



Jefferson Estates Sewage Treatment Plant

Providing for you.

JUSTIN D. AHMANN
P.O. Box 474
Somers, MT 59932
Direct Dial (712)790-3145

May 29, 2024

Via Electronic Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
P.O. Box 3265
Harrisburg, PA 17105-3265

In re: Jefferson Estates Sewage Treatment Plant, Inc.
Supplement No. 6 to Tariff Sewer-Pa. P.U.C. No. 1

Dear Secretary Chiavetta:

We are representatives of the Jefferson Estates Sewage Treatment Plant, Inc. (JESTP) and are submitting, via electronic filing, Supplement No. 6 to the Company's Tariff Sewer- Pa. P.U.C. No. 1 ("Supplement No. 6") with accompanying supporting information. Supplement No. 6, which is issued today to become effective on September 1, 2024, proposes an increase in rates designed to produce additional annual revenue of \$13,104.

Please enter my appearance and contact me if anything further is required concerning this matter.

Very truly yours,

A handwritten signature in black ink, appearing to read 'J. Ahmann', written over a horizontal line.

Justin D. Ahmann

Encl.

cc: Justin Ahmann (Email CC)

JEFFERSON ESTATES SEWAGE
TREATMENT PLANT, INC.
RATES, RULES AND REGULATIONS GOVERNING
THE FURNISHING OF SEWER SERVICE
IN PORTIONS OF JEFFERSON TOWNSHIP AND WASHINGTON
TOWNSHIPS, FAYETTE COUNTY, PENNSYLVANIA

ISSUED: May 29, 2024

EFFECTIVE: September 1, 2024

NOTICE

This tariff makes increases in existing rates
See page 2

Jefferson Estates Sewage
Treatment Plant, Inc.

By: Justin Ahmann
PO Box 474
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Jefferson Estates Sewage
Treatment Plant, Inc.

Supplement No. 6 to
Tariff Sewer - Pa. P.U.C. No. 1
Third Revised Page No. 2
Canceling Second Revised Page No. 2

LIST OF CHANGES

Supplement No. 6 increases rates to all customers to produce additional revenue of \$13,104.

ISSUED: May 29, 2024

EFFECTIVE: September 1, 2024

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SCHEDULE OF RATES

Application

This schedule is available to all customers.

Charges

The charge per dwelling unit is a flat rate of \$46.00 per month. (I)

Terms of Payment:

Charges will be billed and payable monthly.

Applicable penalties are as set within the Rules and Regulations.

(I) Indicates increase

Before the
PENNSYLVANIA PUBLIC UTILITY COMMISSION

**JEFFERSON ESTATES SEWAGE
TREATMENT PLANT, INC.**

**SUPPLEMENT NO. 6 To
TARIFF SEWER - PA P.U.C. NO. 1**

**ISSUED: May 29, 2024
EFFECTIVE: September 1, 2024**

with

**INFORMATION SUBMITTED PURSUANT TO:
TITLE 52 PENNSYLVANIA CODE, SECTION 53.52**

By
Justin D. Ahmann

**UTILITY RATE RESOURCES
910 PIKETOWN ROAD
HARRISBURG, PA 17112
Phone (717)-469-7232
Email: utilityrate.dmk@verizon.net**

JEFFERSON ESTATES SEWAGE TREATMENT PLANT

Supporting Data Required by The Pennsylvania Public Utility Commission

<u>Line</u>	<u>Description</u>	<u>Section</u>
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11.	Rate Design and Proof of Revenue	K

**CROSS REFERENCE TO INFORMATION SUBMITTED
PURSUANT TO PA PUBLIC UTILITY CODE REGULATIONS**

52 Pa. Code Section 53.52(a)

(1) THE SPECIFIC REASONS FOR EACH CHANGE.

The proposed tariff supplement makes changes to the Company's tariffed rates, which will increase the cost for service to all sewer customers by approximately 35.29%. See Section A of the filing for more detailed reasons for the changes.

(2) THE TOTAL NUMBER OF CUSTOMERS SERVED BY THE UTILITY.

Refer to Section G, Schedule G-3.

(3) A CALCULATION OF THE NUMBER OF CUSTOMERS, BY TARIFF SUBDIVISION, WHOSE BILLS, WILL BE AFFECTED BY THE CHANGE.

Refer to Section G, Schedules G-3, and Section K; a rate increase is proposed for all customer classes.

(4) THE EFFECT OF THE CHANGE ON THE UTILITY'S CUSTOMERS.

Refer to Section A; Section G, Schedules G-2 and G-4; and, Section K.

(5) THE DIRECT OR INDIRECT EFFECT OF THE PROPOSED CHANGE ON THE UTILITY'S REVENUE AND EXPENSES.

Refer to Section A; Section G, Schedules G-1 and G-2; and, Section H, Schedule H-1.

(6) THE EFFECT OF THE CHANGE ON THE SERVICE RENDERED BY THE UTILITY.

None.

(7) A LIST OF FACTORS CONSIDERED BY THE UTILITY IN ITS DETERMINATION TO MAKE THE CHANGE.

See Section A.

(8) STUDIES UNDERTAKEN BY THE UTILITY IN ORDER TO DRAFT ITS PROPOSED CHANGE.

The instant rate study contained herein provides all information in support of proposed change in rates, i.e., Sections A - K.

- (9) **CUSTOMER POLLS TAKEN AND OTHER DOCUMENTS, WHICH INDICATE CUSTOMER ACCEPTANCE AND DESIRE FOR THE PROPOSED CHANGE. IF THE POLL OR OTHER DOCUMENTS REVEAL DISERNABLE PUBLIC OPPOSITON, AN EXPLANATION OF WHY THE CHANGE IS IN THE PUBLIC INTEREST SHALL BE PROVIDIED.**

None.

- (10) **PLANS THE UTILITY HAS FOR INTRODUCING OR IMPLEMENTING THE CHANGES WITH RESPECT TO ITS RATEPAYERS.**

None.

- (11) **FCC, FERC OR COMMISSION ORDERS OR RULINGS APPLICABLE TO THE FILING.**

None.

52 Pa. Code Section 53.52(b)

(1) THE SPECIFIC REASONS FOR EACH INCREASE OR DECREASE. (I)

The proposed tariff supplement makes changes to the Company's tariffed rates, which will increase the cost for service to all sewer customers' rates by approximately 35.29%. See Section A of the filing for more detailed reasons for the changes.

(2) THE OPERATING INCOME STATEMENT OF THE UTILITY FOR A 12-MONTH PERIOD, THE END OF WHICH MAY NOT BE MORE THAN 120 DAYS PRIOR TO THE FILING. WATER AND WASTEWATER UTILITIES WITH ANNUAL REVENUES UNDER \$100,000 AND MUNICIPAL CORPORATIONS SUBJECT TO COMMISSION JURISDICTION MAY PROVIDE OPERATING INCOME STATEMENTS FOR A 12-MONTH PERIOD, THE END OF WHICH MAY NOT BE MORE THAN 180 DAYS PRIOR TO THE FILING.

Refer to Section H, Schedules H-1, the Company's revenues are less than \$100,000 and is being submitted under the 180-day filing requirement.

(3) A CALCULATION OF THE NUMBER OF CUSTOMERS, BY TARIFF SUBDIVISION, WHO'S BILLS, WILL BE INCREASED.

Refer to Section G, Schedules G-3 and G-4, and Section L; a 35.29% rate increase is (I) proposed for all customer classes.

(4) A CALCULATION OF THE TOTAL INCREASES, IN DOLLARS, BY TARIFF SUBDIVISION, PROJECTED TO AN ANNUAL BASIS.

Refer to Section G, Schedules G-1, G-2, and Section L.

(5) A CALCULATION OF THE NUMBER OF CUSTOMERS, BY TARIFF SUBDIVISION, WHO'S BILLS, WILL BE DECREASED.

No PUC regulated customer tariff rates will decrease, as illustrated in Schedules G-2 and G-3; and, Section K.

(6) A CALCULATION OF THE TOTAL DECREASES IN DOLLARS, BY TARIFF SUBDIVISION, PROJECTED TO AN ANNUAL BASIS.

No PUC regulated customer tariff rates will decrease, as illustrated in Schedules G-2 through G-3; and, Section K.

52 Pa. Code Section 53.52(c)

- (1) **A STATEMENT SHOWING THE UTILITY'S CALCULATION OF THE RATE OF RETURN OR OPERATING RATIO EARNED IN THE 12-MONTH PERIOD REFERRED TO IN SUBSECTION (b)(2) AND THE ANTICIPATED RATE OF RETURN OR OPERATING RATIO TO BE EARNED WHEN THE TARIFF, REVISION OR SUPPLEMENT BECOMES EFFECTIVE. THE RATE BASE USED IN THIS CALCULATION SHALL BE SUPPORTED BY SUMMARIES OF ORIGINAL COSTS FOR THE RATE OF RETURN CALCULATION.**

Refer to Section F, Schedule F-1.

- (2) **A DETAILED BALANCE SHEET OF THE UTILITY AS OF THE CLOSE OF THE PERIOD REFERRED TO IN SUBSECTION (b)(2).**

Refer to Section E, Schedules E-1 to E-2.

- (3) **A SUMMARY, BY DETAILED PLANT ACCOUNTS, OF THE BOOK VALUE OF THE PROPERTY OF THE UTILITY AT THE DATE OF THE BALANCE SHEET REQUIRED BY PARAGRAPH (2).**

Refer to Section E, Schedules E-1 to E-2; and, Section J.

- (4) **A STATEMENT SHOWING THE AMOUNT OF THE DEPRECIATION RESERVE, AT THE DATE OF THE BALANCE SHEET REQUIRED BY PARAGRAPH (2), APPLICABLE TO THE PROPERTY, SUMMARIZED AS REQUIRED BY PARAGRAPH (3).**

Refer to Section E, Schedule E-1 to E-2; and, Section J.

- (5) **A STATEMENT OF OPERATING INCOME, SETTING FORTH THE OPERATING REVENUES AND EXPENSES BY DETAILED ACCOUNTS FOR THE 12-MONTH PERIOD ENDING ON THE DATE OF THE BALANCE SHEET REQUIRED BY PARAGRAPH (2).**

Refer to Section H, Schedule H-1.

- (6) **A BRIEF DESCRIPTION OF THE MAJOR CHANGE IN THE OPERATING OR FINANCIAL CONDITION OF THE UTILITY OCCURRING BETWEEN THE DATE OF THE BALANCE SHEET REQUIRED BY PARAGRAPH (2) AND THE DATE OF TRANSMITTAL OF THE TARIFF, REVISION OR SUPPLEMENT. AS USED IN THIS PARAGRAPH, A MAJOR CHANGE IS ONE, WHICH MATERIALLY ALTERS THE OPERATING OR FINANCIAL CONDITION OF THE UTILITY FROM THAT REFLECTED IN PARAGRAPHS (1-5).**

None.

JEFFERSON ESTATES SEWAGE TREATMENT PLANT

SECTION A

GENERAL INFORMATION

I. SEWER RATE STUDY

In response to Jefferson Estates Sewage Treatment Plant (“Company”) request, we have prepared the following sewer rate study in support of sewer rates to be charged to customers. As the Public Utility Commission (“PaPUC or Commission”) is aware, Title 52 of the Pennsylvania Code requires the Pennsylvania Public Utility Commission to regulate service provided by the Company. By way of additional background, the Commission’s applicable regulation at 52 Pa. code §53.52(b)(2) requires that the operating income statement of the utility for a 12-month period may not be more than 180 days prior to the date of the filing, in other words the instant rate case filing must be filed on or before September 1, 2024.

A. Introduction

A sewer rate study includes a revenue requirement study to determine the total pro forma level of revenue requirement in accordance with generally accepted ratemaking policy and procedures needed to cover the Company’s cost of providing service. Further, the sewer rate study may include a cost of service allocation study, if necessary, which allocates the total cost of service or revenue requirement among the classes of customers in accordance with generally accepted procedures to determine the relative cost responsibilities of each class of customer. The cost of service study also provides support for an appropriate rate design to provide for the recovery of the total revenue requirement based upon some reasonable relationship to the relative cost of service for each customer class.

B. Background on Revenue Requirement Study

In simple terms, the revenue requirement study could be referred to as an operating budget which represents the total cost of service which must be derived from rates. There are two widely used methodologies for the development of the revenue requirement, the “cash-needs” approach and “utility” approach.

1. “Cash-Needs” Approach

The cash-needs approach assumes revenues must be sufficient to cover all cash needs, including debt obligations which will become due in the test period. The basic components considered under the cash-needs revenue requirement approach generally include: operating & maintenance expense; capital expenditures not

financed by debt; and, debt service expenses (principal and interest payments) plus a coverage ratio i.e., a margin of income over and above the debt service to provide a measure of security to loan holders. The total revenue requirement under the cash-needs approach could be expressed as the following formula:

$$\text{Rev. Req.} = \text{O\&M} + \text{Non-Debt Capital Projects} + (\text{Debt Service} \times 1.25 \text{ coverage ratio})$$

2. "Utility" Approach

The utility approach is mandated for investor-owned utilities regulated by state agencies. Generally, the revenue requirement includes operating & maintenance expenses the same as under the cash-needs approach. Where the utility approach differs is how capital expenditures and debt service plus coverage ratio are provided for. Briefly, there are two components, depreciation expense and a net operating income or profit, which provides for capital expenditures, and debt service and coverage requirements. In the case of small water and sewer utilities the net income level can be based upon a rate of return component, expressed as a percentage applied to the utility's net rate base value and/or an operating ratio percentage applied to operating expenses.

Depreciation expense is the annual loss in value of a utility plant facility over its economic useful life. The return on rate base or profit can be somewhat complicated. In general, the amount of return is determined by multiplying the overall rate of return component, usually expressed as a percentage, times a utility's net rate base values.

The overall rate of return component consists of a return for the weighted cost of debt and equity capital used to finance physical facilities to provide sewer service. For example, a utility with 50% debt to total capital with a 5% weighted cost of debt would produce a weighted average cost of debt of a 2.5% (50% x 5%). Further, assume the remaining 50% equity to total capital would have a market value return of 10% similar to other utilities; the weighted average return on equity would be 5.0% (50% x 10%). Thus, the overall rate of return component would be 7.5% (2.5% Debt + 5.0% Equity) to be multiplied times the net rate base value to determine the return or profit.

Rate base consists of the net book value of the facilities used to provide service (book cost less accumulated depreciation) plus materials and supplies inventory, along with an allowance for cash working capital allowance. For small sewer companies and municipalities, the PaPUC has accepted what is referred to as the 45 day rule for determining a CWC allowance. This methodology simply recognizes 1/8th (45 days / 360 days) of the total operating and maintenance expense as the CWC allowance.

Other taxes, such as property taxes, assessments, or payroll taxes not provided elsewhere would also be recognized. Lastly, if the investor owned utility is subject to local, state and federal income taxes, this amount would also be appropriately included in the revenue requirement.

The total revenue requirement under the utility approach could be expressed as the following formula:

$$\text{Rev. Req.} = \text{O\&M} + \text{Depreciation Exp.} + \text{Other Taxes} + \text{Income Taxes} + (\text{Return} = \text{Rate of Return} \times \text{Rate Base})$$

Under the operating ratio approach net income is based upon an appropriate percentage applied to pro forma normalized and/or annualized operating and maintenance expenses, in other words a margin mark-up to provide for a sufficient profit level to fund ongoing capital expenditures and debt service plus coverage ratio requirements. The total revenue requirement under the operating ratio method could be expressed as the following formula:

$$\text{Rev. Req.} = \text{O\&M} + \text{Depreciation Exp.} + \text{Other Taxes} + \text{Income Taxes} + (\text{Return} = \text{O\&M} \times \text{Operating Ratio})$$

C. Results of Sewer Rate Study

In the instant sewer rate study, we utilized the “utility” approach for the development of the Company’s revenue requirement. Included in the development of the revenue requirement was a review of the books and operations of the Company for the twelve

months ended December 31, 2023 of which pro forma adjustments were made to reflect operations for a pro forma future test year for the twelve months ended December 31, 2024. The study included a review of current and pro forma utility plant assets, financing arrangements, customer levels, operating revenues, operation & maintenance expenses, depreciation expense, and levels of net operating income.

In summary, the pro forma revenue requirement study indicates that current annual revenues of \$37,128 less \$46,880 of operating expenses will produce a positive net operating loss of \$9,752. (See Schedule H-1) From a financial perspective this translates into a negative overall rate of return of 42.96%;

\$9,752 of net loss divided by \$22,7500 of total pro forma rate base, i.e., net utility plant, inventory, and cash working capital allowances (See Schedule F-1). Further, the rate study supports a total annual revenue requirement of \$54,741 as compared to the \$37,128 of revenues provided for under current rates or an increase of \$17,614 or 47.44%. As reflected in the pro forma study annual revenues of \$54,741 less \$46,880 of operating expenses will produce a positive net operating income of \$7,862. (See Schedule H-1) From a financial perspective this translates into a positive overall rate of return of 34.6%; \$7,862 of net income divided by \$22,700 of total pro forma rate base (See Schedule F-1). Finally, if pro forma current revenues of \$37,128 are increased by \$17,614 to produce the \$54,742 of annual revenue requirements, the flat rates to customers would increase to \$50.13 per month as compared to the current rate of \$34.00 per month; an increase of \$16.13 or 47.44%. (See Schedule K-1, Rate Design Analysis)

However, the Company in an effort to minimize the impact on customers has chosen to moderate its proposed rate increase and request an annual increase of \$50,232 or 35.29% over pro forma current operating revenues under existing rates. Thus, pro forma current revenues of \$37,128 under current rates would only increase by \$13,104 for a total annual revenue stream of only \$50,232. As reflected in the filing, the moderated claim would result in a flat rate of only \$46.00 per month as compared to the current rate of \$50.13 per month; and increase of \$12.00 or 35.29%. (See Schedules G1 and K-1)

The Company's decision to moderate the \$17,614 increase as supported by the study to a requested level of only \$13,104 translates into \$4,510 of lesser revenues than that

supported by the rate study. From a net income perspective, this means the \$7,862 of net income supported by the study would then be adjusted downward by \$4,510 producing a net income of \$3,352 or an overall rate of return of 14.77% on a total pro forma rate base of \$22,700 (See Schedule F-4). As discussed later the Company's rate study reflects the cost of a fully litigated rate case over a three-year normalization period. While the Company decision to moderate its claim reflected an effort to minimize the impact on customers it also hopes that it will negate the need for a fully litigated rate case; thus, minimizing expenses and improving the Company's final net income position.

The development of the operating ratio net income or profit requirement was determined to be approximately \$2,268. This amount is based upon a 1.1 debt service coverage requirement of \$2,268 (principal and interest payment x 1.1) a net income requirement of \$2,495. As shown on Schedule F-3, the \$2,495 requirement divided by \$46,880 of Operation and Maintenance expenses produces a 6.7% operating ratio or margin gross-up factor. As noted above, the Company's proposal to moderate its revenue increase request will only produce \$3,352 of net income or an operating ratio of % (\$3,352 divided by \$46,880 of O&M Expenses).

A detailed description of the rate study by section is as follows.

1. Section A, I contains a brief description of the rate study; Section A, II a statement of the reasons for the rate increase; and, Section A, III contains background and system operating information on the Company.
2. Notice of Proposed Rate Changes in Section B of the rate study contains a copy of the PaPUC mandated notice sent to customers served by the Company. This notice explains the total amount of the \$13,104 or 35.29% increase over existing rates to customers. If the Company's entire request is approved, the total bill for a typical residential customer would increase from \$34.00 per month to \$46.00 per month, or by 35.29%. Additionally, the notice provides a brief overview of the impact of the proposed rates on a customer. Finally, the notice explains the rights of the customer as it relates to the instant rate case filing before the PaPUC.
3. The Press Release in Section C of the rate study is an actual copy sent to local press organizations briefly explaining the Company's request to increase rates as filed with the PaPUC. The requirement to notify the press regarding rate increases is required under PaPUC regulations. The press release also explains that the Company's rates have not increased since October 2002.
4. Section D contains the PaPUC proposed tariff rates to customers that need to be implemented to produce the revenue levels and increases explained in Section B.
5. The Balance Sheet contained in Section E of the rate study is part of the revenue requirement study. This section sets forth the current and pro forma assets, liabilities, and equity in the Company. The plant assets along with liability and equity positions are factors which are utilized in the development of the net rate base values and overall rate of return more fully detailed in Section F - Rate of Return, Pro Forma Plant Values.
6. Section F, Pro Forma Rate Base and Rate of Return as explained earlier, is a major component in the revenue requirement study. Briefly, Section F, Schedule F-1 shows that on a pro forma basis under current rates, the Company would experience a net

loss of \$13,981 when divided by the net rate base of \$22,700 produces a negative overall rate of return of 62%. If the Company increased rates by \$13,104 as supported by the rate study, the Company's net operating income would be \$3,352 and would produce a positive overall rate of return of 14.77% when divided by the \$22,700 of net rate base values. Schedule F-2 provides the calculation for Inventory and Cash Working Capital Claim, while Schedule F-3 provides the supporting calculation for the overall rate of return claim of 9.99% and/or operating ratio claim of 5%. Schedule F-4 provides an overall analysis of the resultant overall rate of return and/or operating ratio results based upon the Company's proposal to moderate its rate increase, a requested increase of \$13,104 which will produce a 16.77% overall rate of return and a 69.58% operating ratio requirement.

7. Section G Statement of Revenues & Tariff Increases sets forth the current and pro forma number of customers and revenues under existing and proposed rates, as well as the proposed increase by customer class. This section incorporates the Company's moderate proposal to increase rates by only \$13,104 or 35.29%. (See Schedule G-1 and G-2). Schedule G-3 provides the historical number of customer gains/(losses) for the calendar years ended 12/31/22 to 12/31/23 and pro form 12/31/24. The Company shows a total of 92 customers as of 12/31/22 and projects 0 additional customers in the future test period for a total number of customers of 92. Schedule G-4 provides a summary of the current and proposed monthly flat rate which reflects a 35.29% increase consistent with the Company's decision to moderate its request in lieu of the revenue requirement study in Section H which supported a 47.44% increase. If the Company's moderated request is approved, the total bill for a typical residential customer would increase from \$34.00 per month to \$46.00 per month, a \$12.00 per month increase or 35.29%.
8. Schedule H-1 shows that the \$37,128 of current pro forma revenues less \$46,531 of operating expenses and \$0 of depreciation expenses will produce a pro forma net loss of \$9,752. As shown on Schedule H-1, a \$17,614 increase in revenues will produce total operating revenues of \$54,742 of which the reduction of operating and depreciation expenses of \$46,880 and \$0, respectively will produce a net operating income level of \$7,862; an overall rate of return of 34.64%, as supported by Schedule F-1.

9. More specifically, Section H at Schedule H-1 of the revenue requirement study also sets forth a summary income statement which reflects the per books revenues, operating deductions, depreciation expense, and net income on a calendar year 12/31/21 through 12/31/23 per books basis. Schedule H-1 also provides a summary of the pro forma adjustments to the 12/31/23 per book elements so as to reflect pro forma adjusted values under existing and proposed rates for the pro forma December 31, 2024 period. All pro forma adjustments are fully detailed and explained on Schedule H-2. In some cases, the individual pro forma adjustments may reference additional supporting schedules, which are clearly cross-referenced to their appropriate schedule in Section I of the rate study. In brief, the type of pro forma adjustments reflected on Schedule H-2 includes adjustments to operating revenues due to customer gains or losses; adjustments to reflect normalized and/or annualized expenses associated with operating cost, i.e., accounting, postage, and management fees; normalized sludge removal cost, chemical and a rate case expense claim for the instant filing; and, depreciation expense. The rate case expense claim reflects the cost for preparing the as filed rate study, cost associated with PaPUC review period, and necessary services through the litigation period, i.e., prepared testimony, hearings, legal briefs, review of ALJ recommended decision, filing of exceptions, review of Commission final order, and preparation of compliance filing. The estimated costs provide for the service of a rate consultant, consulting engineer, and regulatory legal counsel. The Company reserves the right to amend its rate case claim, as necessary, based upon the level of services required to support its filing through out the regulatory rate increase process.
10. Section I is not applicable to this filing.
11. Section J is not applicable to this filing.
12. Section K of the filing contains the Company's rate design under proposed rates, and provides a detailed proof of revenue schedule under proposed rates. In that the Company services only residential, no customer class cost of service study was performed. Thus, the proposed increase was applied to the single tariff monthly flat rate which is charged to all customers.

II. STATEMENT OF REASONS FOR INCREASE

The reasons for JEFFERSON ESTATES SEWAGE TREATMENT PLANT proposed general rate increase are as follows:

To restore the Company's rate of return and net operating income to a more reasonable level to recover a return on and a return of the Company's increase of investments in sewer plant that have occurred on a pro forma basis since its last rate increase which went into effect in October 2002. Under pro forma adjusted existing rates, \$37,128 of operating revenues less \$46,531 of operating expenses will produce a net loss of \$9,752 or a overall negative rate of return of 42.96% on the total pro forma rate base of \$22,700. The pro forma revenue requirement study supports a total annual revenue requirement of \$54,742 as compared to the \$37,128 of revenues provided for under current rates or an increase of \$17,614 or 47.44%. As reflected in the pro forma study annual revenues of \$54,742 less \$46,531 of operating expenses will produce a positive net operating income of \$7,862 or overall rate of return of 35.6% on the total pro form rate base of \$22,700.

Jefferson Estates Sewage Treatment Plant has made substantial investment in sewer utility assets since its last tariff rate increase went into effect in October 2002. Additionally, the Company has incurred and/or will realize increased operating expenses since its last tariff rate increase due to increased sewer regulations as well as other increased operating cost that have increased over time due to normal operating conditions and/or other regulatory demands to meet customer service requirements.

However, the Company in an effort to minimize the impact on customers has chosen to moderate its proposed rate increase and request an annual increase of \$50,232 or 35.29% over pro forma current operating revenues under existing rates. Thus, pro forma current revenues of \$37,128 under current rates would only increase by \$13,104 for a total annual revenue stream of only \$50,232.

III. Background Information

A. Corporate History

Mr. Herman Uchelvich was an individual and sole proprietor, and is a public utility, duly authorized by the Commission on June 25, 1974, to provide public utility wastewater service, as evidenced by Mr. Uchelvich's Certificate of Public Convenience.³ Mr. Uchelvich installed the Wastewater System to serve single-family residential homes and apartments on a 126-lot subdivision known as Jefferson Estates. Mr. Uchelvich owned and operated the Wastewater System until his death on April 4, 1999. JESTP averred in supplemental information filed with the Commission that upon Mr. Uchelvich's passing, the Wastewater System was placed into his estate (the Uchelvich Estate), to be managed by Ms. Palonder, Mr. Uchelvich's daughter. Ms. Palonder resigned as executrix, and her stepfather, Mr. Robert Sinclair, was appointed as the Uchelvich Estate's Administrator. It appears that Mr. Sinclair became the Uchelvich Estate's Administrator on February 1, 2002.

On October 29, 2002, the Commission adopted a settlement agreement by and between "Jefferson Estate Sewage Treatment Plant" (i.e., the Uchelvich Estate, as JESTP's incorporation wasn't effective until November 1, 2003), the Commission's former Office of Trial Staff and several customers regarding a then-proposed rate increase (the 2002 Settlement Agreement).⁵ Under the 2002 Settlement Agreement, the Uchelvich Estate agreed, inter alia, that it would incorporate. However, the Commission never issued certificates of public convenience to the Uchelvich Estate to transfer Wastewater System ownership and abandon public utility wastewater service, or to JESTP to begin to provide public utility wastewater service in a defined service territory.

According to the Uchelvich Estate's 2002 annual financial report, it appears that Mr. Sinclair passed away on or around February 21, 2004. This annual financial report was verified by Ms. Sinclair, Mr. Sinclair's widow, as Administrator of "Jefferson Estates Sewage Treatment Plant." On May 31, 2005, JESTP filed its first annual financial report for the 2004 calendar year, which was duly verified by JESTP's Owner and President, Ms. Sinclair. JESTP's 2019 federal corporate tax return, included with the Application, also specified that JESTP was incorporated on January 1, 2004.

By a Commission Order entered September 18, 2006, the Commission approved a settlement agreement between JESTP and the Commission's Prosecutory Staff (2006 Settlement Agreement). Under the 2006 Settlement Agreement, JESTP acknowledged,

among other things, that it was a regulated public utility operating the Wastewater System and agreed to operate in accordance with the Public Utility Code and the Commission's regulations.

In supplemental information filed with the Commission, JESTP specified that Ms. Sinclair was JESTP's sole stockholder until Ms. Sinclair's death on November 18, 2020. JESTP also provided copies of Decrees issued by the Fayette County Court of Common Pleas related to the Seller dated December 9, 2020 (the December 2020 Decree), and April 5, 2021 (April 2021 Decree). The December 2020 Decree authorized the Co-Executives to continue JESTP's management and conduct Seller business for a period of one year or until JESTP is sold. The April 2021 Decree approved JESTP's sale, authorized the Co-Executives to sell JESTP to the Buyers pursuant to the SPA, and indicated that JESTP was the Seller's sole asset.

In supplemental information filed with the Commission, JESTP averred that water service for JESTP customers is provided by the Washington Township Municipal Authority. No change in water service is proposed as part of the Application.

JESTP submitted proofs of publication and service to the appropriate entities. Notice of the Application was published in the Pennsylvania Bulletin, 52 Pa.B. 7583, on Saturday, December 10, 2022, and the protest period ended December 27, 2022. No protests were filed, and no hearings were held.

B. Sewer Company Current and Pro Forma Operations

1. Treatment Plant

The Company's initial sewage treatment plant (STP) was installed in June 25, 1974. The initial STP, which included a settling tank was designed to provide extended aeration, phosphorus removal and chlorination treatment for household sewage. The wastewater treatment plant has a designed hydraulic operating capacity of 30,000 Gallons Per Day (GPD). There also are one aeration tanks and a clarifier in the settling tank. The plant under its current NPDES Part I Discharge Permit it has a permitted hydraulic capacity of 21,000 GPD. The treatment plant includes one block building which houses the controls, blowers, pumps, motors, measuring and switching devices, testing laboratory, and a repair and storage shop. The six tanks include a comminutor with a bar screen bypass, a flow equalization system with submersible pumps and controls, a clarifier system, and a chlorine system. The plant is operated by certified operators licensed by the

Department of Environmental Protection or DEP. The average monthly hydraulic loading permit limit is 0.021 MGD and the organic loading is 40.3 lbs/day based on an influent BOD5 concentration of 230 mg/l. A commercial laboratory conducts all BOD5, total suspended solids, phosphorus, and fecal coliform analyses for NPDES compliance. The flow rate is measured by an ultrasonic flow meter. A hydraulic overload is not anticipated within the next five years. The current plant is sufficient to serve the existing and/or estimated number of customer connections in the near term.

2. Collection System

The current sanitary sewer collection system serves Jefferson Estates. The service area contains two gravity services areas 40.3 acres. There is approximately 8,000 linear feet (L.F.) of installed piping for the 8-Inch gravity wastewater system. The collection system also has 30 installed manholes.

JEFFERSON ESTATES SEWAGE TREATMENT PLANT

SECTION B

NOTICE OF PROPOSED RATE CHANGES

NOTICE OF PROPOSED RATE CHANGE

To Our Customers:

Jefferson Estates Sewage Treatment Plant, (Company) is filing a request with the Pennsylvania Public Utility Commission (PUC) to increase your wastewater rates as of September 1, 2024. This Notice describes the Company's request, the PUC's role and what actions you can take.

The Company has requested a rate increase of \$13,104 per year. If the Company's entire request is approved, the total bill for each residential customer would increase from the flat rate charge of \$34.00 per month to \$46.00 per month or by 35.29%.

To find out how the requested increase may affect your wastewater bill, contact the Jefferson Estates Sewage Treatment Plant, at (406)393-2126. The rates requested by the Company may be found in Supplement No. 2 to Tariff-Sewer Pa. P.U.C. No. 1. You may examine the material filed with the PUC which explains the requested increase and the reasons for it. A copy of this material is kept at the Company's office. Upon request, the Company will send you the Statement of Reasons for Supplement No. 2, explaining why the rate increase has been requested.

The state agency which approves rates for public utilities is the PUC. The PUC will examine the requested rate increase and can prevent existing rates from changing until it investigates and/or holds hearings on the request. The Company must prove that the requested rates are reasonable. After examining the evidence, the PUC may grant all, some, or none of the request or may reduce existing rates.

The PUC may change the amount of the increase or decrease requested by the utility for each customer class. As a result, the rate charged to you may be different than the rate requested by the Company and shown above.

There are three ways to challenge the Company's request to change its rates:

1. You can file a formal complaint. If you want a hearing before a judge, you must file a formal complaint. By filing a formal complaint, you assure yourself the opportunity to take part in hearings about the rate increase request. All complaints should be filed with the PUC before September 1, 2024. If no formal complaints are filed, the PUC may grant all, some or none of the request without holding a hearing before a judge.

2. You can send us a letter telling why you object to the requested rate increase. Sometimes there is information in these letters that makes us aware of problems with the Company's service or management. This information can be helpful when we investigate the rate request.

Send your letter or request for a formal complaint form to the Pennsylvania Public Utility Commission, Post Office Box 3265, Harrisburg, PA. 17105-3265.

3. You can be a witness at a public input hearing. Public input hearings are held if the PUC opens an investigation of the Company's rate increase request and if there is a large number of customers interested in the case. At these hearings you have the opportunity to present your view in person to the PUC judge hearing the case and the Company representatives. All testimony given "under oath" becomes a part of the official rate case record. These hearings are held in the service area of the Company.

For more information, call the PUC at 1-800-692-7380. You may leave your name and address so you can be notified of any public input hearings that may be scheduled in this case.

JEFFERSON ESTATES SEWAGE TREATMENT PLANT

JEFFERSON ESATES SEWAGE TREATMENT PLANT

SECTION C

PRESS RELEASE

PRESS RELEASE

.....
Jefferson Estates Sewage Treatment Plant
P.O. Box 474
Somers, MT 59932

Dated: May 29, 202

Jefferson Estates Sewage Treatment Plant (Company) today filed a request to increase its existing wastewater (sewer) rates applicable to all customers effective September 1, 2024. The Company has requested a rate increase of \$13,104 per year. If the Company's entire request is approved, the total bill for each residential customer would increase from the flat rate charge of \$34.00 per month to \$46.00 per month or by 35.29%.

The rate increase is required in order to cover the substantial investment in sewer utility assets since its last tariff rates went into effect in October 2002. Additionally, the Company has incurred and/or will realize increased operating expenses since its last increase in tariff rates due to increased sewer regulations as well as other increased operating costs that have increased over time due to normal operating conditions and/or other regulatory demands to meet customer service requirements.

Mr. Justin Ahmann, Owner of Jefferson Estates Sewage Treatment Plant, stated,

“The Company's current rate has been in effect since October 2002 and the Company has worked hard to continue to provide service at those rates without a rate increase. The requested increase is necessary to cover increased costs of operations and provide the necessary funds related to plant investments to serve customers within its service area, and to improve sewer service and service reliability. The Company will be cooperative with the Pennsylvania Public Utility Commission as the state agency conducts its review of the rate filing.”

Customers can contact the Company at 406-393-2126 to get further information on the proposed increase or to find out what actions they may take.

JEFFERSON ESTATES SEWAGE TREATMENT PLANT

SECTION D

**SUPPLEMENT NO. 6 TO
TARIFF SEWER - PA P.U.C. NO. 1**

JEFFERSON ESTATES SEWAGE
TREATMENT PLANT, INC.
RATES, RULES AND REGULATIONS GOVERNING
THE FURNISHING OF SEWER SERVICE
IN PORTIONS OF JEFFERSON TOWNSHIP AND WASHINGTON
TOWNSHIPS, FAYETTE COUNTY, PENNSYLVANIA

ISSUED: May 29, 2024

EFFECTIVE: September 1, 2024

NOTICE

This tariff makes increases in existing rates
See page 2

Jefferson Estates Sewage
Treatment Plant, Inc.

By: Justin Ahmann
PO Box 474
Somers, Montana 59932
(406) 393-2126

Jefferson Estates Sewage
Treatment Plant, Inc.

Supplement No. 6 to
Tariff Sewer - Pa. P.U.C. No. 1
Third Revised Page No. 2
Canceling Second Revised Page No. 2

LIST OF CHANGES

Supplement No. 6 increases rates to all customers to produce additional revenue of \$11,286.67.

ISSUED: May 29, 2024

EFFECTIVE: September 1, 2024

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TARIFF COVER PAGE	1- Sup. No. 6
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SCHEDULE OF RATES	4- Sup. No. 6, 3 rd Revised
RULES AND REGULATIONS	5- Original
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5. Amendments to Rules and Regulations	8- Original
6. Applicability	9- Original
7. Construction and Severability	9- Original
8. Contributions in Aid of Construction	9- Original

SCHEDULE OF RATES

Application

This schedule is available to all customers.

Charges

The charge per dwelling unit is a flat rate of \$46.00 per month. (I)

Terms of Payment:

Charges will be billed and payable monthly.

Applicable penalties are as set within the Rules and Regulations.

(II) Indicates increase

JEFFERSON ESTATES SEWAGE TREATMENT PLANT

SECTION E

BALANCE SHEET

JEFFERSON ESTATES SEWAGE TREATMENT PLANT

Balance Sheet
December 31, 2022

ASSETS

Utility-Plant-In-Service

Utility Plant at Original Cost	\$20000	
Less Accumulated Depreciation		
Total Net Utility-Plant-In-Service	\$20000	
Construction Work in Progress	0	
Assets Held for Future Use	0	
Total Net Utility Plant Cost		\$20000

Current Assets

Cash	\$0	
Customer Accounts Receivable	37123	
Misc Current and Accrued Assets	0	
Total Current Assets		\$37123

TOTAL ASSETS

\$57123

LIABILITIES AND EQUITY

Long Term Debt

Advances from Associated Companies	\$0	
Other Long Term Debt	0	
Long Term Debt		\$0

Current Liabilities

Accounts Payable	\$0	
Total Current Liabilities		\$0

Contributions In Aid Of Construction

\$0

Equity

Common Stock	\$57123	
Retained Earnings	0	
Total Equity		\$57123

TOTAL LIABILITIES AND EQUITY

\$57123

**JEFFERSON ESTATES SEWAGE
TREATMENT PLANT**

Pro Forma Balance Sheet
December 31, 2023

ASSETS

<u>Utility-Plant-In-Service</u>		
Utility Plant at Original Cost	\$20000	
Less Accumulated Depreciation	<u>0</u>	
Total Net Utility-Plant-In-Service	\$20000	
Construction Work in Progress	0	
Assets Held for Future Use	<u>0</u>	
Total Net Utility Plant Cost		\$20000
<u>Current Assets</u>		
Cash	\$2500	
Customer Accounts Receivable	-	
Misc Current and Accrued Assets		
Total Current Assets		<u>\$2500</u>
TOTAL ASSETS		<u><u>\$22500</u></u>

LIABILITIES AND EQUITY

<u>Long Term Debt</u>		
Advances from Associated Companies	\$0	
Other Long Term Debt	<u>0</u>	
Long Term Debt		\$0
<u>Current Liabilities</u>		
Accounts Payable	<u>\$0</u>	
Total Current Liabilities		\$0
<u>Contributed Capital</u>		
Contributions In Aid Of Construction	0	
Less Accumulated Depreciation	<u>0</u>	
Contributions In Aid Of Construction Net of Depr.		\$0
<u>Equity</u>		
Common Stock	\$22500	
Retained Earnings	<u>0</u>	
Total Equity		\$22500
TOTAL LIABILITIES AND EQUITY		<u><u>\$22500</u></u>

**JEFFERSON ESTATES SEWAGE TREATMENT
PLANT**

SECTION F

**PRO FORMA RATE BASE
&
RATE OF RETURN**

JEFFERSON ESTATES SEWAGE TREATMENT PLANT

Rate Base At Original Cost / Overall Rate of Return

Per Books December 31, 2022 and Pro Forma December 31, 2023

Line No.	Description	Per Books 12/31/2022	Pro Forma Rates	
			Current 12/31/2023	Proposed 12/31/24
1	Plant-In-Service (See Schedules E-1, E-2, and J-2-1)	\$57123	\$22500	\$15000
2	Less: Accumulated Provisions For Depreciation (1) (See Schedules E-1, E-2, and J-2-1)	0	0	0
3	Net Plant-In-Service (L1 + L2) (See Schedules E-1, E-2, and J-2-1)	\$15000	\$15000	\$15000
Additions:				
4	Inventory (1% of Net Plant-In-Service)	\$150	\$150	\$150
5	Cash Working Capital (See Schedule F-2)	3100	2500	2500
Deductions:				
6	Contributions In Aid of Construction Net of Accumulated Depreciation (2) (See Schedules E-1, E-2, and J-2-2)	0	0	0
7	Total Rate Base (L3 + L4+ L5 -L6)	\$18250	\$15400	\$15400
Rate of Return per books 12/31/22				
8	Income per Books Available for Return (Sch. H-1)	-\$4847		
9	Overall Rate of Return (L8 / L7)	-26.5%		
Pro Forma Rate of Return Under Current Rates 12/31/23				
10	Pro forma Income under existing rate available for return (Sch. H-1)		(4847)	
11	Overall Rate of Return (L10 / L7)		-31.47%	
Pro Forma Rate of Return Under Proposed Rates 12/31/24				
12	Pro forma Income available for return per rate study (Sch. H-1)			\$6439.67
13	Overall Rate of Return (L12/L7, See also Schedule F-3)			41.8%

- Notes:
- 1 Per Books Accumulated Reserves for Depreciation on total Plant was calculated exclusive of CIAC assets. Pro Forma Adjusted - reflects more accurate lives & Accum. Depr. on all Plant Assets. (See Sch. J-1-1 & J-2-1)
 - 2 Per Books CIAC was listed at its total value and did not calculate any depr. on same. Pro Forma Adjusted - reflects more accurate lives & Accum. Depr. on CIAC Assets. (See Sch. J-1-2 & J-2-2)
 - 3 Per Books CWIP Balance of \$113,465 as of year end 2009 was not timely cleared to Plant-In-Service Accounts, Pro Forma Adjusted - reflects \$104,487 of CWIP cleared to PIS Accounts by year, See Sch. J-1-2 & J-2-2; and, \$8,948 balance were expense related and thus, was cleared to Retained Earnings.

JEFFERSON ESTATES SEWAGE TREATMENT PLANT

Cash Working Capital Calculations
Per Books December 31, 2022 and Pro Forma December 31, 2023

<u>Line No.</u>	<u>Description</u>	<u>Per-Books</u> <u>12/31/2022</u> (1)	<u>Pro-Forma</u> <u>12/31/2023</u> (2)
1	Operating Deduction (exclusive of Depr. Exp.) (See Schedule H-1)	\$0	\$0
2	Bad Debt Expense (See Schedule H-1)		
3	Operating Deductions Exclusive of Bad Debt (L1 - L2 = L3)	\$0	\$0
4	Cash Working Capital Claim (1/8th of L3 = L4)		

JEFFERSON ESTATES SEWAGE TREATMENT PLANT

Rate of Return / Operating Ratio Requirement

Rate of Return
Hypothetical Capital Structure
Pro Forma Claim 12/31/23

Line No.	Description	Ratio (1)	Cost Of Capital (2)	Average Weighted Cost (3)
1	Debt	40.00%	5.00%	2.00%
2	Equity	<u>60.00%</u>	13.32%	<u>7.99%</u>
3	Total	<u>100.00%</u>		<u>9.99%</u>

Development of Net Income Requirement

4	Monthly Debt Service		\$0	
5	Number of Months		<u>12</u>	
6	Annual Debt Service (Line 4 x Line 5)		\$0	
7	Debt Service Coverage Ratio Requirement		<u>1.10</u>	
8	Debt Service Coverage Requirement (Line 6 x Line 7)		\$0	
9	Less Depreciation Expense Recovery (Sch. H-1, Line 29)		<u>\$0</u>	
10	Net Income Return Requirement (Line 8 - Line 9)		\$0	

Development of Equity Cost of Capital Rate

11	Pro Forma 12/31/23 Rate Base Value (Sch. F-1 Line 7)		\$15400.00	
12	Total Average Weighted Cost Rate of Return Requirement (Line 10 / Line 11)			9.99%
13	Less Average Weighted Cost of Debt Recovery Rate of Return (Line 1)			<u>2.00%</u>
14	Equity Average Weighted Cost Rate of Return Requirement (Line 12 - Line 13)			7.99%
15	Equity Ratio (Line 2)			<u>60.00%</u>
16	Equity Weighted Cost Rate (Line 14 / Line 15)			<u>13.32%</u>

Alternative Return Development Based Upon Operation Ratio

17	Net Income Return Requirement (Line 10)		\$0	
18	Operating Deductions, Exclusive of Depr. Exp. (Sch. H-1 Line 27)		\$49754.00	
19	Operating Ratio (Line 17 / Line 18)			<u>0%</u>

**JEFFERSON ESTATES SEWAGE TREATMENT
PLANT**

Analysis of Overall Rate of Return
Based Upon Proposed Increase at Amount Lower Than Supported by Rate Study

Line No.	Description		
1	Proposed Base Rate Increase (See Sch. G-1 and G-2)		\$11286
2	Revenue Increase Supported by Rate Study (See Sch. H-1)		<u>\$56193</u>
3	Revenues Over/(Under) Amount Supported by Rate Study (L1-L2)		(\$44907)
4	Net Income as Supported by Rate Study (See Sch. H-1)		<u>\$19,362</u>
5	Adjusted Net Income (Loss) to be realized before changes in tax claim (L3-L4)		\$8361
6	Pro Forma Tax Claim Under Rate Study	\$0	
7	Taxes Under Proposed Rates	<u>0</u>	
8	Reduced Tax Savings (L6-L7)		\$0
9	Adjusted Net Income (Loss) to be realized based upon Proposed Rates after taxes (L5-L8)		<u>\$8361</u>
10	Pro Forma Rate Base (See Sch. F-1)		\$15400
11	Overall Rate of Return Produced at Proposed Rates (L9/L10)		<u>54.29%</u>
12	Overall Rate of Return Per Study (Sch. F-1)		41.8%
13	Overall Rate of Return Over (Under) Rate Study (L11-L12)		<u><u>12.49%</u></u>

Analysis of Overall Operating Ratio
Based Upon Proposed Increase at Amount Lower Than Supported by Rate Study

14	Adj. Net Income (Loss) to be realized based upon Proposed Rates (L9 above)	\$8631	
15	Operating Deductions Exclusive of Depreciation Expense	\$0	
16	Operating Ratio at Reduced Request (L14 / L15)		0%
17	Net Income as Supported by Rate Study (See Sch. H-1 or Line 4 above)	\$19,362	
18	Operating Deductions Exclusive of Depreciation Expense	\$0	
19	Operating Ratio at Level Supported by Rate Study (L14 / L15)		0%
20	Overall Operating Ratio Over (Under) Rate Study (L16-L19)		<u><u>0%</u></u>

**JEFFERSON ESTATES SEWAGE TREATMENT
PLANT**

SECTION G

STATEMENT OF REVENUES AND TARIFF INCREASE

**JEFFERSON ESTATES SEWAGE
TREATMENT PLANT**

Comparative Statement of Operating Revenues

Twelve Months Ended December 31, 2022 and Pro Forma December 31, 2023 Current and Proposed Rates

<u>Description</u>	<u>12/31/2022 Per Books (1)</u>	<u>Pro Forma Adjustments * (2)</u>	<u>12/31/2023 Pro Forma Adjusted Total (3)</u>	<u>12/31/2023 Proposed Base Rate Increase (4)</u>	<u>12/31/2023 Proposed Adjusted Total (5)</u>
<u>Operating Revenues</u>					
Residential	\$36,671.33		\$57,672.08	\$11,286.67	\$50,232
Commercial	0		0	0	0
Operating Revenues	<u>\$36,671.33</u>		<u>\$57,672.08</u>	<u>\$11,286.67</u>	<u>\$50,232</u>
Other Revenues:					
Late Payment Fees	0		0	0	0
Total Operating Revenues	<u>\$36,671.33</u>		<u>\$57,672.08</u>	<u>\$11,286.67</u>	<u>\$50,232</u>

*Refer to Schedules H-1,H-2, and Supporting Schedule I-1 regarding adjustments.

JEFFERSON ESTATES SEWAGE TREATMENT PLANT

Calculation of Proposed Revenue and Percentage Increase by Customer Class

<u>Description</u>	Pro Forma Revenues <u>Existing Rates</u>	Percentage <u>Increase</u>	Proposed Base Rate <u>Increase</u>	Proposed Adjusted <u>Total</u>
Residential	\$57,672.08	56.88%	\$11,286.67	\$50,232
Commercial	<u>0</u>	0.00%	<u>0</u>	<u>0</u>
Operating Revenues	<u>\$57,672.08</u>	56.88%	<u>\$11,286.67</u>	<u>\$50,232</u>

JEFFERSON ESTATES SEWAGE TREATMENT PLANT

Number of Customers Served at
December 31, 2020 to December 31, 2022; and, Pro Forma December 31, 2023

	<u>12/31/2021</u>	<u>12/31/2022</u>	12/31/2023	<u>Additions</u>	12/31/2024
<u>Customer Classifications</u>					
Residential	98	98	98	0	98
Commercial	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total Customers	<u><u>98</u></u>	<u><u>98</u></u>	<u><u>98</u></u>	<u><u>0</u></u>	<u><u>98</u></u>

**JEFFERSON ESTATES SEWAGE
TREATMENT PLANT**Current and Proposed Monthly Rates

	<u>Current</u>	<u>Proposed</u>	<u>Increase</u>	<u>% Increase</u>
Flat Rate Charge	\$34.00	\$44.00	\$10.00	29.41%

**JEFFERSON ESTATES SEWAGE TREATMENT
PLANT**

SECTION H

OPERATING STATEMENT AND ADJUSTMENTS

**JEFFERSON ESTATES SEWAGE
TREATMENT PLANT**

Statement of Sewer Income & Deductions

For The Twelve Months Ended December 31, 2020 to 2023

Line No.	Description	Per Books			Pro Forma		Pro Forma Adjusted 12/31/2024	Rate Study Base Rate Increase 25.13%	Pro Forma Adjusted Totals
		12/31/2021	12/31/2022	12/31/2023	Adjustments	(Ref.)			
1	Sewer Billings	\$54,467	\$57,463	\$44,907		(1)	\$56193		
2		0	0	0			0		
3		0	0	0			0		
4	Operating Revenues (L1to L3)	\$54,467	\$57,463	\$44,907			\$56193		
5	Operating Deductions								
6	Contracted Operating Fees	\$16,010	\$24,440	\$20575			\$20575		
7	Testing	3,090	0	2942			3000		
8	Utilities	6,309	8,184	6385			6500		
9	System Repairs & Maintenance	2,873	4,937	7768			8000		
10	Sludge Removal expense	8,205	7,620	2000		(5)	2000		
11	Chemicals	1,268	977	0		(6)	0		
12	Accounting	950	950	2942		(3)	3000		
13	Legal Fees (Service Area)	0	0	0			0		
14	Engineering Fees	0	392	392			392		
15	Management Fee	0	0	0		(2)	0		
16	Insurance-Other	1,308	1,526	2126			2126		
17	Rate Case Expense	0	0	1200		(7)	0		
18	Communication Expense	651	683	755			755		
19	Permits and Licenses	0	0	0			0		
20	Postage	202	98	1472		(4)	1475		
21	Bank Charges	0	11	847			0		
22	Assoc. Dues - Pa Rural Water Assoc.	241	243	00			0		
23	Operating Expenses (L6 to L24)	\$41,107	\$50,061	\$49405			\$47824		
24	Taxes-Other:								
25	State Capital Stock Tax	\$0	\$0	\$0			\$0		
26	Other Taxes-Real Estate Tax	340	349	349			0		
27	Total Operating Expenses (L25 to L28)	\$41,447	\$50,410	\$50,410			\$0		
28	Amortization Expenses	0	0	0					
29	Depreciation	3,956	3,956	250		(8)	0		
30	Total Operating Expenses (L29 to L31)	\$45,403	\$54,366	\$49754			\$0		
31	Net Income Before Taxes (L4-L32)	\$9,064	\$3,097	(\$4847)			\$8369		
32	Corporate Income Taxes								
33	State	\$0	\$0	\$0		\$0	\$0		
34	Federal	0	0	0		0	0		
35	Deferred Income Taxes	0	0	0		0	0		
36	Total Corp. Income Taxes (L35 to L37)	\$0	\$0	\$0		\$0	\$0		
37	Net Utility Income (Loss) [L33 - L38]	\$9,064	\$3,097	(\$4847)			\$8369		

JEFFERSON ESTATES SEWAGE TREATMENT PLANT

Pro Forma Adjustments to Operating Revenues and Expenses
For the Twelve Months Ended December 31, 2023

Pro Forma Operating Revenue Adjustments

Ref.

- | | | |
|---|--|-----|
| 1 | Pro Forma Adjustment to reflect annualized level of revenues under current rates at pro forma annualized level of customers as of 12/31/23
(See Schedule I-1) | \$0 |
|---|--|-----|

Total Pro Forma Operating Revenue Adjustments

n/a

JEFFERSON ESTATES SEWAGE TREATMENT PLANT

Pro Forma Adjustments to Operating Revenues and Expenses
For the Twelve Months Ended December 31, 2023

Pro Forma Operating Expense Adjustments

Ref.

2	Pro Forma Adjustment to an annual claim for Management Fees to include Professional Services, Billing and Office Space @ \$0/month.; which said fees have not been reflected on Company books. (See Schedule I-2)	N/A
3	Pro Forma Adjustment to reflect an annualized claim for Accounting fees; 2023 Fees at N/A as compared to 2022 Fees of N/A. (See Schedule I-2)	N/A
4	Pro Forma Adjustment to reflect an annualized claim for Postage fees; based upon annualized number of bills times N/A metered postage rate. (See Schedule I-2)	N/A
5	Pro Forma Claim to reflect a normalized claim for Sludge Removal Services, based on a 2 year average of actual expenses. (See Schedule I-3)	N/A
6	Pro Forma Claim to reflect a normalized claim for Chemcial Expense, based on a 3 year average of actual expenses. (See Schedule I-3)	N/A
7	Pro Forma Adjustment to reflect the cost of a fully litigated rate case expense normalized over a forty-eight month period. (See Schedule I-4)	N/A
8	Pro Forma Adjustment to reflect annualized level of depreciation expense to include all current and proposed new plant asset additions as of 12/31/23 (See Schedule I-5)	N/A
	Total Operating Expense Adjustments	<u>N/A</u>
	Net Utility Income/(Loss) Adjustments	<u><u>N/A</u></u>

**JEFFERSON ESTATES SEWAGE TREATMENT
PLANT**

SECTION I

SUPPORTING ADJUSTMENT SCHEDULES

JEFFERSON ESTATES SEWAGE TREATMENT PLANT

Pro Forma Annualized Revenues Under Existing Rates for the Twelve Months Ended December 31, 2023

	No. <u>Cust.</u>	No. <u>Units</u>	Billing <u>Cycle</u>	No. <u>Bills</u>	Flat <u>Rate</u>	<u>Revenues</u>		
						<u>Pro Forma</u> <u>12/31/2022</u>	<u>Per Books</u> <u>12/31/2021</u>	<u>Pro Forma</u> <u>Adjustment</u>
<u>Pro Forma Current 2022</u>								
Residential	<u>N/A</u>	<u>N/A</u>	12	<u>N/A</u>	\$0.00	<u>N/A</u>		
Total Residential Sales	<u>N/A</u>	<u>N/A</u>		<u>N/A</u>		<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
Commercial	<u>0</u>	<u>0</u>	12	<u>0</u>	\$0.00	<u>0.00</u>		
Total Commercial Sales	<u>0</u>	<u>0</u>		<u>0</u>		<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
						<u>N/A</u>	<u>N/A</u>	<u>N/A</u>
Total Operating Revenues	<u>N/A</u>	<u>N/A</u>						

**JEFFERSON ESTATES SEWAGE
TREATMENT PLANT**

Pro Forma Annualized Revenues Under Existing Rates for the Twelve Months Ended December 31, 2023

	No. Cust.	No. Units	Billing Cycle	No. Bills	Flat Rate	Pro Forma Revenues		
						12/31/2022	12/31/201	Adjustment
Pro Forma w/2018 Customer Gains								
Residential	<u>N/A</u>	<u>N/A</u>	12	<u>N/A</u>	\$0.00	N/A	N/A	\$0.00
Total Residential Sales	<u>N/A</u>	<u>N/A</u>		<u>N/A</u>		<u>N/A</u>	<u>N/A</u>	<u>\$0.00</u>
Commercial	<u>0</u>	<u>0</u>	12	<u>0</u>	\$0.00	0.00	0.00	0.00
Total Commercial Sales	<u>0</u>	<u>0</u>		<u>0</u>		<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
Total Operating Revenues					\$0.00	N/A	N/A	N/A

Pro Forma Adjustment Annualized 2017 Residential Sales vs. Books	\$0	
Pro Forma Adjustment Annualized 2018 Residential Sales vs. Pro Forma 2021	<u>N/A</u>	
Total Residential Adjustments		\$0
Pro Forma Adjustment Annualized 2017 Commercial Sales vs. Books	\$0	
Pro Forma Adjustment Annualized 2018 Commercial Sales vs. Pro Forma 2017	<u>0</u>	
Total Commercial Adjustments		<u>0</u>
Total Pro Forma Revenue Adjustments		<u>N/A</u>

**JEFFERSON ESTATES SEWAGE TREATMENT
PLANT**

Pro Forma Adjustment - Management Fee

Pro Forma Claim for Management Fee 12/31/18 (\$250/month)	\$0
Per Books 12/31/2017 Management Fee	0
Pro Forma Adjustment Management Fee Claim	<u>N/A</u>

Pro Forma Adjustment - Accounting

Pro Forma Claim for Accounting Fees 12/31/18	\$0
Per Books 12/31/2017 Accounting Fees	0
Pro Forma Adjustment Accounting Fee Claim	<u>N/A</u>

Pro Forma Adjustment - Postage

Pro Forma Annual Number of Bills	0
Metered Postage Rate	<u>\$0</u>
Pro Forma Annual Postage Expense Claim	\$0
Per Books 12/31/2017 Postage Fees	0
Pro Forma Adjustment Postage Expense Cl	<u>N/A</u>

**JEFFERSON ESTATES SEWAGE TREATMENT
PLANT**

Pro Forma Claim - Sludge Removal

Sludge Removal Expense 12/31/2016	\$0
Sludge Removal Expense 12/31/2017	<u>0</u>
Three Year Sludge Removal Total	\$0
Number of Years- Normalized Period	<u>0</u>
Pro Forma Claim- Based on Two Year Sludge Removal Average	N/A
Per Books 12/31/17 Sludge Removal Costs	<u>0</u>
Pro Forma Adjustment to reflect Sludge Removal Claim	<u><u>N/A</u></u>

Pro Forma Claim - Chemical Expenses

Chemical Expense 12/31/2016	\$0
Chemical Expense 12/31/2016	0
Chemical Expense 12/31/2017	<u>0</u>
Three Year Chemical Expense Total	\$0
Number of Years- Normalized Period	<u>0</u>
Pro Forma Claim- Based on Two Year Sludge Removal Average	N/A
Per Books 12/31/17 Sludge Removal Costs	<u>0</u>
Pro Forma Adjustment to reflect Sludge Removal Claim	<u><u>N/A</u></u>

JEFFERSON ESTATES SEWAGE TREATMENT PLANT
Pro Forma Analysis of Rate Case Expense Claim

	<u>Estimated Cost of Rate Case Proceeding by Phase</u>			<u>Total</u>
	<u>To File</u>	<u>Review</u>	<u>Litigation</u>	<u>Estimated Cost For Litigated Case</u>
Legal	\$0	\$0	0	\$0
Consulting	0	0	0	0
Engineering/Accounting	0	0	0	0
Expenses	0	0	0	0
Total	N/A	N/A	N/A	N/A
Normalization Period in Months				0
Rate Per Month				\$0
Annualized No. of Months				0
Pro Forma Annualized Rate Case Expense Claim				\$0
Rate Case Expense per books 12/31/05				0
Pro Forma Rate Case Expense Adjustment				N/A

JEFFERSON ESTATES SEWAGE TREATMENT PLANT

Pro Forma Depreciation Expense Claim

Pro Forma 12/31/18 Depr Expense (See Schedule J-2-1)		\$0
Less Pro Forma 12/31/18 CAC/CIAC Depr Expense (See Schedule J-2-2)	—	<u>0</u>
Total Pro Forma 12/31/17 Depr. Expense Claim		\$0
Depreciation Expense Per Books 12/31/17 (See Schedule H-1)	—	<u>0</u>
Pro Forma Depreciation Expense Adjustment	—	<u>N/A</u>

JEFFERSON ESTATES SEWAGE TREATMENT PLANT

SECTION J

DEPRECIATION REPORT

N/A

**JEFFERSON ESTATES SEWAGE TREATMENT
PLANT**

SECTION K

**RATE DESIGN
&
PROOF OF REVENUE**

JEFFERSON ESTATES SEWAGE TREATMENT PLANT

Proof of Revenue Pro Forma Annualized Revenues Under Proposed Rates for the Twelve Months Ended December 31, 2023

	No. Cust.	No. Units	Billing Cycle	No. Bills	Flat Rate	Pro Forma Revenues 12/31/2023			Percent Increase
						Proposed	Current	Increase	
<u>Pro Forma w/2018 Proposed</u>									
Residential	<u>98</u>	<u>98</u>	12	<u>1,176</u>	\$44.00	\$51,744.00	\$36,761.00	\$14,983.00	28.95%
Total Residential Sales	<u>98</u>	<u>98</u>		<u>1,176</u>		<u>\$51,744.00</u>	<u>\$36,761.00</u>	<u>\$14,983.00</u>	28.95%
Commercial	<u>0</u>	<u>0</u>	12	<u>0</u>	\$0.00	0.00	0.00	0.00	0.00%
Total Commercial Sales	<u>0</u>	<u>0</u>		<u>0</u>		<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>	0.00%
						<u>\$51,744.00</u>	<u>\$36,761.00</u>	<u>\$14,983.00</u>	28.95%
Total Operating Revenues per proposed rate design								<u>14,983.00</u>	
Increase Per Rate Study (See Sch. H-1)								<u>14,983.00</u>	
Comparison Rate Design Over/(Under) Rate Study Increase								<u>0</u>	
<u>Rate Design Analysis</u>									
Pro Forma Revenue Requirement Per Study - Sch. H-1				\$36,761					
Pro Forma Number of Monthly Bills Per Study				<u>1,176</u>					
Pro Forma Monthly Flat Rate Based Upon Study					\$52.81		\$34.00	\$18.81	55.32%
Proposed Moderated Monthly Rate					<u>\$44.00</u>		\$34.00	\$10.00	24.41%

CERTIFICATE OF SERVICE

I hereby certify that I have this 29th day of May, 2024, served a true and correct copy of the foregoing letter, Supplement No. 2 to Tariff Water Pa. P.U.C. No. 1 and accompanying supporting information upon the persons and in the manner set forth below:

FIRST CLASS MAIL. POSTAGE PREPAID

Bureau of Technical Utility Services
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Office of Small Business Advocate
Suite 202, Commerce Building
300 North Second Street
Harrisburg, PA 17101

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265



Justin Ahmann



SOMERS
150 SOMERS RD
SOMERS, MT 59932-9998
(800)275-8777

03/21/2024

03:55 PM

Product	Qty	Unit Price	Price
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Priority Mail® Flat Rate Env Harrisburg, PA 17101 Flat Rate Expected Delivery Date Sat 03/23/2024 Tracking #: 9505 5105 8806 4081 3145 48 Insurance Up to \$100.00 included	1		\$9.85
---	---	--	--------

Total \$0.00

Priority Mail® Flat Rate Env Harrisburg, PA 17101 Flat Rate Expected Delivery Date Sat 03/23/2024 Tracking #: 9505 5105 8806 4081 3145 86 Insurance Up to \$100.00 included	1		\$9.85
---	---	--	--------

Total \$0.00

Priority Mail® Flat Rate Env Harrisburg, PA 17105 Flat Rate Expected Delivery Date Sat 03/23/2024 Tracking #: 9505 5105 8806 4081 3146 09 Insurance Up to \$100.00 included	1		\$9.85
---	---	--	--------

Total \$0.00

Priority Mail® Flat Rate Env Harrisburg, PA 17105 Flat Rate Expected Delivery Date Sat 03/23/2024 Tracking #: 9505 5105 8806 4081 3146 23 Insurance Up to \$100.00 included	1		\$9.85
---	---	--	--------

Total \$0.00

Grand Total: \$39.40

Credit Card Remit \$39.40

Card Name: VISA
Account #: XXXXXXXXXXXX4945
Approval #: 05902G
Transaction #: 093
AID: A0000000031010
AL: VISA CREDIT
PIN: Not Required
Chip
CHASE VISA

Text your tracking number to 28777 (2USPS) to get the latest status. Standard Message and Data rates may apply. You may also visit www.usps.com USPS Tracking or call 1-800-222-1811.

Save this receipt as evidence of insurance. For information on filing an insurance claim go to <https://www.usps.com/help/claims.htm> or call 1-800-222-1811

Previous

Department of the Treasury
Internal Revenue Service

▶ Do not file this form unless the corporation has filed or is attaching Form 2553 to elect to be an S corporation.

2020

▶ Go to www.irs.gov/Form1120S for instructions and the latest information.

For calendar year 2020 or tax year beginning _____, 2020, ending _____, 20

A S election effective date 01/01/2004	TYPE OR PRINT	Name JEFFERSON ESTATES SEWAGE TREATMENT PLANT	D Employer identification number 20-0298857
B Business activity code number (see instructions) 561430		Number, street, and room or suite no. If a P.O. box, see instructions. P.O. BOX 65	E Date incorporated 01/01/2004
C Check if Sch. M-3 attached <input type="checkbox"/>		City or town, state or province, country, and ZIP or foreign postal code PERRYOPOLIS PA 15473	F Total assets (see instructions) \$ 14,050.

G Is the corporation electing to be an S corporation beginning with this tax year? Yes No If "Yes," attach Form 2553 if not already filed

H Check if: (1) Final return (2) Name change (3) Address change (4) Amended return (5) S election termination or revocation

I Enter the number of shareholders who were shareholders during any part of the tax year 1

J Check if corporation: (1) Aggregated activities for section 465 at-risk purposes (2) Grouped activities for section 469 passive activity purposes

Caution: Include **only** trade or business income and expenses on lines 1a through 21. See the instructions for more information.

Income	1a Gross receipts or sales	1a	41,038.	
	b Returns and allowances	1b		
	c Balance. Subtract line 1b from line 1a	1c		41,038.
	2 Cost of goods sold (attach Form 1125-A)	2		
	3 Gross profit. Subtract line 2 from line 1c	3		41,038.
	4 Net gain (loss) from Form 4797, line 17 (attach Form 4797)	4		
5 Other income (loss) (see instructions—attach statement)	5			
6 Total income (loss). Add lines 3 through 5 ▶	6		41,038.	
Deductions (see instructions for limitations)	7 Compensation of officers (see instructions—attach Form 1125-E)	7		
	8 Salaries and wages (less employment credits)	8		
	9 Repairs and maintenance	9		2,802.
	10 Bad debts	10		
	11 Rents	11		
	12 Taxes and licenses	12		649.
	13 Interest (see instructions)	13		
	14 Depreciation not claimed on Form 1125-A or elsewhere on return (attach Form 4562)	14		
	15 Depletion (Do not deduct oil and gas depletion.)	15		
	16 Advertising	16		
	17 Pension, profit-sharing, etc., plans	17		
	18 Employee benefit programs	18		
	19 Other deductions (attach statement) <i>See Statement.</i>	19		38,701.
	20 Total deductions. Add lines 7 through 19 ▶	20		42,152.
	21 Ordinary business income (loss). Subtract line 20 from line 6	21		-1,114.
Tax and Payments	22a Excess net passive income or LIFO recapture tax (see instructions)	22a		
	b Tax from Schedule D (Form 1120-S)	22b		
	c Add lines 22a and 22b (see instructions for additional taxes)	22c		
	23a 2020 estimated tax payments and 2019 overpayment credited to 2020	23a		
	b Tax deposited with Form 7004	23b		
	c Credit for federal tax paid on fuels (attach Form 4136)	23c		
	d Reserved for future use	23d		
	e Add lines 23a through 23d	23e		
	24 Estimated tax penalty (see instructions). Check if Form 2220 is attached ▶ <input type="checkbox"/>	24		
	25 Amount owed. If line 23e is smaller than the total of lines 22c and 24, enter amount owed	25		
26 Overpayment. If line 23e is larger than the total of lines 22c and 24, enter amount overpaid	26			
27 Enter amount from line 26: Credited to 2021 estimated tax ▶ Refunded ▶	27			

Sign Here Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.

Signature of officer _____ Date _____ Title **PRESIDENT**

May the IRS discuss this return with the preparer shown below? See instructions. Yes No

Paid Preparer Use Only	Print/Type preparer's name Julia E Wisyanski	Preparer's signature Julia E Wisyanski	Date 03/15/2021	Check <input checked="" type="checkbox"/> if self-employed	PTIN P00033764
	Firm's name ▶ Julia E. Wisyanski			Firm's EIN ▶	
	Firm's address ▶ 161 Jefferson Drive Fayette City PA 15438			Phone no. (724) 326-4538	

Schedule B Other Information (see instructions)

1. Check accounting method: a Cash b Accrual
 c Other (specify) ▶ _____

2. See the instructions and enter the:
 a Business activity ▶ OTHER SERVICE b Product or service ▶ SANITARY PROVIDER

3. At any time during the tax year, was any shareholder of the corporation a disregarded entity, a trust, an estate, or a nominee or similar person? If "Yes," attach Schedule B-1, Information on Certain Shareholders of an S Corporation **X**

4. At the end of the tax year, did the corporation:
 a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total stock issued and outstanding of any foreign or domestic corporation? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below **X**

(i) Name of Corporation	(ii) Employer Identification Number (if any)	(iii) Country of Incorporation	(iv) Percentage of Stock Owned	(v) If Percentage in (iv) Is 100%, Enter the Date (if any) a Qualified Subchapter S Subsidiary Election Was Made

b Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below **X**

(i) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital

5a At the end of the tax year, did the corporation have any outstanding shares of restricted stock? **X**
 If "Yes," complete lines (i) and (ii) below.

(i) Total shares of restricted stock ▶ _____
 (ii) Total shares of non-restricted stock ▶ _____

b At the end of the tax year, did the corporation have any outstanding stock options, warrants, or similar instruments? **X**
 If "Yes," complete lines (i) and (ii) below.

(i) Total shares of stock outstanding at the end of the tax year ▶ _____
 (ii) Total shares of stock outstanding if all instruments were executed ▶ _____

6 Has this corporation filed, or is it required to file, **Form 8918**, Material Advisor Disclosure Statement, to provide information on any reportable transaction? **X**

7 Check this box if the corporation issued publicly offered debt instruments with original issue discount
 If checked, the corporation may have to file **Form 8281**, Information Return for Publicly Offered Original Issue Discount Instruments.

8 If the corporation (a) was a C corporation before it elected to be an S corporation or the corporation acquired an asset with a basis determined by reference to the basis of the asset (or the basis of any other property) in the hands of a C corporation, and (b) has net unrealized built-in gain in excess of the net recognized built-in gain from prior years, enter the net unrealized built-in gain reduced by net recognized built-in gain from prior years. See instructions ▶ \$ _____

9 Did the corporation have an election under section 163(j) for any real property trade or business or any farming business in effect during the tax year? See instructions **X**

10 Does the corporation satisfy one or more of the following? See instructions **X**

- a The corporation owns a pass-through entity with current, or prior year carryover, excess business interest expense.
- b The corporation's aggregate average annual gross receipts (determined under section 448(c)) for the 3 tax years preceding the current tax year are more than \$26 million and the corporation has business interest expense.
- c The corporation is a tax shelter and the corporation has business interest expense.
 If "Yes," complete and attach Form 8990.

11 Does the corporation satisfy both of the following conditions? **X**

- a The corporation's total receipts (see instructions) for the tax year were less than \$250,000.
- b The corporation's total assets at the end of the tax year were less than \$250,000.
 If "Yes," the corporation is not required to complete Schedules L and M-1.

Schedule B Other Information (see instructions) (continued)		Yes	No
12	During the tax year, did the corporation have any non-shareholder debt that was canceled, was forgiven, or had the terms modified so as to reduce the principal amount of the debt? If "Yes," enter the amount of principal reduction ▶ \$		X
13	During the tax year, was a qualified subchapter S subsidiary election terminated or revoked? If "Yes," see instructions		X
14a	Did the corporation make any payments in 2020 that would require it to file Form(s) 1099?		X
b	If "Yes," did the corporation file or will it file required Form(s) 1099?		
15	Is the corporation attaching Form 8996 to certify as a Qualified Opportunity Fund? If "Yes," enter the amount from Form 8996, line 15 ▶ \$		X

Schedule K Shareholders' Pro Rata Share Items		Total amount	
Income (Loss)	1 Ordinary business income (loss) (page 1, line 21)	1	-1,114.
	2 Net rental real estate income (loss) (attach Form 8825)	2	
	3a Other gross rental income (loss)	3a	
	b Expenses from other rental activities (attach statement)	3b	
	c Other net rental income (loss). Subtract line 3b from line 3a	3c	
	4 Interest income	4	
	5 Dividends: a Ordinary dividends	5a	
	b Qualified dividends	5b	
	6 Royalties	6	
	7 Net short-term capital gain (loss) (attach Schedule D (Form 1120-S))	7	
Deductions	8a Net long-term capital gain (loss) (attach Schedule D (Form 1120-S))	8a	
	b Collectibles (28%) gain (loss)	8b	
	c Unrecaptured section 1250 gain (attach statement)	8c	
	9 Net section 1231 gain (loss) (attach Form 4797)	9	
	10 Other income (loss) (see instructions) Type ▶	10	
	11 Section 179 deduction (attach Form 4562)	11	
Credits	12a Charitable contributions	12a	
	b Investment interest expense	12b	
	c Section 59(e)(2) expenditures Type ▶	12c	
	d Other deductions (see instructions) Type ▶	12d	
Foreign Transactions	13a Low-income housing credit (section 42(j)(5))	13a	
	b Low-income housing credit (other)	13b	
	c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable)	13c	
	d Other rental real estate credits (see instructions) Type ▶	13d	
	e Other rental credits (see instructions) Type ▶	13e	
	f Biofuel producer credit (attach Form 6478)	13f	
	g Other credits (see instructions) Type ▶	13g	
Foreign Transactions	14a Name of country or U.S. possession ▶		
	b Gross income from all sources	14b	
	c Gross income sourced at shareholder level	14c	
	Foreign gross income sourced at corporate level		
	d Reserved for future use	14d	
	e Foreign branch category	14e	
	f Passive category	14f	
	g General category	14g	
	h Other (attach statement)	14h	
	Deductions allocated and apportioned at shareholder level		
	i Interest expense	14i	
	j Other	14j	
	Deductions allocated and apportioned at corporate level to foreign source income		
	k Reserved for future use	14k	
l Foreign branch category	14l		
m Passive category	14m		
n General category	14n		
o Other (attach statement)	14o		
Other information			
p Total foreign taxes (check one): <input type="checkbox"/> Paid <input type="checkbox"/> Accrued ▶	14p		
q Reduction in taxes available for credit (attach statement)	14q		
r Other foreign tax information (attach statement)			

Additional information from your 2020 US Form 1120S: Income Tax Return for S Corp

Form 1120S: S-Corporation Tax Return

Other Deductions

Continuation Statement

Description	Amount
ACCOUNTING 2019 tax - amend 2018& 2019	2,300.
P.U.C. ANNUAL REPORT	900.
INUSRANCE	1,994.
COMMONWEALTH OF PA FEE	962.
LABS	1,900.
ENGINEERS	584.
SAMPLE TESTING	1,600.
SEPTIC	520.
WATER	960.
ELECTRIC	4,702.
PHONE	744.
GIFTS	350.
POSTAGE	71.
SUB CONTRACTORS	20,500.
INSURANCE	
ENGINEERS	584.
BOX FEE	30.
Total	38,701.

Two Year Comparison

Line 9 - prior year

Itemization Statement

Description	Amount
COMMINUTOR REPAIR	1,500.
Total	1,500.

U.S. Income Tax Return for an S Corporation

Department of the Treasury
Internal Revenue Service

▶ Do not file this form unless the corporation has filed or is attaching Form 2553 to elect to be an S corporation.
▶ Go to www.irs.gov/Form1120S for instructions and the latest information.

2021

For calendar year 2021 or tax year beginning , 2021, ending , 20

A S election effective date 01/01/2004	TYPE OR PRINT	Name JEFFERSON ESTATES SEWAGE TREATMENT PLANT	D Employer identification number 20-0298857
B Business activity code number (see instructions) 561430		Number, street, and room or suite no. If a P.O. box, see instructions. P.O. BOX 65	E Date incorporated 01/01/2004
C Check if Sch. M-3 attached <input type="checkbox"/>		City or town, state or province, country, and ZIP or foreign postal code PERRYOPOLIS PA 15473	F Total assets (see instructions) \$ 14,050.

G Is the corporation electing to be an S corporation beginning with this tax year? See instructions. Yes No

H Check if: (1) Final return (2) Name change (3) Address change (4) Amended return (5) S election termination

I Enter the number of shareholders who were shareholders during any part of the tax year ▶ 1

J Check if corporation: (1) Aggregated activities for section 465 at-risk purposes (2) Grouped activities for section 469 passive activity purposes

Caution: Include **only** trade or business income and expenses on lines 1a through 21. See the instructions for more information.

Income	1a Gross receipts or sales	1a 37,123.	
	b Returns and allowances	1b	
	c Balance. Subtract line 1b from line 1a		1c 37,123.
	2 Cost of goods sold (attach Form 1125-A)		2
	3 Gross profit. Subtract line 2 from line 1c		3 37,123.
	4 Net gain (loss) from Form 4797, line 17 (attach Form 4797)		4
5 Other income (loss) (see instructions—attach statement)		5	
6 Total income (loss). Add lines 3 through 5 ▶		6 37,123.	
Deductions (see instructions for limitations)	7 Compensation of officers (see instructions—attach Form 1125-E)		7
	8 Salaries and wages (less employment credits)		8
	9 Repairs and maintenance		9 3,496.
	10 Bad debts		10
	11 Rents		11
	12 Taxes and licenses		12 1,205.
	13 Interest (see instructions)		13
	14 Depreciation not claimed on Form 1125-A or elsewhere on return (attach Form 4562)		14
	15 Depletion (Do not deduct oil and gas depletion.)		15
	16 Advertising		16
	17 Pension, profit-sharing, etc., plans		17
	18 Employee benefit programs		18
	19 Other deductions (attach statement) <i>See Statement</i>		19 34,621.
	20 Total deductions. Add lines 7 through 19 ▶		20 39,322.
	21 Ordinary business income (loss). Subtract line 20 from line 6		21 -2,199.
Tax and Payments	22a Excess net passive income or LIFO recapture tax (see instructions)	22a	
	b Tax from Schedule D (Form 1120-S)	22b	
	c Add lines 22a and 22b (see instructions for additional taxes)		22c
	23a 2021 estimated tax payments and 2020 overpayment credited to 2021	23a	
	b Tax deposited with Form 7004	23b	
	c Credit for federal tax paid on fuels (attach Form 4136)	23c	
	d Add lines 23a through 23c		23d
	24 Estimated tax penalty (see instructions). Check if Form 2220 is attached ▶ <input type="checkbox"/>		24
	25 Amount owed. If line 23d is smaller than the total of lines 22c and 24, enter amount owed		25
	26 Overpayment. If line 23d is larger than the total of lines 22c and 24, enter amount overpaid		26
27 Enter amount from line 26: Credited to 2022 estimated tax ▶ Refunded ▶		27	

Sign Here Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.

Signature of officer: _____ Date: _____ Title: **PRESIDENT**

May the IRS discuss this return with the preparer shown below? See instructions. Yes No

Paid Preparer Use Only	Print/Type preparer's name Julia E Wisyanski	Preparer's signature Julia E Wisyanski	Date 03/15/2022	Check <input checked="" type="checkbox"/> if self-employed	PTIN P00033764
	Firm's name ▶ Julia E. Wisyanski	Firm's EIN ▶			
	Firm's address ▶ 161 Jefferson Drive Fayette City PA 15438	Phone no. (724) 326-4538			

Schedule B Other Information (see instructions)

1	Check accounting method: a <input checked="" type="checkbox"/> Cash b <input type="checkbox"/> Accrual c <input type="checkbox"/> Other (specify) ▶ _____	Yes	No
2	See the instructions and enter the: a Business activity ▶ <u>OTHER SERVICE</u> b Product or service ▶ <u>SANITARY PROVIDER</u>		
3	At any time during the tax year, was any shareholder of the corporation a disregarded entity, a trust, an estate, or a nominee or similar person? If "Yes," attach Schedule B-1, Information on Certain Shareholders of an S Corporation . . .		X
4	At the end of the tax year, did the corporation: a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total stock issued and outstanding of any foreign or domestic corporation? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below		X

(i) Name of Corporation	(ii) Employer Identification Number (if any)	(iii) Country of Incorporation	(iv) Percentage of Stock Owned	(v) If Percentage in (iv) Is 100%, Enter the Date (if applicable) a Qualified Subchapter S Subsidiary Election Was Made

b	Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below	Yes	No
			X

(i) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital

5a	At the end of the tax year, did the corporation have any outstanding shares of restricted stock? If "Yes," complete lines (i) and (ii) below. (i) Total shares of restricted stock ▶ _____ (ii) Total shares of non-restricted stock ▶ _____	Yes	No
			X
b	At the end of the tax year, did the corporation have any outstanding stock options, warrants, or similar instruments? If "Yes," complete lines (i) and (ii) below. (i) Total shares of stock outstanding at the end of the tax year ▶ _____ (ii) Total shares of stock outstanding if all instruments were executed ▶ _____	Yes	No
			X
6	Has this corporation filed, or is it required to file, Form 8918 , Material Advisor Disclosure Statement, to provide information on any reportable transaction?	Yes	No
			X
7	Check this box if the corporation issued publicly offered debt instruments with original issue discount <input type="checkbox"/> If checked, the corporation may have to file Form 8281 , Information Return for Publicly Offered Original Issue Discount Instruments.	Yes	No
8	If the corporation (a) was a C corporation before it elected to be an S corporation or the corporation acquired an asset with a basis determined by reference to the basis of the asset (or the basis of any other property) in the hands of a C corporation, and (b) has net unrealized built-in gain in excess of the net recognized built-in gain from prior years, enter the net unrealized built-in gain reduced by net recognized built-in gain from prior years. See instructions ▶ \$ _____	Yes	No
9	Did the corporation have an election under section 163(j) for any real property trade or business or any farming business in effect during the tax year? See instructions	Yes	No
			X
10	Does the corporation satisfy one or more of the following? See instructions	Yes	No
			X
a	The corporation owns a pass-through entity with current, or prior year carryover, excess business interest expense.	Yes	No
b	The corporation's aggregate average annual gross receipts (determined under section 448(c)) for the 3 tax years preceding the current tax year are more than \$26 million and the corporation has business interest expense.	Yes	No
c	The corporation is a tax shelter and the corporation has business interest expense. If "Yes," complete and attach Form 8990.	Yes	No
11	Does the corporation satisfy both of the following conditions?	Yes	No
			X
a	The corporation's total receipts (see instructions) for the tax year were less than \$250,000.	Yes	No
b	The corporation's total assets at the end of the tax year were less than \$250,000. If "Yes," the corporation is not required to complete Schedules L and M-1.	Yes	No

Schedule B Other Information (see instructions) (continued)		Yes	No
12	During the tax year, did the corporation have any non-shareholder debt that was canceled, was forgiven, or had the terms modified so as to reduce the principal amount of the debt? If "Yes," enter the amount of principal reduction ▶ \$ _____		X
13	During the tax year, was a qualified subchapter S subsidiary election terminated or revoked? If "Yes," see instructions		X
14a	Did the corporation make any payments in 2021 that would require it to file Form(s) 1099?	X	
b	If "Yes," did the corporation file or will it file required Form(s) 1099?	X	
15	Is the corporation attaching Form 8996 to certify as a Qualified Opportunity Fund? If "Yes," enter the amount from Form 8996, line 15 ▶ \$ _____		X

Schedule K Shareholders' Pro Rata Share Items		Total amount	
Income (Loss)	1 Ordinary business income (loss) (page 1, line 21)	1	-2,199.
	2 Net rental real estate income (loss) (attach Form 8825)	2	
	3a Other gross rental income (loss) 3a		
	b Expenses from other rental activities (attach statement) 3b		
	c Other net rental income (loss). Subtract line 3b from line 3a 3c		
	4 Interest income 4		
	5 Dividends: a Ordinary dividends 5a b Qualified dividends 5b		
	6 Royalties 6		
	7 Net short-term capital gain (loss) (attach Schedule D (Form 1120-S)) 7		
	8a Net long-term capital gain (loss) (attach Schedule D (Form 1120-S)) 8a b Collectibles (28%) gain (loss) 8b c Unrecaptured section 1250 gain (attach statement) 8c		
9 Net section 1231 gain (loss) (attach Form 4797) 9			
10 Other income (loss) (see instructions) Type ▶ 10			
Deductions	11 Section 179 deduction (attach Form 4562) 11		
	12a Charitable contributions 12a		
	b Investment interest expense 12b		
	c Section 59(e)(2) expenditures Type ▶ 12c d Other deductions (see instructions) Type ▶ 12d		
Credits	13a Low-income housing credit (section 42(j)(5)) 13a		
	b Low-income housing credit (other) 13b		
	c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable) 13c		
	d Other rental real estate credits (see instructions) Type ▶ 13d		
	e Other rental credits (see instructions) Type ▶ 13e		
	f Biofuel producer credit (attach Form 6478) 13f		
	g Other credits (see instructions) Type ▶ 13g		
International Transactions	14 Attach Schedule K-2 (Form 1120-S), Shareholders' Pro Rata Share Items—International, and check this box to indicate you are reporting items of international tax relevance . . . ▶ <input type="checkbox"/>		
Alternative Minimum Tax (AMT) Items	15a Post-1986 depreciation adjustment 15a		
	b Adjusted gain or loss 15b		
	c Depletion (other than oil and gas) 15c		
	d Oil, gas, and geothermal properties—gross income 15d		
	e Oil, gas, and geothermal properties—deductions 15e		
	f Other AMT items (attach statement) 15f		
Items Affecting Shareholder Basis	16a Tax-exempt interest income 16a		
	b Other tax-exempt income 16b		
	c Nondeductible expenses 16c		
	d Distributions (attach statement if required) (see instructions) 16d		
	e Repayment of loans from shareholders 16e		
	f Foreign taxes paid or accrued 16f		

Additional information from your 2021 US Form 1120S: Income Tax Return for S Corp

Form 1120S: S-Corporation Tax Return

Other Deductions

Continuation Statement

Description	Amount
ACCOUNTING & TAX PREPARTION	1,600.
P.U.C. ANNUAL REPORT	900.
INSURANCE	2,000.
COMMONWEALTH OF PA FEE	962.
CHEMICALS	150.
LABS	1,139.
SAMPLE TESTING	1,139.
SEPTIC	550.
WATER	234.
ELECTRIC	2,439.
PHONE	745.
GIFTS	350.
POSTAGE	81.
SUB CONTRACTORS	20,400.
INSURANCE	1,900.
POSTAGE BOX	32.
ENGINEERS	
BOX FEE	
Total	34,621.

SMART WORKSHEET FOR: Form 1120S: S-Corporation Tax Return

Licenses

Itemization Statement

Description	Amount
PERMIT	525.
Total	525.

U.S. Income Tax Return for an S Corporation

Department of the Treasury
Internal Revenue Service

Do not file this form unless the corporation has filed or is attaching Form 2553 to elect to be an S corporation.
Go to www.irs.gov/Form1120S for instructions and the latest information.

2022

For calendar year 2022 or tax year beginning _____, 2022, ending _____, 20

A S election effective date 01/01/2004	TYPE OR PRINT	Name JEFFERSON ESTATES SEWAGE TREATMENT PLANT	D Employer identification number 20-0298857
B Business activity code number (see instructions) 561430		Number, street, and room or suite no. If a P.O. box, see instructions. P.O. BOX 65	E Date incorporated 01/01/2004
C Check if Sch. M-3 attached <input type="checkbox"/>		City or town, state or province, country, and ZIP or foreign postal code PERRYOPOLIS PA 15473	F Total assets (see instructions) \$ 13,550.

G Is the corporation electing to be an S corporation beginning with this tax year? See instructions. Yes No
H Check if: (1) Final return (2) Name change (3) Address change (4) Amended return (5) S election termination
I Enter the number of shareholders who were shareholders during any part of the tax year 1
J Check if corporation: (1) Aggregated activities for section 465 at-risk purposes (2) Grouped activities for section 469 passive activity purposes

Caution: Include **only** trade or business income and expenses on lines 1a through 21. See the instructions for more information.

Income	1a	Gross receipts or sales	42,127.	
	1b	Returns and allowances		
	1c	Balance. Subtract line 1b from line 1a	42,127.	
	2	Cost of goods sold (attach Form 1125-A)		
	3	Gross profit. Subtract line 2 from line 1c	42,127.	
	4	Net gain (loss) from Form 4797, line 17 (attach Form 4797)		
Deductions <small>(see instructions for limitations)</small>	5	Other income (loss) (see instructions—attach statement)		
	6	Total income (loss). Add lines 3 through 5	42,127.	
	7	Compensation of officers (see instructions—attach Form 1125-E)		
	8	Salaries and wages (less employment credits)		
	9	Repairs and maintenance	8,028.	
	10	Bad debts		
	11	Rents		
	12	Taxes and licenses	1,476.	
	13	Interest (see instructions)		
	14	Depreciation from Form 4562 not claimed on Form 1125-A or elsewhere on return (attach Form 4562)		
	15	Depletion (Do not deduct oil and gas depletion.)		
	16	Advertising		
	17	Pension, profit-sharing, etc., plans		
	18	Employee benefit programs		
	19	Other deductions (attach statement) See Statement	40,798.	
20	Total deductions. Add lines 7 through 19	50,302.		
21	Ordinary business income (loss). Subtract line 20 from line 6	-8,175.		
Tax and Payments	22a	Excess net passive income or LIFO recapture tax (see instructions)		
	22b	Tax from Schedule D (Form 1120-S)		
	22c	Add lines 22a and 22b (see instructions for additional taxes)		
	23a	2022 estimated tax payments and 2021 overpayment credited to 2022		
	23b	Tax deposited with Form 7004		
	23c	Credit for federal tax paid on fuels (attach Form 4136)		
	23d	Add lines 23a through 23c		
	24	Estimated tax penalty (see instructions). Check if Form 2220 is attached <input type="checkbox"/>		
	25	Amount owed. If line 23d is smaller than the total of lines 22c and 24, enter amount owed		
	26	Overpayment. If line 23d is larger than the total of lines 22c and 24, enter amount overpaid		
27	Enter amount from line 26: Credited to 2023 estimated tax Refunded			

Sign Here Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.

Signature of officer	Date	PRESIDENT	Title
----------------------	------	-----------	-------

May the IRS discuss this return with the preparer shown below? See instructions. Yes No

Paid Preparer Use Only	Print/Type preparer's name Julia E Wisyanski	Preparer's signature Julia E Wisyanski	Date 03/14/2023	Check <input checked="" type="checkbox"/> if self-employed	PTIN P00033764
	Firm's name Julia E. Wisyanski	Firm's EIN			
	Firm's address 161 Jefferson Drive Fayette City PA 15438	Phone no. (724) 326-4538			

Schedule B Other Information (see instructions)

1 Check accounting method: a <input checked="" type="checkbox"/> Cash b <input type="checkbox"/> Accrual c <input type="checkbox"/> Other (specify) _____		Yes	No
2 See the instructions and enter the: a Business activity <u>OTHER SERVICE</u> b Product or service <u>SANITARY PROVIDER</u>			
3 At any time during the tax year, was any shareholder of the corporation a disregarded entity, a trust, an estate, or a nominee or similar person? If "Yes," attach Schedule B-1, Information on Certain Shareholders of an S Corporation			X
4 At the end of the tax year, did the corporation: a Own directly 20% or more, or own, directly or indirectly, 50% or more of the total stock issued and outstanding of any foreign or domestic corporation? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below			X

(i) Name of Corporation	(ii) Employer Identification Number (if any)	(iii) Country of Incorporation	(iv) Percentage of Stock Owned	(v) If Percentage in (iv) Is 100%, Enter the Date (if applicable) a Qualified Subchapter S Subsidiary Election Was Made

b Own directly an interest of 20% or more, or own, directly or indirectly, an interest of 50% or more in the profit, loss, or capital in any foreign or domestic partnership (including an entity treated as a partnership) or in the beneficial interest of a trust? For rules of constructive ownership, see instructions. If "Yes," complete (i) through (v) below		Yes	No
			X

(i) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital

5a At the end of the tax year, did the corporation have any outstanding shares of restricted stock? If "Yes," complete lines (i) and (ii) below. (i) Total shares of restricted stock (ii) Total shares of non-restricted stock		Yes	No
			X

b At the end of the tax year, did the corporation have any outstanding stock options, warrants, or similar instruments? If "Yes," complete lines (i) and (ii) below. (i) Total shares of stock outstanding at the end of the tax year (ii) Total shares of stock outstanding if all instruments were executed		Yes	No
			X

6 Has this corporation filed, or is it required to file, Form 8918 , Material Advisor Disclosure Statement, to provide information on any reportable transaction?		Yes	No
			X

7 Check this box if the corporation issued publicly offered debt instruments with original issue discount <input type="checkbox"/> If checked, the corporation may have to file Form 8281 , Information Return for Publicly Offered Original Issue Discount Instruments.		Yes	No

8 If the corporation (a) was a C corporation before it elected to be an S corporation or the corporation acquired an asset with a basis determined by reference to the basis of the asset (or the basis of any other property) in the hands of a C corporation, and (b) has net unrealized built-in gain in excess of the net recognized built-in gain from prior years, enter the net unrealized built-in gain reduced by net recognized built-in gain from prior years. See instructions \$ _____		Yes	No

9 Did the corporation have an election under section 163(j) for any real property trade or business or any farming business in effect during the tax year? See instructions		Yes	No
			X

10 Does the corporation satisfy one or more of the following? See instructions		Yes	No
a The corporation owns a pass-through entity with current, or prior year carryover, excess business interest expense.			
b The corporation's aggregate average annual gross receipts (determined under section 448(c)) for the 3 tax years preceding the current tax year are more than \$27 million and the corporation has business interest expense.			
c The corporation is a tax shelter and the corporation has business interest expense. If "Yes," complete and attach Form 8990 , Limitation on Business Interest Expense Under Section 163(j).			

11 Does the corporation satisfy both of the following conditions?		Yes	No
a The corporation's total receipts (see instructions) for the tax year were less than \$250,000.			
b The corporation's total assets at the end of the tax year were less than \$250,000. If "Yes," the corporation is not required to complete Schedules L and M-1.		X	

Schedule B Other Information (see instructions) <i>(continued)</i>		Yes	No
12	During the tax year, did the corporation have any non-shareholder debt that was canceled, was forgiven, or had the terms modified so as to reduce the principal amount of the debt? If "Yes," enter the amount of principal reduction \$ _____		X
13	During the tax year, was a qualified subchapter S subsidiary election terminated or revoked? If "Yes," see instructions		X
14a	Did the corporation make any payments in 2022 that would require it to file Form(s) 1099?		X
b	If "Yes," did or will the corporation file required Form(s) 1099?		
15	Is the corporation attaching Form 8996 to certify as a Qualified Opportunity Fund?		X
	If "Yes," enter the amount from Form 8996, line 15 \$ _____		

Schedule K Shareholders' Pro Rata Share Items		Total amount	
Income (Loss)	1 Ordinary business income (loss) (page 1, line 21)	1	-8,175.
	2 Net rental real estate income (loss) (attach Form 8825)	2	
	3a Other gross rental income (loss) 3a		
	b Expenses from other rental activities (attach statement) 3b		
	c Other net rental income (loss). Subtract line 3b from line 3a 3c		
	4 Interest income 4		
	5 Dividends: a Ordinary dividends 5a		
	b Qualified dividends 5b		
	6 Royalties 6		
	7 Net short-term capital gain (loss) (attach Schedule D (Form 1120-S)) 7		
8a Net long-term capital gain (loss) (attach Schedule D (Form 1120-S)) 8a			
b Collectibles (28%) gain (loss) 8b			
c Unrecaptured section 1250 gain (attach statement) 8c			
9 Net section 1231 gain (loss) (attach Form 4797) 9			
10 Other income (loss) (see instructions) Type: 10			
Deductions	11 Section 179 deduction (attach Form 4562) 11		
	12a Charitable contributions 12a		
	b Investment interest expense 12b		
	c Section 59(e)(2) expenditures Type: 12c		
d Other deductions (see instructions) Type: 12d			
Credits	13a Low-income housing credit (section 42(j)(5)) 13a		
	b Low-income housing credit (other) 13b		
	c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable) 13c		
	d Other rental real estate credits (see instructions) Type: 13d		
	e Other rental credits (see instructions) Type: 13e		
	f Biofuel producer credit (attach Form 6478) 13f		
g Other credits (see instructions) Type: 13g			
Inter-national	14 Attach Schedule K-2 (Form 1120-S), Shareholders' Pro Rata Share Items—International, and check this box to indicate you are reporting items of international tax relevance <input type="checkbox"/>		
Alternative Minimum Tax (AMT) Items	15a Post-1986 depreciation adjustment 15a		
	b Adjusted gain or loss 15b		
	c Depletion (other than oil and gas) 15c		
	d Oil, gas, and geothermal properties—gross income 15d		
	e Oil, gas, and geothermal properties—deductions 15e		
	f Other AMT items (attach statement) 15f		
Items Affecting Shareholder Basis	16a Tax-exempt interest income 16a		
	b Other tax-exempt income 16b		
	c Nondeductible expenses 16c		
	d Distributions (attach statement if required) (see instructions) 16d		
	e Repayment of loans from shareholders 16e		
	f Foreign taxes paid or accrued 16f		

Schedule K		Shareholders' Pro Rata Share Items <i>(continued)</i>	Total amount	
Other Information	17a	Investment income	17a	
	b	Investment expenses	17b	
	c	Dividend distributions paid from accumulated earnings and profits	17c	
	d	Other items and amounts (attach statement)		
Reconciliation	18	Income (loss) reconciliation. Combine the amounts on lines 1 through 10 in the far right column. From the result, subtract the sum of the amounts on lines 11 through 12d and 16f	18	-8,175.

Schedule L		Balance Sheets per Books		Beginning of tax year		End of tax year	
		(a)	(b)	(c)	(d)		
		Assets					
1	Cash		2,500.		1,000.		
2a	Trade notes and accounts receivable	7,500.		8,500.			
b	Less allowance for bad debts	()	7,500.	()	8,500.		
3	Inventories						
4	U.S. government obligations						
5	Tax-exempt securities (see instructions)						
6	Other current assets (attach statement)						
7	Loans to shareholders						
8	Mortgage and real estate loans		4,050.		4,050.		
9	Other investments (attach statement)						
10a	Buildings and other depreciable assets						
b	Less accumulated depreciation	()		()			
11a	Depletable assets						
b	Less accumulated depletion	()		()			
12	Land (net of any amortization)						
13a	Intangible assets (amortizable only)						
b	Less accumulated amortization	()		()			
14	Other assets (attach statement) Ln 14. St		0.		0.		
15	Total assets		14,050.		13,550.		
		Liabilities and Shareholders' Equity					
16	Accounts payable		9,773.		10,152.		
17	Mortgages, notes, bonds payable in less than 1 year						
18	Other current liabilities (attach statement)						
19	Loans from shareholders						
20	Mortgages, notes, bonds payable in 1 year or more						
21	Other liabilities (attach statement)				7,296.		
22	Capital stock						
23	Additional paid-in capital						
24	Retained earnings		4,277.		-3,898.		
25	Adjustments to shareholders' equity (attach statement)						
26	Less cost of treasury stock		()		()		
27	Total liabilities and shareholders' equity		14,050.		13,550.		

Schedule M-1 Reconciliation of Income (Loss) per Books With Income (Loss) per Return

Note: The corporation may be required to file Schedule M-3. See instructions.

1	Net income (loss) per books	-8,175.	5	Income recorded on books this year not included on Schedule K, lines 1 through 10 (itemize):	
2	Income included on Schedule K, lines 1, 2, 3c, 4, 5a, 6, 7, 8a, 9, and 10, not recorded on books this year (itemize) _____		a	Tax-exempt interest \$ _____	
3	Expenses recorded on books this year not included on Schedule K, lines 1 through 12, and 16f (itemize):		6	Deductions included on Schedule K, lines 1 through 12, and 16f, not charged against book income this year (itemize):	
a	Depreciation \$ _____		a	Depreciation \$ _____	
b	Travel and entertainment \$ _____		7	Add lines 5 and 6	
4	Add lines 1 through 3	-8,175.	8	Income (loss) (Schedule K, line 18). Subtract line 7 from line 4	-8,175.

Schedule M-2 Analysis of Accumulated Adjustments Account, Shareholders' Undistributed Taxable Income Previously Taxed, Accumulated Earnings and Profits, and Other Adjustments Account
(see instructions)

	(a) Accumulated adjustments account	(b) Shareholders' undistributed taxable income previously taxed	(c) Accumulated earnings and profits	(d) Other adjustments account
1 Balance at beginning of tax year				
2 Ordinary income from page 1, line 21				
3 Other additions				
4 Loss from page 1, line 21	(8,175.)			
5 Other reductions	()			()
6 Combine lines 1 through 5	-8,175.			
7 Distributions				
8 Balance at end of tax year. Subtract line 7 from line 6	-8,175.			

Company Contact Form

Company Name:	Jefferson Estate Sewage Treatment Plant
Company d/b/a Name:	
Docket Number:	

Date Submitted:	4/8/24
Utility Type:	Wastewater

<u>Contact Type</u>	<u>First and Last Name</u>	<u>Title</u>	<u>Street</u>	<u>City</u>	<u>State</u>	<u>Zip</u>	<u>Phone</u>	<u>FAX</u>	<u>E-Mail</u>
<u>EXAMPLE →→</u>	Robert Bennett	Manager	400 North Street	Harrisburg	PA	17120	(717) 787-5553	(717) 772-1933	bennetr@pa.gov
<u>Main Mailing Address:</u>	Jessi Liechti	Manager	PO Box 474	Somers	MT	59932	406-393-2126		accounting@aputilities.com
<u>CEO/President:</u>	Justin Ahmann	President	PO Box 474	Somers	MT	59932	406-393-2126		accounting@aputilities.com
<u>Registered Agent:</u>	Mark Krukowsky	Representative	255 Grindstone Rd	Grindstone	PA	15442	724-321-0917		markeffluentplumber@gmail.com
<u>Regulatory:</u>	Justin Ahmann	President	PO Box 474	Somers	MT	59932	406-393-2126		accounting@aputilities.com
<u>Legal Counsel:</u>	N/A								
<u>Complaint:</u>	Jessi Liechti	Manager	PO Box 474	Somers	MT	59932	406-393-2126		accounting@aputilities.com
<u>Customer Service:</u>	Jessi Liechti	Manager	PO Box 474	Somers	MT	59932	406-393-2126		accounting@aputilities.com
<u>Annual Report:</u>	Justin Ahmann	President	PO Box 474	Somers	MT	59932	406-393-2126		accounting@aputilities.com
<u>Assessments/Billing:</u>	Jessi Liechti	Manager	PO Box 474	Somers	MT	59932	406-393-2126		accounting@aputilities.com
<u>Tariff:</u>	Justin Ahmann	President	PO Box 474	Somers	MT	59932	406-393-2126		accounting@aputilities.com
<u>PEMA/911:</u>	Mark Krukowsky	Operator	255 Grindstone Rd	Grindstone	PA	15442	724-321-0917		markeffluentplumber@gmail.com

Do you prefer to have PUC invoices mailed or emailed (or both emailed and mailed) to your Assessments/Billing contact? Emailed

Fill out all applicable contacts; if there are none please indicate "N/A". Once complete submit to the Secretary by one of the following methods: eFiling, email, or mail.

If emailing send to Secretary Chiavetta with copies to:

rchiavetta@pa.gov
 christhodg@pa.gov
 dbacker@pa.gov
sspunaugle@pa.gov
 sjthomas@pa.gov
 ra-ocmo@pa.gov
RA-PCPUC_FISCAL@pa.gov

JESTP Company Contacts

Justin Ahmann <justin@apec-mt.com>

Fri 4/5/2024 8:40 PM

To: Chiavetta, Rosemary <rchiavetta@pa.gov>

Cc: RA-PCPUC_FISCAL@pa.gov <RA-PCPUC_FISCAL@pa.gov>; Spunaugle, Shirley A <sspunaugle@pa.gov>; sjthomas@pa.gov <sjthomas@pa.gov>; ra-ocmo@pa.gov <ra-ocmo@pa.gov>; dbacker@pa.gov <dbacker@pa.gov>; christhodg@pa.gov <christhodg@pa.gov>

 1 attachments (507 KB)

company contacts.pdf;

Hello,

Please see the updated company contacts for Jefferson Estate Sewage Treatment Plant, Inc. Let me know if you have any questions.

-Justin

Justin D. Ahmann, P.E. | JESTP, Inc

75 Somers Road

Somers, Montana 59932

Phone: (406) 393-2127

Mobile: (712) 790-3145

Fax: (406) 755-1310

Email: justin@apec-mt.com

Jefferson Estates Sewage TP

PO Box 1139 - Kalispell MT 59903 / 406-393-2126

Acct # [REDACTED] Name: Don Smith

Due Date: 04/01/2024 - Amount Due: \$34.00

On/After 04/10/2024 add \$5.00 penalty and pay \$39.00

Please return this stub with your payment

Utility Bill		
[REDACTED]		
Bill Date	Due Date	Account #
03/10/2024	04/01/2024	[REDACTED]
YOUR BALANCE IS DUE NOW PLEASE PAY BY DUE DATE TO AVIOD LATE FEES		
WATER		34.00
Total Due by 04/01/2024		34.00

[REDACTED]

[REDACTED]

Fayette City, PA 15438

9589 0710 5270 1198 2401 45

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Harrisburg, PA 17101

OFFICIAL USE

Certified Mail Fee	\$4.40	0901 73
Extra Services & Fees (check box, add fee as appropriate)	\$0.00	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.68	05/30/2024
Total Postage and Fees	\$5.08	

Sent To *Ben & Emily + Ernest*
 Street and Apt. No., or PO Box No.
500 North Street
 City, State, ZIP+4®
17101

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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Harrisburg, PA 17101

OFFICIAL USE

Certified Mail Fee	\$4.40	0901 73
Extra Services & Fees (check box, add fee as appropriate)	\$0.00	Postmark Here
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	05/30/2024
Postage	\$0.68	
Total Postage and Fees	\$5.08	

Sent To *Older & Cousin*
 Street and Apt. No., or PO Box No.
55 North St
 City, State, ZIP+4®
17101

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 1198 2401 52

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
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Harrisburg, PA 17101

OFFICIAL USE

Certified Mail Fee	\$4.40	0901 73
Extra Services & Fees (check box, add fee as appropriate)	\$0.00	
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	Postmark Here
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.68	05/30/2024
Total Postage and Fees	\$5.08	

Sent To *Oliver Small Bessie Kunkle*
 Street and Apt. No., or PO Box No.
500 North Street
 City, State, ZIP+4®
17101

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Order Receipt

Mon Valley Independent

1

1719 Grand Blvd.
Monessen PA 15062

Phone: (724) 314-0030

Fax: (724) 314-0025

URL: www.monvalleyindependent.com

Justin Ahmann
Alpine Pacific Utilities
P.O. Box 474
Somers, MT 59932

Acct #: 00006828
Phone: (712)790-3145
Date: 05/29/2024
Ad #: 00074259
Salesperson: 110 Ad Taker: 110

Class: 0550

Ad Notes:

Sort Line: Jeff Estates Sewage Rate Incre

Description	Start	Stop	Ins.	Cost/Day	Amount
ntry Notary Fee					7.00
01 MV Independent	05/30/2024	05/30/2024	1	204.00	204.00
10 monvalleyindependent.com	05/30/2024	05/30/2024	1	0.00	0.00

Ad Text:

NOTICE

Jefferson Estates Sewage Treatment Plant (Company) today filed a request to increase its existing wastewater (sewer) rates applicable to all customers effective September 1, 2024. The Company has requested a rate increase of \$13,104 per year. If the Company's entire request is approved, the total bill for each residential customer would increase from the flat rate charge of \$34.00 per month to \$46.00 per month or by 35.29%.

The rate increase is required in order to cover the substantial investment in sewer utility assets since its last tariff rates went into

Payment Reference:

Credit Card #XXXX7785 \$-211.00

Total: 211.00
Tax: 0.00
Net: 211.00
Prepaid: -211.00

Total Due 0.00



Jefferson Estates Sewage Treatment Plant

Providing for you.

May 29, 2024

Rosemary Chiavette, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
P.O. Box 3265
Harrisburg, PA 17105-3265

Filing Via Electronic

**RE: JEFFERSON ESTATES SEWAGE TREATMENT PLANT, INC. SUPPLEMENT NO. 2 TO
TARIFF WASTEWATER – PA. P.U.C. NO. 1 AT DOCKET NO. R-2024-XXXXXXX**

To Whom it May Concern,

On May 29, 2024, Jefferson Estates Sewage Treatment Plant, Inc. (JESTP) filed the above-captioned document with the Pennsylvania Public Utility Commission (Commission). For the Commission to complete its analysis of the filing, we are adding the following information. This letter is in response to a previous filing comment letter dated April 3, 2024. We believe this supplement herein will assist in the filing analysis. Our response is shown below in **bold italics** after each item.

Please contact me if you have any questions.

If you have any further questions, please contact the undersigned at (712) 790-3145.

Sincerely,

Jefferson Estates Sewage Treatment Plant, Inc

Justin D. Ahmann, P.E.
President

TUS Data
Request Set 1

Jefferson Estates Sewage Treatment Plant, Inc. Supplement No. 2 to Tariff Wastewater – Pa. P.U.C. No. 1 at Docket No. R-2024-3047768

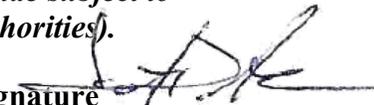
Note: Please restate the data request§ prior to providing a response. In addition, provide the name and title of the person(s) providing the response and/or information for each data request.

Responses are provided by: Justin D. Ahmann

R-1. JESTP’s Supplement No. 2 to Tariff Wastewater – Pa. P.U.C. No. 1 filed with the Commission on March 22, 2024 (Supplement No. 2) and supporting data (collectively, the Tariff Supplement Filing) contain averments that have not been personally verified by a JESTP authorized officer or other authorized employee. Please provide a signed verification statement that: (1) references the Tariff Supplement Filing and the date that the Tariff Supplement Filing was filed with the Commission; (2) is signed by JESTP’s authorized officer or other authorized employee that is personally verifying Tariff Supplement Filing data; and (3) complies with 52 Pa. Code § 1.36(b).

The following verification statement includes this submittal dated 5/29/2024:

I, Justin Ahmann, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).


Signature
Title President
Date 5/29/2024

- R-2. Please provide a signed verification statement, in the form required by 52 Pa. Code § 1.36(b), that confirms that JESTP gave notice to the public of Supplement No. 2 as required by 52 Pa. Code § 53.45(b).

**I, Justin Ahmann, verify that a press release was submitted via email to the Mon Valley Independent, by me to:
Classified Advertising
The Mon Valley Independent
1719 Grand Blvd., Monessen, PA 15062
724-314-0031
mconte@yourmvi.com**

I, Justin Ahmann, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief, and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Signature 
Title President
Date 5/29/2024

- R-3. Please provide copies of JESTP's customer notices required by 52 Pa. Code § 53.45(b).
See page 62 of the attached Tariff Supplement Filing.
- R-4. 52 Pa. Code § 53.45(b)(2) requires JESTP to provide its customers with a written or printed notice at least 60 days before the proposed effective date of Supplement No. 2. These notices must specify "All complaints should be filed with the PUC before" followed by Supplement No. 2's effective date. However, JESTP's customer notice included in the Tariff Supplement Filing's Section B specified an incorrect effective date of September 1, 2018, for Supplement No. 2. Please provide evidence that JESTP distributed a written or printed notice that complies with 52 Pa. Code § 53.45(b)(2) at least 60 days before Supplement No. 2's proposed effective date.
This notice was mailed. 52 Pa. Code § 53.45(b)(2) does indicates printed notice and mailed is acceptable. They were not certified mailings. With that method, please provide clarification as to how evidence can be provided.
- R-5. 52 Pa. Code § 53.45(b)(3) requires JESTP's news release to contain, at a minimum, information describing the percentage of the increase to JESTP's annual revenues. However, JESTP's news release included in the Tariff Supplement Filing's Section C does not include information describing the percentage of the increase to JESTP's annual revenues and includes an incorrect percentage increase in JESTP's flat rate charge. Please provide evidence that JESTP distributed a news release that complies with 52 Pa. Code § 53.45(b)(3) at least 60 days before Supplement No. 2's proposed effective date.
Corrected, see updated press release in Section C. Receipt for public notice is shown on page 83.

R-6. 52 Pa. Code §§ 53.52(b)(2) and (c)(1)-(5) require data for a historic test year (HTY) that ends not more than 180 days before a tariff supplement filing's filing date. However, the Tariff Supplement Filing's responses for 52 Pa. Code §§ 53.52(b)(2) and (c)(5) referred to Schedule H-1, which used data based on a test year ending December 31, 2022. Also, the Tariff Supplement Filing's responses for 52 Pa. Code §§ 52.52(c)(1)-(4) referred to Schedules E-1, E-2, and F-1 to F-4, which used data based on a test year ending December 31, 2018. Please provide revised Schedules E-1, E-2, F-1 to F-4, and sH-1 that use data for a HTY that ends not more than 180 days before the Tariff Supplement Filing's March 22, 2024, filing date.

Corrected.

R-7. 52 Pa. Code § 53.52(c)(3) requires a summary, by detailed plant accounts, of the book value of JESTP's property at the end of the HTY. However, the Tariff Supplement Filing's response for 52 Pa. Code § 53.52(c)(3) referred to Schedules E-1 and E-2 and Section J, which do not provide the required data. Please provide a summary, by detailed plant accounts, of the book value of JESTP's property at the end of the HTY.

Corrected.

R-8. 52 Pa. Code § 53.52(c)(4) requires a summary, by detailed plant accounts, of the amount of depreciation reserve applicable to JESTP's property at the end of the HTY. However, the Tariff Supplement Filing's response for 52 Pa. Code § 53.52(c)(4) referred to Schedules E-1 and E-2 and Section J, which do not provide the required data. Please provide a summary, by detailed plant accounts, of the amount of depreciation reserve applicable to JESTP's property at the end of the HTY.

Corrected with \$0.00 and to add clarification, nothing herein to depreciate. Please note response to R-9.

R-9. For each JESTP utility-plant-in-service (UPIS) asset, provide the asset's account number, installation or acquisition date, asset description, original cost, service life, HTY annual depreciation, and HTY accumulated depreciation.

<u>#/description</u>	<u>Intall</u>	<u>cost</u>	<u>service life</u>	<u>HTYdepr/yr</u>	<u>HTY acc dep</u>
8100 feet of sewer main	1972	90k	100yr	0.9k	90
98 connections	1972	10k	100yr	0.1k	10
1 eq tank	1972	35k	100yr	0.35k	35
1 aeration basin/pumps	1972	35k	100yr	0.35k	35
1 sewer building/blowers	1972	35k	100yr	0.35	35

R-10. The Tariff Supplement Filing at Schedule E-1 indicated that JESTP had a net Utility-Plant-In-Service (UPIS) of \$674,353. However, JESTP's 2023 Annual Report (Annual Report) indicated a UPIS balance of \$20,000. Please explain this apparent discrepancy.

The annual report is correct. UPIS and afflicted schedules herein are corrected to reflect the annual report. I believe the \$674,353 was my error as it was carried over from the provided example. Similar issues with items R-6 and R-7.

R-11. The Tariff Supplement Filing at Schedule F-1 indicated that JESTP had per books contributions in aid of construction (CIAC) of \$548,464 and *pro forma* CIAC of

\$378,836. However, the Annual Report does not show any CIAC. Please explain this apparent discrepancy.

The annual report is correct. CIAC and afflicted schedules herein are corrected to reflect the annual report. I believe the \$548,464 was my error as it was carried over from the provided example.

R-12. The Tariff Supplement Filing at Schedule F-1 referenced Schedules J-1-1, J-2-1, J-1-2, and J-2-2. None of these Schedules were included with the Tariff Supplement Filing. Please provide copies of Schedules J-1-1, J-2-1, J-1-2, and J-2-2.

With clarification provided in response R-8, Section J has not material impact to the rate.

R-13. The Tariff Supplement Filing at Schedule H-1 referenced Schedule H-2, Adjustment Nos. 1 to 8 to support JESTP's claimed adjustments. However, the values in Schedule H-2, Adjustment Nos. 1 to 8 do not match the values in Schedule H-1. Also, Adjustment Nos. 1 to 8 reference Schedules I-1 to I-5 for supporting data, but these Schedules are incomplete. Please provide revised Schedules H-1, H-2, and I-1 to I-5 for each JESTP Adjustment included in Schedule H-1.

Corrected.

R-14. The Tariff Supplement Filing at Schedule H-1 indicated a depreciation expense of \$3,956. Please provide justifications and supporting data for the service lives that JESTP used to calculate the accrued and annual depreciation for the assets claimed in the Tariff Supplement Filing.

Corrected and please note response to R-8.

R-15. Please confirm that JESTP is current with the Commission's Security Self-Certification filing requirements.

Security Self-Certification filing has been completed, see mailings on pages 80-82

R-16. Please provide copies of JESTP's federal tax returns for the last three years.

See pages 64-76.

R-17. Please provide a copy of a recent bill for a JESTP customer.

See page 79.

R-18. The Tariff Supplement Filing included a certificate of service that specified an incorrect address for the Office of Small Business Advocate. Please provide a signed certificate of service in the form required by 52 Pa. Code § 1.58(a) evidencing that the Tariff Supplement Filing was served on the Office of Small Business Advocate at the following address by First Class Mail, postage prepaid, and by email: Office of Small Business Advocate, 555 Walnut Street, Forum Place, 1st Floor, Harrisburg, PA 17101, ra-sba@pa.gov.

See page 63 of the attached Tariff Supplement Filing.

R-19. Supplement No. 2's title page indicated that JESTP provides wastewater service in Butler County. However, JESTP provides wastewater service in Fayette County. Please provide a revised Supplement No. 2 title page to reflect that JESTP provides wastewater service in Fayette County.

Corrected.

R-20. Please provide evidence that JESTP has filed with the Commission a current, completed Company Contacts Form. Company Contact Forms can be found on the Commission's website at <https://www.puc.pa.gov/filing-resources/forms/waterwastewater-forms/> under the link for "Company Contacts Form".

Seep page 77-78.

R-21 Please provide a signed certificate of service in the form required by 52 Pa. Code § 1.58(a) evidencing that the Tariff Supplement Filing was served on the following entities at the following addresses by First Class Mail, postage prepaid, and by email. Also, please note the corrected address for Office of Small Business Advocate:

- a. Office of Small Business Advocate, 555 Walnut Street, Forum Place, 1st Floor,
Harrisburg, PA 17101, ra-sba@pa.gov
- b. Office of Consumer Advocate, 555 Walnut Street, Forum Place, 5th Floor,
Harrisburg, PA 17101-1923, pa-oca@paoca.org
- c. Bureau of Investigation and Enforcement, Pennsylvania Public Utility Commission, 400 North Street, Harrisburg, PA 17120,
rkanaskie@pa.gov

CERTIFICATE OF SERVICE

I hereby certify that I am this day serving a true copy of the foregoing document upon the participants listed below in accordance with the requirements of section 1.54 (relating to service by a participant).

VIA MAIL DELIVERY AND EMAIL

Office of Consumer Advocate
555 Walnut Street
Forum Place - 5th Floor
Harrisburg, PA 17101-1921
ra-sba@pa.gov

Office of Small Business Advocate
Suite 202. Commerce Building
300 North Second Street
Harrisburg, PA 17101
pa-oca@paoca.org

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
West Harrisburg, PA 17120
rkanaskie@pa.gov



Justin Ahmann
President, JESTP

Dated this 29th day of May 2024, in Kalispell, Montana.