



# **UGI GAS EXHIBIT NO. 1**

Edit Lead
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**Provide Information for the Lead**

Lead ID: [REDACTED] Interest Score: Value Score: PIN: [REDACTED] Data Mart ID: Data Mart Last Update:

Contact Information

**Business Partner Type**

Person

Health Care Facility

Landlord/Tenant

Salutation

[REDACTED]

Caller Type

Customer

No Email

Social Security

000.00.0000

**Lead Category**

Residential

Business Partner No

[REDACTED]

House No

178

City

Wernersville

State

PA

Mobile

[REDACTED]

EIN

00.00000000

**Contract Account Type**

Residential

Contract Acct No

[REDACTED]

Street Name

Hospital Rd

Zip

19565

Alternate

9999999999

DL No

[REDACTED]

First Name: John M.I. Last Name: Caltagrone

Service Address: [REDACTED] Unit 5 Or Suite 5 Or Apt 5

Political Sub: Heidelberg Township

SMS Opt In:  Allow Solicitation:

Email: jmcaltagrone@yahoo.com

Lead Notes

+ Add new note

Date	Creator	Comment
1/11/20...	Michael Ast	Called customer explaining CIAC cost to extend 3000' of gas main. He insisted that UGI service his property and request what CIAC would be for 5 residential customer.
1/11/20...	Michael Ast	Lead status changed from Escalated to Quote Provided.
1/3/2024	Melissa K Zoos	Lead status changed from New to Escalated.

Lead Documents

Document Name	Document Description
[REDACTED]	[REDACTED]

Select a Document

[Browse...](#) [Upload](#)

0 document(s) Found

[Export to Excel](#)

# **UGI GAS EXHIBIT NO. 2**



# **UGI GAS EXHIBIT NO. 3**

**RULES AND REGULATIONS****5. EXTENSION REGULATION**

## 5.1 Obligation to Extend or Expand.

(a) Under the rules set forth below and under normal conditions of construction and installation, upon written application, the Company will extend or expand its facilities within its service territory, provided that (a) the requested extension or expansion will not adversely affect the availability or deliverability of gas supply to existing customers and (b) the Company's investment in facilities is warranted by the Annual Base Revenue to be derived from the extension. The costs of extending or expanding facilities beyond the Company's Allowable Investment Amount shall be paid by the Extension Applicant as a contribution. Extension contributions may be excused, in whole or in part, in accordance with Rule 5.1(b). Upon request, the Company will provide Customers with a written explanation and reasonable detail of the cost-benefit analysis used in clause (b) above including estimated project costs, the Company's maximum allowable investment, and the Company's Annual Base Revenues. In addition, the Company will provide the Customer with a written timetable for the anticipated construction of the upgrade and written notice of completion.

(b) No contribution amount shall be required for an extension of facilities if all of the following conditions, as determined by the Company, are met:

(1) Service location is directly accessible from an existing or proposed (non-high pressure) Company main that would be extended up to one hundred fifty (150) feet;

(2) Service length is one hundred fifty (150) feet or less;

(3) Customer will utilize gas service as their primary heating source and be served under Rates R, RT, N or NT;

(4) Construction does not cross third party non-public property, private right-of-way or complex obstruction (stream, culvert, excessive hillside, etc.) and does not present any abnormal or unusual construction conditions or require unusual permitting requirements.

(5) Extensions not meeting all of the above conditions (1) through (4) shall have the Customer contribution amount determined upon incremental investment amount **(C)** required beyond those permitted by the construction conditions stated above.

(6) These modified extension provisions shall not be applied to customers along existing GET Gas designated mains nor be permitted as a method to extend existing GET Gas mains where GET Gas surcharge payments remain in effect.

**(C) Indicates Change**

**RULES AND REGULATIONS****5. EXTENSION REGULATION - Continued****(C)**

## 5.2 General

- (a) Annual Base Revenue. As used in this Section 5, the Annual Base Revenue is the anticipated annual base rate revenue from the extension or expansion, as determined by the Company, less the cost of fuel included in base rates. Where gas is used as a supplemental source of fuel for peak heating purposes, anticipated base revenues from such use shall be excluded from Annual Base Revenue.
- (b) Allowable Investment Amount. The Company's Allowable Investment Amount shall be the Annual Base Revenue divided by a predetermined rate of return.
- (c) Estimates and non-standard costs. Cost estimates used by the Company may be based on construction and installation conditions anticipated for the extension, including, but not limited to, the cost of installation and construction: non-street surface restoration, such as replacement or repair of sidewalks, driveways, landscaping or sod; street opening and restoration terms and fees; and any other local government fees required for the installation. The Company may determine cost estimates based on average experienced unit costs.
- (d) Surface Restoration. The Company will restore the street surface in accordance with applicable local government regulations and provide rough backfilling of the installation trench from the curb to the meter. The Extension Applicant will be required to perform or pay the Company's cost of non-street surface restoration.
- (e) Standard conditions of construction in a residential development, commercial park and industrial park include trenching provided by the developer.

5.3 Residential and Small Commercial Gas Service. For Gas Service to individually metered, single dwelling units, the Company will install required service facilities, including, as applicable, a meter, regulator, service-supply pipe and supply-main, provided the costs in excess of the Allowable Investment Amount shall be paid by the Extension Applicant.

5.4 Commercial and Industrial Gas Service (including apartment buildings and multi-unit housing)

**(C) Indicates Change**

**RULES AND REGULATIONS**

**5. EXTENSION REGULATION -Continued**

- (a) For commercial and industrial Gas Service costing up to \$10,000 from which the Company in its sole judgment anticipates long-term, continuous usage at projected volumes, the Company will install, required service facilities, including, as applicable, a meter, regulator, service-supply pipe and supply-main, provided that the costs in excess of the Allowable Investment amount shall be paid by the Extension Applicant.
- (b) The Company may condition its agreement to extend or expand its facilities upon satisfactory long-term and short-term usage commitments and any other terms and conditions of service as are mutually agreeable to the Company and the Extension Applicant. A contribution may be required up to the amount of the Company's total investment in the extension.

**5.5 Contributions and Refunds**

Except as otherwise described herein, when a contribution is required by the Company, the terms and conditions of refunds and or future payments that may be required of the Extension Applicant will be governed by the service agreement between the Company and the Extension Applicant. The terms of any refund due to the Extension Applicant shall be defined in the service agreement and shall be limited to a maximum refund of the amount of the original contribution (no interest) and shall be limited to the five-year period immediately following completion of this extension.

**5.6 Taxes on Contributions for Construction & Customer Advances.**

Any contribution, advance or other like amounts received from the Extension Applicant which shall constitute taxable income as defined by the Internal Revenue Service, will have the income taxes recorded in a deferred account for inclusion in rate base in a future rate case proceeding. Such income taxes associated with a contribution or advance will not be included as part of the contribution or advance charged to the Extension Applicant.

**5.7 Daily Metering.**

The Company reserves the right as a condition of service under non-residential Tariff rate schedules to install, at the Customer's expense, remote read devices for the purposes of monitoring and/or billing Customer volumes, at every single meter or multimeter location served under such rate schedules. The Customer shall at all times, at the discretion of the Company, maintain, at its expense, a suitable telecommunication and electric lines to the device which will allow the Company unlimited remote access to the remote read device. If the Customer fails to maintain a suitable telecommunication connection and electric lines to the device, the Company reserves the right to install and maintain telecommunication and, as applicable, electric lines to serve the remote read device and charge the Customer accordingly.

Standard access to daily usage information shall be provided by the Company to the Customer, or Customer's agent, at no additional charge in a form and manner as specified by the Company. Custom reports, access to historical data beyond one month and/or multiple user access may be provided on an as-available basis by the Company for an additional fee.

**RULES AND REGULATIONS****5. EXTENSION REGULATION -Continued**

## 5.8 - Pilot Growth Extension Tariff ("GET Gas") Rider

5.8.1 Availability and Purpose. In lieu of the extension rules set forth in Rules 5.1-5.7, the following GET Gas tariff rules may apply. These GET Gas tariff rules will be applied to eligible customers as part of a ten-year pilot program ending November 4, 2024, unless suspended or terminated earlier pursuant to Rule 5.8.4 or Commission order. (C)

The GET Gas pilot program is designed to test new tariff rules to facilitate the extension of natural gas service to the general class of residential homes and non-residential buildings, not currently receiving natural gas distribution service, which:

- (a) are in an Unserved Area (a small group or pocket of customers in a neighborhood location in close proximity to an existing main) or an Underserved Area (a significant portion of a general community or town location or municipality where the Company has identified significant potential for natural gas service demand and existing natural gas facilities are located within a reasonable distance);
- (b) are reasonably expected over time to reach target customer saturation levels which will produce revenues, including GET Gas Rider charges, that will support required investments and not unduly burden existing customers; and
- (c) otherwise meet the applicable requirement conditions of the GET Gas program.

Under the GET Gas Program, the Company may designate Company facilities extended to an applicant or applicants, as "GET Gas Facilities" and will assess an incremental GET Gas Rider charge amount related to the recovery of GET Gas amounts, as determined on a general class basis, from the class of customers who may connect to these GET Gas facilities during an initial twelve-year period.

5.8.2 Designation. Subject to the funding limitations set forth in Rule 5.8.5, Company may apply the GET Gas program tariff rules to service extension requests which exceed a cost of \$15,000 from an Underserved Area or an Unserved Area reasonably designated by Company, where:

- (a) there is, in the Company's sole discretion, a reasonable prospect that (i) fifty percent (50%) or more of existing residential homes along the GET Gas project facility extension route or area will convert their primary heating source to natural gas and directly connect to the GET Gas facilities within 12 years ("GET Gas Customers"); and
- (b) the estimated total investment for each GET Gas Customer to be connected does not exceed \$10,000 (inclusive of any projected commercial customers).

**(C) Indicates Change**

**RULES AND REGULATIONS****5. EXTENSION REGULATION - Continued**

5.8.3 Get Gas Rider. Customers receiving service by connections to Company facilities designated by Company as GET Gas pursuant to Rule 5.8.2 within an initial twelve years following installation, and which receive service under Rate Schedules R, RT, N or NT, shall be required to pay GET Gas Rider charges listed below as part of distribution service for a period of ten years, beginning from the first date the meter is set. GET Gas Rider charges will not be considered Basic Natural Gas Service Charges during the Pilot Period. Non-residential customers subject to the GET Gas Rider charge, as determined by the Company in its sole discretion, may not avoid the charge by electing an alternate rate schedule. In lieu of paying the monthly GET Gas Rider charges, Customers may elect at any time to pay a lump sum upfront payment equal to the remaining principal portion of the GET Gas surcharge. The lump sum upfront payment made by Non-Residential Customers shall be based on anticipated annual customer usage, as determined by the Company in its sole discretion.

GET Gas Rider Rate effective October 11, 2019: (C)

Rate Schedules R and RT: \$29.00 monthly charge  
Rate Schedules N and NT: \$20.03 monthly charge plus \$1.87 per Mcf for all usage.

However, the GET Gas Rider Rate for customers accepted by the Company before October 29, 2019 at the following rates shall remain unchanged: (C)

Rate Schedules R and RT: \$21.75 monthly charge  
Rate Schedules N and NT: \$13.08 monthly charge plus \$1.07 per Mcf for all usage.

5.8.4 Limitations. If the differential between Average Residential Annual Natural Gas Costs per MMBtu and Average Residential Annual Heating Oil Costs per MMBtu drops and remains below \$10.00 per MMBtu for two consecutive quarters (with such calculations performed for the quarters ending March, June, September and December), the Company will evaluate whether to continue to invest in new GET Gas facilities based on market specifics at that time, except that the Company will continue to invest in (a) service connections to GET Gas Facilities that are already installed or (b) GET Gas projects that are currently underway or have been committed to by the Company.

For purpose of the above limitation:

Average Residential Annual Heating Oil Costs per MMBtu = (twelve-month future period average of NYMEX "HO" Contract) plus (delivery variable); and

Average Residential Annual Natural Gas Costs per MMBtu = (All applicable Rate R volumetric rates and riders) plus (All applicable Rate R monthly charges, excluding the monthly GET Gas Rider, divided by the current average annual residential volumes)

Company also reserves the right to temporarily close or to terminate the program at its discretion for good cause.

5.8.5 Funding. Funding for this pilot GET Gas tariff program shall be limited to an annual average level not to exceed \$15 million for the duration of the ten-year pilot term ending November 4, 2024, absent Commission approval to exceed this amount. (C)

**(C) Indicates Change**

# **COMPLAINANT EXHIBIT 1**



0.3 of a mile is how many feet

All Images Videos Shopping News Books Maps

0.3 mile =

# 1584 feet



Length

0.3	Mile
1584	Foot

**Formula** multiply the length value by 5280

[More info](#)

[Feedback](#)

## People also ask

How many feet is 1 tenths of a mile?

How many feet makes 1 mile?

How do you convert 3 miles to feet?

How many feet is half a mile?

AA 🔒 Q.3 of a mile is how many feet



# **COMPLAINANT EXHIBIT 2**

17:40

App Store

5G 51%

178 Hospital Rd, Wernersville, F

C

2

Wernersville Comm  
Corrections Cen

200 m

< Measure ?

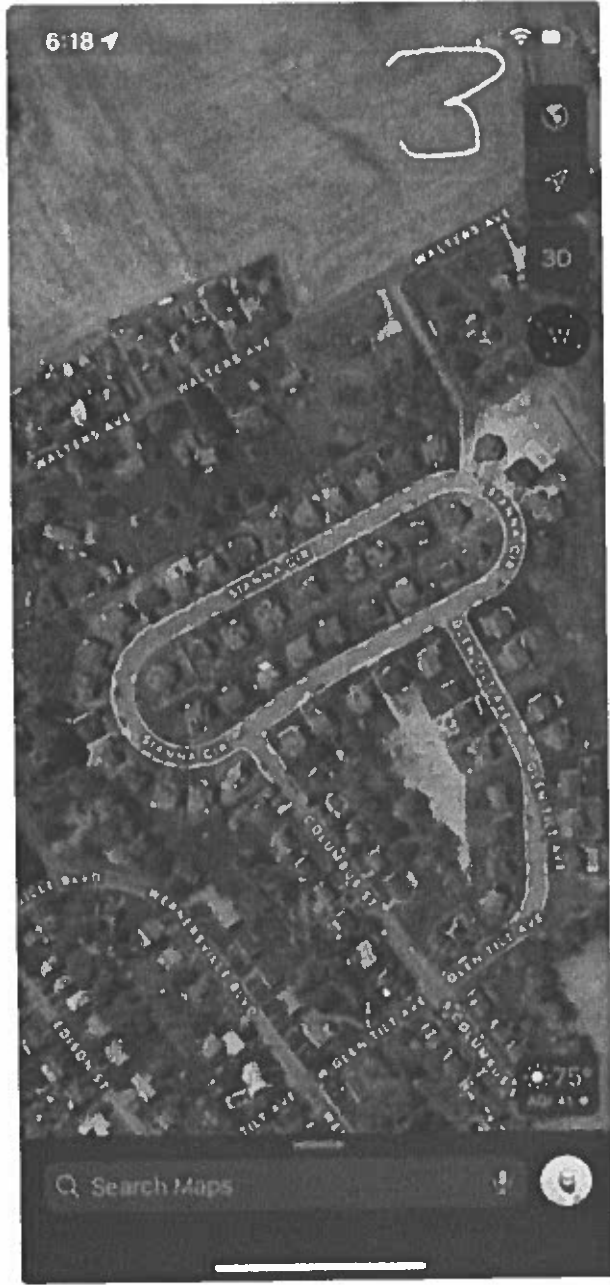
↺ ↻

Move the map and add points to measure distances and area

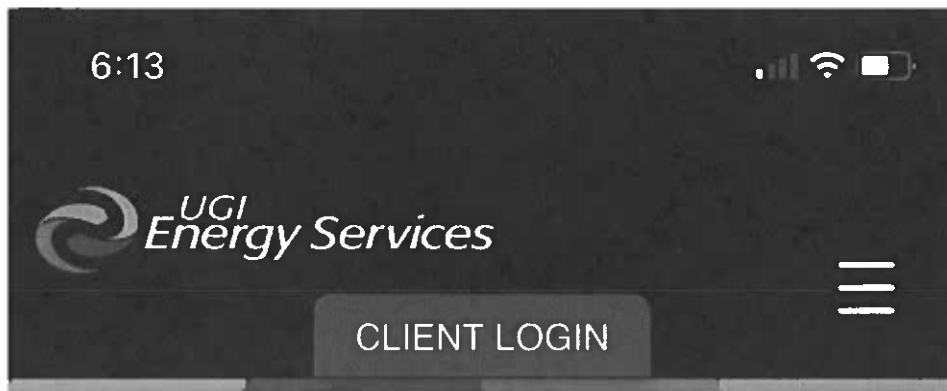
Length  
1,594 ft

Save to project

# **COMPLAINANT EXHIBIT 3**



# **COMPLAINANT EXHIBIT 4**



## About UGI Energy Services

UGI Energy Services supplies and markets natural gas, liquid fuels, and electricity, and renewable energy options to 42,000 customer locations across the Mid-Atlantic and Northeastern US.

A subsidiary of UGI Corporation, we are supplier, marketer, and midstream services provider backed by over 140 years of natural gas experience, plus our own expanding energy infrastructure.

UGIES is well-positioned to meet the changing energy demands of commercial, industrial, institutional, and government customers for years to come.

## UGIES Is the Right Fit for You

# **COMPLAINANT EXHIBIT 5**



## that provide the energy to do more

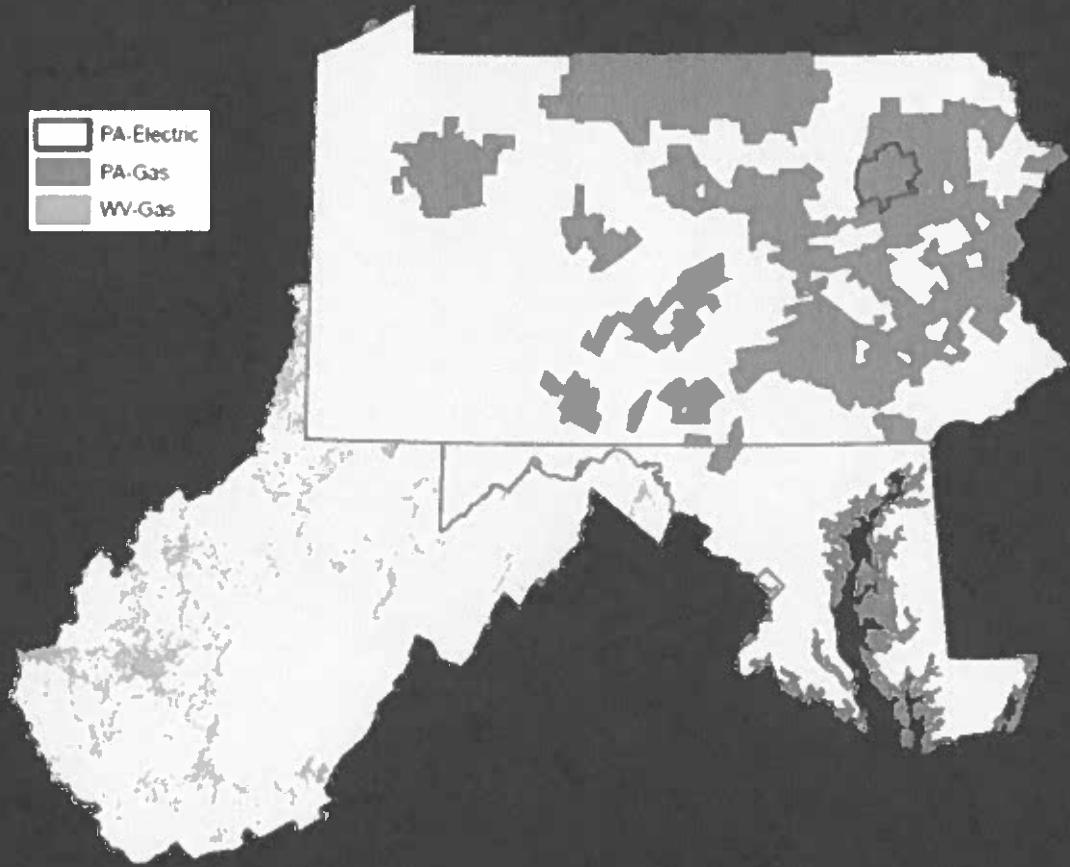
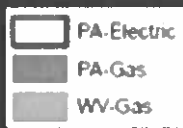
UGI Utilities, Inc. operates a regulated natural gas distribution business and an electric utility. The gas utility serves over 684,000 customers in certificated portions of 46 eastern and central Pennsylvania counties and more than 550 customers in portions of one Maryland county. UGI Utilities provides electric utility service to over 62,700 customers in Luzerne and Wyoming counties in northeastern Pennsylvania through over 2,600 miles of transmission and distribution lines and 14 substations.

Mountaineer Gas Company is an indirect, wholly-owned subsidiary of UGI Corporation. Mountaineer provides a regulated natural gas distribution business to nearly 211,000 customers in 50 of West Virginia's 55 counties. Mountaineer's system is comprised of approximately 6,200 miles of distribution, transmission and gathering pipelines.

# **COMPLAINANT EXHIBIT 6**

# Service Territories

b



# **COMPLAINANT EXHIBIT 7**

6:23



## Upgrades



As part of UGI's infrastructure improvement program, more than 60 miles of cast iron and bare steel mains will be replaced with mains constructed of contemporary materials such as high density plastic or cathodically protected steel. Approximately 87 percent of UGI's system is already made of this contemporary material.

UGI also conducts ongoing projects to accommodate future system growth and maintain existing facilities and equipment, including service line and meter replacements, and regulator station work.

**Select a borough, township or city from the dropdown menu below for the latest updates on projects taking place in your community:**



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