-CAP program.

ISSUED:
PEOPLES NATURAL GAS COMPANY LLC

EFFECTIVE:
SUPPLEMENT NO. 2 TO GAS—PA PUC NO. 48
FIRST REVISED PAGE NO. 45
CANCELLING ORIGINAL PAGE NO. 45

RATE SGS
SMALL GENERAL SERVICE

AVAILABILITY

This rate is available to commercial, industrial, and NGDC customers consuming less than 1,000 Mcf annually (other than those that the Company determines shall acquire service under Rate GS-SB or those that use natural gas as a motor vehicle fuel), located throughout the territory described in the "Description of Territory" in this tariff and shall be applied to consumption for each month determined in accordance with Rule 10.

This rate will be used for provision of supplier of last resort service to all commercial, industrial and NGDC customers.

~~For purposes of this Rate SGS schedule, Transitional Industrial customers shall consist of Peoples Division Industrial Ratepayers that took service on the Peoples Division Rate SGS rate schedule as of October 29, 2019. No other customers will be eligible for the Transitional Industrial rates. In addition, Transitional customers will not retain their Transitional status upon any discontinuance of service and will not be able to transfer their Transitional status to any other entity. These transitional customers may switch between rate schedules based upon their usage.~~

RATE TABLE

Customer Charge per meter per month:

For customers ~~(including Transitional Industrial)~~ with annual consumption less than 500 Mcf	\$ ~~22.00~~
For customers ~~(including Transitional Industrial)~~ with annual consumption equal to or greater than 500 Mcf but less than 1,000 Mcf	\$ ~~44.00~~

Delivery Charge per Mcf	\$ <u>3.9844</u>
~~Delivery Charge per Mcf—Transitional Industrial customers~~	\$

The currently effective gas cost charges under Rider Purchased Gas Cost and all charges under other applicable tariff riders are set forth on the Summary of Rates on page No. 3 of this tariff.

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ISSUED:
PEOPLES NATURAL GAS COMPANY LLC

EFFECTIVE:
SUPPLEMENT NO. 2 TO GAS—PA PUC NO. 48
FIRST REVISED PAGE NO. 46
CANCELLING ORIGINAL PAGE NO. 46

RATE SGS
SMALL GENERAL SERVICE

MINIMUM MONTHLY BILL

The minimum monthly bill per meter shall be the customer charge per customer per month. In the event of an emergency, curtailment in the delivery of gas by the Company to a customer pursuant to Rule 17, or complete or partial suspension of operation by the customer due to fire, flood, explosion, or other similar acts of God, the minimum monthly bill may be reduced in direct proportion to the ratio of the number of days of curtailed service or complete or substantial suspension of operation to the number of days in the billing period.

SURCHARGES

All applicable riders to this tariff.

LATE-PAYMENT CHARGE

A late-payment charge of 1.50 percent per month for commercial customers and 2.00 percent per month for industrial customers shall be applied for failure to make payment in full for all charges billed by the Company by the due date shown on the bill. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time, where not inconsistent with any specific provision hereof, are a part of this rate schedule.

WAIVER

The Company reserves the right to waive the customer charge per meter for additional meters. An example of when such waiver may occur is when the Company determines that such meters have been installed principally and primarily for the Company's convenience and not due to the customer's load characteristics.

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RATE MGS
MEDIUM GENERAL SERVICE

AVAILABILITY

This rate is available to commercial, industrial, and NGDC customers consuming between 1,000 and 24,999 Mcf annually (other than those that the Company determines shall acquire service under Rate GS-SB or those that use natural gas as a motor vehicle fuel), located throughout the territory described in the "Description of Territory" in this tariff, and shall be applied to consumption for each month determined in accordance with Rule 10.

The Company shall determine the annual consumption of each MGS customer in order to assess the appropriate customer charge. This rate will be used for provision of supplier of last resort service to commercial, industrial, and NGDC customers.

~~For purposes of this Rate MGS schedule, Transitional Industrial customers shall consist of Peoples Division Industrial Ratepayers that took service on the Peoples Division Rate MGS rate schedule as of October 29, 2019. No other customers will be eligible for the Transitional Industrial rates. In addition, Transitional customers will not retain their Transitional status upon any discontinuance of service and will not be able to transfer their Transitional status to any other entity. These transitional customers may switch between rate schedules based upon their usage.~~

RATE TABLE

Customer Charge per meter per month:

For customers ~~(including Transitional Industrial)~~ with annual consumption equal to or greater than 1,000 Mcf but less than 2,500 Mcf	\$ ~~10~~ 1.00
For customers ~~(including Transitional Industrial)~~ with annual consumption equal to or greater than 2,500 Mcf but less than 25,000 Mcf	\$ ~~145~~ .00
Delivery Charge per Mcf	\$ ~~3~~ .6941
~~Delivery Charge per Mcf — Transitional Industrial customers~~	\$

The currently effective gas cost charges under Rider Purchased Gas Cost and all charges under other applicable tariff riders are set forth on the Summary of Rates located on Page No. 3 of this tariff.

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RATE MGS
MEDIUM GENERAL SERVICE

MINIMUM MONTHLY BILL

The minimum monthly bill per meter shall be the customer charge per customer per month. In the event of an emergency curtailment in the delivery of gas by the Company to a customer pursuant to Rule 17, or complete or partial suspension of operation by the customer due to fire, flood, explosion, or other similar acts of God, the minimum monthly bill may be reduced in direct proportion to the ratio of the number of days of curtailed service or complete or substantial suspension of operation to the number of days in the billing period.

SURCHARGES

All applicable riders to this tariff.

LATE-PAYMENT CHARGE

A late-payment charge of 1.50 percent per month for commercial customers and 2.00 percent per month for industrial customers shall be applied for failure to make payment in full for all charges billed by the Company by the due date shown on the bill. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time, where not inconsistent with any specific provision hereof, are a part of this rate schedule.

WAIVER

The Company reserves the right to waive the customer charge per meter for additional meters. An example of when this charge may be waived is if the Company determines that such meters have been installed principally and primarily for the Company's convenience and not due to the load characteristics of the customer.

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The currently effective gas cost charges under Rider Purchased Gas Cost and all charges under other applicable tariff riders are set forth on the Summary of Rates located on Page No. 3 of this tariff.

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RATE LGS

LARGE GENERAL SERVICE

MINIMUM MONTHLY BILL

The minimum monthly bill per meter shall be the customer charge per customer per month. In the event of an emergency curtailment in the delivery of gas by the Company to a customer pursuant to Rule 17, or complete or partial suspension of operation by the customer due to fire, flood, explosion, or other similar acts of God, the minimum monthly bill may be reduced in direct proportion to the ratio of the number of days of curtailed service or complete or substantial suspension of operation to the number of days in the billing period.

SURCHARGES

All applicable riders to this tariff.

LATE-PAYMENT CHARGE

A late-payment charge of 1.50 percent per month for commercial and NGDC customers and 2.00 percent per month for industrial customers shall be applied for failure to make payment in full for all charges billed by the Company by the due date shown on the bill. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time, where not inconsistent with any specific provision hereof, are a part of this rate schedule.

WAIVER

The Company reserves the right to waive the customer charge per meter for additional meters. An example of when this charge may be waived is if the Company determines that such meters have been installed principally and primarily for the Company's convenience and not due to the load characteristics of the customer.

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RATE GS-T
GENERAL SERVICE - TRANSPORTATION

AVAILABILITY

This service is available to provide for the delivery of transportation volumes to residential, commercial, (other than those that use natural gas as a motor vehicle fuel), industrial, and natural gas distribution company customers regulated by the Commission. Priority-one customers (as defined in Rule 17), must purchase standby service in accordance with the terms and conditions of GS-SB.

RULES AND DELIVERY TERMS

- (1) The entity to whom the Company delivers the transported gas shall be considered the customer under this rate schedule. The customer is responsible for paying the Company's bill unless the Company agrees to receive payment from a third party.
- (2) Any customer consuming less than 500 Mcf per year who wishes to acquire transportation service may do so as long as the customer agrees to collectively pool supplies for balancing purposes on the Company's System, in order to make provision of transportation service to these small consumers administratively feasible.
- (3) A single-entity customer is a customer with multiple meters and/or multiple locations within the Company's service territory which, in the sole determination of the Company, shall be recognized as one customer for administrative purposes. Any retail or standby service shall be billed as if an equal amount of gas passed through each meter of the single-entity customer each month. Only one bill will be issued each month to a single-entity customer.
- (4) The customer will pay for any investment costs required to receive the customer's gas into the Company's system at agreed-upon transportation gas receipt points. The Company will own and maintain each natural gas connection's tapping tee or pipe and valve.
- (5) A Transportation Agreement, as prepared by the Company, must be executed by the customer(s) with competitive alternatives to whom Rate GS-T is made available at less than maximum rate. This Agreement shall be for a minimum term of one year, unless the Company agrees otherwise. This Agreement may set forth the maximum daily volumes that may be transported and other negotiated conditions of service.
- (6) This service will be provided by the Company only if the customer provides gas of reasonable quality to the Company. The volumes, pressures, and receipt points will be agreed upon by the parties in advance and set forth in the Transportation Agreement or in the Company's pooling agreement with the NGS providing gas supply service to the customer.
- (7) Unless otherwise agreed to by the customer and the Company, the customer or its NGS is responsible for all arrangements required to acquire and to deliver the customer's natural gas to the receipt points set forth in the Transportation Agreement.
- (8) On those days when the transportation gas of an individual industrial customer who uses at least 50,000 Mcf annually is not received into the Company's system at its nominated level, or if the said transportation customer has failed to arrange for deliveries to be made into the Company's system on its behalf, and the Company determines that it may not be able to satisfy all the demands of its firm retail and transportation customers without exceeding its pipeline contract level, then the Company may declare an "upset day."

On an upset day, those customers described in this subparagraph No. 8, whose transportation volumes are not received at all or at the nominated level into the Company's system shall be restricted to the following consumption levels:

- 1) Transportation gas volumes received by the Company on the customer's behalf on that day; and

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RATE GS-T
GENERAL SERVICE - TRANSPORTATION

RULES AND DELIVERY TERMS (Continued)

- 2) All standby volumes contracted for the month by the customer.

Transportation customers whose nominated daily volume are received in whole by the Company shall not be affected by the provisions in this subparagraph No. 8.

At least six hours prior to the beginning of an "upset day," the utility will provide notice to any one of three persons designated by the customer. After contact is attempted by the Company with the three persons designated by the customer, the Company will be deemed to have satisfied its notice obligations.

- (9) Unless otherwise agreed under paragraph (17) below, the Company will arrange its utilization of available capacity by endeavoring to fairly accommodate, to the extent practicable, the interests of its retail and transportation customers.
- a. Available System Capacity for Transportation Service: Capacity for the transportation of customer-owned gas is available on the Company's system to the same extent as capacity is available for the general system supplies that the Company acquires for its retail customers, except where operational constraints may require otherwise. Those operational constraints can include the safety of persons or property and the displacement of locally produced or purchased retail gas supplies.
 - b. Actual Unavailability of or Restrictions on Capacity: In the event that capacity on the Company's system either is unavailable for the transportation of customer-owned gas or is available but restricted, the Company will provide its transportation customer or the customer's designated representative with a written explanation of why capacity is unavailable or restricted and the steps examined by the Company to alleviate the unavailability or restriction. Where capacity is restricted, the Company will allocate capacity to its transportation customers without regard to the sources of the customers' natural gas supplies.
 - c. Anticipated Unavailability of or Restrictions on Capacity: Whenever the Company anticipates that an extraordinary activity or occurrence will make capacity either unavailable or available but restricted, the Company will provide written notice to Pennsylvania producers, as early as possible, of the specific portions of the Company's system on which capacity may be unavailable or available but restricted and of the length of time that the unavailability or restriction likely will last.
- (10) As soon as practical after the customer learns of any disruption or interruption in its supply of gas, the customer shall notify the Company.
- (11) The measurements at the point of receipt and delivery shall be the responsibility of the Company. All quantities of gas received, transported, and delivered shall be expressed in terms of "Mcf." A customer's gas received by the Company in Btus will be converted to Mcf using the current applicable conversion factor as determined annually in the Company's 1307(f) proceeding.
- (12) The Company shall retain 5.9 percent of the total volume of gas received into its system on behalf of all customers as gas used in Company operations and for unaccounted-for gas under Transportation Agreements that have been or are entered into pursuant to this rate, except in the following circumstances, where the Company may exercise its discretion to waive retainage in conjunction with a positive cost/benefit analysis:

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RATE GS-T
GENERAL SERVICE - TRANSPORTATION

RULES AND DELIVERY TERMS (Continued)

- 1) If customer can obtain alternate transportation service via direct bypass;
- 2) If customer receives transportation service through Company-owned facilities which do not produce the retainage percentage set forth in this rate schedule;
- 3) If customer has a competitive offer from a non-PUC-jurisdictional entity;
- 4) If customer can demonstrate economic development or job retention considerations are present; or
- 5) If customer has a bona fide competitive offer from an alternative energy source.

As used in this rate schedule, "alternative energy source" shall not include natural gas service from other Natural Gas Distribution Companies.

- (13) Customer-owned locally produced gas received into the Company's system will be available as nominated by the customer or his agent in the current month. Nominations will be accepted if determined to be reasonable by the Company. Reconciliation of the actual volumes delivered to the Company's system to nominated volumes will be made in the first month available.

- (14) Monthly Balancing Provisions Applicable to Rate GS-T Customers Not Served by a Pool

The Company will bank for one month following the month that the customer's gas is available for the customer's use, up to 3.5 percent of the volumes delivered on the customer's behalf (net of the payback of advanced gas). Banked gas shall precede current deliveries of gas through the customer's meter during the month following the banking period. The Company will balance customer's daily deliveries with customer's actual daily consumption during the month. The Company will advance up to 3.5 percent of the volumes received on the customer's behalf in any month. The first gas received on the customer's behalf in the succeeding month will be deemed the payback of advanced gas. Any difference between the customer's consumption and deliveries shall be subject to the following charges:

Negative Monthly Imbalance - A negative imbalance fee will be assessed on consumption by the customer in excess of gas deliveries plus gas advanced and any contracted for standby service. The negative imbalance volume will be sold by the Company at the highest Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, ~~Dominion~~Eastern, South Point for the month multiplied by 120%. Volumes sold by the Company are subject to applicable taxes.

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Positive Monthly Imbalance - If the customer fails to use at least 96.5 percent of the volumes delivered to the Company on customer's account in any month, then the Company may buy the gas which has remained in the bank longer than the banking period or in excess of the amount used and banked in the month from the customer. The positive imbalance volume will be purchased by the Company at the lowest Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, ~~Dominion~~Eastern, South Point for the month multiplied by 85%.

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RATE GS-T
GENERAL SERVICE - TRANSPORTATION

RULES AND DELIVERY TERMS (Continued)

A balancing charge will be assessed against each Mcf of gas transported for small and medium general service customers and for large general service customers. This rate will be recalculated in each of the Company's annual 1307(f) gas cost proceedings. The currently effective balancing charges are reflected on Tariff Page Nos. 3 and 4.

The balancing charge will not be assessed if (1) the customer is already paying the standby charge under Rate Schedule GS-SB on the same volumes or (2) if the customer or pool can match its supply and actual consumption on a daily basis in a manner satisfactory to the Company.

- (15) Backup service is available to customers under this rate schedule only under Rate GS-SB, unless the customer qualifies for service under Rate CER or unless otherwise agreed under paragraph (17) below.
- (16) The Company reserves the right, as a condition of service under this rate schedule, to require any customer requesting service under this rate schedule to install and bear the costs of enhanced metering capability. The Company also reserves the right to require installation of such metering capability, at the customer's expense, as a condition of continuation of service under this rate schedule.
- (17) When the customer purchasing service under this rate is using natural gas for generating power or steam for use by third parties, customer and the Company may require a separate (operating) agreement by which the customer and the Company will agree to, among other things, set limits on hourly or daily consumption; require provision of notice of customer's specific plans concerning intent to consume natural gas, the volume that will be used, the time period of which such consumption will occur, and when usage will end; establish criteria for interruption of all or part of customer's planned consumption, whether through transportation or retail service; establish penalties for failure of customer to adhere to agreed-upon usage levels or to interrupt consumption as agreed upon by the parties; agree upon the availability of retail service; and establish and impose any other rules or restrictions necessary to ensure reliable service for all customers.
- (18) The Company will from time to time make pipeline capacity available for release to transportation customers. Each release transaction will be made in accordance with and subject to applicable pipeline tariff requirements and necessary regulatory requirements.

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RATE GS-T
GENERAL SERVICE - TRANSPORTATION

RATE TABLE

Customer Charge - The Company shall determine the annual consumption of each General Service customer in order to assess the appropriate customer charge.

	<u>\$16.80</u>	Customer Charge per month per meter for all Residential customers.
	<u>\$22.00</u>	Customer Charge per month per meter for all NGDC customers consuming less than 500 Mcf annually.
	<u>\$44.00</u>	Customer Charge per month per meter for NGDC customers with annual consumption equal to or greater than 500 Mcf but less than 1,000 Mcf.
	<u>\$101.00</u>	Customer Charge per month per meter for NGDC customers with annual consumption equal to or greater than 1,000 Mcf but less than 2,500 Mcf.
	<u>\$145.00</u>	Customer Charge per month per meter for NGDC customers with annual consumption equal to or greater than 2,500 Mcf but less than 25,000 Mcf.
	<u>\$940.00</u>	Customer Charge per month per meter for NGDC customers with annual consumption equal to or greater than 25,000 Mcf but less than 50,000 Mcf.
	<u>\$1,465.00</u>	Customer Charge per month per meter for NGDC customers with annual consumption equal to or greater than 50,000 but less than 100,000 Mcf
	<u>\$2,130.00</u>	Customer Charge per month per meter for NGDC customers with annual consumption equal to or greater than 100,000 Mcf but less than 200,000 Mcf.
	<u>\$5,630.00</u>	Customer Charge per month per meter for NGDC customers with annual consumption greater than 200,000 Mcf annually.

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RATE GS-T
GENERAL SERVICE - TRANSPORTATION

Delivery Charge, Per Mcf - the delivery charge will be negotiated by the Company and the customer and expressed in the Transportation Agreement.

The following is the maximum charge per Mcf for transportation service:

For Residential Service Customers

\$5.3537

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For Small General Service Customers

\$3.9844

For Medium General Service Customers

\$3.6941

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For Large General Service Customers with
annual consumption greater than 25,000 Mcf but less than 50,000 Mcf

\$2.6360

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For Large General Service Customers with annual consumption
greater than 50,000 Mcf. but less than 100,000 Mcf

\$2.5519

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For Large General Service Customers with annual consumption
greater than 100,000 Mcf. but less than 200,000 Mcf

\$2.4335

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For Large General Service Customers with annual consumption
greater than 200,000 Mcf. but less than 750,000 Mcf

\$2.1937

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For Large General Service Customers with annual consumption
greater than 750,000 Mcf. but less than 2,000,000 Mcf

\$1.9097

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For Large General Service Customers with annual consumption
greater than 2,000,000 Mcf

\$1.4431

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The following is the maximum charge per Mcf for transportation service for Transitional ~~LGS~~Industrial Customers:

~~For Small General Service Customers~~ \$

~~For Medium General Service Customers~~ \$

~~For Large General Service Customers with annual consumption greater than 25,000 Mcf. but less than 50,000 Mcf.~~ \$

~~For Large General Service Customers with annual consumption greater than 50,000 Mcf. but less than 100,000 Mcf.~~ \$

For Large General Service Customers with annual consumption greater than 100,000 Mcf. but less than 200,000 Mcf \$1.4012

For Large General Service Customers with annual consumption greater than 200,000 Mcf. but less than 750,000 Mcf \$1.1754

For Large General Service Customers with annual consumption greater than 750,000 Mcf. but less than 2,000,000 Mcf \$1.1754

For Large General Service Customers with annual consumption greater than 2,000,000 Mcf \$1.1754

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RATE GS-T
GENERAL SERVICE – TRANSPORTATION

The delivery charge will be assessed on all volumes at the time of delivery to the customer, including current transportation and storage volumes withdrawn and delivered to the Company. A transportation standby charge will be applicable to all volumes transported under Rate Schedule GS-T for Priority One customers (refer to Rate Schedule GS-SB).

The currently effective gas cost charges under Rider Purchased Gas Costs and all charges under other applicable tariff riders are set forth on the Summary of Rates located on Page No. 3 of this tariff.

LATE-PAYMENT CHARGE

A late-payment charge of 1.50 percent per month for residential customers will be made for failure to make payment in full for all charges billed by the Company within five days after the due date shown on the bill. A late-payment charge of 2.00

percent per industrial customers and 1.50 percent per month for commercial and NGDC customers shall be applied for failure to make payment in full for all charges billed by the Company by the due date shown on the bill. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges. The overdue portion of the bill may include NGS supply charges purchased by the Company under the purchase of receivables provisions set forth in Rate SBS of the Company's Supplier Tariff.

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RATE GS-T
GENERAL SERVICE - TRANSPORTATION

SURCHARGES

All applicable riders to this tariff.

CURTAILMENT

Service under this rate may be curtailed when gas supply shortages force the Company to invoke emergency curtailment provisions pursuant to Tariff Rule No. 17 because gas supply to Priority-One customers is threatened. Under this circumstance, the transportation customer must agree to sell its gas supply to the Company at either the customer's city gate price or at the Company's average gas cost contained in the prevailing 1307(f) rate applicable to that class of customer, whichever is greater, to be used to supply the needs of Priority-One customers.

LIABILITY

1. The Company shall not be liable for disruption of service under this rate or loss of gas of the customer as a result of any steps taken to comply with any law, regulation, or order of any governmental agency with jurisdiction to regulate, allocate, or control gas supplies or the rendition of service hereunder, and regardless of any defect in such law, regulation, or order.
2. Gas shall be and remain the property of the customer while transported and delivered by the Company. The customer shall be responsible for maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.
3. The Company shall not be liable for any loss to the customer arising from or out of service under this rate, including loss of gas in the possession of the Company or any other cause, except upon gross negligence or willful misconduct of the Company's own employees or agents. The Company reserves the right to commingle gas of the customer with that of other suppliers and customers.
4. The Company will not be liable for disruption along upstream pipelines, or disruption caused by the Company's inability to physically receive the gas.
5. If service furnished pursuant to this rate is disrupted, the Company will notify the customer as soon as it is reasonably practicable. If delivery of volumes is disrupted for any of the above reasons, the Company shall not be liable for delivering said volumes at a later date.

ARRANGEMENT OF INTERSTATE TRANSPORTATION

At the request of a customer, other than an NGDC, the Company will act as its agent for arranging transportation of customer-owned gas by an interstate pipeline(s). The Company will bill the customer the applicable pipeline tariff rate(s) for any interstate transportation billed to the Company in its role as customer's agent for arranging interstate transportation.

ACCESS TO STORAGE SERVICE

The Company shall provide Non-Priority One customers and suppliers with access to storage capacity held by the Company on the Allegheny Valley Connector ("AVC") system, an interstate pipeline system subject to the regulation of the FERC, that was previously provided under Rate ST and ST-SW. Non-Priority One customers and suppliers shall have the annual option to accept all or a portion of such access to storage capacity offered by the Company. Unless Company and customer agree otherwise, Company shall not release more than 1/12th of the customer's annual usage. Company's release of such capacity shall, in all respects, be in accordance with the FERC Gas Tariff governing service on the AVC system and the applicable rules and regulations of FERC regarding the release of capacity, including FERC's posting and bidding requirements. The Non-Priority One customer or supplier is responsible for paying the pipeline for the capacity assigned under these provisions, which payments shall include all applicable surcharges for service on the AVC system. The Company shall not reimburse the Non-Priority One customer or supplier for these pipeline capacity charges.

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**RATE GS-SB
GENERAL SERVICE - STANDBY**

AVAILABILITY

This service is available to transportation service customers served under Rate GS-T and/or customers who need or use the Company as backup service to service from an alternate supplier.

RULES AND DELIVERY TERMS

Priority-One Transportation Customers

Priority One customers must pay for standby service through a transportation standby charge applicable to all volumes transported under Rate Schedule GS-T. Backup service for Priority-One customers shall be provided pursuant to the applicable retail rate schedules.

Non-Priority-One Transportation Customers

The customer may execute a Standby Contract for a specified monthly volume. The term of the Standby Contract will be a minimum period of not less than one year. Customers that execute a Standby Contract will pay for standby service through a capacity charge applicable to contracted for monthly volumes and through a standby commodity charge applicable to all standby volumes actually purchased under Rate Schedule GS-SB.

Back-up Standby Service

If a customer is using the Company as back-up service to service from an alternative supplier, the Company shall charge the customer the standby service fees set forth in the rate table below. The Company reserves the right to determine when and the level to which a customer is using the Company as a backup supplier. In situations where the alternative supply is from local well production and before the Company provides backup standby service under the terms of this rate schedule, the Company shall have the right to inspect the pipeline and related facilities of the customer and require that the customer install, at its own expense, any necessary equipment to protect the integrity and safe operation of the Company's system.

RATE TABLE

Capacity Charges Applicable under the Rate Schedule:

RS Capacity Charge per Mcf	\$1.0301
SGS Capacity Charge per Mcf	\$1.0301
MGS Capacity Charge per Mcf	\$1.0301
LGS Capacity Charge per Mcf	\$1.0301

Standby Charges for Priority One Transportation Customers

For customers that pay the capacity charge, the Company may release pipeline capacity, the terms of which will be pursuant to the capacity-release terms of the Company's Supplier tariff and this rate schedule.

Priority-One customers who take service under this rate schedule, or their agents, must take assignment of a pro-rata or other agreed upon share of the pipeline and storage capacity and Pennsylvania produced gas supplies ("assigned capacity") that would otherwise be utilized by the Company to meet the customer's service requirements. Assigned capacity shall be subject to recall pursuant to the conditions described in the Company's Supplier Tariff, in which case the Company will provide for the delivery of necessary gas supplies pursuant to the terms of this rate schedule. More specific terms with respect to capacity assignment requirements may be set forth in the Company's Supplier Tariff and in its contracts with Priority One NGSS. However, such additional terms with respect to capacity assignment requirements shall be subject to review in the Company's annual Section 1307(f) proceeding.

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RATE GS-SB
GENERAL SERVICE - STANDBY

RATE TABLE**Standby Charges For Non Priority One Customers With a Standby Contract**

Standby volumes delivered to the customer will be billed at the applicable supplier of last resort rates, excluding the pipeline demand component that has been paid through the capacity charge up to the contracted for monthly volumes in the standby contract. Volumes consumed in excess of contracted for volumes will be billed using the imbalance fee formula shown in Rate GS-T, paragraph 13, plus applicable taxes.

Customers Using The Company as a Back-up Supplier

Any customer using the Company as back-up service to service from an alternative supplier shall be subject to the charges set forth below. The following charges shall be assessed in lieu of any other standby charges applicable under this rate schedule.

Monthly Capacity Charge – In order to recover demand related purchased gas costs incurred by the Company, the customer shall be charged a monthly capacity charge equal to the customer's projected annual natural gas usage divided by twelve and multiplied by the capacity charges set forth above in this Rate Table. The projected annual natural gas usage shall reflect the estimated volumes assuming that all of the customer's natural gas consumption is served by the Company. The Company may waive this fee if the customer is receiving gas supplies from a NGS and the customer can demonstrate that its NGS has agreed to serve its peak day usage requirements. This charge will be assessed instead of the Capacity Charge applicable under other rate schedules.

Standby Customer Charge – In order to recover the fixed non-purchased gas charges incurred by the Company, the customer shall be charged a standby customer charge on a monthly basis. The standby customer charge shall be the monthly Customer Charge otherwise applicable under other rate schedules.

SURCHARGES - All applicable riders to this tariff.

LATE-PAYMENT CHARGE

A late-payment charge of 1.50 percent per month for residential customers will be made for failure to make payment in full for all charges billed by the Company within five days after the due date shown on the bill. A late-payment charge of 1.50 percent per month for commercial and NGDC customers and 2.00 percent for industrial customers will be made for failure to make payment in full for all charges billed by the Company by the due date shown on the bill. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges.

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RATE MLS
MAINLINE SERVICE RATE

APPLICATION

For customers throughout the territory served under this Tariff.

REQUIREMENTS

Available at one location, for the total requirements of a commercial or industrial customer when: (i) the customer does not take service under any other rate schedule; (ii) the Customer meets either one of the following qualifications:

- a) the Customer has annual throughput requirements greater than 500,000 mcf and is within 1,000 feet of an interstate pipeline supplier of the Company;
- or
- b) the Customer has annual throughput requirements of greater than 500,000 mcf and is located within 1,000 feet of PNG Transmission class pipeline facilities.

Customers who take service under this rate schedule are entitled to firm retail gas service from the Company.

RATE

Customers being served with this rate schedule shall have all applicable riders and surcharges applied except for DSIC.

The rate information is detailed in the Rate Summary pages of this Tariff.

The applicable Distribution Charge for all distribution quantities shall be determined based upon the Customer Charge group in which the Customer is placed, as established annually.

The Distribution Charge may be flexed in accordance with the Flexible Rate Provisions set forth in the Rules and Regulations of this Tariff.

Delivery Charge per Mcf (if within 1,000 feet of a PNG transmission line)	\$0.7430
Delivery Charge per Mcf (if within 1,000 feet of an interstate pipeline)	\$0.4422

DETERMINATION OF CUSTOMER CHARGE

The Customer Charge will be determined based upon the customer's actual throughput quantities, including sales and distribution if the customer previously contracted for distribution service, measured in 1.00 cubic feet of gas (mcf), for the twelve most recent billing cycles ending with the October billing cycle.

If a customer does not have sufficient consumption history to determine its Customer Charge based on twelve months, the Customer Charge will be developed by annualizing the consumption history available. In the instance where a customer has no consumption history, the Company will request the customer to submit estimated annual gas requirements, upon which to develop the Customer Charge. The Company in all cases retains the right to review and modify the customer's estimate where necessary. A customer's Customer Charge will remain constant annually, subject to change as of the January billing cycle of each year.

In all cases, the Company reserves the right to review the Customer Charge and, upon receipt of satisfactory proof, to adjust the Customer Charge to reflect the installation and use of energy efficient gas burning equipment, or the implementation of energy conservation practices or measures, which results in a measurable permanent change in the customer's requirement or consumption.

MAIN LINE EXTENSION DEPOSIT INSTALLMENT PLAN

Applicants eligible for Rate Schedule MLS who have entered into an agreement with the Company to make payments for a main line extension pursuant to the Payment Period of Deposit paragraph in the Connections for Service – Extension of Facilities section of Rule 4. Extensions of these Rules and Regulations Governing the Distribution and Sale of Gas, will have

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the installment amount included in the cyclical bill for service issued by the Company. The installment amount will be added to the Customer Charge for the duration of the installment payment plan.

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RATE MLS
MAINLINE SERVICE RATE

MINIMUM CHARGE
The minimum charge shall be the Customer Charge. In the event of curtailment in the delivery of gas by the Company or complete or partial suspension of operation by the customer due to strikes, fires, floods, explosions or other similar casualties, the Customer Charge shall be reduced in direct proportion to the ratio which the number of days of curtailed service or complete or partial suspension of operation bears to the number of days in the billing period.

STATE TAX ADJUSTMENT SURCHARGE
The charges described in this rate schedule are subject to a State Tax Adjustment Surcharge as set forth in the tariff.

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE
Rate MLS is subject to a Distribution System Improvement Charge as specified within Rider DSIC of this Tariff.

RIDER PGC
The Pass-through Charge and Gas Supply Charge in this rate schedule include recovery of purchased gas costs pursuant to the Purchased Gas Cost Rider as set forth in this Tariff.

TERMS OF PAYMENT
Bills for sales service will be rendered monthly and are due and payable upon presentation. All bills shall be paid on or before the final date of payment shown on the bill, which date shall not be less than twenty (20) days after presentation (date of postmark).

If the customer fails to pay the full amount of any bill, a delayed payment penalty charge of one and one half percent (1 1/2%) per billing cycle shall accrue on the portion of the bill that is unpaid on the due date.

- SPECIAL PROVISIONS APPLICABLE TO ALL MLS CUSTOMERS
- Customers desiring to transfer to or from this rate schedule must notify the Company in writing. Transfers to or from this rate schedule will be allowed only if:
 - the Company can obtain any increase or decrease in its gas supplies, pipeline capacity and storage capacity, or any combination thereof that is required to accommodate such change; or
 - the Company, in its sole judgment, concludes that no increase or decrease is required. The Company shall establish the date any transfer is to be effective.
 - Energy usage eligibility for this rate schedule shall be determined annually. In the event Customer's annual purchases are less than or equal to 500,000 mcf, the customer shall be transferred to either Rate LGS effective the immediately succeeding January billing cycle.
 - New customers or existing customers requesting a transfer to this Rate Schedule shall be permitted to take service under this Rate Schedule only if:
 - the Company can obtain an increase in its firm pipeline capacity with an interstate pipeline having delivery points on the Company's system where the customer's facility is located, that is required to accommodate such transfer; or
 - the Company, in its sole judgment, concludes that no increase in the Company's pipeline capacity under an interstate pipeline firm rate schedule or any successor rate schedule is required. The Company shall establish the date any transfer is to be effective.

RULES AND REGULATIONS
The Rules and Regulations Governing the Distribution and Sale of Gas of this Tariff, which are not inconsistent with the provisions of this rate schedule, shall govern, where applicable, the supply of distribution service under this rate schedule.

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The Company reserves the right to waive the customer charge per meter for additional meters. An example of when this charge may be waived is if the Company determines that such meters have been installed principally and primarily for the Company's convenience and not due to the load characteristics of the customer.

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RATE NGPV

NATURAL GAS POWERED VEHICLES

AVAILABILITY

This rate schedule applies to use of natural gas retail or transportation service as a motor vehicle fuel to the operator of a public or private fueling station.

RULES AND DELIVERY TERMS

If transportation service is provided hereunder, the applicable rules and delivery terms under rate schedule GS-T apply.

RATES

Retail or Transportation service provided to an operator of a public fueling station, shall be made pursuant to a contract for service under this rate schedule. The contract may provide for a negotiated customer charge and either a fixed commodity charge or a methodology for determining the commodity charge.

If retail service is provided hereunder, the negotiated rate shall be no lower than the Company's average cost of gas, as determined from the Company's Section 1307(f) gas cost calculation. Any gas cost revenue collected as a result of providing retail service under this rate schedule will be reflected in the Company's 1307(f) mechanism.

Gas purchased under this rate schedule shall be separately metered and not used interchangeable with gas purchased under any other schedule.

SURCHARGES

All applicable riders to this tariff.

LATE PAYMENT CHARGE

A late-payment charge of 1.50 percent shall be applied for failure to make payment in full, for all charges billed by the Company, by the due date shown on the bill.

RULES AND REGULATIONS

The Company's Rules and Regulations in effect from time to time, where not inconsistent with any specific provision hereof, are a part of this rate schedule.

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RATE APPALACHIAN GATHERING SERVICE

AVAILABILITY

Service under this rate schedule is available to any party desiring to transport gas through the gathering system, as well as to deliver gas directly into the Company's distribution and transmission system, provided that:

- (1) a Master Interconnect and Measurement Agreement ("MIMA") has been executed between the Company and the party; and
- (2) the party is in compliance the MIMA, the provisions of this Rate Schedule and with all other provisions of this Tariff.

RATES

The gathering rate is \$0.24 per Mcf, plus applicable retainage**.

If a conventional producer adds incremental conventional production to the Peoples' system, that producer's incremental production shall qualify for a reduced Rate AGS fee equal to 50% of the effective monthly Rate AGS fee.

Incremental conventional production is any conventional production that is not connected to the Company's facilities as of June 15, 2019 and shall not include any existing production delivered to Peoples' system and subsequently acquired by the producer from any other producer. Incremental conventional production shall also include increased production volumes from existing conventional wells as a result of well stimulation or similar actions. The level of incremental production volumes from existing wells shall be determined by the Company based on supporting information provided to the Company by the producer.

Gathering of natural gas from unconventional sources, including but not limited to, horizontally drilled Marcellus and Utica shale gas and landfill gas, shall be negotiated and agreed to within the MIMA.

TERM

The terms for gathering service shall be as set forth in the MIMA.

CHARACTER OF SERVICE

The Company's only obligation under this Rate Schedule shall be to receive gas from any gathering receipt point and to permit that gas to flow against the existing pressure in the Company's facilities. Peoples shall not be obligated to lower such line pressure by compression or otherwise to accommodate receipts from local Appalachian producers under this Rate Schedule.

Service under this Rate Schedule shall be subject to Operational Flow Orders pursuant to Item 24 of the Rules and Regulations of this Tariff. Nothing in this Rate Schedule shall limit the Company's right to interrupt service or to take other action as may be required to alleviate conditions, which threaten the integrity of its system.

† This applies to production into both the former Peoples Natural Gas Division and the former Peoples Gas Division.

† The current applicable retainage rate is 2.3% for all conventional production on the former Peoples Natural Gas Division, 3.4% on the former Peoples Gas Division and is negotiable for unconventional production.

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RATE GL - GAS LIGHTS

APPLICABILITY

This rate shall be applicable throughout the territory served by the Company.

AVAILABILITY

Available for any gas lighting where the gas is not measured by meter.

USAGE

Consumption per light will be assumed at:

Residential 1.8 Mcf/Month
Commercial and Industrial 2.8 Mcf/Month

These volumes will be billed monthly under the customer's otherwise applicable rate schedule.

SURCHARGES AND RIDERS

Customers served under this rate schedule are subject to Rider Distribution System Improvement Charge (DSIC) except that the DSIC rate may be reduced or eliminated for any customer with competitive alternatives or negotiated contracts.

SPECIAL TERMS AND CONDITIONS

Gas will be supplied only to lamps furnished, erected, and maintained by the customer and equipped with devices satisfactory to the Company. Consumption and billing will be assumed to be continuous until customer notifies Company that gas light(s) has been permanently shut off and Company verifies to its satisfaction that service has been disconnected. Company may require gas lights to be metered except in instances where it is not economically feasible or is otherwise impractical, to be determined solely at the discretion of the Company.

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RATE CER
COMPETITIVE ENERGY RATE

AVAILABILITY

This Rate Schedule CER - Competitive Energy Rate is a firm service available in the Company's sole discretion to residential, commercial, and industrial customers who would not request service from the Company but for the availability of service under this rate and whose competitive options are not solely limited to other NGDCs.

RULES AND DELIVERY TERMS

Any qualified customer taking service under this Rate Schedule shall do so by agreement.

The agreement shall set forth the percentage of consumption to be made available under this rate schedule. Volumes taken by the customer in excess of the percentage specific on this contract shall be billed at applicable retail rates.

The magnitude of service hereunder shall not exceed that service replaced or subject to replacement.

RATE

The rate will be negotiated between the customer and the Company and may be subject to periodic redetermination. The negotiated rate shall be no lower than the Company's commodity cost of gas at the time the contract is negotiated, as determined from the Company's Section 1307(f) gas cost calculation.

SURCHARGES

All applicable riders to this tariff.

LATE-PAYMENT CHARGE

A late-payment charge of 2 percent per month for industrial customers and 1.50 percent for commercial customers will be made for failure to make payment in full, for all charges billed by the Company, by the due date shown on the bill. A late-payment charge of 1.50 percent per month for residential customers will be made for failure to make payment in full within five days after the due date shown on the bill. This charge is to be calculated on the overdue portion of the bill, excluding any unpaid late-payment charges.

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RIDER
STATE TAX SURCHARGE

There shall be added to gas bills rendered by the utility for retail gas service a surcharge percent applied to the delivery charge under all rate schedules served by this tariff to reflect changes and new taxes imposed by the General Assembly. The currently effective surcharge percentage is reflected on Tariff Page Nos. 3 and 4.

~~The utility will recompute this surcharge whenever any of the tax rates used in calculation of the surcharge are changed. Any recomputation of this surcharge will be submitted to the Commission within ten days after the occurrence of the event or date which occasions such computation. If the recomputed surcharge is less than the one then in effect, the utility will, and if the recomputed surcharge is more than the one then in effect, the utility may, accompany such recomputation with a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be ten days after filing.~~

The Company will recompute the surcharge (i) whenever any of the state tax rates upon which the surcharge is computed are changed and (ii) as of March 31 of every year. The recomputation shall take into account the changed state tax rates as prescribed by the Commission (Policy Statement at 52 Pa. Code § 69.52) in the following manner:

1. Capital Stock Tax ("CST"): To determine the amount to be recovered, the Company shall multiply the change in the CST tax rate by the CST value as reported in the most recent CST return filed with the Department of Revenue.
2. Corporate Net Income Tax ("CNIT"): To determine the amount to be recovered, the Company shall multiply the change in the CNIT tax rate by the taxable income reported in the most recent CNIT return filed with the Department of Revenue. Pursuant to Docket No. R-2023-3044549, impacts of change in the CNIT rate should not be adjusted for as the company did not recover state taxes in the referenced proceeding.
3. Public Utility Realty Tax ("PURT"): To determine the amount to be recovered, the Company shall calculate the difference between the PURT liability as stated in the most recent Notice of Determination issued by the Department of Revenue and the current amount of PURT recovered in base rates.

Every recomputation made pursuant to the above paragraph shall be submitted to the Commission within ten (10) days after the occurrence of the event or effective date of such state tax rate change, which occasioned such recomputation. If the recomputed surcharge is less than the one then in effect then the Company will, and if the recomputed surcharge is more than the one then in effect then the Company may, accompany such recomputation with a Tariff or Supplement to reflect such recomputed surcharge - the effective date of which shall be ten (10) days after filing.

SPECIAL PROVISION – This Rider shall not apply to Customers receiving discounted retail or discounted transportation service.

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RIDER
PURCHASED GAS COST (1307(f) RATES)

COMPUTATION OF PURCHASED GAS COSTS

The purchased gas cost rates for Residential, Commercial, and Industrial Service customers shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$\text{Demand} = \frac{DC - B - R - DOU}{S + P1AC + SBC}$$

$$\text{Commodity} = \frac{CC}{S + SBR}$$

$$\text{Over/Under Collection} = \frac{E}{S + SBR}$$

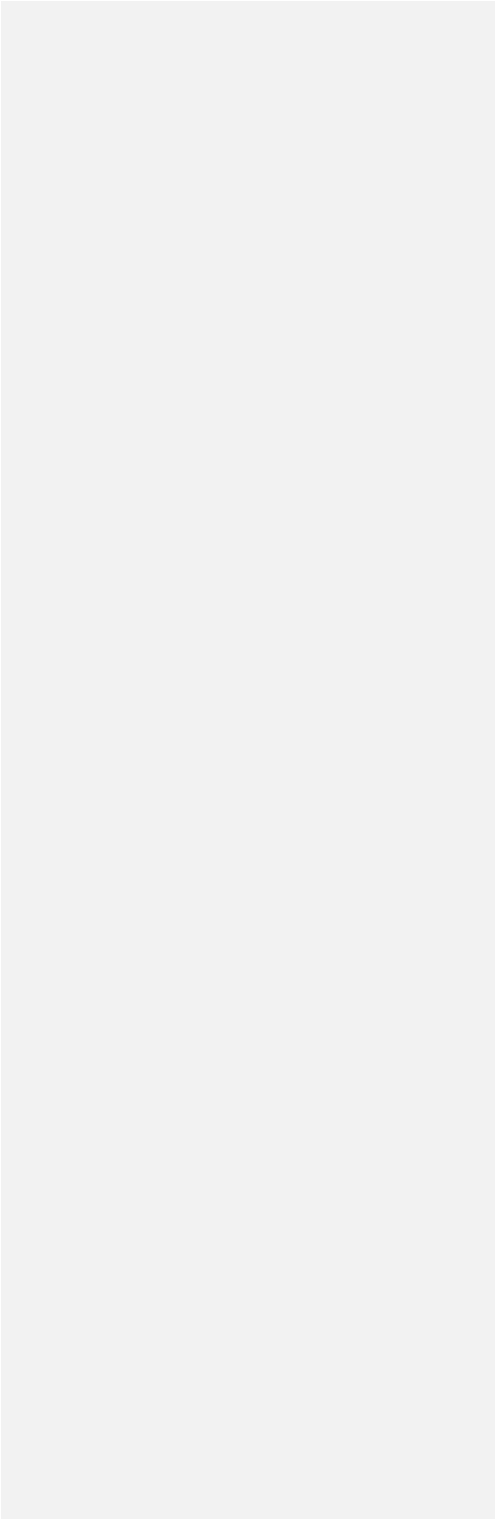
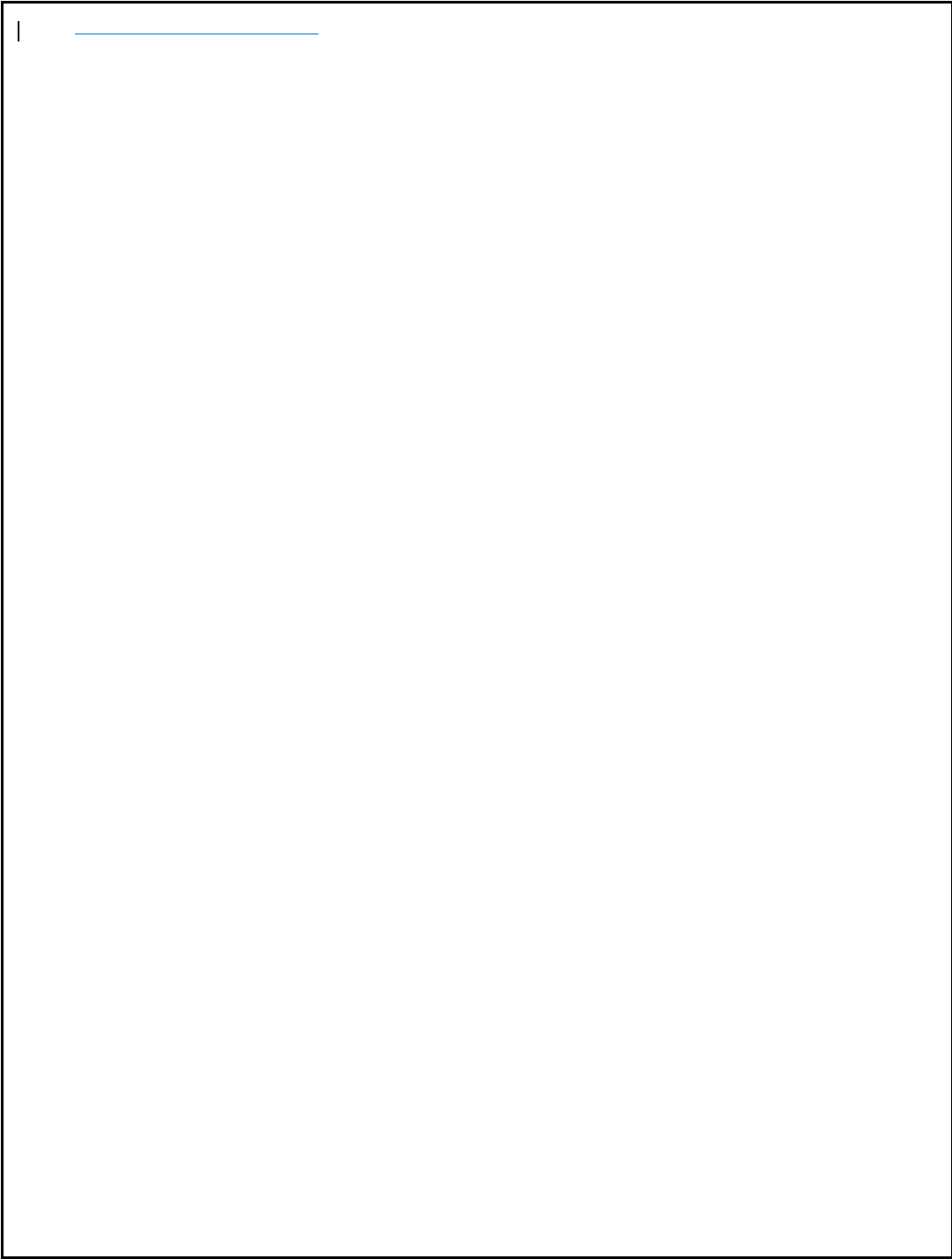
$$\text{AVC Capacity } 1/ = \frac{AVC - AVCOU}{S + P1AC + NP1}$$

(For definitions of "DC", "CC", "E", "S", "AVC", "AVCOU", "SBC", "SBR", "NP1", "P1AC", "R", "B", and "DOU" refer to Section below this rider).

The currently effective purchased gas cost rates are reflected on Tariff Pages 3 and 4.

1/ The AVC Capacity Charge will be subject to adjustment through the ongoing 1307(f) mechanism as a result of a modernization and compliance tracker for system improvements on the AVC system.

ISSUED:**EFFECTIVE:**



RIDER
PURCHASED GAS COST (1307(f) RATES)

DEFINITIONS

"AVC":	The projected capacity costs associated with the Allegheny Valley Connector Interstate Pipeline System.
"AVCOU":	Experienced net overcollection or undercollection of the AVC Capacity costs.
"DC":	The projected demand or capacity cost of purchased gas (excluding AVC Capacity Charges).
"CC":	The projected commodity cost of purchased gas.
"DOU":	Experienced net overcollection or undercollection of the demand or capacity cost (excluding the AVC Capacity Charges) of purchased gas, including any interstate pipeline refunds of demand costs. Any changes in demand costs will be reflected in this calculation. ¹
"E":	Experienced net overcollection or undercollection of the commodity cost of purchased gas ¹ .
"S":	Projected retail sales in Mcf during the application period.
"NP1":	Projected volumes in Mcf for NP-1 transportation customers and any customer served by a NP-1 Supplier.
"P1AC":	Projected volumes in Mcf for P-1 transportation customers who are assigned capacity.
"SBC":	Projected contracted standby volumes in Mcf by NP-1 transportation customers.
"SBR":	Projected retail commodity standby volumes in Mcf.
"R":	Shared (savings) or costs for demand charge recovery from the capacity-release program.
"B":	Balancing recovery.

"Projected" refers to the twelve-month period beginning with October 1 of the year that the calculation is made.

ADJUSTMENT TO BASE RATES

Whenever a change occurs in the calculation rates for collection of purchased gas costs, a corresponding change will occur in the base rates of applicable rate schedules.

FILING WITH THE COMMISSION

The Company shall meet all the filing requirements set forth in the regulations implementing Section 1307(f) of the Public Utility Code.

REPORTING REQUIREMENTS

The Company shall file quarterly reports within thirty (30) days following the conclusion of each computation year quarter. These reports will be in such form as the Commission shall have prescribed.

¹Interest will be applied in accordance with the applicable law.

ISSUED:**EFFECTIVE:**

RIDER
AVC CAPACITY CHARGE

The AVC Capacity Charge is applicable to all customers with the exceptions defined below under Discounted Rate Customers and relates to the recovery of capacity costs incurred by the Company for firm transportation and storage service provided on the Allegheny Valley Connector ("AVC") System. The AVC system represents certain transmission and storage assets formerly owned and operated by the Company that are necessary to provide services by the Company to its customers. ~~Upon Commission approval and implementation of the AVC Capacity charge, all customers shall receive an initial and one-time reduction to rates related to the elimination of costs for the transmission and storage assets formerly owned and operated by the Company.~~

The AVC Capacity Charge shall recover fixed demand charges and applicable surcharges assessed to the Company under the FERC Gas Tariff for firm transportation and storage services on the AVC System. The AVC Capacity Charge shall be adjusted to reflect ongoing changes in charges assessed to the Company. The AVC Capacity Charge shall not recover fixed demand charges related to storage capacity on the AVC system that is released to and paid for by Non-Priority One customers or suppliers. Applicable volumetric and fuel charges for service on the AVC System shall not be recovered through the AVC charge and such charges shall be paid for by the shipper utilizing the AVC capacity.

RATES

Refer to Tariff Page Nos. 3 and 4 for the currently effective AVC Capacity Charge rates.

These rates will be recalculated on an annual basis in conjunction with the other Rider Purchase Gas costs and reported on as applicable in the annual filing as required in the regulations implementing Section 1307(f) of the Public Utility Code. The rates shall be calculated by customer class based on the results of the allocation factors set forth below and applicable billing determinants for each class.

ALLOCATION OF AVC CAPACITY COSTS

The fixed demand and applicable surcharges assessed to the Company for services on the AVC system shall be allocated to customer classes based on the allocation factors below.

The AVC Capacity Charge allocation factors are as follows:

<u>Rate Class</u>	<u>Allocation</u>
Residential	66.25%
SGS	11.94%
MGS	12.99%
LGS	8.82%

The Company will review the appropriateness of the AVC Capacity Charge allocation factors on an annual basis and such factors will be subject to review in the Company's 1307(f) gas cost proceeding.

ANNUAL RECONCILIATION

The AVC Capacity Charge costs will be subject to over/undercollection tracking and reconciled annually.

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RIDER
AVC CAPACITY CHARGE

DISCOUNTED RATE CUSTOMERS

Upon Commission approval and implementation of the AVC Capacity Charge, all customers receiving a negotiated discount delivery charge under Rate GS-T shall: 1) receive an initial and one-time delivery charge reduction equal to the reduction applicable to all customers within its rate class; and 2) be assessed an initial AVC Capacity Charge equal to the AVC charges set forth immediately below. To the extent that a customer is receiving a discounted delivery rate that is less than the initial AVC charge set forth below, such customer shall receive a delivery charge reduction that is equal to its discounted delivery charge and be assessed an initial AVC charge that is equal to its discounted delivery charge.

<u>Rate Class</u>	<u>Initial AVC Charge</u>
Residential	\$0.6835
SGS	\$0.6604
MGS	\$0.4156
LGS	\$0.2047

To the extent permitted under the customer's discounted rate contract, the Company may recover ongoing increases to the initial AVC charge from such customers.

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RIDER
TRANSITION COST RECOVERY MECHANISM

1. This Rider establishes a mechanism for the recovery of nongas transition costs from the Company's customers, except to the extent that a customer uses transportation service under Rate GS-T for the delivery of gas transported solely on intrastate pipeline facilities. Nongas transition costs are defined as pipeline gas supply realignment costs and stranded costs.
2. For purposes of nongas transition costs recovery, the Company will assign its recoverable transition costs and any reconciliations of transition costs between two groups of customers—those customers whom the Company designates as "competitive" and those customers whom the Company designates as "noncompetitive." For purposes of this recovery mechanism, competitive customers shall include all customers to whom the Company charges less than its maximum tariffed retail or transportation rates in order to gain or maintain the customers' patronage in the face of competitive pressures. For purposes of this recovery mechanism, noncompetitive customers shall include all of the Company's customers who are not competitive.
3. The assignment of nongas transition cost responsibility to the Company's competitive customers shall be equal to that portion of the revenues that those customers contribute under the Company's program for the release of firm transportation pipeline capacity as set forth in this tariff, and that is designated, either through prearrangement or open bidding, as "transition costs." Notwithstanding the foregoing, the Company may charge a volumetric surcharge to competitive customers. Any additional recovery from competitive customers shall be credited against the nongas transition costs allocated to the Company's noncompetitive customers. The assignment of transition cost responsibility to the Company's noncompetitive customers shall be equal to the difference between the Company's total nongas transition cost liability and the amount of that liability that is allocated to competitive customers.
4. A surcharge for the recovery of nongas transition costs from noncompetitive customers will be recalculated every three months, with the recalculations to be effective on or around January 1, April 1, July 1, and October 1 of each year. The Company will file the January 1, April 1, and July 1 recalculations on one day's notice to the Commission, and these filings are referred to in this rider as the "quarterly recalculation," and will file the October 1 recalculation on thirty days' notice to the Commission.
5. The surcharge will be designed to recover (a) those nongas transition costs that have been billed to the Company by interstate pipelines and (b) those costs that have been approved by the Federal Energy Regulatory Commission to be billed to the Company during the 12-month period following the surcharge filing date.
6. At the time of each quarterly recalculation of the surcharge, the Company will reconcile its actual billed costs over the three-month period that ends one month prior to the filing of the recalculation against the costs that had been projected for that same period and will incorporate the reconciliation within its recalculations; however, no adjustment will be made to reflect variations in billed throughput during such periods. The Company will accompany its recalculation of the surcharge that will become effective on October 1, 1994, with a reconciliation of actual transition cost revenues recovered from the Company's customers from the effective date of the surcharge through July 31, 1994, against the revenues projected to have been recovered over the same period, including adjustments to reflect volumetric variations. The Company will accompany its recalculations of the surcharges that will become effective on or around each October 1 after 1994 with a reconciliation of actual transition cost revenues recovered from its customers over the 12 months ending July 31 of the particular year against the revenues projected to have been recovered over the same 12-month period.

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RIDER**TRANSITION COST RECOVERY MECHANISM**

7. The Company will reduce the recoverable nongas transition costs allocated to its noncompetitive customers by the portion of the revenues that those customers are projected to contribute under the Company's program for the release of firm transportation pipeline capacity as set forth in this tariff and that is designated, either through prearrangement or open bidding, as transition costs. The Company will calculate the unit surcharge rates applicable to noncompetitive customers by dividing the recoverable nongas transition costs allocated to them, net of any reconciliations (including any additional nongas transition costs recovered by the Company from competitive customers under paragraph 3), and net of capacity release revenues as described in this paragraph, by the retail and transportation volumes projected to be consumed by noncompetitive customers, exclusive of those volumes of Pennsylvania-produced natural gas supplies transported by noncompetitive customers.
8. The surcharge rates applicable to noncompetitive customers are as follows:

Retail	\$0.0000/Mcf
Transportation	\$0.0000/Mcf

The surcharge rates, if any, applied to competitive customers will be determined on an individual customer basis.

ISSUED:**EFFECTIVE: -**

RIDER SUPPLIER CHOICE

This Rider has been established to recover costs associated with Supplier Choice. The initial filing includes costs related to implementation and administration of the Account Number Access Mechanism per the Commission's Final Order at Docket No. M-2015-2468991 entered June 30, 2016 and costs associated with the implementation and administration of the Supplier Bill in accordance the Commission's Final Order entered August 20, 2015 at Docket No. M-2015-2474802.

The charges assessed per this rider shall be assessed to customers served under rate schedules RS, Commercial SGS, Industrial SGS, Rate GS-T – Residential, Rate GS-T Commercial SGS, and Rate GS-T Industrial SGS. Charges assessed per this rider shall not be applicable to customers served in the Company's CAP or Pilot E-CAP (E-CAP) program.

The Company shall provide a reconciliation of actual costs with actual revenues recovered under Rider – Supplier Choice for the twelve month period ended August 31. The rate will be adjusted annually for the resulting over/undercollection to be effective October 1.

Application of the Supplier Choice Charge shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the Supplier Choice Charge and the costs included therein.

No interest shall be included in the Supplier Choice Charge.

The Supplier Choice Rider shall become effective upon Commission approval and shall remain in effect until otherwise directed by the Commission and until the final reconciliation statement is approved and charges fully recovered.

The currently effective Supplier Choice Charge per Month is reflected on Tariff Page Nos. 3 and 4.

ISSUED:
PEOPLES NATURAL GAS COMPANY LLC

EFFECTIVE:
SUPPLEMENT NO. 2 TO GAS—PA PUC NO. 48
FIRST REVISED PAGE NO. 75
CANCELLING ORIGINAL PAGE NO. 75

RIDER
MERCHANT FUNCTION CHARGE (MFC)

The Merchant Function Charge (MFC) shall be added to the gas cost charges applicable under rate schedules Rate RS, Rate SGS, Rate MGS, LGS and GS-T. The gas costs charges include the Capacity Charge, Gas Cost Adjustment Charge and Commodity Charge.

The MFC shall be updated quarterly effective with each 1307(f) rate change. The write-off factor used to calculate the quarterly MCF shall only be determined in a base rate case filing.

For residential customers receiving service under Rate RS and Rate GS-T, the MFC shall equal the write-off factor of 2.200% times the gas cost charges as set forth in Peoples' Rider Purchase Gas Cost. The current MFC applicable to Rate RS customers is shown on Tariff Page Nos. 3 and 4.

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For Small, Medium, and Large General Service customers receiving service under Rate SGS, MGS, LGS and Rate GS-T, the MFC shall equal the write-off factor of 0.332% times the gas cost charges as set forth in Peoples' Rider Purchase Gas Cost. The current MFC applicable to these customers is shown on Tariff Page Nos. 3 and 4.

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EFFECTIVE:

RIDER
UNIVERSAL SERVICE

This rider shall be applicable to all residential customers except for any residential customer served in the Company's Customer Assistance Program (CAP). This rider recovers costs related to the Company's universal service programs.

The charges assessed per this rider shall be assessed to residential customers served under rate schedules Rate RS and Rate GS-T. Charges assessed per this rider shall not be applicable to customers served in the Company's CAP or Pilot E-CAP (E-CAP).

The currently effective Rider Universal Service Charge is reflected on Tariff Page Nos. 3 and 4.

Costs related to the following universal service programs shall be calculated and recovered per this rider: CAP; Low Income Usage Reduction Program (LIURP); Community Partnership for Weatherization; and the Emergency Furnace and Houseline Repair Program.

CAP Costs will be calculated to include the following components:

1. Projected CAP Credit – The difference between the total Rate RS bill, excluding Rider Universal Service, and the CAP or E-CAP payment amount which is comprised of the sum of the percentage of income payment or minimum bill, whichever is greater. The projected CAP Credit shall be calculated based on current rates, current CAP or E-CAP payment amounts and projected normalized annual volumes for CAP and E-CAP participants. Separate CAP credit costs will be calculated for: 1) current active CAP and E-CAP participants; and 2) the projected average net change in the number of CAP and E-CAP participants for the projected quarter.
2. Pre-Program Arrearage Forgiveness – Projected CAP and E-CAP pre-program arrearage forgiveness costs for the projected annual period.

Costs for the LIURP, ~~Community Partnership for Weatherization~~ and Emergency Furnace and Houseline Repair programs will be calculated based on the projected number of eligible participants for the projected annual period. Recoverable CAP credit and arrearage forgiveness amounts will be reduced by 4.7% times the average CAP credit and arrearage forgiveness of existing CAP customers times the incremental number of CAP participants in excess of 330,800 CAP customers. Historical payment statistics will be utilized in the development of projected CAP credit and arrearage forgiveness amounts. Third party costs for the purposes of CAP administration ~~and Universal Service call management~~ will be included in the calculation of the Rider.

The applicable unit for this rider shall be determined by dividing the total costs universal service plan costs by the annual projected non-CAP residential volumes established in the most recent 1307(f) gas cost recovery proceeding. For bill display purposes, the unit rate calculated under this rider shall be included in a single delivery charge that also includes the residential delivery charge set forth in rate schedules Rate RS and Rate GS-T.

QUARTERLY ADJUSTMENT

Effective with each quarterly 1307(f) gas cost change, the unit rate under this rider shall be recalculated to reflect current cost data for the cost components outlined above. The updated rate will be filed to be effective one day after the filing.

ANNUAL RECONCILIATION

As part of the quarterly adjustment filing effective on April 1 of each year, the Company shall include a reconciliation of actual revenues recovered under Rider Universal Service and actual universal service costs incurred for the twelve month period ended December 31. The resulting over/undercollection will be included in the quarterly Rider Universal Service rate adjustment to be effective April 1.

ISSUED:
PEOPLES NATURAL GAS COMPANY LLC

EFFECTIVE:
SUPPLEMENT NO. 2 TO GAS—PA PUC NO. 48
FIRST REVISED PAGE NO. 77
CANCELLING ORIGINAL PAGE NO. 77

RIDER
GAS PROCUREMENT CHARGE

For bill presentment purposes, the Gas Procurement Charge (GPC) shall be added to the Commodity Gas Cost Charge applicable to sales rate schedules Rate RS, Rate SGS, Rate MGS, Rate LGS and any other applicable sales service rate schedule under this tariff.

Recoverable Costs

The GPC shall include gas procurement costs incurred by the Company solely on behalf of its sales service customers. The GPC shall exclude any costs recovered through Rider Purchased Gas Cost - 1307(f) gas cost recovery mechanism. The GPC shall exclude any gas procurement costs incurred by the Company in support of transportation or shopping customers or programs.

Recalculation of the GPC

The costs to be included in the GPC shall be calculated in accordance with Commission regulations and shall be determined and updated in each base rate case filed by the Company. The GPC shall not be subject to reconciliation for any prior-period or over-or-under collections.

The currently effective Rider GPC Charge is reflected on Tariff Page No. 3.

ISSUED: _____

EFFECTIVE:

RIDER
TAX REPAIRS SURCREDIT (TRS)

Pursuant to Docket No. P-2020-3021191, ~~A-2021-3029831 and A-2021-3029833, as amended at Docket No. R-2023-3044549~~, there shall be a surcredit of negative 6.8414% percent applied to the customer charge and the base rate delivery charge under all rate schedules served by this tariff. Any customer receiving a discounted flexible delivery charge rate will not be eligible for the surcredit.

Purpose: The purpose of this surcredit is to refund, over a ~~ten~~five-year period beginning January 1, 2025, the ~~entire~~ tax benefits of ~~certain~~a catch-up tax deduction resulting from the Company's defining its unit of property under the Internal Revenue Service's Treasury Regulations 1.263(a)-3 and 1.162-4, and IRS Rev. Proc. 2023-15. Specifically, the surcredit shall reflect:

- ~~This catch-up deduction or "look back" represents the difference between~~
- ~~federal and state income tax depreciation claimed versus the repair deductions that would have been claimed for the tax years ended December 31, 2012 through March 15, 2020 for Peoples Natural Gas Company, net of amounts refunded prior to January 1, 2025;~~
- ~~the difference between federal and state income tax depreciation claimed versus the repair deductions that would have been claimed for the tax years ended December 31, 2013 through December 31, 2020 for the former Peoples Gas Company;~~
- ~~the difference between federal and state income tax depreciation claimed versus the repair deductions that would have been claimed for mandatory relocation projects for the tax years ended December 31, 2012 through December 31, 2021 for Peoples Natural Gas Company; and December 31, 2013 through December 31, 2021 for the former Peoples Gas Company.~~
- ~~the amortization of excess deferred taxes that are no longer protected under the IRS normalization rules due to the change in tax accounting methods.~~
- ~~adjustments to reflect reduced state income tax benefits resulting from changes to the state Corporate Net Income Tax rate.~~

Effective Date: Beginning with service rendered ~~August~~January 1, 2025~~4~~.

Calculation: The annual amount of the surcredit will be approximately ~~\$29.431~~ Million, equal to 100% of the tax benefit from the ~~catch-up tax deduction~~afore-mentioned items of approximately ~~\$394~~ million refunded over a ~~five-year~~ten-year period.

Reconciliation: In accordance with Section 1307(e) of the Public Utility Code, the Company shall provide a reconciliation of the amount refunded and ~~one-tenth of the projected~~ tax benefit of the ~~afore-mentioned items catch-up deduction~~ for the ~~twelve month~~twelve-month period ended December 31. The rate will be adjusted annually for the resulting over/undercollection to be effective April 1. The annual reconciliation will be filed by March 21 for the preceding calendar year.

Interest on over or under collections shall be computed monthly at the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, et seq.) from the month that the over or under collection occurs to the mid-point of the recoup or refund period.

This surcredit will remain in place for ~~six~~eleven years (~~ten~~five years of refund period and one year for a final reconciliation period). ~~In the final year, the Company also shall include the difference between the actual tax benefits received and the projected tax benefits previously reflected in calculating the surcredit, as provided by the Order at Docket No. P-2020-3021191.~~ Any over or under ratepayer surcredit amounts remaining at the end of year ~~five~~eleven shall be flowed through to Customers in the Company's next quarterly 1307(f) gas cost filing. Within 60 days of termination of the distribution of the rate credit, the Company shall file with the Commission and provide a copy to all parties to Docket No. P-2020-3021191, ~~A-2021-3029831 and A-2021-3029833, as amended at Docket No. R-2023-3044549~~ a final reconciliation of all surcredit amounts.

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Upon determination that this surcredit, if left unchanged, would result in a material over or under collection, the Company may file with the Commission, on at least 10 days' notice, for an interim revision of this surcredit.

ISSUED:
PEOPLES NATURAL GAS COMPANY LLC

EFFECTIVE:
SUPPLEMENT NO. 2 TO GAS—PA PUC NO. 48
FIRST REVISED PAGE NO. 79
CANCELLING ORIGINAL PAGE NO. 79

RIDER
WEATHER NORMALIZATION ADJUSTMENT (WNA)

APPLICATION AND PURPOSE

A Weather Normalization Adjustment ("WNA") shall be applied to Residential, Commercial SGS, and Commercial MGS customers receiving service under Rate Schedules RS, CAP, SGS, and MGS for bills rendered during the heating season of October 1st through May 31st.

WNA is a distribution charge adjustment and is considered a basic service charge.

Calculated WNA amounts shall be subject to Rider DSIC, Rider STAS, Rider Tax Repairs Surcredit, and Rider TCJA. No additional riders or surcharges will be applied to the calculated WNA.

CALCULATION

The WNA will be applied to bills rendered October 1st through May 31st and shall be calculated on a customer account specific basis in accordance with the formula below:

$$\begin{aligned} \text{WNBMM} &= \text{BLMM} + [(\text{NHDD} \pm (\text{NHDD} \times 3\%)) / \text{AHDD}] \times (\text{AMUM} - \text{BLMM}) \\ \text{WNAM} &= \text{WNBMM} - \text{AMUM} \\ \text{WNAM} &= \text{WNAC} \times \text{Distribution Charge} \end{aligned}$$

- a) Weather Normalized Billing Mcfs ("WNBMM") will be calculated as the Base Load Monthly Mcfs ("BLMM") added to the product of the [Normal Heating Degree Days ("NHDD"), adjusted for a 3% deadband, divided by the Actual Heating Degree Days ("AHDD")] and the [Actual Monthly Usage Mcfs ("AMUM") less the BLMM]. Weather Normalized Billing Mcfs (WNBMM) will only be calculated if the AMUM exceeds the BLMM. WNA will not be applicable for the billing period if AMUM is less than the BLMM.

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b) BLMM shall be established for each customer by averaging the actual daily consumption from the billing system, measured in Mcf, for service rendered July 1st thru August 31st of the most recent period.

c) AMUM shall be measured for each customer and billing cycle.

d) NHDD shall be based upon the heating degree days utilized to develop the revenue requirement in the Company's general rate case proceeding at Docket No. R-2023-3044549. NHDD shall be updated in future general rate case proceedings.

e) AHDD shall be the actual experienced heating degree days during the billing cycle days for the customer based upon experienced actual temperatures as reported by the National Oceanic and Atmospheric Administration (NOAA) for weather stations utilized by the Company for the area.

a) AMUM will be subtracted from the WNBW to compute the Weather Normalized Adjustment Mcfs ("WNAM").
f) _____

g) A deadband of 3% shall apply. The WNA for a billing cycle will apply only if the AHDD for the billing cycle are lower than 97% or higher than 103% of the NHDD for the billing cycle.

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PEOPLES NATURAL GAS COMPANY LLC

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SUPPLEMENT NO. 2 TO GAS—PA PUC NO. 48
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RIDER
WEATHER NORMALIZATION ADJUSTMENT (WNA)

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h. The WNAM shall then be multiplied by the applicable Rate Schedule Distribution Charge based on service rendered to compute the WNA amount that will be charged or credited to each Residential, SGS, and MGS customer receiving service under Rate Schedules RS, CAP, SGS, and MGS.

i. In the event a customer's bill needs to be canceled and rebilled at any time, the WNA will be recalculated using the most recently available data for the billing period. In some cases, updates in data used in the calculation, may result in a different WNA for the billing period.

j. WNA amounts will be displayed as included- a separate line in the Delivery Charge line item on the customer's bill.

k. The WNA adjustment for bills rendered in May will not exceed 100% percent of the billed distribution amount (delivery charge amount plus customer charge amount) for that same period.

l. The Company will file a report annually with the Commission on or before September 1st for the 12-month period ending June of the same year. The filing will contain WNA details as defined in the Company's most recent general rate case proceeding.

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PEOPLES NATURAL GAS COMPANY LLC

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RIDER
Distribution System Improvement Charge (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 50.00% will apply consistent with the Commission Order dated May 23, 2013 at Docket No. P-2013-2346161 approving the DSIC.

Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

Eligible Property:

- Gathering Lines (account 332);
- Storage Lines (account 353);
- Transmission Lines (account 367);
- Piping (account 376);
- Couplings (account 376);

- Gas service lines (account 380) and insulated and non-insulated fittings (account 378);
- Valves (account 376);
- Excess flow valves (account 376);
- Risers (account 376);
- Meter bars (account 382);
- Meters (accounts 334,369,381);
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities; and
- Other related capitalized costs (accounts 303, 387, 391.02 and 392)

Effective Date: The DSIC will become effective for bills rendered on and after 7/1/2013.

Computation of the DSIC

The initial DSIC, effective July 1, 2013, shall be calculated to recover the fixed costs of eligible plant additions that have not previously been reflected in the Company's rates or rate base and will have been placed in service during the (*three-month period ending one month prior to effective date*). Thereafter, the DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month period ending one month prior to the effective date of each DSIC update. Thus, changes in the DSIC rate will occur as follows:

Effective Date of Change	Date to which DSIC-Eligible Plant Additions Reflected
July 1	March 1 through May 31
October 1	June 1 through August 31
January 1	September 1 through November 30
April 1	December 1 through February 28

Determination of Fixed Costs: The fixed costs of eligible distribution system improvements will consist of depreciation and pre-tax return, calculated as follows:

1. **Depreciation:** The depreciation expense shall be calculated by applying the annual accrual rates employed in the Company's most recent base rate case for the plant accounts in which each retirement unit of DSIC-eligible property is recorded to the original cost of DSIC-eligible property.

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SUPPLEMENT NO. 2 TO GAS—PA PUC NO. 48
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RIDER
Distribution System Improvement Charge (DSIC)

2. Pre-tax return: The pre-tax return shall be calculated using the statutory state and federal income tax rates, the Company's actual capital structure and actual cost rates for long-term debt and preferred stock as of the last day for the three-month period ending one month prior to the effective date of the DSIC and subsequent updates. The cost of equity will be the equity return rate approved in the Company's last fully litigated base rate proceeding for which a final order was entered not more than two years prior to the effective date of the DSIC. If more than two years shall have elapsed between the entry of such a final order and the effective date of the DSIC, then the equity return rate used in the calculation will be the equity return rate calculated by the Commission in the most recent Quarterly Report on the Earnings of Jurisdictional Utilities released by the Commission.

Application of DSIC: The DSIC will be expressed as a percentage carried to two decimal places and will be applied to the total amount billed to each customer for distribution service under the Company's otherwise applicable rates and charges, excluding amounts billed for Rider State Tax Adjustment, Rider Purchased Gas Cost and Rider AVC Capacity Charge. To calculate the DSIC, one-fourth of the annual fixed costs associated with all property eligible for cost recovery under the DSIC will be divided by one-fourth of the Company's annual projected revenue for distribution service (including all applicable clauses and riders), exclusive of Rider State Tax Adjustment Surcharge, Rider Purchased Gas Cost and Rider AVC Capacity Charge. **(C)**

Formula: The formula for calculation of the DSIC is as follows

$$\text{DSIC} = \frac{(\text{DSI} \times \text{PTRR}) + \text{STFT} + \text{Dep} + \text{S}}{\text{PQR}} + \frac{e}{\text{PQR}}$$

Where:

DSI = Original cost of eligible distribution system improvement projects net of accrued depreciation and associated accumulated deferred income taxes pertaining to property-related book/tax depreciation timing differences resulting from the use of accelerated depreciation per Internal Revenue Code, 26 U.S. Code § 168.

PTRR = Pre-tax return rate applicable to DSIC-eligible property.

STFT = (State Tax Flow Through) Pre-tax flow through calculated on book-tax timing differences between accelerated tax depreciation and book depreciation net of federal tax. **[NOTE: UTILITY MAY ELECT TO INCLUDE THE STFT IN THE PTRR COMPONENT.]**

Dep = Depreciation expense related to DSIC-eligible property.

e = Amount calculated under the annual reconciliation feature or Commission audit, as described below.

S = Synergy fees/(revenues); cost assessed (revenue received) for serving customers of another legal entity approved at G-2014-2448803.

PQR = Projected annual revenues for distribution service (excluding Rider State Tax Adjustment, Rider Purchased Gas Cost and Rider AVC Capacity Charge) from existing customers plus netted revenue from any customers which will be gained or lost by the beginning of the applicable service period will be divided by four to arrive at a quarterly revenue figure.

Quarterly Updates: Supporting data for each quarterly update will be filed with the Commission and served upon the Commission's Bureau of Investigation and Enforcement, the Office of Consumer Advocate, Office of Small Business Advocate, and Commission's Bureau of Audits at least (10) days prior to the effective date of the update.

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ISSUED:

PEOPLES NATURAL GAS COMPANY LLC

EFFECTIVE:

SUPPLEMENT NO. 2 TO GAS—PA PUC NO. 48
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RIDER

Distribution System Improvement Charge (DSIC)

Customer Safeguards:

1. **Cap:** The DSIC is capped at 5.0% of the amount billed to customers for distribution service (including all applicable clauses and riders) as determined on an annualized basis.
2. **Audit/Reconciliation:** The DSIC is subject to audit at intervals determined by the Commission. Any cost determined by the Commission not to comply with any provision of 66 Pa C.S. §§ 1350, *et seq.*, shall be credited to customer accounts. The DSIC is subject to annual reconciliation based on a reconciliation period consisting of the twelve months ending December 31 of each year or the utility may elect to subject the DSIC to quarterly reconciliation but only upon request and approval by the Commission. The revenue received under the DSIC including Synergy fees received, for the reconciliation period will be compared to the Company's eligible costs, including Synergy fees paid, for that period. The difference between revenue and costs will be recouped or refunded, as appropriate, in accordance with Section 1307(e), over a one-year period commencing on April 1 of each year, or in the next quarter if permitted by the Commission. If DSIC revenues exceed DSIC-eligible costs, such over-collections will be refunded with interest. Interest on over-collections and credits will be calculated at the residential mortgage lending specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, *et seq.*) and will be refunded in the same manner as an over-collection. The utility is not permitted to accrue interest on under collections.
3. **New Base Rates:** The DSIC will be reset to zero upon application of new base rates to customer billings that provide for prospective recovery of the annual costs that had previously been recovered under the DSIC. Thereafter, only the fixed costs of new eligible plant additions that have not previously been reflected in the Company's rates or rate base will be reflected in the quarterly updates of the DSIC.
4. **Customer Notice:** Customers shall be notified of changes in the DSIC by including appropriate information on the first bill they receive following any change. An explanatory bill insert shall also be included with the first billing.
5. **All Customer Classes:** The DSIC shall be applied equally to all customer classes, except that the Company may reduce or eliminate the Rider DSIC to any customer with competitive alternatives or potential competitive alternatives and customers having negotiated contracts with the Company, if it is reasonably necessary to do so.
6. **Earnings Reports:** The DSIC will also be reset to zero, if, in any quarter, data filed with the Commission in the Company's then most recent Annual or Quarterly Earnings reports show that the Company would earn a rate of return that would exceed the allowable rate of rate of return used to calculate its fixed costs under the DSIC as described in the pre-tax return section. The utility shall file a tariff supplement implementing the reset to zero due to overearning on one-day's notice and such supplement shall be filed simultaneously with the filing of the most recent Annual or Quarterly Earnings reports indicating that the Utility has earned a rate of return that would exceed the allowable rate of return used to calculate its fixed costs.
7. **Residual E-Factor Recovery Upon Reset to Zero:** The utility shall file with the Commission interim rate revisions to resolve the residual over/under collection or E-factor amount after the DSIC rate has been reset to zero. The utility can collect or credit the residual over/under collection balance when the DSIC rate is reset to zero. The utility shall refund any overcollection to customers and is entitled to recover any undercollections as set forth in Section 4.B. Once the utility determines the specific amount of the residual over or under collection amount after the DSIC rate is reset to zero, the utility shall file a tariff supplement with supporting data to address that residual amount. The tariff supplement shall be served upon the Commission's Bureau of Investigation and Enforcement, the Bureau of Audits, the Office of Consumer Advocate, and the Office of Small Business Advocate at least ten (10) days prior to the effective date of the supplement.

ISSUED:
PEOPLES NATURAL GAS COMPANY LLC

EFFECTIVE:
SUPPLEMENT NO. 2 TO GAS—PA PUC NO. 48
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Rider TCJA - TCJA TEMPORARY SURCHARGE FOR FORMER PG DIVISION CUSTOMERS

To implement the effects of the Tax Cuts and Jobs Act (TCJA), on March 15, 2018 the Pennsylvania Public Utility Commission (Commission) issued a Temporary Rates Order at Docket No. M-2018-2641242 directing the utility to file its current base rates and riders as temporary rates, pursuant to Section 1310(d) of the Public Utility Code. 66 Pa. C.S. § 1310(d). Subsequently, on May 17, 2018 and June 14, 2018, the Commission entered Orders superseding the March 15, 2018 Temporary Rates Order directing the utility to establish temporary rates and required utilities to implement negative surcharges as a credit for intrastate service to all customer bills to reflect reduced taxes under the TCJA. This negative surcharge was distributed equally among the utility's various customer classes, exclusive of STAS and automatic adjustment clause revenues.

This negative surcharge was reconciled at the end of each calendar year and remained in place until the utility filed and the Commission approved new base rates for the utility pursuant to Section 1308(d) that include the effects of the TCJA tax rate changes. The effects of the TCJA for Peoples Natural Gas Division were fully reflected in the Company's rate case at Docket No. R-2018-3006818. The effects of the TCJA for Peoples Gas Division customers were reflected in the Company's base rate case at Docket No. R-2023-3044549, except for the remaining over/under collection as of the effective date of new rates.

Rider TCJA will remain in effect for former PG Division customers until the remaining TCJA over/under collection is refunded or recovered from customers.

Interest on over or under collections shall be computed monthly at the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, et seq.) from the month that the over or under collection occurs to the mid-point of the recovery period.

Upon determination that the negative surcharge, if left unchanged, would result in a material over or under collection, the Company may file with the Commission, on at least 10 days' notice, for an interim revision of the TCJA Temporary Surcharge.

The TCJA Temporary Surcharge will be filed with the Commission by December 1 of each year to become effective the following January 1.

The TCJA rate is currently suspended. Within 60 days of the effective date of the new base rates, established in Docket No. R-2018-3006818, the Company will calculate the final refund due to customers including the:

- 1) refund of the tax savings and interest associated with TCJA for the period January 1, 2018 through June 30, 2018 and
- 2) accumulated over or under collection while rate TCJA was in effect.

The interest will be calculated at the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101 et seq.) in effect on the last day of the month prior to the refund to customers.

These above amounts due to customers will be refunded by means of a one-time bill credit within 120 days of the effective date of the new base rates. Once the one-time bill credit is provided to customers, Rider TCJA will terminate.

RATE CHART

TCJA Surcharge per meter per month:

Residential	\$(0.3502)
SGS with annual consumption less than 500 Mcf	\$(0.7783)
SGS with annual consumption equal to or greater than 500 Mcf but less than 1,000 Mcf	\$(1.4454)
MGS with annual consumption equal to or greater than 1,000 Mcf but less than 2,500 Mcf	\$(1.6678)
MGS with annual consumption equal to or greater than 2,500 Mcf but less than 25,000 Mcf	\$(3.8915)
LGS with annual consumption equal to or greater than 25,000 Mcf but less than 50,000 Mcf	\$(17.7896)

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<u>LGS with annual consumption equal to or greater</u>	<u>\$(33.3555)</u>
<u>than 50,000 Mcf but less than 100,000 Mcf</u>	
<u>LGS with annual consumption equal to or greater</u>	<u>\$(111.1850)</u>
<u>than 100,000 Mcf but less than 200,000 Mcf</u>	
<u>LGS with annual consumption greater than 200,000 Mcf</u>	<u>\$(166.7775)</u>
<u>TCA Surcharge per MCF:</u>	
<u>Residential</u>	<u>\$(0.1506)</u>
<u>SGS</u>	<u>\$(0.1134)</u>
<u>MGS</u>	<u>\$(0.1081)</u>
<u>LGS with annual consumption less than 1000,000 Mcf</u>	<u>\$(0.0834)</u>
<u>LGS with annual consumption greater than 1000,000 Mcf</u>	<u>\$(0.0222)</u>
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APPENDIX B

PEOPLES NATURAL GAS COMPANY LLC

**RATES AND RULES
GOVERNING THE
FURNISHING OF
SERVICE TO
NATURAL GAS
SUPPLIERS**

ISSUED:

EFFECTIVE:

**By: Michael Huwar
President
375 North Shore Drive
Pittsburgh, PA 15212**

NOTICE

LIST OF CHANGES

Page	Page Description	Revision Description
2	List of Changes	List of Changes
3	Table of Contents	Updated page numbers
7	Rules and Regulations	Source of Supply Section - removed "Imbalance Trading"
7	Rules and Regulations	Gas Quality Section - Modified Gas Quality Metrics and added Nonconformance language
9	Rules and Regulations	Operational Flow Order Section - added language to include "hourly consumption levels"
10	Rules and Regulations	Operational Flow Order Section - added "Direct End User"
22	Rate P-1	"Dominion Transmission" changed to "Texas Eastern Transmission"
25	Rate P-1	"Dominion Transmission" changed to "Texas Eastern Transmission"
27	Rate P-1	"Dominion South Point" changed to " Eastern South"
28	Rate NP-1	remove Assignment storage AVC capacity
29	Rate NP-1	remove Assignment storage AVC capacity
29	Rate NP-1	"Dominion Transmission" changed to "Texas Eastern Transmission"
30	Rate NP-1	Changed timeline from February to January
31	Rate NP-1	clarification of language and "Dominion South Point" changed to " Eastern South"
33	Rate LGA	"Dominion South Point" changed to " Eastern South"

ISSUED:**EFFECTIVE:**

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Rates Available Under This Tariff	6
Rules and Regulations	7
Rate P-1	22
Rate NP-1.....	28
Rate LGA.....	33
Rate SBS	34

DEFINITION OF TERMS

The following is a list of some of the most commonly used terms in this Tariff. In the event of a conflict between any of the definitions set forth below or those contained in a more specific provision of this Tariff, the definition contained in the more specific provision shall prevail.

Aggregate Daily Consumption Volume - The aggregate quantity of gas estimated by the Company to be consumed by all Customers served by the NGS on any day or the direct end user in an OFO situation under Rule 4 of the Tariff.

Aggregate Monthly Consumption Volume - The aggregate quantity of gas actually consumed by all Customers of Pool Operator's pool over their respective Billing Cycles for the month as determined by the Company through actual or estimated meter readings.

Aggregator - A broker, marketer or producer of natural gas which aggregates locally produced gas, injected directly into the Company's lines, into a pool.

Billing Cycle - The period that occurs between actual or estimated meter readings taken by the Company for billing purposes.

Calendar Month Pool Sendout - The sum of (1) the Aggregate Monthly Consumption Volumes plus (2) Pool-to-Pool Volumes nominated for the month.

Calendar Month Pool Supply - The sum of the Daily Available Volumes during the month as adjusted for any gas received from other Pool Operators during the month and any imbalance sales to or purchases from the Company.

Chapter 56 – The Commission regulations that govern, among other things, metering, billing and collections for residential gas and electricity service.

Commodity Charge – A charge designed to recover the cost of producing or procuring natural gas.

Commodity Service – Service provided by the Company or a natural gas Supplier which involves the purchase of gas commodity by the Customer.

Company – The entity doing business as Peoples Natural Gas Company LLC.

Customer – Any person, partnership, association, corporation, or other entity (i) in whose name a service account is listed, (ii) who occupies or is the Customer for any premises, building, structure, etc. or (iii) is primarily responsible for payment of bills. A Customer includes anyone taking Supplier of Last Resort Service and/or Distribution Service under the Company's Retail Tariff.

Daily Available Volume - The total quantity of gas available to be allocated by the NGS for delivery by the Company to all Customers on any day. This quantity is equal to the total volume of gas actually delivered to the Company for the NGS's account on that day, less an appropriate retainage percentage, plus any adjustments associated with the reconciliation of local gas volumes and/or the reconciliation of monthly volumes as set forth in Rates P-1 and NP-1.

Day – A 24-hour period beginning at 10 a.m. and ending at 10 a.m. or as subsequently defined by natural gas industry standards promulgated by FERC.

Dekatherm (Dth) – 10 therms or 1,000,000 British thermal units ("Btu")

Direct End User – A Customer that receives distribution service from the Company and purchases commodity service from a natural gas Supplier who does not pool supplies under the Company's Rate P-1 or Rate NP-1.

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DEFINITION OF TERMS (continued)

Local Gas Aggregation Agreement - The Local Gas Aggregation Agreement between the Company and the NGS.

Mcf – 1,000 cubic feet of gas. This is a measure of gas usage.

Measurement Operating Agreement - The agreement between a producer of natural gas and the Company which sets forth the obligations and responsibilities for owning and operating measurement equipment for designated measuring stations.

Monthly Available Volume - The total quantity of gas available to be allocated by the NGS for delivery by the Company to all Customers for the applicable month. This quantity is equal to the total volume of gas actually delivered to the Company for the NGS's account for the applicable month, less an appropriate retainage percentage, plus any adjustments associated with the reconciliation of local gas volumes.

Natural Gas Supplier (NGS) – An entity that has received a license from the Commission and that sells natural gas to Customers that is delivered through the distribution lines of the Company.

Non-Priority One Pool Operator – A pool operator which aggregates natural gas supplies needed to satisfy the full requirements of one or more Non-Priority One transportation Customers of the Company.

Non-Priority One Pooling Agreement - The Non-Priority-One Pooling Agreement between the Company and the Pool Operator.

Pool Operator – A broker, marketer or producer of natural gas licensed as a gas Supplier by the Pennsylvania Public Utility Commission which has executed a Priority-One or Non-Priority One Pooling Agreement with the Company.

Priority One Pool Operator – A pool operator which aggregates natural gas supplies needed to satisfy the full requirements of Priority One transportation Customers of the Company.

Small Business Customer – A Customer receiving natural gas service for commercial or industrial use whose annual usage is equal to or less than 300 MCF.

Supplier – Shall include, but is not limited to, aggregators, brokers, marketers, natural gas distribution companies, natural gas suppliers or producers.

Supplier of Last Resort – The Company or another entity that provides natural gas supply services to Customers that do not elect another Supplier or choose to be served by the Supplier of last resort, Customers that are refused service from another natural gas supplier, or Customers whose natural gas Supplier fails to deliver the required gas supplies. Currently, the Company is the Supplier of last resort for all Priority-One Customers under the terms of this tariff. Each Customer may only have one Supplier of last resort.

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RATES AVAILABLE UNDER THIS TARIFF

Service is made available to NGSs under the rules, regulations, rates and terms contained in this tariff. The following rates are made available to NGSs:

Rate P-1 - Priority One Pooling Service

This rate is available to any broker, marketer or producer of natural gas which aggregates natural gas supplies needed to satisfy the full requirements of Priority One (P-1) transportation Customers of the Company.

Rate NP-1 - Non-Priority One Pooling Service

This rate is available to any broker, marketer or producer of natural gas which aggregates natural gas supplies needed to satisfy the full requirements of Non-Priority One (NP-1) transportation Customers of the Company.

Rate LGA - Local Gas Aggregation Service

This rate is available to any broker, marketer or producer of natural gas which aggregates locally produced gas injected directly into the Company's pipeline system.

Rate SBS – NGS Billing Service

This rate is available to the NGS which receives service under Rate P-1 or Rate NP-1 and elects to have the Company bill Customers for natural gas sold by the NGS.

ISSUED:

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RULES AND REGULATIONS**1. Sources of Supply**

The Company agrees to receive, for the NGS's account, upstream pipeline transportation volumes, local gas volumes, storage volumes, and Pool-to-Pool Volumes.

In determining the volumes available for delivery to Customers in the applicable month, the Company may retain an appropriate percentage, as set forth in the Company's Retail Tariff, of gas used in Company operations and unaccounted for gas from upstream pipeline transportation volumes and local gas volumes as they are received by the Company. For purposes of determining storage inventory volumes, the retainage percentage shall be applied to volumes at the time the volumes are nominated for injection into storage. Pool-to-Pool Volumes shall be added to the adjusted volumes.

Suppliers will pay for any investment costs and any other agreed-upon fees relating to the delivery of gas into the Company's system. The Company will own and maintain each natural gas connection's tapping tee or pipe and valve.

2. Measurement and Quality of Gas

All gas delivered shall be measured by meter. The term "mcf" as used in the Company's schedule of rates, shall mean 1,000 cubic feet of gas at no more than 8 ounces above an assumed atmospheric pressure of 14.4 pounds at whatever temperature the gas may be during the period of measurement. If gas is supplied from a low-pressure distribution system in which the pressure of the gas is regulated not to exceed 8 ounces, the measurement will be at whatever pressure the gas may be during the period of measurement. If gas is delivered from a high-pressure system, measurement will be corrected to a pressure base of 14.73 psia. If measurement is corrected for temperature, measurement will be corrected to 60°F.

Gas delivered into the Company's system should be free from oil, water, salt, gum, dust, and other foreign substances that might interfere with the marketability of the gas. Unless otherwise agreed to by the Company, the gas delivered shall contain not less than 967 Btu per cubic foot and shall not exceed 1,100 Btu per cubic foot (as determined by calorimeter test @ 60 degrees Fahrenheit and saturated with water vapor). Gas accepted by the Company that contains less than 967 Btu per cubic foot will be enhanced to ensure that gas delivered by the Company to Customers shall meet Commission heating value requirements, and the Company may charge for this.

Unless otherwise agreed to by the Company through separate agreement, gas delivered by a Supplier shall not contain more than:

- (a) Seven (7) pounds of water per million cubic feet on an approved dew point apparatus.
- (b) Four (4) percent by volume total inerts including carbon dioxide, nitrogen, argon, and helium provided that total carbon dioxide content shall not exceed two (2) percent by volume.
- (c) Thirty hundredths (0.3) grains of hydrogen sulfide per 100 cubic feet.
- (d) Ten (10) grains of total sulfur per 100 cubic feet.
- (e) Two tenths (0.2) percent by volume oxygen.
- (f) No more than (5) percent Hydrogen.

The Company may enter into agreements with suppliers whereby the Company will agree to treat gas on behalf of a Supplier in order to meet such gas quality requirements outlined above. Should the Supplier not enter into such an agreement and fail to meet these gas quality requirements, the Company may refuse to accept gas delivered by the Supplier and should a Supplier cause damage to any metering, regulating and/or other equipment or interruption of service, the Supplier shall reimburse the Company for the costs to repair such damage and for any related costs which the Company may incur to restore service to Customers and/or repair facilities, including payments made by the Company to Customers in settlement of claims arising out of interruption of gas service. The Supplier agrees to allow the Company to make necessary gas samples to permit testing of the delivered gas to determine quality of gas delivered by the supplier.

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RULES AND REGULATIONS**2. Measurement and Quality of Gas (continued)**

Nonconformance – If the gas offered for delivery by the NGS shall fail at any time to conform to any of the specifications set forth herein, then the Company shall notify the NGS of such deficiency and may at the Company's option refuse to accept delivery pending correction by the NGS. Should any substances not in conformity with the quality standards specified herein enter the Company's facilities and cause damage to gas meters, regulators and/or other equipment, or interruption of service, NGS shall reimburse the Company for the costs to repair such damage and for any related costs which the Company may incur to restore service to, and/or repair facilities, of its Customers, including payments made by the Company to Customers in settlement of claims arising out of interruption of gas service.

3. Critical Day Planning

As events occur that could develop into system emergencies or lead to a threatening of system integrity, the Company may request and/or require NGSs or Customers to take certain actions to protect, maintain, or reestablish the safe operation of the system.

- a. Maintenance Alerts (MA) – A maintenance alert is an announcement of actual or pending events related to various physical connections to the Company's system. These communications shall occur on an as needed basis and shall be communicated via the electronic bulletin board as soon as practical.
- b. Operational Alert (OA) – An operational alert may be called during periods of projected increased or decreased consumer demand for natural gas. An "OA" is a request for specific action on the part of an individual NGS, or all NGSs. The NGSs are expected to respond to "OAs" as soon as practical by giving notice to the Company of their intended action. These communications shall occur on an as needed basis and shall be communicated via the electronic bulletin board and/or through email as soon as practical.
- c. Operational Flow Order (OFO) – An OFO is defined in paragraph 4 of the Supplier Tariff. NGSs are expected to comply with an OFO.
- d. Curtailment – In the event of an emergency curtailment of Customer consumption, the Company will alert the appropriate NGSs, and if appropriate, will coordinate with them responses to media and elected officials.

RULES AND REGULATIONS**4. Operational Flow Orders****a. Issuance of OFOs**

The Company may issue, in its sole discretion, an OFO (Operational Flow Order) in any of the following circumstances: To the extent possible, the Company will provide a 24-hour prior notice of an OFO in situations where a prior indication of the need to issue an OFO exists.

- i. to alleviate conditions that threaten the operational integrity of the Company's system;
- ii. to maintain pressures necessary for the Company's operations;
- iii. to insure adequate flowing supplies are delivered to specific receipt points on the Company's system; or
- iv. to alleviate operational problems arising from overdeliveries or underdeliveries by NGSs or Customers transporting supplies for their own consumption ("Direct End User"), in violation of their agreements or Company tariffs.

b. OFO Procedures

In the event of the issuance of an OFO, NGSs and Direct End Users (or a Supplier that the Direct End User has arranged with and designated to the Company to receive notification of the OFO) will be directed to maintain its supply according to the steps set forth below.

- i. The NGS or the Direct End User must adjust supply nominations, including any Pool-to-Pool Volumes to equal Aggregate Daily Consumption Volume and/or hourly consumption levels if necessary, with gas delivered at the points specified by the Company. The Company shall provide such estimates via the electronic bulletin board and/or through email as soon as practical.
- ii. Upon the NGS or Direct End User request, the Company will consider, if time permits, adjustments to the Aggregate Daily Consumption Volume or the Daily Available Volume to the extent such adjustment, in the Company's discretion, benefits system operations during the OFO event and if such adjustment is confirmable the Company.

RULES AND REGULATIONS**4. Operational Flow Orders (continued)****c. OFO Penalties**

Failure to comply with an OFO may result in the following:

- i. The immediate recall of capacity assigned by the Company to the NGS or a Direct End User, if any, throughout the remainder of the OFO period. Further, in the event the NGS/Direct End User's failure to comply with an OFO contributes to the Company using other Customers' flowing supplies to meet the needs of end-use Customers of the NGS/Direct End User's and/or the Company's Retail Sales Demand, the Company may, at its sole discretion, recall or otherwise withdraw any capacity rights assigned to the NGS/Direct End User upon five (5) days written notice to the NGS/Direct End User (unless already recalled under the provisions of this section).
- ii. The billing of the incremental charges set forth below times the OFO shortfall which is defined as the imbalance between Daily Available Volume and its Aggregate Daily Consumption Volume as calculated by the Company, on those days subject to the OFO.

The OFO incremental charges shall equal:

- (1) the payment of a gas cost equal to the highest incremental cost paid by the Company on the date of noncompliance;
- (2) one month's demand charges and/or otherwise applicable storage and overrun costs. This charge shall not be imposed more frequently than twelve times in any thirty-day period;
- (3) the payment of all other charges incurred by the Company on the date of the OFO shortfall that are associated with the OFO shortfall; and
- (4) in the Company's discretion, an appropriate penalty charge, not to exceed \$15/Mcf.

The penalties set forth herein shall be billed to NGSs serving Customers under Rates P-1 or NP-1, or to Direct End Users (or a Supplier that the Direct End User has arranged with and designated to the Company to receive notification of the OFO).

- iii. In the event the NGS/Direct End User's failure to comply with an OFO contributes to the Company using other Customers' flowing supplies to meet the needs of any Customer and/or the Company's retail sales demand, the Company may terminate the NGS's/Direct End User's rights to operate on the Company's system under the applicable pooling and/or transportation agreements upon ten (10) days written notice to the NGS.

5. Billing and Payment

Each calendar month the Company shall render a statement of account to the NGS summarizing the charges due the Company, including any purchases by the Company.

The NGS shall pay the Company by wire transfer of federal funds unless the NGS and the Company mutually agree upon a method of payment other than wire transfer which will result in timely receipt of payment by the Company.

ISSUED:**EFFECTIVE:**

RULES AND REGULATIONS**5. Billing and Payment (continued)**

Charges previously billed to the NGS by the Company, for which payment has not been received by the Company by the due date, will be assessed a late-payment charge of two percent (2%) per month on the unpaid balance.

If the Company has not received payment from the NGS for any services or charges, including late-payment charges, within fifteen (15) days of the statement date, the Company may deduct this unpaid amount from any payments accruing to the NGS under any agreement between the NGS and the Company or take gas in kind from the NGS in satisfaction of obligations and/or terminate the agreement with the NGS upon ten (10) days written notice to the NGS.

6. Creditworthiness

The Company shall not commence service or continue service to the NGS if the NGS fails to meet the creditworthiness criteria outlined in this Section.

The Company will base its creditworthiness evaluation on the financial information provided in response to the "Financial Information" and "Certificate" sections below.

- a. Financial Information - In consideration of the opportunity to supply gas to the Company's Customers and in order for the Company to accept the NGS as the Supplier of gas to Customers of the Company, the NGS must provide the following financial information, provided, however, that such financial information will not be required by the Company if the NGS has obtained a Natural Gas Supplier License from the Commission within one year prior to the date it submits an application to the Company for approval to become a NGS of gas to Customers of the Company and that such information has been provided to the Company:
 - i. Financial statements, annual report or Form 10-K for the most recent fiscal year-end.
 - ii. Current interim financial statements.
 - iii. Listing of parent company, affiliates and subsidiaries.
 - iv. Any reports from credit reporting and bond rating agencies which are available.
 - v. A bank reference and at least two trade references.
- b. Certificate: The NGS shall deliver a certificate of a duly elected officer or authorized representative certifying the following:
 - i. The NGS is not operating under any chapter of the bankruptcy laws and is not subject to liquidation under any state law.
 - ii. The NGS is not subject to the uncertainty of pending or threatened litigation in state or federal courts or regulatory proceedings which could (1) cause a substantial deterioration in its financial condition, (2) cause a condition of insolvency, or (3) endanger its ability to exist as an ongoing business.
 - iii. The NGS does not have outstanding lawsuits, actions or judgments, which, individually or in the aggregate, could jeopardize its ability to remain solvent.

RULES AND REGULATIONS**6. Creditworthiness (continued)**

- iv. The NGS has the power and authority to transact the business it transacts and proposes to transact, has obtained and holds a Natural Gas Suppliers License from the Commission and is in good standing in each jurisdiction in which such qualification is required by law, other than those jurisdictions as to which failure to be in good standing would not, individually or in the aggregate, reasonably be expected to jeopardize its ability to transact the business it transacts or to remain solvent.
- v. The NGS has no delinquent balances outstanding for billings made previously by the Company or its affiliate, and the NGS must have paid its account in the past according to the established terms and not made deductions or withheld payment for claims not authorized by contract.
- c. The NGS has a continuing obligation to notify the Company in writing, within two business days, of the occurrence of any event which would render the NGS unable to provide the certificate required in paragraph (b) of this "Creditworthiness" section, as of the date such event occurred and within two business days of any other significant deterioration of its financial fitness or creditworthiness, including if the NGS's Credit Rating is downgraded below Ba3 from Moody's or BB- from S&P or Fitch. "Credit Rating" means the rating assigned to the NGS's unsecured, senior long-term debt obligations (not supported by third party security) by Moody's, S&P, or Fitch. The NGS shall also provide the Company a copy of the financial statements as specified in paragraph (a) of this "Creditworthiness" section upon request by the Company.
- d. Evaluation Process to Determine Financial Fitness:

To the extent the Company determines that the NGS's financial condition under paragraph (a) is questionable or the NGS cannot supply the certificate required under paragraph (b) above, the Company will require the establishment of a security enhancement based on the financial exposure imposed on the Company by the NGS for all service fees applicable per the rate schedules governed by this tariff. The amount of the security enhancement shall include the following components and shall be calculated based on the projected peak winter month usage served by the NGS:

1. All applicable pooling and aggregation fees;
2. All applicable billing fees; and
3. Projected imbalance fees using the maximum imbalance price multipliers and assuming that the NGS fails to delivery gas supplies during the peak month.

The Company shall consider the forms of security enhancements as set forth in 52 Pa. Code §§ 62.102 – 62.114. The Company may also consider as a form of security such amounts collected by the Company on behalf of the NGS under Rate SBS of this tariff or such other security as is mutually acceptable to both the Company and the NGS. The Company reserves the right to determine which of these financial instruments shall be established as a security enhancement.

All information submitted or provided to the Company will remain confidential and be used solely for the purpose of evaluating the financial fitness or creditworthiness of the NGS. The amount of the security enhancement may be reviewed and modified based on the criteria established at 52 Pa. Code §§ 62.102 – 62.114.

RULES AND REGULATIONS**7. Bonding Requirement**

In addition to any creditworthiness requirements as set forth in Rule 6, the Company may also require that the NGS post a performance bond or any other security suitable to the Company, to cover any costs associated with the NGS prematurely discontinuing service to Customers or the NGS default of payments of Commission imposed financial penalties and restitution to Customers. The amount of the performance bond or other security shall be equal to \$2 times the volumes the NGS is expected to serve during the month of January. The level of the bond shall be recalculated annually.

The bonding requirement will be waived for that portion of the NGS's load used to serve Non-Priority One Customers whose annual consumption is 300 Mcf or more, but in such circumstance, the Company shall not be responsible to provide those Customers service as Supplier of last resort and the Company shall have none of the obligations arising under Section 2207(a) and (k) of the Public Utility Code. The Company may waive the bonding requirement related to delivery failure for the NGS that demonstrates to the Company's satisfaction that it will assign the gas supply contract to the Company in the event of a default. With regard to the latter, the Company, in its sole discretion, which shall not be unreasonably exercised, may waive the bonding requirement related to delivery failure if the NGS assigns its gas supply contracts acquired for purposes of serving its Customers on the Company's system (and if applicable, any related financial risk management contracts) to the Company in the event the NGS prematurely discontinues service to its Customers. Such waiver shall be subject to the following conditions:

- a. The NGS's Supplier agrees to assign applicable gas supply to the Company.
- b. The Company is satisfied with the relevant contract assignment language and applicable reasonable terms and conditions.
- c. The Company is satisfied with the NGS's Supplier's credentials or the security of supply.
- d. The NGS agrees to reimburse the Company for any losses the Company suffers as a result of agreeing to the assignment of contracts, including, but not limited to, losses from a differential in the assigned gas prices and the NGS's contracted price with its Customers and losses resulting from the NGS's Supplier refusing to assign the relevant gas supply.

8. Procedures when a NGS Exits the System

Prior to exiting the Company's system the NGS shall provide the Company with two months prior notice. Upon the NGS's exit from the Company's system, the Company will serve the NGS's former Customers at the Company's Supplier of last resort rates, or at the agreed-to NGS price for the remainder of the billing cycle if the NGS discontinues service prior to the beginning of the next billing cycle. Any differences between the cost incurred by the Company and the NGS's price shall be recovered from the NGS. Any capacity or supplies previously assigned to the NGS will revert to the Company, including gas held in storage. If the NGS had used capacity not assigned by the Company to bring gas on to the Company's system, then the NGS agrees to offer to assign said capacity, including gas held in storage, to the Company, which the Company may, at its sole discretion, accept or reject.

Balancing for NP-1 and P-1 pools of both interstate and local supplies for the exiting NGS's final month of service shall be performed in accordance with the Balancing provisions under Rate NP-1. No imbalance price multipliers will be applied.

ISSUED:**EFFECTIVE:**

RULES AND REGULATIONS**9. Dispute Resolution Process**

The Company and each NGS will designate specific personnel for responding to complaints and disputes under this process.

The Company and the NGS shall use good faith and commercially reasonable efforts to informally and timely resolve all disputes that may develop between them. Failing such informal resolution, either party may initiate this Dispute Resolution Process by presenting a written Notice of Dispute that includes the names of the Parties and Customer(s), if any, involved and a brief description of the matters in dispute.

Within five (5) days of the Company's and/or the NGS's receipt of a Notice of Dispute, a designated senior representative of each of the Parties shall attempt to resolve the dispute on an informal basis.

In the event the designated representatives are unable to resolve the dispute by mutual agreement within thirty (30) days of said referral, the dispute shall be referred for mediation through the Commission's Office of Administrative Law Judge. A party may request mediation prior to that time if it appears that informal resolution is not productive.

If mediation is not successful, then the matter shall be converted to a formal proceeding before a Commission Administrative Law Judge.

Any party may file a complaint concerning the dispute with the Commission under relevant provisions of the Public Utility Code.

10. Standards of Conduct

- a. The Company shall apply its tariffs in a nondiscriminatory manner to its affiliated NGS and any nonaffiliated NGS.
- b. The Company shall not apply a tariff provision in any manner that would give its affiliated NGS an unreasonable preference over other NGSs with regard to matters such as scheduling, balancing, transportation, storage, curtailment, capacity release and assignment, or nondelivery, and all other services provided to its affiliated NGS.
- c. Mandatory tariff provisions shall not be waived by the Company for any NGS absent prior approval of the Commission.
- d. If a tariff provision is not mandatory or provides for waivers, the Company shall grant the waivers without preference to its affiliated NGS or non-affiliated NGS.
- e. The Company shall maintain a chronological log of tariff provisions for which it has granted waivers. Entries shall include the name of the party receiving the waiver, the date and time of the request, the specific tariff provision waived and the reason for the waiver. The chronological log shall be open for public inspection during normal business hours and the Company shall post the log on its website for a period of at least three (3) months.
- f. The Company shall process requests for distribution services promptly and in a nondiscriminatory fashion with respect to other requests received in the same or a similar period. The Company shall maintain a chronological log showing the processing of requests for transportation services. The chronological log shall be open for public inspection during normal business hours.

ISSUED:**EFFECTIVE:**

RULES AND REGULATIONS**10. Standards of Conduct (continued)**

- g. If the Company provides a distribution service discount, fee waiver or rebate to its favored Customers, or to the favored Customers of its affiliated NGS, the Company shall offer the same distribution service discount, fee waiver or rebate to other similarly situated Customers. Offers shall not be tied to any unrelated service, or incentive or offer on behalf of either the natural gas distribution company or its affiliated NGS. A chronological log shall be maintained showing the date, party, time and rationale for the action. The chronological log shall be open for public inspection during normal business hours.
- h. Subject to Customer privacy or confidentiality constraints, the Company shall not disclose, directly or indirectly, any Customer proprietary information to its affiliated NGS unless authorized by the Customer. To the extent that the Company does disclose Customer information without Customer authorization, it shall first seek the permission of the Customer consistent with the Company's tariff, any contractual obligations with the Customer and Section 62.78 of the Pennsylvania Code, and if the Customer grants permission, the Company shall contemporaneously provide this same information to other similarly situated NGSs in a similar fashion so as not to selectively disclose, delay disclosure, or give itself or its affiliated NGS any advantage related to the disclosure. A chronological log shall be maintained showing the date, time and rationale for the disclosure. The chronological log shall be open for public inspection during normal business hours. This provision does not apply to the disclosure of Customer information made under a Customer assistance program mandated by state law or regulation.
- i. The Company shall justly and reasonably allocate to its affiliated NGS the costs or expenses for general administration or support services provided to its affiliated NGS.
- j. The Company shall not condition or tie the provision of any product, service or price agreement by the Company (including release of interstate pipeline capacity) to the provision of any product or service by its affiliated NGS.
- k. The Company shall not give its affiliated NGS preference over a nonaffiliated NGS in the provision of goods and services including processing requests for information, complaints and responses to service interruptions. The Company shall provide comparable treatment in its provision of such goods and services without regard to a Customer's chosen NGS.
- l. The Company and its affiliated NGS shall maintain separate books and records. Further, transactions between the Company and its affiliated NGS shall not involve cross-subsidies. Any shared facilities shall be fully and transparently allocated between the Company function and the affiliated NGS function. The Company accounts and records shall be maintained such that the costs incurred on behalf of an affiliated NGS may be clearly identified.
- m. The Company employees who have responsibility for operating the distribution system, including natural gas delivery or billing and metering, as well as those responsible for marking and Customer service, shall not be shared with an affiliated NGS, and their offices shall be physically separated from the office(s) used by those working for the affiliated NGS. Such Company employees may transfer to an affiliated NGS provided such transfer is not used as a means to circumvent these interim standards of conduct.

RULES AND REGULATIONS**10. Standards of Conduct (continued)**

- n. Neither the Company nor its affiliated NGS shall directly or by implication, falsely and unfairly represent to any Customer, the NGS or third party that an advantage may accrue to any party through use of the Company's affiliates or subsidiary, such as:
 - i. That the Commission regulated services provided by the Company are of a superior quality when services are purchased from its affiliated NGS;
 - ii. That the merchant services (for natural gas) are being provided by the Company when they are in fact being provided by an affiliated NGS;
 - iii. That the natural gas purchased from a nonaffiliated NGS may not be reliably delivered; or
 - iv. That natural gas must be purchased from an affiliated NGS to receive Commission regulated services.
- o. When affiliated NGSs market or communicate to the public using the Company's name or logo, it shall include a legible disclaimer that states:
 - i. That the affiliated NGS is not the same company as the Company;
 - ii. That the prices of the affiliated NGS are not regulated by the Commission; and
 - iii. That a Customer does not have to buy natural gas or other products from the affiliated NGS in order to receive the same quality service from the Company.

When an affiliated NGS advertises or communicates verbally through radio or television to the public using the Company name or log, the affiliated NGS shall include at the conclusion of any such communication a legible disclaimer that includes all of the disclaimers listed in this paragraph.

- p. Except in competitive bid situations, the Company shall not (a) jointly market or jointly package its Commission regulated services with the services of an affiliated NGS or (b) offer or provide to its affiliated NGS products or services, including bill inserts in its Company bills promoting an affiliated NGS's services or a link from the Company's web site, unless the Company offers or provides the products or service to all nonaffiliated NGSs on the same terms and conditions.
- q. The Company shall not offer to sell natural gas commodity or capacity to its affiliated NGS without simultaneously posting the offering electronically on a source generally available to the market or otherwise making a sufficient offer to the market. The Company shall maintain a chronological log of these public disseminations. The chronological log shall be open for public inspection during normal business hours.
- r. The Company shall utilize, unless otherwise agreed to by the affected parties, the following complaint and dispute resolution procedure for dealing with any alleged violations of any of the standards of conduct, with the exception of paragraph (r)(i), which are exclusively under the purview of the Commission:

RULES AND REGULATIONS**10. Standards of Conduct (continued)**

- i. In the event a NGS alleges a violation of any of these Standards of Conduct provisions, the NGS must provide the Company with a written Notice of Dispute that includes the names of the Parties and Customer(s), if any, involved and a brief description of the matters in dispute. The dispute procedures in Section 9 shall apply to any Notice of Dispute issued per Section 10(i). A complainant bears the burden of proof consistent with 66 Pa. C.S. Section 332 (relating to Public Utility Code) in regard to the allegations, and the Commission may impose penalties for such violations pursuant to 66 Pa. C.S. Section 3301.
- s. The Company shall keep a chronological log of any complaints, excepting paragraph (r)(i), regarding discriminatory treatment of NGS. This chronological log shall include the date and nature of the complaint and the resolution of the complaint. The chronological log shall be open for inspection during normal business hours.

11. Nomination Procedures**a. General Procedures**

- i. All Transportation Volumes received for NGS's pool account at upstream pipeline transportation receipt points, local production volumes received for NGS's or Aggregator's account at local production receipt points and Pool-to-Pool transfer volumes shall be nominated to the Company in advance according to the procedures outlined in this section.
- ii. Nominations are to be transmitted to the Company via the Company's Electronic Nominations System and are to be received by the Company by the dates and times specified on the Company's Electronic Nomination System.

b. Nomination of Upstream Pipeline Volumes

- i. Upstream pipeline nominations must conform, in content and format, with Company specifications for transportation volume nominations, which shall include, at a minimum: NGS's contract number; upstream pipeline contract number; and requested daily transportation volume.

RULES AND REGULATIONS**b. Nomination of Upstream Pipeline Volumes (cont.)**

- ii. The Company will either confirm, in total or in part, or reject NGS's transportation volume nomination based on the Company's operating conditions, the limits and requirements of the Company's system and facilities, previously confirmed nominations and timely confirmation by upstream pipelines. Accepted transportation volumes will be posted on Company's Electronic Nomination System. In order to support system operations, maintain system integrity, and minimize positive or negative imbalance volumes, the Company may request NGS to nominate and deliver transportation volumes to designated transportation receipt points. Such request shall be posted in advance on Company's Electronic Nomination System or through direct communication with the NGS. If, in Company's sole discretion, voluntary compliance by NGS fails to correct operational deficiencies, the Company may exercise its authority under Rule 4 of the Rules and Regulations to issue NGS specific and/or system wide OFOs.
- iii. Confirmed nominations will become effective on the date specified in the NGS's nomination and will remain in force until the last day of the current calendar month, subject to continued receipt by the Company from upstream pipeline of the confirmed volume, unless superseded by a subsequent transportation volume nomination or limited by operational conditions as mentioned above.
- iv. Nominations made in accordance with this Section do not relieve NGS of the obligation to submit corresponding nominations for service with an upstream pipeline.

c. Nomination and Reconciliation of Local Production Volumes

- i. No later than five days prior to the end of each month, the Company will set a Gross Production Projection (GPP) nomination for the following month for the metering stations identified in the agreement or other point of interconnection into the Company's System. The initial GPP nomination shall be based on recent available production data but may be subject to adjustment by the Company to reflect known and anticipated production changes provided (within 2 days) by the NGS or Local Gas Aggregator and confirmed by the Company. The confirmed GPP volume shall be used for reconciling local gas nominations and actual production.
- ii. The NGS or Local Gas Aggregator may request to change its GPP nomination during the month in accordance with the Company's Operating Rules for Local Gas Aggregation Service. The Company may, at its discretion, ask for additional justification for any nomination, which may result in an adjustment to the nomination.
- iii. Confirmed GPP nominations will be credited to the NGS's or Local Gas Aggregator's account on the date specified in the GPP nomination. When actual local gas aggregation volumes delivered into the Company's system are known, any discrepancies between actual and GPP nominations will be reconciled, in the first full calendar month following the determination of actual local gas aggregation volumes (the "Adjustment Month").
- iv. The volumetric discrepancy between the actual local gas aggregation volumes and the local gas aggregation nominations will be reconciled in the Adjustment Month by adjusting the NGS's or Local Gas Aggregator's monthly available volume or by other methods as made available by the Company, including, but not limited to, selling or purchasing additional supplies, transferring gas in storage, or pool-to-pool transfer.
- v. In the event that a pool ceases its existence and due to this, a negative imbalance results, the pool will be cashed out at the first of the month IFERC DTI Appalachia Index.
- vi. Unless otherwise agreed upon by the Company, monthly volumes delivered out of the pool must be baseloaded proportionately with regard to the number of days in the month.

RULES AND REGULATIONS**d. Nomination of Pool-to-Pool Volumes**

- i. Nominations must conform, in content and format, with the Company's specifications for Pool-to-Pool Volume nominations, as specified in the Company's Electronic Nominations System.
- ii. Such transfers may be used to resolve current daily imbalances created by the NGS's inability to match Daily Available volumes with the projected Aggregate Daily Consumption Volume and shall not be used to resolve daily imbalances occurring for any prior day or days.
- iii. Subject to the limits of the Company's operating conditions and facilities, and the reasonableness of the NGS's nomination as determined solely by the Company, the Company will either confirm, in total or in part, or reject the NGS's Pool-to-Pool Volume nomination.

e. Nomination of Assigned Pennsylvania-Produced Supplies

- i. All Pennsylvania-produced supplies assigned or sold to the NGS for a given month will be divided by the number of days of that month and automatically credited to the pool operator's Daily Available Volumes.

12. Confirmation of Customer Enrollment

When the Company receives notice that a Customer has elected to switch NGSs or return to the Company's Supplier of Last Resort service, the Company shall initiate the confirmation procedure described herein. Such changes shall coincide with the start of Customer's next billing cycle.

- a. The NGS must maintain either a mainframe computer or a personal computer that meets the processing capabilities required by the Company.
- b. The NGS shall notify the Company of new or deleted Customers via e-mail file in approved spreadsheet format. The NGS should notify the Company only of additions or deletions to its Customer list; existing Customers shall not be included.

RULES AND REGULATIONS**12. Confirmation of Customer Enrollment (continued)**

- c. Notification from the NGS of a new or deleted Customer shall consist of the following information: Customer name, Service Address, the Company Account Number, Date and Time of file preparation, the NGS's assigned Pool Code (rather than the NGS name) and the NGS's assigned Rate Numbers, if the Company is billing on behalf of the NGS.
- d. The NGS may submit additions, changes or deletions from its Customer list to the Company on a daily basis. Such additions, changes or deletions from the Customer list will become effective for the service period reflected in the second bill issued following the date such additions, changes or deletions are submitted to the Company.
- e. The Company shall notify the NGS with a report via the Internet if a new Customer is not processed. The circumstances in which a Customer will not be processed may include, but are not limited to, the information provided by the NGS does not match the Company's required data elements, the Customer submitted by the NGS is not eligible for the requested service, and the Customer is no longer receiving service from the Company. Such report will be issued on the Company's web site following processing and will include the reason the Customer has not been processed.
- f. Once a prospective Customer's request has been processed, the Company shall mail out a confirmation letter to each Customer by the end of the next business day after the date the Company receives notification from the NGS that the Customer has elected to switch NGSs or return to the Company's Supplier of last resort service, asking the Customer to notify the Company if information in the confirmation letter is inaccurate. Such confirmation letter shall include, if appropriate, the Customer's pool operator choice as stated by the NGS, the applicable billing option, the approximate date when transportation service is to begin and the date that the first bill will be mailed.
- g. Should the Company receive notification from a Customer within the five (5) calendar days required under the confirmation letter that the Customer's gas service or gas supply election as described by the NGS is in error, the Company shall so notify the NGS. In case of notification by Customer of such error, the Company shall continue billing the Customer under the Customer's current billing arrangement. Should the Company receive notification from the Customer that the Customer's gas service or gas supply election as described by the NGS is in error, but not receive such notification within the five (5) calendar days period, the Company shall advise the Customer to contact the NGS to request cancellation, and if requested by the Customer, the Company will treat this as an alleged slamming complaint.
- h. On or about the eighteenth (18th) of the month, the Company will post on its web site, a list of Customers for the forthcoming month. Additions and removals from the NGS will also be reported on a daily basis in an activity file.
- i. Should the Company receive notification by more than one NGS within a one-month period that the Customer has elected said NGS to supply Customer's natural gas, the Company shall proceed with the confirmation process using the first NGS which notifies the Company, unless the Customer informs the Company otherwise.
- j. The Company will issue, at a minimum, a monthly report of Customers who have discontinued service with the NGS via Internet, which shall include discontinuances initiated by the incumbent NGS, the Customer or Customer's new NGS.

RULES AND REGULATIONS**13. Customer Service, Information Requirements and Slamming Complaints**

- a. NGSs shall refer to the Commission's Guidelines for Maintaining Customer Services at the Same Level of Quality Pursuant to 66 Pa. C.S. §2206 (a), Assuring Conformance with 52 Pa. Code Chapter 56 Pursuant to 66 Pa. C.S. §§2207 (b), 2208 (e) and (f) and Addressing the Application of Partial Payments at Docket No. M-00991249F0003, for requirements relating to credit determination, deposits, initiation and disconnection of service.
- b. NGSs shall refer to the Commission's Customer Information Disclosure Guidelines at Docket No. M-00991249F0005, for requirements relating to disclosure of terms of service, marketing, advertising and sales practices, and privacy of Customer information.
- c. NGSs shall refer to the Commission's Guidelines to Ensure Customer Consent to a Change of Natural Gas Suppliers at Docket No. M-00991249F0006, for requirements on handling Customer slamming complaints.

14. Customer Contact

The NGS must maintain a twenty-four (24) hour answering service or a telephone answering machine which informs all callers that if they smell gas or there is any other emergency regarding gas service, the callers should call their gas utility immediately.

If the NGS receives a telephone call from a Customer which should be directed to the Company, the NGS shall direct the Customer to the appropriate contact within the Company.

The NGS shall handle all calls regarding commodity charges and associated rates.

NGSs must coordinate with the Company in resolving Customer inquiries or complaints which involve services provided by both the Company and NGSs.

15. Miscellaneous

- a. The NGS shall be deemed to be in control and possession of the gas transported to Company until the gas has been delivered to Company at the agreed-upon delivery point.
- b. The NGS warrants the title of the gas delivered to Company and shall indemnify the Company for and save Company harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or attributable to the adverse claims of any and all other persons or parties to the gas delivered to Company.
- c. The NGS shall be subject to the Liability provisions contained in Company's Retail Gas Tariff.

RATE P-1
PRIORITY ONE POOLING SERVICE**AVAILABILITY**

Unless otherwise agreed to by the Company, an NGS that operates a P-1 and a NP-1 pool must serve its P-1 Customers from its P-1 pool and serve its NP-1 Customers from its NP-1 pool. Service under this rate schedule is available to any Priority One Pool Operator who has entered into a Priority One Pooling Agreement with the Company and demonstrates to the Company's satisfaction that it has met the Company's creditworthiness standards and bonding requirements. Customers must assign their rights provided under the applicable transportation rate schedules to said Pool Operators.

RULES AND CONDITIONS**1. Assignment of Capacity****Pool Operators with Peak Day Demand < 2,000 Dth per Day**

Pool Operators who take service under this rate schedule and have a peak day demand of 2,000 Dth per day or less may choose to decline their pro-rata share of the pipeline and storage capacity. In lieu of such capacity assignment, the Company will deliver the Pool Operator's required daily gas supplies. The Company will bill the Pool Operator monthly at the first of the month IFERC DTI Appalachia Index plus associated delivery charges. Pool operators may change their election to accept or decline capacity each April.

Pool Operators with Peak Day Demand > 2,000 Dth per Day

Pool Operators who take service under this rate schedule must take assignment of a pro-rata or other agreed upon share of the pipeline and storage capacity and Pennsylvania produced gas supplies ("assigned capacity") that would otherwise be utilized by the Company to meet the Customer's commodity service requirements. Assigned capacity shall be subject to recall to the extent that the Pool Operator is unable to deliver necessary gas supplies, in which case the Company will provide for the delivery of necessary gas supplies pursuant to the terms of the standby rate schedule. More specific terms with respect to capacity assignment requirements are set forth in the following sections. However, such additional terms with respect to capacity assignment requirements shall be subject to review in the Company's annual Section 1307(f) proceeding.

Assignment of Pennsylvania –Produced Supplies

Pennsylvania gas produced from wells under gas purchase contracts for sale to the Company and for ultimate delivery into the Company's system may be assigned or sold to the NGS as agent for the Customer of the NGS's Priority-One Pool. The assignment shall be structured at a monthly weighted average purchase cost of the assigned Pennsylvania-produced supplies. Such purchased gas cost shall include any volumetric delivery and fuel charges incurred by the Company for local production volumes delivered to the Company via interstate pipelines. The term of the assignment shall be from the first month in which the NGS renders commodity service to the Customer until the NGS's supply agreement with Customer expires, or as otherwise provided herein.

Assigned Pennsylvania-produced supplies shall be recallable by the Company only under the following circumstances:

- (1) the Customer on whose behalf the supplies have been assigned is no longer served by the NGS; or
- (2) the NGS has failed to comply with terms and conditions set forth herein.

Assignment of Upstream Pipeline Capacity

This section applies to the Company's upstream pipeline capacity on Eastern Gas Transmission and Storage ("EGTS"), Texas Eastern ("TETCO"), Equitrans, and any other pipelines on which the Company may contract for capacity from time to time, excluding National Fuel Gas Supply Corporation.

RATE P-1
PRIORITY ONE POOLING SERVICE

1. Assignment of Capacity (continued)

Consistent with FERC rules and regulations for capacity releases under state retail choice programs, upstream pipeline firm transportation capacity held by the Company shall be assigned to the NGS as agent for the Customers of the NGS's Priority-One Pool. The assignment shall be structured as a zero cost release of capacity provided, however, that the NGS should be responsible for paying all usage based pipeline charges. The term of the release shall be on a monthly basis, commencing with the first month in which the NGS rendered commodity service to the Customer to the earlier of the end of the seasonal period (Winter releases shall terminate March 31 and summer releases shall terminate October 31) or the termination date of the contract(s) between the Company and the upstream pipeline or the last month in which the NGS renders commodity service to the Customer on whose behalf the capacity had been assigned; provided however, the Company may in its discretion release such capacity on a monthly basis. The NGS must comply with all upstream pipeline requirements to become an eligible shipper on the upstream pipeline system. The NGS is responsible for paying all upstream pipeline variable charges incurred on the upstream pipeline.

The firm transportation capacity released pursuant to the previous section shall be recallable by the Company only under the following circumstances:

- a. the Customer on whose behalf the capacity has been assigned is no longer served by the NGS; or
- b. the NGS has failed to comply with the terms and conditions set forth herein.

Consistent with FERC rules and regulations for capacity releases under state retail choice programs, upstream pipeline storage capacity held by the Company shall be assigned to the NGS as agent for the Customers of the NGS's Priority-One Pool. The assignment shall be structured as a release of capacity at zero cost and may be subject to conditions of release (including, but not limited to, injection and withdrawal rights) that differ from the applicable upstream pipeline storage service. The release shall terminate at the end of the then-current storage season pursuant to the applicable upstream pipeline rate schedule terms and conditions; provided, however, the Company may in its discretion release such capacity on a monthly basis.

Capacity released pursuant to this section shall be recallable by the Company only upon failure of the NGS to comply with the terms and conditions set forth herein or in connection with a buyback of gas by the Company as set forth in paragraph 2 of this rate schedule.

Assignment of Other Supplies

The Company reserves the right to assign or sell other gas supplies that are under contract with the Company and used to satisfy its Supplier of last resort obligation to Priority-One Customers. To the extent that a Priority-One Supplier receives an assignment of the Company's capacity it holds on the Equitrans System, the Company shall provide Priority-One suppliers with an option to purchase from the Company a pro-rata share of the firm gas supplies available to the Company under its gas supply agreement with EQT Energy, LLC. Such purchase shall also occur if the Company determines that, as a result of the Priority One Customer's migration from supply service provided by the Company to supply service provided by P-1 NGSSs, the amount of gas supplies under long term firm purchase contracts are in excess of the usage requirements of Supplier of last resort Customers currently served by the Company.

ISSUED:

EFFECTIVE:

RATE P-1
PRIORITY ONE POOLING SERVICE

Assignment of Other Supplies (continued)

Such gas shall be sold to the NGS as agent for the Customer of the NGS's Priority One Pool. The sale shall be structured at the actual purchase cost of the supplies associated with firm purchase contracts.

Supplies sold under this section shall be discontinued by the Company under the following conditions:

1. The Customer on whose behalf the supplies have been sold is no longer served by the NGS;
or
2. The NGS has failed to comply with terms and conditions set forth herein.

Determination of Assignment Quantities

Unless provided otherwise herein, assignments of Pennsylvania-produced and other supplies, upstream pipeline firm transportation capacity and upstream pipeline storage capacity shall be assigned on a *pro rata* basis in accordance with the supply portfolio held by the Company at the time of assignment to serve its Priority-One Customers; provided, however, the Company shall not be required to assign capacity that is de minimis in nature. The Company will endeavor to accommodate a Priority-One supplier's request for particular upstream pipeline capacity on a first-come first-served basis.

The Company will evaluate the capacity and supply assignments made to the NGS as agent for Customers of the NGS's Priority-One Pool monthly based on the methodology set forth above. The evaluation will include an assessment of whether the upstream pipeline storage capacity assignments are adequate to serve the needs of the Customers of the Pool Operator at that time. To the extent that the evaluation so indicates, revisions to the upstream pipeline storage and storage capacity assignments will be made effective with the summer period. To the extent that the winter evaluation so indicates, the Company may require the NGS to secure additional reliable natural gas commodity, capacity and delivery service to meet the needs of the NGS's Customers. In addition to the preceding, the Company will evaluate the capacity assignments made pursuant to this section from time to time to ensure adequate compliance with its provisions.

Capacity assigned to the NGS hereunder by the Company may be traded with other Priority-One NGSs as long as each NGS retains an aggregate amount determined by the Company to be necessary to satisfy the total demands of the NGS's Customers. Such trading may occur no more frequently than twice per calendar year unless otherwise agreed to by the Company. Any capacity trades must be reduced to writing and provided to the Company for final approval.

Any assignments made pursuant to this tariff are made subject to any order of the Commission. Should the Commission, or anybody authorized by law require a disallowance in the Company's rates that is directly attributable to the Company's assigning or transferring gas supplies to the NGS pursuant to these procedures, the NGS agrees to reimburse to the Company within 30 days of notification of any monies disallowed by the Commission or such other body that are directly attributable to the NGS. The Company shall provide such notification no later than thirty (30) days after a final order is entered by the Commission or other such body.

ISSUED:**EFFECTIVE:**

RATE P-1
PRIORITY ONE POOLING SERVICE

2. Nomination Procedures

Refer to Rule 11 of the Rules and Regulations.

3. Storage Gas Transfers**Storage Gas Sold by the Company**

- a. Storage gas transfers may be required by the Company under the following conditions:
 - i. The NGS is unable to attain the storage inventory level required by the upstream storage service as a result of Customers initially receiving service from the NGS after the commencement of the Summer Period; or
 - ii. The NGS is assigned upstream pipeline storage capacity during the Winter Period as a result of Customers initially receiving service from the NGS during the Winter Period.
- b. The maximum volume of storage gas transfers for the applicable month shall be determined as follows:
 - i. For assigned upstream pipeline storage capacity, the maximum storage gas transfer shall be the upstream pipeline storage capacity incrementally assigned for the month multiplied by the estimated beginning of the month percentage of the Company's upstream pipeline storage inventory level to the Company's upstream pipeline storage capacity.

Storage gas transfers shall not be allowed if in the Company's sole discretion it determines such transfers would be detrimental to the operation of the Company's system or its ability to meet Retail Sales Demand in a cost effective manner.

The storage gas transfer price each month shall be at the Company's estimated commodity cost of storage gas for the year, plus any applicable taxes. The storage gas transfer price shall be reconciled each calendar year to take into account the actual commodity cost of gas injected into storage net of withdrawals for the current year and, as applicable, the commodity cost of gas from previous years' LIFO inventory layers. The Company shall bill such additional costs as soon as practicable. With respect to storage gas transfers from upstream pipeline storage capacity, the NGS will pay an additional charge equal to the upstream pipeline storage capacity injection and storage fuel charges.

Storage Gas Purchased by the Company

In the event 1) the NGS's Priority-One Pooling Agreement is terminated or canceled or 2) the NGS is no longer serving Customers on whose behalf the storage capacity has been assigned and to the extent the Company in its sole judgment determines it operationally requires such storage capacity to serve the returning Customers, the Company shall have the right, but not the obligation to purchase up to the remaining storage gas in upstream pipeline storage inventories or up to the volumes in storage attributable to the NGS's load loss, respectively. The buyback rate shall be the lower of 1) Storage Gas Transfer Price or 2) the midpoint index price for gas delivered to Eastern Gas Transmission and Storage 's Appalachia Eastern Gas South index as published on the effective date of the buyback plus firm transportation changes to bring the gas to the Company's system, including applicable fuel retainage.

ISSUED:**EFFECTIVE:**

RATE P-1
PRIORITY ONE POOLING SERVICE

3. Storage Gas Transfers (Cont.)

To the extent this provision is invoked and the NGS's storage gas in inventory is below the minimum inventory levels required by these procedures and the Company is required to purchase additional gas supplies on the open market, the NGS agrees to pay the Company an amount equal to the deficiency in volumes from the required inventory levels multiplied by the difference between the price the Company paid and the buyback rate.

4. Load Forecasting

The Company will provide the Pool Operator with a daily projection of the amount of gas to be delivered to the Company to satisfy the estimated daily consumption of all the Customers in the pool (Aggregate Daily Consumption Volume) at least two days in advance of when Pool Operators must deliver volumes to the Company. The Company may issue OFOs consistent with the terms of the Company's tariff and, as a result, may provide the Pool Operator with daily projections less than two days in advance.

In a format suitable to the Company, the Pool Operator will provide sufficient information about the Priority-One transportation Customers, whose natural gas requirements shall be supplied by the Pool, for the Company to identify them in the Company's billing system. In the event that those Customers shall vary during the term of the Priority One Agreement, Pool Operator shall provide an updated list of Customers to the Company as soon as reasonably possible.

Each of the Customers of Pool Operator's Priority-One Pool must have all of their natural gas consumption over the entire Customer Billing Cycle supplied by Priority-One Pool volumes nominated by Pool Operator. Seven business days prior to the first nomination period, the Company shall provide Pool Operator an initial listing of the end-use Customer accounts to be served by the Pool Operator's Priority-One Pool during the period to which the nominations apply and one week prior to the nomination period for each subsequent month, a listing with additions and deletions from the initial list.

Each Monday through Friday before 10:00 a.m., the Company will provide a projection of the Aggregate Daily Consumption Volume of the Customers of the Pool Operator's Priority-One Pool for the current and subsequent two days. During periods in which no Operational Flow Orders have been issued, the Company will use the following schedule to establish the Aggregate Daily Consumption Volume for which the Pool Operator will be held accountable:

<u>The Projection Provided On:</u>	<u>Will Be Used to Establish the Aggregate Daily Consumption Volume Accountability for the Following:</u>
Monday	Wednesday
Tuesday	Thursday
Wednesday	Friday
Thursday	Saturday
Friday	Sunday, Monday and Tuesday

- a. During periods in which an OFO is in effect, the Company shall establish the Aggregate Daily Consumption Volume no later than 10:00 a.m. of the same Day; or
- b. During periods when the mean average temperature is projected to be below 20 degrees Fahrenheit and the mean average temperature projection changes to be colder by at least 4 degrees Fahrenheit, the Company may establish the Aggregate Daily Consumption Volume for a particular day by giving 24 hour notice to the Pool Operator.

ISSUED:

EFFECTIVE:

RATE P-1
PRIORITY ONE POOLING SERVICE

5. Daily Gas Deliveries and Balancing

The Pool Operator must acquire an adequate supply of natural gas (including any assigned volumes) of a quality acceptable to the Company, including allowances for any retention required by upstream pipelines and the Company, and arrange for the delivery of such gas supply to delivery points specified by the Company.

Any differences between the Aggregate Daily Consumption Volume and the Daily Available Volumes during periods in which no OFOs have been issued shall be subject to the following balancing charges:

Negative Daily Imbalance - The negative imbalance volume will be sold by the Company at the Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, Eastern South on the day the shortfall occurs multiplied by 120%. Volumes sold by the Company are subject to applicable taxes

Positive Daily Imbalance - The positive imbalance volume will be purchased by the Company at Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, Eastern South on the day the excess occurs multiplied by 85%.

In the event Pool Operator fails to provide cumulative Daily Available Volumes plus pool-to-pool transferred volumes equal to at least 75% of cumulative daily pool requirements over two or more consecutive months, the Company may, at its sole discretion in accordance with reasonable and standard industry practice, recall or otherwise withdraw any capacity rights assigned to the Pool Operator upon five (5) days written notice to the Pool Operator and terminate the Agreement upon ten (10) days written notice to Pool Operator.

In the event the Pool Operator fails to provide Daily Available Volumes plus pool-to-pool transferred volumes equal to at least 50% of daily pool requirements for five or more days in each of two consecutive month the Company may, at its sole discretion in accordance with reasonable and standard industry practice, recall or otherwise withdraw any capacity rights assigned to the Pool Operator upon five (5) days written notice to the Pool Operator and terminate the Agreement upon ten (10) days written notice to Pool Operator.

6. Reconciliation of Monthly Volumes

The difference between aggregate monthly consumption volume and the sum of the aggregate daily consumption volume, as adjusted for any prior month billing corrections, shall be reconciled monthly. The difference shall be reconciled in the next calendar month following its determination (the "Adjustment Month") by adjusting the NGS's aggregate daily consumption volume on each day in the Adjustment Month by an amount equal to the difference divided by the number of days in the Adjustment Month or by other methods as made available by the Company, including, but not limited to, selling or purchasing additional supplies, transferring gas in storage, or pool-to-pool transfer.

RATE NP-1
NON-PRIORITY ONE POOLING SERVICE

AVAILABILITY

Service under this rate schedule is available to any Non-Priority One Pool Operator who has entered into a Non-Priority One Pooling Agreement with the Company and demonstrates to the Company's satisfaction that it has met the Company's creditworthiness standards and bonding requirements. Customers must assign their rights provided under the applicable transportation rate schedules to said Pool Operators.

Unless otherwise agreed to by the Company, an NGS that operates both a P1 and NP-1 pool must serve its P1 Customers from its P1 pool and serve its NP-1 Customers from its NP-1 pool. If the Non-Priority One Pool Operator supplies Priority One Customers with a total annual consumption greater than 30,000 mcf and does not operate a P1 pool, then the Non-Priority One Pool Operator shall establish a separate Priority One Pool for these Customers or eliminate sufficient Priority One Customers from the Non-Priority One Pool to reduce the total annual consumption by Priority One Customers to an amount less than 30,000 mcf.

RULES AND CONDITIONS**1. Scheduling of Service**

All transportation volumes received for Pool Operator's account at transportation receipt points shall be nominated in advance according to the procedures set forth below. Pool Operators may not nominate volumes in excess of the total maximum daily volumes of its Customers as determined by the Company or as set forth in a Customer's transportation contract with the Company, times the number of days in the month. The Company may issue Operational Flow Orders consistent with the terms of the Company's tariff.

2. AVC Capacity

Consistent with FERC's rules and regulations for capacity releases under state retail choice programs, upstream pipeline firm transportation capacity held by the Company on the Allegheny Valley Connector ("AVC") pipeline system may be assigned to the NGS as agent for the Customers of the NGS's Non-Priority One Pool. The assignment shall be structured as a zero cost release of capacity, provided, however, that the NGS should be responsible for paying all usage based pipeline charges. Assigned capacity shall be subject to recall to at the Company's discretion.

ISSUED:**EFFECTIVE:**

RATE NP-1
NON-PRIORITY ONE POOLING SERVICE

4. Supply Option

The Company may make available gas supplies to Non-Priority One pools upon request. Supplies sold under this section may be recalled by the Company upon 24-hour notice.

5. Nomination Procedures

Refer to Section 11 of the Rules and Regulations.

6. Terms and Conditions for Non-Priority One Pool Access to Balancing Volumes**AVAILABILITY**

The Company will make available for purchase by Non-Priority One pool volumes used by the Company to provide balancing services for Non-Priority One Customers.

The Company will purchase balancing volumes based on the Summer Period schedule set forth below. Such volumes shall be purchased by the Company at the first of the month Eastern Transmission and Storage ("EGTS") Appalachia Index price as published in *Inside FERC's Gas Market Report*. The Company will sell balancing volumes on the Winter Period schedule set forth below. Such monthly volumes shall be sold to Non-Priority One pools at a price equal to the sum of:

1. Weighted average cost of balancing volumes purchased during the summer season;
2. The Company's carrying costs associated with balancing volumes purchased by the Company to be sold to Non-Priority One pools. The rate used to calculate the carrying costs shall be based on the Company's actual short-term debt cost rate; and
3. Any applicable interstate pipeline volumetric charges and fuel associated with the delivery of any balancing volumes to the Company's system.

ISSUED:**EFFECTIVE:**

RATE NP-1

NON-PRIORITY ONE POOLING SERVICE**6. Terms and Conditions for Non-Priority One Pool Access to Balancing Volumes (continued)**

All of the revenues generated by the sale of balancing gas to the Non-Priority One pools shall be credited to Customers through the 1307(f) mechanism.

The amount of balancing volumes to be made available for purchase by each Non-Priority One pool will be determined based on the percentage of projected balancing fee revenues served by each Non-Priority One pool to total projected balancing fee revenues served by all Non-Priority One pools, based on January business of each year. The Company will inform each Non-Priority One pool of its allocation of balancing volumes available for purchase no later than nine business days before the end of March and each Non-Priority One pool must inform the Company of the amount of balancing volumes to be purchased, up to 100 percent of its allocated volumes, no later than six business days before the end of March. Any balancing volumes not accepted for purchase by a Non-Priority One pool shall be utilized by the Company and will not be made available to other Non-Priority One pools throughout the winter season. The amount of balancing volumes accepted by a Non-Priority One pool shall be final for the ensuing winter period and shall fix the volume of balancing to be purchased and which the Non-Priority One pool is obligated to utilize throughout the entire winter period.

SUMMER PERIOD PURCHASE

Balancing volumes will be purchased by the Company according to the following schedule, with daily purchase volumes in a given month determined by dividing the monthly amount by the number of days in the month:

April and October -	1/12 th of allocated balancing volumes
May – September -	1/6 th of allocated balancing volumes

WINTER PERIOD SALE

Balancing volumes shall be sold by the Company according to the following schedule, with daily volumes in a given month determined by dividing the monthly amount by the number of days in the month:

November -	9 percent of allocated balancing volumes
December -	17 percent of allocated balancing volumes
January -	27 percent of allocated balancing volumes
February -	27 percent of allocated balancing volumes
March -	20 percent of allocated balancing volumes

OTHER PROVISIONS**Annual Level of Balancing Volumes to be Made Available for Purchase**

On an ongoing annual basis, the Company shall review the total level of balancing volumes made available for sale to Non-Priority One pools and, based on changes in the total annual volumes served by all Non-Priority One pools, may revise from year to year the total level of available balancing volumes. Any proposed revisions to the total level of balancing volumes shall be reflected in the Company's annual 1307(f) filings and will be determined by multiplying a factor of 46.7% times forecasted January Non-Priority One transportation usage. The Company shall, for a period of three years, notify active Non-Priority One suppliers of any proposed revision to the total level of balancing volumes at the time of any annual 1307(f) filing containing such a revision.

ISSUED:

EFFECTIVE:

RATE NP-1
NON-PRIORITY ONE POOLING SERVICE

6. Terms and Conditions for Non-Priority One Pool Access to Balancing Volumes (continued)

Calendar Month Pool Supply

Balancing gas volumes purchased will be considered as part of the Monthly Available Volumes during periods in which no OFOs have been issued and will have first priority.

All Supplier Tariff provisions shall apply to Non-Priority One pool access to balancing volumes unless otherwise modified herein.

7. Daily Load Forecasting and Balancing

The Company will provide the Pool Operator with a daily projection of the amount of gas to be delivered to the Company to satisfy the estimated daily consumption of all the Customers in the pool (Aggregate Daily Consumption Volume) at least 7 days in advance of the start of the month. This projection will be based on estimated monthly usage divided by the number of days within the month. The Aggregate Daily Consumption Volume will remain the same throughout the month and any difference in actual monthly usage will be reflected in the calculation of the following month's Aggregate Daily Consumption Volume. The Company reserves the right to adjust the Aggregate Daily Consumption Volume due to weather or large known consumption variations.

Any difference between the Customers' Aggregate Daily Consumption Volume and the Daily Available Volumes, during periods in which no OFOs have been issued, shall be subject to the following balancing charges:

Negative Daily Imbalance - The negative imbalance volume will be sold by the Company at the Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, Eastern Gas South on the day the shortfall occurs multiplied by 120%. Volumes sold by the Company are subject to applicable taxes.

Positive Daily Imbalance - The positive imbalance volume will be purchased by the Company at Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, Eastern Gas South on the day the excess occurs multiplied by 85%.

In the event Pool Operator fails to provide cumulative Daily Available Volumes plus pool-to-pool transferred volumes equal to at least 75% of cumulative daily pool requirements over two or more consecutive months, the Company may, at its sole discretion, in accordance with reasonable and standard industry practice, terminate the Pooling Agreement.

The difference between Calendar Month Pool Supply and Calendar Month Pool Sendout, as adjusted for any prior month billing corrections, may be reconciled monthly. The difference shall be reconciled in the next calendar month following its determination (the "Adjustment Month") by adjusting the NGS's Daily Available Volume on each day in the Adjustment Month by an amount equal to the difference divided by the number of days in the Adjustment Month or by other methods made available by the Company including, but not limited to, the selling or purchasing additional supplies, transferring gas in storage, or pool-to-pool transfer.

ISSUED:

EFFECTIVE:

RATE NP-1

NON-PRIORITY ONE POOLING SERVICE (cont.)

8. Local Gas Volumes

Refer to Rule11, part (c), for nomination and reconciliation details.

ISSUED:

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RATE LGA
LOCAL GAS AGGREGATION SERVICE

AVAILABILITY

Service under this rate schedule is available to any Aggregator who has entered into a Local Gas Aggregation Agreement with the Company and demonstrates to the Company's satisfaction that it has met the Company's creditworthiness standards and bonding requirements.

The locally produced gas nominated out of the Local Gas Aggregation Pool will be balanced monthly with actual production delivered into the Company's system.

RULES AND CONDITIONS**1. Points of Receipt**

The points of receipt for local gas aggregation shall be those metering stations identified by the Aggregator in its Measurement Operating Agreement with the Company or any other designated point where gas is delivered into the Company's system. The Aggregator will pay for any investment costs required to receive gas into the Company's system at agreed-upon transportation gas receipt points. The Company will own and maintain each natural gas connection's tapping tee or pipe and valve.

2. Nomination of Aggregated Production

Refer to Rule 11 of the Rules and Regulations.

3. Aggregation Balancing

Volumes nominated into a Local Gas Aggregation Pool shall equal the volumes delivered out of the Local Gas Aggregation Pool. Aggregators will not be permitted to deliver more gas out of the pool than is nominated into the pool in any given month. If daily volumes nominated into a Local Gas Aggregation Pool are greater than the daily volumes delivered out of the Local Gas Aggregation Pool, those volumes shall be sold to the Company at the Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, Eastern South on the day the excess occurs multiplied by 85%.

4. Procedures When a Local Gas Aggregator Exits the System

Refer to Rule 11, part (c).

ISSUED:**EFFECTIVE:**

RATE SBS
SUPPLIER BILLING SERVICE

AVAILABILITY

Service under this rate schedule is available to the NGS which receives service under Rate P-1 or Rate NP-1 and elects to have the Company bill Customers for natural gas supplied by the NGS.

RULES AND CONDITIONS**1. Limitations**

The Company shall provide service under this rate schedule provided that its billing systems have the capacity and capability to bill the rate plans offered by the NGS. The Company shall maintain a limited amount of billing system space and accordingly, shall offer only a limited number of price plans per NGS. The Company shall not be required to make programming changes to accommodate the NGS's rate structure.

2. Notifications

Prior to the NGS commencing marketing, the NGS shall provide a written copy of its rate structure to the Company. All rate information received by the Company shall be confidential.

The NGS shall be notified within ten (10) business days after the Company receives a written copy of the NGS's rate structure if such rate structure can (or cannot) be accommodated by the Company's billing system. The NGS shall not commence marketing until it receives a positive affirmation that its rate structure can be accommodated by the Company.

The NGS must provide fifteen (15) day's notice to the Company of any rate changes, which changes shall be subject to the Company's approval based on the Company's ability to accommodate such changes in its programming. Approved rate changes shall be effective on the Customer's next billing date.

3. Bill Content

The bill sent to the Customer shall be provided under the following conditions:

- a. The NGS's name, phone number, business address and internet address shall appear on the bill so the NGS can answer any Customer questions regarding commodity charges.
- b. The billing envelope shall not provide space for inserts from the NGS. The bill shall not include messages from the NGS.
- c. The bill shall contain the NGS's Commodity charges. The Company shall not be required to bill any charges other than gas commodity charges.
- d. The Company will house, bill and display sales tax on the commodity and remit sales tax to the state. The NGS appoints the Company as its agent for the limited purpose of collecting and remitting the NGS's sales tax, and further agrees to indemnify and hold the Company harmless for any claims, suits and/or damages that arise due to the Company acting as the NGS's agent in collecting and remitting such taxes.
- e. The Company shall offer a separate billing option for residential Customers to equalize monthly payments.

ISSUED:**EFFECTIVE:**

RATE SBS
SUPPLIER BILLING SERVICE

4. Purchase of Receivables

NGSs that receive service under this rate schedule may elect to have the Company purchase its accounts receivables. The NGS's option to participate or not participate in the Purchase of Receivables (POR) program is limited to once per year. If an existing NGS elects to participate in the POR program, the Company will not purchase accounts receivable balances that existed prior to the NGS's election to participate in the POR program.

Purchase of Receivables Option

The following operating rules will apply to any NGS electing to participate in the POR program:

1. The POR program is only available to NGSs that operate a P-1 or NP-1 pool. The Company shall purchase receivables for all Customers in a participating pool. All Customers served from a P-1 pool are eligible to have their receivables purchased by the Company. If an NP-1 pool opts to participate in the POR program, the Company shall purchase receivables for only residential and small business Customers consuming less than 1,000 Mcf annually. NGSs serving NP-1 Customers and participating in the POR program must operate a separate NP-1 pool for residential and small business Customers (POR pool) and a separate NP-1 pool for all other Customers;
2. The NGS must include all of its accounts receivable related to commodity sales in its P-1 pool or its NP-1 POR pool (Refer to Availability under Rate P-1 and Rate NP-1);
3. Only receivables associated with basic gas supply will be eligible for purchase by the Company. Basic gas supply does not include a non-gas supply product, carbon-neutral products not tied to the actual provision of natural gas to Customers or security deposits assessed by a natural gas supplier. For residential accounts, basic gas supply shall also not include early contract cancellation fees or late fees;
4. In order to participate in the POR program, the NGS must use consolidated billing services under this rate schedule. Should the NGSs participating in the POR program wish to offer products that are bundled with non-basic services, or where the Company's billing service cannot accommodate the NGS's charge for basic supply, the NGS may issue a separate bill for such service or product for that Customer. NGS separately billed items will not be included in the POR program;
5. The Company will purchase NGS receivables at a discount rate equal to the write-off factor used to derive the Merchant Function Charge. The discount rate for residential Customer receivables is 2.20%. The discount rate for commercial and industrial Customer receivables is 0.332%. The discount rate applicable to each POR pool (Pool Discount Rate) shall be established by the Company and shall be based on the weighted average of the class specific accounts receivables and the class specific discount rates stated above. The Company shall have the right to review and adjust the Pool Discount Rate on a monthly basis to reflect the actual mix of Customers served by the pool;
6. An administrative adder of 0.0213% will also be applicable to purchased receivables. The administrative adder will be eliminated once actual costs of establishing the POR program are recovered;
7. The Company shall terminate for the full amount of purchased receivables and require full payment for reconnection in accordance with the service termination provisions of Chapter 14 of the PA Public Utility Code and Chapter 56 of the Commission's regulations;
8. The Company shall inform all eligible Customers by separate bill insert of the policy for termination of service and that service may be terminated for failure to pay NGS supply charges. Further, the enrollment letter sent to Customers selecting a NGS shall state that service may be terminated for failure to pay NGS supply charges;
9. The NGS must confirm to the Company that their Customer terms and conditions are appropriately revised to reflect their collection rights; and

ISSUED:**EFFECTIVE:**

RATE SBS
SUPPLIER BILLING SERVICE**Purchase of Receivables (continued)**

10. The NGS will not deny service to residential Customers whose accounts are included in POR for credit-related reasons and will not ask residential Customers for deposits separate from any deposit required by the Company pursuant to Commission regulations.

Non-Purchase of Receivables Option

The Company will remit to the NGS on a monthly basis all amounts actually paid to the Company by the Customer relating to the charges billed to the Customer on behalf of the NGS, net of amounts due to the Company from the NGS. The amounts remitted to the NGS shall also conform to requirements on the Application of Partial Payments – Rule 5.

5. Application of Partial Payments

The Company will apply partial payments in accordance with Commission guidelines. The following order for the application of partial payments shall apply to all residential Customers and for other Customers whose gas supply contract does not specify the application of partial payments:

- a. Payment agreement for pre-existing balance;
- b. Current company charges;
- c. NGS charges;
- d. Non-basic service charges; and
- e. Hardship energy fund contribution.

RATE TABLE

Billing Fee: \$0.15 billing charge per Customer per month.

To the extent the NGS has provided the Company with inaccurate or erroneous information which requires an adjustment to Customer's bills, the NGS agrees to pay the Company \$2.00 per bill for bill credits and \$4.00 per bill for any Customer's bill that must be canceled and rebilled. The Company may assess a nominal fee to a NGS for reproduction copies of any daily or monthly file previously provided by the Company.

ISSUED:**EFFECTIVE:**

**Supplement No. 2
Gas - PA PUC No. S-4**

PEOPLES NATURAL GAS COMPANY LLC

**RATES AND RULES
GOVERNING THE
FURNISHING OF
SERVICE TO
NATURAL GAS
SUPPLIERS**

ISSUED:

EFFECTIVE:

**By: Michael Huwar
President
375 North Shore Drive
Pittsburgh, PA 15212**

NOTICE

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LIST OF CHANGES

<u>Page</u>	<u>Page Description</u>	<u>Revision Description</u>
<u>2</u>	<u>List of Changes</u>	<u>List of Changes</u>
<u>3</u>	<u>Table of Contents</u>	<u>Updated page numbers</u>
<u>7</u>	<u>Rules and Regulations</u>	<u>Source of Supply Section - removed "Imbalance Trading"</u>
<u>7</u>	<u>Rules and Regulations</u>	<u>Gas Quality Section - Modified Gas Quality Metrics and added Nonconformance language</u>
<u>9</u>	<u>Rules and Regulations</u>	<u>Operational Flow Order Section - added language to include "hourly consumption levels"</u>
<u>10</u>	<u>Rules and Regulations</u>	<u>Operational Flow Order Section - added "Direct End User"</u>
<u>22</u>	<u>Rate P-1</u>	<u>"Dominion Transmission" changed to "Texas Eastern Transmission"</u>
<u>25</u>	<u>Rate P-1</u>	<u>"Dominion Transmission" changed to "Texas Eastern Transmission"</u>
<u>27</u>	<u>Rate P-1</u>	<u>"Dominion South Point" changed to " Eastern South"</u>
<u>28</u>	<u>Rate NP-1</u>	<u>remove Assignment storage AVC capacity</u>
<u>29</u>	<u>Rate NP-1</u>	<u>remove Assignment storage AVC capacity</u>
<u>29</u>	<u>Rate NP-1</u>	<u>"Dominion Transmission" changed to "Texas Eastern Transmission"</u>
<u>30</u>	<u>Rate NP-1</u>	<u>Changed timeline from February to January</u>
<u>31</u>	<u>Rate NP-1</u>	<u>clarification of language and "Dominion South Point" changed to " Eastern South"</u>
<u>33</u>	<u>Rate LGA</u>	<u>"Dominion South Point" changed to " Eastern South"</u>

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DEFINITION OF TERMS

The following is a list of some of the most commonly used terms in this Tariff. In the event of a conflict between any of the definitions set forth below or those contained in a more specific provision of this Tariff, the definition contained in the more specific provision shall prevail.

Aggregate Daily Consumption Volume - The aggregate quantity of gas estimated by the Company to be consumed by all Customers served by the NGS on any day or the direct end user in an OFO situation under Rule 4 of the Tariff.

Aggregate Monthly Consumption Volume - The aggregate quantity of gas actually consumed by all Customers of Pool Operator's pool over their respective Billing Cycles for the month as determined by the Company through actual or estimated meter readings.

Aggregator - A broker, marketer or producer of natural gas which aggregates locally produced gas, injected directly into the Company's lines, into a pool.

Billing Cycle - The period that occurs between actual or estimated meter readings taken by the Company for billing purposes.

Calendar Month Pool Sendout - The sum of (1) the Aggregate Monthly Consumption Volumes plus (2) Pool-to-Pool Volumes nominated for the month.

Calendar Month Pool Supply - The sum of the Daily Available Volumes during the month as adjusted for any gas received from other Pool Operators during the month and any imbalance sales to or purchases from the Company.

Chapter 56 - The Commission regulations that govern, among other things, metering, billing and collections for residential gas and electricity service.

Commodity Charge - A charge designed to recover the cost of producing or procuring natural gas.

Commodity Service - Service provided by the Company or a natural gas Supplier which involves the purchase of gas commodity by the Customer.

Company - The entity doing business as Peoples Natural Gas Company LLC.

Customer - Any person, partnership, association, corporation, or other entity (i) in whose name a service account is listed, (ii) who occupies or is the Customer for any premises, building, structure, etc. or (iii) is primarily responsible for payment of bills. A Customer includes anyone taking Supplier of Last Resort Service and/or Distribution Service under the Company's Retail Tariff.

Daily Available Volume - The total quantity of gas available to be allocated by the NGS for delivery by the Company to all Customers on any day. This quantity is equal to the total volume of gas actually delivered to the Company for the NGS's account on that day, less an appropriate retainage percentage, plus any adjustments associated with the reconciliation of local gas volumes and/or the reconciliation of monthly volumes as set forth in Rates P-1 and NP-1.

Day - A 24-hour period beginning at 10 a.m. and ending at 10 a.m. or as subsequently defined by natural gas industry standards promulgated by FERC.

Dekatherm (Dth) - 10 therms or 1,000,000 British thermal units ("Btu")

Direct End User - A Customer that receives distribution service from the Company and purchases commodity service from a natural gas Supplier who does not pool supplies under the Company's Rate P-1 or Rate NP-1.

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DEFINITION OF TERMS (continued)

Local Gas Aggregation Agreement - The Local Gas Aggregation Agreement between the Company and the NGS.

Mcf – 1,000 cubic feet of gas. This is a measure of gas usage.

Measurement Operating Agreement - The agreement between a producer of natural gas and the Company which sets forth the obligations and responsibilities for owning and operating measurement equipment for designated measuring stations.

Monthly Available Volume - The total quantity of gas available to be allocated by the NGS for delivery by the Company to all Customers for the applicable month. This quantity is equal to the total volume of gas actually delivered to the Company for the NGS's account for the applicable month, less an appropriate retainage percentage, plus any adjustments associated with the reconciliation of local gas volumes.

Natural Gas Supplier (NGS) – An entity that has received a license from the Commission and that sells natural gas to Customers that is delivered through the distribution lines of the Company.

Non-Priority One Pool Operator – A pool operator which aggregates natural gas supplies needed to satisfy the full requirements of one or more Non-Priority One transportation Customers of the Company.

Non-Priority One Pooling Agreement - The Non-Priority-One Pooling Agreement between the Company and the Pool Operator.

Pool Operator – A broker, marketer or producer of natural gas licensed as a gas Supplier by the Pennsylvania Public Utility Commission which has executed a Priority-One or Non-Priority One Pooling Agreement with the Company.

Priority One Pool Operator – A pool operator which aggregates natural gas supplies needed to satisfy the full requirements of Priority One transportation Customers of the Company.

Small Business Customer – A Customer receiving natural gas service for commercial or industrial use whose annual usage is equal to or less than 300 MCF.

Supplier – Shall include, but is not limited to, aggregators, brokers, marketers, natural gas distribution companies, natural gas suppliers or producers.

Supplier of Last Resort – The Company or another entity that provides natural gas supply services to Customers that do not elect another Supplier or choose to be served by the Supplier of last resort, Customers that are refused service from another natural gas supplier, or Customers whose natural gas Supplier fails to deliver the required gas supplies. Currently, the Company is the Supplier of last resort for all Priority-One Customers under the terms of this tariff. Each Customer may only have one Supplier of last resort.

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RATES AVAILABLE UNDER THIS TARIFF

Service is made available to NGSs under the rules, regulations, rates and terms contained in this tariff. The following rates are made available to NGSs:

Rate P-1 - Priority One Pooling Service

This rate is available to any broker, marketer or producer of natural gas which aggregates natural gas supplies needed to satisfy the full requirements of Priority One (P-1) transportation Customers of the Company.

Rate NP-1 - Non-Priority One Pooling Service

This rate is available to any broker, marketer or producer of natural gas which aggregates natural gas supplies needed to satisfy the full requirements of Non-Priority One (NP-1) transportation Customers of the Company.

Rate LGA - Local Gas Aggregation Service

This rate is available to any broker, marketer or producer of natural gas which aggregates locally produced gas injected directly into the Company's pipeline system.

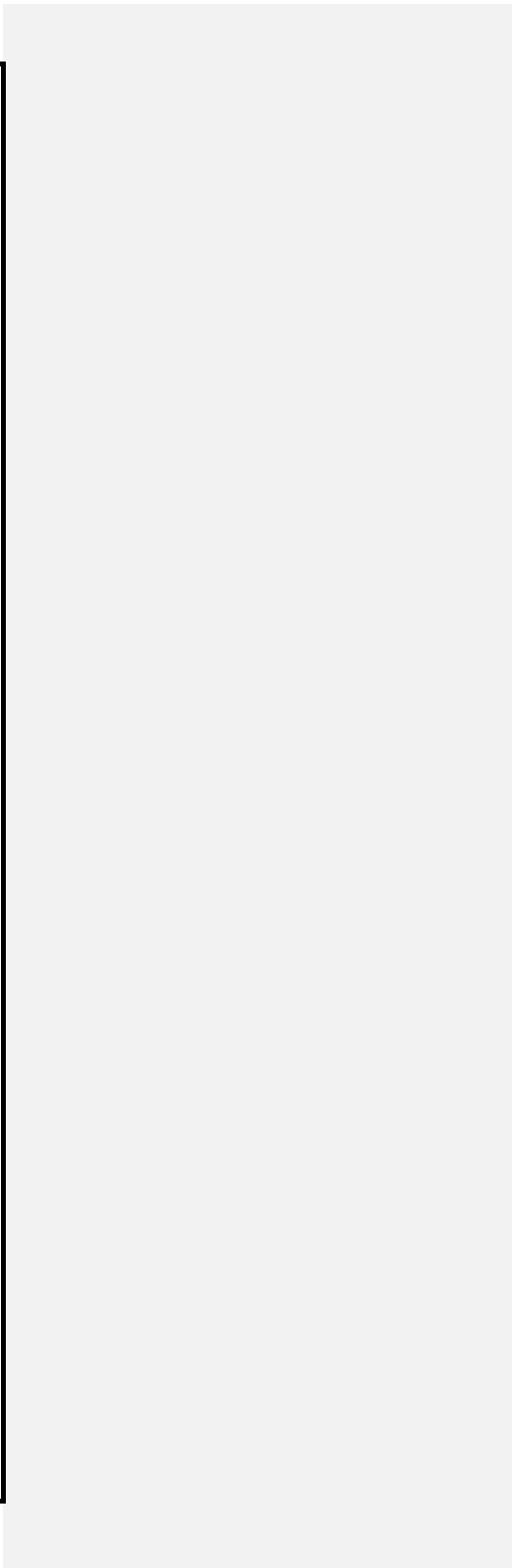
Rate SBS – NGS Billing Service

This rate is available to the NGS which receives service under Rate P-1 or Rate NP-1 and elects to have the Company bill Customers for natural gas sold by the NGS.

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RULES AND REGULATIONS**1. Sources of Supply**

The Company agrees to receive, for the NGS's account, upstream pipeline transportation volumes, local gas volumes, storage volumes, and Pool-to-Pool Volumes and Imbalance Trading Volumes.

In determining the volumes available for delivery to Customers in the applicable month, the Company may retain an appropriate percentage, as set forth in the Company's Retail Tariff, of gas used in Company operations and unaccounted for gas from upstream pipeline transportation volumes and local gas volumes as they are received by the Company. For purposes of determining storage inventory volumes, the retainage percentage shall be applied to volumes at the time the volumes are nominated for injection into storage. Pool-to-Pool Volumes and Imbalance Trading Volumes shall be added to the adjusted volumes.

Suppliers will pay for any investment costs and any other agreed-upon fees relating to the delivery of gas into the Company's system. The Company will own and maintain each natural gas connection's tapping tee or pipe and valve.

2. Measurement and Quality of Gas

All gas delivered shall be measured by meter. The term "mcf" as used in the Company's schedule of rates, shall mean 1,000 cubic feet of gas at no more than 8 ounces above an assumed atmospheric pressure of 14.4 pounds at whatever temperature the gas may be during the period of measurement. If gas is supplied from a low-pressure distribution system in which the pressure of the gas is regulated not to exceed 8 ounces, the measurement will be at whatever pressure the gas may be during the period of measurement. If gas is delivered from a high-pressure system, measurement will be corrected to a pressure base of 14.73 psia. If measurement is corrected for temperature, measurement will be corrected to 60°F.

Gas delivered into the Company's system should be free from oil, water, salt, gum, dust, and other foreign substances that might interfere with the marketability of the gas. Unless otherwise agreed to by the Company, the gas delivered shall contain not less than 967 Btu per cubic foot and shall not exceed 1,100 Btu per cubic foot (as determined by calorimeter test @ 60 degrees Fahrenheit and saturated with water vapor). Gas accepted by the Company that contains less than 967 Btu per cubic foot will be enhanced to ensure that gas delivered by the Company to Customers shall meet Commission heating value requirements, and the Company may charge for this.

Unless otherwise agreed to by the Company through separate agreement, gas delivered by a Supplier shall not contain more than:

- (a) Seven (7) pounds of water per million cubic feet on an approved dew point apparatus.
- (b) Four (4) percent by volume total inerts including carbon dioxide, nitrogen, argon, and helium provided that total carbon dioxide content shall not exceed two (2) percent by volume.
- (b) Two (2) percent by volume of carbon dioxide.
- (c) Twenty-five~~Thirty~~ hundredths (0.253) grains of hydrogen sulfide per 100 cubic feet.
- (d) Ten (10) grains of total sulfur per 100 cubic feet.
- (e) Two tenths (0.2) percent by volume oxygen.
- (f) No more than (5) percent Hydrogen.

The Company may enter into agreements with suppliers whereby the Company will agree to treat gas on behalf of a Supplier in order to meet such gas quality requirements outlined above. Should the Supplier not enter into such an agreement and fail to meet these gas quality requirements, the Company may refuse to accept gas delivered by the Supplier and should a Supplier cause damage to any metering, regulating and/or other equipment or interruption of service, the Supplier shall reimburse the Company for the costs to repair such damage and for any related costs which the Company may incur to restore service to Customers and/or repair facilities, including payments made by the Company to Customers in

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settlement of claims arising out of interruption of gas service. The Supplier agrees to allow the Company to make necessary gas samples to permit testing of the delivered gas to determine quality of gas delivered by the supplier.

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RULES AND REGULATIONS**2. Measurement and Quality of Gas (continued)**

Nonconformance – If the gas offered for delivery by the NGS shall fail at any time to conform to any of the specifications set forth herein, then the Company shall notify the NGS of such deficiency and may at the Company's option refuse to accept delivery pending correction by the NGS. Should any substances not in conformity with the quality standards specified herein enter the Company's facilities and cause damage to gas meters, regulators and/or other equipment, or interruption of service, NGS shall reimburse the Company for the costs to repair such damage and for any related costs which the Company may incur to restore service to, and/or repair facilities, of its Customers, including payments made by the Company to Customers in settlement of claims arising out of interruption of gas service.

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3. Critical Day Planning

As events occur that could develop into system emergencies or lead to a threatening of system integrity, the Company may request and/or require NGSS or Customers to take certain actions to protect, maintain, or reestablish the safe operation of the system.

- a. Maintenance Alerts (MA) – A maintenance alert is an announcement of actual or pending events related to various physical connections to the Company's system. These communications shall occur on an as needed basis and shall be communicated via the electronic bulletin board as soon as practical.
- b. Operational Alert (OA) – An operational alert may be called during periods of projected increased or decreased consumer demand for natural gas. An "OA" is a request for specific action on the part of an individual NGS, or all NGSS. The NGSS are expected to respond to "OAs" as soon as practical by giving notice to the Company of their intended action. These communications shall occur on an as needed basis and shall be communicated via the electronic bulletin board and/or through email as soon as practical.
- c. Operational Flow Order (OFO) – An OFO is defined in paragraph 4 of the Supplier Tariff. NGSS are expected to comply with an OFO.
- d. Curtailment – In the event of an emergency curtailment of Customer consumption, the Company will alert the appropriate NGSS, and if appropriate, will coordinate with them responses to media and elected officials.

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RULES AND REGULATIONS**4. Operational Flow Orders****a. Issuance of OFOs**

The Company may issue, in its sole discretion, an OFO (Operational Flow Order) in any of the following circumstances: To the extent possible, the Company will provide a 24-hour prior notice of an OFO in situations where a prior indication of the need to issue an OFO exists.

- i. to alleviate conditions that threaten the operational integrity of the Company's system;
- ii. to maintain pressures necessary for the Company's operations;
- iii. to insure adequate flowing supplies are delivered to specific receipt points on the Company's system; or
- iv. to alleviate operational problems arising from overdeliveries or underdeliveries by NGSs or Customers transporting supplies for their own consumption ("Direct End User"), in violation of their agreements or Company tariffs.

b. OFO Procedures

In the event of the issuance of an OFO, NGSs and Direct End Users (or a Supplier that the Direct End User has arranged with and designated to the Company to receive notification of the OFO) will be directed to maintain its supply according to the steps set forth below.

- i. The NGS or the Direct End User must adjust supply nominations, including any Pool-to-Pool Volumes to equal Aggregate Daily Consumption Volume and/or hourly consumption levels if necessary, with gas delivered at the points specified by the Company. The Company shall provide such estimates via the electronic bulletin board and/or through email as soon as practical.
- ii. Upon the NGS or Direct End User request, the Company will consider, if time permits, adjustments to the Aggregate Daily Consumption Volume or the Daily Available Volume to the extent such adjustment, in the Company's discretion, benefits system operations during the OFO event and if such adjustment is confirmable the Company.

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RULES AND REGULATIONS**4. Operational Flow Orders (continued)****c. OFO Penalties**

Failure to comply with an OFO may result in the following:

- i. The immediate recall of capacity assigned by the Company to the NGS or a Direct End User, if any, throughout the remainder of the OFO period. Further, in the event the NGS/Direct End User's failure to comply with an OFO contributes to the Company using other Customers' flowing supplies to meet the needs of end-use Customers of the NGS/Direct End User's and/or the Company's Retail Sales Demand, the Company may, at its sole discretion, recall or otherwise withdraw any capacity rights assigned to the NGS/Direct End User upon five (5) days written notice to the NGS/Direct End User (unless already recalled under the provisions of this section).
- ii. The billing of the incremental charges set forth below times the OFO shortfall which is defined as the imbalance between Daily Available Volume and its Aggregate Daily Consumption Volume as calculated by the Company, on those days subject to the OFO.

The OFO incremental charges shall equal:

- (1) the payment of a gas cost equal to the highest incremental cost paid by the Company on the date of noncompliance;
- (2) one month's demand charges and/or otherwise applicable storage and overrun costs. This charge shall not be imposed more frequently than twelve times in any thirty-day period;
- (3) the payment of all other charges incurred by the Company on the date of the OFO shortfall that are associated with the OFO shortfall; and
- (4) in the Company's discretion, an appropriate penalty charge, not to exceed \$15/Mcf.

The penalties set forth herein shall be billed to NGSs serving Customers under Rates P-1 or NP-1, or to Direct End Users (or a Supplier that the Direct End User has arranged with and designated to the Company to receive notification of the OFO).

- iii. In the event the NGS/Direct End User's failure to comply with an OFO contributes to the Company using other Customers' flowing supplies to meet the needs of any Customer and/or the Company's retail sales demand, the Company may terminate the NGS's/Direct End User's rights to operate on the Company's system under the applicable pooling and/or transportation agreements upon ten (10) days written notice to the NGS.

5. Billing and Payment

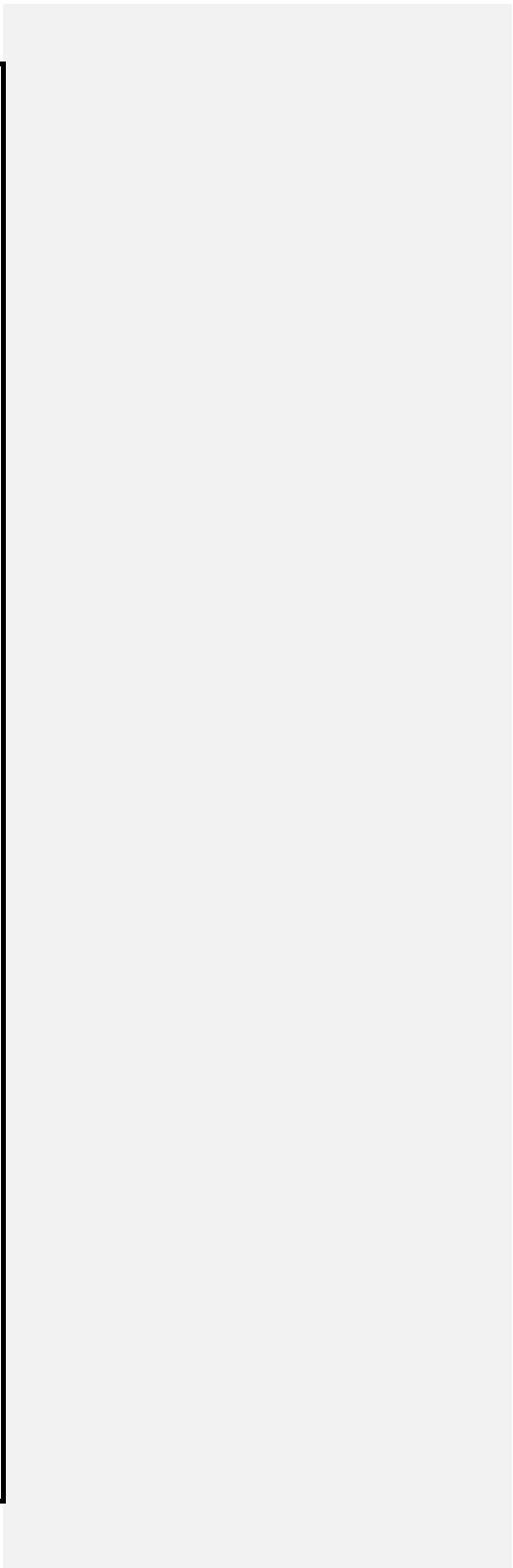
Each calendar month the Company shall render a statement of account to the NGS summarizing the charges due the Company, including any purchases by the Company.

The NGS shall pay the Company by wire transfer of federal funds unless the NGS and the Company mutually agree upon a method of payment other than wire transfer which will result in timely receipt of payment by the Company.

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RULES AND REGULATIONS**5. Billing and Payment (continued)**

Charges previously billed to the NGS by the Company, for which payment has not been received by the Company by the due date, will be assessed a late-payment charge of two percent (2%) per month on the unpaid balance.

If the Company has not received payment from the NGS for any services or charges, including late-payment charges, within fifteen (15) days of the statement date, the Company may deduct this unpaid amount from any payments accruing to the NGS under any agreement between the NGS and the Company or take gas in kind from the NGS in satisfaction of obligations and/or terminate the agreement with the NGS upon ten (10) days written notice to the NGS.

6. Creditworthiness

The Company shall not commence service or continue service to the NGS if the NGS fails to meet the creditworthiness criteria outlined in this Section.

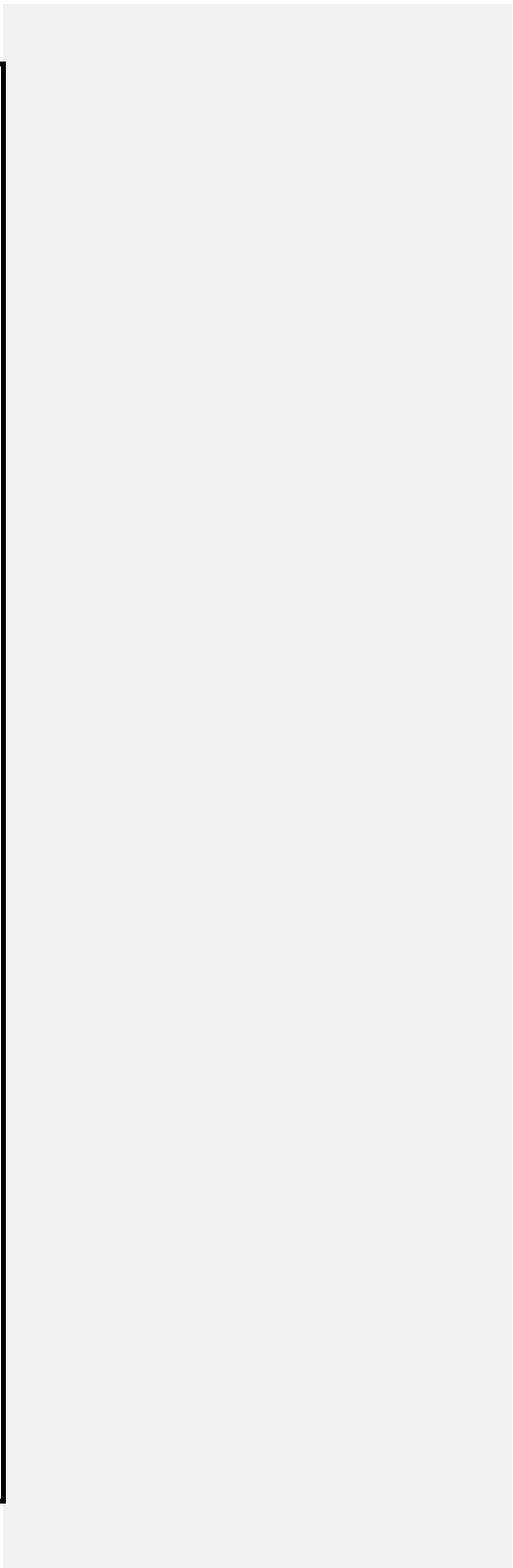
The Company will base its creditworthiness evaluation on the financial information provided in response to the "Financial Information" and "Certificate" sections below.

- a. Financial Information - In consideration of the opportunity to supply gas to the Company's Customers and in order for the Company to accept the NGS as the Supplier of gas to Customers of the Company, the NGS must provide the following financial information, provided, however, that such financial information will not be required by the Company if the NGS has obtained a Natural Gas Supplier License from the Commission within one year prior to the date it submits an application to the Company for approval to become a NGS of gas to Customers of the Company and that such information has been provided to the Company:
 - i. Financial statements, annual report or Form 10-K for the most recent fiscal year-end.
 - ii. Current interim financial statements.
 - iii. Listing of parent company, affiliates and subsidiaries.
 - iv. Any reports from credit reporting and bond rating agencies which are available.
 - v. A bank reference and at least two trade references.
- b. Certificate: The NGS shall deliver a certificate of a duly elected officer or authorized representative certifying the following:
 - i. The NGS is not operating under any chapter of the bankruptcy laws and is not subject to liquidation under any state law.
 - ii. The NGS is not subject to the uncertainty of pending or threatened litigation in state or federal courts or regulatory proceedings which could (1) cause a substantial deterioration in its financial condition, (2) cause a condition of insolvency, or (3) endanger its ability to exist as an ongoing business.
 - iii. The NGS does not have outstanding lawsuits, actions or judgments, which, individually or in the aggregate, could jeopardize its ability to remain solvent.

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RULES AND REGULATIONS**6. Creditworthiness (continued)**

- iv. The NGS has the power and authority to transact the business it transacts and proposes to transact, has obtained and holds a Natural Gas Suppliers License from the Commission and is in good standing in each jurisdiction in which such qualification is required by law, other than those jurisdictions as to which failure to be in good standing would not, individually or in the aggregate, reasonably be expected to jeopardize its ability to transact the business it transacts or to remain solvent.
- v. The NGS has no delinquent balances outstanding for billings made previously by the Company or its affiliate, and the NGS must have paid its account in the past according to the established terms and not made deductions or withheld payment for claims not authorized by contract.
- c. The NGS has a continuing obligation to notify the Company in writing, within two business days, of the occurrence of any event which would render the NGS unable to provide the certificate required in paragraph (b) of this "Creditworthiness" section, as of the date such event occurred and within two business days of any other significant deterioration of its financial fitness or creditworthiness, including if the NGS's Credit Rating is downgraded below Ba3 from Moody's or BB- from S&P or Fitch. "Credit Rating" means the rating assigned to the NGS's unsecured, senior long-term debt obligations (not supported by third party security) by Moody's, S&P, or Fitch. The NGS shall also provide the Company a copy of the financial statements as specified in paragraph (a) of this "Creditworthiness" section upon request by the Company.
- d. Evaluation Process to Determine Financial Fitness:

To the extent the Company determines that the NGS's financial condition under paragraph (a) is questionable or the NGS cannot supply the certificate required under paragraph (b) above, the Company will require the establishment of a security enhancement based on the financial exposure imposed on the Company by the NGS for all service fees applicable per the rate schedules governed by this tariff. The amount of the security enhancement shall include the following components and shall be calculated based on the projected peak winter month usage served by the NGS:

 - 1. All applicable pooling and aggregation fees;
 - 2. All applicable billing fees; and
 - 3. Projected imbalance fees using the maximum imbalance price multipliers and assuming that the NGS fails to deliver gas supplies during the peak month.

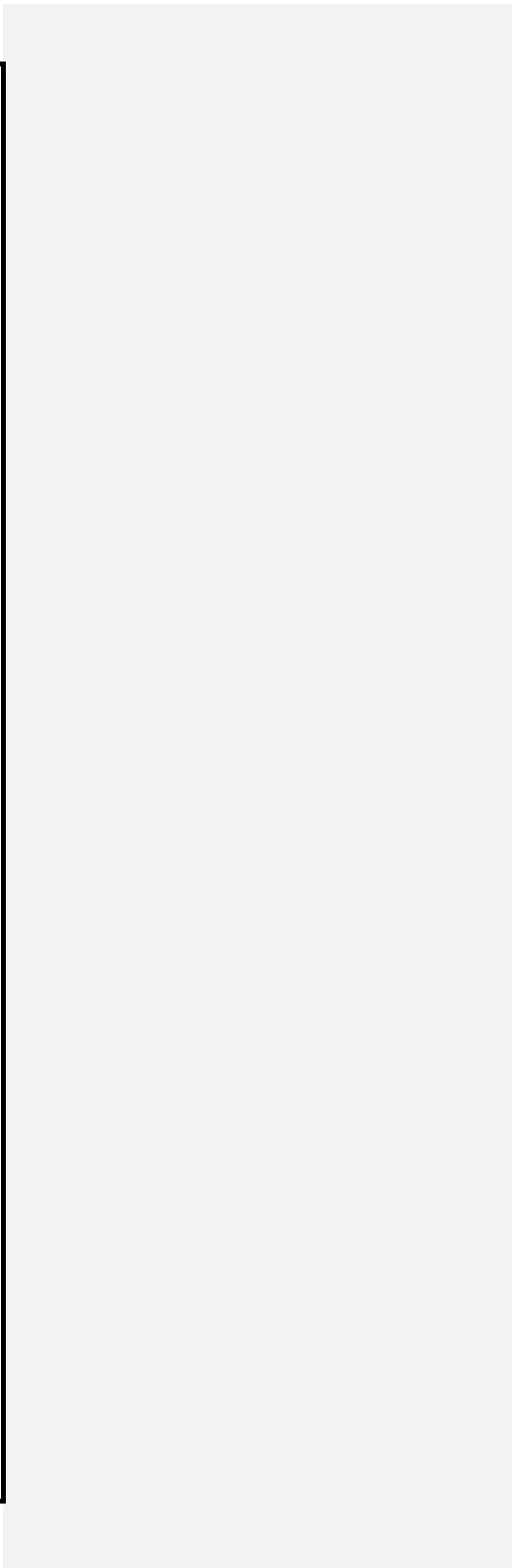
The Company shall consider the forms of security enhancements as set forth in 52 Pa. Code §§ 62.102 – 62.114. The Company may also consider as a form of security such amounts collected by the Company on behalf of the NGS under Rate SBS of this tariff or such other security as is mutually acceptable to both the Company and the NGS. The Company reserves the right to determine which of these financial instruments shall be established as a security enhancement.

All information submitted or provided to the Company will remain confidential and be used solely for the purpose of evaluating the financial fitness or creditworthiness of the NGS. The amount of the security enhancement may be reviewed and modified based on the criteria established at 52 Pa. Code §§ 62.102 – 62.114.

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RULES AND REGULATIONS**7. Bonding Requirement**

In addition to any creditworthiness requirements as set forth in Rule 6, the Company may also require that the NGS post a performance bond or any other security suitable to the Company, to cover any costs associated with the NGS prematurely discontinuing service to Customers or the NGS default of payments of Commission imposed financial penalties and restitution to Customers. The amount of the performance bond or other security shall be equal to \$2 times the volumes the NGS is expected to serve during the month of January. The level of the bond shall be recalculated annually.

The bonding requirement will be waived for that portion of the NGS's load used to serve Non-Priority One Customers whose annual consumption is 300 Mcf or more, but in such circumstance, the Company shall not be responsible to provide those Customers service as Supplier of last resort and the Company shall have none of the obligations arising under Section 2207(a) and (k) of the Public Utility Code. The Company may waive the bonding requirement related to delivery failure for the NGS that demonstrates to the Company's satisfaction that it will assign the gas supply contract to the Company in the event of a default. With regard to the latter, the Company, in its sole discretion, which shall not be unreasonably exercised, may waive the bonding requirement related to delivery failure if the NGS assigns its gas supply contracts acquired for purposes of serving its Customers on the Company's system (and if applicable, any related financial risk management contracts) to the Company in the event the NGS prematurely discontinues service to its Customers. Such waiver shall be subject to the following conditions:

- a. The NGS's Supplier agrees to assign applicable gas supply to the Company.
- b. The Company is satisfied with the relevant contract assignment language and applicable reasonable terms and conditions.
- c. The Company is satisfied with the NGS's Supplier's credentials or the security of supply.
- d. The NGS agrees to reimburse the Company for any losses the Company suffers as a result of agreeing to the assignment of contracts, including, but not limited to, losses from a differential in the assigned gas prices and the NGS's contracted price with its Customers and losses resulting from the NGS's Supplier refusing to assign the relevant gas supply.

8. Procedures when a NGS Exits the System

Prior to exiting the Company's system the NGS shall provide the Company with two months prior notice. Upon the NGS's exit from the Company's system, the Company will serve the NGS's former Customers at the Company's Supplier of last resort rates, or at the agreed-to NGS price for the remainder of the billing cycle if the NGS discontinues service prior to the beginning of the next billing cycle. Any differences between the cost incurred by the Company and the NGS's price shall be recovered from the NGS. Any capacity or supplies previously assigned to the NGS will revert to the Company, including gas held in storage. If the NGS had used capacity not assigned by the Company to bring gas on to the Company's system, then the NGS agrees to offer to assign said capacity, including gas held in storage, to the Company, which the Company may, at its sole discretion, accept or reject.

Balancing for NP-1 and P-1 pools of both interstate and local supplies for the exiting NGS's final month of service shall be performed in accordance with the Balancing provisions under Rate NP-1. No imbalance price multipliers will be applied.

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RULES AND REGULATIONS**9. Dispute Resolution Process**

The Company and each NGS will designate specific personnel for responding to complaints and disputes under this process.

The Company and the NGS shall use good faith and commercially reasonable efforts to informally and timely resolve all disputes that may develop between them. Failing such informal resolution, either party may initiate this Dispute Resolution Process by presenting a written Notice of Dispute that includes the names of the Parties and Customer(s), if any, involved and a brief description of the matters in dispute.

Within five (5) days of the Company's and/or the NGS's receipt of a Notice of Dispute, a designated senior representative of each of the Parties shall attempt to resolve the dispute on an informal basis.

In the event the designated representatives are unable to resolve the dispute by mutual agreement within thirty (30) days of said referral, the dispute shall be referred for mediation through the Commission's Office of Administrative Law Judge. A party may request mediation prior to that time if it appears that informal resolution is not productive.

If mediation is not successful, then the matter shall be converted to a formal proceeding before a Commission Administrative Law Judge.

Any party may file a complaint concerning the dispute with the Commission under relevant provisions of the Public Utility Code.

10. Standards of Conduct

- a. The Company shall apply its tariffs in a nondiscriminatory manner to its affiliated NGS and any nonaffiliated NGS.
- b. The Company shall not apply a tariff provision in any manner that would give its affiliated NGS an unreasonable preference over other NGSs with regard to matters such as scheduling, balancing, transportation, storage, curtailment, capacity release and assignment, or nondelivery, and all other services provided to its affiliated NGS.
- c. Mandatory tariff provisions shall not be waived by the Company for any NGS absent prior approval of the Commission.
- d. If a tariff provision is not mandatory or provides for waivers, the Company shall grant the waivers without preference to its affiliated NGS or non-affiliated NGS.
- e. The Company shall maintain a chronological log of tariff provisions for which it has granted waivers. Entries shall include the name of the party receiving the waiver, the date and time of the request, the specific tariff provision waived and the reason for the waiver. The chronological log shall be open for public inspection during normal business hours and the Company shall post the log on its website for a period of at least three (3) months.
- f. The Company shall process requests for distribution services promptly and in a nondiscriminatory fashion with respect to other requests received in the same or a similar period. The Company shall maintain a chronological log showing the processing of requests for transportation services. The chronological log shall be open for public inspection during normal business hours.

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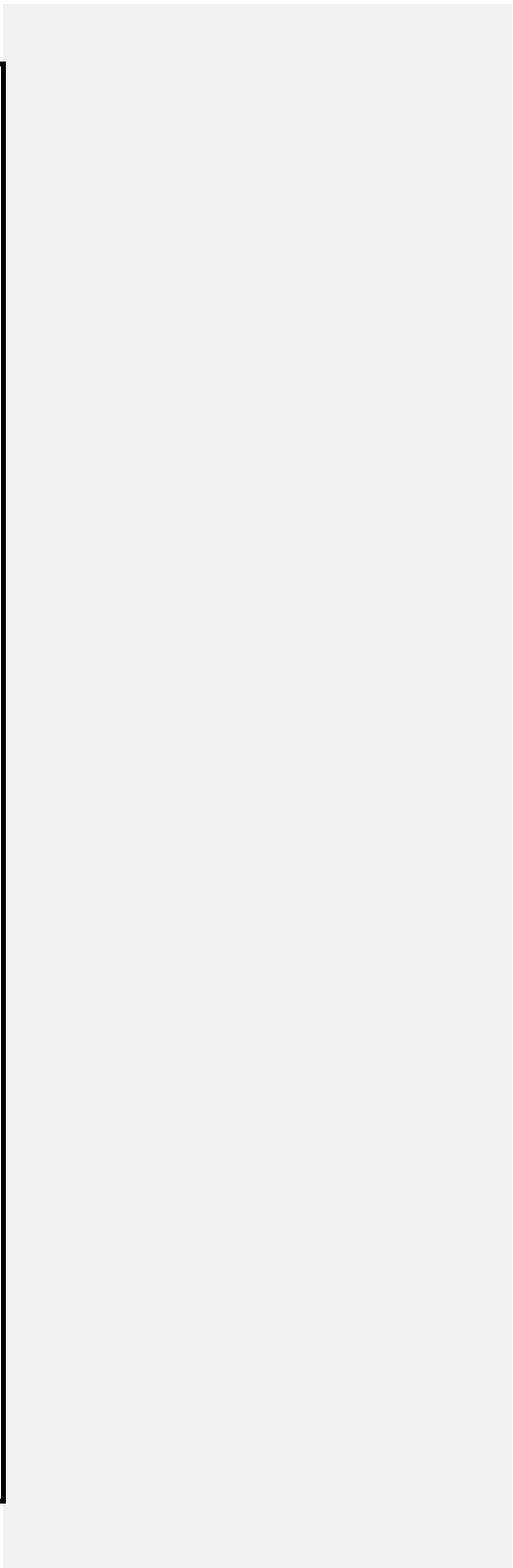
RULES AND REGULATIONS**10. Standards of Conduct (continued)**

- g. If the Company provides a distribution service discount, fee waiver or rebate to its favored Customers, or to the favored Customers of its affiliated NGS, the Company shall offer the same distribution service discount, fee waiver or rebate to other similarly situated Customers. Offers shall not be tied to any unrelated service, or incentive or offer on behalf of either the natural gas distribution company or its affiliated NGS. A chronological log shall be maintained showing the date, party, time and rationale for the action. The chronological log shall be open for public inspection during normal business hours.
- h. Subject to Customer privacy or confidentiality constraints, the Company shall not disclose, directly or indirectly, any Customer proprietary information to its affiliated NGS unless authorized by the Customer. To the extent that the Company does disclose Customer information without Customer authorization, it shall first seek the permission of the Customer consistent with the Company's tariff, any contractual obligations with the Customer and Section 62.78 of the Pennsylvania Code, and if the Customer grants permission, the Company shall contemporaneously provide this same information to other similarly situated NGSs in a similar fashion so as not to selectively disclose, delay disclosure, or give itself or its affiliated NGS any advantage related to the disclosure. A chronological log shall be maintained showing the date, time and rationale for the disclosure. The chronological log shall be open for public inspection during normal business hours. This provision does not apply to the disclosure of Customer information made under a Customer assistance program mandated by state law or regulation.
- i. The Company shall justly and reasonably allocate to its affiliated NGS the costs or expenses for general administration or support services provided to its affiliated NGS.
- j. The Company shall not condition or tie the provision of any product, service or price agreement by the Company (including release of interstate pipeline capacity) to the provision of any product or service by its affiliated NGS.
- k. The Company shall not give its affiliated NGS preference over a nonaffiliated NGS in the provision of goods and services including processing requests for information, complaints and responses to service interruptions. The Company shall provide comparable treatment in its provision of such goods and services without regard to a Customer's chosen NGS.
- l. The Company and its affiliated NGS shall maintain separate books and records. Further, transactions between the Company and its affiliated NGS shall not involve cross-subsidies. Any shared facilities shall be fully and transparently allocated between the Company function and the affiliated NGS function. The Company accounts and records shall be maintained such that the costs incurred on behalf of an affiliated NGS may be clearly identified.
- m. The Company employees who have responsibility for operating the distribution system, including natural gas delivery or billing and metering, as well as those responsible for marking and Customer service, shall not be shared with an affiliated NGS, and their offices shall be physically separated from the office(s) used by those working for the affiliated NGS. Such Company employees may transfer to an affiliated NGS provided such transfer is not used as a means to circumvent these interim standards of conduct.

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RULES AND REGULATIONS**10. Standards of Conduct (continued)**

- n. Neither the Company nor its affiliated NGS shall directly or by implication, falsely and unfairly represent to any Customer, the NGS or third party that an advantage may accrue to any party through use of the Company's affiliates or subsidiary, such as:
- i. That the Commission regulated services provided by the Company are of a superior quality when services are purchased from its affiliated NGS;
 - ii. That the merchant services (for natural gas) are being provided by the Company when they are in fact being provided by an affiliated NGS;
 - iii. That the natural gas purchased from a nonaffiliated NGS may not be reliably delivered; or
 - iv. That natural gas must be purchased from an affiliated NGS to receive Commission regulated services.
- o. When affiliated NGSs market or communicate to the public using the Company's name or logo, it shall include a legible disclaimer that states:
- i. That the affiliated NGS is not the same company as the Company;
 - ii. That the prices of the affiliated NGS are not regulated by the Commission; and
 - iii. That a Customer does not have to buy natural gas or other products from the affiliated NGS in order to receive the same quality service from the Company.

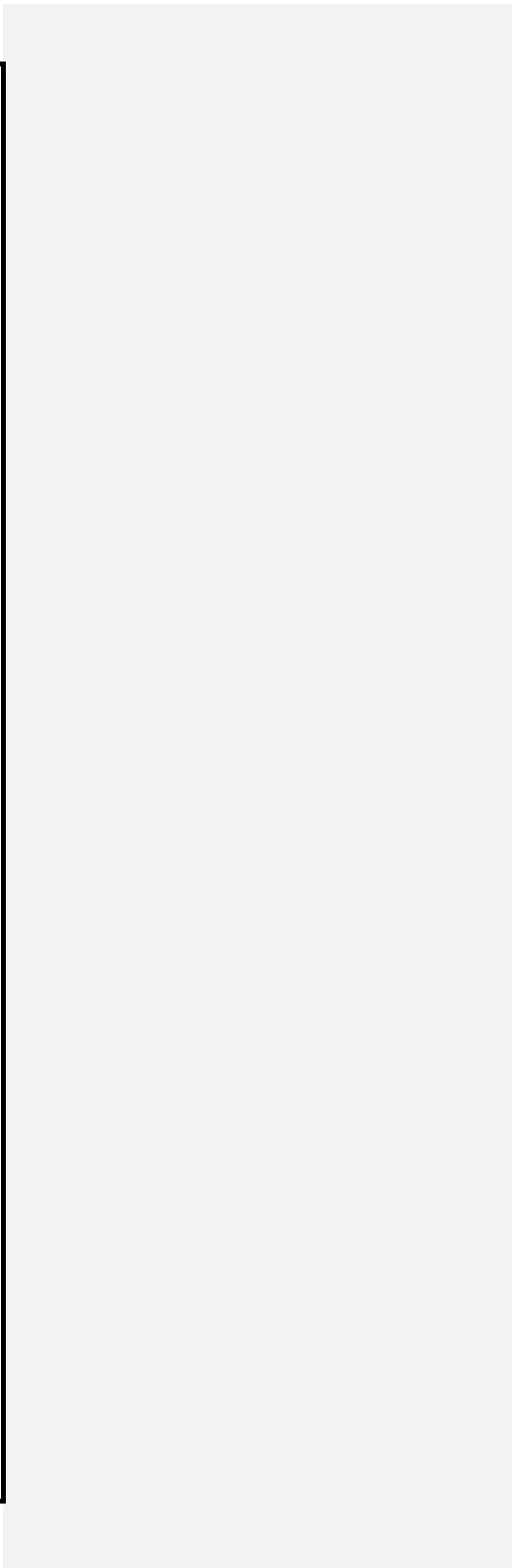
When an affiliated NGS advertises or communicates verbally through radio or television to the public using the Company name or log, the affiliated NGS shall include at the conclusion of any such communication a legible disclaimer that includes all of the disclaimers listed in this paragraph.

- p. Except in competitive bid situations, the Company shall not (a) jointly market or jointly package its Commission regulated services with the services of an affiliated NGS or (b) offer or provide to its affiliated NGS products or services, including bill inserts in its Company bills promoting an affiliated NGS's services or a link from the Company's web site, unless the Company offers or provides the products or service to all nonaffiliated NGSs on the same terms and conditions.
- q. The Company shall not offer to sell natural gas commodity or capacity to its affiliated NGS without simultaneously posting the offering electronically on a source generally available to the market or otherwise making a sufficient offer to the market. The Company shall maintain a chronological log of these public disseminations. The chronological log shall be open for public inspection during normal business hours.
- r. The Company shall utilize, unless otherwise agreed to by the affected parties, the following complaint and dispute resolution procedure for dealing with any alleged violations of any of the standards of conduct, with the exception of paragraph (r)(i), which are exclusively under the purview of the Commission:

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RULES AND REGULATIONS**10. Standards of Conduct (continued)**

- i. In the event a NGS alleges a violation of any of these Standards of Conduct provisions, the NGS must provide the Company with a written Notice of Dispute that includes the names of the Parties and Customer(s), if any, involved and a brief description of the matters in dispute. The dispute procedures in Section 9 shall apply to any Notice of Dispute issued per Section 10(i). A complainant bears the burden of proof consistent with 66 Pa. C.S. Section 332 (relating to Public Utility Code) in regard to the allegations, and the Commission may impose penalties for such violations pursuant to 66 Pa. C.S. Section 3301.
- s. The Company shall keep a chronological log of any complaints, excepting paragraph (r)(i), regarding discriminatory treatment of NGS. This chronological log shall include the date and nature of the complaint and the resolution of the complaint. The chronological log shall be open for inspection during normal business hours.

11. Nomination Procedures**a. General Procedures**

- i. All Transportation Volumes received for NGS's pool account at upstream pipeline transportation receipt points, local production volumes received for NGS's or Aggregator's account at local production receipt points and Pool-to-Pool transfer volumes shall be nominated to the Company in advance according to the procedures outlined in this section.
- ii. Nominations are to be transmitted to the Company via the Company's Electronic Nominations System and are to be received by the Company by the dates and times specified on the Company's Electronic Nomination System.

b. Nomination of Upstream Pipeline Volumes

- i. Upstream pipeline nominations must conform, in content and format, with Company specifications for transportation volume nominations, which shall include, at a minimum: NGS's contract number; upstream pipeline contract number; and requested daily transportation volume.

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RULES AND REGULATIONS**b. Nomination of Upstream Pipeline Volumes (cont.)**

- ii. The Company will either confirm, in total or in part, or reject NGS's transportation volume nomination based on the Company's operating conditions, the limits and requirements of the Company's system and facilities, previously confirmed nominations and timely confirmation by upstream pipelines. Accepted transportation volumes will be posted on Company's Electronic Nomination System. In order to support system operations, maintain system integrity, and minimize positive or negative imbalance volumes, the Company may request NGS to nominate and deliver transportation volumes to designated transportation receipt points. Such request shall be posted in advance on Company's Electronic Nomination System or through direct communication with the NGS. If, in Company's sole discretion, voluntary compliance by NGS fails to correct operational deficiencies, the Company may exercise its authority under Rule 4 of the Rules and Regulations to issue NGS specific and/or system wide OFOs.
- iii. Confirmed nominations will become effective on the date specified in the NGS's nomination and will remain in force until the last day of the current calendar month, subject to continued receipt by the Company from upstream pipeline of the confirmed volume, unless superseded by a subsequent transportation volume nomination or limited by operational conditions as mentioned above.
- iv. Nominations made in accordance with this Section do not relieve NGS of the obligation to submit corresponding nominations for service with an upstream pipeline.

c. Nomination and Reconciliation of Local Production Volumes

- i. No later than five days prior to the end of each month, the Company will set a Gross Production Projection (GPP) nomination for the following month for the metering stations identified in the agreement or other point of interconnection into the Company's System. The initial GPP nomination shall be based on recent available production data but may be subject to adjustment by the Company to reflect known and anticipated production changes provided (within 2 days) by the NGS or Local Gas Aggregator and confirmed by the Company. The confirmed GPP volume shall be used for reconciling local gas nominations and actual production.
- ii. The NGS or Local Gas Aggregator may request to change its GPP nomination during the month in accordance with the Company's Operating Rules for Local Gas Aggregation Service. The Company may, at its discretion, ask for additional justification for any nomination, which may result in an adjustment to the nomination.
- iii. Confirmed GPP nominations will be credited to the NGS's or Local Gas Aggregator's account on the date specified in the GPP nomination. When actual local gas aggregation volumes delivered into the Company's system are known, any discrepancies between actual and GPP nominations will be reconciled, in the first full calendar month following the determination of actual local gas aggregation volumes (the "Adjustment Month").
- iv. The volumetric discrepancy between the actual local gas aggregation volumes and the local gas aggregation nominations will be reconciled in the Adjustment Month by adjusting the NGS's or Local Gas Aggregator's monthly available volume or by other methods as made available by the Company, including, but not limited to, selling or purchasing additional supplies, transferring gas in storage, or pool-to-pool transfer.
- v. In the event that a pool ceases its existence and due to this, a negative imbalance results, the pool will be cashed out at the first of the month IFERC DTI Appalachia Index.
- vi. Unless otherwise agreed upon by the Company, monthly volumes delivered out of the pool must be baseloaded proportionately with regard to the number of days in the month.

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RULES AND REGULATIONS

d. Nomination of Pool-to-Pool Volumes

- i. Nominations must conform, in content and format, with the Company's specifications for Pool-to-Pool Volume nominations, as specified in the Company's Electronic Nominations System.
- ii. Such transfers may be used to resolve current daily imbalances created by the NGS's inability to match Daily Available volumes with the projected Aggregate Daily Consumption Volume and shall not be used to resolve daily imbalances occurring for any prior day or days.
- iii. Subject to the limits of the Company's operating conditions and facilities, and the reasonableness of the NGS's nomination as determined solely by the Company, the Company will either confirm, in total or in part, or reject the NGS's Pool-to-Pool Volume nomination.

e. Nomination of Assigned Pennsylvania-Produced Supplies

- i. All Pennsylvania-produced supplies assigned or sold to the NGS for a given month will be divided by the number of days of that month and automatically credited to the pool operator's Daily Available Volumes.

12. Confirmation of Customer Enrollment

When the Company receives notice that a Customer has elected to switch NGSs or return to the Company's Supplier of Last Resort service, the Company shall initiate the confirmation procedure described herein. Such changes shall coincide with the start of Customer's next billing cycle.

- a. The NGS must maintain either a mainframe computer or a personal computer that meets the processing capabilities required by the Company.
- b. The NGS shall notify the Company of new or deleted Customers via e-mail file in approved spreadsheet format. The NGS should notify the Company only of additions or deletions to its Customer list; existing Customers shall not be included.

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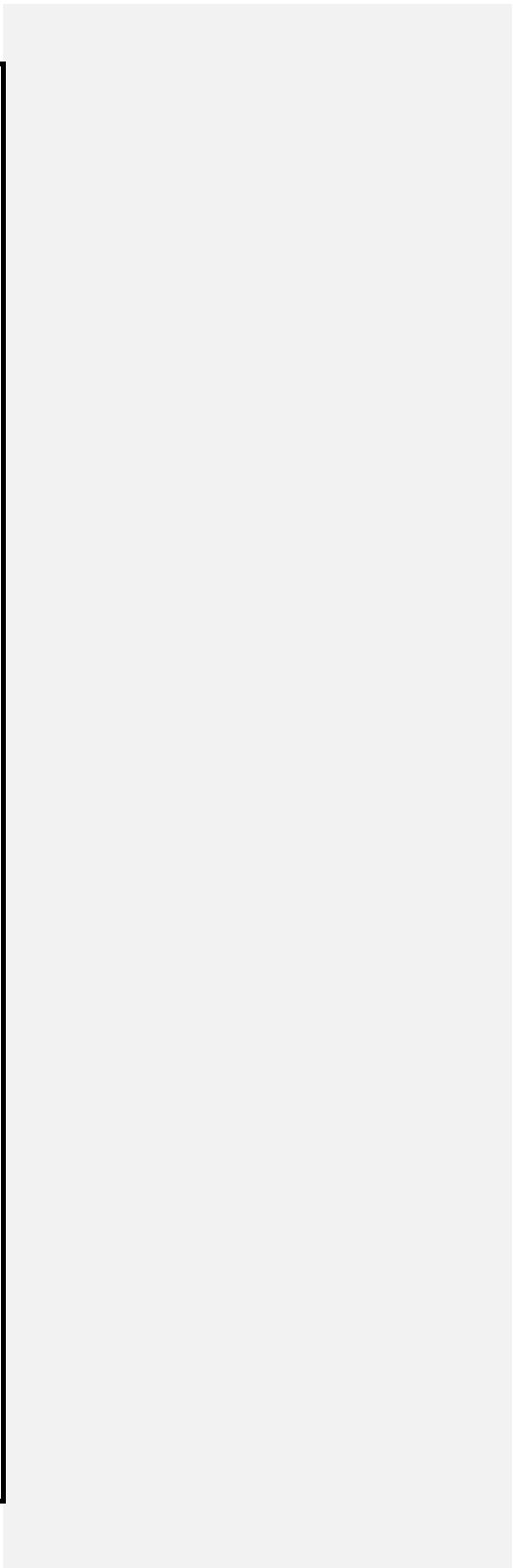
RULES AND REGULATIONS**12. Confirmation of Customer Enrollment (continued)**

- c. Notification from the NGS of a new or deleted Customer shall consist of the following information: Customer name, Service Address, the Company Account Number, Date and Time of file preparation, the NGS's assigned Pool Code (rather than the NGS name) and the NGS's assigned Rate Numbers, if the Company is billing on behalf of the NGS.
- d. The NGS may submit additions, changes or deletions from its Customer list to the Company on a daily basis. Such additions, changes or deletions from the Customer list will become effective for the service period reflected in the second bill issued following the date such additions, changes or deletions are submitted to the Company.
- e. The Company shall notify the NGS with a report via the Internet if a new Customer is not processed. The circumstances in which a Customer will not be processed may include, but are not limited to, the information provided by the NGS does not match the Company's required data elements, the Customer submitted by the NGS is not eligible for the requested service, and the Customer is no longer receiving service from the Company. Such report will be issued on the Company's web site following processing and will include the reason the Customer has not been processed.
- f. Once a prospective Customer's request has been processed, the Company shall mail out a confirmation letter to each Customer by the end of the next business day after the date the Company receives notification from the NGS that the Customer has elected to switch NGSs or return to the Company's Supplier of last resort service, asking the Customer to notify the Company if information in the confirmation letter is inaccurate. Such confirmation letter shall include, if appropriate, the Customer's pool operator choice as stated by the NGS, the applicable billing option, the approximate date when transportation service is to begin and the date that the first bill will be mailed.
- g. Should the Company receive notification from a Customer within the five (5) calendar days required under the confirmation letter that the Customer's gas service or gas supply election as described by the NGS is in error, the Company shall so notify the NGS. In case of notification by Customer of such error, the Company shall continue billing the Customer under the Customer's current billing arrangement. Should the Company receive notification from the Customer that the Customer's gas service or gas supply election as described by the NGS is in error, but not receive such notification within the five (5) calendar days period, the Company shall advise the Customer to contact the NGS to request cancellation, and if requested by the Customer, the Company will treat this as an alleged slamming complaint.
- h. On or about the eighteenth (18th) of the month, the Company will post on its web site, a list of Customers for the forthcoming month. Additions and removals from the NGS will also be reported on a daily basis in an activity file.
- i. Should the Company receive notification by more than one NGS within a one-month period that the Customer has elected said NGS to supply Customer's natural gas, the Company shall proceed with the confirmation process using the first NGS which notifies the Company, unless the Customer informs the Company otherwise.
- j. The Company will issue, at a minimum, a monthly report of Customers who have discontinued service with the NGS via Internet, which shall include discontinuances initiated by the incumbent NGS, the Customer or Customer's new NGS.

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RULES AND REGULATIONS**13. Customer Service, Information Requirements and Slamming Complaints**

- a. NGSs shall refer to the Commission's Guidelines for Maintaining Customer Services at the Same Level of Quality Pursuant to 66 Pa. C.S. §2206 (a), Assuring Conformance with 52 Pa. Code Chapter 56 Pursuant to 66 Pa. C.S. §§2207 (b), 2208 (e) and (f) and Addressing the Application of Partial Payments at Docket No. M-00991249F0003, for requirements relating to credit determination, deposits, initiation and disconnection of service.
- b. NGSs shall refer to the Commission's Customer Information Disclosure Guidelines at Docket No. M-00991249F0005, for requirements relating to disclosure of terms of service, marketing, advertising and sales practices, and privacy of Customer information.
- c. NGSs shall refer to the Commission's Guidelines to Ensure Customer Consent to a Change of Natural Gas Suppliers at Docket No. M-00991249F0006, for requirements on handling Customer slamming complaints.

14. Customer Contact

The NGS must maintain a twenty-four (24) hour answering service or a telephone answering machine which informs all callers that if they smell gas or there is any other emergency regarding gas service, the callers should call their gas utility immediately.

If the NGS receives a telephone call from a Customer which should be directed to the Company, the NGS shall direct the Customer to the appropriate contact within the Company.

The NGS shall handle all calls regarding commodity charges and associated rates.

NGSs must coordinate with the Company in resolving Customer inquiries or complaints which involve services provided by both the Company and NGSs.

15. Miscellaneous

- a. The NGS shall be deemed to be in control and possession of the gas transported to Company until the gas has been delivered to Company at the agreed-upon delivery point.
- b. The NGS warrants the title of the gas delivered to Company and shall indemnify the Company for and save Company harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from or attributable to the adverse claims of any and all other persons or parties to the gas delivered to Company.
- c. The NGS shall be subject to the Liability provisions contained in Company's Retail Gas Tariff.

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RATE P-1
PRIORITY ONE POOLING SERVICE**AVAILABILITY**

Unless otherwise agreed to by the Company, an NGS that operates a P-1 and a NP-1 pool must serve its P-1 Customers from its P-1 pool and serve its NP-1 Customers from its NP-1 pool. Service under this rate schedule is available to any Priority One Pool Operator who has entered into a Priority One Pooling Agreement with the Company and demonstrates to the Company's satisfaction that it has met the Company's creditworthiness standards and bonding requirements. Customers must assign their rights provided under the applicable transportation rate schedules to said Pool Operators.

RULES AND CONDITIONS**1. Assignment of Capacity****Pool Operators with Peak Day Demand < 2,000 Dth per Day**

Pool Operators who take service under this rate schedule and have a peak day demand of 2,000 Dth per day or less may choose to decline their pro-rata share of the pipeline and storage capacity. In lieu of such capacity assignment, the Company will deliver the Pool Operator's required daily gas supplies. The Company will bill the Pool Operator monthly at the first of the month IFERC DTI Appalachia Index plus associated delivery charges. Pool operators may change their election to accept or decline capacity each April.

Pool Operators with Peak Day Demand > 2,000 Dth per Day

Pool Operators who take service under this rate schedule must take assignment of a pro-rata or other agreed upon share of the pipeline and storage capacity and Pennsylvania produced gas supplies ("assigned capacity") that would otherwise be utilized by the Company to meet the Customer's commodity service requirements. Assigned capacity shall be subject to recall to the extent that the Pool Operator is unable to deliver necessary gas supplies, in which case the Company will provide for the delivery of necessary gas supplies pursuant to the terms of the standby rate schedule. More specific terms with respect to capacity assignment requirements are set forth in the following sections. However, such additional terms with respect to capacity assignment requirements shall be subject to review in the Company's annual Section 1307(f) proceeding.

Assignment of Pennsylvania –Produced Supplies

Pennsylvania gas produced from wells under gas purchase contracts for sale to the Company and for ultimate delivery into the Company's system may be assigned or sold to the NGS as agent for the Customer of the NGS's Priority-One Pool. The assignment shall be structured at a monthly weighted average purchase cost of the assigned Pennsylvania-produced supplies. Such purchased gas cost shall include any volumetric delivery and fuel charges incurred by the Company for local production volumes delivered to the Company via interstate pipelines. The term of the assignment shall be from the first month in which the NGS renders commodity service to the Customer until the NGS's supply agreement with Customer expires, or as otherwise provided herein.

Assigned Pennsylvania-produced supplies shall be recallable by the Company only under the following circumstances:

- (1) the Customer on whose behalf the supplies have been assigned is no longer served by the NGS; or
- (2) the NGS has failed to comply with terms and conditions set forth herein.

Assignment of Upstream Pipeline Capacity

— This section applies to the Company's upstream pipeline capacity on Eastern Gas Transmission and Storage ~~Dominion Transmission, Inc.~~ ("EGTSDTI"), Texas Eastern ("TETCO"), Equitrans, and any other pipelines on which the Company may contract for capacity from time to time, excluding National Fuel Gas Supply Corporation.

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RATE P-1
PRIORITY ONE POOLING SERVICE

1. Assignment of Capacity (continued)

Consistent with FERC rules and regulations for capacity releases under state retail choice programs, upstream pipeline firm transportation capacity held by the Company shall be assigned to the NGS as agent for the Customers of the NGS's Priority-One Pool. The assignment shall be structured as a zero cost release of capacity provided, however, that the NGS should be responsible for paying all usage based pipeline charges. The term of the release shall be on a monthly basis, commencing with the first month in which the NGS rendered commodity service to the Customer to the earlier of the end of the seasonal period (Winter releases shall terminate March 31 and summer releases shall terminate October 31) or the termination date of the contract(s) between the Company and the upstream pipeline or the last month in which the NGS renders commodity service to the Customer on whose behalf the capacity had been assigned; provided however, the Company may in its discretion release such capacity on a monthly basis. The NGS must comply with all upstream pipeline requirements to become an eligible shipper on the upstream pipeline system. The NGS is responsible for paying all upstream pipeline variable charges incurred on the upstream pipeline.

The firm transportation capacity released pursuant to the previous section shall be recallable by the Company only under the following circumstances:

- a. the Customer on whose behalf the capacity has been assigned is no longer served by the NGS; or
- b. the NGS has failed to comply with the terms and conditions set forth herein.

Consistent with FERC rules and regulations for capacity releases under state retail choice programs, upstream pipeline storage capacity held by the Company shall be assigned to the NGS as agent for the Customers of the NGS's Priority-One Pool. The assignment shall be structured as a release of capacity at zero cost and may be subject to conditions of release (including, but not limited to, injection and withdrawal rights) that differ from the applicable upstream pipeline storage service. The release shall terminate at the end of the then-current storage season pursuant to the applicable upstream pipeline rate schedule terms and conditions; provided, however, the Company may in its discretion release such capacity on a monthly basis.

Capacity released pursuant to this section shall be recallable by the Company only upon failure of the NGS to comply with the terms and conditions set forth herein or in connection with a buyback of gas by the Company as set forth in paragraph 2 of this rate schedule.

Assignment of Other Supplies

The Company reserves the right to assign or sell other gas supplies that are under contract with the Company and used to satisfy its Supplier of last resort obligation to Priority-One Customers. To the extent that a Priority-One Supplier receives an assignment of the Company's capacity it holds on the Equitrans System, the Company shall provide Priority-One suppliers with an option to purchase from the Company a pro-rata share of the firm gas supplies available to the Company under its gas supply agreement with EQT Energy, LLC. Such purchase shall also occur if the Company determines that, as a result of the Priority One Customer's migration from supply service provided by the Company to supply service provided by P-1 NGSs, the amount of gas supplies under long term firm purchase contracts are in excess of the usage requirements of Supplier of last resort Customers currently served by the Company.

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RATE P-1
PRIORITY ONE POOLING SERVICE

Assignment of Other Supplies (continued)

Such gas shall be sold to the NGS as agent for the Customer of the NGS's Priority One Pool. The sale shall be structured at the actual purchase cost of the supplies associated with firm purchase contracts.

Supplies sold under this section shall be discontinued by the Company under the following conditions:

1. The Customer on whose behalf the supplies have been sold is no longer served by the NGS;
or
2. The NGS has failed to comply with terms and conditions set forth herein.

Determination of Assignment Quantities

Unless provided otherwise herein, assignments of Pennsylvania-produced and other supplies, upstream pipeline firm transportation capacity and upstream pipeline storage capacity shall be assigned on a *pro rata* basis in accordance with the supply portfolio held by the Company at the time of assignment to serve its Priority-One Customers; provided, however, the Company shall not be required to assign capacity that is de minimis in nature. The Company will endeavor to accommodate a Priority-One supplier's request for particular upstream pipeline capacity on a first-come first-served basis.

The Company will evaluate the capacity and supply assignments made to the NGS as agent for Customers of the NGS's Priority-One Pool monthly based on the methodology set forth above. The evaluation will include an assessment of whether the upstream pipeline storage capacity assignments are adequate to serve the needs of the Customers of the Pool Operator at that time. To the extent that the evaluation so indicates, revisions to the upstream pipeline storage and storage capacity assignments will be made effective with the summer period. To the extent that the winter evaluation so indicates, the Company may require the NGS to secure additional reliable natural gas commodity, capacity and delivery service to meet the needs of the NGS's Customers. In addition to the preceding, the Company will evaluate the capacity assignments made pursuant to this section from time to time to ensure adequate compliance with its provisions.

Capacity assigned to the NGS hereunder by the Company may be traded with other Priority-One NGSs as long as each NGS retains an aggregate amount determined by the Company to be necessary to satisfy the total demands of the NGS's Customers. Such trading may occur no more frequently than twice per calendar year unless otherwise agreed to by the Company. Any capacity trades must be reduced to writing and provided to the Company for final approval.

Any assignments made pursuant to this tariff are made subject to any order of the Commission. Should the Commission, or anybody authorized by law require a disallowance in the Company's rates that is directly attributable to the Company's assigning or transferring gas supplies to the NGS pursuant to these procedures, the NGS agrees to reimburse to the Company within 30 days of notification of any monies disallowed by the Commission or such other body that are directly attributable to the NGS. The Company shall provide such notification no later than thirty (30) days after a final order is entered by the Commission or other such body.

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RATE P-1
PRIORITY ONE POOLING SERVICE

2. Nomination Procedures

Refer to Rule 11 of the Rules and Regulations.

3. Storage Gas Transfers**Storage Gas Sold by the Company**

- a. Storage gas transfers may be required by the Company under the following conditions:
 - i. The NGS is unable to attain the storage inventory level required by the upstream storage service as a result of Customers initially receiving service from the NGS after the commencement of the Summer Period; or
 - ii. The NGS is assigned upstream pipeline storage capacity during the Winter Period as a result of Customers initially receiving service from the NGS during the Winter Period.
- b. The maximum volume of storage gas transfers for the applicable month shall be determined as follows:
 - i. For assigned upstream pipeline storage capacity, the maximum storage gas transfer shall be the upstream pipeline storage capacity incrementally assigned for the month multiplied by the estimated beginning of the month percentage of the Company's upstream pipeline storage inventory level to the Company's upstream pipeline storage capacity.

Storage gas transfers shall not be allowed if in the Company's sole discretion it determines such transfers would be detrimental to the operation of the Company's system or its ability to meet Retail Sales Demand in a cost effective manner.

The storage gas transfer price each month shall be at the Company's estimated commodity cost of storage gas for the year, plus any applicable taxes. The storage gas transfer price shall be reconciled each calendar year to take into account the actual commodity cost of gas injected into storage net of withdrawals for the current year and, as applicable, the commodity cost of gas from previous years' LIFO inventory layers. The Company shall bill such additional costs as soon as practicable. With respect to storage gas transfers from upstream pipeline storage capacity, the NGS will pay an additional charge equal to the upstream pipeline storage capacity injection and storage fuel charges.

Storage Gas Purchased by the Company

In the event 1) the NGS's Priority-One Pooling Agreement is terminated or canceled or 2) the NGS is no longer serving Customers on whose behalf the storage capacity has been assigned and to the extent the Company in its sole judgment determines it operationally requires such storage capacity to serve the returning Customers, the Company shall have the right, but not the obligation to purchase up to the remaining storage gas in upstream pipeline storage inventories or up to the volumes in storage attributable to the NGS's load loss, respectively. The buyback rate shall be the lower of 1) Storage Gas Transfer Price or 2) the midpoint index price for gas delivered to Eastern Gas Transmission and Storage Dominion Transmission, Inc.'s ("DTI") Appalachian Eastern Gas South Point index as published on the effective date of the buyback plus firm transportation charges to bring the gas to the Company's system, including applicable fuel retainage.

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RATE P-1
PRIORITY ONE POOLING SERVICE

3. Storage Gas Transfers (Cont.)

To the extent this provision is invoked and the NGS's storage gas in inventory is below the minimum inventory levels required by these procedures and the Company is required to purchase additional gas supplies on the open market, the NGS agrees to pay the Company an amount equal to the deficiency in volumes from the required inventory levels multiplied by the difference between the price the Company paid and the buyback rate.

4. Load Forecasting

The Company will provide the Pool Operator with a daily projection of the amount of gas to be delivered to the Company to satisfy the estimated daily consumption of all the Customers in the pool (Aggregate Daily Consumption Volume) at least two days in advance of when Pool Operators must deliver volumes to the Company. The Company may issue OFOs consistent with the terms of the Company's tariff and, as a result, may provide the Pool Operator with daily projections less than two days in advance.

In a format suitable to the Company, the Pool Operator will provide sufficient information about the Priority-One transportation Customers, whose natural gas requirements shall be supplied by the Pool, for the Company to identify them in the Company's billing system. In the event that those Customers shall vary during the term of the Priority One Agreement, Pool Operator shall provide an updated list of Customers to the Company as soon as reasonably possible.

Each of the Customers of Pool Operator's Priority-One Pool must have all of their natural gas consumption over the entire Customer Billing Cycle supplied by Priority-One Pool volumes nominated by Pool Operator. Seven business days prior to the first nomination period, the Company shall provide Pool Operator an initial listing of the end-use Customer accounts to be served by the Pool Operator's Priority-One Pool during the period to which the nominations apply and one week prior to the nomination period for each subsequent month, a listing with additions and deletions from the initial list.

Each Monday through Friday before 10:00 a.m., the Company will provide a projection of the Aggregate Daily Consumption Volume of the Customers of the Pool Operator's Priority-One Pool for the current and subsequent two days. During periods in which no Operational Flow Orders have been issued, the Company will use the following schedule to establish the Aggregate Daily Consumption Volume for which the Pool Operator will be held accountable:

<u>The Projection Provided On:</u>	<u>Will Be Used to Establish the Aggregate Daily Consumption Volume Accountability for the Following:</u>
Monday	Wednesday
Tuesday	Thursday
Wednesday	Friday
Thursday	Saturday
Friday	Sunday, Monday and Tuesday

- a. During periods in which an OFO is in effect, the Company shall establish the Aggregate Daily Consumption Volume no later than 10:00 a.m. of the same Day; or
- b. During periods when the mean average temperature is projected to be below 20 degrees Fahrenheit and the mean average temperature projection changes to be colder by at least 4 degrees Fahrenheit, the Company may establish the Aggregate Daily Consumption Volume for a particular day by giving 24 hour notice to the Pool Operator.

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RATE P-1
PRIORITY ONE POOLING SERVICE

5. Daily Gas Deliveries and Balancing

The Pool Operator must acquire an adequate supply of natural gas (including any assigned volumes) of a quality acceptable to the Company, including allowances for any retention required by upstream pipelines and the Company, and arrange for the delivery of such gas supply to delivery points specified by the Company.

Any differences between the Aggregate Daily Consumption Volume and the Daily Available Volumes during periods in which no OFOs have been issued shall be subject to the following balancing charges:

Negative Daily Imbalance - The negative imbalance volume will be sold by the Company at the Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, ~~EasternDominion~~, South ~~Point~~ on the day the shortfall occurs multiplied by 120%. Volumes sold by the Company are subject to applicable taxes

Positive Daily Imbalance - The positive imbalance volume will be purchased by the Company at Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, ~~EasternDominion~~, South ~~Point~~ on the day the excess occurs multiplied by 85%.

In the event Pool Operator fails to provide cumulative Daily Available Volumes plus pool-to-pool transferred volumes equal to at least 75% of cumulative daily pool requirements over two or more consecutive months, the Company may, at its sole discretion in accordance with reasonable and standard industry practice, recall or otherwise withdraw any capacity rights assigned to the Pool Operator upon five (5) days written notice to the Pool Operator and terminate the Agreement upon ten (10) days written notice to Pool Operator.

In the event the Pool Operator fails to provide Daily Available Volumes plus pool-to-pool transferred volumes equal to at least 50% of daily pool requirements for five or more days in each of two consecutive month the Company may, at its sole discretion in accordance with reasonable and standard industry practice, recall or otherwise withdraw any capacity rights assigned to the Pool Operator upon five (5) days written notice to the Pool Operator and terminate the Agreement upon ten (10) days written notice to Pool Operator.

6. Reconciliation of Monthly Volumes

The difference between aggregate monthly consumption volume and the sum of the aggregate daily consumption volume, as adjusted for any prior month billing corrections, shall be reconciled monthly. The difference shall be reconciled in the next calendar month following its determination (the "Adjustment Month") by adjusting the NGS's aggregate daily consumption volume on each day in the Adjustment Month by an amount equal to the difference divided by the number of days in the Adjustment Month or by other methods as made available by the Company, including, but not limited to, selling or purchasing additional supplies, transferring gas in storage, or pool-to-pool transfer.

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RATE NP-1

NON-PRIORITY ONE POOLING SERVICEAVAILABILITY

Service under this rate schedule is available to any Non-Priority One Pool Operator who has entered into a Non-Priority One Pooling Agreement with the Company and demonstrates to the Company's satisfaction that it has met the Company's creditworthiness standards and bonding requirements. Customers must assign their rights provided under the applicable transportation rate schedules to said Pool Operators.

Unless otherwise agreed to by the Company, an NGS that operates both a P1 and NP-1 pool must serve its P1 Customers from its P1 pool and serve its NP-1 Customers from its NP-1 pool. If the Non-Priority One Pool Operator supplies Priority One Customers with a total annual consumption greater than 30,000 mcf and does not operate a P1 pool, then the Non-Priority One Pool Operator shall establish a separate Priority One Pool for these Customers or eliminate sufficient Priority One Customers from the Non-Priority One Pool to reduce the total annual consumption by Priority One Customers to an amount less than 30,000 mcf.

RULES AND CONDITIONS1. Scheduling of Service

All transportation volumes received for Pool Operator's account at transportation receipt points shall be nominated in advance according to the procedures set forth below. Pool Operators may not nominate volumes in excess of the total maximum daily volumes of its Customers as determined by the Company or as set forth in a Customer's transportation contract with the Company, times the number of days in the month. The Company may issue Operational Flow Orders consistent with the terms of the Company's tariff.

2. AVC Capacity

Consistent with FERC's rules and regulations for capacity releases under state retail choice programs, upstream pipeline firm transportation capacity held by the Company on the Allegheny Valley Connector ("AVC") pipeline system may be assigned to the NGS as agent for the Customers of the NGS's Non-Priority One Pool. The assignment shall be structured as a zero cost release of capacity, provided, however, that the NGS should be responsible for paying all usage based pipeline charges. Assigned capacity shall be subject to recall to at the Company's discretion.

3. Assignment of AVC Storage Capacity

Upstream pipeline firm storage capacity held by the Company on the AVC pipeline system may be assigned to the NGS as agent for the ratepayers of the NGS's Non-Priority One Pool. With regard to capacity that represents storage service formerly provided under Rate ST and Rate ST-SW, the Company may release storage capacity on the AVC system at less than maximum rates. The release shall terminate at the end of the then-current storage season pursuant to the applicable rate schedule terms and conditions for service on the AVC system; provided, however, the Company may at its discretion release such capacity on a monthly basis. Company's release of such capacity shall, in all respects, be in accordance with the FERC Gas Tariff governing service on the AVC system and the applicable rules and regulations of FERC regarding the release of capacity, including FERC's rules for capacity releases occurring as part of a state retail choice program.

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RATE NP-1
NON-PRIORITY ONE POOLING SERVICE

3. Assignment of AVC Storage Capacity (continued)

~~The NGS must comply with all pipeline tariff requirements to become an eligible shipper on the AVC pipeline system. The NGS is responsible for paying the pipeline directly for capacity assigned under these provisions, which payments shall include all applicable surcharges for service on the AVC system. To the extent that the NGS's Customers are paying equivalent capacity charges in accordance with the Company's Retail Tariff, the Company will reimburse the NGS for these pipeline capacity charges.~~

~~The capacity released under this section shall be recallable by the Company under the following conditions:~~

- ~~1. The ratepayer on whose behalf the supplies have been assigned is no longer served by the NGS; or~~
- ~~2. The NGS has failed to comply with terms and conditions set forth herein.~~

4. Supply Option

The Company may make available gas supplies to Non-Priority One pools upon request. Supplies sold under this section may be recalled by the Company upon 24-hour notice.

5. Nomination Procedures

Refer to Section 11 of the Rules and Regulations.

6. Terms and Conditions for Non-Priority One Pool Access to Balancing Volumes

AVAILABILITY

The Company will make available for purchase by Non-Priority One pool volumes used by the Company to provide balancing services for Non-Priority One Customers.

The Company will purchase balancing volumes based on the Summer Period schedule set forth below. Such volumes shall be purchased by the Company at the first of the month Eastern Transmission and Storage ("EGTS") ~~Dominion Transmission Inc.~~ Appalachia Index price as published in *Inside FERC's Gas Market Report*. The Company will sell balancing volumes on the Winter Period schedule set forth below. Such monthly volumes shall be sold to Non-Priority One pools at a price equal to the sum of:

1. Weighted average cost of balancing volumes purchased during the summer season;
2. The Company's carrying costs associated with balancing volumes purchased by the Company to be sold to Non-Priority One pools. The rate used to calculate the carrying costs shall be based on the Company's actual short-term debt cost rate; and
3. Any applicable interstate pipeline volumetric charges and fuel associated with the delivery of any balancing volumes to the Company's system.

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RATE NP-1
NON-PRIORITY ONE POOLING SERVICE**6. Terms and Conditions for Non-Priority One Pool Access to Balancing Volumes (continued)**

All of the revenues generated by the sale of balancing gas to the Non-Priority One pools shall be credited to Customers through the 1307(f) mechanism.

The amount of balancing volumes to be made available for purchase by each Non-Priority One pool will be determined based on the percentage of projected balancing fee revenues served by each Non-Priority One pool to total projected balancing fee revenues served by all Non-Priority One pools, based on ~~February-January~~ business of each year. The Company will inform each Non-Priority One pool of its allocation of balancing volumes available for purchase no later than nine business days before the end of March and each Non-Priority One pool must inform the Company of the amount of balancing volumes to be purchased, up to 100 percent of its allocated volumes, no later than six business days before the end of March. Any balancing volumes not accepted for purchase by a Non-Priority One pool shall be utilized by the Company and will not be made available to other Non-Priority One pools throughout the winter season. The amount of balancing volumes accepted by a Non-Priority One pool shall be final for the ensuing winter period and shall fix the volume of balancing to be purchased and which the Non-Priority One pool is obligated to utilize throughout the entire winter period.

SUMMER PERIOD PURCHASE

Balancing volumes will be purchased by the Company according to the following schedule, with daily purchase volumes in a given month determined by dividing the monthly amount by the number of days in the month:

April and October -	1/12 th of allocated balancing volumes
May – September -	1/6 th of allocated balancing volumes

WINTER PERIOD SALE

Balancing volumes shall be sold by the Company according to the following schedule, with daily volumes in a given month determined by dividing the monthly amount by the number of days in the month:

November -	9 percent of allocated balancing volumes
December -	17 percent of allocated balancing volumes
January -	27 percent of allocated balancing volumes
February -	27 percent of allocated balancing volumes
March -	20 percent of allocated balancing volumes

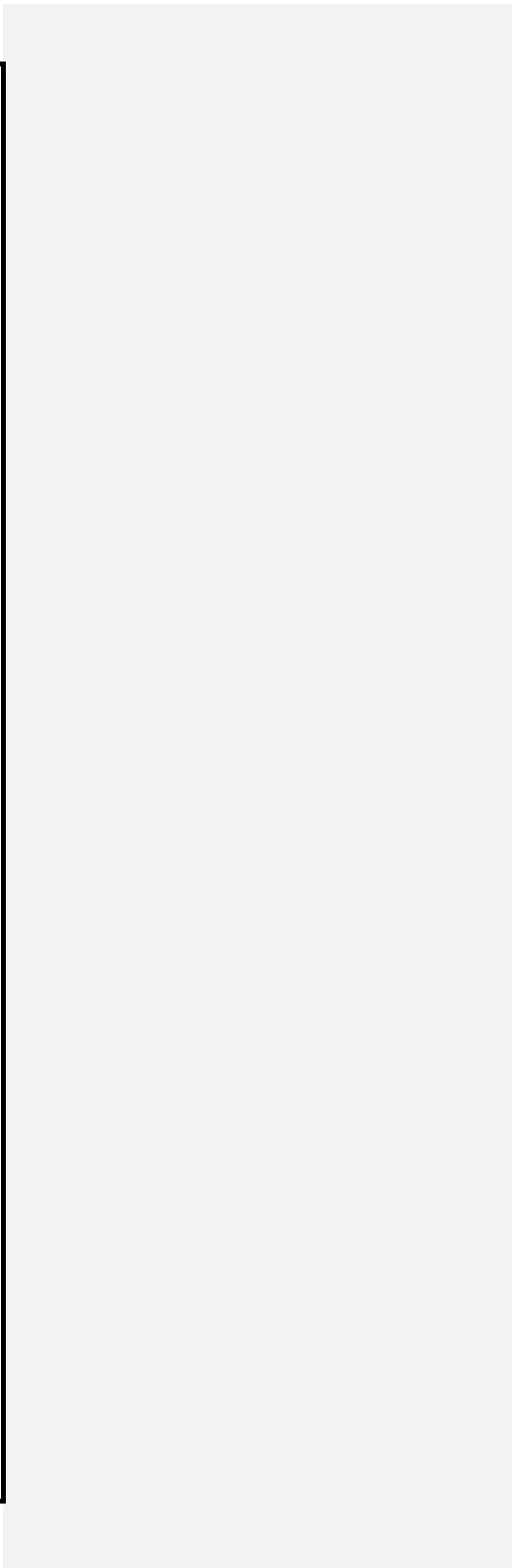
OTHER PROVISIONS**Annual Level of Balancing Volumes to be Made Available for Purchase**

On an ongoing annual basis, the Company shall review the total level of balancing volumes made available for sale to Non-Priority One pools and, based on changes in the total annual volumes served by all Non-Priority One pools, may revise from year to year the total level of available balancing volumes. Any proposed revisions to the total level of balancing volumes shall be reflected in the Company's annual 1307(f) filings and will be determined by multiplying a factor of 46.7% times forecasted January Non-Priority One transportation usage. The Company shall, for a period of three years, notify active Non-Priority One suppliers of any proposed revision to the total level of balancing volumes at the time of any annual 1307(f) filing containing such a revision.

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RATE NP-1
NON-PRIORITY ONE POOLING SERVICE

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6. Terms and Conditions for Non-Priority One Pool Access to Balancing Volumes (continued)Calendar Month Pool Supply

Balancing gas volumes purchased will be considered as part of the Monthly Available Volumes during periods in which no OFOs have been issued and will have the first priority; ~~immediately following pay-back of prior month advanced and banked~~ volumes.

All Supplier Tariff provisions shall apply to Non-Priority One pool access to balancing volumes unless otherwise modified herein.

7. Daily Load Forecasting and Balancing

The Company will provide the Pool Operator with a daily projection of the amount of gas to be delivered to the Company to satisfy the estimated daily consumption of all the Customers in the pool (Aggregate Daily Consumption Volume) at least 7 days in advance of the start of the month. This projection will be based on estimated monthly usage divided by the number of days within the month. The Aggregate Daily Consumption Volume will remain the same throughout the month and any difference in actual monthly usage will be reflected in the calculation of the following month's Aggregate Daily Consumption Volume. The Company reserves the right to adjust the Aggregate Daily Consumption Volume due to weather or large known consumption variations.

Any difference between the Customers' Aggregate Daily Consumption Volume and the Daily Available Volumes, during periods in which no OFOs have been issued, shall be subject to the following balancing charges:

Negative Daily Imbalance - The negative imbalance volume will be sold by the Company at the Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, Eastern Gas Dominion, South Point on the day the shortfall occurs multiplied by 120%. Volumes sold by the Company are subject to applicable taxes.

Positive Daily Imbalance - The positive imbalance volume will be purchased by the Company at Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, Eastern Gas Dominion, South Point on the day the excess occurs multiplied by 85%.

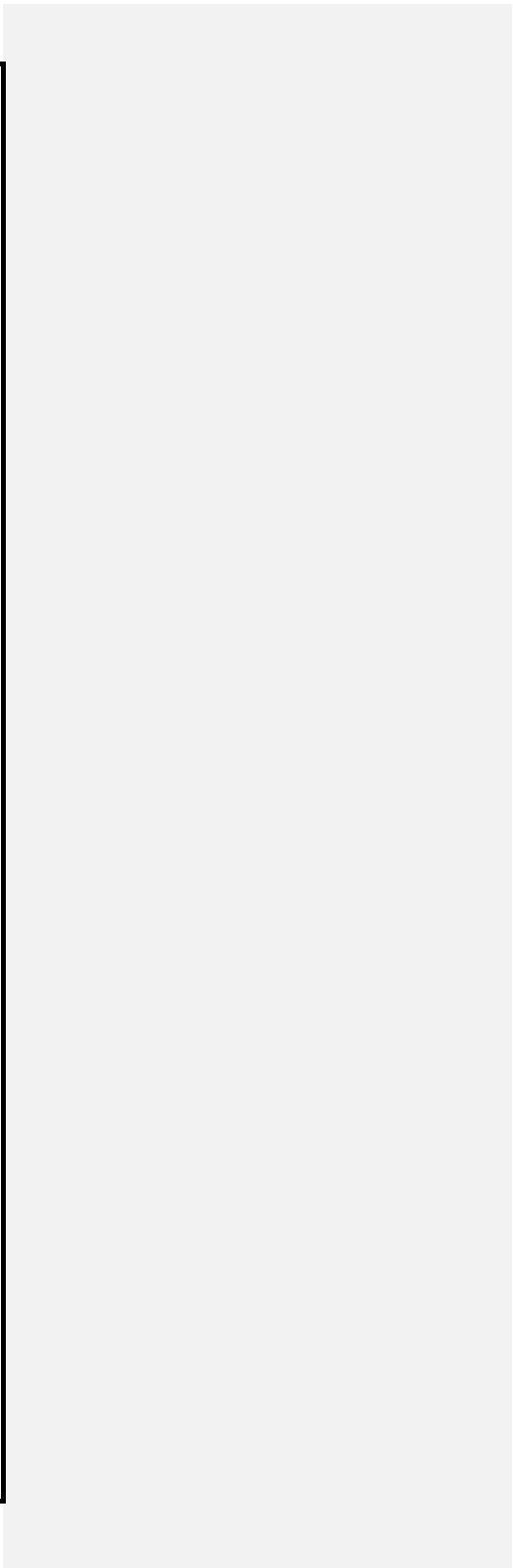
In the event Pool Operator fails to provide cumulative Daily Available Volumes plus pool-to-pool transferred volumes equal to at least 75% of cumulative daily pool requirements over two or more consecutive months, the Company may, at its sole discretion, in accordance with reasonable and standard industry practice, terminate the Pooling Agreement.

The difference between Calendar Month Pool Supply and Calendar Month Pool Sendout, as adjusted for any prior month billing corrections, may be reconciled monthly. The difference shall be reconciled in the next calendar month following its determination (the "Adjustment Month") by adjusting the NGS's Daily Available Volume on each day in the Adjustment Month by an amount equal to the difference divided by the number of days in the Adjustment Month or by other methods made available by the Company including, but not limited to, the selling or purchasing additional supplies, transferring gas in storage, or pool-to-pool transfer.

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PEOPLES NATURAL GAS COMPANY LLC

SUPPLEMENT NO. 2 TO GAS—PA PUC NO. S-4
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RATE NP-1
NON-PRIORITY ONE POOLING SERVICE (cont.)

8. Local Gas Volumes

Refer to Rule11, part (c), for nomination and reconciliation details.

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RATE LGA
LOCAL GAS AGGREGATION SERVICE

AVAILABILITY

Service under this rate schedule is available to any Aggregator who has entered into a Local Gas Aggregation Agreement with the Company and demonstrates to the Company's satisfaction that it has met the Company's creditworthiness standards and bonding requirements.

The locally produced gas nominated out of the Local Gas Aggregation Pool will be balanced monthly with actual production delivered into the Company's system.

RULES AND CONDITIONS

1. Points of Receipt

The points of receipt for local gas aggregation shall be those metering stations identified by the Aggregator in its Measurement Operating Agreement with the Company or any other designated point where gas is delivered into the Company's system. The Aggregator will pay for any investment costs required to receive gas into the Company's system at agreed-upon transportation gas receipt points. The Company will own and maintain each natural gas connection's tapping tee or pipe and valve.

2. Nomination of Aggregated Production

Refer to Rule 11 of the Rules and Regulations.

3. Aggregation Balancing

Volumes nominated into a Local Gas Aggregation Pool shall equal the volumes delivered out of the Local Gas Aggregation Pool. Aggregators will not be permitted to deliver more gas out of the pool than is nominated into the pool in any given month. If daily volumes nominated into a Local Gas Aggregation Pool are greater than the daily volumes delivered out of the Local Gas Aggregation Pool, those volumes shall be sold to the Company at the Midpoint price published in Platts, Gas Daily publication, under the heading Appalachia, ~~Eastern~~~~Dominion~~, South ~~Point~~ on the day the excess occurs multiplied by 85%.

4. Procedures When a Local Gas Aggregator Exits the System

Refer to Rule 11, part (c).

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RATE SBS
SUPPLIER BILLING SERVICE

AVAILABILITY

Service under this rate schedule is available to the NGS which receives service under Rate P-1 or Rate NP-1 and elects to have the Company bill Customers for natural gas supplied by the NGS.

RULES AND CONDITIONS

1. Limitations

The Company shall provide service under this rate schedule provided that its billing systems have the capacity and capability to bill the rate plans offered by the NGS. The Company shall maintain a limited amount of billing system space and accordingly, shall offer only a limited number of price plans per NGS. The Company shall not be required to make programming changes to accommodate the NGS's rate structure.

2. Notifications

Prior to the NGS commencing marketing, the NGS shall provide a written copy of its rate structure to the Company. All rate information received by the Company shall be confidential.

The NGS shall be notified within ten (10) business days after the Company receives a written copy of the NGS's rate structure if such rate structure can (or cannot) be accommodated by the Company's billing system. The NGS shall not commence marketing until it receives a positive affirmation that its rate structure can be accommodated by the Company.

The NGS must provide fifteen (15) day's notice to the Company of any rate changes, which changes shall be subject to the Company's approval based on the Company's ability to accommodate such changes in its programming. Approved rate changes shall be effective on the Customer's next billing date.

3. Bill Content

The bill sent to the Customer shall be provided under the following conditions:

- a. The NGS's name, phone number, business address and internet address shall appear on the bill so the NGS can answer any Customer questions regarding commodity charges.
- b. The billing envelope shall not provide space for inserts from the NGS. The bill shall not include messages from the NGS.
- c. The bill shall contain the NGS's Commodity charges. The Company shall not be required to bill any charges other than gas commodity charges.
- d. The Company will house, bill and display sales tax on the commodity and remit sales tax to the state. The NGS appoints the Company as its agent for the limited purpose of collecting and remitting the NGS's sales tax, and further agrees to indemnify and hold the Company harmless for any claims, suits and/or damages that arise due to the Company acting as the NGS's agent in collecting and remitting such taxes.
- e. The Company shall offer a separate billing option for residential Customers to equalize monthly payments.

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**RATE SBS
SUPPLIER BILLING SERVICE****4. Purchase of Receivables**

NGSs that receive service under this rate schedule may elect to have the Company purchase its accounts receivables. The NGS's option to participate or not participate in the Purchase of Receivables (POR) program is limited to once per year. If an existing NGS elects to participate in the POR program, the Company will not purchase accounts receivable balances that existed prior to the NGS's election to participate in the POR program.

Purchase of Receivables Option

The following operating rules will apply to any NGS electing to participate in the POR program:

1. The POR program is only available to NGSs that operate a P-1 or NP-1 pool. The Company shall purchase receivables for all Customers in a participating pool. All Customers served from a P-1 pool are eligible to have their receivables purchased by the Company. If an NP-1 pool opts to participate in the POR program, the Company shall purchase receivables for only residential and small business Customers consuming less than 1,000 Mcf annually. NGSs serving NP-1 Customers and participating in the POR program must operate a separate NP-1 pool for residential and small business Customers (POR pool) and a separate NP-1 pool for all other Customers;
2. The NGS must include all of its accounts receivable related to commodity sales in its P-1 pool or its NP-1 POR pool (Refer to Availability under Rate P-1 and Rate NP-1);
3. Only receivables associated with basic gas supply will be eligible for purchase by the Company. Basic gas supply does not include a non-gas supply product, carbon-neutral products not tied to the actual provision of natural gas to Customers or security deposits assessed by a natural gas supplier. For residential accounts, basic gas supply shall also not include early contract cancellation fees or late fees;
4. In order to participate in the POR program, the NGS must use consolidated billing services under this rate schedule. Should the NGSs participating in the POR program wish to offer products that are bundled with non-basic services, or where the Company's billing service cannot accommodate the NGS's charge for basic supply, the NGS may issue a separate bill for such service or product for that Customer. NGS separately billed items will not be included in the POR program;
5. The Company will purchase NGS receivables at a discount rate equal to the write-off factor used to derive the Merchant Function Charge. The discount rate for residential Customer receivables is **2.20%**. The discount rate for commercial and industrial Customer receivables is **0.332%**. The discount rate applicable to each POR pool (Pool Discount Rate) shall be established by the Company and shall be based on the weighted average of the class specific accounts receivables and the class specific discount rates stated above. The Company shall have the right to review and adjust the Pool Discount Rate on a monthly basis to reflect the actual mix of Customers served by the pool;
6. An administrative adder of 0.0213% will also be applicable to purchased receivables. The administrative adder will be eliminated once actual costs of establishing the POR program are recovered;
7. The Company shall terminate for the full amount of purchased receivables and require full payment for reconnection in accordance with the service termination provisions of Chapter 14 of the PA Public Utility Code and Chapter 56 of the Commission's regulations;
8. The Company shall inform all eligible Customers by separate bill insert of the policy for termination of service and that service may be terminated for failure to pay NGS supply charges. Further, the enrollment letter sent to Customers selecting a NGS shall state that service may be terminated for failure to pay NGS supply charges;
9. The NGS must confirm to the Company that their Customer terms and conditions are appropriately revised to reflect their collection rights; and

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RATE SBS
SUPPLIER BILLING SERVICE**Purchase of Receivables (continued)**

10. The NGS will not deny service to residential Customers whose accounts are included in POR for credit-related reasons and will not ask residential Customers for deposits separate from any deposit required by the Company pursuant to Commission regulations.

Non-Purchase of Receivables Option

The Company will remit to the NGS on a monthly basis all amounts actually paid to the Company by the Customer relating to the charges billed to the Customer on behalf of the NGS, net of amounts due to the Company from the NGS. The amounts remitted to the NGS shall also conform to requirements on the Application of Partial Payments – Rule 5.

5. Application of Partial Payments

The Company will apply partial payments in accordance with Commission guidelines. The following order for the application of partial payments shall apply to all residential Customers and for other Customers whose gas supply contract does not specify the application of partial payments:

- a. Payment agreement for pre-existing balance;
- b. Current company charges;
- c. NGS charges;
- d. Non-basic service charges; and
- e. Hardship energy fund contribution.

RATE TABLE

Billing Fee: \$0.15 billing charge per Customer per month.

To the extent the NGS has provided the Company with inaccurate or erroneous information which requires an adjustment to Customer's bills, the NGS agrees to pay the Company \$2.00 per bill for bill credits and \$4.00 per bill for any Customer's bill that must be canceled and rebilled. The Company may assess a nominal fee to a NGS for reproduction copies of any daily or monthly file previously provided by the Company.

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APPENDIX C

Class Revenue Summary

	Base	Rider	COG	Total
Res	\$428,062,434	(\$13,143,434)	\$236,156,094	\$651,075,095
SGS	\$55,998,662	(\$1,999,522)	\$37,306,791	\$91,305,931
MGS	\$72,835,678	(\$3,179,570)	\$28,525,812	\$98,181,920
LGS	\$61,984,577	(\$6,202,375)	\$15,699,918	\$71,482,120
Total	\$618,881,351	(\$24,524,901)	\$317,688,616	\$912,045,067
Gathering Revenue				\$8,771,757
Other Revenue				\$7,768,951
Rounding				(\$9,102)
Grand Total				\$928,576,673

Class Revenue Detail

Class/Rate	Class	Com/Ind	Neg/Non Neg	Retail/ Trans.	Customer/ MCF	Division	Rate Type	Rate SubType	Quantity or MCF	Proposed Rates	Base Revenues	Riders	COG	Total
RESIDENTIAL - RETAIL NON-CAP														
Res_Customer Charge	Res		Non Neg.	Retail	Cust	PG	Base	Base	683,722	\$16.80	\$11,488,068			\$11,488,068
Res_Customer Charge	Res		Non Neg.	Retail	Cust	PG	Rider	Rider DSIC	683,722	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Retail	Cust	PG	Rider	Rider GPC	683,722	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Retail	Cust	PG	Rider	Rider MFC	683,722	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Retail	Cust	PG	Rider	Rider SC	683,722	\$0.00		\$2,534		\$2,534
Res_Customer Charge	Res		Non Neg.	Retail	Cust	PG	Rider	Rider STAS	683,722	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Retail	Cust	PG	Rider	Rider TCJA	683,722	(\$0.35)		(\$239,462)		(\$239,462)
Res_Customer Charge	Res		Non Neg.	Retail	Cust	PG	Rider	Rider TRS	683,722	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Retail	Cust	PG	Rider	Rider USR	683,722	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Retail	Cust	PNG	Base	Base	5,792,144	\$16.80	\$97,321,052			\$97,321,052
Res_Customer Charge	Res		Non Neg.	Retail	Cust	PNG	Rider	Rider DSIC	5,792,144	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Retail	Cust	PNG	Rider	Rider GPC	5,792,144	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Retail	Cust	PNG	Rider	Rider MFC	5,792,144	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Retail	Cust	PNG	Rider	Rider SC	5,792,144	\$0.00		\$21,463		\$21,463
Res_Customer Charge	Res		Non Neg.	Retail	Cust	PNG	Rider	Rider STAS	5,792,144	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Retail	Cust	PNG	Rider	Rider TCJA	5,792,144	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Retail	Cust	PNG	Rider	Rider TRS	5,792,144	(\$0.99)		(\$5,745,824)		(\$5,745,824)
Res_Customer Charge	Res		Non Neg.	Retail	Cust	PNG	Rider	Rider USR	5,792,144	\$0.00		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PG	Base	Base	4,740,915	\$5.3537	\$25,381,473			\$25,381,473
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PG	Rider	Rider DSIC	4,740,915	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PG	Rider	Rider GPC	4,740,915	\$0.0865		\$410,089		\$410,089
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PG	Rider	Rider MFC	4,740,915	\$0.0869		\$411,985		\$411,985
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PG	Rider	Rider SC	4,740,915	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PG	Rider	Rider STAS	4,740,915	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PG	Rider	Rider TCJA	4,740,915	(\$0.1506)		(\$714,128)		(\$714,128)
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PG	Rider	Rider TRS	4,740,915	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PG	Rider	Rider USR	4,740,915	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PG	COG	Gas Cost Exl Avc	4,740,915	\$3.9521			\$18,736,569	\$18,736,569
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PG	COG	AVC	4,740,915	\$0.6835			\$3,240,552	\$3,240,552
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	Base	Base	40,122,369	\$5.3537	\$214,803,450			\$214,803,450
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	Rider	Rider DSIC	40,122,369	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	Rider	Rider GPC	40,122,369	\$0.0865		\$3,470,585		\$3,470,585
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	Rider	Rider MFC	40,122,369	\$0.0869		\$3,486,634		\$3,486,634
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	Rider	Rider SC	40,122,369	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	Rider	Rider STAS	40,122,369	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	Rider	Rider TCJA	40,122,369	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	Rider	Rider TRS	40,122,369	(\$0.2710)		(\$10,872,126)		(\$10,872,126)
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	Rider	Rider USR	40,122,369	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	COG	Gas Cost Exl Avc	40,122,369	\$3.9521			\$158,567,615	\$158,567,615
Res_Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	COG	AVC	40,122,369	\$0.6835			\$27,424,802	\$27,424,802
Total Residential (non CAP) Retail											\$348,994,042	(\$9,768,250)	\$207,969,538	\$547,195,330

Class/Rate	Class	Com/Ind	Neg/Non Neg	Retail/ Trans.	Customer/ MCF	Division	Rate Type	Rate SubType	Quantity or MCF	Proposed Rates	Base Revenues	Riders	COG	Total
RESIDENTIAL - TRANSPORT - NON-CAP														
Res_Customer Charge	Res		Non Neg.	Transport	Cust	PG	Base	Base	4,397	\$16.80	\$73,879			\$73,879
Res_Customer Charge	Res		Non Neg.	Transport	Cust	PG	Rider	Rider DSIC	4,397	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Transport	Cust	PG	Rider	Rider GPC	4,397	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Transport	Cust	PG	Rider	Rider MFC	4,397	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Transport	Cust	PG	Rider	Rider SC	4,397	\$0.00		\$16		\$16
Res_Customer Charge	Res		Non Neg.	Transport	Cust	PG	Rider	Rider STAS	4,397	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Transport	Cust	PG	Rider	Rider TCJA	4,397	(\$0.35)		(\$1,540)		(\$1,540)
Res_Customer Charge	Res		Non Neg.	Transport	Cust	PG	Rider	Rider TRS	4,397	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Transport	Cust	PG	Rider	Rider USR	4,397	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Transport	Cust	PNG	Base	Base	967,748	\$16.80	\$16,260,344			\$16,260,344
Res_Customer Charge	Res		Non Neg.	Transport	Cust	PNG	Rider	Rider DSIC	967,748	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Transport	Cust	PNG	Rider	Rider GPC	967,748	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Transport	Cust	PNG	Rider	Rider MFC	967,748	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Transport	Cust	PNG	Rider	Rider SC	967,748	\$0.00		\$3,586		\$3,586
Res_Customer Charge	Res		Non Neg.	Transport	Cust	PNG	Rider	Rider STAS	967,748	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Transport	Cust	PNG	Rider	Rider TCJA	967,748	\$0.00		\$0		\$0
Res_Customer Charge	Res		Non Neg.	Transport	Cust	PNG	Rider	Rider TRS	967,748	(\$0.99)		(\$960,009)		(\$960,009)
Res_Customer Charge	Res		Non Neg.	Transport	Cust	PNG	Rider	Rider USR	967,748	\$0.00		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PG	Base	Base	29,230	\$5.3537	\$156,487			\$156,487
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PG	Rider	Rider DSIC	29,230	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PG	Rider	Rider GPC	29,230	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PG	Rider	Rider MFC	29,230	\$0.0226		\$661		\$661
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PG	Rider	Rider SC	29,230	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PG	Rider	Rider STAS	29,230	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PG	Rider	Rider TCJA	29,230	(\$0.1506)		(\$4,403)		(\$4,403)
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PG	Rider	Rider TRS	29,230	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PG	Rider	Rider USR	29,230	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PG	COG	Gas Cost Exl Avc	29,230	\$1.0301			\$30,109	\$30,109
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PG	COG	AVC	29,230	\$0.6835			\$19,979	\$19,979
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PNG	Base	Base	7,072,546	\$5.3537	\$37,864,348			\$37,864,348
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PNG	Rider	Rider DSIC	7,072,546	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PNG	Rider	Rider GPC	7,072,546	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PNG	Rider	Rider MFC	7,072,546	\$0.0226		\$159,840		\$159,840
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PNG	Rider	Rider SC	7,072,546	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PNG	Rider	Rider STAS	7,072,546	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PNG	Rider	Rider TCJA	7,072,546	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PNG	Rider	Rider TRS	7,072,546	(\$0.2710)		(\$1,916,477)		(\$1,916,477)
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PNG	Rider	Rider USR	7,072,546	\$0.0000		\$0		\$0
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PNG	COG	Gas Cost Exl Avc	7,072,546	\$1.0301			\$7,285,430	\$7,285,430
Res_Consumption Charge	Res		Non Neg.	Transport	MCF	PNG	COG	AVC	7,072,546	\$0.6835			\$4,834,290	\$4,834,290
Total Residential (Non CAP) Transport											\$54,355,059	(\$2,718,327)	\$12,169,809	\$63,806,541

Class/Rate	Class	Com/Ind	Neg/Non Neg	Retail/ Trans.	Customer/ MCF	Division	Rate Type	Rate SubType	Quantity or MCF	Proposed Rates	Base Revenues	Riders	COG	Total
Res_CAP Customer Charge	Res		Non Neg.	Retail	Cust	PG	Base	Base	28,143	\$16.80	\$472,866			\$472,866
Res_CAP Customer Charge	Res		Non Neg.	Retail	Cust	PG	Rider	Rider DSIC	28,143	\$0.00		\$0		\$0
Res_CAP Customer Charge	Res		Non Neg.	Retail	Cust	PG	Rider	Rider GPC	28,143	\$0.00		\$0		\$0
Res_CAP Customer Charge	Res		Non Neg.	Retail	Cust	PG	Rider	Rider MFC	28,143	\$0.00		\$0		\$0
Res_CAP Customer Charge	Res		Non Neg.	Retail	Cust	PG	Rider	Rider SC	28,143	\$0.00		\$0		\$0
Res_CAP Customer Charge	Res		Non Neg.	Retail	Cust	PG	Rider	Rider STAS	28,143	\$0.00		\$0		\$0
Res_CAP Customer Charge	Res		Non Neg.	Retail	Cust	PG	Rider	Rider TCJA	28,143	(\$0.35)		(\$9,857)		(\$9,857)
Res_CAP Customer Charge	Res		Non Neg.	Retail	Cust	PG	Rider	Rider TRS	28,143	\$0.00		\$0		\$0
Res_CAP Customer Charge	Res		Non Neg.	Retail	Cust	PG	Rider	Rider USR	28,143	\$0.00		\$0		\$0
Res_CAP Customer Charge	Res		Non Neg.	Retail	Cust	PNG	Base	Base	341,779	\$16.80	\$5,742,656			\$5,742,656
Res_CAP Customer Charge	Res		Non Neg.	Retail	Cust	PNG	Rider	Rider DSIC	341,779	\$0.00		\$0		\$0
Res_CAP Customer Charge	Res		Non Neg.	Retail	Cust	PNG	Rider	Rider GPC	341,779	\$0.00		\$0		\$0
Res_CAP Customer Charge	Res		Non Neg.	Retail	Cust	PNG	Rider	Rider MFC	341,779	\$0.00		\$0		\$0
Res_CAP Customer Charge	Res		Non Neg.	Retail	Cust	PNG	Rider	Rider SC	341,779	\$0.00		\$0		\$0
Res_CAP Customer Charge	Res		Non Neg.	Retail	Cust	PNG	Rider	Rider STAS	341,779	\$0.00		\$0		\$0
Res_CAP Customer Charge	Res		Non Neg.	Retail	Cust	PNG	Rider	Rider TCJA	341,779	\$0.00		\$0		\$0
Res_CAP Customer Charge	Res		Non Neg.	Retail	Cust	PNG	Rider	Rider TRS	341,779	(\$0.99)		(\$339,046)		(\$339,046)
Res_CAP Customer Charge	Res		Non Neg.	Retail	Cust	PNG	Rider	Rider USR	341,779	\$0.00		\$0		\$0
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PG	Base	Base	242,455	\$5.3537	\$1,298,031			\$1,298,031
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PG	Rider	Rider DSIC	242,455	\$0.0000		\$0		\$0
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PG	Rider	Rider GPC	242,455	\$0.0865		\$20,972		\$20,972
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PG	Rider	Rider MFC	242,455	\$0.0869		\$21,069		\$21,069
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PG	Rider	Rider SC	242,455	\$0.0000		\$0		\$0
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PG	Rider	Rider STAS	242,455	\$0.0000		\$0		\$0
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PG	Rider	Rider TCJA	242,455	(\$0.1506)		(\$36,521)		(\$36,521)
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PG	Rider	Rider TRS	242,455	\$0.0000		\$0		\$0
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PG	Rider	Rider USR	242,455	\$0.0000		\$0		\$0
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PG	COG	Gas Cost Exl Avc	242,455	\$3.9521			\$958,205	\$958,205
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PG	COG	AVC	242,455	\$0.6835			\$165,725	\$165,725
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	Base	Base	3,212,685	\$5.3537	\$17,199,780			\$17,199,780
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	Rider	Rider DSIC	3,212,685	\$0.0000		\$0		\$0
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	Rider	Rider GPC	3,212,685	\$0.0865		\$277,897		\$277,897
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	Rider	Rider MFC	3,212,685	\$0.0869		\$279,182		\$279,182
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	Rider	Rider SC	3,212,685	\$0.0000		\$0		\$0
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	Rider	Rider STAS	3,212,685	\$0.0000		\$0		\$0
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	Rider	Rider TCJA	3,212,685	\$0.0000		\$0		\$0
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	Rider	Rider TRS	3,212,685	(\$0.2710)		(\$870,555)		(\$870,555)
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	Rider	Rider USR	3,212,685	\$0.0000		\$0		\$0
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	COG	Gas Cost Exl Avc	3,212,685	\$3.9521			\$12,696,854	\$12,696,854
Res_CAP Consumption Charge	Res		Non Neg.	Retail	MCF	PNG	COG	AVC	3,212,685	\$0.6835			\$2,195,964	\$2,195,964
Total Residential CAP - Retail											\$24,713,333	(\$656,857)	\$16,016,748	\$40,073,224

Class/Rate	Class	Com/Ind	Neg/Non Neg	Retail/ Trans.	Customer/ MCF	Division	Rate Type	Rate SubType	Quantity or MCF	Proposed Rates	Base Revenues	Riders	COG	Total
SGS - RETAIL														
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PG	Base	Base	0	\$22.00	\$0			\$0
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PG	Base	Base	0	\$44.00	\$0			\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PG	Base	Base	39,367	\$22.00	\$866,081			\$866,081
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PG	Base	Base	4,102	\$44.00	\$180,488			\$180,488
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider DSIC	39,367	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider DSIC	4,102	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider GPC	39,367	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider GPC	4,102	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider MFC	39,367	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider MFC	4,102	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PG	Rider	Rider SC	0	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PG	Rider	Rider SC	0	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider SC	39,367	\$0.00		\$146		\$146
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider SC	4,102	\$0.00		\$15		\$15
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider STAS	39,367	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider STAS	4,102	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PG	Rider	Rider TCJA	0	(\$0.78)		\$0		\$0
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PG	Rider	Rider TCJA	0	(\$1.45)		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider TCJA	39,367	(\$0.78)		(\$30,639)		(\$30,639)
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider TCJA	4,102	(\$1.45)		(\$5,929)		(\$5,929)
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider TRS	39,367	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider TRS	4,102	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider USR	39,367	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider USR	4,102	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PNG	Base	Base	463	\$22.00	\$10,186			\$10,186
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PNG	Base	Base	221	\$44.00	\$9,724			\$9,724
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PNG	Base	Base	379,178	\$22.00	\$8,341,914			\$8,341,914
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PNG	Base	Base	36,120	\$44.00	\$1,589,280			\$1,589,280
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider DSIC	463	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider DSIC	221	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider DSIC	379,178	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider DSIC	36,120	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider GPC	463	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider GPC	221	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider GPC	379,178	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider GPC	36,120	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider MFC	463	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider MFC	221	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider MFC	379,178	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider MFC	36,120	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider SC	463	\$0.00		\$2		\$2
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider SC	221	\$0.00		\$1		\$1
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider SC	379,178	\$0.00		\$1,405		\$1,405
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider SC	36,120	\$0.00		\$134		\$134
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider STAS	463	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider STAS	221	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider STAS	379,178	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider STAS	36,120	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider TCJA	463	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider TCJA	221	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider TCJA	379,178	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider TCJA	36,120	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider TRS	463	(\$1.37)		(\$634)		(\$634)
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider TRS	221	(\$2.74)		(\$605)		(\$605)
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider TRS	379,178	(\$1.37)		(\$518,822)		(\$518,822)
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider TRS	36,120	(\$2.74)		(\$98,845)		(\$98,845)
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider USR	463	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider USR	221	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider USR	379,178	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider USR	36,120	\$0.00		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Retail	MCF	PG	Base	Base	0	\$3.9844	\$0			\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PG	Base	Base	705,440	\$3.9844	\$2,810,732			\$2,810,732
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PG	Rider	Rider DSIC	705,440	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Retail	MCF	PG	Rider	Rider GPC	0	\$0.0865		\$0		\$0

Class/Rate	Class	Com/Ind	Neg/Non Neg	Retail/ Trans.	Customer/ MCF	Division	Rate Type	Rate SubType	Quantity or MCF	Proposed Rates	Base Revenues	Riders	COG	Total
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PG	Rider	Rider GPC	705,440	\$0.0865		\$61,021		\$61,021
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Retail	MCF	PG	Rider	Rider MFC	0	\$0.0131		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PG	Rider	Rider MFC	705,440	\$0.0131		\$9,241		\$9,241
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PG	Rider	Rider SC	705,440	\$0.0000		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PG	Rider	Rider STAS	705,440	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Retail	MCF	PG	Rider	Rider TCJA	0	(\$0.1134)		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PG	Rider	Rider TCJA	705,440	(\$0.1134)		(\$80,024)		(\$80,024)
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PG	Rider	Rider TRS	705,440	\$0.0000		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PG	Rider	Rider USR	705,440	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Retail	MCF	PG	COG	Gas Cost Exl Avc	0	\$3.9521			\$0	\$0
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Retail	MCF	PG	COG	Gas Cost Exl Avc	0	\$3.9521			\$0	\$0
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Retail	MCF	PG	COG	Gas Cost Exl Avc	0	\$3.9521			\$0	\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PG	COG	Gas Cost Exl Avc	705,440	\$3.9521			\$2,787,968	\$2,787,968
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Retail	MCF	PG	COG	AVC	0	\$0.6604			\$0	\$0
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Retail	MCF	PG	COG	AVC	0	\$0.6604			\$0	\$0
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Retail	MCF	PG	COG	AVC	0	\$0.6604			\$0	\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PG	COG	AVC	705,440	\$0.6604			\$465,861	\$465,861
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Retail	MCF	PNG	Base	Base	49,432	\$3.9844	\$196,954			\$196,954
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PNG	Base	Base	6,576,824	\$3.9844	\$26,204,496			\$26,204,496
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Retail	MCF	PNG	Rider	Rider DSIC	49,432	\$0.0000		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PNG	Rider	Rider DSIC	6,576,824	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Retail	MCF	PNG	Rider	Rider GPC	49,432	\$0.0865		\$4,276		\$4,276
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PNG	Rider	Rider GPC	6,576,824	\$0.0865		\$568,895		\$568,895
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Retail	MCF	PNG	Rider	Rider MFC	49,432	\$0.0131		\$648		\$648
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PNG	Rider	Rider MFC	6,576,824	\$0.0131		\$86,156		\$86,156
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Retail	MCF	PNG	Rider	Rider SC	49,432	\$0.0000		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PNG	Rider	Rider SC	6,576,824	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Retail	MCF	PNG	Rider	Rider STAS	49,432	\$0.0000		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PNG	Rider	Rider STAS	6,576,824	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Retail	MCF	PNG	Rider	Rider TCJA	49,432	\$0.0000		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PNG	Rider	Rider TCJA	6,576,824	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Retail	MCF	PNG	Rider	Rider TRS	49,432	(\$0.1805)		(\$8,925)		(\$8,925)
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PNG	Rider	Rider TRS	6,576,824	(\$0.1847)		(\$1,214,857)		(\$1,214,857)
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Retail	MCF	PNG	Rider	Rider USR	49,432	\$0.0000		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PNG	Rider	Rider USR	6,576,824	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Retail	MCF	PNG	COG	Gas Cost Exl Avc	49,432	\$3.9521			\$195,359	\$195,359
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Retail	MCF	PNG	COG	Gas Cost Exl Avc	0	\$3.9521			\$0	\$0
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Retail	MCF	PNG	COG	Gas Cost Exl Avc	0	\$3.9521			\$0	\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PNG	COG	Gas Cost Exl Avc	6,576,824	\$3.9521			\$25,992,267	\$25,992,267
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Retail	MCF	PNG	COG	AVC	49,432	\$0.6604			\$32,644	\$32,644
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Retail	MCF	PNG	COG	AVC	0	\$0.6604			\$0	\$0
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Retail	MCF	PNG	COG	AVC	0	\$0.6604			\$0	\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Retail	MCF	PNG	COG	AVC	6,576,824	\$0.6604			\$4,343,226	\$4,343,226
Total SGS Retail											\$40,209,856	(\$1,227,339)	\$33,817,325	\$72,799,843

Class/Rate	Class	Com/Ind	Neg/Non Neg	Retail/ Trans.	Customer/ MCF	Division	Rate Type	Rate SubType	Quantity or MCF	Proposed Rates	Base Revenues	Riders	COG	Total
SGS - TRANSPORT														
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PG	Base	Base	0	\$22.00	\$0			\$0
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PG	Base	Base	12	\$44.00	\$528			\$528
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PG	Base	Base	2,592	\$22.00	\$57,024			\$57,024
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PG	Base	Base	1,084	\$44.00	\$47,696			\$47,696
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider DSIC	12	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider DSIC	2,592	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider DSIC	1,084	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider GPC	12	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider GPC	2,592	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider GPC	1,084	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider MFC	12	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider MFC	2,592	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider MFC	1,084	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider SC	0	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider SC	12	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider SC	2,592	\$0.00		\$10		\$10
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider SC	1,084	\$0.00		\$4		\$4
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider STAS	12	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider STAS	2,592	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider STAS	1,084	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider TCJA	0	(\$0.78)		\$0		\$0
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider TCJA	12	(\$1.45)		(\$17)		(\$17)
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider TCJA	2,592	(\$0.78)		(\$2,017)		(\$2,017)
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider TCJA	1,084	(\$1.45)		(\$1,567)		(\$1,567)
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider TRS	12	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider TRS	2,592	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider TRS	1,084	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider USR	12	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider USR	2,592	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider USR	1,084	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PNG	Base	Base	442	\$22.00	\$9,724			\$9,724
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PNG	Base	Base	180	\$44.00	\$7,920			\$7,920
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PNG	Base	Base	92,503	\$22.00	\$2,035,066			\$2,035,066
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PNG	Base	Base	24,979	\$44.00	\$1,099,076			\$1,099,076
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider DSIC	442	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider DSIC	180	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider DSIC	92,503	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider DSIC	24,979	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider GPC	442	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider GPC	180	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider GPC	92,503	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider GPC	24,979	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider MFC	442	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider MFC	180	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider MFC	92,503	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider MFC	24,979	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider SC	442	\$0.00		\$2		\$2
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider SC	180	\$0.00		\$1		\$1
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider SC	92,503	\$0.00		\$343		\$343
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider SC	24,979	\$0.00		\$93		\$93
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider STAS	442	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider STAS	180	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider STAS	92,503	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider STAS	24,979	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider TCJA	442	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider TCJA	180	\$0.00		\$0		\$0
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider TCJA	92,503	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider TCJA	24,979	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider TRS	442	(\$1.37)		(\$605)		(\$605)
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider TRS	180	(\$2.74)		(\$493)		(\$493)
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider TRS	92,503	(\$1.37)		(\$126,570)		(\$126,570)
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider TRS	24,979	(\$2.74)		(\$68,357)		(\$68,357)
SGS_Ind_Customer Charge 0-499 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider USR	442	\$0.00		\$0		\$0
SGS_Ind_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider USR	180	\$0.00		\$0		\$0

Class/Rate	Class	Com/Ind	Neg/Non Neg	Retail/ Trans.	Customer/ MCF	Division	Rate Type	Rate SubType	Quantity or MCF	Proposed Rates	Base Revenues	Riders	COG	Total
SGS_Com_Customer Charge 0-499 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider USR	92,503	\$0.00		\$0		\$0
SGS_Com_Customer Charge 500-999.9 Mcf/Yr_1	SGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider USR	24,979	\$0.00		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PG	Base	Base	4	\$3.9844	\$15			\$15
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PG	Base	Base	459	\$0.2000	\$92			\$92
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PG	Base	Base	557	\$0.3800	\$212			\$212
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PG	Base	Base	124,032	\$3.9844	\$494,188			\$494,188
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider DSIC	4	\$0.0000		\$0		\$0
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider DSIC	459	\$0.0000		\$0		\$0
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PG	Rider	Rider DSIC	557	\$0.0000		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider DSIC	124,032	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider GPC	4	\$0.0000		\$0		\$0
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider GPC	459	\$0.0000		\$0		\$0
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PG	Rider	Rider GPC	557	\$0.0000		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider GPC	124,032	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider MFC	4	\$0.0000		\$0		\$0
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider MFC	459	\$0.0000		\$0		\$0
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PG	Rider	Rider MFC	557	\$0.0000		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider MFC	124,032	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider SC	4	\$0.0000		\$0		\$0
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider SC	459	\$0.0000		\$0		\$0
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PG	Rider	Rider SC	557	\$0.0000		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider SC	124,032	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider STAS	4	\$0.0000		\$0		\$0
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider STAS	459	\$0.0000		\$0		\$0
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PG	Rider	Rider STAS	557	\$0.0000		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider STAS	124,032	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider TCJA	4	(\$0.1134)		(\$0)		(\$0)
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider TCJA	459	(\$0.1134)		(\$52)		(\$52)
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PG	Rider	Rider TCJA	557	(\$0.1134)		(\$63)		(\$63)
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider TCJA	124,032	(\$0.1134)		(\$14,068)		(\$14,068)
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider TRS	4	\$0.0000		\$0		\$0
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider TRS	459	\$0.0000		\$0		\$0
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PG	Rider	Rider TRS	557	\$0.0000		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider TRS	124,032	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider USR	4	\$0.0000		\$0		\$0
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider USR	459	\$0.0000		\$0		\$0
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PG	Rider	Rider USR	557	\$0.0000		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider USR	124,032	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PG	COG	Gas Cost Exl Avc	4	\$0.4468	\$2			\$2
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PG	COG	Gas Cost Exl Avc	459	\$0.4468	\$205			\$205
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PG	COG	Gas Cost Exl Avc	557	\$0.4468	\$249			\$249
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PG	COG	Gas Cost Exl Avc	124,032	\$0.4468	\$55,417			\$55,417
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PG	COG	AVC	4	\$0.6604	\$3			\$3
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PG	COG	AVC	459	\$0.6604	\$303			\$303
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PG	COG	AVC	557	\$0.6604	\$368			\$368
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PG	COG	AVC	124,032	\$0.6604	\$81,908			\$81,908
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PNG	Base	Base	22,194	\$3.9844	\$88,429			\$88,429
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PNG	Base	Base	2,292	\$0.1791	\$410			\$410
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PNG	Base	Base	3,298	\$0.0000	\$0			\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PNG	Base	Base	2,998,825	\$3.9844	\$11,948,426			\$11,948,426
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider DSIC	22,194	\$0.0000		\$0		\$0
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PNG	Rider	Rider DSIC	2,292	\$0.0000		\$0		\$0
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PNG	Rider	Rider DSIC	3,298	\$0.0000		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider DSIC	2,998,825	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider GPC	22,194	\$0.0000		\$0		\$0
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PNG	Rider	Rider GPC	2,292	\$0.0000		\$0		\$0
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PNG	Rider	Rider GPC	3,298	\$0.0000		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider GPC	2,998,825	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider MFC	22,194	\$0.0000		\$0		\$0
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PNG	Rider	Rider MFC	2,292	\$0.0000		\$0		\$0
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PNG	Rider	Rider MFC	3,298	\$0.0000		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider MFC	2,998,825	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider SC	22,194	\$0.0000		\$0		\$0
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PNG	Rider	Rider SC	2,292	\$0.0000		\$0		\$0
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PNG	Rider	Rider SC	3,298	\$0.0000		\$0		\$0

Class/Rate	Class	Com/Ind	Neg/Non Neg	Retail/ Trans.	Customer/ MCF	Division	Rate Type	Rate SubType	Quantity or MCF	Proposed Rates	Base Revenues	Riders	COG	Total
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider SC	2,998,825	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider STAS	22,194	\$0.0000		\$0		\$0
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PNG	Rider	Rider STAS	2,292	\$0.0000		\$0		\$0
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PNG	Rider	Rider STAS	3,298	\$0.0000		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider STAS	2,998,825	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider TCJA	22,194	\$0.0000		\$0		\$0
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PNG	Rider	Rider TCJA	2,292	\$0.0000		\$0		\$0
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PNG	Rider	Rider TCJA	3,298	\$0.0000		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider TCJA	2,998,825	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider TRS	22,194	(\$0.1751)		(\$3,887)		(\$3,887)
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PNG	Rider	Rider TRS	2,292	(\$0.1847)		(\$423)		(\$423)
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PNG	Rider	Rider TRS	3,298	(\$0.1751)		(\$578)		(\$578)
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider TRS	2,998,825	(\$0.1847)		(\$553,936)		(\$553,936)
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider USR	22,194	\$0.0000		\$0		\$0
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PNG	Rider	Rider USR	2,292	\$0.0000		\$0		\$0
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PNG	Rider	Rider USR	3,298	\$0.0000		\$0		\$0
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider USR	2,998,825	\$0.0000		\$0		\$0
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PNG	COG	Gas Cost Exl Avc	22,194	\$0.4468			\$9,916	\$9,916
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PNG	COG	Gas Cost Exl Avc	2,292	\$0.4468			\$1,024	\$1,024
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PNG	COG	Gas Cost Exl Avc	3,298	\$0.4468			\$1,474	\$1,474
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PNG	COG	Gas Cost Exl Avc	2,998,825	\$0.4468			\$1,339,875	\$1,339,875
SGS_Ind_Consumption Charges_1	SGS	Ind	Non Neg.	Transport	MCF	PNG	COG	AVC	22,194	\$0.6604			\$14,656	\$14,656
SGS_Com_Neg. Consumption Charges_1	SGS	Com	Negotiated	Transport	MCF	PNG	COG	AVC	2,292	\$0.6604			\$1,514	\$1,514
SGS_Ind_Neg. Consumption Charges_1	SGS	Ind	Negotiated	Transport	MCF	PNG	COG	AVC	3,298	\$0.6604			\$2,178	\$2,178
SGS_Com_Consumption Charges_1	SGS	Com	Non Neg.	Transport	MCF	PNG	COG	AVC	2,998,825	\$0.6604			\$1,980,374	\$1,980,374
Total SGS Transport											\$15,788,805	(\$772,183)	\$3,489,466	\$18,506,088

Class/Rate	Class	Com/Ind	Neg/Non Neg	Retail/ Trans.	Customer/ MCF	Division	Rate Type	Rate SubType	Quantity or MCF	Proposed Rates	Base Revenues	Riders	COG	Total
MGS - RETAIL														
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PG	Base	Base	0	\$101.00	\$0			\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PG	Base	Base	0	\$145.00	\$0			\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PG	Base	Base	2,252	\$101.00	\$227,481			\$227,481
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PG	Base	Base	767	\$145.00	\$111,215			\$111,215
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider DSIC	2,252	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider DSIC	767	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider GPC	2,252	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider GPC	767	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider MFC	2,252	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider MFC	767	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider SC	2,252	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider SC	767	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider STAS	2,252	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider STAS	767	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PG	Rider	Rider TCJA	0	(\$1.67)		\$0		\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PG	Rider	Rider TCJA	0	(\$3.89)		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider TCJA	2,252	(\$1.67)		(\$3,756)		(\$3,756)
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider TCJA	767	(\$3.89)		(\$2,985)		(\$2,985)
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider TRS	2,252	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider TRS	767	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider USR	2,252	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider USR	767	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PNG	Base	Base	156	\$101.00	\$15,756			\$15,756
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PNG	Base	Base	217	\$145.00	\$31,465			\$31,465
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PNG	Base	Base	15,612	\$101.00	\$1,576,809			\$1,576,809
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PNG	Base	Base	3,846	\$145.00	\$557,670			\$557,670
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider DSIC	156	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider DSIC	217	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider DSIC	15,612	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider DSIC	3,846	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider GPC	156	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider GPC	217	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider GPC	15,612	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider GPC	3,846	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider MFC	156	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider MFC	217	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider MFC	15,612	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider MFC	3,846	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider SC	156	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider SC	217	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider SC	15,612	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider SC	3,846	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider STAS	156	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider STAS	217	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider STAS	15,612	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider STAS	3,846	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider TCJA	156	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider TCJA	217	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider TCJA	15,612	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider TCJA	3,846	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider TRS	156	(\$5.82)		(\$907)		(\$907)
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider TRS	217	(\$8.89)		(\$1,930)		(\$1,930)
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider TRS	15,612	(\$5.82)		(\$90,787)		(\$90,787)
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider TRS	3,846	(\$8.89)		(\$34,206)		(\$34,206)
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider USR	156	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider USR	217	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider USR	15,612	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider USR	3,846	\$0.00		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Retail	MCF	PG	Base	Base	0	\$3.6941	\$0			\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PG	Base	Base	556,923	\$3.6941	\$2,057,356			\$2,057,356
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PG	Rider	Rider DSIC	556,923	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Retail	MCF	PG	Rider	Rider GPC	0	\$0.0865		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PG	Rider	Rider GPC	556,923	\$0.0865		\$48,174		\$48,174
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Retail	MCF	PG	Rider	Rider MFC	0	\$0.0131		\$0		\$0

Class/Rate	Class	Com/Ind	Neg/Non Neg	Retail/ Trans.	Customer/ MCF	Division	Rate Type	Rate SubType	Quantity or MCF	Proposed Rates	Base Revenues	Riders	COG	Total
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PG	Rider	Rider MFC	556,923	\$0.0131		\$7,296		\$7,296
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PG	Rider	Rider SC	556,923	\$0.0000		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PG	Rider	Rider STAS	556,923	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Retail	MCF	PG	Rider	Rider TCJA	0	(\$0.1081)		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PG	Rider	Rider TCJA	556,923	(\$0.1081)		(\$60,185)		(\$60,185)
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PG	Rider	Rider TRS	556,923	\$0.0000		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PG	Rider	Rider USR	556,923	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Retail	MCF	PG	COG	Gas Cost Exl Avc	0	\$3.9521			\$0	\$0
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Retail	MCF	PG	COG	Gas Cost Exl Avc	0	\$3.9521			\$0	\$0
MGS_Ind_Neg. Consumption Charges_1	MGS	Ind	Negotiated	Retail	MCF	PG	COG	Gas Cost Exl Avc	0	\$3.9521			\$0	\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PG	COG	Gas Cost Exl Avc	556,923	\$3.9521			\$2,201,015	\$2,201,015
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Retail	MCF	PG	COG	AVC	0	\$0.4156			\$0	\$0
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Retail	MCF	PG	COG	AVC	0	\$0.4156			\$0	\$0
MGS_Ind_Neg. Consumption Charges_1	MGS	Ind	Negotiated	Retail	MCF	PG	COG	AVC	0	\$0.4156			\$0	\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PG	COG	AVC	556,923	\$0.4156			\$231,482	\$231,482
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Retail	MCF	PNG	Base	Base	118,903	\$3.6941	\$439,245			\$439,245
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PNG	Base	Base	3,103,973	\$3.6941	\$11,466,538			\$11,466,538
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Retail	MCF	PNG	Rider	Rider DSIC	118,903	\$0.0000		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PNG	Rider	Rider DSIC	3,103,973	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Retail	MCF	PNG	Rider	Rider GPC	118,903	\$0.0865		\$10,285		\$10,285
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PNG	Rider	Rider GPC	3,103,973	\$0.0865		\$268,494		\$268,494
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Retail	MCF	PNG	Rider	Rider MFC	118,903	\$0.0131		\$1,558		\$1,558
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PNG	Rider	Rider MFC	3,103,973	\$0.0131		\$40,662		\$40,662
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Retail	MCF	PNG	Rider	Rider SC	118,903	\$0.0000		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PNG	Rider	Rider SC	3,103,973	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Retail	MCF	PNG	Rider	Rider STAS	118,903	\$0.0000		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PNG	Rider	Rider STAS	3,103,973	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Retail	MCF	PNG	Rider	Rider TCJA	118,903	\$0.0000		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PNG	Rider	Rider TCJA	3,103,973	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Retail	MCF	PNG	Rider	Rider TRS	118,903	(\$0.1695)		(\$20,152)		(\$20,152)
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PNG	Rider	Rider TRS	3,103,973	(\$0.1841)		(\$571,533)		(\$571,533)
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Retail	MCF	PNG	Rider	Rider USR	118,903	\$0.0000		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PNG	Rider	Rider USR	3,103,973	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Retail	MCF	PNG	COG	Gas Cost Exl Avc	118,903	\$3.9521			\$469,916	\$469,916
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Retail	MCF	PNG	COG	Gas Cost Exl Avc	0	\$3.9521			\$0	\$0
MGS_Ind_Neg. Consumption Charges_1	MGS	Ind	Negotiated	Retail	MCF	PNG	COG	Gas Cost Exl Avc	0	\$3.9521			\$0	\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PNG	COG	Gas Cost Exl Avc	3,103,973	\$3.9521			\$12,267,212	\$12,267,212
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Retail	MCF	PNG	COG	AVC	118,903	\$0.4156			\$49,421	\$49,421
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Retail	MCF	PNG	COG	AVC	0	\$0.4156			\$0	\$0
MGS_Ind_Neg. Consumption Charges_1	MGS	Ind	Negotiated	Retail	MCF	PNG	COG	AVC	0	\$0.4156			\$0	\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Retail	MCF	PNG	COG	AVC	3,103,973	\$0.4156			\$1,290,149	\$1,290,149
Total MGS Retail											\$16,483,534	(\$409,972)	\$16,509,195	\$32,582,757
MGS - TRANSPORT														
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PG	Base	Base	0	\$101.00	\$0			\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PG	Base	Base	60	\$145.00	\$8,700			\$8,700
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PG	Base	Base	1,020	\$101.00	\$103,020			\$103,020
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PG	Base	Base	1,188	\$145.00	\$172,260			\$172,260
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider DSIC	60	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider DSIC	1,020	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider DSIC	1,188	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider GPC	60	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider GPC	1,020	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider GPC	1,188	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider MFC	60	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider MFC	1,020	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider MFC	1,188	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider SC	60	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider SC	1,020	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider SC	1,188	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider STAS	60	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider STAS	1,020	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider STAS	1,188	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider TCJA	0	(\$1.67)		\$0		\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider TCJA	60	(\$3.89)		(\$233)		(\$233)

Class/Rate	Class	Com/Ind	Neg/Non Neg	Retail/ Trans.	Customer/ MCF	Division	Rate Type	Rate SubType	Quantity or MCF	Proposed Rates	Base Revenues	Riders	COG	Total
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider TCJA	1,020	(\$1.67)		(\$1,701)		(\$1,701)
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider TCJA	1,188	(\$3.89)		(\$4,623)		(\$4,623)
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider TRS	60	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider TRS	1,020	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider TRS	1,188	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider USR	60	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider USR	1,020	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider USR	1,188	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PNG	Base	Base	288	\$101.00	\$29,088			\$29,088
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PNG	Base	Base	1,260	\$145.00	\$182,700			\$182,700
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PNG	Base	Base	21,894	\$101.00	\$2,211,294			\$2,211,294
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PNG	Base	Base	17,617	\$145.00	\$2,554,465			\$2,554,465
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider DSIC	288	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider DSIC	1,260	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider DSIC	21,894	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider DSIC	17,617	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider GPC	288	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider GPC	1,260	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider GPC	21,894	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider GPC	17,617	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider MFC	288	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider MFC	1,260	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider MFC	21,894	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider MFC	17,617	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider SC	288	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider SC	1,260	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider SC	21,894	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider SC	17,617	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider STAS	288	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider STAS	1,260	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider STAS	21,894	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider STAS	17,617	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider TCJA	288	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider TCJA	1,260	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider TCJA	21,894	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider TCJA	17,617	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider TRS	288	(\$5.82)		(\$1,675)		(\$1,675)
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider TRS	1,260	(\$8.89)		(\$11,206)		(\$11,206)
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider TRS	21,894	(\$5.82)		(\$127,318)		(\$127,318)
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider TRS	17,617	(\$8.89)		(\$156,682)		(\$156,682)
MGS_Ind_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider USR	288	\$0.00		\$0		\$0
MGS_Ind_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider USR	1,260	\$0.00		\$0		\$0
MGS_Com_Customer Charge 1,000 - 2,499 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider USR	21,894	\$0.00		\$0		\$0
MGS_Com_Customer Charge 2,500 - 24,999 Mcf/Yr_1	MGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider USR	17,617	\$0.00		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PG	Base	Base	87,512	\$3.6941	\$323,283			\$323,283
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PG	Base	Base	28,225	\$0.8499	\$23,988			\$23,988
MGS_Ind_Neg. Consumption Charges_1	MGS	Ind	Negotiated	Transport	MCF	PG	Base	Base	0	\$2.0000	\$0			\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PG	Base	Base	834,510	\$3.6941	\$3,082,805			\$3,082,805
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider DSIC	87,512	\$0.0000		\$0		\$0
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider DSIC	28,225	\$0.0000		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider DSIC	834,510	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider GPC	87,512	\$0.0000		\$0		\$0
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider GPC	28,225	\$0.0000		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider GPC	834,510	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider MFC	87,512	\$0.0000		\$0		\$0
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider MFC	28,225	\$0.0000		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider MFC	834,510	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider SC	87,512	\$0.0000		\$0		\$0
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider SC	28,225	\$0.0000		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider SC	834,510	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider STAS	87,512	\$0.0000		\$0		\$0
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider STAS	28,225	\$0.0000		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider STAS	834,510	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider TCJA	87,512	(\$0.1081)		(\$9,458)		(\$9,458)
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider TCJA	28,225	(\$0.1081)		(\$3,051)		(\$3,051)

Class/Rate	Class	Com/Ind	Neg/Non Neg	Retail/ Trans.	Customer/ MCF	Division	Rate Type	Rate SubType	Quantity or MCF	Proposed Rates	Base Revenues	Riders	COG	Total
MGS_Ind_Neg. Consumption Charges_1	MGS	Ind	Negotiated	Transport	MCF	PG	Rider	Rider TCJA	0	(\$0.1081)		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider TCJA	834,510	(\$0.1081)		(\$90,194)		(\$90,194)
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider TRS	87,512	\$0.0000		\$0		\$0
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider TRS	28,225	\$0.0000		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider TRS	834,510	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider USR	87,512	\$0.0000		\$0		\$0
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider USR	28,225	\$0.0000		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider USR	834,510	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PG	COG	Gas Cost Exl Avc	87,512	\$0.4468			\$39,100	\$39,100
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PG	COG	Gas Cost Exl Avc	28,225	\$0.4468			\$12,611	\$12,611
MGS_Ind_Neg. Consumption Charges_1	MGS	Ind	Negotiated	Transport	MCF	PG	COG	Gas Cost Exl Avc	0	\$0.4468			\$0	\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PG	COG	Gas Cost Exl Avc	834,510	\$0.4468			\$372,859	\$372,859
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PG	COG	AVC	87,512	\$0.4156			\$36,374	\$36,374
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PG	COG	AVC	28,225	\$0.4156			\$11,731	\$11,731
MGS_Ind_Neg. Consumption Charges_1	MGS	Ind	Negotiated	Transport	MCF	PG	COG	AVC	0	\$0.4156			\$0	\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PG	COG	AVC	834,510	\$0.4156			\$346,860	\$346,860
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PNG	Base	Base	1,132,507	\$3.6941	\$4,183,649			\$4,183,649
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PNG	Base	Base	11,044	\$0.2662	\$2,940			\$2,940
MGS_Ind_Neg. Consumption Charges_1	MGS	Ind	Negotiated	Transport	MCF	PNG	Base	Base	75,285	\$0.2062	\$15,520			\$15,520
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PNG	Base	Base	11,764,126	\$3.6941	\$43,458,431			\$43,458,431
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider DSIC	1,132,507	\$0.0000		\$0		\$0
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PNG	Rider	Rider DSIC	11,044	\$0.0000		\$0		\$0
MGS_Ind_Neg. Consumption Charges_1	MGS	Ind	Negotiated	Transport	MCF	PNG	Rider	Rider DSIC	75,285	\$0.0000		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider DSIC	11,764,126	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider GPC	1,132,507	\$0.0000		\$0		\$0
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PNG	Rider	Rider GPC	11,044	\$0.0000		\$0		\$0
MGS_Ind_Neg. Consumption Charges_1	MGS	Ind	Negotiated	Transport	MCF	PNG	Rider	Rider GPC	75,285	\$0.0000		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider GPC	11,764,126	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider MFC	1,132,507	\$0.0000		\$0		\$0
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PNG	Rider	Rider MFC	11,044	\$0.0000		\$0		\$0
MGS_Ind_Neg. Consumption Charges_1	MGS	Ind	Negotiated	Transport	MCF	PNG	Rider	Rider MFC	75,285	\$0.0000		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider MFC	11,764,126	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider SC	1,132,507	\$0.0000		\$0		\$0
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PNG	Rider	Rider SC	11,044	\$0.0000		\$0		\$0
MGS_Ind_Neg. Consumption Charges_1	MGS	Ind	Negotiated	Transport	MCF	PNG	Rider	Rider SC	75,285	\$0.0000		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider SC	11,764,126	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider STAS	1,132,507	\$0.0000		\$0		\$0
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PNG	Rider	Rider STAS	11,044	\$0.0000		\$0		\$0
MGS_Ind_Neg. Consumption Charges_1	MGS	Ind	Negotiated	Transport	MCF	PNG	Rider	Rider STAS	75,285	\$0.0000		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider STAS	11,764,126	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider TCJA	1,132,507	\$0.0000		\$0		\$0
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PNG	Rider	Rider TCJA	11,044	\$0.0000		\$0		\$0
MGS_Ind_Neg. Consumption Charges_1	MGS	Ind	Negotiated	Transport	MCF	PNG	Rider	Rider TCJA	75,285	\$0.0000		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider TCJA	11,764,126	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider TRS	1,132,507	(\$0.1617)		(\$183,127)		(\$183,127)
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PNG	Rider	Rider TRS	11,044	(\$0.1841)		(\$2,034)		(\$2,034)
MGS_Ind_Neg. Consumption Charges_1	MGS	Ind	Negotiated	Transport	MCF	PNG	Rider	Rider TRS	75,285	(\$0.1617)		(\$12,174)		(\$12,174)
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider TRS	11,764,126	(\$0.1841)		(\$2,166,122)		(\$2,166,122)
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider USR	1,132,507	\$0.0000		\$0		\$0
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PNG	Rider	Rider USR	11,044	\$0.0000		\$0		\$0
MGS_Ind_Neg. Consumption Charges_1	MGS	Ind	Negotiated	Transport	MCF	PNG	Rider	Rider USR	75,285	\$0.0000		\$0		\$0
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider USR	11,764,126	\$0.0000		\$0		\$0
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PNG	COG	Gas Cost Exl Avc	1,132,507	\$0.4468			\$506,004	\$506,004
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PNG	COG	Gas Cost Exl Avc	11,044	\$0.4468			\$4,935	\$4,935
MGS_Ind_Neg. Consumption Charges_1	MGS	Ind	Negotiated	Transport	MCF	PNG	COG	Gas Cost Exl Avc	75,285	\$0.4468			\$33,637	\$33,637
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PNG	COG	Gas Cost Exl Avc	11,764,126	\$0.4468			\$5,256,211	\$5,256,211
MGS_Ind_Consumption Charges_1	MGS	Ind	Non Neg.	Transport	MCF	PNG	COG	AVC	1,132,507	\$0.4156			\$470,720	\$470,720
MGS_Com_Neg. Consumption Charges_1	MGS	Com	Negotiated	Transport	MCF	PNG	COG	AVC	11,044	\$0.4156			\$4,590	\$4,590
MGS_Ind_Neg. Consumption Charges_1	MGS	Ind	Negotiated	Transport	MCF	PNG	COG	AVC	75,285	\$0.4156			\$31,292	\$31,292
MGS_Com_Consumption Charges_1	MGS	Com	Non Neg.	Transport	MCF	PNG	COG	AVC	11,764,126	\$0.4156			\$4,889,693	\$4,889,693
Total MGS Transport											\$56,352,144	(\$2,769,598)	\$12,016,618	\$65,599,163

Class/Rate	Class	Com/Ind	Neg/Non Neg	Retail/ Trans.	Customer/ MCF	Division	Rate Type	Rate SubType	Quantity or MCF	Proposed Rates	Base Revenues	Riders	COG	Total
LGS - RETAIL (EXCL. MAINLINE)														
LGS_Ind_Customer Charge > 200,000 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PG	Base	Base	0	\$5,630.00	\$0			\$0
LGS_Ind_Customer Charge 100,000 - 199,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PG	Base	Base	0	\$2,130.00	\$0			\$0
LGS_Ind_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PG	Base	Base	0	\$940.00	\$0			\$0
LGS_Ind_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PG	Base	Base	0	\$1,465.00	\$0			\$0
LGS_Com_Customer Charge > 200,000 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PG	Base	Base	0	\$5,630.00	\$0			\$0
LGS_Com_Customer Charge 100,000 - 199,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PG	Base	Base	0	\$2,130.00	\$0			\$0
LGS_Com_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PG	Base	Base	0	\$940.00	\$0			\$0
LGS_Com_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PG	Base	Base	0	\$1,465.00	\$0			\$0
LGS_Ind_Customer Charge > 200,000 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PG	Rider	Rider TCJA	0	(\$166.78)		\$0		\$0
LGS_Ind_Customer Charge 100,000 - 199,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PG	Rider	Rider TCJA	0	(\$111.18)		\$0		\$0
LGS_Ind_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PG	Rider	Rider TCJA	0	(\$17.79)		\$0		\$0
LGS_Ind_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PG	Rider	Rider TCJA	0	(\$33.36)		\$0		\$0
LGS_Com_Customer Charge > 200,000 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider TCJA	0	(\$166.78)		\$0		\$0
LGS_Com_Customer Charge 100,000 - 199,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider TCJA	0	(\$111.18)		\$0		\$0
LGS_Com_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider TCJA	0	(\$17.79)		\$0		\$0
LGS_Com_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PG	Rider	Rider TCJA	0	(\$33.36)		\$0		\$0
LGS_Ind_Customer Charge > 200,000 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Base	Base	0	\$5,630.00	\$0			\$0
LGS_Ind_Customer Charge 100,000 - 199,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Base	Base	0	\$2,130.00	\$0			\$0
LGS_Ind_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Base	Base	17	\$940.00	\$15,980			\$15,980
LGS_Ind_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Base	Base	6	\$1,465.00	\$8,790			\$8,790
LGS_Com_Customer Charge > 200,000 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PNG	Base	Base	0	\$5,630.00	\$0			\$0
LGS_Com_Customer Charge 100,000 - 199,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PNG	Base	Base	0	\$2,130.00	\$0			\$0
LGS_Com_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PNG	Base	Base	70	\$940.00	\$65,800			\$65,800
LGS_Com_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PNG	Base	Base	0	\$1,465.00	\$0			\$0
LGS_Ind_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider DSIC	17	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider DSIC	6	\$0.00		\$0		\$0
LGS_Com_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider DSIC	70	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider GPC	17	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider GPC	6	\$0.00		\$0		\$0
LGS_Com_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider GPC	70	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider MFC	17	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider MFC	6	\$0.00		\$0		\$0
LGS_Com_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider MFC	70	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider SC	17	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider SC	6	\$0.00		\$0		\$0
LGS_Com_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider SC	70	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider STAS	17	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider STAS	6	\$0.00		\$0		\$0
LGS_Com_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider STAS	70	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider TCJA	17	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider TCJA	6	\$0.00		\$0		\$0
LGS_Com_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider TCJA	70	\$0.00		\$0		\$0
LGS_Ind_Customer Charge > 200,000 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider TRS	0	(\$109.46)		\$0		\$0
LGS_Ind_Customer Charge 100,000 - 199,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider TRS	0	(\$95.78)		\$0		\$0
LGS_Ind_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider TRS	17	(\$39.34)		(\$669)		(\$669)
LGS_Ind_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider TRS	6	(\$51.31)		(\$308)		(\$308)
LGS_Com_Customer Charge > 200,000 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider TRS	0	(\$109.46)		\$0		\$0
LGS_Com_Customer Charge 100,000 - 199,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider TRS	0	(\$95.78)		\$0		\$0
LGS_Com_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider TRS	70	(\$39.34)		(\$2,754)		(\$2,754)
LGS_Com_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider TRS	0	(\$51.31)		\$0		\$0
LGS_Ind_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider USR	17	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	Cust	PNG	Rider	Rider USR	6	\$0.00		\$0		\$0
LGS_Com_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	Cust	PNG	Rider	Rider USR	70	\$0.00		\$0		\$0
LGS_Ind_Consumption Charges > 2,000,000 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	MCF	PG	Base	Base	0	\$1.1754	\$0			\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	MCF	PG	Base	Base	0	\$1.4012	\$0			\$0
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	MCF	PG	Base	Base	0	\$1.1754	\$0			\$0
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	MCF	PG	Base	Base	0	\$2.6360	\$0			\$0
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	MCF	PG	Base	Base	0	\$2.5519	\$0			\$0
LGS_Ind_Consumption Charges 750,000 - 1,999,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Retail	MCF	PG	Base	Base	0	\$1.1754	\$0			\$0
LGS_Com_Consumption Charges > 2,000,000 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	MCF	PG	Base	Base	0	\$1.1754	\$0			\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	MCF	PG	Base	Base	0	\$1.4012	\$0			\$0
LGS_Com_Consumption Charges 200,000 - 749,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	MCF	PG	Base	Base	0	\$1.1754	\$0			\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_1	LGS	Com	Non Neg.	Retail	MCF	PG	Base	Base	0	\$2.6360	\$0			\$0

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Class/Rate	Class	Com/Ind	Neg/Non Neg	Retail/ Trans.	Customer/ MCF	Division	Rate Type	Rate SubType	Quantity or MCF	Proposed Rates	Base Revenues	Riders	COG	Total
LGS_Com_Consumption Charges 750,000 - 1,999,999 Mcf/LGS	Com		Non Neg.	Retail	MCF	PG	COG	AVC	0	\$0.2047			\$0	\$0
LGS_Ind_Consumption Charges > 2,000,000 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Base	Base	0	\$1.4431	\$0			\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr_LGS	Ind		Non Neg.	Retail	MCF	PNG	Base	Base	0	\$2.4335	\$0			\$0
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr_LGS	Ind		Non Neg.	Retail	MCF	PNG	Base	Base	0	\$2.1937	\$0			\$0
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Base	Base	4,651	\$2.6360	\$12,260			\$12,260
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Base	Base	99	\$2.5519	\$253			\$253
LGS_Ind_Consumption Charges 750,000 - 1,999,999 Mcf/\LGS	Ind		Non Neg.	Retail	MCF	PNG	Base	Base	0	\$1.9097	\$0			\$0
LGS_Com_Consumption Charges > 2,000,000 Mcf/Yr_1 LGS	Com		Non Neg.	Retail	MCF	PNG	Base	Base	0	\$1.4431	\$0			\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Y LGS	Com		Non Neg.	Retail	MCF	PNG	Base	Base	0	\$2.4335	\$0			\$0
LGS_Com_Consumption Charges 200,000 - 749,999 Mcf/Y LGS	Com		Non Neg.	Retail	MCF	PNG	Base	Base	0	\$2.1937	\$0			\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_:LGS	Com		Non Neg.	Retail	MCF	PNG	Base	Base	167,194	\$2.6360	\$440,731			\$440,731
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr_:LGS	Com		Non Neg.	Retail	MCF	PNG	Base	Base	0	\$2.5519	\$0			\$0
LGS_Com_Consumption Charges 750,000 - 1,999,999 Mcf,LGS	Com		Non Neg.	Retail	MCF	PNG	Base	Base	0	\$1.9097	\$0			\$0
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider DSIC	4,651	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider DSIC	99	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_:LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider DSIC	167,194	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges > 2,000,000 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider GPC	0	\$0.0865		\$0		\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr_LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider GPC	0	\$0.0865		\$0		\$0
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr_LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider GPC	0	\$0.0865		\$0		\$0
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider GPC	4,651	\$0.0865		\$402		\$402
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider GPC	99	\$0.0865		\$9		\$9
LGS_Ind_Consumption Charges 750,000 - 1,999,999 Mcf/\LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider GPC	0	\$0.0865		\$0		\$0
LGS_Com_Consumption Charges > 2,000,000 Mcf/Yr_1 LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider GPC	0	\$0.0865		\$0		\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Y LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider GPC	0	\$0.0865		\$0		\$0
LGS_Com_Consumption Charges 200,000 - 749,999 Mcf/Y LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider GPC	0	\$0.0865		\$0		\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_:LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider GPC	167,194	\$0.0865		\$14,462		\$14,462
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr_:LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider GPC	0	\$0.0865		\$0		\$0
LGS_Com_Consumption Charges 750,000 - 1,999,999 Mcf,LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider GPC	0	\$0.0865		\$0		\$0
LGS_Ind_Consumption Charges > 2,000,000 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider MFC	0	\$0.0131		\$0		\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr_LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider MFC	0	\$0.0131		\$0		\$0
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr_LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider MFC	0	\$0.0131		\$0		\$0
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider MFC	4,651	\$0.0131		\$61		\$61
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider MFC	99	\$0.0131		\$1		\$1
LGS_Ind_Consumption Charges 750,000 - 1,999,999 Mcf/\LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider MFC	0	\$0.0131		\$0		\$0
LGS_Com_Consumption Charges > 2,000,000 Mcf/Yr_1 LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider MFC	0	\$0.0131		\$0		\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Y LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider MFC	0	\$0.0131		\$0		\$0
LGS_Com_Consumption Charges 200,000 - 749,999 Mcf/Y LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider MFC	0	\$0.0131		\$0		\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_:LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider MFC	167,194	\$0.0131		\$2,190		\$2,190
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr_:LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider MFC	0	\$0.0131		\$0		\$0
LGS_Com_Consumption Charges 750,000 - 1,999,999 Mcf,LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider MFC	0	\$0.0131		\$0		\$0
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider SC	4,651	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider SC	99	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_:LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider SC	167,194	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider STAS	4,651	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider STAS	99	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_:LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider STAS	167,194	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider TCJA	4,651	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider TCJA	99	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_:LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider TCJA	167,194	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges > 2,000,000 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider TRS	0	(\$0.1506)		\$0		\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr_LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider TRS	0	(\$0.1506)		\$0		\$0
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr_LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider TRS	0	(\$0.1506)		\$0		\$0
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider TRS	4,651	(\$0.1506)		(\$701)		(\$701)
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider TRS	99	(\$0.1506)		(\$15)		(\$15)
LGS_Ind_Consumption Charges 750,000 - 1,999,999 Mcf/\LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider TRS	0	(\$0.1506)		\$0		\$0
LGS_Com_Consumption Charges > 2,000,000 Mcf/Yr_1 LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider TRS	0	(\$0.1807)		\$0		\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Y LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider TRS	0	(\$0.1807)		\$0		\$0
LGS_Com_Consumption Charges 200,000 - 749,999 Mcf/Y LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider TRS	0	(\$0.1807)		\$0		\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_:LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider TRS	167,194	(\$0.1807)		(\$30,210)		(\$30,210)
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr_:LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider TRS	0	(\$0.1807)		\$0		\$0
LGS_Com_Consumption Charges 750,000 - 1,999,999 Mcf,LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider TRS	0	(\$0.1807)		\$0		\$0
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider USR	4,651	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	Rider	Rider USR	99	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_:LGS	Com		Non Neg.	Retail	MCF	PNG	Rider	Rider USR	167,194	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges > 2,000,000 Mcf/Yr_1 LGS	Ind		Non Neg.	Retail	MCF	PNG	COG	Gas Cost Exl Avc	0	\$3.9521			\$0	\$0

Class/Rate	Class	Com/Ind	Neg/Non Neg	Retail/ Trans.	Customer/ MCF	Division	Rate Type	Rate SubType	Quantity or MCF	Proposed Rates	Base Revenues	Riders	COG	Total
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr_LGS	LGS	Ind	Non Neg.	Retail	MCF	PNG	COG	Gas Cost Exl Avc	0	\$3.9521			\$0	\$0
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr_LGS	LGS	Ind	Non Neg.	Retail	MCF	PNG	COG	Gas Cost Exl Avc	0	\$3.9521			\$0	\$0
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Retail	MCF	PNG	COG	Gas Cost Exl Avc	4,651	\$3.9521			\$18,381	\$18,381
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Retail	MCF	PNG	COG	Gas Cost Exl Avc	99	\$3.9521			\$391	\$391
LGS_Ind_Consumption Charges 750,000 - 1,999,999 Mcf/\LGS	LGS	Ind	Non Neg.	Retail	MCF	PNG	COG	Gas Cost Exl Avc	0	\$3.9521			\$0	\$0
LGS_Com_Neg. Consumption Charges_1	LGS	Com	Negotiated	Retail	MCF	PNG	COG	Gas Cost Exl Avc	0	\$3.9521			\$0	\$0
LGS_Ind_Neg. Consumption Charges_1	LGS	Ind	Negotiated	Retail	MCF	PNG	COG	Gas Cost Exl Avc	0	\$3.9521			\$0	\$0
LGS_Com_Consumption Charges > 2,000,000 Mcf/Yr_1_LGS	LGS	Com	Non Neg.	Retail	MCF	PNG	COG	Gas Cost Exl Avc	0	\$3.9521			\$0	\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Y_LGS	LGS	Com	Non Neg.	Retail	MCF	PNG	COG	Gas Cost Exl Avc	0	\$3.9521			\$0	\$0
LGS_Com_Consumption Charges 200,000 - 749,999 Mcf/Y_LGS	LGS	Com	Non Neg.	Retail	MCF	PNG	COG	Gas Cost Exl Avc	0	\$3.9521			\$0	\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_1_LGS	LGS	Com	Non Neg.	Retail	MCF	PNG	COG	Gas Cost Exl Avc	167,194	\$3.9521			\$660,769	\$660,769
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr_1_LGS	LGS	Com	Non Neg.	Retail	MCF	PNG	COG	Gas Cost Exl Avc	0	\$3.9521			\$0	\$0
LGS_Com_Consumption Charges 750,000 - 1,999,999 Mcf_LGS	LGS	Com	Non Neg.	Retail	MCF	PNG	COG	Gas Cost Exl Avc	0	\$3.9521			\$0	\$0
LGS_Ind_Consumption Charges > 2,000,000 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Retail	MCF	PNG	COG	AVC	0	\$0.2047			\$0	\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr_LGS	LGS	Ind	Non Neg.	Retail	MCF	PNG	COG	AVC	0	\$0.2047			\$0	\$0
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr_LGS	LGS	Ind	Non Neg.	Retail	MCF	PNG	COG	AVC	0	\$0.2047			\$0	\$0
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Retail	MCF	PNG	COG	AVC	4,651	\$0.2047			\$952	\$952
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Retail	MCF	PNG	COG	AVC	99	\$0.2047			\$20	\$20
LGS_Ind_Consumption Charges 750,000 - 1,999,999 Mcf/\LGS	LGS	Ind	Non Neg.	Retail	MCF	PNG	COG	AVC	0	\$0.2047			\$0	\$0
LGS_Com_Neg. Consumption Charges_1	LGS	Com	Negotiated	Retail	MCF	PNG	COG	AVC	0	\$0.2047			\$0	\$0
LGS_Ind_Neg. Consumption Charges_1	LGS	Ind	Negotiated	Retail	MCF	PNG	COG	AVC	0	\$0.2047			\$0	\$0
LGS_Com_Consumption Charges > 2,000,000 Mcf/Yr_1_LGS	LGS	Com	Non Neg.	Retail	MCF	PNG	COG	AVC	0	\$0.2047			\$0	\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Y_LGS	LGS	Com	Non Neg.	Retail	MCF	PNG	COG	AVC	0	\$0.2047			\$0	\$0
LGS_Com_Consumption Charges 200,000 - 749,999 Mcf/Y_LGS	LGS	Com	Non Neg.	Retail	MCF	PNG	COG	AVC	0	\$0.2047			\$0	\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_1_LGS	LGS	Com	Non Neg.	Retail	MCF	PNG	COG	AVC	167,194	\$0.2047			\$34,227	\$34,227
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr_1_LGS	LGS	Com	Non Neg.	Retail	MCF	PNG	COG	AVC	0	\$0.2047			\$0	\$0
LGS_Com_Consumption Charges 750,000 - 1,999,999 Mcf_LGS	LGS	Com	Non Neg.	Retail	MCF	PNG	COG	AVC	0	\$0.2047			\$0	\$0
Total LGS Retail (Excl Mainline)											\$543,814	(\$17,530)	\$714,740	\$1,241,024

LGS - TRANSPORT (EXCL. MAINLINE)

LGS_Ind_Customer Charge > 200,000 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Transport	Cust	PG	Base	Base	96	\$5,630.00	\$540,480			\$540,480
LGS_Ind_Customer Charge 100,000 - 199,999 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Transport	Cust	PG	Base	Base	60	\$2,130.00	\$127,800			\$127,800
LGS_Ind_Customer Charge 25,000 - 49,999 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Transport	Cust	PG	Base	Base	12	\$940.00	\$11,280			\$11,280
LGS_Ind_Customer Charge 50,000 - 99,999 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Transport	Cust	PG	Base	Base	12	\$1,465.00	\$17,580			\$17,580
LGS_Com_Customer Charge > 200,000 Mcf/Yr_1_LGS	LGS	Com	Non Neg.	Transport	Cust	PG	Base	Base	0	\$5,630.00	\$0			\$0
LGS_Com_Customer Charge 100,000 - 199,999 Mcf/Yr_1_LGS	LGS	Com	Non Neg.	Transport	Cust	PG	Base	Base	9	\$2,130.00	\$19,170			\$19,170
LGS_Com_Customer Charge 25,000 - 49,999 Mcf/Yr_1_LGS	LGS	Com	Non Neg.	Transport	Cust	PG	Base	Base	108	\$940.00	\$101,520			\$101,520
LGS_Com_Customer Charge 50,000 - 99,999 Mcf/Yr_1_LGS	LGS	Com	Non Neg.	Transport	Cust	PG	Base	Base	48	\$1,465.00	\$70,320			\$70,320
LGS_Ind_Customer Charge > 200,000 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider DSIC	96	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 100,000 - 199,999 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider DSIC	60	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 25,000 - 49,999 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider DSIC	12	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 50,000 - 99,999 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider DSIC	12	\$0.00		\$0		\$0
LGS_Com_Customer Charge 100,000 - 199,999 Mcf/Yr_1_LGS	LGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider DSIC	9	\$0.00		\$0		\$0
LGS_Com_Customer Charge 25,000 - 49,999 Mcf/Yr_1_LGS	LGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider DSIC	108	\$0.00		\$0		\$0
LGS_Com_Customer Charge 50,000 - 99,999 Mcf/Yr_1_LGS	LGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider DSIC	48	\$0.00		\$0		\$0
LGS_Ind_Customer Charge > 200,000 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider GPC	96	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 100,000 - 199,999 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider GPC	60	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 25,000 - 49,999 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider GPC	12	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 50,000 - 99,999 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider GPC	12	\$0.00		\$0		\$0
LGS_Com_Customer Charge 100,000 - 199,999 Mcf/Yr_1_LGS	LGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider GPC	9	\$0.00		\$0		\$0
LGS_Com_Customer Charge 25,000 - 49,999 Mcf/Yr_1_LGS	LGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider GPC	108	\$0.00		\$0		\$0
LGS_Com_Customer Charge 50,000 - 99,999 Mcf/Yr_1_LGS	LGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider GPC	48	\$0.00		\$0		\$0
LGS_Ind_Customer Charge > 200,000 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider MFC	96	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 100,000 - 199,999 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider MFC	60	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 25,000 - 49,999 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider MFC	12	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 50,000 - 99,999 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider MFC	12	\$0.00		\$0		\$0
LGS_Com_Customer Charge 100,000 - 199,999 Mcf/Yr_1_LGS	LGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider MFC	9	\$0.00		\$0		\$0
LGS_Com_Customer Charge 25,000 - 49,999 Mcf/Yr_1_LGS	LGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider MFC	108	\$0.00		\$0		\$0
LGS_Com_Customer Charge 50,000 - 99,999 Mcf/Yr_1_LGS	LGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider MFC	48	\$0.00		\$0		\$0
LGS_Ind_Customer Charge > 200,000 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider SC	96	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 100,000 - 199,999 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider SC	60	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 25,000 - 49,999 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider SC	12	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 50,000 - 99,999 Mcf/Yr_1_LGS	LGS	Ind	Non Neg.	Transport	Cust	PG	Rider	Rider SC	12	\$0.00		\$0		\$0
LGS_Com_Customer Charge 100,000 - 199,999 Mcf/Yr_1_LGS	LGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider SC	9	\$0.00		\$0		\$0
LGS_Com_Customer Charge 25,000 - 49,999 Mcf/Yr_1_LGS	LGS	Com	Non Neg.	Transport	Cust	PG	Rider	Rider SC	108	\$0.00		\$0		\$0

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Class/Rate	Class	Com/Ind	Neg/Non Neg	Retail/ Trans.	Customer/ MCF	Division	Rate Type	Rate SubType	Quantity or MCF	Proposed Rates	Base Revenues	Riders	COG	Total
LGS_Ind_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider SC	432	\$0.00		\$0		\$0
LGS_Com_Customer Charge > 200,000 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider SC	36	\$0.00		\$0		\$0
LGS_Com_Customer Charge 100,000 - 199,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider SC	144	\$0.00		\$0		\$0
LGS_Com_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider SC	648	\$0.00		\$0		\$0
LGS_Com_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider SC	324	\$0.00		\$0		\$0
LGS_Ind_Customer Charge > 200,000 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider STAS	466	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 100,000 - 199,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider STAS	228	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider STAS	396	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider STAS	432	\$0.00		\$0		\$0
LGS_Com_Customer Charge > 200,000 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider STAS	36	\$0.00		\$0		\$0
LGS_Com_Customer Charge 100,000 - 199,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider STAS	144	\$0.00		\$0		\$0
LGS_Com_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider STAS	648	\$0.00		\$0		\$0
LGS_Com_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider STAS	324	\$0.00		\$0		\$0
LGS_Ind_Customer Charge > 200,000 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider TCJA	466	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 100,000 - 199,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider TCJA	228	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider TCJA	396	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider TCJA	432	\$0.00		\$0		\$0
LGS_Com_Customer Charge > 200,000 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider TCJA	36	\$0.00		\$0		\$0
LGS_Com_Customer Charge 100,000 - 199,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider TCJA	144	\$0.00		\$0		\$0
LGS_Com_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider TCJA	648	\$0.00		\$0		\$0
LGS_Com_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider TCJA	324	\$0.00		\$0		\$0
LGS_Ind_Customer Charge > 200,000 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider TRS	466	(\$109.46)		(\$51,009)		(\$51,009)
LGS_Ind_Customer Charge 100,000 - 199,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider TRS	228	(\$95.78)		(\$21,838)		(\$21,838)
LGS_Ind_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider TRS	396	(\$39.34)		(\$15,578)		(\$15,578)
LGS_Ind_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider TRS	432	(\$51.31)		(\$22,166)		(\$22,166)
LGS_Com_Customer Charge > 200,000 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider TRS	36	(\$109.46)		(\$3,941)		(\$3,941)
LGS_Com_Customer Charge 100,000 - 199,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider TRS	144	(\$95.78)		(\$13,792)		(\$13,792)
LGS_Com_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider TRS	648	(\$39.34)		(\$25,491)		(\$25,491)
LGS_Com_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider TRS	324	(\$51.31)		(\$16,625)		(\$16,625)
LGS_Ind_Customer Charge > 200,000 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider USR	466	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 100,000 - 199,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider USR	228	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider USR	396	\$0.00		\$0		\$0
LGS_Ind_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	Cust	PNG	Rider	Rider USR	432	\$0.00		\$0		\$0
LGS_Com_Customer Charge > 200,000 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider USR	36	\$0.00		\$0		\$0
LGS_Com_Customer Charge 100,000 - 199,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider USR	144	\$0.00		\$0		\$0
LGS_Com_Customer Charge 25,000 - 49,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider USR	648	\$0.00		\$0		\$0
LGS_Com_Customer Charge 50,000 - 99,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	Cust	PNG	Rider	Rider USR	324	\$0.00		\$0		\$0
LGS_Ind_Consumption Charges > 2,000,000 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Base	Base	0	\$1.1754	\$0			\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Base	Base	783,500	\$1.4012	\$1,097,810			\$1,097,810
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Base	Base	1,077,327	\$1.1754	\$1,266,246			\$1,266,246
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Base	Base	53,388	\$2.6360	\$140,734			\$140,734
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Base	Base	167,000	\$2.5519	\$426,165			\$426,165
LGS_Ind_Consumption Charges 750,000 - 1,999,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Base	Base	0	\$1.1754	\$0			\$0
LGS_Com_Neg. Consumption Charges_1	LGS	Com	Negotiated	Transport	MCF	PG	Base	Base	23,274	\$1.4000	\$32,583			\$32,583
LGS_Ind_Neg. Consumption Charges_1	LGS	Ind	Negotiated	Transport	MCF	PG	Base	Base	6,539,686	\$0.2379	\$1,555,971			\$1,555,971
LGS_Com_Consumption Charges > 2,000,000 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	MCF	PG	Base	Base	0	\$1.1754	\$0			\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	MCF	PG	Base	Base	32,627	\$1.4012	\$45,715			\$45,715
LGS_Com_Consumption Charges 200,000 - 749,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	MCF	PG	Base	Base	0	\$1.1754	\$0			\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	MCF	PG	Base	Base	293,313	\$2.6360	\$773,186			\$773,186
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	MCF	PG	Base	Base	263,935	\$2.5519	\$673,534			\$673,534
LGS_Com_Consumption Charges 750,000 - 1,999,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	MCF	PG	Base	Base	0	\$1.1754	\$0			\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider DSIC	783,500	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider DSIC	1,077,327	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider DSIC	53,388	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider DSIC	167,000	\$0.0000		\$0		\$0
LGS_Com_Neg. Consumption Charges_1	LGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider DSIC	23,274	\$0.0000		\$0		\$0
LGS_Ind_Neg. Consumption Charges_1	LGS	Ind	Negotiated	Transport	MCF	PG	Rider	Rider DSIC	6,539,686	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider DSIC	32,627	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider DSIC	293,313	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider DSIC	263,935	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider GPC	783,500	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider GPC	1,077,327	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider GPC	53,388	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider GPC	167,000	\$0.0000		\$0		\$0
LGS_Com_Neg. Consumption Charges_1	LGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider GPC	23,274	\$0.0000		\$0		\$0

Class/Rate	Class	Com/Ind	Neg/Non Neg	Retail/ Trans.	Customer/ MCF	Division	Rate Type	Rate SubType	Quantity or MCF	Proposed Rates	Base Revenues	Riders	COG	Total
LGS_Ind_Neg. Consumption Charges_1	LGS	Ind	Negotiated	Transport	MCF	PG	Rider	Rider GPC	6,539,686	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider GPC	32,627	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider GPC	293,313	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider GPC	263,935	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider MFC	783,500	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider MFC	1,077,327	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider MFC	53,388	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider MFC	167,000	\$0.0000		\$0		\$0
LGS_Com_Neg. Consumption Charges_1	LGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider MFC	23,274	\$0.0000		\$0		\$0
LGS_Ind_Neg. Consumption Charges_1	LGS	Ind	Negotiated	Transport	MCF	PG	Rider	Rider MFC	6,539,686	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider MFC	32,627	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider MFC	293,313	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider MFC	263,935	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider SC	783,500	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider SC	1,077,327	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider SC	53,388	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider SC	167,000	\$0.0000		\$0		\$0
LGS_Com_Neg. Consumption Charges_1	LGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider SC	23,274	\$0.0000		\$0		\$0
LGS_Ind_Neg. Consumption Charges_1	LGS	Ind	Negotiated	Transport	MCF	PG	Rider	Rider SC	6,539,686	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider SC	32,627	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider SC	293,313	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider SC	263,935	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider STAS	783,500	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider STAS	1,077,327	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider STAS	53,388	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider STAS	167,000	\$0.0000		\$0		\$0
LGS_Com_Neg. Consumption Charges_1	LGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider STAS	23,274	\$0.0000		\$0		\$0
LGS_Ind_Neg. Consumption Charges_1	LGS	Ind	Negotiated	Transport	MCF	PG	Rider	Rider STAS	6,539,686	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider STAS	32,627	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider STAS	293,313	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider STAS	263,935	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges > 2,000,000 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider TCJA	0	(\$0.0834)		\$0		\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider TCJA	783,500	(\$0.0222)		(\$17,402)		(\$17,402)
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider TCJA	1,077,327	(\$0.0222)		(\$23,928)		(\$23,928)
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider TCJA	53,388	(\$0.0834)		(\$4,453)		(\$4,453)
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider TCJA	167,000	(\$0.0834)		(\$13,926)		(\$13,926)
LGS_Ind_Consumption Charges 750,000 - 1,999,999 Mcf/Yr	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider TCJA	0	(\$0.0222)		\$0		\$0
LGS_Com_Neg. Consumption Charges_1	LGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider TCJA	23,274	(\$0.0834)		(\$1,941)		(\$1,941)
LGS_Ind_Neg. Consumption Charges_1	LGS	Ind	Negotiated	Transport	MCF	PG	Rider	Rider TCJA	6,539,686	(\$0.0222)		(\$145,248)		(\$145,248)
LGS_Com_Consumption Charges > 2,000,000 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider TCJA	0	(\$0.0222)		\$0		\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider TCJA	32,627	(\$0.0222)		(\$725)		(\$725)
LGS_Com_Consumption Charges 200,000 - 749,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider TCJA	0	(\$0.0222)		\$0		\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider TCJA	293,313	(\$0.0834)		(\$24,462)		(\$24,462)
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider TCJA	263,935	(\$0.0834)		(\$22,012)		(\$22,012)
LGS_Com_Consumption Charges 750,000 - 1,999,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider TCJA	0	(\$0.0222)		\$0		\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider TRS	783,500	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider TRS	1,077,327	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider TRS	53,388	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider TRS	167,000	\$0.0000		\$0		\$0
LGS_Com_Neg. Consumption Charges_1	LGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider TRS	23,274	\$0.0000		\$0		\$0
LGS_Ind_Neg. Consumption Charges_1	LGS	Ind	Negotiated	Transport	MCF	PG	Rider	Rider TRS	6,539,686	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider TRS	32,627	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider TRS	293,313	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider TRS	263,935	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider USR	783,500	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider USR	1,077,327	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider USR	53,388	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	Rider	Rider USR	167,000	\$0.0000		\$0		\$0
LGS_Com_Neg. Consumption Charges_1	LGS	Com	Negotiated	Transport	MCF	PG	Rider	Rider USR	23,274	\$0.0000		\$0		\$0
LGS_Ind_Neg. Consumption Charges_1	LGS	Ind	Negotiated	Transport	MCF	PG	Rider	Rider USR	6,539,686	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider USR	32,627	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider USR	293,313	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr	LGS	Com	Non Neg.	Transport	MCF	PG	Rider	Rider USR	263,935	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges > 2,000,000 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PG	COG	Gas Cost Exl Avc	0	\$0.1165			\$0	\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr	LGS	Ind	Non Neg.	Transport	MCF	PG	COG	Gas Cost Exl Avc	783,500	\$0.1165			\$91,278	\$91,278

Class/Rate	Class	Com/Ind	Neg/Non Neg	Retail/ Trans.	Customer/ MCF	Division	Rate Type	Rate SubType	Quantity or MCF	Proposed Rates	Base Revenues	Riders	COG	Total
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr_ LGS	LGS	Ind	Non Neg.	Transport	MCF	PG	COG	Gas Cost Exl Avc	1,077,327	\$0.1165			\$125,509	\$125,509
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1 LGS	LGS	Ind	Non Neg.	Transport	MCF	PG	COG	Gas Cost Exl Avc	53,388	\$0.1165			\$6,220	\$6,220
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1 LGS	LGS	Ind	Non Neg.	Transport	MCF	PG	COG	Gas Cost Exl Avc	167,000	\$0.1165			\$19,455	\$19,455
LGS_Ind_Consumption Charges 750,000 - 1,999,999 Mcf/\ LGS	LGS	Ind	Non Neg.	Transport	MCF	PG	COG	Gas Cost Exl Avc	0	\$0.1165			\$0	\$0
LGS_Com_Neg. Consumption Charges_1	LGS	Com	Negotiated	Transport	MCF	PG	COG	Gas Cost Exl Avc	23,274	\$0.1165			\$2,711	\$2,711
LGS_Ind_Neg. Consumption Charges_1	LGS	Ind	Negotiated	Transport	MCF	PG	COG	Gas Cost Exl Avc	6,539,686	\$0.1165			\$761,873	\$761,873
LGS_Com_Consumption Charges > 2,000,000 Mcf/Yr_1 LGS	LGS	Com	Non Neg.	Transport	MCF	PG	COG	Gas Cost Exl Avc	0	\$0.1165			\$0	\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Y LGS	LGS	Com	Non Neg.	Transport	MCF	PG	COG	Gas Cost Exl Avc	32,627	\$0.1165			\$3,801	\$3,801
LGS_Com_Consumption Charges 200,000 - 749,999 Mcf/Y LGS	LGS	Com	Non Neg.	Transport	MCF	PG	COG	Gas Cost Exl Avc	0	\$0.1165			\$0	\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_ LGS	LGS	Com	Non Neg.	Transport	MCF	PG	COG	Gas Cost Exl Avc	293,313	\$0.1165			\$34,171	\$34,171
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr_ LGS	LGS	Com	Non Neg.	Transport	MCF	PG	COG	Gas Cost Exl Avc	263,935	\$0.1165			\$30,748	\$30,748
LGS_Com_Consumption Charges 750,000 - 1,999,999 Mcf/\ LGS	LGS	Com	Non Neg.	Transport	MCF	PG	COG	Gas Cost Exl Avc	0	\$0.1165			\$0	\$0
LGS_Ind_Consumption Charges > 2,000,000 Mcf/Yr_1 LGS	LGS	Ind	Non Neg.	Transport	MCF	PG	COG	AVC	0	\$0.2047			\$0	\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr_ LGS	LGS	Ind	Non Neg.	Transport	MCF	PG	COG	AVC	783,500	\$0.2047			\$160,392	\$160,392
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr_ LGS	LGS	Ind	Non Neg.	Transport	MCF	PG	COG	AVC	1,077,327	\$0.2047			\$220,542	\$220,542
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1 LGS	LGS	Ind	Non Neg.	Transport	MCF	PG	COG	AVC	53,388	\$0.2047			\$10,929	\$10,929
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1 LGS	LGS	Ind	Non Neg.	Transport	MCF	PG	COG	AVC	167,000	\$0.2047			\$34,187	\$34,187
LGS_Ind_Consumption Charges 750,000 - 1,999,999 Mcf/\ LGS	LGS	Ind	Non Neg.	Transport	MCF	PG	COG	AVC	0	\$0.2047			\$0	\$0
LGS_Com_Neg. Consumption Charges_1	LGS	Com	Negotiated	Transport	MCF	PG	COG	AVC	23,274	\$0.2047			\$4,764	\$4,764
LGS_Ind_Neg. Consumption Charges_1	LGS	Ind	Negotiated	Transport	MCF	PG	COG	AVC	6,539,686	\$0.2047			\$1,338,752	\$1,338,752
LGS_Com_Consumption Charges > 2,000,000 Mcf/Yr_1 LGS	LGS	Com	Non Neg.	Transport	MCF	PG	COG	AVC	0	\$0.2047			\$0	\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Y LGS	LGS	Com	Non Neg.	Transport	MCF	PG	COG	AVC	32,627	\$0.2047			\$6,679	\$6,679
LGS_Com_Consumption Charges 200,000 - 749,999 Mcf/Y LGS	LGS	Com	Non Neg.	Transport	MCF	PG	COG	AVC	0	\$0.2047			\$0	\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_ LGS	LGS	Com	Non Neg.	Transport	MCF	PG	COG	AVC	293,313	\$0.2047			\$60,045	\$60,045
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr_ LGS	LGS	Com	Non Neg.	Transport	MCF	PG	COG	AVC	263,935	\$0.2047			\$54,031	\$54,031
LGS_Com_Consumption Charges 750,000 - 1,999,999 Mcf/\ LGS	LGS	Com	Non Neg.	Transport	MCF	PG	COG	AVC	0	\$0.2047			\$0	\$0
LGS_Ind_Consumption Charges > 2,000,000 Mcf/Yr_1 LGS	LGS	Ind	Non Neg.	Transport	MCF	PNG	Base	Base	0	\$1.4431	\$0			\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr_ LGS	LGS	Ind	Non Neg.	Transport	MCF	PNG	Base	Base	2,651,438	\$2.4335	\$6,452,394			\$6,452,394
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr_ LGS	LGS	Ind	Non Neg.	Transport	MCF	PNG	Base	Base	5,696,173	\$2.1937	\$12,495,468			\$12,495,468
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1 LGS	LGS	Ind	Non Neg.	Transport	MCF	PNG	Base	Base	1,054,663	\$2.6360	\$2,780,136			\$2,780,136
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1 LGS	LGS	Ind	Non Neg.	Transport	MCF	PNG	Base	Base	2,092,270	\$2.5519	\$5,339,244			\$5,339,244
LGS_Ind_Consumption Charges 750,000 - 1,999,999 Mcf/\ LGS	LGS	Ind	Non Neg.	Transport	MCF	PNG	Base	Base	973,392	\$1.9097	\$1,858,846			\$1,858,846
LGS_Com_Neg. Consumption Charges_1	LGS	Com	Negotiated	Transport	MCF	PNG	Base	Base	265,632	\$1.3014	\$345,693			\$345,693
LGS_Ind_Neg. Consumption Charges_1	LGS	Ind	Negotiated	Transport	MCF	PNG	Base	Base	19,249,244	\$0.2784	\$5,358,246			\$5,358,246
LGS_Com_Consumption Charges > 2,000,000 Mcf/Yr_1 LGS	LGS	Com	Non Neg.	Transport	MCF	PNG	Base	Base	0	\$1.4431	\$0			\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Y LGS	LGS	Com	Non Neg.	Transport	MCF	PNG	Base	Base	1,535,103	\$2.4335	\$3,735,744			\$3,735,744
LGS_Com_Consumption Charges 200,000 - 749,999 Mcf/Y LGS	LGS	Com	Non Neg.	Transport	MCF	PNG	Base	Base	366,505	\$2.1937	\$803,988			\$803,988
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_ LGS	LGS	Com	Non Neg.	Transport	MCF	PNG	Base	Base	1,715,496	\$2.6360	\$4,522,117			\$4,522,117
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr_ LGS	LGS	Com	Non Neg.	Transport	MCF	PNG	Base	Base	1,818,020	\$2.5519	\$4,639,388			\$4,639,388
LGS_Com_Consumption Charges 750,000 - 1,999,999 Mcf/\ LGS	LGS	Com	Non Neg.	Transport	MCF	PNG	Base	Base	0	\$1.9097	\$0			\$0
LGS_Ind_Consumption Charges > 2,000,000 Mcf/Yr_1 LGS	LGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider DSIC	0	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr_ LGS	LGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider DSIC	2,651,438	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr_ LGS	LGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider DSIC	5,696,173	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1 LGS	LGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider DSIC	1,054,663	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1 LGS	LGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider DSIC	2,092,270	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 750,000 - 1,999,999 Mcf/\ LGS	LGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider DSIC	973,392	\$0.0000		\$0		\$0
LGS_Com_Neg. Consumption Charges_1	LGS	Com	Negotiated	Transport	MCF	PNG	Rider	Rider DSIC	265,632	\$0.0000		\$0		\$0
LGS_Ind_Neg. Consumption Charges_1	LGS	Ind	Negotiated	Transport	MCF	PNG	Rider	Rider DSIC	19,249,244	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Y LGS	LGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider DSIC	1,535,103	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 200,000 - 749,999 Mcf/Y LGS	LGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider DSIC	366,505	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_ LGS	LGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider DSIC	1,715,496	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr_ LGS	LGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider DSIC	1,818,020	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges > 2,000,000 Mcf/Yr_1 LGS	LGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider GPC	0	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr_ LGS	LGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider GPC	2,651,438	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr_ LGS	LGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider GPC	5,696,173	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1 LGS	LGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider GPC	1,054,663	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1 LGS	LGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider GPC	2,092,270	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 750,000 - 1,999,999 Mcf/\ LGS	LGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider GPC	973,392	\$0.0000		\$0		\$0
LGS_Com_Neg. Consumption Charges_1	LGS	Com	Negotiated	Transport	MCF	PNG	Rider	Rider GPC	265,632	\$0.0000		\$0		\$0
LGS_Ind_Neg. Consumption Charges_1	LGS	Ind	Negotiated	Transport	MCF	PNG	Rider	Rider GPC	19,249,244	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Y LGS	LGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider GPC	1,535,103	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 200,000 - 749,999 Mcf/Y LGS	LGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider GPC	366,505	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_ LGS	LGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider GPC	1,715,496	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr_ LGS	LGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider GPC	1,818,020	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges > 2,000,000 Mcf/Yr_1 LGS	LGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider MFC	0	\$0.0000		\$0		\$0

Class/Rate	Class	Com/Ind	Neg/Non Neg	Retail/ Trans.	Customer/ MCF	Division	Rate Type	Rate SubType	Quantity or MCF	Proposed Rates	Base Revenues	Riders	COG	Total
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider USR	2,092,270	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges 750,000 - 1,999,999 Mcf/\	LGS	Ind	Non Neg.	Transport	MCF	PNG	Rider	Rider USR	973,392	\$0.0000		\$0		\$0
LGS_Com_Neg. Consumption Charges_1	LGS	Com	Negotiated	Transport	MCF	PNG	Rider	Rider USR	265,632	\$0.0000		\$0		\$0
LGS_Ind_Neg. Consumption Charges_1	LGS	Ind	Negotiated	Transport	MCF	PNG	Rider	Rider USR	19,249,244	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Y	LGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider USR	1,535,103	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 200,000 - 749,999 Mcf/Y	LGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider USR	366,505	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_	LGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider USR	1,715,496	\$0.0000		\$0		\$0
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr_	LGS	Com	Non Neg.	Transport	MCF	PNG	Rider	Rider USR	1,818,020	\$0.0000		\$0		\$0
LGS_Ind_Consumption Charges > 2,000,000 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PNG	COG	Gas Cost Exl Avc	0	\$0.1075			\$0	\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr	LGS	Ind	Non Neg.	Transport	MCF	PNG	COG	Gas Cost Exl Avc	2,651,438	\$0.1075			\$285,022	\$285,022
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr	LGS	Ind	Non Neg.	Transport	MCF	PNG	COG	Gas Cost Exl Avc	5,696,173	\$0.1075			\$612,322	\$612,322
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PNG	COG	Gas Cost Exl Avc	1,054,663	\$0.1075			\$113,373	\$113,373
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PNG	COG	Gas Cost Exl Avc	2,092,270	\$0.1075			\$224,913	\$224,913
LGS_Ind_Consumption Charges 750,000 - 1,999,999 Mcf/\	LGS	Ind	Non Neg.	Transport	MCF	PNG	COG	Gas Cost Exl Avc	973,392	\$0.1075			\$104,637	\$104,637
LGS_Com_Neg. Consumption Charges_1	LGS	Com	Negotiated	Transport	MCF	PNG	COG	Gas Cost Exl Avc	265,632	\$0.1075			\$28,555	\$28,555
LGS_Ind_Neg. Consumption Charges_1	LGS	Ind	Negotiated	Transport	MCF	PNG	COG	Gas Cost Exl Avc	19,249,244	\$0.1075			\$2,069,238	\$2,069,238
LGS_Com_Consumption Charges > 2,000,000 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	MCF	PNG	COG	Gas Cost Exl Avc	0	\$0.1075			\$0	\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Y	LGS	Com	Non Neg.	Transport	MCF	PNG	COG	Gas Cost Exl Avc	1,535,103	\$0.1075			\$165,019	\$165,019
LGS_Com_Consumption Charges 200,000 - 749,999 Mcf/Y	LGS	Com	Non Neg.	Transport	MCF	PNG	COG	Gas Cost Exl Avc	366,505	\$0.1075			\$39,398	\$39,398
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_	LGS	Com	Non Neg.	Transport	MCF	PNG	COG	Gas Cost Exl Avc	1,715,496	\$0.1075			\$184,411	\$184,411
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr_	LGS	Com	Non Neg.	Transport	MCF	PNG	COG	Gas Cost Exl Avc	1,818,020	\$0.1075			\$195,432	\$195,432
LGS_Com_Consumption Charges 750,000 - 1,999,999 Mcf	LGS	Com	Non Neg.	Transport	MCF	PNG	COG	Gas Cost Exl Avc	0	\$0.1075			\$0	\$0
LGS_Ind_Consumption Charges > 2,000,000 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PNG	COG	AVC	0	\$0.2047			\$0	\$0
LGS_Ind_Consumption Charges 100,000 - 199,999 Mcf/Yr	LGS	Ind	Non Neg.	Transport	MCF	PNG	COG	AVC	2,651,438	\$0.2047			\$542,781	\$542,781
LGS_Ind_Consumption Charges 200,000 - 749,999 Mcf/Yr	LGS	Ind	Non Neg.	Transport	MCF	PNG	COG	AVC	5,696,173	\$0.2047			\$1,166,075	\$1,166,075
LGS_Ind_Consumption Charges 25,000 - 49,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PNG	COG	AVC	1,054,663	\$0.2047			\$215,902	\$215,902
LGS_Ind_Consumption Charges 50,000 - 99,999 Mcf/Yr_1	LGS	Ind	Non Neg.	Transport	MCF	PNG	COG	AVC	2,092,270	\$0.2047			\$428,313	\$428,313
LGS_Ind_Consumption Charges 750,000 - 1,999,999 Mcf/\	LGS	Ind	Non Neg.	Transport	MCF	PNG	COG	AVC	973,392	\$0.2047			\$199,265	\$199,265
LGS_Com_Neg. Consumption Charges_1	LGS	Com	Negotiated	Transport	MCF	PNG	COG	AVC	265,632	\$0.2047			\$54,378	\$54,378
LGS_Ind_Neg. Consumption Charges_1	LGS	Ind	Negotiated	Transport	MCF	PNG	COG	AVC	19,249,244	\$0.2047			\$3,940,551	\$3,940,551
LGS_Com_Consumption Charges > 2,000,000 Mcf/Yr_1	LGS	Com	Non Neg.	Transport	MCF	PNG	COG	AVC	0	\$0.2047			\$0	\$0
LGS_Com_Consumption Charges 100,000 - 199,999 Mcf/Y	LGS	Com	Non Neg.	Transport	MCF	PNG	COG	AVC	1,535,103	\$0.2047			\$314,254	\$314,254
LGS_Com_Consumption Charges 200,000 - 749,999 Mcf/Y	LGS	Com	Non Neg.	Transport	MCF	PNG	COG	AVC	366,505	\$0.2047			\$75,028	\$75,028
LGS_Com_Consumption Charges 25,000 - 49,999 Mcf/Yr_	LGS	Com	Non Neg.	Transport	MCF	PNG	COG	AVC	1,715,496	\$0.2047			\$351,183	\$351,183
LGS_Com_Consumption Charges 50,000 - 99,999 Mcf/Yr_	LGS	Com	Non Neg.	Transport	MCF	PNG	COG	AVC	1,818,020	\$0.2047			\$372,171	\$372,171
LGS_Com_Consumption Charges 750,000 - 1,999,999 Mcf	LGS	Com	Non Neg.	Transport	MCF	PNG	COG	AVC	0	\$0.2047			\$0	\$0
Total LGS Transport - Excl. Mainline											\$60,938,877	(\$6,184,845)	\$14,648,308	\$69,402,340

Class/Rate	Class	Com/Ind	Neg/Non Neg	Retail/ Trans.	Customer/ MCF	Division	Rate Type	Rate SubType	Quantity or MCF	Proposed Rates	Base Revenues	Riders	COG	Total
LGS MAINLINE														
LGS ML - No Transmission - Customer Charge	LGS		Non Neg.	Transport	Cust	PG	Base	Base	0	\$5,630.00	\$0			\$0
LGS ML -Transmission - Customer Charge	LGS		Non Neg.	Transport	Cust	PG	Base	Base	0	\$5,630.00	\$0			\$0
LGS ML - No Transmission - Consumption	LGS		Non Neg.	Transport	MCF	PG	Base	Base	0	\$0.4025	\$0			\$0
LGS ML -Transmission - Consumption Charge	LGS		Non Neg.	Transport	MCF	PG	Base	Base	0	\$0.7738	\$0			\$0
LGS ML - No Transmission - Customer Charge	LGS		Non Neg.	Transport	Cust	PG	Rider	Rider TCJA	0	(\$166.78)		\$0		\$0
LGS ML -Transmission - Customer Charge	LGS		Non Neg.	Transport	Cust	PG	Rider	Rider TCJA	0	(\$166.78)		\$0		\$0
LGS ML - No Transmission - Consumption	LGS		Non Neg.	Transport	MCF	PG	Rider	Rider TCJA	0	(\$0.0222)		\$0		\$0
LGS ML -Transmission - Consumption Charge	LGS		Non Neg.	Transport	MCF	PG	Rider	Rider TCJA	0	(\$0.0222)		\$0		\$0
LGS ML - No Transmission - Consumption	LGS		Non Neg.	Transport	MCF	PG	COG	Gas Cost Exl Avc	0	\$0.1165			\$0	\$0
LGS ML -Transmission - Consumption Charge	LGS		Non Neg.	Transport	MCF	PG	COG	Gas Cost Exl Avc	0	\$0.1165			\$0	\$0
LGS ML - No Transmission - Consumption	LGS		Non Neg.	Transport	MCF	PG	COG	AVC	0	\$0.2047			\$0	\$0
LGS ML -Transmission - Consumption Charge	LGS		Non Neg.	Transport	MCF	PG	COG	AVC	0	\$0.2047			\$0	\$0
LGS ML - No Transmission - Customer Charge	LGS		Non Neg.	Transport	Cust	PNG	Base	Base	12	\$5,630.00	\$67,560			\$67,560
LGS ML -Transmission - Customer Charge	LGS		Non Neg.	Transport	Cust	PNG	Base	Base	0	\$5,630.00	\$0			\$0
LGS ML - No Transmission - Consumption	LGS		Non Neg.	Transport	MCF	PNG	Base	Base	1,078,988	\$0.4025	\$434,326			\$434,326
LGS ML -Transmission - Consumption Charge	LGS		Non Neg.	Transport	MCF	PNG	Base	Base	0	\$0.7738	\$0			\$0
LGS ML - No Transmission - Customer Charge	LGS		Non Neg.	Transport	Cust	PNG	Rider	Rider DSIC	12	\$0.00		\$0		\$0
LGS ML - No Transmission - Consumption	LGS		Non Neg.	Transport	MCF	PNG	Rider	Rider DSIC	1,078,988	\$0.0000		\$0		\$0
LGS ML - No Transmission - Customer Charge	LGS		Non Neg.	Transport	Cust	PNG	Rider	Rider GPC	12	\$0.00		\$0		\$0
LGS ML - No Transmission - Consumption	LGS		Non Neg.	Transport	MCF	PNG	Rider	Rider GPC	1,078,988	\$0.0000		\$0		\$0
LGS ML - No Transmission - Customer Charge	LGS		Non Neg.	Transport	Cust	PNG	Rider	Rider MFC	12	\$0.00		\$0		\$0
LGS ML - No Transmission - Consumption	LGS		Non Neg.	Transport	MCF	PNG	Rider	Rider MFC	1,078,988	\$0.0000		\$0		\$0
LGS ML - No Transmission - Customer Charge	LGS		Non Neg.	Transport	Cust	PNG	Rider	Rider SC	12	\$0.00		\$0		\$0
LGS ML - No Transmission - Consumption	LGS		Non Neg.	Transport	MCF	PNG	Rider	Rider SC	1,078,988	\$0.0000		\$0		\$0
LGS ML - No Transmission - Customer Charge	LGS		Non Neg.	Transport	Cust	PNG	Rider	Rider STAS	12	\$0.00		\$0		\$0
LGS ML - No Transmission - Consumption	LGS		Non Neg.	Transport	MCF	PNG	Rider	Rider STAS	1,078,988	\$0.0000		\$0		\$0
LGS ML - No Transmission - Customer Charge	LGS		Non Neg.	Transport	Cust	PNG	Rider	Rider TCJA	12	\$0.00		\$0		\$0
LGS ML - No Transmission - Consumption	LGS		Non Neg.	Transport	MCF	PNG	Rider	Rider TCJA	1,078,988	\$0.0000		\$0		\$0
LGS ML - No Transmission - Customer Charge	LGS		Non Neg.	Transport	Cust	PNG	Rider	Rider TRS	12	\$0.00		\$0		\$0
LGS ML - No Transmission - Consumption	LGS		Non Neg.	Transport	MCF	PNG	Rider	Rider TRS	1,078,988	\$0.0000		\$0		\$0
LGS ML - No Transmission - Customer Charge	LGS		Non Neg.	Transport	Cust	PNG	Rider	Rider USR	12	\$0.00		\$0		\$0
LGS ML - No Transmission - Consumption	LGS		Non Neg.	Transport	MCF	PNG	Rider	Rider USR	1,078,988	\$0.0000		\$0		\$0
LGS ML - No Transmission - Customer Charge	LGS		Non Neg.	Transport	Cust	PNG	COG	Gas Cost Exl Avc	12	\$0.00			\$0	\$0
LGS ML - No Transmission - Consumption	LGS		Non Neg.	Transport	MCF	PNG	COG	Gas Cost Exl Avc	1,078,988	\$0.1075			\$115,988	\$115,988
LGS ML -Transmission - Consumption Charge	LGS		Non Neg.	Transport	MCF	PNG	COG	Gas Cost Exl Avc	0	\$0.11			\$0	\$0
LGS ML - No Transmission - Customer Charge	LGS		Non Neg.	Transport	Cust	PNG	COG	AVC	12	\$0.00			\$0	\$0
LGS ML - No Transmission - Consumption	LGS		Non Neg.	Transport	MCF	PNG	COG	AVC	1,078,988	\$0.2047			\$220,882	\$220,882
LGS ML -Transmission - Consumption Charge	LGS		Non Neg.	Transport	MCF	PNG	COG	AVC	0	\$0.20			\$0	\$0
Total LGS Mainline											\$501,886	\$0	\$336,870	\$838,756

APPENDIX D

Peoples Natural Gas Company LLC
Annual Bill Impacts

PNG - RESIDENTIAL RETAIL SERVICE

		RETAIL				TRANSPORT			
		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES	
	Usage (Mcf)	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount
<u>Monthly Charges</u>									
Monthly Service Charge	12	\$ 14.50	\$ 174.00	\$ 16.8023	\$ 201.63	\$ 14.50	\$ 174.00	\$ 16.8023	\$ 201.63
Rider DSIC	12	\$ 0.7250	\$ 8.70	\$ -	\$ -	\$ 0.7250	\$ 8.70	\$ -	\$ -
Rider TRS	12	\$ (0.9920)	\$ (11.90)	\$ (0.9920)	\$ (11.90)	\$ (0.9920)	\$ (11.90)	\$ (0.9920)	\$ (11.90)
Rider SC	12	\$ 0.0042	\$ 0.05	\$ 0.0037	\$ 0.04	\$ 0.0042	\$ 0.05	\$ 0.0037	\$ 0.04
<u>MCF Charges</u>									
Gas Cost Exl Avc	80	\$ 3.9521	\$ 316.17	\$ 3.9521	\$ 316.17	\$ 1.0301	\$ 82.41	\$ 1.0301	\$ 82.41
AVC	80	\$ 0.7515	\$ 60.12	\$ 0.6835	\$ 54.68	\$ 0.7515	\$ 60.12	\$ 0.6835	\$ 54.68
Delivery Rate	80	\$ 3.9608	\$ 316.86	\$ 5.3537	\$ 428.30	\$ 3.9608	\$ 316.86	\$ 5.3537	\$ 428.30
Rider STAS	80	\$ 0.0032	\$ 0.25	\$ -	\$ -	\$ 0.0032	\$ 0.26	\$ -	\$ -
Rider MFC	80	\$ 0.0967	\$ 7.74	\$ 0.0869	\$ 6.95	\$ 0.0252	\$ 2.02	\$ 0.0226	\$ 1.81
Rider USR	80	\$ 0.0123	\$ 0.98	\$ 0.0140	\$ 1.12	\$ 0.0123	\$ 0.98	\$ 0.0140	\$ 1.12
Rider GPC	80	\$ 0.0865	\$ 6.92	\$ 0.0865	\$ 6.92	\$ -	\$ -	\$ -	\$ -
Rider Rate Credit	80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rider DSIC	80	\$ 0.2078	\$ 16.63	\$ -	\$ -	\$ 0.1999	\$ 15.99	\$ -	\$ -
Rider TRS	80	\$ (0.2710)	\$ (21.68)	\$ (0.2710)	\$ (21.68)	\$ (0.2710)	\$ (21.68)	\$ (0.2710)	\$ (21.68)
Total Rate per Mcf		\$ 8.7999		\$ 9.9058		\$ 5.7120		\$ 6.8330	
TOTAL AVERAGE ANNUAL BILL		\$ 874.84		\$ 982.23		\$ 627.81		\$ 736.40	
AVERAGE MONTHLY BILL		\$ 72.90		\$ 81.85		\$ 52.32		\$ 61.37	
				\$ 107.39				\$ 108.59	
				\$ 8.95				\$ 9.05	
				12.3%				17.3%	

PG - RESIDENTIAL RETAIL SERVICE

		RETAIL				TRANSPORT			
		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES	
	Usage (Mcf)	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount
<u>Monthly Charges</u>									
Monthly Service Charge	12	\$ 15.75	\$ 189.00	\$ 16.8023	\$ 201.63	\$ 15.75	\$ 189.00	\$ 16.8023	\$ 201.63
Rider DSIC	12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rider TCJA	12	\$ (1.2976)	\$ (15.57)	\$ (0.3502)	\$ (4.20)	\$ (1.2976)	\$ (15.57)	\$ (0.3502)	\$ (4.20)
Rider SC	12	\$ (0.0012)	\$ (0.01)	\$ 0.0037	\$ 0.04	\$ (0.0012)	\$ (0.01)	\$ 0.0037	\$ 0.04
<u>MCF Charges</u>									
Gas Cost Exl Avc	80	\$ 3.9521	\$ 316.17	\$ 3.9521	\$ 316.17	\$ 1.0301	\$ 82.41	\$ 1.0301	\$ 82.41
AVC	80	\$ -	\$ -	\$ 0.6835	\$ 54.68	\$ -	\$ -	\$ 0.6835	\$ 54.68
Delivery Rate	80	\$ 6.7743	\$ 541.94	\$ 5.3537	\$ 428.30	\$ 6.7743	\$ 541.94	\$ 5.3537	\$ 428.30
Rider STAS	80	\$ 0.0043	\$ 0.34	\$ -	\$ -	\$ 0.0043	\$ 0.34	\$ -	\$ -
Rider MFC	80	\$ 0.0967	\$ 7.74	\$ 0.0869	\$ 6.95	\$ 0.0252	\$ 2.02	\$ 0.0226	\$ 1.81
Rider USR	80	\$ 0.0308	\$ 2.46	\$ 0.0140	\$ 1.12	\$ 0.0308	\$ 2.46	\$ 0.0140	\$ 1.12
Rider GPC	80	\$ 0.0865	\$ 6.92	\$ 0.0865	\$ 6.92	\$ -	\$ -	\$ -	\$ -
Rider DSIC	80	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rider TCJA	80	\$ (0.5581)	\$ (44.65)	\$ (0.1506)	\$ (12.05)	\$ (0.5581)	\$ (44.65)	\$ (0.1506)	\$ (12.05)
Total Rate per Mcf		\$ 10.3866		\$ 10.0261		\$ 7.3066		\$ 6.9533	
TOTAL AVERAGE ANNUAL BILL		\$ 1,004.34		\$ 999.56		\$ 757.94		\$ 753.74	
AVERAGE MONTHLY BILL		\$ 83.69		\$ 83.30		\$ 63.16		\$ 62.81	
PERCENT CHANGE				\$ (4.78)				\$ (4.20)	
				\$ (0.40)				\$ (0.35)	
				-0.5%				-0.6%	

Peoples Natural Gas Company LLC
Annual Bill Impacts
PNG - SMALL GENERAL RETAIL SERVICE: 0-499 Mcf

RETAIL										TRANSPORT				RETAIL - TRANSITION				TRANSPORT - TRANSITION								
Usage (Mcf)	PRESENT RATES				PROPOSED RATES				PRESENT RATES				PROPOSED RATES				PRESENT RATES				PROPOSED RATES					
	Rate		Amount		Rate		Amount		Rate		Amount		Rate		Amount		Rate		Amount		Rate		Amount			
Monthly Charges																										
Monthly Service Charge	12	\$	20.00	\$	240.00	\$	22.0000	\$	264.00	\$	20.00	\$	240.00	\$	22.0000	\$	264.00	\$	20.00	\$	240.00	\$	22.0000	\$	264.00	
Rider DSIC	12	\$	1.0000	\$	12.00	\$	-	\$	-	\$	1.0000	\$	12.00	\$	-	\$	-	\$	1.0000	\$	12.00	\$	-	\$	-	
Rider TRS	12	\$	(1.3683)	\$	(16.42)	\$	(1.3683)	\$	(16.42)	\$	(1.3683)	\$	(16.42)	\$	(1.3683)	\$	(16.42)	\$	(1.3683)	\$	(16.42)	\$	(1.3683)	\$	(16.42)	
Rider SC	12	\$	0.0042	\$	0.05	\$	0.0037	\$	0.04	\$	0.0042	\$	0.05	\$	0.0037	\$	0.04	\$	0.0042	\$	0.05	\$	0.0037	\$	0.04	
MCF Charges																										
Gas Cost Exl Avc	250	\$	3.9521	\$	988.03	\$	3.9521	\$	988.03	\$	0.4468	\$	111.70	\$	0.4468	\$	111.70	\$	3.9521	\$	988.03	\$	3.9521	\$	988.03	
AVC	250	\$	0.7172	\$	179.30	\$	0.6604	\$	165.10	\$	0.7172	\$	179.30	\$	0.6604	\$	165.10	\$	0.7172	\$	179.30	\$	0.6604	\$	165.10	
Delivery Rate	250	\$	2.7000	\$	675.00	\$	3.9844	\$	996.09	\$	2.7000	\$	675.00	\$	3.9844	\$	996.09	\$	2.5012	\$	625.30	\$	3.9844	\$	996.09	
Rider STAS	250	\$	0.0022	\$	0.54	\$	-	\$	-	\$	0.0022	\$	0.54	\$	-	\$	-	\$	0.0022	\$	0.54	\$	-	\$	-	
Rider MFC	250	\$	0.0084	\$	2.10	\$	0.0131	\$	3.28	\$	-	\$	-	\$	-	\$	-	\$	0.0084	\$	2.10	\$	0.0131	\$	3.28	
Rider GPC	250	\$	0.0865	\$	21.63	\$	0.0865	\$	21.63	\$	-	\$	-	\$	-	\$	-	\$	0.0865	\$	21.63	\$	0.0865	\$	21.63	
Rider Rate Credit	250	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
Rider DSIC	250	\$	0.1397	\$	34.94	\$	-	\$	-	\$	0.1350	\$	33.75	\$	-	\$	-	\$	0.1397	\$	34.94	\$	-	\$	-	
Rider TRS	250	\$	(0.1847)	\$	(46.18)	\$	(0.1847)	\$	(46.18)	\$	(0.1847)	\$	(46.18)	\$	(0.1847)	\$	(46.18)	\$	(0.1847)	\$	(46.18)	\$	(0.1847)	\$	(46.18)	
Total Rate per Mcf		\$	7.4214			\$	8.5117			\$	3.8164			\$	4.9068			\$	7.2226			\$	8.5117			
TOTAL AVERAGE ANNUAL BILL			\$	2,090.98			\$	2,375.56			\$	1,189.74			\$	1,474.33			\$	2,041.28			\$	2,375.56		
AVERAGE MONTHLY BILL			\$	174.25			\$	197.96			\$	99.15			\$	122.86			\$	170.11			\$	197.96		
				\$	284.58								\$	284.59								\$	334.28			
				\$	23.72								\$	23.72								\$	27.86			
					13.6%										23.9%										29.3%	

PG - SMALL GENERAL RETAIL SERVICE: 0-499 Mcf

RETAIL										TRANSPORT							
Usage (Mcf)		PRESENT RATES				PROPOSED RATES				PRESENT RATES				PROPOSED RATES			
		Rate		Amount		Rate		Amount		Rate		Amount		Rate		Amount	
<u>Monthly Charges</u>																	
Monthly Service Charge	12	\$	35.00	\$	420.00	\$	22.0000	\$	264.00	\$	35.00	\$	420.00	\$	22.0000	\$	264.00
Rider DSIC	12	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Rider TCJA	12	\$	(2.8837)	\$	(34.60)	\$	(0.7783)	\$	(9.34)	\$	(2.8837)	\$	(34.60)	\$	(0.7783)	\$	(9.34)
Rider SC	12	\$	(0.0012)	\$	(0.01)	\$	0.0037	\$	0.04	\$	(0.0012)	\$	(0.01)	\$	0.0037	\$	0.04
			\$		-						\$		-				
<u>MCF Charges</u>																	
			\$		-						\$		-				
Gas Cost Exl Avc	250	\$	3.9521	\$	988.03	\$	3.9521	\$	988.03	\$	0.4468	\$	111.70	\$	0.4468	\$	111.70
AVC	250	\$	-	\$	-	\$	0.6604	\$	165.10	\$	-	\$	-	\$	0.6604	\$	165.10
Delivery Rate	250	\$	5.10	\$	1,275.20	\$	3.9844	\$	996.09	\$	5.1008	\$	1,275.20	\$	3.9844	\$	996.09
Rider STAS	250	\$	0.0043	\$	1.08	\$	-	\$	-	\$	0.0043	\$	1.08	\$	-	\$	-
Rider MFC	250	\$	0.0084	\$	2.10	\$	0.0131	\$	3.28	\$	-	\$	-	\$	-	\$	-
Rider GPC	250	\$	0.0865	\$	21.63	\$	0.0865	\$	21.63	\$	-	\$	-	\$	-	\$	-
Rider Rate Credit	250	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Rider DSIC	250	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Rider TCJA	250	\$	(0.4203)	\$	(105.06)	\$	(0.1134)	\$	(28.35)	\$	(0.4203)	\$	(105.06)	\$	(0.1134)	\$	(28.35)
Total Rate per Mcf		\$ 8.7318				\$ 8.5831				\$ 5.1316				\$ 4.9782			
TOTAL AVERAGE ANNUAL BILL				\$ 2,568.34				\$ 2,400.47				\$ 1,668.29				\$ 1,499.24	
AVERAGE MONTHLY BILL				\$ 214.03				\$ 200.04				\$ 139.02				\$ 124.94	
								\$ (167.88)						\$ (169.05)			
								\$ (13.99)						\$ (14.09)			
								-6.5%						-10.1%			

Peoples Natural Gas Company LLC
Annual Bill Impacts
PNG - SMALL GENERAL RETAIL SERVICE: 500-999 Mcf

		RETAIL				TRANSPORT				RETAIL - TRANSITION				TRANSPORT - TRANSITION			
		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES	
	Usage (Mcf)	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount
<u>Monthly Charges</u>																	
Monthly Service Charge	12	\$	40.00	\$	480.00	\$	44.0000	\$	528.00	\$	40.00	\$	480.00	\$	44.0000	\$	528.00
Rider DSIC	12	\$	2.0000	\$	24.00	\$	-	\$	-	\$	2.0000	\$	24.00	\$	-	\$	-
Rider TRS	12	\$	(2.7366)	\$	(32.84)	\$	(2.7366)	\$	(32.84)	\$	(2.7366)	\$	(32.84)	\$	(2.7366)	\$	(32.84)
Rider SC	12	\$	0.0042	\$	0.05	\$	0.0037	\$	0.04	\$	0.0042	\$	0.05	\$	0.0037	\$	0.04
<u>MCF Charges</u>																	
Gas Cost Exl Avc	750	\$	3.9521	\$	2,964.08	\$	3.9521	\$	2,964.08	\$	0.4468	\$	335.10	\$	0.4468	\$	335.10
AVC	750	\$	0.7172	\$	537.90	\$	0.6604	\$	495.29	\$	0.7172	\$	537.90	\$	0.6604	\$	495.29
Delivery Rate	750	\$	2.70	\$	2,025.00	\$	3.9844	\$	2,988.28	\$	2.7000	\$	2,025.00	\$	3.9844	\$	2,988.28
Rider STAS	750	\$	0.0022	\$	1.62	\$	-	\$	-	\$	0.0022	\$	1.62	\$	-	\$	-
Rider MFC	750	\$	0.0084	\$	6.30	\$	0.0131	\$	9.83	\$	-	\$	-	\$	-	\$	-
Rider GPC	750	\$	0.0865	\$	64.88	\$	0.0865	\$	64.88	\$	-	\$	-	\$	-	\$	-
Rider Rate Credit	750	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Rider DSIC	750	\$	0.1397	\$	104.81	\$	-	\$	-	\$	0.1350	\$	101.25	\$	-	\$	-
Rider TRS	750	\$	(0.1847)	\$	(138.54)	\$	(0.1847)	\$	(138.54)	\$	(0.1847)	\$	(138.54)	\$	(0.1847)	\$	(138.54)
Total Rate per Mcf		\$	7.4214	\$	8.5117	\$	3.8164	\$	4.9068	\$	7.2226	\$	8.5117	\$	3.6176	\$	4.9068
TOTAL AVERAGE ANNUAL BILL		\$	6,037.25	\$	6,879.01	\$	3,333.54	\$	4,175.33	\$	5,888.15	\$	6,879.01	\$	3,184.44	\$	4,175.33
AVERAGE MONTHLY BILL		\$	503.10	\$	573.25	\$	277.80	\$	347.94	\$	490.68	\$	573.25	\$	265.37	\$	347.94
				\$	841.75			\$	841.79			\$	990.85			\$	990.89
				\$	70.15			\$	70.15			\$	82.57			\$	82.57
				\$	13.9%			\$	25.3%			\$	16.8%			\$	31.1%

PG - SMALL GENERAL RETAIL SERVICE: 500-999 Mcf

[illegible]

Peoples Natural Gas Company LLC
Annual Bill Impacts
PNG - MEDIUM GENERAL RETAIL SERVICE: 1,000 - 2,499 Mcf

		RETAIL						TRANSPORT						RETAIL - TRANSITION						TRANSPORT - TRANSITION					
		PRESENT RATES				PROPOSED RATES				PRESENT RATES				PROPOSED RATES				PRESENT RATES				PROPOSED RATES			
Usage (Mcf)		Rate		Amount		Rate		Amount		Rate		Amount		Rate		Amount		Rate		Amount		Rate		Amount	
Monthly Charges																									
Monthly Service Charge	12	\$	85.00	\$	1,020.00	\$	101.0000	\$	1,212.00	\$	85.00	\$	1,020.00	\$	101.0000	\$	1,212.00	\$	85.00	\$	1,020.00	\$	101.0000	\$	1,212.00
Rider DSIC	12	\$	4.2500	\$	51.00	\$	-	\$	-	\$	4.2500	\$	51.00	\$	-	\$	-	\$	4.2500	\$	51.00	\$	-	\$	-
Rider TRS	12	\$	(5.8152)	\$	(69.78)	\$	(5.8152)	\$	(69.78)	\$	(5.8152)	\$	(69.78)	\$	(5.8152)	\$	(69.78)	\$	(5.8152)	\$	(69.78)	\$	(5.8152)	\$	(69.78)
MCF Charges																									
Gas Cost Exl Avc	1,750	\$	3.9521	\$	6,916.18	\$	3.9521	\$	6,916.18	\$	0.4468	\$	781.90	\$	0.4468	\$	781.90	\$	3.9521	\$	6,916.18	\$	3.9521	\$	6,916.18
AVC	1,750	\$	0.4543	\$	795.03	\$	0.4156	\$	727.38	\$	0.4543	\$	795.03	\$	0.4156	\$	727.38	\$	0.4543	\$	795.03	\$	0.4156	\$	727.38
Delivery Rate	1,750	\$	2.69	\$	4,709.95	\$	3.6941	\$	6,464.76	\$	2.69	\$	4,709.95	\$	3.6941	\$	6,464.76	\$	2.2663	\$	3,966.03	\$	3.6941	\$	6,464.76
Rider STAS	1,750	\$	0.0022	\$	3.77	\$	-	\$	-	\$	0.0022	\$	3.77	\$	-	\$	-	\$	0.0022	\$	3.77	\$	-	\$	-
Rider MFC	1,750	\$	0.0084	\$	14.70	\$	0.0131	\$	22.93	\$	-	\$	-	\$	-	\$	-	\$	0.0084	\$	14.70	\$	0.0131	\$	22.93
Rider GPC	1,750	\$	0.0865	\$	151.38	\$	0.0865	\$	151.38	\$	-	\$	-	\$	-	\$	-	\$	0.0865	\$	151.38	\$	-	\$	-
Rider Rate Credit	1,750	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Rider DSIC	1,750	\$	0.1393	\$	243.80	\$	-	\$	-	\$	0.1346	\$	235.50	\$	-	\$	-	\$	0.1393	\$	243.80	\$	-	\$	-
Rider TRS	1,750	\$	(0.1841)	\$	(322.23)	\$	(0.1841)	\$	(322.23)	\$	(0.1841)	\$	(322.23)	\$	(0.1841)	\$	(322.23)	\$	(0.1841)	\$	(322.23)	\$	(0.1841)	\$	(322.23)
Total Rate per Mcf		\$ 7.1500				\$ 7.9774				\$ 3.5451		\$ 4.3725				\$ 6.7249		\$ 7.9774				\$ 3.1200		\$ 4.3725	
TOTAL AVERAGE ANNUAL BILL				\$ 13,513.79		\$ 15,102.60				\$ 7,205.13		\$ 8,794.03				\$ 12,769.86		\$ 15,103				\$ 6,461.21		\$ 8,794.03	
AVERAGE MONTHLY BILL				\$ 1,126.15		\$ 1,258.55				\$ 600.43		\$ 732.84				\$ 1,064.16		\$ 1,259				\$ 538.43		\$ 732.84	
						\$ 1,588.82						\$ 1,588.90						\$ 2,333				\$ 2,332.82			
						\$ 132.40						\$ 132.41						\$ 194				\$ 194.40			
						11.8%						22.1%						18.3%				36.1%			

PG - MEDIUM GENERAL RETAIL SERVICE: 1,000 - 2,499 Mcf

		RETAIL						TRANSPORT					
		PRESENT RATES				PROPOSED RATES				PRESENT RATES			
Usage (Mcf)		Rate		Amount		Rate		Amount		Rate		Amount	
Monthly Charges													
Monthly Service Charge	12	\$	75.00	\$	900.00	\$	101.0000	\$	1,212.00	\$	75.00	\$	900.00
Rider DSIC	12	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Rider TCJA	12	\$	(6.1793)	\$	(74.15)	\$	(1.6678)	\$	(20.01)	\$	(6.1793)	\$	(74.15)
MCF Charges													
Gas Cost Exl Avc	1,750	\$	3.9521	\$	6,916.18	\$	3.9521	\$	6,916.18	\$	0.4468	\$	781.90
AVC	1,750	\$	-	\$	-	\$	0.4156	\$	727.38	\$	-	\$	-
Delivery Rate	1,750	\$	4.86	\$	8,505.70	\$	3.6941	\$	6,464.76	\$	4.86	\$	8,505.70
Rider STAS	1,750	\$	0.0043	\$	7.53	\$	-	\$	-	\$	0.0043	\$	7.53
Rider MFC	1,750	\$	0.0084	\$	14.70	\$	0.0131	\$	22.93	\$	-	\$	-
Rider GPC	1,750	\$	0.0865	\$	151.38	\$	0.0865	\$	151.38	\$	-	\$	-
Rider Rate Credit	1,750	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Rider DSIC	1,750	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Rider TCJA	1,750	\$	(0.4004)	\$	(700.78)	\$	(0.1081)	\$	(189.18)	\$	(0.4004)	\$	(700.78)
Total Rate per Mcf		\$ 8.5113				\$ 8.0534				\$ 4.9111		\$ 4.4485	
TOTAL AVERAGE ANNUAL BILL				\$ 15,720.54		\$ 15,285.42				\$ 9,420.19		\$ 8,976.85	
AVERAGE MONTHLY BILL				\$ 1,310.04		\$ 1,273.79				\$ 785.02		\$ 748.07	
						\$ (435.11)						\$ (443.34)	
						\$ (36.26)						\$ (36.94)	
						-2.8%						-4.7%	

Peoples Natural Gas Company LLC
Annual Bill Impacts
PNG - MEDIUM GENERAL RETAIL SERVICE: 2,500 - 24,999 Mcf

		RETAIL				TRANSPORT				RETAIL - TRANSITION				TRANSPORT - TRANSITION			
		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES	
Usage (Mcf)		Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount
Monthly Charges																	
Monthly Service Charge	12	\$	130.00	\$	1,560.00	\$	145.0000	\$	1,740.00	\$	130.00	\$	1,560.00	\$	145.0000	\$	1,740.00
Rider DSIC	12	\$	6.5000	\$	78.00	\$	-	\$	-	\$	6.5000	\$	78.00	\$	-	\$	-
Rider TRS	12	\$	(8.8938)	\$	(106.73)	\$	(8.8938)	\$	(106.73)	\$	(8.8938)	\$	(106.73)	\$	(8.8938)	\$	(106.73)
MCF Charges																	
Gas Cost Exl Avc	13,750	\$	3.9521	\$	54,341.38	\$	3.9521	\$	54,341.38	\$	0.4468	\$	6,143.50	\$	0.4468	\$	6,143.50
AVC	13,750	\$	0.4543	\$	6,246.63	\$	0.4156	\$	5,715.11	\$	0.4543	\$	6,246.63	\$	0.4156	\$	5,715.11
Delivery Rate	13,750	\$	2.69	\$	37,006.75	\$	3.6941	\$	50,794.55	\$	2.69	\$	37,006.75	\$	3.6941	\$	50,794.55
Rider STAS	13,750	\$	0.0022	\$	29.61	\$	-	\$	-	\$	0.0022	\$	29.61	\$	-	\$	-
Rider MFC	13,750	\$	0.0084	\$	115.50	\$	0.0131	\$	180.13	\$	-	\$	-	\$	0.0084	\$	115.50
Rider GPC	13,750	\$	0.0865	\$	1,189.38	\$	0.0865	\$	1,189.38	\$	-	\$	-	\$	0.0865	\$	1,189.38
Rider Rate Credit	13,750	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Rider DSIC	13,750	\$	0.1393	\$	1,915.58	\$	-	\$	-	\$	0.1346	\$	1,850.34	\$	-	\$	-
Rider TRS	13,750	\$	(0.1841)	\$	(2,531.78)	\$	(0.1841)	\$	(2,531.78)	\$	(0.1841)	\$	(2,531.78)	\$	(0.1841)	\$	(2,531.78)
Total Rate per Mcf		\$ 7.1500		\$ 7.9774		\$ 3.5451		\$ 4.3725		\$ 6.7249		\$ 7.9774		\$ 3.1200		\$ 4.3949	
TOTAL AVERAGE ANNUAL BILL		\$ 99,844.31		\$ 111,322.03		\$ 50,276.31		\$ 61,754.65		\$ 93,999.18		\$ 111,322		\$ 44,431.19		\$ 62,063.05	
AVERAGE MONTHLY BILL		\$ 8,320.36		\$ 9,276.84		\$ 4,189.69		\$ 5,146.22		\$ 7,833.27		\$ 9,277		\$ 3,702.60		\$ 5,171.92	
				\$ 11,477.72				\$ 11,478.34				\$ 17,323				\$ 17,631.86	
				\$ 956.48				\$ 956.53				\$ 1,444				\$ 1,469.32	
				11.5%				22.8%				18.4%				39.7%	

PG - MEDIUM GENERAL RETAIL SERVICE: 2,500 - 24,999 Mcf

		RETAIL						TRANSPORT									
		PRESENT RATES				PROPOSED RATES				PRESENT RATES				PROPOSED RATES			
Usage (Mcf)		Rate		Amount		Rate		Amount		Rate		Amount		Rate		Amount	
Monthly Charges																	
Monthly Service Charge	12	\$	175.00	\$	2,100.00	\$	145.0000	\$	1,740.00	\$	175.00	\$	2,100.00	\$	145.0000	\$	1,740.00
Rider DSIC	12	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Rider TCJA	12	\$	(14.4183)	\$	(173.02)	\$	(3.8915)	\$	(46.70)	\$	(14.4183)	\$	(173.02)	\$	(3.8915)	\$	(46.70)
MCF Charges																	
Gas Cost Exl Avc	13,750	\$	3.9521	\$	54,341.38	\$	3.9521	\$	54,341.38	\$	0.4468	\$	6,143.50	\$	0.4468	\$	6,143.50
AVC	13,750	\$	-	\$	-	\$	0.4156	\$	5,715.11	\$	-	\$	-	\$	0.4156	\$	5,715.11
Delivery Rate	13,750	\$	4.86	\$	66,830.50	\$	3.6941	\$	50,794.55	\$	4.86	\$	66,830.50	\$	3.6941	\$	50,794.55
Rider STAS	13,750	\$	0.0043	\$	59.13	\$	-	\$	-	\$	0.0043	\$	59.13	\$	-	\$	-
Rider MFC	13,750	\$	0.0084	\$	115.50	\$	0.0131	\$	180.13	\$	-	\$	-	\$	-	\$	-
Rider GPC	13,750	\$	0.0865	\$	1,189.38	\$	0.0865	\$	1,189.38	\$	-	\$	-	\$	-	\$	-
Rider Rate Credit	13,750	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Rider DSIC	13,750	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Rider TCJA	13,750	\$	(0.4004)	\$	(5,506.16)	\$	(0.1081)	\$	(1,486.38)	\$	(0.4004)	\$	(5,506.16)	\$	(0.1081)	\$	(1,486.11)
Total Rate per Mcf		\$ 8.5113				\$ 8.0534				\$ 4.9111				\$ 4.4485			
TOTAL AVERAGE ANNUAL BILL				\$ 118,956.69		\$ 112,427.46				\$ 69,453.94				\$ 62,860.35			
AVERAGE MONTHLY BILL				\$ 9,913.06		\$ 9,368.95				\$ 5,787.83				\$ 5,238.36			
						\$ (6,529.23)								\$ (6,593.59)			
						\$ (544.10)								\$ (549.47)			
						-5.5%								-9.5%			

Peoples Natural Gas Company LLC
Annual Bill Impacts
PNG - LARGE GENERAL RETAIL SERVICE: 25,000 - 49,999 Mcf

		RETAIL				TRANSPORT				RETAIL - TRANSITION				TRANSPORT - TRANSITION				
		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES		
Usage (Mcf)		Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	
<u>Monthly Charges</u>																		
Monthly Service Charge	12	\$	575.00	\$	6,900.00	\$	940.0000	\$	11,280.00	\$	575.00	\$	6,900.00	\$	940.0000	\$	11,280.00	
Rider DSIC	12	\$	28.7500	\$	345.00	\$	-	\$	-	\$	28.7500	\$	345.00	\$	-	\$	-	
Rider TRS	12	\$	(39.3381)	\$	(472.06)	\$	(39.3381)	\$	(472.06)	\$	(39.3381)	\$	(472.06)	\$	(39.3381)	\$	(472.06)	
<u>MCF Charges</u>																		
Gas Cost Exl Avc	37,500	\$	3.9521	\$	148,203.75	\$	3.9521	\$	148,203.75	\$	0.1061	\$	3,978.29	\$	0.1075	\$	4,031.14	
AVC	37,500	\$	0.2550	\$	9,562.50	\$	0.2047	\$	7,676.70	\$	0.2550	\$	9,562.50	\$	0.2047	\$	7,676.70	
Delivery Rate - 25,000 - 49,999	37,500	\$	2.64	\$	99,041.25	\$	2.6360	\$	98,851.54	\$	2.64	\$	99,041.25	\$	2.6360	\$	98,851.54	
Rider STAS	37,500	\$	0.0021	\$	79.23	\$	-	\$	-	\$	0.0021	\$	79.23	\$	-	\$	-	
Rider MFC	37,500	\$	0.0084	\$	315.00	\$	0.0131	\$	491.25	\$	-	\$	-	\$	0.0084	\$	315.00	
Rider GPC	37,500	\$	0.0865	\$	3,243.75	\$	0.0865	\$	3,243.75	\$	-	\$	-	\$	0.0865	\$	3,243.75	
Rider Rate Credit	37,500	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
Rider DSIC	37,500	\$	0.1368	\$	5,130.00	\$	-	\$	-	\$	0.1321	\$	4,952.06	\$	-	\$	-	
Rider TRS	37,500	\$	(0.1807)	\$	(6,775.81)	\$	(0.1807)	\$	(6,775.81)	\$	(0.1807)	\$	(6,775.81)	\$	(0.1807)	\$	(6,775.81)	
Total Rate per Mcf		\$	6.9013		\$	6.7118		\$	2.9557		\$	2.7676		\$	6.4533		\$	6.7118

PG - LARGE GENERAL RETAIL SERVICE: 25,000 - 49,999 Mcf

RETAIL										TRANSPORT									
Usage (Mcf)		PRESENT RATES				PROPOSED RATES				PRESENT RATES				PROPOSED RATES					
		Rate		Amount		Rate		Amount		Rate		Amount		Rate		Amount			
Monthly Charges																			
Monthly Service Charge	12	\$	800.00	\$	9,600.00	\$	940.0000	\$	11,280.00	\$	800.00	\$	9,600.00	\$	940.0000	\$	11,280.00		
Rider DSIC	12	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
Rider TCJA	12	\$	(65.9120)	\$	(790.94)	\$	(17.7896)	\$	(213.48)	\$	(65.9120)	\$	(790.94)	\$	(17.7896)	\$	(213.48)		
MCF Charges																			
Gas Cost Exl Avc	37,500	\$	3.9521	\$	148,203.75	\$	3.9521	\$	148,203.75	\$	0.1165	\$	4,368.75	\$	0.1165	\$	4,368.75		
AVC	37,500	\$	-	\$	-	\$	0.2047	\$	7,676.70	\$	-	\$	-	\$	0.2047	\$	7,676.70		
Delivery Rate - 25,000 - 49,999	37,500	\$	3.7500	\$	140,625.00	\$	2.6360	\$	98,851.54	\$	3.7500	\$	140,625.00	\$	2.6360	\$	98,851.54		
Rider STAS	37,500	\$	0.0043	\$	161.25	\$	-	\$	-	\$	0.0043	\$	161.25	\$	-	\$	-		
Rider MFC	37,500	\$	0.0084	\$	315.00	\$	0.0131	\$	491.25	\$	-	\$	-	\$	-	\$	-		
Rider GPC	37,500	\$	0.0865	\$	3,243.75	\$	0.0865	\$	3,243.75	\$	-	\$	-	\$	-	\$	-		
Rider Rate Credit	37,500	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
Rider DSIC	37,500	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
Rider TCJA	37,500	\$	(0.3090)	\$	(11,586.09)	\$	(0.0834)	\$	(3,127.50)	\$	(0.3090)	\$	(11,586.09)	\$	(0.0834)	\$	(3,127.50)		
Total Rate per Mcf		\$ 7.4923				\$ 6.8091				\$ 3.5618				\$ 2.8739					
TOTAL AVERAGE ANNUAL BILL				\$ 289,771.71		\$ 266,406				\$ 142,377.96				\$ 118,836					
AVERAGE MONTHLY BILL				\$ 24,147.64		\$ 22,201				\$ 11,864.83				\$ 9,903					
						\$ (23,366)								\$ (23,542)					
						\$ (1,947)								\$ (1,962)					
						-8.1%								-16.5%					

Peoples Natural Gas Company LLC
Annual Bill Impacts
PNG - LARGE GENERAL RETAIL SERVICE: 50,000 - 99,999 Mcf

		RETAIL				TRANSPORT				RETAIL - TRANSITION				TRANSPORT - TRANSITION			
		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES	
	Usage (Mcf)	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount
<u>Monthly Charges</u>																	
Monthly Service Charge	12	\$	750.00	\$	9,000.00	\$	1,465.0000	\$	17,580.00	\$	750.00	\$	9,000.00	\$	1,465.0000	\$	17,580.00
Rider DSIC	12	\$	37.5000	\$	450.00	\$	-	\$	-	\$	37.5000	\$	450.00	\$	-	\$	-
Rider TRS	12	\$	(51.3105)	\$	(615.73)	\$	(51.3105)	\$	(615.73)	\$	(51.3105)	\$	(615.73)	\$	(51.3105)	\$	(615.73)
<u>MCF Charges</u>																	
Gas Cost Exl Avc	75,000	\$	3.9521	\$	296,407.50	\$	3.9521	\$	296,407.50	\$	0.1061	\$	7,956.57	\$	0.1075	\$	8,062.28
AVC	75,000	\$	0.2550	\$	19,125.00	\$	0.2047	\$	15,353.40	\$	0.2550	\$	19,125.00	\$	0.2047	\$	15,353.40
Delivery Rate - 25,000 - 49,999	75,000	\$	2.5773	\$	193,297.50	\$	2.5519	\$	191,391.76	\$	2.5773	\$	193,297.50	\$	2.5519	\$	191,391.76
Rider STAS	75,000	\$	0.0021	\$	154.64	\$	-	\$	-	\$	0.0021	\$	154.64	\$	-	\$	-
Rider MFC	75,000	\$	0.0084	\$	630.00	\$	0.0131	\$	982.50	\$	-	\$	-	\$	0.0131	\$	982.50
Rider GPC	75,000	\$	0.0865	\$	6,487.50	\$	0.0865	\$	6,487.50	\$	-	\$	-	\$	0.0865	\$	6,487.50
Rider Rate Credit	75,000	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Rider DSIC	75,000	\$	0.1336	\$	10,020.75	\$	-	\$	-	\$	0.1289	\$	9,664.88	\$	-	\$	-
Rider TRS	75,000	\$	(0.1763)	\$	(13,224.26)	\$	(0.1763)	\$	(13,224.26)	\$	(0.1763)	\$	(13,224.26)	\$	(0.1763)	\$	(13,224.26)
Total Rate per Mcf		\$ 6.8386		\$ 6.6320		\$ 2.8930		\$ 2.6878		\$ 6.4196		\$ 6.6320		\$ 2.4740		\$ 2.6878	
TOTAL AVERAGE ANNUAL BILL		\$ 521,732.91		\$ 514,363		\$ 225,808.61		\$ 218,547		\$ 490,307.91		\$ 514,363		\$ 194,383.61		\$ 218,547	
AVERAGE MONTHLY BILL		\$ 43,477.74		\$ 42,864		\$ 18,817.38		\$ 18,212		\$ 40,858.99		\$ 42,864		\$ 16,198.63		\$ 18,212	
				\$ (7,370)				\$ (7,261)				\$ 24,055				\$ 24,164	
				\$ (614)				\$ (605)				\$ 2,005				\$ 2,014	
				-1.4%				-3.2%				4.9%				12.4%	

PG - LARGE GENERAL RETAIL SERVICE: 50,000 - 99,999 Mcf

		RETAIL						TRANSPORT							
		PRESENT RATES			PROPOSED RATES			PRESENT RATES			PROPOSED RATES				
Usage (Mcf)		Rate		Amount	Rate		Amount	Rate		Amount	Rate		Amount		
Monthly Charges															
Monthly Service Charge	12	\$	1,500.00	\$	18,000.00	\$	1,465.0000	\$	17,580.00	\$	1,500.00	\$	18,000.00		
Rider DSIC	12	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
Rider TCJA	12	\$	(123.5850)	\$	(1,483.02)	\$	(33.3555)	\$	(400.27)	\$	(123.5850)	\$	(1,483.02)		
MCF Charges															
Gas Cost Exl Avc	75,000	\$	3.9521	\$	296,407.50	\$	3.9521	\$	296,407.50	\$	0.1165	\$	8,737.50		
AVC	75,000	\$	-	\$	-	\$	0.2047	\$	15,353.40	\$	-	\$	-		
Delivery Rate - 25,000 - 49,999	75,000	\$	3.7500	\$	281,250.00	\$	2.5519	\$	191,391.76	\$	3.7500	\$	281,250.00		
Rider STAS	75,000	\$	0.0043	\$	322.50	\$	-	\$	-	\$	0.0043	\$	322.50		
Rider MFC	75,000	\$	0.0084	\$	630.00	\$	0.0131	\$	982.50	\$	-	\$	-		
Rider GPC	75,000	\$	0.0865	\$	6,487.50	\$	0.0865	\$	6,487.50	\$	-	\$	-		
Rider Rate Credit	75,000	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
Rider DSIC	75,000	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
Rider TCJA	75,000	\$	(0.3090)	\$	(23,172.19)	\$	(0.0834)	\$	(6,255.00)	\$	(0.3090)	\$	(23,172.19)		
Total Rate per Mcf		\$ 7.4923			\$ 6.7249			\$ 3.5618			\$ 2.7897				
TOTAL AVERAGE ANNUAL BILL				\$ 578,442.29		\$ 521,547		\$ 283,654.79				\$ 226,407			
AVERAGE MONTHLY BILL				\$ 48,203.52		\$ 43,462		\$ 23,637.90				\$ 18,867			
						\$ (56,895)								\$ (57,247)	
						\$ (4,741)								\$ (4,771)	
						-9.8%								-20.2%	

Peoples Natural Gas Company LLC
Annual Bill Impacts
PNG - LARGE GENERAL RETAIL SERVICE: 100,000 - 199,999 Mcf

		RETAIL				TRANSPORT				RETAIL - TRANSITION				TRANSPORT - TRANSITION			
		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES	
Usage (Mcf)		Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount
Monthly Charges																	
Monthly Service Charge	12	\$	1,400.00	\$	16,800.00	\$	2,130.0000	\$	25,560.00	\$	1,400.00	\$	16,800.00	\$	2,130.0000	\$	25,560.00
Rider DSIC	12	\$	70.0000	\$	840.00	\$	-	\$	-	\$	70.0000	\$	840.00	\$	-	\$	-
Rider TRS	12	\$	(95.7796)	\$	(1,149.36)	\$	(95.7796)	\$	(1,149.36)	\$	(95.7796)	\$	(1,149.36)	\$	(95.7796)	\$	(1,149.36)
MCF Charges																	
Gas Cost Exl Avc	150,000	\$	3.9521	\$	592,815.00	\$	3.9521	\$	592,815.00	\$	0.1061	\$	15,913.15	\$	0.1061	\$	15,913.15
AVC	150,000	\$	0.2550	\$	38,250.00	\$	0.2047	\$	30,706.80	\$	0.2550	\$	38,250.00	\$	0.2550	\$	38,250.00
Delivery Rate - 25,000 - 49,995	150,000	\$	2.5694	\$	385,410.00	\$	2.4335	\$	365,031.82	\$	2.5694	\$	385,410.00	\$	2.4335	\$	365,031.82
Rider STAS	150,000	\$	0.0021	\$	308.33	\$	-	\$	-	\$	0.0021	\$	308.33	\$	-	\$	-
Rider MFC	150,000	\$	0.0084	\$	1,260.00	\$	0.0131	\$	1,965.00	\$	-	\$	-	\$	0.0131	\$	1,965.00
Rider GPC	150,000	\$	0.0865	\$	12,975.00	\$	0.0865	\$	12,975.00	\$	-	\$	-	\$	0.0865	\$	12,975.00
Rider Rate Credit	150,000	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Rider DSIC	150,000	\$	0.1332	\$	19,982.25	\$	-	\$	-	\$	0.1285	\$	19,270.50	\$	-	\$	-
Rider TRS	150,000	\$	(0.1758)	\$	(26,367.44)	\$	(0.1758)	\$	(26,367.44)	\$	(0.1758)	\$	(26,367.44)	\$	(0.1758)	\$	(26,367.44)
Total Rate per Mcf		\$	6.8309	\$	6.5142	\$	2.8852	\$	2.5700	\$	6.4010	\$	6.5142	\$	2.4553	\$	2.5700
TOTAL AVERAGE ANNUAL BILL		\$	1,041,123.78	\$	1,001,537	\$	449,275.18	\$	409,906	\$	976,638.78	\$	1,001,537	\$	384,790.18	\$	409,906
AVERAGE MONTHLY BILL		\$	86,760.32	\$	83,461	\$	37,439.60	\$	34,159	\$	81,386.57	\$	83,461	\$	32,065.85	\$	34,159
				\$	(39,587)			\$	(39,369)			\$	24,898			\$	25,116
				\$	(3,299)			\$	(3,281)			\$	2,075			\$	2,093
				-3.8%				-8.8%				2.5%			6.5%		

PG - LARGE GENERAL RETAIL SERVICE: 100,000 - 199,999 Mcf

		RETAIL				TRANSPORT			
		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES	
Usage (Mcf)		Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount
<u>Monthly Charges</u>									
Monthly Service Charge	12	\$	5,000.00	\$	60,000.00	\$	2,130.0000	\$	25,560.00
Rider DSIC	12	\$	-	\$	-	\$	-	\$	-
Rider TCJA	12	\$	(411.9500)	\$	(4,943.40)	\$	(111.1850)	\$	(1,334.22)
<u>MCF Charges</u>									
Gas Cost Exl Avc	150,000	\$	3.9521	\$	592,815.00	\$	3.9521	\$	592,815.00
AVC	150,000	\$	-	\$	-	\$	0.2047	\$	30,706.80
Delivery Rate - 25,000 - 49,995	150,000	\$	0.9988	\$	149,820.00	\$	1.4012	\$	210,174.02
Rider STAS	150,000	\$	0.0043	\$	645.00	\$	-	\$	-
Rider MFC	150,000	\$	0.0084	\$	1,260.00	\$	0.0131	\$	1,965.00
Rider GPC	150,000	\$	0.0865	\$	12,975.00	\$	0.0865	\$	12,975.00
Rider Rate Credit	150,000	\$	-	\$	-	\$	-	\$	-
Rider DSIC	150,000	\$	-	\$	-	\$	-	\$	-
Rider TCJA	150,000	\$	(0.0823)	\$	(12,343.67)	\$	(0.0222)	\$	(3,330.00)
Total Rate per Mcf		\$	4.9678	\$	5.6354	\$	1.0373	\$	1.7002
TOTAL AVERAGE ANNUAL BILL		\$	800,227.93	\$	869,532	\$	210,652.93	\$	279,252
AVERAGE MONTHLY BILL		\$	66,685.66	\$	72,461	\$	17,554.41	\$	23,271
				\$	69,304			\$	68,599
				\$	5,775			\$	5,717
					8.7%				32.6%

Peoples Natural Gas Company LLC
Annual Bill Impacts

PNG - LARGE GENERAL RETAIL SERVICE: 200,000 - 749,999 Mcf

		RETAIL				TRANSPORT				RETAIL - TRANSITION				TRANSPORT - TRANSITION			
		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES	
Usage (Mcf)		Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount
<u>Monthly Charges</u>																	
Monthly Service Charge	12	\$ 1,600.00	\$ 19,200.00	\$ 5,630.0000	\$ 67,560.00	\$ 1,600.00	\$ 19,200.00	\$ 5,630.0000	\$ 67,560.00	\$ 1,600.00	\$ 19,200.00	\$ 5,630.0000	\$ 67,560.00	\$ 1,600.00	\$ 19,200.00	\$ 5,630.0000	\$ 67,560.00
Rider DSIC	12	\$ 80.0000	\$ 960.00	\$ -	\$ -	\$ 80.0000	\$ 960.00	\$ -	\$ -	\$ 80.0000	\$ 960.00	\$ -	\$ -	\$ 80.0000	\$ 960.00	\$ -	\$ -
Rider TRS	12	\$ (109.4624)	\$ (1,313.55)	\$ (109.4624)	\$ (1,313.55)	\$ (109.4624)	\$ (1,313.55)	\$ (109.4624)	\$ (1,313.55)	\$ (109.4624)	\$ (1,313.55)	\$ (109.4624)	\$ (1,313.55)	\$ (109.4624)	\$ (1,313.55)	\$ (109.4624)	\$ (1,313.55)
<u>MCF Charges</u>																	
Gas Cost Exl Avc	475,000	\$ 3.9521	\$ 1,877,247.50	\$ 3.9521	\$ 1,877,247.50	\$ 0.1061	\$ 50,391.63	\$ 0.1075	\$ 51,061.13	\$ 3.9521	\$ 1,877,247.50	\$ 3.9521	\$ 1,877,247.50	\$ 0.1061	\$ 50,391.63	\$ 0.1075	\$ 51,061.13
AVC	475,000	\$ 0.2550	\$ 121,125.00	\$ 0.2047	\$ 97,238.19	\$ 0.2550	\$ 121,125.00	\$ 0.2047	\$ 97,238.19	\$ 0.2550	\$ 121,125.00	\$ 0.2047	\$ 97,238.19	\$ 0.2550	\$ 121,125.00	\$ 0.2047	\$ 97,238.19
Delivery Rate - 25,000 - 49,999	475,000	\$ 2.4999	\$ 1,187,452.50	\$ 2.1937	\$ 1,041,988.60	\$ 2.4999	\$ 1,187,452.50	\$ 2.1937	\$ 1,041,988.60	\$ 2.0535	\$ 975,412.50	\$ 2.1937	\$ 1,041,988.60	\$ 2.0535	\$ 975,412.50	\$ 2.1937	\$ 1,041,988.60
Rider STAS	475,000	\$ 0.0020	\$ 949.96	\$ -	\$ -	\$ 0.0020	\$ 949.96	\$ -	\$ -	\$ 0.0020	\$ 949.96	\$ -	\$ -	\$ 0.0017	\$ 827.12	\$ -	\$ -
Rider MFC	475,000	\$ 0.0084	\$ 3,990.00	\$ 0.0131	\$ 6,222.50	\$ -	\$ -	\$ -	\$ -	\$ 0.0084	\$ 3,990.00	\$ 0.0131	\$ 6,222.50	\$ -	\$ -	\$ -	\$ -
Rider GPC	475,000	\$ 0.0865	\$ 41,087.50	\$ 0.0865	\$ 41,087.50	\$ -	\$ -	\$ -	\$ -	\$ 0.0865	\$ 41,087.50	\$ 0.0865	\$ 41,087.50	\$ -	\$ -	\$ -	\$ -
Rider Rate Credit	475,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rider DSIC	475,000	\$ 0.1297	\$ 61,626.50	\$ -	\$ -	\$ 0.1250	\$ 59,372.63	\$ -	\$ -	\$ 0.1297	\$ 61,626.50	\$ -	\$ -	\$ 0.1154	\$ 54,804.90	\$ -	\$ -
Rider TRS	475,000	\$ (0.1710)	\$ (81,238.38)	\$ (0.1710)	\$ (81,238.38)	\$ (0.1710)	\$ (81,238.38)	\$ (0.1710)	\$ (81,238.38)	\$ (0.1710)	\$ (81,238.38)	\$ (0.1710)	\$ (81,238.38)	\$ (0.1489)	\$ (70,733.00)	\$ (0.1489)	\$ (70,733.00)
Total Rate per Mcf		\$ 6.7626		\$ 6.2790		\$ 2.8170		\$ 2.3348		\$ 6.3162		\$ 6.2790		\$ 2.3828		\$ 2.3570	
TOTAL AVERAGE ANNUAL BILL			\$ 3,231,087.04		\$ 3,048,792		\$ 1,356,899.80		\$ 1,175,296		\$ 3,019,047.04		\$ 3,048,792		\$ 1,150,674.60		\$ 1,185,801
AVERAGE MONTHLY BILL			\$ 269,257.25		\$ 254,066		\$ 113,074.98		\$ 97,941		\$ 251,587.25		\$ 254,066		\$ 95,889.55		\$ 98,817
					\$ (182,295)				\$ (181,604)				\$ 29,745				\$ 35,127
					\$ (15,191)				\$ (15,134)				\$ 2,479				\$ 2,927
					-5.6%				-13.4%				1.0%				3.1%

PG - LARGE GENERAL RETAIL SERVICE: 200,000 - 749,999 Mcf

		RETAIL				TRANSPORT			
		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES	
Usage (Mcf)		Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount
<u>Monthly Charges</u>									
Monthly Service Charge	12	\$ 7,500.00	\$ 90,000.00	\$ 5,630.0000	\$ 67,560.00	\$ 7,500.00	\$ 90,000.00	\$ 5,630.0000	\$ 67,560.00
Rider DSIC	12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rider TCIA	12	\$ (617.9250)	\$ (7,415.10)	\$ (166.7775)	\$ (2,001.33)	\$ (617.9250)	\$ (7,415.10)	\$ (166.7775)	\$ (2,001.33)
<u>MCF Charges</u>									
Gas Cost Exl Avc	475,000	\$ 3.9521	\$ 1,877,247.50	\$ 3.9521	\$ 1,877,247.50	\$ 0.1165	\$ 55,337.50	\$ 0.1165	\$ 55,337.50
AVC	475,000	\$ -	\$ -	\$ 0.2047	\$ 97,238.19	\$ -	\$ -	\$ 0.2047	\$ 97,238.19
Delivery Rate - 25,000 - 49,999	475,000	\$ 0.9988	\$ 474,430.00	\$ 1.1754	\$ 558,295.47	\$ 0.9988	\$ 474,430.00	\$ 1.1754	\$ 558,295.47
Rider STAS	475,000	\$ 0.0043	\$ 2,042.50	\$ -	\$ -	\$ 0.0043	\$ 2,042.50	\$ -	\$ -
Rider MFC	475,000	\$ 0.0084	\$ 3,990.00	\$ 0.0131	\$ 6,222.50	\$ -	\$ -	\$ -	\$ -
Rider GPC	475,000	\$ 0.0865	\$ 41,087.50	\$ 0.0865	\$ 41,087.50	\$ -	\$ -	\$ -	\$ -
Rider Rate Credit	475,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rider DSIC	475,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rider TCIA	475,000	\$ (0.0823)	\$ (39,088.29)	\$ (0.0222)	\$ (10,545.00)	\$ (0.0823)	\$ (39,088.29)	\$ (0.0222)	\$ (10,545.00)
Total Rate per Mcf		\$ 4.9678		\$ 5.4096		\$ 1.0373		\$ 1.4744	
TOTAL AVERAGE ANNUAL BILL			\$ 2,442,294.11		\$ 2,635,105		\$ 575,306.61		\$ 765,885
AVERAGE MONTHLY BILL			\$ 203,524.51		\$ 219,592		\$ 47,942.22		\$ 63,824
					\$ 192,811				\$ 190,578
					\$ 16,068				\$ 15,882
					7.9%				33.1%

Peoples Natural Gas Company LLC
Annual Bill Impacts
PNG - LARGE GENERAL RETAIL SERVICE: 750,000 - 1,999,999 Mcf

		RETAIL				TRANSPORT				RETAIL - TRANSITION				TRANSPORT - TRANSITION			
		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES	
Usage (Mcf)		Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount
<u>Monthly Charges</u>																	
Monthly Service Charge	12	\$ 1,600.00	\$ 19,200.00	\$ 5,630.0000	\$ 67,560.00	\$ 1,600.00	\$ 19,200.00	\$ 5,630.0000	\$ 67,560.00	\$ 1,600.00	\$ 19,200.00	\$ 5,630.0000	\$ 67,560.00	\$ 1,600.00	\$ 19,200.00	\$ 5,630.0000	\$ 67,560.00
Rider DSIC	12	\$ 80.0000	\$ 960.00	\$ -	\$ -	\$ 80.0000	\$ 960.00	\$ -	\$ -	\$ 80.0000	\$ 960.00	\$ -	\$ -	\$ 80.0000	\$ 960.00	\$ -	\$ -
Rider TRS	12	\$ (109.4624)	\$ (1,313.55)	\$ (109.4624)	\$ (1,313.55)	\$ (109.4624)	\$ (1,313.55)	\$ (109.4624)	\$ (1,313.55)	\$ (109.4624)	\$ (1,313.55)	\$ (109.4624)	\$ (1,313.55)	\$ (109.4624)	\$ (1,313.55)	\$ (109.4624)	\$ (1,313.55)
<u>MCF Charges</u>																	
Gas Cost Exl Avc	1,375,000	\$ 3.9521	\$ 5,434,137.50	\$ 3.9521	\$ 5,434,137.50	\$ 0.1061	\$ 145,870.52	\$ 0.1075	\$ 147,808.54	\$ 3.9521	\$ 5,434,137.50	\$ 3.9521	\$ 5,434,137.50	\$ 0.1061	\$ 145,870.52	\$ 0.1075	\$ 147,808.54
AVC	1,375,000	\$ 0.2550	\$ 350,625.00	\$ 0.2047	\$ 281,478.97	\$ 0.2550	\$ 350,625.00	\$ 0.2047	\$ 281,478.97	\$ 0.2550	\$ 350,625.00	\$ 0.2047	\$ 281,478.97	\$ 0.2550	\$ 350,625.00	\$ 0.2047	\$ 281,478.97
Delivery Rate - 25,000 - 49,995	1,375,000	\$ 2.1327	\$ 2,932,462.50	\$ 1.9097	\$ 2,625,778.79	\$ 2.1327	\$ 2,932,462.50	\$ 1.9097	\$ 2,625,778.79	\$ 1.7553	\$ 2,413,537.50	\$ 1.9097	\$ 2,625,778.79	\$ 1.7553	\$ 2,413,537.50	\$ 1.9097	\$ 2,625,778.79
Rider STAS	1,375,000	\$ 0.0017	\$ 2,345.97	\$ -	\$ -	\$ 0.0017	\$ 2,345.97	\$ -	\$ -	\$ 0.0017	\$ 2,345.97	\$ -	\$ -	\$ 0.0017	\$ 2,345.97	\$ -	\$ -
Rider MFC	1,375,000	\$ 0.0084	\$ 11,550.00	\$ 0.0131	\$ 18,012.50	\$ -	\$ -	\$ -	\$ -	\$ 0.0084	\$ 11,550.00	\$ 0.0131	\$ 18,012.50	\$ -	\$ -	\$ -	\$ -
Rider GPC	1,375,000	\$ 0.0865	\$ 118,937.50	\$ 0.0865	\$ 118,937.50	\$ -	\$ -	\$ -	\$ -	\$ 0.0865	\$ 118,937.50	\$ 0.0865	\$ 118,937.50	\$ -	\$ -	\$ -	\$ -
Rider Rate Credit	1,375,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rider DSIC	1,375,000	\$ 0.1114	\$ 153,147.50	\$ -	\$ -	\$ 0.1066	\$ 146,623.13	\$ -	\$ -	\$ 0.1114	\$ 153,147.50	\$ -	\$ -	\$ 0.1066	\$ 146,623.13	\$ -	\$ -
Rider TRS	1,375,000	\$ (0.1459)	\$ (200,621.49)	\$ (0.1459)	\$ (200,621.49)	\$ (0.1459)	\$ (200,621.49)	\$ (0.1489)	\$ (204,753.41)	\$ (0.1459)	\$ (200,621.49)	\$ (0.1459)	\$ (200,621.49)	\$ (0.1459)	\$ (200,621.49)	\$ (0.1459)	\$ (200,621.49)
Total Rate per Mcf		\$ 6.4019		\$ 6.0202		\$ 2.4562		\$ 2.0730		\$ 6.0245		\$ 6.0202		\$ 2.0788		\$ 2.0760	
TOTAL AVERAGE ANNUAL BILL			\$ 8,821,430.93		\$ 8,343,970		\$ 3,396,152.08		\$ 2,916,559		\$ 8,302,505.93		\$ 8,343,970		\$ 2,877,227.08		\$ 2,920,691
AVERAGE MONTHLY BILL			\$ 735,119.24		\$ 695,331		\$ 283,012.67		\$ 243,047		\$ 691,875.49		\$ 695,331		\$ 239,768.92		\$ 243,391
					\$ (477,461)				\$ (479,593)				\$ 41,464				\$ 43,464
					\$ (39,788)				\$ (39,966)				\$ 3,455				\$ 3,622
					-5.4%				-14.1%				0.5%				1.5%

PG - LARGE GENERAL RETAIL SERVICE: 750,000 - 1,999,999 Mcf

		RETAIL				TRANSPORT			
		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES	
Usage (Mcf)		Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount
<u>Monthly Charges</u>									
Monthly Service Charge	12	\$ 7,500.00	\$ 90,000.00	\$ 5,630.0000	\$ 67,560.00	\$ 7,500.00	\$ 90,000.00	\$ 5,630.0000	\$ 67,560.00
Rider DSIC	12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rider TCJA	12	\$ (617.9250)	\$ (7,415.10)	\$ (166.7775)	\$ (2,001.33)	\$ (617.9250)	\$ (7,415.10)	\$ (166.7775)	\$ (2,001.33)
<u>MCF Charges</u>									
Gas Cost Exl Avc	1,375,000	\$ 3.9521	\$ 5,434,137.50	\$ 3.9521	\$ 5,434,137.50	\$ 0.1165	\$ 160,187.50	\$ 0.1165	\$ 160,187.50
AVC	1,375,000	\$ -	\$ -	\$ 0.2047	\$ 281,478.97	\$ -	\$ -	\$ 0.2047	\$ 281,478.97
Delivery Rate - 25,000 - 49,995	1,375,000	\$ 0.9988	\$ 1,373,350.00	\$ 1.1754	\$ 1,616,107.82	\$ 0.9988	\$ 1,373,350.00	\$ 1.1754	\$ 1,616,107.82
Rider STAS	1,375,000	\$ 0.0043	\$ 5,912.50	\$ -	\$ -	\$ 0.0043	\$ 5,912.50	\$ -	\$ -
Rider MFC	1,375,000	\$ 0.0084	\$ 11,550.00	\$ 0.0131	\$ 18,012.50	\$ -	\$ -	\$ -	\$ -
Rider GPC	1,375,000	\$ 0.0865	\$ 118,937.50	\$ 0.0865	\$ 118,937.50	\$ -	\$ -	\$ -	\$ -
Rider Rate Credit	1,375,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rider DSIC	1,375,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rider TCJA	1,375,000	\$ (0.0823)	\$ (113,150.31)	\$ (0.0222)	\$ (30,525.00)	\$ (0.0823)	\$ (113,150.31)	\$ (0.0222)	\$ (30,525.00)
Total Rate per Mcf		\$ 4.9678		\$ 5.4096		\$ 1.0373		\$ 1.4744	
TOTAL AVERAGE ANNUAL BILL			\$ 6,913,322.09		\$ 7,503,708		\$ 1,508,884.59		\$ 2,092,808
AVERAGE MONTHLY BILL			\$ 576,110.17		\$ 625,309		\$ 125,740.38		\$ 174,401
					\$ 590,386				\$ 583,923
					\$ 49,199				\$ 48,660
					8.5%				38.7%

Peoples Natural Gas Company LLC
Annual Bill Impacts

PNG - LARGE GENERAL RETAIL SERVICE: > 2,000,000 Mcf

		RETAIL				TRANSPORT				RETAIL - TRANSITION				TRANSPORT - TRANSITION			
		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES	
Usage (Mcf)		Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount
<u>Monthly Charges</u>																	
Monthly Service Charge	12	\$ 1,600.00	\$ 19,200.00	\$ 5,630.0000	\$ 67,560.00	\$ 1,600.00	\$ 19,200.00	\$ 5,630.0000	\$ 67,560.00	\$ 1,600.00	\$ 19,200.00	\$ 5,630.0000	\$ 67,560.00	\$ 1,600.00	\$ 19,200.00	\$ 5,630.0000	\$ 67,560.00
Rider DSIC	12	\$ 80.0000	\$ 960.00	\$ -	\$ -	\$ 80.0000	\$ 960.00	\$ -	\$ -	\$ 80.0000	\$ 960.00	\$ -	\$ -	\$ 80.0000	\$ 960.00	\$ -	\$ -
Rider TRS	12	\$ (109.4624)	\$ (1,313.55)	\$ (109.4624)	\$ (1,313.55)	\$ (109.4624)	\$ (1,313.55)	\$ (109.4624)	\$ (1,313.55)	\$ (109.4624)	\$ (1,313.55)	\$ (109.4624)	\$ (1,313.55)	\$ (109.4624)	\$ (1,313.55)	\$ (109.4624)	\$ (1,313.55)
<u>MCF Charges</u>																	
Gas Cost Exl Avc	2,100,000	\$ 3.9521	\$ 8,299,410.00	\$ 3.9521	\$ 8,299,410.00	\$ 0.1061	\$ 222,784.07	\$ 0.1075	\$ 225,743.95	\$ 3.9521	\$ 8,299,410.00	\$ 3.9521	\$ 8,299,410.00	\$ 0.1061	\$ 222,784.07	\$ 0.1075	\$ 225,743.95
AVC	2,100,000	\$ 0.2550	\$ 535,500.00	\$ 0.2047	\$ 429,895.16	\$ 0.2550	\$ 535,500.00	\$ 0.2047	\$ 429,895.16	\$ 0.2550	\$ 535,500.00	\$ 0.2047	\$ 429,895.16	\$ 0.2550	\$ 535,500.00	\$ 0.2047	\$ 429,895.16
Delivery Rate - 25,000 - 49,995	2,100,000	\$ 1.6445	\$ 3,453,450.00	\$ 1.4431	\$ 3,030,438.86	\$ 1.6445	\$ 3,453,450.00	\$ 1.4431	\$ 3,030,438.86	\$ 1.6445	\$ 3,453,450.00	\$ 1.4431	\$ 3,030,438.86	\$ 1.6445	\$ 3,453,450.00	\$ 1.4431	\$ 3,030,438.86
Rider STAS	2,100,000	\$ 0.0013	\$ 2,762.76	\$ -	\$ -	\$ 0.0013	\$ 2,762.76	\$ -	\$ -	\$ 0.0013	\$ 2,762.76	\$ -	\$ -	\$ 0.0013	\$ 2,762.76	\$ -	\$ -
Rider MFC	2,100,000	\$ 0.0084	\$ 17,640.00	\$ 0.0131	\$ 27,510.00	\$ -	\$ -	\$ -	\$ -	\$ 0.0084	\$ 17,640.00	\$ 0.0131	\$ 27,510.00	\$ -	\$ -	\$ -	\$ -
Rider GPC	2,100,000	\$ 0.0865	\$ 181,650.00	\$ 0.0865	\$ 181,650.00	\$ -	\$ -	\$ -	\$ -	\$ 0.0865	\$ 181,650.00	\$ 0.0865	\$ 181,650.00	\$ -	\$ -	\$ -	\$ -
Rider Rate Credit	2,100,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rider DSIC	2,100,000	\$ 0.0870	\$ 182,637.00	\$ -	\$ -	\$ 0.0822	\$ 172,672.50	\$ -	\$ -	\$ 0.0870	\$ 182,637.00	\$ -	\$ -	\$ 0.0822	\$ 172,672.50	\$ -	\$ -
Rider TRS	2,100,000	\$ (0.1125)	\$ (236,264.33)	\$ (0.1125)	\$ (236,264.33)	\$ (0.1125)	\$ (236,264.33)	\$ (0.1125)	\$ (236,264.33)	\$ (0.1125)	\$ (236,264.33)	\$ (0.1125)	\$ (236,264.33)	\$ (0.1125)	\$ (236,264.33)	\$ (0.1125)	\$ (236,264.33)
Total Rate per Mcf		\$ 5.9223		\$ 5.5870		\$ 1.9766		\$ 1.6428		\$ 5.9223		\$ 5.5870		\$ 1.9766		\$ 1.6428	
TOTAL AVERAGE ANNUAL BILL		\$ 12,455,631.88		\$ 11,798,886		\$ 4,169,751.45		\$ 3,516,060		\$ 12,455,631.88		\$ 11,798,886		\$ 4,169,751.45		\$ 3,516,060	
AVERAGE MONTHLY BILL		\$ 1,037,969.32		\$ 983,241		\$ 347,479.29		\$ 293,005		\$ 1,037,969.32		\$ 983,241		\$ 347,479.29		\$ 293,005	
				\$ (656,746)				\$ (653,691)				\$ (656,746)				\$ (653,691)	
				\$ (54,729)				\$ (54,474)				\$ (54,729)				\$ (54,474)	
				-5.3%				-15.7%				-5.3%				-15.7%	

PG - LARGE GENERAL RETAIL SERVICE: > 2,000,000 Mcf

		RETAIL				TRANSPORT			
		PRESENT RATES		PROPOSED RATES		PRESENT RATES		PROPOSED RATES	
Usage (Mcf)		Rate	Amount	Rate	Amount	Rate	Amount	Rate	Amount
<u>Monthly Charges</u>									
Monthly Service Charge	12	\$ 7,500.00	\$ 90,000.00	\$ 5,630.0000	\$ 67,560.00	\$ 7,500.00	\$ 90,000.00	\$ 5,630.0000	\$ 67,560.00
Rider DSIC	12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rider TCJA	12	\$ (617.9250)	\$ (7,415.10)	\$ (166.7775)	\$ (2,001.33)	\$ (617.9250)	\$ (7,415.10)	\$ (166.7775)	\$ (2,001.33)
<u>MCF Charges</u>									
Gas Cost Exl Avc	2,100,000	\$ 3.9521	\$ 8,299,410.00	\$ 3.9521	\$ 8,299,410.00	\$ 0.1165	\$ 244,650.00	\$ 0.1165	\$ 244,650.00
AVC	2,100,000	\$ -	\$ -	\$ 0.2047	\$ 429,895.16	\$ -	\$ -	\$ 0.2047	\$ 429,895.16
Delivery Rate - 25,000 - 49,995	2,100,000	\$ 0.9988	\$ 2,097,480.00	\$ 1.1754	\$ 2,468,251.43	\$ 0.9988	\$ 2,097,480.00	\$ 1.1754	\$ 2,468,251.43
Rider STAS	2,100,000	\$ 0.0043	\$ 9,030.00	\$ -	\$ -	\$ 0.0043	\$ 9,030.00	\$ -	\$ -
Rider MFC	2,100,000	\$ 0.0084	\$ 17,640.00	\$ 0.0131	\$ 27,510.00	\$ -	\$ -	\$ -	\$ -
Rider GPC	2,100,000	\$ 0.0865	\$ 181,650.00	\$ 0.0865	\$ 181,650.00	\$ -	\$ -	\$ -	\$ -
Rider Rate Credit	2,100,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rider DSIC	2,100,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rider TCJA	2,100,000	\$ (0.0823)	\$ (172,811.38)	\$ (0.0222)	\$ (46,620.00)	\$ (0.0823)	\$ (172,811.38)	\$ (0.0222)	\$ (46,620.00)
Total Rate per Mcf		\$ 4.9678		\$ 5.4096		\$ 1.0373		\$ 1.4744	
TOTAL AVERAGE ANNUAL BILL		\$ 10,514,983.52		\$ 11,425,655		\$ 2,260,933.52		\$ 3,161,735	
AVERAGE MONTHLY BILL		\$ 876,248.63		\$ 952,138		\$ 188,411.13		\$ 263,478	
				\$ 910,672				\$ 900,802	
				\$ 75,889				\$ 75,067	
				8.7%				39.8%	

APPENDIX E

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission	:	Docket Nos.	R-2023-3044549
Office of Consumer Advocate	:		C-2024-3045268
Office of Small Business Advocate	:		C-2024-3045385
Peoples Industrial Intervenors	:		C-2024-3045960
	:		C-2024-3046069
	:		C-2024-3046469
	:		C-2024-3046877
v.	:		C-2024-3046888
	:		C-2024-3046915
Peoples Natural Gas Company LLC	:		

**PEOPLES NATURAL GAS COMPANY LLC’S
STATEMENT IN SUPPORT OF THE
JOINT PETITION FOR NON-UNANIMOUS SETTLEMENT**

I. INTRODUCTION

Peoples Natural Gas Company LLC (“Peoples” or the “Company”) hereby files this Statement in Support of the Joint Petition for Approval of Non-Unanimous Settlement with the Settlement Parties (“Non-Unanimous Settlement” or “Settlement”) entered into by Peoples, the Pennsylvania Public Utility Commission’s (“Commission”) Bureau of Investigation and Enforcement (“I&E”) the Office of Small Business Advocate (“OSBA”), Peoples Industrial Intervenors (“PII”) and the Pennsylvania Oil & Gas Association (“PIOGA”), (collectively, “Settlement Parties”) in the above-captioned base rate proceeding.¹ Peoples respectfully requests that Administrative Law Judge Mary D. Long (the “ALJ”) recommend approval of, and the

¹ The Office of Consumer Advocate (“OCA”) is not a party to the Non-Unanimous Settlement and is opposing the same. The Pennsylvania Weatherization Providers Task Force, (“PWPTF”) and the Coalition for Affordable Utility Services and Energy Efficiency in Pennsylvania (“CAUSE-PA”) are not signatories to the Non-Unanimous Settlement, but have indicated that they do not oppose the Non-Unanimous Settlement.

Commission approve, the Non-Unanimous Settlement, including the terms and conditions thereof, without modification.

The Non-Unanimous Settlement, if approved, will resolve all of the issues raised by the Settlement Parties in this proceeding. Furthermore, if the Non-Unanimous Settlement is approved over the objections of OCA that are being litigated in this proceeding, it will resolve all issues in the proceeding. The Non-Unanimous Settlement is in the best interests of Peoples, its customers, and is in the public interest. Accordingly, it should be approved.

The Non-Unanimous Settlement was achieved only after a comprehensive review and evaluation of the parties' respective positions and compromises among the Settlement Parties on Peoples' revenue requirement and revenue increase, allocation of costs to the classes and appropriate rate design for each class, including merger of the rates of the Peoples Natural Gas Division ("PNGD") and Peoples Gas Division ("PGD"), authorization to implement a Weather Normalization Clause ("WNA"), extension of the gathering charge to producers delivering gas to the PGD, and extension of Allegheny Valley Capacity costs to be shared with the PGD customers. Parties filed multiple rounds of testimony and accompanying exhibits, including direct, rebuttal, surrebuttal and rejoinder testimony regarding these issues. Moreover, parties participated in numerous settlement discussions and formal negotiations, which ultimately led to the Non-Unanimous Settlement.

The Non-Unanimous Settlement reflects a carefully balanced compromise of the interests of the Joint Petitioners. Unlike unanimous settlements, the major issues in this proceeding will be presented in briefs and the conclusions of the ALJ and the Commission on such issues will be the basis for determining the reasonableness of the Non-Unanimous Settlement. For these reasons

and the reasons set forth below, the Non-Unanimous Settlement is just and reasonable and should be approved.

II. **STANDARDS FOR APPROVAL OF SETTLEMENT**

Commission policy promotes settlements. *See* 52 Pa. Code § 5.231. Settlements reduce the time and expense that the parties must expend litigating a case, and at the same time, conserve precious administrative resources. The Commission has indicated that settlement results are often preferable to those achieved at the conclusion of a fully litigated proceeding. *See* 52 Pa. Code § 69.401. The Commission has explained that parties to settled cases are afforded flexibility in reaching amicable resolutions, so long as the settlement is in the public interest. *Pa. PUC v. MXenergy Electric Inc.*, Docket No. M-2012-2201861, 2013 Pa. PUC LEXIS 789 (Opinion and Order entered Dec. 5, 2013). In order to accept a settlement, the Commission must first determine that the proposed terms and conditions are in the public interest. *Pa. PUC v. Windstream Pennsylvania, LLC*, Docket No. M-2012-2227108, 2012 Pa. PUC LEXIS 1535 (Opinion and Order entered Sept. 27, 2012); *Pa. PUC v. C.S. Water and Sewer Assoc.*, Docket No. R-881147, 74 Pa. PUC 767 (Opinion entered Jul. 22, 1991).

The Commission's policy permits parties to enter "partial" or "non-unanimous" settlements. *See* 52 Pa. Code § 69.401. *See also* 52 Pa. Code § 5.232, § 69.406. As with full settlements, partial settlements, whether involving a partial settlement of issues or a partial settlement of the parties involved (non-unanimous), must be reasonable and in the public interest. *See Pa. PUC v. City of Bethlehem – Water Department*, Docket No. R-2020-3020256, 2021 Pa. PUC LEXIS 116 (April 15, 2021) ("*City of Bethlehem Water*"). The Commission has approved non-unanimous settlements as being just and reasonable and in the public interest and has not rejected or disfavored settlements because they are non-unanimous. *See, e.g. Pa. PUC v. Columbia Gas of Pa., Inc.*, Docket Nos. R-2022-3031211, *et al.* (Opinion and Order entered Dec.

8, 2022); *City of Bethlehem Water*; *Pa. PUC v. Pike County Light and Power Company – Electric*, Docket No. R-2020-3022135 (Recommended Decision May 5, 2021; Order entered June 23, 2021) (“*Pike County*”); *Pa. PUC v. Pennsylvania-American Water Company*, Docket No. R-2020-3019369 (Order entered Feb. 25, 2021).

The standards for approving the terms of non-unanimous settlements are the same as those for deciding a fully contested case, *i.e.* the parties to the non-unanimous settlement must demonstrate that the proposed settlement is supported by substantial evidence and that the rates agreed to are just and reasonable and in conformity with the Commission’s orders and regulations. *See* 66 Pa C.S. § 1301; *Pike County*, Docket No. R-2020-3022135. Also relevant to the Commission’s approval of a non-unanimous settlement is the due process afforded to non-settling parties, such as whether non-settling parties were provided an opportunity to object to the settlement and to present their positions on the issues, and the range of interests represented in the non-unanimous settlement. *City of Bethlehem Water*, 2021 Pa. PUC LEXIS 116. In this case, the non-settling parties to the Joint Petition for Non-Unanimous Settlement are given an opportunity to submit briefs on the issues addressed in the Non-Unanimous Settlement. In addition, the Non-Unanimous Settlement will be served on all parties to the proceeding, and the ALJ has established procedures for filing comments in opposition thereto. The Joint Petition for Non-Unanimous Settlement represents a range of interests in this proceeding, including residential customers, commercial customers, large industrial customers, and the Company. As explained in the next section of this Statement in Support, Peoples believes that the Non-Unanimous Settlement is just, reasonable, in the public interest, and should be approved without modification.

III. SPECIFIC NON-UNANIMOUS SETTLEMENT TERMS

A. REVENUE REQUIREMENT

The Non-Unanimous Settlement provides for a \$93 million increase in revenues for Peoples on a combined division basis, exclusive of the roll-in of existing surcharges. This is compared to Peoples proposed increase in revenues of approximately \$154 million and I&E's proposed increase in revenues of approximately \$88 million, after reflection of the increase in present revenues under the present Revenue Stipulation. The \$93 million increase in revenues is about 60% of the proposed rate increase. Peoples' testimony and Main Brief in this proceeding address all revenue requirement issues and clearly justify a revenue increase at or above \$93 million.

The Company notes that the revenue requirement under the settlement is approximately \$5 million above I&E's adjusted litigation position. I&E's adjusted litigation position does not take into account the black box agreement regarding the number of HDD to normalize present revenues, which would result in an increase of about \$93 million. I&E's litigation position also adopts an ROE of 9.96%, which is lower than the current DSIC rate of 10.15%. As explained in the Company's Main Brief, the Commission often awards ROEs that are higher than the DSIC amount in litigated cases. *See* Peoples MB, Section VIII(C). The Settlement reflects a black box compromise of I&E's and the Company's positions, but the analysis above and provided in the Company's Brief fully supports the settlement increase of \$93 million.

OCA's proposed revenue increase in this proceeding is so far outside the range of reasonableness that it should not be given any significant consideration. OCA starts with a hypothetical capital structure when the Company's actual capital structure is within the range of the barometer group. The Commission has rejected OCA's approach multiple times to impute a

hypothetical capital structure in these circumstances. *See* Peoples MB, Section VII (B), pp. 44-45. The OCA then couples this with a proposed ROE that is approximately 200 basis points below the current DSIC ROE. OCA's position is clearly unreasonable.

As also explained in the Company's Brief, OCA goes even further in its unreasonableness by attempting to limit the use of the FPFTY in contradiction to the Public Utility Code and Commission and court precedent. 66 Pa. C.S. § 315(e); *See* Peoples MB, Section VI(C), pp. 19-20. The OCA proposes to effectively only allow adjustments to HTY expenses if they are contractual, except in rare circumstances. *See* Peoples MB, Section VI(C), pp. 19-20.

Taken together, it is clear that OCA is not making reasonable claims or adjustments but is attempting to drive the Company's requested increase as low as possible, which will not allow the Company an opportunity to earn a fair return. OCA's proposed revenue increase and adjustments should be denied.

The Company respectfully requests that the ALJ and the Commission approve the proposed settlement revenue increase of \$93 million.

B. TAX ISSUES

The income tax issues in this proceeding primarily relate to the effect of Peoples electing the repairs deduction and finalizing the effects of the Tax Cuts and Jobs Act ("TCJA") Rider for the PGD.

Upon electing the repairs deduction in 2020, Peoples filed a Petition with the Commission proposing how to address certain related tax issues. As part of that proceeding, the Company entered into a settlement with parties that, in part, instituted a Tax Repairs Surcharge ("TRS") Rider to begin to flow back tax benefits to customers. The settlement also required the Company to file this rate case by December 31, 2023. Peoples St. No. 1, p. 3.

The Company's election of the tax repairs deduction has created significant benefits to customers. In addition to returning the catch-up deduction to customers over a 10-year period, customers are receiving a reduction to current state and Federal taxes in the FPFTY of approximately \$113.5 million. Settlement ¶ 52.

In this proceeding, the Company explained its proposals to address the tax issue resulting from the repairs deductions and for the TCJA effects. *See* Peoples Main Brief, Section VII(A), pp. 41-42. No party in this proceeding objected to the Company's proposals, and they are set forth in the Settlement.

The Company respectfully requests that the ALJ and the Commission approve the tax provisions of the Settlement without modification.

C. REVENUE ALLOCATION AND RATE DESIGN

As explained in the Company's Main Brief, and in the Settlement, the revenue allocation proposal under the Settlement reflects the average of the OCA/I&E surrebuttal position, the OSBA surrebuttal position, and the Company's surrebuttal position, with several adjustments to mitigate rate impacts to certain classes and to reflect a reduction of LGS revenues to account for the correction to LGS revenue under the Present Revenue Stipulation. Settlement Par. 62; Peoples MB, Section IX (A), pp. 52-53.

As explained in the Company's Main Brief, the rate design is also carefully designed as a compromise of parties' positions and to ensure appropriate rate transitions. Peoples respectfully requests that the proposed revenue allocation and rate design be approved without modification.

D. MERGER OF PEOPLES NATURAL AND PEOPLES GAS DIVISIONS RATES AND TARIFFS

The Settlement provides for the merger of rates, except for certain of the larger LGS customers over 100,000 Mcf on PGD. Those customers will have transition rates to mitigate rate

impacts.

Under the Settlement, the Settlement Parties have agreed that the Company may combine the tariffs of both the PNGD and PGD. The Settlement Parties have also agreed that Peoples will no longer be required to maintain separate books and records, and that future reports and filings will be on a consolidated basis. Settlement ¶ 68.

The Company requested that the tariffs be merged in its Direct Testimony and that it be permitted to consolidate the divisions. Peoples MB, Section (I)(A), p. 2. This will create efficiencies for the Company and the parties. This Settlement provision is in the public interest and should be approved.

E. WEATHER NORMALIZATION ADJUSTMENT

The Non-Unanimous Settlement authorizes Peoples to implement a WNA to adjust distribution bills for colder and warmer temperatures outside a 3% deadband. This provides the Company with more revenue stability and provides customers with less variability in monthly and annual bills. It also puts Peoples on the same footing as other Pennsylvania investor-owned NGDCs, including Columbia Gas, UGI Utilities, Inc. and National Fuel Gas Distribution Corporation, and as barometer group companies. Peoples St. No. 13, p. 10. The benefits of the WNA for customers and the Company and issues raised by OCA are addressed in Peoples Main Brief. Peoples MB, Section X(C).

F. POST-EMPLOYMENT AND POST-RETIREMENT BENEFIT (“PBOP”)

In this proceeding I&E and OCA proposed adjustments to the Company’s PBOP expense based upon using different periods of time to calculate the expense amount. This issue is addressed in Section VI(K) of the Company’s Main Brief.

The Settlement resolves this issue by adopting the Company’s position. The Settlement also requires the Company to continue putting the ratemaking allowance into a trust, with any

difference between the ratemaking allowance and the annual expense to be credited or expensed in future rate proceedings. Settlement ¶ 75. This Settlement provision is in the public interest as it continues the Company's current practice and is consistent with a prior Commission Order adopting this methodology at Docket No. R-00943252.

G. AVC CHARGES

AVC Charges are interstate capacity charges for use of the Allegheny Valley Connector ("AVC") system which consists of transmission and storage facilities that were formerly owned by Peoples. Peoples St. No. 3, pp. 22-23. Because AVC costs were incurred before the merger of the divisions, they were charged only to PNGD customers. The record demonstrates that PGD customers are also connected to and can be served by this capacity. Peoples St. No. 3, p. 24.

Although these costs are gas costs, the recovery of some of the existing AVC costs from PGD customers reduces capacity charges to PNG customers. On a total bill basis, this reduces the overall increase to PNGD customers caused by the merger of distribution rates. Peoples St. No. 3, p. 26.

The Settlement approves the Company's proposal to apply the AVC charges to both PNGD and PGD customers. As noted by Ms. Scanlon, the AVC charges themselves are set in the Company's Purchased Gas Cost ("PGC") proceedings. Peoples St. No. 3, p. 25. Parties are free to propose different allocation methodologies for recovering these costs from customers in the Company's future PGC proceedings.

H. CREDIT CARD PAYMENTS BY CUSTOMERS

The Non-Unanimous Settlement approves Peoples proposal to pay the costs of customer use of credit cards for PGD to pay utility bills and affirms Peoples recovery of those costs in the revenue requirement. Peoples St. No. 2, p. 10. The Company currently does this for PNGD

customers. There was no dispute over this proposal, except that OCA proposed to reduce the Company's expense. The Company addresses OCA's expense reduction in the Company's Main Brief. Peoples MB, Section VI. This proposal assists low income customers in paying their bills in a timely manner without an added fee.

I. PRICE TO COMPARE AND PURCHASE OF RECEIVABLES PROGRAM

Paragraphs 78 to 81 of the Non-Unanimous Settlement address and update costs and charges associated with customers obtaining gas supplies from alternative suppliers. Peoples St. No. 4, pp. 11-12. These are standard updates performed in rate cases, and no party raised any issue as to these provisions.

J. LOW INCOME CUSTOMER ISSUES

The Company has entered into a Low-Income Stipulation with CAUSE-PA and PWPTF. The Company has addressed this Stipulation in its Brief. *See* Peoples MB, Section XI(A). The Company has also addressed OCA's low income issues that are being litigated in the Company's Main Brief. Peoples MB, Section XI(B).

The Settlement sets forth additional low income customer related provisions that were not contested in this proceeding. These provisions reflect the combination of the universal service riders for the divisions and specify how the reconciliation periods will work. These provisions are in the public interest as they clearly set forth specific procedures for how the universal service rider will operate after the divisions are combined. No party objected to these proposals.

K. COMPETITIVE RATE DISCOUNTS

Section K of the Non-Unanimous Settlement confirms that provisions for evaluating competitive discounts that were approved in the Company's last rate case for PNGD customers prior to the merger of the PGD system will also apply to PGD customers. Peoples St. No. 7, p. 4. These provisions ensure that the Company is only offering discounts to qualified customers.

There is no issue in this proceeding concerning discounts other than the Company's proposal concerning discounts for competition with electricity, which is addressed in the Company's Main Brief. Peoples MB, Section XIV, pp. 95-96.

L. SAFETY

Section L of the Settlement addresses additional reporting and continued efforts to replace at-risk pipelines by Peoples that were requested by I&E and accepted by the Company. I&E St No. 4, pp, 17-19; Peoples St. No. 5-R, pp. 2-3. These provisions ensure that the Company will maintain its LTIP replacement rate barring significant changes in policy, regulation or macroeconomics, provide additional data collection requirements for certain leaks, and provide a more granular breakdown of costs to replace pipe. These provisions address I&E's concerns and are in the public interest.

M. PIOGA SPECIFIC ISSUES

The Non-Unanimous Settlement accepts Peoples' proposal to expand the PNGD gathering charge to Appalachian producers to the PGD system. This provision is in the public interest because it results in recovery of additional costs of the gathering systems and lowering the amounts of such costs to be recovered from customers. This change also provides equal charges to producers that deliver Appalachian gas to the merged systems. Peoples St. No. 4, pp. 19-20.

The Non-Unanimous Settlement also standardizes Peoples limits to water vapor included in Appalachian supplies delivered across the merged System. This settlement provision is in the public interest because it provides uniformity for producers and the Company regarding water vapor standards.

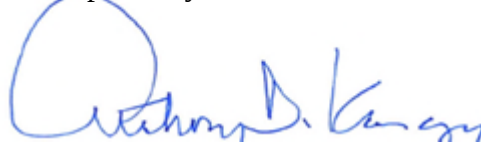
The Settlement also includes some language changes to the Company's master agreement with producers that clarify certain provisions. The Company was amenable to these provisions

to address producers concerns about potential well shut-ins. The Company always works with producers to avoid well shut-ins whenever possible. These provisions are in the public interest and should be approved.

IV. CONCLUSION

The Non-Unanimous Settlement is the result of a detailed examination of Peoples' proposals, multiple rounds of discovery, direct, rebuttal, surrebuttal, and rejoinder testimony, and compromise by the Settlement Parties to this Non-Unanimous Settlement. Peoples believes that fair and reasonable compromises have been achieved on the settled issues in the Non-Unanimous Settlement. Peoples fully supports this Non-Unanimous Settlement and respectfully requests that the ALJ and the Commission review and approve the Non-Unanimous Settlement in its entirety without modification.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Michael W. Gang", is written over a horizontal line.

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Date: May 30, 2024

Counsel for Peoples Natural Gas Company LLC

APPENDIX F

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission	:	
	:	
v.	:	Docket No. R-2023-3044549
	:	
Peoples Natural Gas Company LLC	:	
Base Rates	:	

**BUREAU OF INVESTIGATION AND ENFORCEMENT’S
STATEMENT IN SUPPORT OF
JOINT PETITION FOR APPROVAL OF
NON-UNANIMOUS SETTLEMENT**

TO ADMINISTRATIVE LAW JUDGE MARY D. LONG:

I. INTRODUCTION

The Bureau of Investigation and Enforcement (“I&E”) of the Pennsylvania Public Utility Commission (“Commission”), by and through its Prosecutor, Scott B. Granger, hereby respectfully submits that the terms and conditions of the foregoing *Joint Petition for Approval of Non-Unanimous Settlement* (“Joint Petition” or “Non-Unanimous Settlement”) are in the public interest and represent a fair, just, and reasonable balance of the interests of Peoples Natural Gas Company LLC (“Peoples” or the “Company”), I&E, the Office of Small Business Advocate (“OSBA”) and the Pennsylvania Independent Oil & Gas Association (“PIOGA”) (parties in this Joint Petition and hereinafter collectively referred to as “Joint Petitioners” or “Settlement Parties”), as well as the Peoples ratepayers.

As noted in the Joint Petition, Peoples Industrial Intervenors (“PII”), the Pennsylvania Weatherization Providers Task Force (“PWPTF”), and the Coalition for Affordable Utility Services and Energy Efficiency in Pennsylvania (“CAUSE-PA”) are not signatories to the Joint Petition but have indicated they do not oppose the Non-Uniform Settlement.

The Office of Consumer Advocate (“OCA”) abstained from joining this Joint Petition and is fully litigating certain issues identified in Peoples’ and the OCA’s main briefs.

I&E now submits this *Bureau of Investigation and Enforcement’s Statement in Support of Joint Petition for Approval of Non-Uniform Settlement* (“Statement in Support”). This Statement in Support also includes three Appendices. They are:

Appendix A – Rate Comparison by Customer Class.

Appendix B – Rate Tables.

Appendix C – Proposed Findings of Fact, Conclusions of Law, and Ordering Paragraphs.

II. PROCEDURAL HISTORY

1. I&E is charged with representing the public interest in Commission proceedings related to rates, rate-related services, and applications affecting the public interest. In negotiated settlements, it is incumbent upon I&E to identify how amicable resolution of any such proceeding may benefit the public interest and to ensure that the public interest is served. Based upon I&E’s analysis of the Peoples base rate filing and all of the record evidence presented by the various parties, acceptance of this proposed

Non-Unanimous Settlement is in the public interest and I&E recommends that the Administrative Law Judge and the Commission approve the Settlement in its entirety.

2. On December 29, 2023, Peoples, which includes its Peoples Natural Gas Division (“PNGD”) and its Peoples Gas Division (“PGD”) (collectively “Peoples” or the “Company”), filed its Retail Tariff Gas – PA PUC No. 48 (“PA PUC 48”).¹ This follows Peoples recent merger of its two Pennsylvania regulated gas utilities (PNGD and PGD) into one legal entity, Peoples Natural Gas Company LLC.² While the entities are legally merged, they remain as two divisions before the Commission with two separate tariffs on file and two separate base rates.³

3. Peoples requested consolidation of the base rates and proposed one new Retail Tariff Gas - PA PUC 48, to serve all retail customers.⁴ Peoples Natural Gas Tariff Gas - PA PUC No. 47 and Peoples Gas Tariff - PA PUC No. 8 is proposed to be canceled and superseded by this new PA PUC 48.⁵ Additionally, the Peoples Natural Gas Division’s Supplier Tariff S-3 was proposed to be canceled and superseded by a new Supplier Tariff Gas - PA PUC S-4 (“PA PUC S-4”) and will cover supplier issues for both the Peoples Natural Gas and Peoples Gas Divisions.⁶

4. Peoples proposed an overall annual revenue increase of approximately \$156.0 million annually (or 18.7%) to recover its non-gas costs.⁷ Under its proposal, a

¹ Peoples St. No. 1, pp. 9-10.

² *Id.*, p. 8.

³ *Id.*

⁴ *Id.*, p. 9.

⁵ *Id.*, pp. 9-10.

⁶ *Id.*, p. 10.

⁷ Peoples St. No. 2, p. 7. Non-gas costs are those costs incurred to provide public utility service which do not include the cost of the natural gas that is reconciled and recovered in the Peoples’ annual 1307(f) proceedings.

PNGD residential customer bill using 80 Mcf would have increased from \$73.16 to \$88.79 per month (21.4%) and a PGD residential customer bill using 80 Mcf would have increased from \$84.00 to \$90.35 per month (7.6%).⁸

5. Peoples' filing also included a request for approval of a Weather Normalization Adjustment ("WNA") mechanism as an alternative rate mechanism.⁹ Additionally, Peoples proposed revisions to existing Tariff Riders, including the Tax Repairs Sur-Credit ("TRS"), the Tax Cuts and Jobs Act ("TCJA") Surcharge and the Allegheny Valley Capacity ("AVC") Charge.¹⁰

6. Peoples' proposed increase was based on a fully projected future test year ("FPFTY") ending September 30, 2025, a Future Test Year ("FTY") ending August 31, 2024, and a historic test year ("HTY") ending August 31, 2023.

7. I&E filed its Notice of Appearance on January 5, 2024.

8. The OCA filed its Notice of Appearance, Public Statement and Formal Complaint on January 5, 2024.

9. PIOGA filed its Petition to Intervene on January 8, 2024.

10. The OSBA filed its Formal Complaint and Public Statement on January 11, 2024.

11. On January 18, 2024, the Commission entered an Order suspending the Peoples filing by operation of law until September 27, 2024, and opening an investigation to determine the lawfulness, justness, and reasonableness of the rates, rules, and

⁸ Peoples Filing Cover Letter, p. 2.

⁹ Peoples St. No. 1, p. 5.

¹⁰ *Id.*, pp. 5-7.

regulations contained in the proposed Original Tariff Gas Pa. P.U.C. No. 48 and proposed Tariff Gas Pa. P.U.C. No. S-4, unless otherwise directed by Order of the Commission. The Commission also stated the investigation shall include consideration of the lawfulness, justness, and reasonableness of Peoples's existing rates, rules, and regulations.

12. Also on January 18, 2024, PWPTF filed its Petition to Intervene.

13. The case was assigned to the Office of Administrative Law Judge for the prompt scheduling of such hearings as may be necessary culminating in the issuance of a recommended decision.

14. On January 23, 2024, CAUSE-PA filed its Petition to Intervene.

15. On February 1, 2024, PII filed its Complaint in this proceeding.

16. A telephonic Prehearing Conference was held on for Friday, February 2, 2024, at 10:00 am before Administrative Law Judge Mary D. Long (the "ALJ" or "ALJ Long") during which the parties agreed to a schedule for the conduct of the case including the service of testimony among the parties and the dates for evidentiary hearings.

17. Six (6) public input hearings were held. Four (4) in-person hearings were held; two on March 5, 2024, at 1:00 p.m. and 6:00 p.m. in Monroeville, Pa. and two on March 6, 2024, at 1:00 p.m. and 6:00 p.m. in Butler, Pa. And, two (2) telephonic hearings were held on March 7, 2024, at 1:00 p.m. and 6:00 p.m.

18. All parties undertook comprehensive discovery in this proceeding after the filing was made and continued to conduct discovery throughout the litigation and settlement negotiation process.

19. In accordance with the procedural schedule established at the prehearing conference, I&E served to all active parties the following eight (8) pieces of testimony and accompanying six (6) exhibits from four (4) I&E witnesses:

Christopher Keller

I&E Statement No. 1

I&E Exhibit No. 1

I&E Statement No. 1-R

I&E Exhibit No. 1-R

I&E Statement No. 1-SR

I&E Exhibit No. 1-SR

Anthony Spadaccio

I&E Statement No. 2

I&E Exhibit No. 2

I&E Statement No. 2-SR

Ethan Cline

I&E Statement No. 3 (PROPRIETARY / Non-Proprietary)

I&E Exhibit No. 3 (PROPRIETARY / Non-Proprietary)

I&E Statement No. 3-SR

Jason Harvey

I&E Statement No. 4

I&E Exhibit No. 4

20. The evidentiary hearing was held May 9, 2024. Limited cross examination was conducted by Peoples and the OCA. The remaining witnesses were excused and the

parties request to admit all remaining pre-served written testimony and exhibits by joint stipulation and witness verification was granted.

21. Additionally, in consideration of Commission policy encouraging settlements at 52 Pa. Code § 5.231 and § 69.401 as they often achieve results preferable to a fully litigated proceeding, I&E participated in extensive settlement discussions with Peoples and the Parties. Following the settlement negotiations, the Parties were unable to reach a unanimous settlement on all issues. After further settlement negotiations Peoples, I&E, the OSBA and PIOGA were able to reach a non-unanimous settlement on all issues as set forth in the Joint Petition.

III. SETTLEMENT TERMS AND CONDITIONS

22. As stated *supra*, I&E is charged with representing the public interest in Commission proceedings related to rates, rate-related services, and applications affecting the public interest. In negotiated settlements, it is incumbent upon I&E to identify how amicable resolution of any such proceeding may benefit the public interest and to ensure that the public interest is served.

23. “The prime determinant in the consideration of a proposed Settlement is whether the settlement is in the public interest.”¹¹ The Commission has recognized that a settlement “reflects a compromise of the positions held by the parties of interest, which, arguably fosters and promotes the public interest.”¹²

¹¹ *Pennsylvania Public Utility Commission v. Philadelphia Electric Company*, 60 PA PUC 1, 22 (1985).

¹² *Pennsylvania Public Utility Commission v. C S Water and Sewer Associates*, 74 PA PUC 767, 771 (1991).

24. Settlements conserve precious administrative resources and provide regulatory certainty with respect to the disposition of issues with results that are often preferable to those achieved at the conclusion of a fully-litigated proceeding; and, provide a final resolution of adversarial proceedings which, in the Commission's judgement, is preferable.¹³ The very nature of a settlement requires a review and discussion of all issues raised by the parties' and a negotiated compromise on the part of all parties.

25. I&E submits that this Non-Unanimous Settlement balances the interests of the Company, its customers, and the Joint Petitioners in a fair and equitable manner and presents a resolution for the Commission's adoption that best serves the public interest. Furthermore, the negotiated Settlement demonstrates that compromises are evident throughout the Joint Petition. Accordingly, for the specific reasons articulated below to achieve the full scope of benefits addressed in the Settlement; I&E requests that the Settlement be recommended by ALJ Long, and approved by the Commission, without modification.

A. Revenue Requirement (*Joint Petition* ¶¶ 42-47).

The Joint Petitioners agree that the terms of this Settlement reflect a carefully balanced "black box" compromise of the interests of the Joint Petitioners. The Joint Petitioners also agree that Peoples' December 29, 2023, proposed overall annual revenue increase filing should be approved subject to the terms and conditions of this Settlement as set forth in the Joint Petition. The settlement as to revenue requirement shall be a

¹³ See generally 52 Pa. Code § 5.231 and § 69.401.

“black box” settlement, except for the items specifically set forth in the Joint Petition. Specifically, the settlement terms regarding revenue requirement are as follows.

Upon the entry of a Commission Order approving the Non-Unanimous Settlement, Peoples shall be permitted to increase rates by amounts designed to produce increased operating revenues of \$93.0 million annually¹⁴ based upon the level of operations for the twelve months ended October 31, 2025. Further, the parties agree to use 5,341 Heating Degree Day (“HDD”). The parties also agree that the HDD is the result of negotiations and does not reflect the acceptance or rejection of any parties’ methodology for calculating HDD and is not precedential or prejudicial against any methodology proposed by any party in any future proceeding. Finally, the remaining revenue requirement settlement terms are set forth in the Joint Petition and the level of revenue requirement included in this Settlement reflects the resolution of the parties’ positions in the dispute regarding the application of 66 Pa.C.S. § 1301.1 (just and reasonable rates) in this case.

To summarize, Peoples originally filed for an increase in annual operating revenues of approximately **\$156.0 million** (or 18.7%). In contrast, I&E’s finally litigation position proposed an annual increase in operating revenue of **\$89,866,000**.¹⁵ The final negotiated settled upon increase of **\$93,000,000** is within a reasonable range as compared to I&E’s final litigation position.

I&E arrived at its final overall revenue requirement position using the accepted revenue requirement formula of $RR = E + D + T + (RB \times ROR)$ where RR = Revenue

¹⁴ Rates will be designed to recover non-gas cost revenue of \$928.6.

¹⁵ I&E St. No. 1-SR, p. 3.

Requirement; E = Operating Expenses (O&M); D = Depreciation Expenses; T = Taxes; RB = Rate Base; and ROR = Overall Rate of Return.

I&E witness Christopher Keller provided I&E's comprehensive operating expenses and taxation analysis as presented in his direct,¹⁶ rebuttal,¹⁷ and surrebuttal¹⁸ testimony and the accompanying exhibits.¹⁹ I&E's final operating expense adjustments were provided in Mr. Keller's surrebuttal testimony²⁰ and are provided here for convenience.

	<u>Company Claim</u>	<u>I&E Adjustment</u>	<u>I&E Recommended Allowance</u>
O&M Expenses:			
Labor Expense	\$69,890,492	(\$2,272,848)	\$67,617,644
Payroll Taxes	\$6,571,623	(\$213,648)	\$6,357,975
Pension Expense	\$5,670,000	(\$1,286,880)	\$4,383,120
Post Retirement Benefits Other Pensions	\$2,890,493	(\$894,141)	\$1,996,352
Other Employee Benefits	\$21,101,610	(\$686,208)	\$20,415,402
Corporate Insurance	\$9,080,331	(\$2,085,969)	\$6,994,362
Advertising Expense	\$1,423,934	(\$1,370,197)	\$53,737
Rate Case Expense	\$1,031,000	(\$564,132)	\$466,868
Total O&M Expense Adjustments		<u>(\$9,374,023)</u>	
Rate Base Adjustments:			
Cash Working Capital	\$35,661,101	<u>(\$393,256)</u>	\$35,267,845
Total Rate Base Adjustments		<u>(\$393,256)</u>	

I&E witness Ethan Cline provided I&E's rate base, depreciation, cost-of-service, present rate revenue and normalized Heating Degree Day ("HDD") analysis in Mr.

¹⁶ I&E St. No. 1.

¹⁷ I&E St. No. 1-R.

¹⁸ I&E St. No. 1-SR.

¹⁹ See I&E Exhibit No. 1; I&E Exhibit No. 1-R; I&E Exhibit No. 1-SR.

²⁰ I&E St. No. 1-SR, pp. 2-3.

Cline’s direct,²¹ the accompanying exhibit,²² and surrebuttal testimony.²³ I&E’s final rate base recommendation for the FPFTY is \$4,214,959,000.²⁴ I&E’s final present rate revenue recommendation was \$842,528,000.²⁵ I&E notes that Peoples corrected an error at the time of settlement that adjusted their claimed present rate revenues to \$835,576,673. The Joint Petitioners have filed a Present Revenue Stipulation along with the Joint Petition memorializing this correction.

I&E witness Anthony Spadaccio provided I&E’s return on equity and overall rate of return analysis in Mr. Spadaccio’s direct,²⁶ the accompanying exhibit,²⁷ and surrebuttal²⁸ testimony. I&E’s discounted cash flow (“DCF”) analysis resulted in a recommended return on equity of 9.96%.²⁹ In contrast, the Company’s recommended return on equity was 11.75%.³⁰ Further, I&E recommended accepting the Company’s capital structure³¹ and the Company’s claimed cost rate of long-term debt.³² Using I&E’s return on equity, the Company’s capital structure, and the Company’s cost of long-term debt yields an overall rate-of-return of 7.43%.³³

After applying I&E’s recommendations regarding all of the components of the Revenue Requirement formula, I&E is confident that the agreed upon \$93.0 million

²¹ I&E St. No. 3, pp. 17-29.

²² I&E Exhibit No. 3.

²³ I&E St. No. 3-SR, pp. 14-26.

²⁴ See I&E St. No. 1-SR, p. 4, Table I.

²⁵ I&E St. No. 3 PROPRIETARY, pp. 20-21. See also I&E St. No. 1-SR, pp. 3-4.

²⁶ I&E St. No. 2.

²⁷ I&E Exhibit No. 2.

²⁸ I&E St. No. 2-SR.

²⁹ I&E St. No. 2, pp. 6, 26-28.

³⁰ *Id.*, p. 5, citing Peoples Exh. PRM-1, Sch. 1, p. 1.

³¹ I&E St. No. 2, pp. 10-14.

³² *Id.*, pp. 14-15.

³³ See I&E St. No. 2, pp. 6, 65-68.

annual operating revenue increase is well within a reasonable range when compared to I&E's final litigation position of \$89.87 million.

Therefore, I&E fully supports the negotiated level of annual operating revenue increase. While the overall revenue requirement is a "black box" compromise, the overall revenue levels are within the levels advanced on the evidentiary record by I&E and reflect a full compromise of all revenue-related issues raised by the Parties. And, as a "black box" settlement, unless specifically addressed below, the Settlement does not reflect agreement upon individual issues. Therefore, in consideration of the extensive testimony presented by all of the Parties to this proceeding, I&E fully supports the negotiated level of annual operating revenue increase as a full and fair compromise that provides Peoples, the Joint Petitioners, affected ratepayers, and the Commission with resolution of the overall revenue increase, all of which is in the public interest.

B. Tax Issues (*Joint Petition ¶¶ 48-60*).

The Joint Petitioners reached agreements on various tax related issues in this Settlement as set forth in the Joint Petition in greater detail. The following is a summary of the highlights of the settled upon terms. The Joint Petitioners agree that the Company's State Tax Adjustment Surcharge ("STAS") rate shall be reset to 0.00% upon the effective date of new rates. And, because the base rate increase under this Settlement includes no amount for state income tax expense, the Company will not reflect future reductions to the state income tax rate in the STAS during the period that these base rates remain in effect.

Further, within 90 days following the effective date of new rates in this proceeding, Peoples will file a revised Tax Repair Surcharge Rider (“TRSR”) with the specific adjustments set forth in the Joint Petition. The TRSR will apply to all customers of the combined Company, except for customers with negotiated rates. Additionally, the Joint Petitioners agree that the revenue requirement incorporates a reduction to current state and federal income tax expense based on net repairs deductions in the FPFTY of \$113,548,500.³⁴

Additionally, the prospective impact of the Tax Cuts and Jobs Act (“TCJA”) is reflected in the Settlement rates in this proceeding. Upon the effective date of rates in this proceeding, the TCJA Rider will continue to only apply to the former PG Division customers and the rate will be changed to only reflect the over/under collection refund/recovery. And finally, Peoples will continue amortizing the total excess ADIT using the Average Rate Assumption Method (“ARAM”) upon the effective date of new rates. The remaining unamortized excess ADIT balance will continue as a reduction to rate base in all future proceedings until the full amount is returned to ratepayers.

I&E’s financial analysts and engineers reviewed all of the Company’s proposals regarding the various tax related issues summarized above and set forth in the Joint Petition. And, after a complete review, I&E elected to not submit any testimony or opposing recommendations. Therefore, I&E fully supports the unopposed settled upon terms regarding the various tax related issues as a full and fair compromise that provides

³⁴ This amount represents the net federal and state repair tax benefit of the gross repair deduction less AFUDC and book depreciation reversal.

Peoples, the Joint Petitioners, ratepayers, and the Commission with regulatory certainty which is in the public interest.

C. Revenue Allocation and Rate Design (*Joint Petition ¶¶ 61-65*).

In the Settlement, the Joint Petitioners agree to the revenue allocation set forth in **Appendix C attached to the Joint Petition**. The revenue allocation represents and average of the OCA/I&E surrebuttal³⁵ positions, the OSBA surrebuttal position and the Peoples' surrebuttal position with the following adjustments:

- Shifting approximately \$1.4 million from SGS to MGS to mitigate system average increases for the SGS customers; and
- Reducing the LGS class allocation by the revenue change in the Present Revenue Stipulation to account for the revised LGS revenues.

The proposed rate design is set forth in **Appendix D attached to the Joint Petition**. The rate design includes a residential customer charge of \$16.80 per month, which reflects the rounded result of the mid-point between \$19.05 (the Company's position of \$21.50 per month scaled back for the reduced rate increase) and the OCA's position of \$14.50. The methodology for determining the rate design was based upon scaling back the as-filed Company rate increases for the reduction in the requested rate increase as compared to the settlement. Rates were then adjusted to ensure appropriate transitions in usage between the classes and other such adjustments.

³⁵ See I&E St. No. 3-SR, pp. 27-28.

I&E submitted extensive testimony regarding rate design, including the cost of service, customer cost analysis, customer charges and revenue allocation.³⁶ I&E recommended that only the Peak and Average customer cost analysis should be considered when determining the residential customer charge.³⁷ Ultimately I&E recommended a reduction of the proposed residential customer charge from \$21.50 to \$20.00 at the full requested increase; and, that the customer charges be scaled back if the ultimate increase is less than the full requested increase.³⁸ I&E added that the Company's rates should be set based on the cost of service study the Commission determines is the most reasonable method of allocation in the present base rate proceeding.³⁹ I&E believes that the Peak and Average methodology is consistent with Commission precedent and the most reasonable method of allocation.⁴⁰ Finally, I&E recommended that all customer charges and usage rates for each rate class that receives an increase should be scaled back.⁴¹

A review of the Joint Petition, Appendix C and Appendix D, reveals that the revenue allocation and rate design are the result of compromise on the part of all parties. I&E considers the settled upon rate design and residential customer charges as very favorable when compared to the rate design and customer charges originally proposed by the Company. Therefore, I&E fully supports the settled upon revenue allocation and rate

³⁶ See I&E St. No. 3, pp. 21-39; I&E St. No. 3-SR, pp. 18-28.

³⁷ I&E St. No. 3, pp. 31-32; I&E St. No. 3-SR, p. 26.

³⁸ I&E St. No. 3, pp. 33-34.

³⁹ *Id.*, pp. 38-39.

⁴⁰ *Id.*, p. 39.

⁴¹ *Id.*

design as a full and fair compromise that provides Peoples, the Joint Petitioners, ratepayers, and the Commission with regulatory certainty which is in the public interest.

D. Merger of Peoples Natural and Peoples Gas Divisions Rates and Tariffs (*Joint Petition ¶¶ 24-23*).

In the Settlement, and as proposed by Peoples in its filing, the Settlement provides for merger of the separate current rates of the Company's PNG and PG Divisions into a single set of rate schedules and rates which are contained in a combined retail tariff, attached to the **Joint Petition as Appendix A**. The rates and provisions set forth in the combined retail tariff are approved. The Settlement also provides for a single supplier tariff, which is attached to the **Joint Petitioner as Appendix B**.

Additionally, with the combination of rates and tariffs of the Company's Divisions, the Settlement terminates the requirement of maintaining separate books and records for the Companies' PNG and PG Divisions as of the effective date of rates in this proceeding. Peoples' books and records for the 12 months ended December 31, 2024, and thereafter will be on a consolidated basis. Further, the Joint Petition provides that all reports and filings submitted to the Commission will no longer be provided by division and will only be reported on a consolidated basis as of the effective date of rates in this proceeding.

I&E's financial analysts and engineers reviewed the Company's proposals regarding the issues related to the merger of the separate current rates of the Company's PNG and PG Divisions into a single set of rates and rate schedules which are contained in the combined retail tariff and the supplier tariff. After completing its review, I&E elected to not submit any testimony or opposing recommendations regarding these merger and

combined tariff issues. Therefore, I&E fully supports the unopposed settled upon terms regarding the merger related tariffs as a full and fair compromise that provides Peoples, the Joint Petitioners, ratepayers, and the Commission with regulatory certainty which is in the public interest.

E. Weather Normalization Adjustment (*Joint Petition ¶¶ 69-73*).

In the Settlement, the Joint Petitioners have agreed that the Company's proposed Weather Normalization Adjustment ("WNA") be approved with the following modifications:

1. The Company will present the WNA charge or credit as a separate line item on customer bills.
2. The WNA will include a 3% deadband.
3. The WNA calculation will be performed on a "bills rendered" basis.
4. The Company will file a report annually with the Commission on or before September 1st for the 12-month period ending June of the same year. The filing will contain the following information on the WNA mechanism: a) monthly WNA billed revenue; and b) monthly actual and normal Heating Degree Day data.

In its filing, Peoples proposed to implement a WNA mechanism without a deadband.⁴² A WNA is intended to adjust customers' bills to better reflect normalized weather conditions.⁴³ Generally, for billing periods that are actually colder than the

⁴² Peoples St. No. 3, p. 15.

⁴³ I&E St. No. 3, p. 12, *citing* Peoples St. No. 3, p. 15.

historical norm, a credit will be applied to the bill; for billing periods that are actually warmer than the historical norm, a surcharge is applied to the bill.⁴⁴ As noted, Peoples' proposed WNA did not, however, include a "deadband."⁴⁵ A "deadband" is a range between an upper and lower threshold which acts as a buffer against volatility in which the adjustment is not triggered if Actual Heating Degree Days are within the Normal Heating Degree Days.⁴⁶ Prior Commission approved "deadbands" have all been in the range of 1% to 3%.⁴⁷

I&E submitted extensive testimony regarding the proposed WNA. I&E's overall position is that the Commission has approved WNA's in the past⁴⁸ and the majority of the approved WNA's have a 3% "deadband."⁴⁹ Therefore, I&E recommended that Peoples' WNA be approved on the condition that a 3% deadband is included.⁵⁰ I&E reasoned that its recommendation maintained consistency with Commission precedent regarding existing approved WNAs.⁵¹ Further, I&E noted that the Commission stated in its 2021 Order in the Columbia Gas of Pennsylvania proceeding that with the deadband in place and "without an extraordinary set of circumstances, there is no need for Columbia to reconcile day-to-day temperature variations that are part of normal business."⁵² Finally, I&E is not aware of any approved WNAs that do not have a deadband.⁵³

⁴⁴ *Id.*

⁴⁵ *Id.*

⁴⁶ I&E St. No. 3, p. 13.

⁴⁷ *Id.*, pp. 13-14.

⁴⁸ *Id.*

⁴⁹ *Id.*

⁵⁰ *Id.*, p. 16.

⁵¹ *Id.*, pp. 13-16.

⁵² See I&E St. No. 3, p. 14, citing *PA PUC v. Columbia Gas of Pennsylvania*, Docket No. R-2020-3018835, pp. 264-265 (Order entered February 19, 2021).

⁵³ *Id.*, p. 14.

I&E and Peoples conducted good faith negotiations and as a result, the Company has agreed to add a 3% deadband to its proposed WNA. These WNA settlement terms are in line with Commission precedent. Therefore, in consideration of the record evidence presented by the parties and the results of the settlement negotiations, I&E supports the settled upon terms as a full and fair compromise that provides Peoples, the Joint Petitioners, Peoples ratepayers, and the Commission with regulatory certainty and a resolution which is in the public interest.

F. Post Employment and Post Retirement Benefits
(Joint Petition ¶¶ 74-75).

In the Settlement, the Joint Petitioners agree that Peoples was granted approval in Docket No. R-00943252 to continue to recover FAS 112 (Post-employment benefit costs) on a pay-go basis. Peoples will continue to recover these costs in rates consistent with that prior Commission order. Further, Peoples' claim for Post-Retirement Benefits other than Pensions ("PBOPs") for the FPFTY of \$1,256,374 for current expense. The Settlement revenue increase includes this amount, and this amount will be paid to a dedicated trust account previously established by Peoples for this purpose. Peoples will continue to defer the difference between the annual PBOP expense calculated pursuant to FASB Accounting Standards Codification ("ASC") 715 and the annual PBOP pay-as-you-go expense included in rates of \$1,256,374.

I&E's financial analysts reviewed the Company's post-employment and post-retirement benefits proposals. And after a full review, I&E elected to not submit any testimony or opposing recommendations regarding these post-employment and post-retirement issues. Therefore, I&E fully supports the unopposed settled upon terms

regarding the post-employment and post-retirement issues as a full and fair compromise that provides Peoples, the Joint Petitioners, ratepayers, and the Commission with regulatory certainty which is in the public interest.

G. AVC Charges (*Joint Petition ¶ 76*).

In the Settlement, the Joint Petitioners agree that the Company’s proposal to apply Allegheny Valley Connector (“AVC”) charges in the Purchased Gas Adjustment Rider to customers of both the PNG and PG divisions is approved, effective October 1, 2024. The final rates will be established in the Company’s 2024 PGC proceeding at Docket No. R-2024-3045945.

I&E’s engineers and financial analysts reviewed the Company’s AVG Charges proposal. And, after a full review, I&E elected to not submit any testimony or opposing recommendations regarding the AVG Charge issue. Therefore, I&E fully supports the unopposed settled upon terms regarding the AVG Charge as a full and fair compromise that provides Peoples, the Joint Petitioners, ratepayers, and the Commission with regulatory certainty which is in the public interest.

H. Credit Card Payment by Customers (*Joint Petition ¶ 77*).

In the Settlement the Joint Petitioners agree that the Company’s proposal to pay third party fees for customer payments by credit card, walk in payment, and debit card payments for both PNG and PG division customers is approved.

I&E’s engineers and financial analysts reviewed the Company’s credit card payment proposal. And, after a full review, I&E elected to not submit any testimony or opposing recommendations regarding the credit card payment issue. Therefore, I&E

fully supports the unopposed settled upon terms regarding credit card payments as a full and fair compromise that provides Peoples, the Joint Petitioners, ratepayers, and the Commission with regulatory certainty which is in the public interest.

I. Price to Compare (“PTC”) and Purchase of Receivables (“POR”) Program (*Joint Petition ¶¶ 78-81*).

In the Settlement, the Joint Petitioners agree that the PTC for Priority 1 customers consisting of natural gas supply charges (a Commodity Charge and a Gas Cost Adjustment Charge (“GCA”)), a Merchant Function Charge (“MFC”) and a Gas Procurement Charge (“GPC”) (Rider G) are included in the settlement rates. Further, the Settlement Rates set forth the portion of the revenue requirement to be recovered via the MFC (2.200% of purchased gas costs for residential customers and 0.332% of purchased gas costs for small general service, medium general service, and large general service) in Rider E and the GPC in Rider G. The GPC shall equal \$0.0865 per Mcf.

The Joint Petitioners note Peoples’ proposal to revise and update its POR discount rate and MFC to match the current write-off factor used to derive the Company’s bad debt revenue requirement and to revise and update the administrative rider designed recover incremental POR implementation costs is implemented in the Settlement Rates. Any shortfall in recovery of the uncollectible expenses and administrative costs of the POR program will not be recovered from sales customers.

I&E’s engineers and financial analysts reviewed the Company’s PTC and POR Program proposals. And, after a full review, I&E elected to not submit any testimony or opposing recommendations regarding the PTC and POR Programs issues. Therefore, I&E fully supports the unopposed settled upon terms regarding the PTC and POT

Programs as a full and fair compromise that provides Peoples, the Joint Petitioners, ratepayers, and the Commission with regulatory certainty which is in the public interest.

J. Low Income Customer Issues (*Joint Petition ¶¶ 82-86*).

In the Settlement, as noted in the Joint Petition, Peoples has agreed to a separate Low-Income Stipulation with CAUSE-PA and PWPTF regarding low-income issues raised by those parties. Regarding the Joint Petition, the Settlement Parties agree to the low-income issues set forth in the Joint Petition in the above referenced paragraphs. To summarize, as explained in Peoples Statement No. 3 and further reflected in Peoples Exhibit CAS-3, Peoples will combine the Universal Service Riders (“USR”) of the PNG and PG Divisions in a manner that does not adversely affect either one of the divisions.

Additionally, the annual reconciliation period for the combined USR will be October - September. The annual 1307(e) reconciliation statement will be filed by October 31 of the same year for the period end and the reconciliation adjustment will be included in the rate calculation effective January 1 of the following year. Further, to align the two divisions, the annual reconciliation statement that will be filed by October 31, 2024, will include both divisions. For the PNGD, it will include the months of January 2024 - September 2024 and for the PGD, it will include October 2023 - September 2024. The combined reconciliation adjustment amount will be included in the rate calculation effective January 1, 2025. Finally, Peoples will revise its Universal Service cost recovery tariff to reflect a bad debt offset of 4.70% for all CAP participation exceeding 33,800. Peoples will no longer track CAP participation separately for its two divisions.

I&E submitted limited testimony on the low-income issues. Parties other than I&E raised the bulk of the low-income issues in testimony and during the settlement negotiations. And now, in consideration of the results of the settlement negotiations, I&E does not oppose the low-income settled upon terms as a fair compromise which is in the public interest.

K. Competitive Rate Discounts (*Joint Petition ¶¶ 87-88*)

In the Settlement, the Joint Petitioners agree, upon the combination of the PNG and PG Divisions as contemplated by this Settlement, the entire Company will be subject to the requirements of the Equitable Gas Company 2008 base rate settlement provision concerning justifying discounts in future base rate proceedings, which provides as follows:

B.3. Equitable will agree to maintain a highly confidential log of negotiated delivery service agreements available for review by the OTS, the OCA and the OSBA. The log will contain the following information related to negotiated agreements:

Customer number, effective date of the agreement, the reason(s) for offering a negotiated delivery agreement, supporting work papers relied upon to substantiate the negotiated agreement, and an analysis which evaluates the contribution to overall fixed costs provided by each customer.

In implementing this provision in circumstances where a bypass of the Company's facilities is the customer's competitive option, the Company will work with the customer in future negotiations to develop an analysis of the likely construction cost of the bypass facilities and apply that estimate in determining, through negotiations, the discounted rate offered to the customer. This information will be included as a part of the confidential materials presented in the Company's initial filing in future base rate proceedings as set

forth in the Joint Petition. The Company will also provide a confidential annual report to the Statutory Advocates listing all customers that currently are receiving a discounted rate due to any of the reasons contained herein.

I&E submitted extensive testimony regarding competitive rate discounts, a.k.a., discount rate customers.⁵⁴ Presently the Company's tariff allows the Company to grant discount rates to certain customers who can show that they have a competitive alternative to the Company's gas supply.⁵⁵ After a thorough review, I&E recommended, among other things, for any discount rate customers that have not had their competitive alternatives verified for longer than ten years at the time of the Company's next base rate case, the Company provide a competitive alternative analysis for each of those customers and justify the customers' discount rates as part of its filing in the next base rate case.⁵⁶ Further, I&E recommended that the discount rate customers be separated into their own, separate customer class with an appropriate allocation and/or assignment of the costs to serve the discount customers.⁵⁷ There was disagreement among I&E and Peoples as to how to resolve these issues.

I&E and Peoples entered into extensive good faith settlement negotiations that resulted in the agreed upon settlement terms. The discount rate settlement terms represent a compromise by both parties and are in line with Commission precedent. Therefore, in consideration of the record evidence presented by the parties and the results

⁵⁴ I&E St. No. 3 PROPRIETARY, pp. 4-12; I&E St. No. 3-SR, pp. 3-9.

⁵⁵ *Id.*, p. 4.

⁵⁶ *Id.*, p. 6; *Id.*, p. 3.

⁵⁷ *Id.*, p. 10; *Id.*, p. 4.

of the settlement negotiations, I&E supports the settled upon terms regarding discount rates as a full and fair compromise that provides Peoples, the Joint Petitioners, Peoples ratepayers, and the Commission with regulatory certainty and a resolution which is in the public interest.

L. Safety (*Joint Petition ¶¶ 89-91*).

In the Settlement, the Joint Petitioners agree that, barring any significant changes in policy, regulations or macroeconomics, the Company agrees to maintain its replacement rate efforts to ensure that it meets its commitments set forth in its Long-Term Infrastructure Improvement Plan (“LTIIIP”). Further, Peoples agrees to monitor and capture data on leaks for first generation plastic in their risk reduction data collection and include the installation year, if available. Finally, Peoples agrees to further break down its cost per mile into categories expected to result in a more granular analysis of actual costs.

I&E submitted extensive testimony with regard to distribution system and pipeline safety issues.⁵⁸ I&E witness Jason Harvey discussed the federal Distribution Integrity Management Plan (“DIMP”) regulations; Peoples’ LTIIIP; Peoples’ overall risk exposure; pipeline replacement; and leak rates.⁵⁹ I&E made several recommendations⁶⁰ including recommending Peoples maintain its pipeline replacement rate as proposed in its LTIIIP;⁶¹ monitoring and capturing data on leaks for first generation plastic;⁶² and further breaking

⁵⁸ See I&E St. No. 4, pp. 1-20.

⁵⁹ *Id.*

⁶⁰ *Id.*, pp. 17-20.

⁶¹ *Id.*, p. 17.

⁶² *Id.*, p. 18.

down its replacement costs per-mile into more granular categories.⁶³ After amicable settlement discussions, Peoples and I&E have agreed to the safety recommendations as set forth in the Joint Petition.

Therefore, in consideration of the results of the settlement negotiations, I&E fully supports the settled upon distribution system and pipeline safety terms as a full and fair compromise that provides Peoples, the Joint Petitioners, the Commission, and the ratepayers with regulatory certainty and a resolution which is in the public interest.

M. PIOGA Specific Issues (*Joint Petition ¶¶ 92-97*).

In the Joint Petition, the Pennsylvania Independent Oil & Gas Association and Peoples Gas have agreed to the following settlement terms.

The gathering fee across the entire Peoples system, including PGD's facilities, will be \$0.24 per Mcf (as compared to the as filed rate of \$0.26 per Mcf). Peoples shall use the existing moisture curve in the PNG Master Interconnect and Measurement Agreement ("MIMA") for production on all facilities (i. e. the legacy PNGD facilities, the legacy PGD facilities, and the legacy Equitable facilities. Section 6.04 of the Company's MIMA will be amended to include the following sentence at the end: "As soon as possible after the threat to the integrity and safe operation of the system or the economic reasons no longer exist, Peoples will use best efforts to limit flows of transmission or pipeline supplemental volumes to give conventional production flow-preference." Section 6.05(a) of the Company's MIMA will be amended to include the underline portion of the

⁶³ *Id.*, p. 19.

following: “If the shut-in or discontinuance is caused by an emergency or other unplanned event, ...”

Section 6.05(c) of the Company’s MIMA will be amended to include the following sentence at the end: “only after Peoples has communicated cause and the producer given good-faith opportunity to propose a remedy and resolve the issue within a timeframe acceptable to the Company.” PIOGA’s agreement to application of Rate AGS to producers that deliver gas to the PGD system is without prejudice to PIOGA challenging that application for prospective application in a future general rate proceeding filed by Peoples.

I&E did not submit any testimony regarding the PIOGA issues, nor did I&E take a position regarding the proposed PIOGA issue related settlement terms. Therefore, I&E does not oppose the PIOGA related settlement terms.

IV. ISSUES RESERVED FOR LITIGATION

The OCA’s issues are reserved for litigation and briefing. I&E will not be submitting a Main Brief regarding the OCA issues.

V. THE NON-UNANIMOUS SETTLEMENT SATISFIES THE PUBLIC INTEREST (Standard Terms)

26. I&E represents that all issues raised in testimony have been satisfactorily resolved through discovery and discussions with the Company or are incorporated or considered in the resolution proposed in the Non-Unanimous Settlement. This Non-Unanimous Settlement exemplifies the benefits to be derived from a negotiated approach to resolving what can appear at first blush to be irreconcilable regulatory differences. The Joint Petitioners have carefully discussed and negotiated all issues raised in this

proceeding, and specifically those addressed and resolved in this Non-Unanimous Settlement. Further line-by-line identification of the ultimate resolution of the disputed issues beyond those presented in the Settlement is not necessary as I&E represents that the Non-Unanimous Settlement maintains the proper balance of the interests of all parties. I&E is satisfied that no further action is necessary and considers its investigation of this rate filing complete.

27. I&E submits that the acceptance of this Non-Unanimous Settlement partially negates the need for evidentiary hearings, which would compel the extensive devotion of time and expense for the preparation, presentation, and cross-examination of multiple witnesses, the preparation of Main and Reply Briefs, the preparation of Exceptions and Replies, and the potential of filed appeals, all of which yield substantial savings for all parties and ultimately all customers. Moreover, the Non-Unanimous Settlement provides regulatory certainty with respect to the disposition of issues and final resolution of this case which all parties agree benefits their discrete interests.

28. The Non-Unanimous Settlement is conditioned upon the Commission's approval of all terms without modification. Should the Commission fail to grant such approval or otherwise modify the terms and conditions of the Non-Unanimous Settlement, it may be withdrawn by the Company, I&E, or any other Joint Petitioner.

29. I&E's agreement to settle this case is made without any admission or prejudice to any position that I&E might adopt during subsequent litigation in the event that the Non-Unanimous Settlement is rejected by the Commission or otherwise properly withdrawn by any other parties to the Non-Unanimous Settlement. Further, I&E's

agreement to settle this case is made without any admission or prejudice to any position that I&E might adopt during any future proceeding regarding this Company or any other public utility.

30. If the ALJ recommends that the Commission adopt the Non-Unanimous Settlement as proposed, I&E agrees to waive the filing of Exceptions. However, I&E does not waive its right to file Replies to Exceptions with respect to any modifications to the terms and conditions of the Non-Unanimous Settlement or any additional matters that may be proposed by the ALJs in their Recommended Decision. I&E also does not waive the right to file Replies in the event any party files Exceptions.

WHEREFORE, the Commission's Bureau of Investigation and Enforcement represents that it supports the *Joint Petition for Approval of Non-Unanimous Settlement* as being in the public interest and respectfully requests that Administrative Law Judge Mary D. Long recommends, and the Commission approves, the terms and conditions contained in the Joint Petition without modification.

Respectfully Submitted,

A handwritten signature in dark ink, appearing to read "Scott B. Granger", is written over a light gray background.

Scott B. Granger

Prosecutor

PA Attorney ID No. 63641

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Dated: May 30, 2024

Appendix A – Rate Comparison by Customer Class

Comparison of Proposed and Settlement Rates (Base Distribution Charges only)							
Rate Class	Present Rates	Proposed Increase	Proposed Rates	Proposed Percent Increase	Settlement Increase	Settlement Rates	Settlement Percent Increase
Peoples Natural Gas Division							
Customer Charges Increase / (Decrease)							
Residential	\$14.50	\$7.00	\$21.50	48.3%	\$2.30	\$16.80	15.9%
SGS (0-499 Mcf/Yr)	\$20.00	\$5.00	\$25.00	25.0%	\$2.00	\$22.00	10.0%
SGS (500-999 Mcf/Yr)	\$40.00	\$10.00	\$50.00	25.0%	\$4.00	\$44.00	10.0%
MGS (1,000-2,499 Mcf/Yr)	\$85.00	\$20.00	\$105.00	23.5%	\$16.00	\$101.00	18.8%
MGS (2,500-24,999 Mcf/Yr)	\$130.00	\$20.00	\$150.00	15.4%	\$15.00	\$145.00	11.5%
LGS (25,000-49,999 Mcf/Yr)	\$575.00	\$225.00	\$800.00	39.1%	\$365.00	\$940.00	63.5%
LGS (50,000-99,999 Mcf/Yr)	\$750.00	\$150.00	\$900.00	20.0%	\$715.00	\$1,465.00	95.3%
Transportation Customer Charges Increase / (Decrease)							
Residential Transport	\$14.50	\$7.00	\$21.50	48.3%	\$2.30	\$16.80	15.9%
SGS Transport (0-499 Mcf/Yr)	\$20.00	\$5.00	\$25.00	48.3%	\$2.00	\$22.00	10.0%
SGS Transport (500-999 Mcf/Yr)	\$40.00	\$10.00	\$50.00	25.0%	\$4.00	\$44.00	10.0%
MGS Transport (1,000-2,499 Mcf/Yr)	\$85.00	\$20.00	\$105.00	25.0%	\$16.00	\$101.00	18.8%
MGS Transport (2,500-24,999 Mcf/Yr)	\$130.00	\$20.00	\$150.00	23.5%	\$15.00	\$145.00	11.5%
LGS Transport (25,000-49,999 Mcf/Yr)	\$575.00	\$225.00	\$800.00	39.1%	\$365.00	\$940.00	63.5%
LGS Transport (50,000-99,999 Mcf/Yr)	\$750.00	\$150.00	\$900.00	39.1%	\$715.00	\$1,465.00	95.3%
LGS Transport (100,000-199,999 Mcf/Yr)	\$1,400.00	\$280.00	\$1,680.00	20.0%	\$730.00	\$2,130.00	52.1%
LGS Transport (>200,000 Mcf/Yr)	\$1,600.00	\$320.00	\$1,920.00	20.0%	\$4,030.00	\$5,630.00	251.9%
Delivery Charges Increase / (Decrease)							
Residential	\$3.9608	\$1.6696	\$5.6304	42.2%	\$1.3929	\$5.3537	35.2%

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SGS (0 - 499 Mcf/Yr)	\$2.7000	\$1.8485	\$4.5485	68.5%	\$12.844	\$3.9844	47.6%
SGS (500 – 999 Mcf/Yr)	\$2.7000	\$1.8485	\$4.5485	68.5%	\$1.2844	\$3.9844	47.6%
MGS (1,000 – 2,499 Mcf/Yr)	\$2.6914	\$1.1354	\$3.8268	42.2%	\$1.0027	\$3.6941	37.3%
MGS (2,500 – 24,999 Mcf/Yr)	\$2.6914	\$1.1354	\$3.8268	42.2%	\$1.0027	\$3.6941	37.3%
LGS (25,000 – 49,999 Mcf/Yr)	\$2.6411	(\$0.1809)	\$2.4602	(6.8%)	(\$0.0051)	\$2.6360	(0.2%)
LGS (50,000 – 99,999 Mcf/Yr)	\$2.5773	(\$0.117)	\$2.4602	(4.5%)	(\$0.0254)	\$2.5519	(1.0%)
LGS (100,000 – 199,999 Mcf/Yr)	\$2.5694	(\$0.1760)	\$2.3934	(6.8%)	(\$0.1359)	\$2.4335	(5.3%)
LGS (200,000 – 750,000 Mcf/Yr)	\$2.4999	(\$0.1712)	\$2.3287	(6.8%)	(\$0.3062)	\$2.1937	(12.2%)
LGS (750,000 – 1,999,999 Mcf/Yr)	\$2.3127	(\$0.1461)	\$1.9866	(6.9%)	(\$0.2330)	\$1.9097	(10.5%)
LGS (>2,000,000 Mcf/Yr)	\$1.6445	(\$0.1126)	\$1.5319	(6.8%)	(\$0.2014)	\$1.4431	(12.2%)
Transportation Delivery Charges Increase / (Decrease)							
Residential Transport	\$3.9608	\$1.6696	\$5.6304	42.2%	\$1.3929	\$5.3537	35.2%
SGS Transport (0 - 499 Mcf/Yr)	\$2.7000	\$1.8485	\$4.5485	68.5%	\$12.844	\$3.9844	47.6%
SGS Transport (500 – 999 Mcf/Yr)	\$2.7000	\$1.8485	\$4.5485	68.5%	\$1.2844	\$3.9844	47.6%
MGS Transport (1,000 – 2,499 Mcf/Yr)	\$2.6914	\$1.1354	\$3.8268	42.2%	\$1.0027	\$3.6941	37.3%
MGS Transport (2,500 – 24,999 Mcf/Yr)	\$2.6914	\$1.1354	\$3.8268	42.2%	\$1.0027	\$3.6941	37.3%
LGS Transport (25,000 – 49,999 Mcf/Yr)	\$2.6411	(\$0.1809)	\$2.4602	(6.8%)	(\$0.0051)	\$2.6360	(0.2%)
LGS Transport (50,000 – 99,999 Mcf/Yr)	\$2.5773	(\$0.117)	\$2.4008	(4.5%)	(\$0.0254)	\$2.5519	(1.0%)
LGS Transport (100,000 – 199,999 Mcf/Yr)	\$2.5694	(\$0.1760)	\$2.3934	(6.8%)	(\$0.1359)	\$2.4335	(5.3%)
LGS Transport (200,000 – 750,000 Mcf/Yr)	\$2.4999	(\$0.1712)	\$2.3287	(6.8%)	(\$0.3062)	\$2.1937	(12.2%)
LGS Transport (750,000 – 1,999,999 Mcf/Yr)	\$2.1327	(\$0.1461)	\$1.9866	(6.9%)	(\$0.2330)	\$1.9097	(10.5%)
LGS Transport (>2,000,000 Mcf/Yr)	\$1.6445	(\$0.1126)	\$1.5319	(6.8%)	(\$0.2014)	\$1.4431	(12.2%)

Peoples Gas Division							
Customer Charges Increase / (Decrease)							
Residential	\$15.75	\$5.75	\$21.50	36.5%	\$1.05	\$16.80	6.7%
SGS (0-499 Mcf/Yr)	\$35.00	(\$10.00)	\$25.00	(28.6%)	(\$13.00)	\$22.00	(37.1%)
SGS (500-999 Mcf/Yr)	\$65.00	(\$15.00)	\$50.00	(23.1%)	(\$21.00)	\$44.00	(32.3%)
MGS (1,000-2,499 Mcf/Yr)	\$75.00	\$30.00	\$105.00	40.0%	\$26.00	\$101.00	34.7%
MGS (2,500-24,999 Mcf/Yr)	\$175.00	(\$25.00)	\$150.00	(14.3%)	(\$30.00)	\$145.00	(17.1%)
LGS (25,000-49,999 Mcf/Yr)	\$800.00	\$0.00	\$800.00	0.0%	\$140.00	\$940.00	17.5%
LGS (50,000-99,999 Mcf/Yr)	\$1,500.00	(\$600.00)	\$900.00	(40.0%)	(\$35.00)	\$1,465.00	(2.3%)
Transportation Customer Charges Increase / (Decrease)							
Residential Transport	\$15.75	\$5.75	\$21.50	36.5%	\$1.05	\$16.80	6.7%
SGS Transport (0-499 Mcf/Yr)	\$35.00	(\$10.00)	\$25.00	(28.6%)	(\$13.00)	\$22.00	(37.1%)
SGS Transport (500-999 Mcf/Yr)	\$65.00	(\$15.00)	\$50.00	(23.1%)	(\$21.00)	\$44.00	(32.3%)
MGS Transport (1,000-2,499 Mcf/Yr)	\$75.00	\$30.00	\$105.00	40.0%	\$26.00	\$101.00	34.7%
MGS Transport (2,500-24,999 Mcf/Yr)	\$175.00	(\$25.00)	\$150.00	(14.3%)	(\$30.00)	\$145.00	(17.1%)
LGS Transport (25,000-49,999 Mcf/Yr)	\$800.00	\$0.00	\$800.00	0.0%	\$140.00	\$940.00	17.5%
LGS Transport (50,000-99,999 Mcf/Yr)	\$1,500.00	(\$600.00)	\$900.00	(40.0%)	(\$35.00)	\$1,465.00	(2.3%)
LGS Transport (100,000-199,999 Mcf/Yr)	\$5,000.00	(\$3,320.00)	\$1,680.00	(66.4%)	(\$2,870.00)	\$2,130.00	(57.4%)
LGS Transport (>200,000 Mcf/Yr)	\$7,500.00	(\$5,580.00)	\$1,920.00	(74.4%)	(\$1,870.00)	\$5,630.00	(24.9%)
Delivery Charges Increase / (Decrease)							
Residential	\$6.7743	(\$1.1439)	\$5.6304	(16.9%)	(\$1.4206)	\$5.3537	(21.0%)
SGS (0 - 499 Mcf/Yr)	\$5.1008	(\$0.5523)	\$4.5485	(10.8%)	(\$1.1164)	\$3.9844	(21.9%)
SGS (500 – 999 Mcf/Yr)	\$5.1008	(\$0.5523)	\$4.5485	(10.8%)	(\$1.1164)	\$3.9844	(21.9%)
MGS (1,000 – 2,499 Mcf/Yr)	\$4.8604	(\$1.0336)	\$3.8268	(21.3%)	(\$1.1663)	\$3.6941	(24.0%)

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MGS (2,500 – 24,999 Mcf/Yr)	\$4.8604	(\$1.0336)	\$3.8268	(21.3%)	(\$1.1663)	\$3.6941	(24.0%)
LGS (25,000 – 49,999 Mcf/Yr)	\$3.7500	(\$1.2898)	\$2.4602	(34.4%)	(\$1.1140)	\$2.6360	(29.7%)
LGS (50,000 – 99,999 Mcf/Yr)	\$3.7500	(\$1.2898)	\$2.4008	(34.4%)	(\$1.1981)	\$2.5519	(31.9%)
LGS (100,000 – 199,999 Mcf/Yr)	\$0.9988	\$1.3946	\$2.3934	139.6%	\$1.4347	\$1.4012	143.6%
LGS (200,000 – 750,000 Mcf/Yr)	\$0.9988	\$1.3299	\$2.3287	133.1%	\$1.1949	\$1.1754	119.6%
LGS (750,000 – 1,999,999 Mcf/Yr)	\$0.9988	\$0.9878	\$1.9866	98.9%	\$0.9109	\$1.9097	91.2%
LGS (>2,000,000 Mcf/Yr)	\$0.9988	\$0.5331	\$1.5319	53.4%	\$0.4443	\$1.1754	44.5%
Transportation Delivery Charges Increase / (Decrease)							
Residential Transport	\$6.7743	(\$1.1439)	\$5.6304	(16.9%)	(\$1.4206)	\$5.3537	(21.0%)
SGS Transport (0 - 499 Mcf/Yr)	\$5.1008	(\$0.5523)	\$4.5485	(10.8%)	(\$1.1164)	\$3.9844	(21.9%)
SGS Transport (500 – 999 Mcf/Yr)	\$5.1008	(\$0.5523)	\$4.5485	(10.8%)	(\$1.1164)	\$3.9844	(21.9%)
MGS Transport (1,000 – 2,499 Mcf/Yr)	\$4.8604	(\$1.0336)	\$3.8268	(21.3%)	(\$1.1663)	\$3.6941	(24.0%)
MGS Transport (2,500 – 24,999 Mcf/Yr)	\$4.8604	(\$1.0336)	\$3.8268	(21.3%)	(\$1.1663)	\$3.6941	(24.0%)
LGS Transport (25,000 – 49,999 Mcf/Yr)	\$3.7500	(\$1.2898)	\$2.4602	(34.4%)	(\$1.1140)	\$2.5519	(29.7%)
LGS Transport (50,000 – 99,999 Mcf/Yr)	\$3.7500	(\$1.2898)	\$2.4008	(34.4%)	(\$1.1981)	\$2.5519	(31.9%)
LGS Transport (100,000 – 199,999 Mcf/Yr)	\$0.9988	\$1.3946	\$2.3934	139.6%	\$1.4347	\$1.4012	143.6%
LGS Transport (200,000 – 750,000 Mcf/Yr)	\$0.9988	\$1.3299	\$2.3287	133.1%	\$1.1949	\$1.1754	119.6%
LGS Transport (750,000 – 1,999,999 Mcf/Yr)	\$0.9988	\$0.9878	\$1.9866	98.9%	\$0.9109	\$1.1754	91.2%
LGS Transport (>2,000,000 Mcf/Yr)	\$0.9988	\$0.5331	\$1.5319	53.4%	\$0.4443	\$1.1754	44.5%

Appendix B - Rate Tables

			Pro Forma Present Rates				
	Pro Forma Present Rates (1)	Company Adjustments (1)	(Revised) (1)	I&E Adjustments	I&E Present Rates	I&E Revenue Increase	Total Allowable Revenues
	\$	\$	\$	\$	\$	\$	\$
Operating Revenue	833,216	0	833,216	9,312	842,528	89,866	932,394
Expenses:							
O & M Expense	542,284	0	542,284	(4,612)	537,672	1,977	539,649
Depreciation	134,220	0	134,220	0	134,220	0	134,220
Taxes, Other	15,353	0	15,353	(214)	15,139	0	15,139
Income Taxes:							
State	0	0	0	0	0	0	0
Federal	0	0	0	3,103	3,103	18,457	21,560
Deferred Taxes/ITC	(91,345)	0	(91,345)	0	(91,345)	0	(91,345)
Total Expenses	600,512	0	600,512	(1,723)	598,789	20,434	619,223
Net Inc. Available for Return	232,704	0	232,704	11,035	243,739	69,433	313,172
Rate Base	4,215,352	0	4,215,352	(393)	4,214,959		4,214,959
Rate of Return	5.52%		5.52%				7.43%
(1) Company Rebuttal Testimony							

TABLE I(A)						
Peoples Natural Gas Company LLC						
RATE OF RETURN						
R-2023-3044549						
			After-Tax Weighted Cost		Effective Tax Rate Complement	Pre-Tax Weighted Cost Rate
	Structure	Cost				
Total Cost of Debt			1.98000000%			
Long-term Debt	45.33%	4.37%	1.98000000%			1.98%
Short-term Debt	0.00%	0.00%	0.00000000%			
Preferred Stock	0.00%	0.00%	0.00000000%	0.790000		0.00%
Common Equity	54.67%	9.96%	5.45000000%	0.790000		6.90%
	<u>100.00%</u>		<u>7.43000000%</u>			<u>8.88%</u>
Pre-Tax Interest Coverage	4.48					
After-Tax Interest Coverage	3.75					

TABLE I(B)					
Peoples Natural Gas Company LLC					
REVENUE FACTOR					
R-2023-3044549					
100%					1.00000000
Less:					
Uncollectible Accounts Factor (*)					0.02200000
PUC, OCA, OSBA Assessment Factors (*)					0.00000000
Gross Receipts Tax					0.00000000
Other Tax Factors					0.00000000
					0.97800000
State Income Tax Rate (*)					0.00000000
Effective State Income Tax Rate					0.00000000
Factor After Local and State Taxes					0.97800000
Federal Income Tax Rate (*)					0.21000000
Effective Federal Income Tax Rate					0.20538000
Revenue Factor (100% - Effective Tax Rates)					0.77262000
(*) I&E Surrebuttal					

TABLE II							
Peoples Natural Gas Company LLC							
SUMMARY OF ADJUSTMENTS							
R-2023-3044549							
Adjustments	Rate Base	Revenues	Expenses	Depreciation	Taxes-Other	State Income Tax	Federal Income Tax
	\$	\$	\$	\$	\$	\$	\$
RATE BASE:							
CWC:							
Int. & Div. (Table IV)	(MIB38)						
Taxes (Table V)	(VIP34)						
O & M (Table VI)	(VIB42)						
CWC	(393)						
REVENUES:							
Revenue Adjustment		9,312				0	1,956
EXPENSES:							
Labor Expense			(2,273)			0	477
Pension Expense			(1,287)			0	270
Post Retirement Ben			(894)			0	188
Other Emp Benefits			(686)			0	144
Corporate Insurance			(2,086)			0	438
Advertising Expense			(1,370)			0	288
Rate Case Expense			(564)			0	118
Purchased Gas Exp			4,548			0	(955)
Payroll Taxes					(214)	0	45
						0	0
						0	0
						0	0
TAXES:							
Interest Synchronization (Table III)						0	134
TOTALS	(393)	9,312	(4,612)	0	(214)	0	3,103

TABLE III	
Peoples Natural Gas Company LLC	
INTEREST SYNCHRONIZATION	
R-2023-3044549	
	Amount
	\$
Company Rate Base Claim	4,215,352
I&E Rate Base Adjustments	(393)
I&E Rate Base	4,214,959
Weighted Cost of Debt	1.98000000%
I&E Interest Expense	83,456
Company Claim (1)	84,094
Total I&E Adjustment	638
Company Adjustment	0
Net I&E Interest Adjustment	638
State Income Tax Rate	0.00%
State Income Tax Adjustment	0
Net I&E Interest Adjustment	638
State Income Tax Adjustment	0
Net I&E Adjustment for F.I.T.	638
Federal Income Tax Rate	21.00%
Federal Income Tax Adjustment	134
(1) Company Rebuttal Tesitmony	

TABLE IV				
Peoples Natural Gas Company LLC				
CASH WORKING CAPITAL - Interest and Dividends				
R-2023-3044549				
Accrued Interest			Preferred Stock Dividends	
	Long-Term Debt	Short-Term Debt		
Company Rate Base Claim	\$4,215,352	\$4,215,352	Company Rate Base Claim	\$4,215,352
ALJ Rate Base Adjustments	(\$393)	(\$393)	ALJ Rate Base Adjustments	(\$393)
ALJ Rate Base	\$4,214,959	\$4,214,959	ALJ Rate Base	\$4,214,959
Weighted Cost of Debt	1.98000000%	0.00%	Weighted Cost Pref. Stock	0.00000000%
ALJ Annual Interest Exp.	\$83,456	\$0	ALJ Preferred Dividends	\$0
Average Revenue Lag Days	0.0	0.0	Average Revenue Lag Days	0.0
Average Expense Lag Days	0.0	0.0	Average Expense Lag Days	0.0
Net Lag Days	0.0	0.0	Net Lag Days	0.0
Working Capital Adjustment				
ALJ Daily Interest Exp.	\$229	\$0	ALJ Daily Dividends	\$0
Net Lag Days	0.0	0.0	Net Lag Days	0.0
ALJ Working Capital	\$0	\$0		\$0
Company Claim (1)	\$0	\$0	Company Claim (1)	\$0
ALJ Adjustment	\$0	\$0		\$0
Total Interest & Dividend Adj.	\$0			
(1) Company Main Brief				

(1) Company Main Brief	

TABLE VI						
Peoples Natural Gas Company LLC						
CASH WORKING CAPITAL -- O & M EXPENSE						
R-2023-3044549						
	Company					
	Pro forma		ALJ			
	F.T.Y.		Pro forma			
Description	Expense		Expenses	Lag Days	Lag Dollars	
Service Company	\$0	\$0	\$0	0.00	\$0	
Chemicals	\$0	\$0	\$0	0.00	\$0	
Group Insurance	\$0	\$0	\$0	0.00	\$0	
Insurance, Other	\$0	\$0	\$0	0.00	\$0	
Labor	\$0	\$0	\$0	0.00	\$0	
Leased Equip./Rent	\$0	\$0	\$0	0.00	\$0	
Leased Vehicles	\$0	\$0	\$0	0.00	\$0	
Miscellaneous	\$0	\$0	\$0	0.00	\$0	
Natural Gas	\$0	\$0	\$0	0.00	\$0	
Power	\$0	\$0	\$0	0.00	\$0	
Purchased Water	\$0	\$0	\$0	0.00	\$0	
Telephone	\$0	\$0	\$0	0.00	\$0	
Waste Disposal	\$0	\$0	\$0	0.00	\$0	
Post Retirement Benefits	\$0	\$0	\$0	0.00	\$0	
Pensions	\$0	\$0	\$0	0.00	\$0	
	\$0	\$0	\$0	#DM/0!	\$0	
ALJ Average Revenue Lag	0.0					
Less: ALJ Avg. Expense Lag	#DM/0!					
Net Difference	#DM/0!	Days				
ALJ Pro forma						
O & M Expense per Day	\$0					
ALJ CWC for O & M	#DM/0!					
Less: Company Claim (1)	\$0					
ALJ Adjustment	#DM/0!					
(1) Company Main Brief						

Appendix C
Findings of Fact – Conclusions of Law – Ordering Paragraphs

Proposed Findings of Fact

1. On December 29, 2023, Peoples, which includes its Peoples Natural Gas Division (“PNGD”) and its Peoples Gas Division (“PGD”) (collectively “Peoples” or the “Company”), filed its Retail Tariff Gas - PA PUC No. 48 (“PA PUC 48”). Peoples St. No. 1, pp. 9-10.
2. Peoples recently merged its two Pennsylvania regulated gas utilities (PNGD and PGD) into one legal entity, Peoples Natural Gas Company LLC. Peoples St. No. 1, p. 8; Peoples St. No. 2, p. 3.
3. Even though the entities are legally merged, they remain as two divisions before the Commission with two separate tariffs on file and two separate base rates. Peoples St. No. 1, p. 8; Peoples St. No. 2, p. 4.
4. Peoples requested consolidation of the base rates and proposed one new Retail Tariff Gas - PA PUC 48, to serve all retail customers. Peoples St. No. 1, p. 9.
5. Peoples proposed cancelling Peoples Natural Gas Division’s Supplier Tariff S-3 and proposed replacing it with a new Supplier Tariff Gas - PA PUC S-4 (“PA PUC S-4”) which will cover supplier issues for both the Peoples Natural Gas and Peoples Gas Divisions. Peoples St. No. 1, p. 10.
6. Peoples proposed an overall annual revenue increase of approximately \$156.0 million annually (or 18.7%) to recover its non-gas costs. Peoples St. No. 2, p. 7.
7. Peoples’ filing included a request for approval of a Weather Normalization Adjustment (“WNA”) mechanism as an alternative rate mechanism. Peoples St. No. 1, p. 5.
8. Peoples proposed revisions to existing Tariff Riders, including the Tax Repairs Sur-Credit (“TRS”), the Tax Cuts and Jobs Act (“TCJA”) Surcharge and the Allegheny Valley Capacity (“AVC”) Charge. Peoples St. No. 1, pp. 5-7.
9. Peoples’ proposed increase is based on a fully projected future test year (“FPFTY”) ending September 30, 2025, a Future Test Year (“FTY”) ending August 31, 2024, and a historic test year (“HTY”) ending August 31, 2023. Peoples St. No. 2, p. 3.
10. I&E’s total recommended proposed annual increase in operating revenue is \$89,866,000. I&E St. No. 1-SR, p. 3.

11. I&E's final rate base recommendation for the FPFTY is \$4,214,959,000. I&E St. No. 1-SR, p. 4, Table I.
12. I&E's final present rate revenue recommendation was \$842,528,000. I&E St. No. 3, pp. 20-21. (Note: This amount is subject to the correction made by the Company as stated in the Present Revenue Stipulation filed with the Joint Petition).
13. I&E's discounted cash flow ("DCF") analysis resulted in a recommended return on equity of 9.96%. I&E St. No. 2, pp. 6, 26-28.
14. I&E recommended accepting the Company's capital structure and the Company's claimed cost rate of long-term debt. I&E St. No. 2, pp. 14-15.
15. I&E's return on equity, the Company's capital structure, and the Company's cost of long-term debt yielded an overall rate-of-return of 7.43%. I&E St. No. 2, pp. 6, 65-68.
16. I&E recommended a reduction of the proposed residential customer charge from \$21.50 to \$20.00 at the full requested increase. I&E St. No. 3, pp 33-34.
17. Peoples proposed to implement a WNA mechanism without a deadband. Peoples St. No. 3, p. 15.
18. I&E recommended that Peoples' WNA be approved on the condition that a 3% deadband is included. I&E St. No. 3, p. 16.

Proposed Conclusions of Law

1. The Commission has jurisdiction over the parties and subject matter in this proceeding. 66 Pa. C.S. §§ 501, 1301, 1308(d).
2. Every rate made, demanded, or received by any public utility, or by any two or more public utilities jointly, shall be just and reasonable, and in conformity with regulations or orders of the commission. 66 Pa. C.S. § 1301.
3. The Commission has recognized that “black box” settlements can serve an important purpose in reaching consensus in rate cases and have permitted their use since settlement of rate cases saves a significant amount of time and expense for customers, companies, and the Commission and often results in alternatives that may not have been realized during the litigation process. *Pa. Pub. Util. Comm’n v. Peoples TWP LLC*, Docket No. R-2013- 2355886 (Opinion and Order entered Dec. 19, 2013) (citations omitted).
4. The burden of proving the justness and reasonableness of every element of the utility’s rate increase rests solely upon the public utility. 66 Pa. C.S. § 315(a); *Lower Frederick Twp. v. Pa. Pub. Util. Comm’n*, 409 A.2d 505 (Pa. Cmwlth. Ct. 1980).
5. While the burden of proof remains with the public utility throughout the rate proceeding, the Commission has stated that where a party proposes an adjustment to a ratemaking claim of a utility, the proposing party bears the burden of presenting some evidence or analysis tending to demonstrate the reasonableness of the adjustment. *Pa. Pub. Util. Comm’n v. Aqua Pa., Inc.*, Docket No. R-00072711 (Opinion and Order entered July 17, 2008).
6. The Commission must consider the efficiency, effectiveness and adequacy of service of each utility when determining just and reasonable rates in exchange for customers paying rates for service, which include the cost of utility plant in service and a rate of return. 66 Pa. C.S. § 523.
7. The Commission has the discretionary authority to deny a proposed rate increase, in whole or in part, if the Commission finds that the service rendered by the public utility is inadequate. 66 Pa. C.S. § 526(a); *Pa. Pub. Util. Comm’n v. Columbia Gas of Pa. Inc.*, Docket No. R-2020-3018835 (Order entered February 19, 2021).
8. A Commission decision is adequate where, on each of the issues raised, the Commission was merely presented with a choice of actions, each fully developed in the record, and its choice on each issue amounted to an implicit acceptance of

one party's thesis and rejection of the other party's contention. *Popowsky v. Pa. Pub. Util. Comm'n*, 550 Pa. 449, 706 A.2d 1197 (1997).

9. The accepted standard formula for determining a utility's base rate revenue requirement is:

$$RR = E + D + T + (RB \times ROR)$$

RR: Revenue Requirement

E: Operating Expense

D: Depreciation Expense

T: Taxes

RB: Rate Base

ROR: Overall Rate of Return

10. A utility is entitled to recover its reasonably incurred expenses. *UGI Utils. Corp. v. Pa. Pub. Util. Comm'n*, 410 A.2d 923 (Pa. Cmwlth. 1980). Expenses include such items as the cost of operations and maintenance (labor, fuel and administrative costs, e.g.), depreciation and taxes. *Pa. Power Co. v. Pa. Pub. Util. Comm'n*, 561 A.2d 43, 47 (Pa. Cmwlth. 1989).
11. The rate of return should be reasonably sufficient to assure confidence in the financial soundness of the utility, and should be adequate, under efficient and economical management...to raise the money necessary for the proper discharge of public duties. *Bluefield Waterworks & Improvement Co. v. Pub. Serv. Comm'n of W.V.*, 262 U.S. 679 (1923).
12. Establishment of a rate structure is an administrative function peculiarly within the expertise of the Commission. *Emporium Water Co. v. Pa. Pub. Util. Comm'n*, 955 A.2d 456, 461 (Pa. Cmwlth. 2008); *City of Lancaster v. Pa. Pub. Util. Comm'n*, 769 A.2d 567, 571-72 (Pa. Cmwlth. 2001). The question of reasonableness of rates and the difference between rates in their respective classes is an administrative question for the Commission to decide. *Pa. Power & Light Co. v. Pa. Pub. Util. Comm'n*, 516 A.2d 426 (Pa. Cmwlth. 1986); *Park Towne v. Pa. Pub. Util. Comm'n*, 433 A.2d 610 (Pa. Cmwlth. 1981).
13. The basic factor in allocating revenue is to have the rates reflect the cost of service. *Lloyd v. Pa. Pub. Util. Comm'n*, 904 A.2d 1010, 1020 (Pa. Cmwlth. 2006).

14. The Joint Petition for Approval of Non-Unanimous Settlement presented by the Joint Petitioners is in the public interest. *Pa. Pub. Util. Comm'n. v. PECO Energy Co.*, Docket No. R-2018-3000164 (Opinion and Order entered Dec. 20, 2018)

Proposed Ordering Paragraphs

IT IS ORDERED:

1. That the rates, terms and conditions contained in the Joint Petition for Approval of Non-Unanimous Settlement submitted by the Settlement Parties be approved and adopted without modification.
- 2.
3. That upon acceptance of the appropriate compliance filing, the investigation at Docket No. R-2023-3044549 be marked closed.

APPENDIX G

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Peoples Natural Gas Company LLC	:	Docket No. R-2023-3044549
(Peoples Natural Gas Division and	:	
Peoples Gas Division) Base Rate Case	:	
Filing Original Tariff GAS – PA PUC No.	:	
48	:	

**STATEMENT OF
THE OFFICE OF SMALL BUSINESS ADVOCATE
IN SUPPORT OF THE
JOINT PETITION FOR APPROVAL OF
NON-UNANIMOUS SETTLEMENT**

Introduction

The Small Business Advocate is authorized and directed to represent the interests of the small business consumers of utility services in the Commonwealth of Pennsylvania under the provisions of the Small Business Advocate Act, Act 181 of 1988, 73 P.S. §§ 399.41 - 399.50. Pursuant to that statutory authority, the Office of Small Business Advocate (“OSBA”) filed a complaint in the above-captioned proceeding, which was initiated by Peoples Natural Gas Company LLC, which includes Peoples Natural Gas Division and Peoples Gas Division (collectively, “Peoples NG” or the “Company”) on December 29, 2023.

The OSBA participated in the negotiations that led to the proposed settlement and is a signatory to the Joint Petition for Approval of Non-Unanimous Settlement (“*Joint Petition*”). The OSBA submits this statement in support of the *Joint Petition*.

The Joint Petition

The *Joint Petition* sets forth a comprehensive list of issues that were partially resolved through the negotiation process. The following issues were of particular significance to the OSBA when it concluded that the *Joint Petition* was in the best interests of the small business customers of Peoples NG.

Overall Revenue Increase

The *Joint Petition* proposes an overall annual revenue increase for Peoples NG of \$93.0 million. *Joint Petition*, at Paragraph 42

The OSBA observes that this result closely follows the testimony offered by the Bureau of Investigation & Enforcement (“I&E”) in this proceeding. The OSBA also observes that this result would closely follow the testimony offered by the Office of Consumer Advocate (“OCA”) in this proceeding if the OCA were to grant the Company a somewhat higher Return on Equity (“ROE”).

Therefore, based upon the record evidence, the OSBA submits that the annual revenue increase proposed by the *Joint Petition* is a just and reasonable result for this proceeding.

Revenue Allocation

In this proceeding, Peoples NG filed two cost of service studies (“COSSs”), based on alternative methods for allocating gas mains costs.¹ OSBA witness Robert D. Knecht discussed at length the various parameters and methodologies present in the Company’s COSS, including the issue of the allocation of gas mains costs.²

In addition to the Company’s COSS’s, Mr. Knecht made a series of modifications to that COSS and provided his own results.³ The OCA and I&E both adopted a COSS methodology differing from that of Peoples NG for the allocation of gas mains costs, denoted the Peak and

¹ The Company’s COSSs could be simulated separately for the Peoples Natural Gas and Peoples Gas Divisions, or simulated for the combined divisions.

² See OSBA Statement No. 1 Revised, at 18-32.

³ OSBA Statement No. 1 Revised, at 34.

Average (“P&A”) methodology. The Achilles heel of the P&A methodology is that it does not include a customer component and thus fails to recognize the economies of scale associated with extending the distribution system to attach customers of varying sizes.

Finally, conceptually similar to Mr. Knecht’s modifications, the Peoples Industrial Intervenors (“PII”) also relied on a COSS methodology in which mains are classified into customer and peak demand components (the “CD” methodology).⁴

The *Joint Petition* proposes to average the results of all three: Peoples NG’s COSS; the OSBA/PII COSS; and the I&E/OCA COSS. *Joint Petition*, at Paragraph 62.

The OSBA submits that this is a just and reasonable result for this proceeding. Cost of service study methodology is a highly contentious and complex issue. The question of whether to include a customer component can, by itself, create extensive litigation. In addition, the OSBA takes guidance from passage in the Commission’s *Columbia Gas* Order:

We note that even in cases in which the revenue allocation methodology is litigated, a determination regarding which ACCOSS should be used should be determined on a case-by-case basis. We have observed that ‘the inherent distinctions between utilities and rate cases may result in different methodologies to be reasonable for different reasons. In other words, the best-suited ACCOSS may depend on the circumstances of the situation on a case-by-case basis.’

Columbia Gas, Docket No. R-2022-303122, *et al.* (Order entered December 8, 2022), at 107, footnote 30 (citation omitted).

In this proceeding, the revenue allocation proposed by the *Joint Petition* is a just and reasonable result in light of the position of the various parties.

Rate Harmonization

In his Direct Testimony, Mr. Knecht explained that rate harmonization raises issues of the magnitude of the rate impacts, as well as the timing of for the harmonization of rates. In addition,

⁴ OSBA Statement No. 1-R, at 4.

Mr. Knecht observed that rate harmonization cannot trump the requirements of gradualism.⁵

The *Joint Petition* takes into account the issues raised by Mr. Knecht. Specifically, the *Joint Petition* proposes a rate impact for the small business class SGS of 1.59 times the system average increase. The OSBA recognizes that this is significant increase for that class. Nevertheless, for the purposes of this proceeding, the OSBA supports the *Joint Petition* on this issue as a just and reasonable result. *Joint Petition*, at 66.

Rate Design

As originally proposed by Peoples NG and set forth in the *Joint Petition*, the base rate tariff for the small business class SGS consists of a monthly customer charge, differentiated for customers above and below 500 mcf per year, and a volumetric charge. *Joint Petition*, at Paragraphs 63-65. This is acceptable to the OSBA.⁶

The OSBA concludes that the proposed rate design set forth in the *Joint Petition* is a just and reasonable result for the Company's small business customers.

Weather Normalization Adjustment (the "WNA")

The Company proposed to adopt a WNA mechanism for residential and smaller commercial customers that is conceptually similar to that approved by the Commission at some other Pennsylvania natural gas distribution companies ("NGDCs"), including PGW, UGI Gas, and Columbia Gas. Mr. Knecht analyzed the proposal and identified several concerns with respect to the Company's implementation of the mechanism. Mr. Knecht's concerns were substantially addressed in the Company's rebuttal testimony and in the *Joint Petition*.

First, Peoples NG's rebuttal testimony addressed Mr. Knecht's concern that the Company's use of Heating Degree Days ("HDD") was inconsistent between forecasting weather-normalized load and designing the WNA mechanism. In particular, the Company demonstrated that the values

⁵ OSBA Statement No. 1 Revised, at 46.

⁶ OSBA Statement No. 1-S, at 12.

used in the WNA are normalized to be consistent with the values used for load forecasting.⁷

Second, the Company, as set forth in the *Joint Petition*, has agreed to place a cap on the WNA adjustment for bills rendered in the month of May. Furthermore, in addition to the other reporting requirements, Peoples NG will report the number of customers and bill impacts by customer class (total amount of WNA adjustment *in comparison to* the total distribution amount) in billing periods where that ratio exceeds 1.50. These two changes help to mitigate Mr. Knecht's concern that the Company's original WNA proposal could result in extreme adjustments to bills in certain circumstances (*e.g.*, the PGW WNA debacle).⁸

Consequently, recognizing that the Commission has already approved similar mechanisms, the OSBA supports the WNA mechanism as proposed in the *Joint Petition*. *Joint Petition*, at Section III.E.

⁷ OSBA Statement No. 1-S, at 13.

⁸ OSBA Statement No. 1-S, at 13.

Conclusion

For the reasons set forth in the *Joint Petition*, as well as the additional factors that are enumerated in this statement, the OSBA supports the proposed *Joint Petition* and respectfully requests that the ALJ and the Commission approve the *Joint Petition* in its entirety.

Respectfully submitted,

A handwritten signature in cursive script that reads "Steven C. Gray". The signature is written in black ink and is positioned above a horizontal line.

Steven C. Gray
Senior Attorney
Assistant Small Business Advocate
Attorney ID No. 77538

Commonwealth of Pennsylvania
Office of Small Business Advocate
Forum Place
555 Walnut Street, 1st Floor
Harrisburg, PA 17101

Dated: May 30, 2024

APPENDIX H

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility Commission	:	Docket Nos.	R-2023-3044549
Bureau of Investigation and Enforcement	:		C-2024-3045268
Office of Small Business Advocate	:		C-2024-3045385
Pennsylvania Independent Oil and Gas	:		C-2024-3045960
Association	:		C-2024-3046069
	:		C-2024-3046469
v.	:		C-2024-3046877
	:		C-2024-3046888
Peoples Natural Gas Company LLC	:		C-2024-3046915

**PEOPLES INDUSTRIAL INTERVENORS
STATEMENT IN SUPPORT OF
THE NON-UNANIMOUS JOINT PETITION FOR SETTLEMENT**

Peoples Industrial Intervenors ("PII"), by and through its counsel, submits that the terms of the Non-Unanimous Joint Petition for Settlement ("Non-Unanimous Settlement") concurrently filed with the Pennsylvania Public Utility Commission ("PUC" or "Commission") in the above-captioned proceeding reflects a complete settlement among the certain parties with respect to Peoples Natural Gas Company LLC's ("Peoples" or "Company") December 29, 2023, filing of Retail Tariff Gas – PA PUC No. 48 and Supplier Tariff Gas – PA PUC No. S-4 proposing an annual increase in distribution rates of approximately \$156 million.

As a result of settlement discussions, Peoples, PII, the Bureau of Investigation & Enforcement ("I&E"), the Office of Small Business Advocate ("OSBA"), and the Pennsylvania Independent Oil and Gas Association ("PIOGA"), (hereinafter collectively referred to as the "Settlement Parties") have agreed upon the terms embodied in the foregoing Non-Unanimous Settlement. PII offers this Statement in Support to further demonstrate that the Non-Unanimous Settlement is in the public interest and should be approved without modification.

BACKGROUND

1. On December 29, 2023, Peoples filed with the Commission Retail Tariff Gas – PA PUC No. 48 and Supplier Tariff Gas – PA PUC No. S-4 proposing an annual increase in distribution rates of approximately \$156 million. In addition, Peoples proposed to unify the distribution rates of its two divisions and consolidate each division's tariffs on file with the Commission.

2. On February 1, 2024, PII filed a Complaint in this proceeding. PII is an *ad hoc* group of energy-intensive customers receiving natural gas transportation service from Peoples. PII members use substantial volumes of natural gas in their manufacturing and operational processes, and natural gas costs comprise a significant element of their respective costs of operation. Because any change in Peoples' rates would have a significant impact on the price PII members pay for service, PII is an active party to this proceeding. Current PII membership is listed on Appendix A of PII's Complaint.

3. On February 2, 2024, Administrative Law Judge ("ALJ") Mary D. Long convened a Prehearing Conference, in which the procedural schedule for this proceeding was developed. Pursuant to the procedural schedule, PII submitted the Direct Testimony of Richard A. Baudino on March 22, 2024. PII also received Direct Testimony on or around March 22, 2024, from the Office of Consumer Advocate ("OCA"), I&E, OSBA, Citizens' for Affordable Utility Services and Energy Efficiency in Pennsylvania ("CAUSE-PA"), the Pennsylvania Weatherization Providers Task Force ("PWPTF"), and PIOGA. PII received revised Direct Testimony from OSBA on March 28, 2024. PII submitted the Rebuttal Testimony of Mr. Baudino on April 18, 2024, and received Rebuttal Testimony from Peoples, OCA, I&E, and OSBA. On May 3, 2024, PII submitted the Surrebuttal Testimony of Mr. Baudino and received Surrebuttal Testimony

from Peoples, OCA, I&E, CAUSE-PA, and PIOGA. PII received Rejoinder Testimony from Peoples on May 8, 2024.

4. An Evidentiary Hearing in this proceeding was held on May 9, 2024, during which PII stipulated the testimony of Richard A. Baudino into the record.

5. On May 30, 2024, Peoples, PII, I&E, OSBA, and PIOGA filed the Joint Petition for Approval of Non-Unanimous Settlement.¹

6. In accordance with the Commission's policy encouraging negotiated settlement of contested proceedings, the Settlement Parties engaged in discussions to resolve the issues raised by the various parties. These negotiations resulted in the Non-Unanimous Settlement, which proposes a resolution of all issues between the Settlement Parties in this proceeding as set forth in the Non-Unanimous Settlement and further described below.

STATEMENT OF SUPPORT

7. The Commission has a strong policy favoring settlements. As set forth in the Commission's regulations, "[t]he Commission encourages parties to seek negotiated settlements of contested proceedings in lieu of incurring the time, expense and uncertainty of litigation." 52 Pa. Code § 69.391; see also 52 Pa. Code § 5.231. Consistent with the Commission's policy, the Settlement Parties engaged in negotiations in an effort to settle the issues raised by the complainants. These ongoing discussions produced the foregoing Non-Unanimous Settlement.

8. The Settlement Parties agree that approval of the proposed Non-Unanimous Settlement is overwhelmingly in the best interest of the parties involved.

¹ CAUSE-PA and PWPTF were not signatories to the Non-Unanimous Settlement but indicated that they do not oppose the Non-Unanimous Settlement. OCA opposed the Non-Unanimous Settlement.

9. The Settlement Parties agree that the Company should be authorized to file a tariff supplement containing the rates set forth in the Non-Unanimous Settlement.

10. The Settlement Parties agree that the \$93 million rate increase achieved in the Non-Unanimous Settlement is just, reasonable, and in the public interest.

11. The Settlement Parties agree that this resulting rate increase should be allocated pursuant to the terms of the Non-Unanimous Settlement.

12. The Non-Unanimous Settlement is in the public interest for the following reasons:

- a. As a result of the Non-Unanimous Settlement, expenses incurred by the Settlement Parties and the Commission for completing this proceeding will be less than they would have been if the proceeding had been fully litigated.
- b. Uncertainties regarding further expenses associated with possible appeals from the final order of the Commission are avoided as a result of the Non-Unanimous Settlement.
- c. The Non-Unanimous Settlement results in an increase in Peoples' rates by \$93 million in lieu of the \$156 million increase originally requested.
- d. The Non-Unanimous Settlement provides a just and reasonable means by which to allocate the resulting rate increase.
- e. The Non-Unanimous Settlement reflects compromises on all sides presented without prejudice to any position any Settling Party may have advanced so far in this proceeding.
- f. The Non-Unanimous Settlement is presented without prejudice to any position any party may advance in future proceedings involving the Company.

13. The Non-Unanimous Settlement specifically satisfies the concerns of PII by reasonably allocating the proposed increase among customer classes and implementing a movement of each rate class closer to the Company's actual cost to serve. In addition, the Joint Petition satisfies PII's concerns regarding PII's originally proposed tariff changes by:

- a. Resolving the highly contested Class Cost of Service Study ("CCOSS") and revenue allocation proposals from various parties by developing a revenue allocation representing an average of the OCA/I&E surrebuttal position, the OSBA surrebuttal position and Peoples surrebuttal position. Non-Unanimous Settlement at 11. In testimony, PII recommended that the Commission adopt the Company's proposal to allocate revenue across the customer classes based on the midpoint between its Demand/Customer and Peak and Average CCOSS results. PII Statement No. 1 at 17. While the Commission has in the past adopted revenue allocations based solely on a Peak and Average CCOSS for natural gas distribution systems, the record in this proceeding reflects academic literature and expert witness testimony supporting application of various CCOSS models. See PII Statement No. 1-R at 17. In conjunction with the present revenue correction discussed below, the Company's carefully crafted resolution of the contested CCOSS and revenue allocation proposals provided an opportunity for the majority of parties in this proceeding to find common ground. Accordingly, Commission approval of the Non-Unanimous Settlement revenue allocation based on the average results of the CCOSSs presented by multiple parties is a reasonable resolution of these contested issues for this proceeding.
- b. Reflecting the correction of the Company's rate LGS present revenues as set forth in the Present Revenue Stipulation. Non-Unanimous Settlement at 11. PII's testimony raised concerns regarding the efforts of various

parties to assign a higher portion of the system revenue requirement to Rate LGS customers in order to mitigate the rate impacts for the Rate SGS and MGS customer classes. *See* PII Statement No. 1-R at 10-11; *see also* PII Statement No. 1-S at 6-8. For purposes of settlement, reflecting the correction of Peoples' present revenue reduces the requisite rate increase for Rate LGS without imposing further rate increases on Rate SGS or MGS customers.

14. PII supports the foregoing Non-Unanimous Settlement because it is in the public interest; however, in the event that the Non-Unanimous Settlement is rejected by the Administrative Law Judge or the Commission, PII will resume its litigation position, which differs from the terms of the Non-Unanimous Settlement.

15. As set forth above, PII submits that the Non-Unanimous Settlement is in the public interest and adheres to Commission policies promoting negotiated settlements. The Non-Unanimous Settlement was achieved after numerous negotiations. While Settlement Parties have invested time and resources in the negotiation of the Non-Unanimous Settlement, this process has allowed the parties, as well as the Commission, to avoid expending the substantial resources that would have been required to fully litigate this proceeding while still reaching a just, reasonable, and non-discriminatory result. Settlement Parties have thus reached an amicable resolution to this dispute as embodied in the Non-Unanimous Settlement. Approval of the Non-Unanimous Settlement will permit the Commission and Settlement Parties to avoid incurring the additional time, expense, and uncertainty of further current litigation in this proceeding. *See* 52 Pa. Code § 69.391.

WHEREFORE, the Peoples Industrial Intervenor Group respectfully requests that Administrative Law Judge Mary D. Long and the Pennsylvania Public Utility Commission approve the foregoing Non-Unanimous Joint Petition for Settlement without modification.

Respectfully submitted,

McNEES WALLACE & NURICK LLC

By 

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Dated: May 30, 2024

APPENDIX I

Appendix I will be provided by counsel for PIOGA