



Carol Scanlon
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May 31, 2024

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, Room N201
400 North Street
Harrisburg, Pennsylvania 17120

**Re: 2024 INTEGRATED RESOURCE PLANNING - Peoples Natural Gas Company LLC -
Peoples Natural Gas Division & Peoples Gas Division
M-2024-3045244**

Dear Secretary Chiavetta:

Enclosed is the original of the Peoples Natural Gas Company LLC's Integrated Resource Planning (IRP) Forms 1B, 2B, 2C, 3, 4A and 4B. Effective January 1, 2023, Peoples Gas Company LLC was legally merged with and into Peoples Natural Gas Company LLC. As such, Peoples Natural Gas became Peoples Natural Gas Company LLC – Peoples Natural Gas Division (“PNGD” or “Peoples Natural Gas Division”) and Peoples Gas Company became Peoples Natural Gas Company LLC – Peoples Gas Division (“PGD” or “Peoples Gas Division”). The enclosed forms include the combined data of both divisions.

If you have any questions about these reports, please contact me.

Sincerely,

Carol Scanlon

Served Via Email

CC:

Pennsylvania Public Utility Commission, Bureau of Investigation and Enforcement – Richard Kanaskie rkanaskie@pa.gov
Pennsylvania Public Utility Commission, Bureau of Technical Utility Services – Paul Diskin pdiskin@pa.gov
Office of Consumer Advocate – Aron Beatty abeatty@paoca.org and Christy Appleby cappleby@paoca.org
Office of Small Business Advocate – Sabree NazAarah ra-sba@pa.gov

FORM-IRP-GAS-1B: PEAK DAY GAS REQUIREMENTS
REPORTING UTILITY: Peoples Natural Gas Company LLC
(Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2022	-1 2023	0 2024	1 2025	2 2026	3 2027
Firm Sales:						
Retail Residential	438	493	673	681	681	681
Retail Commercial	95	116	144	160	160	160
Retail Industrial	2	3	3	2	2	2
Electric Power Generation Exchange with Other Utilities					-	-
Unaccounted For Gas 1/ Company Use 1/ Other (Off-System/Unbilled Estimate)	56 7	65 7	84 8	79 7	79 7	79 7
Subtotal Firm Sales	599	683	912	929	929	929
Interruptible Sales:						
Retail Electric Power Generation Company's Own Plant						
Subtotal Interruptible Sales	-	-	-	-	-	-
SUBTOTAL FIRM AND INTERRUPTIBLE SALES:	599	683	912	929	929	929
Transportation:						
Firm Residential	72	73	110	100	100	100
Firm Commercial	133	155	259	259	259	259
Firm Industrial	256	299	187	184	184	184
Interruptible Residential						
Interruptible Commercial	-	-	-	-	-	-
Interruptible Industrial	-	-	-	-	-	-
Electric Power Generation	-	-	-	-	-	-
Subtotal Transportation	462	527	557	544	544	544
TOTAL GAS REQUIREMENTS	1,061	1,210	1,469	1,473	1,473	1,473
Increase (Decrease)		149	259	5	-	-
Percent Change (%)		14%	21%	0%	0%	0%

1/ Reflects total system unaccounted for gas and company use.

FORM-IRP-GAS-2B: NATURAL GAS TRANSPORTATION
REPORTING UTILITY: Peoples Natural Gas Company LLC
(Volumes in MMcf)

Index Year	Historical Data				Current Year		Three Year Forecast					
	-2		-1		0		1		2		3	
	2022 2/		2023 2/		2024 2/		2025 2/		2026 2/		2027 2/	
Actual Year	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak	Annual	Peak
City Gate Transportation Contracts:												
EGTS - FTNN	2,206	5	8,056	1	32,098	29	30,558	29	32,098	29	32,098	29
Tennessee Gas Pipeline 4/	1,923	32	1,322	30	9,125	25	9,125	25	9,125	25	9,125	25
Texas Eastern Transmission 4/	2,655	32	2,869	35	8,760	51	8,760	51	8,760	51	8,760	51
National Fuel Gas Supply	1,443	6	1,374	6	2,190	6	2,190	6	2,190	6	2,190	6
Columbia Gas Transmission	56	4	131	4	1,404	4	1,404	4	1,404	4	1,404	4
Equitrans Allegheny Valley Connector	17,419	270	19,127	194	68,992	175	67,273	174	68,992	175	68,992	175
Equitrans Mainline Contract	68,263	118	29,764	99	95,689	355	95,859	266	95,689	355	95,689	355
TOTAL	93,966	467	62,644	368	218,259	644	215,169	554	218,259	644	218,259	644
Upstream Transportation Contracts:												
Equitrans	17,419	270	19,127	194	37,673	192	37,673	192	37,673	192	37,673	192
TOTAL	17,419	270	19,127	194	37,673	192	37,673	192	37,673	192	37,673	192
Storage-Related Transportation Contracts:												
EGTS - FTNN/GSS 3/	1,699	17	1,629	17	1,425	18	1,053	18	1,425	19	1,425	19
EGTS - GSS	3,033	47	2,351	47	2,961	47	2,961	47	2,961	48	2,961	48
National Fuel Gas Supply	617	8	600	8	720	9	716	9	720	9	720	9
Columbia Gas Transmission	249	1	103	1	405	2	405	2	405	2	405	2
Equitrans Allegheny Valley Connector	6,242	14	6,347	11	7,682	170	7,344	170	7,682	163	7,682	163
Equitrans Mainline Storage	14,560	227	12,880	227	14,972	228	14,801	228	14,972	229	14,972	229
TOTAL	26,400	314	23,910	311	28,165	474	27,280	474	28,165	471	28,165	471

1/ For each group of contracts, rank entries in order of magnitude for the current year and include a sheet noting the transportation provider and termination date for each contract reported.

Reporting should proceed along rank ordering until 75% of total is accounted for, or until ten contracts have been listed, whichever occurs first.

2/ The volumes shown for EGTS, Tennessee Gas Pipeline, Texas Eastern and AVC are net of the assignment of some capacity rights to Priority One transportation customers.

3/ Reflects firm transportation of gas withdrawn from EGTS GSS storage under EGTS FTNN/GSS contract.

4/ Not all Firm Contract - Includes Delivered Supply

FORM-IRP-GAS-2C: NATURAL GAS STORAGE
REPORTING UTILITY: Peoples Natural Gas Company LLC
(volumes in MMcf)

Index Year	Historical Data				Current Year		Three Year Forecast					
	-2		-1		0		1		2		3	
	2022 2/	2023 2/	2024 2/	2025 2/	2026 2/	2027 2/	Winter	Peak	Winter	Peak	Winter	Peak
Storage Contracts:1/	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak	Winter	Peak
ETRN ML Storage	11,826	227	11,826	227	11,398	228	14,396	228	14,396	228	14,396	228
ETRN - Allegheny Valley Connector	6,238	12	6,238	12	7,351	170	7,682	163	7,682	163	7,682	163
EGTS GSS	3,812	47	3,812	47	2,962	47	2,962	52	2,962	52	2,962	52
Peoples Natural Gas	1,075	37	1,075	37	1,471	32	2,121	76	2,121	76	2,121	76
EGTS FTNN/GSS	1,765	16	1,765	16	2,194	18	1,482	12	1,482	12	1,482	12
National Fuel Gas Supply	622	8	622	8	719	9	720	9	720	9	720	9
Columbia Gas Transmission	303	1	303	1	117	2	109	2	109	2	109	2

Other												
TOTAL	25,642	348	25,642	348	26,212	506	29,472	541	29,472	541	29,472	541

1/ Rank entries in order of magnitude for the current year and include a sheet noting the storage provider and termination date for each contract period. Reporting should proceed along rank ordering until 75% of total is accounted for, or until ten contracts have been listed, whichever occurs first.

2/ The volumes shown for Dominion Transmission, EQT AVC and Peoples' on-system storage exclude the assignment of some capacity rights to Priority One transportation customers.

FORM-IRP-GAS-3: NUMBER OF CUSTOMERS (YEAR END)
 REPORTING UTILITY: Peoples Natural Gas Company LLC

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast		
	-2 2022	-1 2023	0 2024	1 2025	2 2026	3 2027
Sales Service:						
Retail Residential	563,309	568,043	568,043	568,043	568,043	568,043
Retail Commercial	41,449	40,700	40,700	40,700	40,700	40,700
Retail Industrial	95	80	80	80	80	80
Other	-	-	-	-	-	-
Subtotal Sales Service	604,853	608,823	608,823	608,823	608,823	608,823
Electric Power Generation	-	-	-	-	-	-
Transportation Service	98,010	94,430	94,430	94,430	94,430	94,430
CUSTOMER TOTAL	702,863	703,253	703,253	703,253	703,253	703,253
Increase (Decrease)		390	-	-	-	-
Percent Change (%)		0.1%	0.0%	0.0%	0.0%	0.0%

FORM-IRP-GAS-4A: ANNUAL SUPPLY AND REQUIREMENTS SUMMARY
 REPORTING UTILITY: Peoples Natural Gas Company LLC
 (Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast			
	-2 2022	-1 2023	0 2024	1 2025	2 2026	3 2027	
Gas Supply:							
Supply Contracts	1/	34,160	26,707	32,201	32,376	32,376	32,376
Spot Purchases		40,398	27,920	30,694	30,522	30,522	30,522
Subtotal Gas Supply		74,558	54,627	62,894	62,898	62,898	62,898
Transportation		65,020	74,020	75,305	75,280	75,280	75,280
TOTAL GAS SUPPLY		139,578	128,647	138,199	138,178	138,178	138,178
Requirements:							
Firm Requirements		67,208	61,685	67,338	67,340	67,340	67,340
Interruptible Requirements		-	-	-	-	-	-
Subtotal Firm & Interruptible		67,208	61,685	67,338	67,340	67,340	67,340
Transportation		73,972	70,583	70,862	70,839	70,839	70,839
Load Reductions		-	-	-	-	-	-
TOTAL GAS REQUIREMENTS		141,180	132,268	138,199	138,178	138,178	138,178
Surplus (Deficiency)		(1,602)	(3,621)	(0)	(0)	(0)	(0)

1/ Includes the following other categories of supply: Pipeline Deliveries, Storage Withdrawals, Storage Injections, Local Purchases, and Exchanges with Other LDC's. Refer to IRP Form 2a - Table 1 for specific supply volumes.

FORM-IRP-GAS-4B: PEAK DAY SUPPLY & REQUIREMENTS SUMMARY
 REPORTING UTILITY: Peoples Natural Gas Company LLC
 (Volumes in MMcf)

Index Year Actual Year	Historical Data		Current Year	Three Year Forecast			
	-2 2022	-1 2023	0 2024	1 2025	2 2026	3 2027	
Gas Supply:							
Supply Contracts	1/	438	390	1,116	1,119	1,119	1,119
Spot Purchases		276	434	54	55	55	55
Subtotal Gas Supply		715	825	1,170	1,175	1,175	1,175
Transportation		346	385	298	299	299	299
TOTAL GAS SUPPLY		1,061	1,210	1,469	1,473	1,473	1,473
Requirements:							
Firm Requirements		599	683	912	929	929	929
Interruptible Requirements		-	-	-	-	-	-
Subtotal Firm & Interruptible		599	683	912	929	929	929
Transportation		462	527	557	544	544	544
Load Reductions		-	-	-	-	-	-
TOTAL GAS REQUIREMENTS		1,061	1,210	1,469	1,473	1,473	1,473
Surplus (Deficiency)		0	(0)	0	0	0	0

1/ Includes the following other categories of supply: Storage Withdrawals, Storage Injections, Local Purchases, and Exchanges with Other LDC's. Refer to IRP Form 2a - Table 2 for specific supply volumes.