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E-File

June 20, 2024

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 377 to Tariff Electric Pa. P.U.C.
No. 201 for the Distribution System Improvement Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 377 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Distribution System Improvement Charge ("DSIC"). This calculation of the DSIC for the period July 1, 2024 through September 30, 2024 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on June 20, 2024, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Stephanie Briggs, PPL Electric's Director-Rates and Revenue Requirements, at (407) 799-7682.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire
Allison Kaster
NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**For the Application Period
July 1, 2024 through September 30, 2024**

Docket No.

June 20, 2024

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC
APPLICATION PERIOD: JULY 1, 2024 THROUGH SEPTEMBER 30, 2024

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column G)	\$ 847,189,913
	Less:	
2	Accumulated Depreciation (Schedule B, Line 3, Column G)	72,519,002
3	Retirements (Schedule B, Line 4, Column G)	(1,236,120)
4	Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	773,434,791
5	Accumulated Deferred Income Taxes	(47,856,024)
6	DSI = Distribution System Improvement Projects net of accumulated depreciation, retirements and ADIT (Line 4 + Line 5)	725,578,767
7	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.43% 17,631,564
8	State Tax Flow-Through	(506,515)
9	Dep = Depreciation Expense (Schedule B, Line 6, Column D through F)	4,366,954
10	E=Experienced Net Over/(Under) Collections (A)	-
11	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 - Line 10)	21,492,003
12	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 11 x Note 1)	22,839,530
13	PQR = Projected Quarterly Distribution Revenue	283,936,046
14	DSIC = Distribution System Improvement Rider	
	Rate % of Billed Revenues (w/ GRT) (Line 12 / Line 13) (B) (C)	5.00%
 Note 1:		
	$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.062699

(A) 100% of the Over/(Under) Collection shown on Schedule 1 (Line 9) of the revised Distribution System Improvement Charge ("DSIC") reconciliation report, dated April 5, 2024 at Docket No. M-2024-3045874 was included in the DSIC rate beginning April 1, 2024 and ending on June 30, 2024.

(B) Line 14 Calculation provides a DSIC rate of 8.04%.

(C) Per Commission's Order, P-2012-2325034, the DSIC rate is capped at 5.00%.

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
APPLICATION PERIOD: JULY 1, 2024 THROUGH SEPTEMBER 30, 2024

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	<u>2023 Balance</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Total</u>
1 Incremental Plant Additions	802,927,021	2,146,632	17,821,196	13,458,594	4,284,151	6,552,320	\$ 847,189,913
2 Cumulative Plant (Sum of Line 1) Less:	802,927,021	805,073,653	822,894,849	836,353,443	840,637,593	847,189,913	847,189,913
3 Accumulated Depreciation	\$65,504,713	66,887,735	68,320,705	69,764,441	71,005,827	72,519,002	72,519,002
4 Retirements	(1,065,414)	(17,961)	15,912	-	(216,503)	47,846	(1,236,120)
5 Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	736,356,894	738,167,957	754,590,056	766,589,001	769,415,264	774,718,756	773,434,791
6 Dep = Depreciation Expense		1,401,011	1,417,059	1,443,736	1,457,888	1,465,329	
7 Projected Distribution Revenues		\$ 113,411,768	\$ 113,050,992	\$ 103,470,463	\$ 91,892,846	\$ 82,148,769	

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN
APPLICATION PERIOD: JULY 1, 2024 THROUGH SEPTEMBER 30, 2024

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return	(E) Tax Multiplier (1)	(F) Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	43.88%	4.79%	2.10%	-	2.10%
2	Common Equity	56.12%	9.80%	5.50%	1.383261703	7.61%
3	Total	<u>100.00%</u>		<u>7.60%</u>		<u>9.71%</u>
4	9.71% Annual PTRR / 4 quarters = 2.43% Quarterly PTRR					

(1) The tax multiplier is calculated as follows: $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$ where the Pa. tax rate is 8.49% and Fed. tax rate is 21%.

$$1/[(1-8.49\%)*(1-21\%)] = 1.383261703$$

Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated May 9, 2024 at Docket No. M-2024-3048688.

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 3/1/2024
To Date: 3/31/2024

Gross Plant Total \$ 835,285,979.89
Gross Reserve Total \$ 69,764,441.47
Rate Base \$ 765,521,538.42

Total Depreciation Expense MTD \$ 1,443,736.16
Total Depreciation Expense YTD N/A

Plant Activity

Depreciation Group	Beginning Plant					Adjustments	End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From		
360.2 - Land	\$ 1,176,110.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,176,110.23
360.4 - Land Rights	\$ 593,600.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 593,600.91
361.0 - Structures and Improvements	\$ 8,521,765.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,521,765.22
362.0 - Station Equipment	\$ 145,867,433.01	\$ 1,337,896.43	\$ -	\$ -	\$ -	\$ -	\$ 147,205,329.44
364.2 - Towers and Fixtures	\$ 2,443,086.03	\$ 10,850.52	\$ -	\$ -	\$ -	\$ -	\$ 2,453,936.55
364.4 - Poles and Fixtures	\$ 165,080,966.80	\$ 1,774,835.31	\$ -	\$ -	\$ -	\$ -	\$ 166,855,802.11
364.8 - Clearing Land and Rights	\$ 265,134.41	\$ 15.21	\$ -	\$ -	\$ -	\$ -	\$ 265,149.62
365.0 - Overhead Conductors, Device	\$ 260,814,743.03	\$ 5,204,854.50	\$ -	\$ -	\$ -	\$ -	\$ 266,019,597.53
366.0 - Underground Conduit	\$ 36,166,522.69	\$ 556,365.21	\$ -	\$ -	\$ -	\$ -	\$ 36,722,887.90
367.0 - Undergrnd Conductors,Device	\$ 123,490,870.54	\$ 3,558,074.30	\$ -	\$ -	\$ -	\$ -	\$ 127,048,944.84
368.2 - Overhead Type Transformers	\$ 28,875,958.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 28,875,958.35
368.4 - Submersible or Padmt Type	\$ 7,608,939.69	\$ (64.51)	\$ -	\$ -	\$ -	\$ -	\$ 7,608,875.18
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 19,845,202.63	\$ 395,998.38	\$ -	\$ -	\$ -	\$ -	\$ 20,241,201.01
371.4 - Area Lighting Fixtures	\$ 365,104.31	\$ 1,464.40	\$ -	\$ -	\$ -	\$ -	\$ 366,568.71
373.2 - Street Lighting & Sig Sys	\$ 20,641,510.63	\$ 618,304.16	\$ -	\$ -	\$ -	\$ -	\$ 21,259,814.79
391.6 - Comp Equip	\$ 70,437.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 70,437.50
Total Assets	\$ 821,827,385.98	\$ 13,458,593.91	\$ -	\$ -	\$ -	\$ -	\$ 835,285,979.89

Reserve Activity

Depreciation Group	Beginning Reserve	Depreciation	Retirements	Adjustments	End Reserve
	Balance	Expense			Balance
360.2 - Land	\$ (587.27)	\$ -	\$ -	\$ -	\$ (587.27)
360.4 - Land Rights	\$ 49,700.08	\$ 795.09	\$ -	\$ -	\$ 50,495.17
361.0 - Structures and Improvements	\$ 611,078.50	\$ 11,944.33	\$ -	\$ -	\$ 623,022.83
362.0 - Station Equipment	\$ 11,520,930.49	\$ 265,941.19	\$ -	\$ -	\$ 11,786,871.68
364.2 - Towers and Fixtures	\$ 178,202.18	\$ 3,839.16	\$ -	\$ -	\$ 182,041.34
364.4 - Poles and Fixtures	\$ 13,745,050.79	\$ 279,674.41	\$ -	\$ -	\$ 14,024,725.20
364.8 - Clearing Land and Rights	\$ 34,734.95	\$ 434.42	\$ -	\$ -	\$ 35,169.37
365.0 - Overhead Conductors, Device	\$ 21,171,283.03	\$ 428,402.98	\$ -	\$ -	\$ 21,599,686.01
366.0 - Underground Conduit	\$ 2,136,344.95	\$ 53,314.17	\$ -	\$ -	\$ 2,189,659.12
367.0 - Undergrmd Conductors,Device	\$ 9,130,163.98	\$ 221,519.33	\$ -	\$ -	\$ 9,351,683.31
368.2 - Overhead Type Transformers	\$ 4,827,720.43	\$ 70,774.40	\$ -	\$ -	\$ 4,898,494.83
368.4 - Submersible or Padmt Type	\$ 666,406.21	\$ 13,209.91	\$ -	\$ -	\$ 679,616.12
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 2,308,683.70	\$ 32,050.75	\$ -	\$ -	\$ 2,340,734.45
371.4 - Area Lighting Fixtures	\$ 89,906.86	\$ 1,266.95	\$ -	\$ -	\$ 91,173.81
373.2 - Street Lighting & Sig Sys	\$ 1,829,092.30	\$ 59,395.11	\$ -	\$ -	\$ 1,888,487.41
391.6 - Comp Equip	\$ 21,994.13	\$ 1,173.96	\$ -	\$ -	\$ 23,168.09
Total Reserve	\$ 68,320,705.31	\$ 1,443,736.16	\$ -	\$ -	\$ 69,764,441.47

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 4/1/2024
To Date: 4/30/2024

Gross Plant Total \$ 839,353,628.05
Gross Reserve Total \$ 71,005,827.16
Rate Base **\$ 768,347,800.89**

Total Depreciation
Expense MTD **\$ 1,457,888.22**
Total Depreciation
Expense YTD **N/A**

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$ 1,176,110.23	\$ -	\$ -	\$ -	\$ -	\$ -	1,176,110.23
360.4 - Land Rights	\$ 593,600.91	\$ -	\$ -	\$ -	\$ -	\$ -	593,600.91
361.0 - Structures and Improvements	\$ 8,521,765.22	\$ -	\$ -	\$ -	\$ -	\$ -	8,521,765.22
362.0 - Station Equipment	\$ 147,205,329.44	\$ 29,329.97	\$ -	\$ -	\$ -	\$ -	147,234,659.41
364.2 - Towers and Fixtures	\$ 2,453,936.55	\$ 7.42	\$ -	\$ -	\$ -	\$ -	2,453,943.97
364.4 - Poles and Fixtures	\$ 166,855,802.11	\$ 1,120,749.64	\$ (26,680.13)	\$ -	\$ -	\$ -	167,949,871.62
364.8 - Clearing Land and Rights	\$ 265,149.62	\$ 12.20	\$ -	\$ -	\$ -	\$ -	265,161.82
365.0 - Overhead Conductors, Device	\$ 266,019,597.53	\$ 1,734,391.33	\$ (176,725.69)	\$ -	\$ -	\$ -	267,577,263.17
366.0 - Underground Conduit	\$ 36,722,887.90	\$ 159,068.39	\$ -	\$ -	\$ -	\$ -	36,881,956.29
367.0 - Undergrnd Conductors,Device	\$ 127,048,944.84	\$ 780,332.87	\$ (13,096.71)	\$ -	\$ -	\$ -	127,816,181.00
368.2 - Overhead Type Transformers	\$ 28,875,958.35	\$ (885.01)	\$ -	\$ -	\$ -	\$ -	28,875,073.34
368.4 - Submersible or Padmt Type	\$ 7,608,875.18	\$ -	\$ -	\$ -	\$ -	\$ -	7,608,875.18
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
369.0 - Services	\$ 20,241,201.01	\$ 237,439.59	\$ -	\$ -	\$ -	\$ -	20,478,640.60
371.4 - Area Lighting Fixtures	\$ 366,568.71	\$ 294.52	\$ -	\$ -	\$ -	\$ -	366,863.23
373.2 - Street Lighting & Sig Sys	\$ 21,259,814.79	\$ 223,409.77	\$ -	\$ -	\$ -	\$ -	21,483,224.56
391.6 - Comp Equip	\$ 70,437.50	\$ -	\$ -	\$ -	\$ -	\$ -	70,437.50
Total Assets	\$ 835,285,979.89	\$ 4,284,150.69	\$ (216,502.53)	\$ -	\$ -	\$ -	839,353,628.05

Reserve Activity

Depreciation Group	Beginning Reserve		Depreciation			End Reserve Balance
	Balance	Expense	Retirements	Adjustments		
360.2 - Land	\$ (587.27)	\$ -	\$ -	\$ -	\$ -	(587.27)
360.4 - Land Rights	\$ 50,495.17	\$ 793.93	\$ -	\$ -	\$ -	51,289.10
361.0 - Structures and Improvements	\$ 623,022.83	\$ 11,926.30	\$ -	\$ -	\$ -	634,949.13
362.0 - Station Equipment	\$ 11,786,871.68	\$ 266,763.88	\$ -	\$ -	\$ -	12,053,635.56
364.2 - Towers and Fixtures	\$ 182,041.34	\$ 3,841.85	\$ -	\$ -	\$ -	185,883.19
364.4 - Poles and Fixtures	\$ 14,024,725.20	\$ 281,820.55	\$ (26,680.13)	\$ -	\$ -	14,279,865.62
364.8 - Clearing Land and Rights	\$ 35,169.37	\$ 433.62	\$ -	\$ -	\$ -	35,602.99
365.0 - Overhead Conductors, Device	\$ 21,599,686.01	\$ 433,781.26	\$ (176,725.69)	\$ -	\$ -	21,856,741.58
366.0 - Underground Conduit	\$ 2,189,659.12	\$ 53,787.20	\$ -	\$ -	\$ -	2,243,446.32
367.0 - Undergrnd Conductors,Device	\$ 9,351,683.31	\$ 225,234.22	\$ (13,096.71)	\$ -	\$ -	9,563,820.82
368.2 - Overhead Type Transformers	\$ 4,898,494.83	\$ 70,773.31	\$ -	\$ -	\$ -	4,969,268.14
368.4 - Submersible or Padmt Type	\$ 679,616.12	\$ 13,209.85	\$ -	\$ -	\$ -	692,825.97
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	-
369.0 - Services	\$ 2,340,734.45	\$ 32,565.25	\$ -	\$ -	\$ -	2,373,299.70
371.4 - Area Lighting Fixtures	\$ 91,173.81	\$ 1,265.17	\$ -	\$ -	\$ -	92,438.98
373.2 - Street Lighting & Sig Sys	\$ 1,888,487.41	\$ 60,517.87	\$ -	\$ -	\$ -	1,949,005.28
391.6 - Comp Equip	\$ 23,168.09	\$ 1,173.96	\$ -	\$ -	\$ -	24,342.05
Total Reserve	\$ 69,764,441.47	\$ 1,457,888.22	\$ (216,502.53)	\$ -	\$ -	71,005,827.16

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 5/1/2024
To Date: 5/31/2024

Gross Plant Total \$ 845,953,793.31
Gross Reserve Total \$ 72,519,002.13
Rate Base **\$ 773,434,791.18**

Total Depreciation
Expense MTD **\$ 1,465,329.41**
Total Depreciation
Expense YTD **N/A**

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$ 1,176,110.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,176,110.23
360.4 - Land Rights	\$ 593,600.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 593,600.91
361.0 - Structures and Improvements	\$ 8,521,765.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,521,765.22
362.0 - Station Equipment	\$ 147,234,659.41	\$ 2,859,980.02	\$ -	\$ -	\$ -	\$ -	\$ 150,094,639.43
364.2 - Towers and Fixtures	\$ 2,453,943.97	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,453,943.97
364.4 - Poles and Fixtures	\$ 167,949,871.62	\$ 1,239,030.23	\$ 5,624.00	\$ -	\$ -	\$ -	\$ 169,194,525.85
364.8 - Clearing Land and Rights	\$ 265,161.82	\$ 19.49	\$ -	\$ -	\$ -	\$ -	\$ 265,181.31
365.0 - Overhead Conductors, Device	\$ 267,577,263.17	\$ 1,731,586.78	\$ 42,249.73	\$ -	\$ -	\$ -	\$ 269,351,099.68
366.0 - Underground Conduit	\$ 36,881,956.29	\$ 3,618,025.23	\$ (28.17)	\$ -	\$ -	\$ -	\$ 40,499,953.35
367.0 - Undergrnd Conductors,Device	\$ 127,816,181.00	\$ (4,217,685.33)	\$ -	\$ -	\$ -	\$ -	\$ 123,598,495.67
368.2 - Overhead Type Transformers	\$ 28,875,073.34	\$ 38.04	\$ -	\$ -	\$ -	\$ -	\$ 28,875,111.38
368.4 - Submersible or Padmt Type	\$ 7,608,875.18	\$ 205,420.72	\$ -	\$ -	\$ -	\$ -	\$ 7,814,295.90
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 20,478,640.60	\$ 252,790.50	\$ -	\$ -	\$ -	\$ -	\$ 20,731,431.10
371.4 - Area Lighting Fixtures	\$ 366,863.23	\$ 895.59	\$ -	\$ -	\$ -	\$ -	\$ 367,758.82
373.2 - Street Lighting & Sig Sys	\$ 21,483,224.56	\$ 862,218.43	\$ -	\$ -	\$ -	\$ -	\$ 22,345,442.99
391.6 - Comp Equip	\$ 70,437.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 70,437.50
Total Assets	\$ 839,353,628.05	\$ 6,552,319.70	\$ 47,845.56	\$ -	\$ -	\$ -	\$ 845,953,793.31

Reserve Activity

Depreciation Group	Beginning Reserve	Depreciation	Retirements	Adjustments	End Reserve
	Balance	Expense			Balance
360.2 - Land	\$ (587.27)	\$ -	\$ -	\$ -	\$ (587.27)
360.4 - Land Rights	\$ 51,289.10	\$ 792.77	\$ -	\$ -	\$ 52,081.87
361.0 - Structures and Improvements	\$ 634,949.13	\$ 11,908.29	\$ -	\$ -	\$ 646,857.42
362.0 - Station Equipment	\$ 12,053,635.56	\$ 269,083.98	\$ -	\$ -	\$ 12,322,719.54
364.2 - Towers and Fixtures	\$ 185,883.19	\$ 3,835.36	\$ -	\$ -	\$ 189,718.55
364.4 - Poles and Fixtures	\$ 14,279,865.62	\$ 283,470.54	\$ 5,624.00	\$ -	\$ 14,568,960.16
364.8 - Clearing Land and Rights	\$ 35,602.99	\$ 432.84	\$ -	\$ -	\$ 36,035.83
365.0 - Overhead Conductors, Device	\$ 21,856,741.58	\$ 436,078.86	\$ 42,249.73	\$ -	\$ 22,335,070.17
366.0 - Underground Conduit	\$ 2,243,446.32	\$ 56,638.37	\$ (28.17)	\$ -	\$ 2,300,056.52
367.0 - Undergrnd Conductors,Device	\$ 9,563,820.82	\$ 221,526.53	\$ -	\$ -	\$ 9,785,347.35
368.2 - Overhead Type Transformers	\$ 4,969,268.14	\$ 70,772.27	\$ -	\$ -	\$ 5,040,040.41
368.4 - Submersible or Padmt Type	\$ 692,825.97	\$ 13,388.17	\$ -	\$ -	\$ 706,214.14
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -
369.0 - Services	\$ 2,373,299.70	\$ 32,949.41	\$ -	\$ -	\$ 2,406,249.11
371.4 - Area Lighting Fixtures	\$ 92,438.98	\$ 1,262.09	\$ -	\$ -	\$ 93,701.07
373.2 - Street Lighting & Sig Sys	\$ 1,949,005.28	\$ 62,015.97	\$ -	\$ -	\$ 2,011,021.25
391.6 - Comp Equip	\$ 24,342.05	\$ 1,173.96	\$ -	\$ -	\$ 25,516.01
Total Reserve	\$ 71,005,827.16	\$ 1,465,329.41	\$ 47,845.56	\$ -	\$ 72,519,002.13



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: June 20, 2024

EFFECTIVE: July 1, 2024

CHRISTINE M. MARTIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge
(DSIC)

Page No. 19Z.16

The DSIC charge of 5.00% will remain 5.00% for the period July 1, 2024 through September 30, 2024.

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 5.00% will apply consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period July 1, 2024 through September 30, 2024. (C)

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

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