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August 15, 2024

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Supplement No. 80 to Tariff Electric – Pa. P.U.C. No. 25
Duquesne Light Company - Rider No. 8 – Default Service Supply
Docket No. P-2020-3019522**

Dear Secretary Chiavetta:

Enclosed for filing is Supplement No. 80 to Duquesne Light Company's ("Company") Tariff Electric - Pa. P.U.C. No. 25 ("Supplement No. 80") to become effective on September 1, 2024. Supplement No. 80 modifies default service supply rates contained in Rider No. 8 – Default Service Supply ("DSS") for residential, lighting, and small commercial and industrial ("C&I") customers.

Supplement No. 80 is being filed pursuant to 52 Pa. Code § 69.1809 authorizing interim price adjustments to default service rates. Additionally, the Company seeks a waiver of the 30-day notice between the filing and effective date of interim adjustments as defined within its Rider No. 8 – DSS. The Company respectfully submits that this proposed adjustment to the DSS is in the public interest because it is reasonably necessary to avert a projected under collection. The Company respectfully requests that the Commission authorize Supplement No. 80 to become effective on September 1, 2024 (i.e. less than the 30 days' notice defined in Rider No. 8 - DSS).

Supplement No. 80 makes an interim adjustment to the Company's residential, lighting, and small commercial and industrial ("C&I") rates to reflect the effects of the PJM Interconnection, L.L.C. ("PJM") 2025/2026 Base Residual Auction ("BRA") results that were published on July 30, 2024 ([2025-2026-base-residual-auction-report.ashx \(pjm.com\)](https://www.pjm.com/2025-2026-base-residual-auction-report.ashx)). The BRA results were in accordance with Federal Energy Regulatory Commission's ("FERC") Order Granting Waiver Request, issued February 26, 2024, at FERC Docket No. ER24-1242-000. The FERC Order approved PJM's requested delay regarding the commencement of the 2025/2026 BRA to July 17, 2024.

With respect to the residential, lighting, and small C&I rate classes, the DSS rates provided in Supplement No. 80 reflect additional Capacity Proxy Price adjustments, as follows:

1. Capacity Proxy Price used in the Company's September 2023 and March 2024 competitive auctions for the 2025/2026 delivery year, pursuant to the Order entered June 15, 2023, at Docket No. P-2023-3039875.

The published 2025/2026 BRA results in the following under-collection:

1. Auction Date: September 2023 – Contract Term: December 2023 through November 2025
 - a. December 2023 through August 2024 - \$2.7M under collection (prior period)
 - b. September 2024 through November 2024 - \$0.8M under collection (current period)
2. Auction Date: March 2024 – Contract Term: June 2024 through May 2026
 - c. June 2024 through August 2024 - \$1.8M under collection (prior period)
 - d. September 2024 through November 2024 - \$1.8M under collection (current period)

Herein, the Company is providing statements that support the interim default service supply rates. Included with this filing are public and CONFIDENTIAL versions of the supporting statements. The CONFIDENTIAL versions include competitive auction results. The Company respectfully requests that the CONFIDENTIAL versions be excluded from the public file.

The Company is e-filing the public version and will use the Pennsylvania Public Utility Commission's SharePoint site to file the CONFIDENTIAL version.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,



Tishekia E. Williams
Attorney ID#208997

Enclosures

Supplement No. 80 to Tariff No. 25 CLEAN – Rider No. 8 – DSS Interim Filing Update
Supplement No. 80 to Tariff No. 25 RED-LINE– Rider No. 8 – DSS Interim Filing Update
DLC Residential RFP Rate effective Sep-24 PUC CONFIDENTIAL
DLC Residential RFP Rate effective Sep-24 PUC NON-CONFIDENTIAL
DLC Small CI RFP Rate effective Sep-24 PUC CONFIDENTIAL
DLC Small CI RFP Rate effective Sep-24 PUC NON-CONFIDENTIAL
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing and attachments has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

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On behalf of Duquesne Light Company

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Date: August 15, 2024

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Tishekia E. Williams
Attorney ID#208997



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue

Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: August 15, 2024

EFFECTIVE: September 1, 2024

Issued in compliance with the
Commission Order entered January 14, 2021, at Docket No. P-2020-3019522.

NOTICE

**THIS TARIFF SUPPLEMENT MODIFIES TABLES AND INCREASES RATES
WITHIN AN EXISTING RIDER**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF**CHANGES****Rider No. 8 – Default Service Supply****Tenth Revised Page No. 98
Cancelling Ninth Revised Page No. 98****Seventh Revised Page No. 98A
Cancelling Sixth Revised Page No. 98A****Twentieth Revised Page No. 99
Cancelling Nineteenth Revised Page No. 99****Ninth Revised Page No. 101
Cancelling Eighth Revised Page No. 101**

As per the Calculation of Rate paragraph at the bottom of Fourth Revised Page No. 104 in Supplement No. 73 to Tariff No. 25, an interim revision of the DSS rates for Residential, Lighting and Small Commercial and Industrial rate classes is being filed. Language has been modified and added to the Tables to accommodate the interim filing dates.

INCREASES**Rider No. 8 – Default Service Supply****Tenth Revised Page No. 98
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Unit prices have changed resulting in increases.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on competitive auctions to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Small and medium commercial and industrial customers are defined in Rate Schedules GS/GM and GMH. For purposes of this rider, medium customers are those customers with a monthly metered demand that is at least 25 kW and less than 200 kW, on average, in a twelve (12) month period. For purposes of assigning customers not being served by an Electric Generation Supplier (“EGS”) to the applicable supply rate, Duquesne Light shall evaluate the customer’s twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer’s average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be assigned to the supply rate for small commercial and industrial customers effective with their January billing. If the customer’s average monthly demand is greater than or equal to 25 kW but less than 200 kW in the twelve (12) month period, then that customer shall be assigned to the supply rate for medium commercial and industrial customers effective with their January billing.

Eligible customers may elect to enroll in the Company’s Electric Vehicle Time-of-Use Pilot Program (“EV-TOU”). The Electric Vehicle Time-of-Use Pilot Program is available to customers that (i) are served under Rate Schedules RS, RH, RA, GS/GM, or GMH; (ii) own or lease a highway-capable plug-in battery electric vehicle or plug-in hybrid electric vehicle, or operate electric vehicle charging facilities at the service location; (iii) are not enrolled in the Company’s Customer Assistance Program, budget billing, or virtual meter aggregation; (iv) have not de-enrolled from the Electric Vehicle Time-of-Use Pilot Program, for any reason, within the last twelve (12) months; and (v) comply with any other applicable Electric Vehicle Time-of-Use Pilot Program rules established at Docket No. P-2020-3019522 or subsequent proceeding. Customers enrolled in the Electric Vehicle Time-of-Use Pilot Program will be moved to the applicable Electric Vehicle Time-of-Use Pilot Program supply rate.

DEFAULT SERVICE SUPPLY RATE

Residential

(Rate Schedules RS, RH and RA)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>	Electric Vehicle Time-of Use Pilot Program⁽¹⁾		
		<u>Supply Charge - ¢/kWh</u>		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through November 30, 2021	5.4595	9.0063	3.5396	2.5610
December 1, 2021 through May 31, 2022	6.0286	9.9468	3.9077	2.8268
June 1, 2022 through November 30, 2022	6.9395	9.8919	5.6198	4.0847
December 1, 2022 through May 31, 2023	8.8349	12.5930	7.1538	5.2002
June 1, 2023 through November 30, 2023	9.1956	12.5048	7.9085	5.7014
December 1, 2023 through May 31, 2024	8.2038	11.1562	7.0553	5.0870
June 1, 2024 through August 31, 2024	8.1229	10.8027	6.9860	5.3616
September 1, 2024 through November 30, 2024	9.1088	12.1149	7.8341	6.0131
December 1, 2024 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(C)
(C) (I)

⁽¹⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

(C) – Indicates Change

(I) – Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY - (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE - (Continued)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.

(Rate Schedules GS/GM and GMH and Rate Schedule UMS⁽¹⁾)

Application Period	Supply Charge - ¢/kWh	Rate Schedules GS/GM and GMH Electric Vehicle Time-of Use Pilot Program ⁽²⁾		
		Supply Charge - ¢/kWh		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through November 30, 2021	5.2649	8.3225	3.7053	2.6448
December 1, 2021 through May 31, 2022	5.5291	8.7421	3.8914	2.7775
June 1, 2022 through November 30, 2022	6.2605	8.6645	5.3260	3.8214
December 1, 2022 through May 31, 2023	8.5288	11.8032	7.2557	5.2063
June 1, 2023 through November 30, 2023	9.6123	12.7842	8.6507	6.1520
December 1, 2023 through May 31, 2024	8.6296	11.4774	7.7666	5.5232
June 1, 2024 through August 31, 2024	8.1618	10.6097	7.3448	5.5492
September 1, 2024 through November 30, 2024	8.7898	11.4260	7.9107	5.9771
December 1, 2024 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(C)
(C)(I)

⁽¹⁾ Rate Schedule UMS is not eligible for the Electric Vehicle Time-of-Use Pilot Program.

⁽²⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW and less than 200 kW.

(Rate Schedules GS/GM and GMH)

Application Period	Supply Charge - ¢/kWh	Electric Vehicle Time-of Use Pilot Program ⁽¹⁾		
		Supply Charge - ¢/kWh		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through August 31, 2021	5.2045	8.3911	3.7188	2.6492
September 1, 2021 through November 30, 2021	5.5911	9.0143	3.9956	2.8463
December 1, 2021 through February 28, 2022	8.6500	13.9473	6.1817	4.4036
March 1, 2022 through May 31, 2022	6.9887	11.2687	4.9946	3.5578
June 1, 2022 through August 31, 2022	7.8689	11.0674	6.6786	4.7937
September 1, 2022 through November 30, 2022	13.9205	19.5784	11.8147	8.4796
December 1, 2022 through February 28, 2023	20.5977	28.9692	17.4812	12.5470
March 1, 2023 through May 31, 2023	10.0237	14.0984	8.5076	6.1060
June 1, 2023 through August 31, 2023	8.4160	11.2765	7.4899	5.3862
September 1, 2023 through November 30, 2023	6.6030	8.8474	5.8766	4.2253
December 1, 2023 through February 29, 2024	9.1490	12.2591	8.1420	5.8548
March 1, 2024 through May 31, 2024	6.3760	8.5440	5.6750	4.0810
June 1, 2024 through August 31, 2024	7.6110	9.8180	6.9264	5.2518
September 1, 2024 through November 30, 2024	6.7620	8.7233	6.1533	4.6655
December 1, 2024 through February 28, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2025 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

⁽¹⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

**Lighting
 (Rate Schedules AL and SE)**

Application Period	Supply Charge - ¢/kWh
June 1, 2021 through November 30, 2021	3.0953
December 1, 2021 through May 31, 2022	3.4191
June 1, 2022 through November 30, 2022	4.7956
December 1, 2022 through May 31, 2023	6.1053
June 1, 2023 through November 30, 2023	6.7945
December 1, 2023 through May 31, 2024	6.0621
June 1, 2024 through August 31, 2024	6.1794
September 1, 2024 through November 30, 2024	6.9295
December 1, 2024 through May 31, 2025	X.XXXX

(C)
 (C)(I)

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STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting — (Continued)

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period					
		06/01/2023 through 11/30/2023	12/01/2023 through 05/31/2024	06/01/2024 through 08/31/2024	9/01/2024 through 11/30/2024	12/01/2024 through 05/31/2025	
Supply Charge ¢ per kWh		6.7945	6.0621	6.1794	6.9295	X.XXXX	(C)
		Fixture Charge — \$ per Month					
Mercury Vapor							
100	44	2.99	2.67	2.72	3.05	X.XX	(I)
175	74	5.03	4.49	4.57	5.13	X.XX	(I)
250	102	6.93	6.18	6.30	7.07	X.XX	(I)
400	161	10.94	9.76	9.95	11.16	X.XX	(I)
1000	386	26.23	23.40	23.85	26.75	X.XX	(I)
High Pressure Sodium							
70	29	1.97	1.76	1.79	2.01	X.XX	(I)
100	50	3.40	3.03	3.09	3.46	X.XX	(I)
150	71	4.82	4.30	4.39	4.92	X.XX	(I)
200	95	6.45	5.76	5.87	6.58	X.XX	(I)
250	110	7.47	6.67	6.80	7.62	X.XX	(I)
400	170	11.55	10.31	10.51	11.78	X.XX	(I)
1000	387	26.29	23.46	23.91	26.82	X.XX	(I)
Flood Lighting - Unmetered							
70	29	1.97	1.76	1.79	2.01	X.XX	(I)
100	46	3.13	2.79	2.84	3.19	X.XX	(I)
150	67	4.55	4.06	4.14	4.64	X.XX	(I)
250	100	6.79	6.06	6.18	6.93	X.XX	(I)
400	155	10.53	9.40	9.58	10.74	X.XX	(I)
Light-Emitting Diode (LED) – Cobra Head							
30	11	0.75	0.67	0.68	0.76	X.XX	(I)
45	16	1.09	0.97	0.99	1.11	X.XX	(I)
60	21	1.43	1.27	1.30	1.46	X.XX	(I)
95	34	2.31	2.06	2.10	2.36	X.XX	(I)
139	49	3.33	2.97	3.03	3.40	X.XX	(I)
219	77	5.23	4.67	4.76	5.34	X.XX	(I)
Light-Emitting Diode (LED) – Colonial							
20	7	0.48	0.42	0.43	0.49	X.XX	(I)
45	16	1.09	0.97	0.99	1.11	X.XX	(I)
Light-Emitting Diode (LED) – Contemporary							
40	14	0.95	0.85	0.87	0.97	X.XX	(I)
55	20	1.36	1.21	1.24	1.39	X.XX	(I)

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SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: ~~July 1, 2024~~ August 15, 2024

EFFECTIVE: September 1, 2024

Issued in compliance with the
Commission Order entered January 14, 2021, at Docket No. P-2020-3019522.

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WITHIN AN EXISTING RIDER**

See Page Two

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CHANGES

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Cancelling Ninth Revised Page No. 98

Seventh Revised Page No. 98A
Cancelling Sixth Revised Page No. 98A

Twentieth Revised Page No. 99
Cancelling Nineteenth Revised Page No. 99

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Unit prices have changed resulting in increases.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on competitive auctions to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Small and medium commercial and industrial customers are defined in Rate Schedules GS/GM and GMH. For purposes of this rider, medium customers are those customers with a monthly metered demand that is at least 25 kW and less than 200 kW, on average, in a twelve (12) month period. For purposes of assigning customers not being served by an Electric Generation Supplier (“EGS”) to the applicable supply rate, Duquesne Light shall evaluate the customer’s twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer’s average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be assigned to the supply rate for small commercial and industrial customers effective with their January billing. If the customer’s average monthly demand is greater than or equal to 25 kW but less than 200 kW in the twelve (12) month period, then that customer shall be assigned to the supply rate for medium commercial and industrial customers effective with their January billing.

Eligible customers may elect to enroll in the Company’s Electric Vehicle Time-of-Use Pilot Program (“EV-TOU”). The Electric Vehicle Time-of-Use Pilot Program is available to customers that (i) are served under Rate Schedules RS, RH, RA, GS/GM, or GMH; (ii) own or lease a highway-capable plug-in battery electric vehicle or plug-in hybrid electric vehicle, or operate electric vehicle charging facilities at the service location; (iii) are not enrolled in the Company’s Customer Assistance Program, budget billing, or virtual meter aggregation; (iv) have not de-enrolled from the Electric Vehicle Time-of-Use Pilot Program, for any reason, within the last twelve (12) months; and (v) comply with any other applicable Electric Vehicle Time-of-Use Pilot Program rules established at Docket No. P-2020-3019522 or subsequent proceeding. Customers enrolled in the Electric Vehicle Time-of-Use Pilot Program will be moved to the applicable Electric Vehicle Time-of-Use Pilot Program supply rate.

DEFAULT SERVICE SUPPLY RATE

Residential

(Rate Schedules RS, RH and RA)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>	Electric Vehicle Time-of Use Pilot Program⁽¹⁾		
		<u>Supply Charge - ¢/kWh</u>		
		Peak	Off-Peak	Super Off-Peak
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June 1, 2023 through November 30, 2023	9.1956	12.5048	7.9085	5.7014
December 1, 2023 through May 31, 2024	8.2038	11.1562	7.0553	5.0870
June 1, 2024 through November 30, 2024 <u>August 31, 2024</u>	8.1229	10.8027	6.9860	5.3616
<u>September 1, 2024 through November 30, 2024</u>	<u>9.1088</u>	<u>12.1149</u>	<u>7.8341</u>	<u>6.0131</u>
December 1, 2024 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(C)

(C) (I)

⁽¹⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

(C) – Indicates Change (I) – Indicates Increase

ISSUED: APRIL 1, 2024 AUGUST 15, 2024

EFFECTIVE: JUNE 1, 2024 SEPTEMBER 1, 2024

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY - (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE - (Continued)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.

(Rate Schedules GS/GM and GMH and Rate Schedule UMS⁽¹⁾)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>	<u>Rate Schedules GS/GM and GMH Electric Vehicle Time-of Use Pilot Program⁽²⁾</u>		
		<u>Supply Charge - ¢/kWh</u>		
		<u>Peak</u>	<u>Off-Peak</u>	<u>Super Off-Peak</u>
June 1, 2021 through November 30, 2021	5.2649	8.3225	3.7053	2.6448
December 1, 2021 through May 31, 2022	5.5291	8.7421	3.8914	2.7775
June 1, 2022 through November 30, 2022	6.2605	8.6645	5.3260	3.8214
December 1, 2022 through May 31, 2023	8.5288	11.8032	7.2557	5.2063
June 1, 2023 through November 30, 2023	9.6123	12.7842	8.6507	6.1520
December 1, 2023 through May 31, 2024	8.6296	11.4774	7.7666	5.5232
June 1, 2024 through November 30, 2024 <u>August 31, 2024</u>	8.1618	10.6097	7.3448	5.5492
<u>September 1, 2024 through November 30, 2024</u>	<u>8.7898</u>	<u>11.4260</u>	<u>7.9107</u>	<u>5.9771</u>
December 1, 2024 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(C)

(C)(I)

⁽¹⁾ Rate Schedule UMS is not eligible for the Electric Vehicle Time-of-Use Pilot Program.

⁽²⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW and less than 200 kW.

(Rate Schedules GS/GM and GMH)

Application Period	Supply Charge - ¢/kWh	Electric Vehicle Time-of Use Pilot Program ⁽¹⁾		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through August 31, 2021	5.2045	8.3911	3.7188	2.6492
September 1, 2021 through November 30, 2021	5.5911	9.0143	3.9956	2.8463
December 1, 2021 through February 28, 2022	8.6500	13.9473	6.1817	4.4036
March 1, 2022 through May 31, 2022	6.9887	11.2687	4.9946	3.5578
June 1, 2022 through August 31, 2022	7.8689	11.0674	6.6786	4.7937
September 1, 2022 through November 30, 2022	13.9205	19.5784	11.8147	8.4796
December 1, 2022 through February 28, 2023	20.5977	28.9692	17.4812	12.5470
March 1, 2023 through May 31, 2023	10.0237	14.0984	8.5076	6.1060
June 1, 2023 through August 31, 2023	8.4160	11.2765	7.4899	5.3862
September 1, 2023 through November 30, 2023	6.6030	8.8474	5.8766	4.2253
December 1, 2023 through February 29, 2024	9.1490	12.2591	8.1420	5.8548
March 1, 2024 through May 31, 2024	6.3760	8.5440	5.6750	4.0810
June 1, 2024 through August 31, 2024	7.6110	9.8180	6.9264	5.2518
September 1, 2024 through November 30, 2024	6.7620	8.7233	6.1533	4.6655
December 1, 2024 through February 28, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX
March 1, 2025 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

⁽¹⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

**Lighting
(Rate Schedules AL and SE)**

Application Period	Supply Charge - ¢/kWh
June 1, 2021 through November 30, 2021	3.0953
December 1, 2021 through May 31, 2022	3.4191
June 1, 2022 through November 30, 2022	4.7956
December 1, 2022 through May 31, 2023	6.1053
June 1, 2023 through November 30, 2023	6.7945
December 1, 2023 through May 31, 2024	6.0621
June 1, 2024 through November 30, 2024 August 31, 2024	6.1794
September 1, 2024 through November 30, 2024 September 1, 2024 through November 30, 2024	6.9295 6.9295
December 1, 2024 through May 31, 2025	X.XXXX

(C)

(C)(I)

(C) – Indicates Change (I) – Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting — (Continued)

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period				
		06/01/2023 through 11/30/2023	12/01/2023 through 05/31/2024	06/01/2024 through 11/30/2024 08/31/2024	<u>9/01/2024 through 11/30/2024</u>	12/01/2024 through 05/31/2025
Supply Charge ¢ per kWh		6.7945	6.0621	6.1794	<u>6.9295</u>	X.XXXX
Fixture Charge — \$ per Month						
Mercury Vapor						
100	44	2.99	2.67	2.72	<u>3.05</u>	X.XX
175	74	5.03	4.49	4.57	<u>5.13</u>	X.XX
250	102	6.93	6.18	6.30	<u>7.07</u>	X.XX
400	161	10.94	9.76	9.95	<u>11.16</u>	X.XX
1000	386	26.23	23.40	23.85	<u>26.75</u>	X.XX
High Pressure Sodium						
70	29	1.97	1.76	1.79	<u>2.01</u>	X.XX
100	50	3.40	3.03	3.09	<u>3.46</u>	X.XX
150	71	4.82	4.30	4.39	<u>4.92</u>	X.XX
200	95	6.45	5.76	5.87	<u>6.58</u>	X.XX
250	110	7.47	6.67	6.80	<u>7.62</u>	X.XX
400	170	11.55	10.31	10.51	<u>11.78</u>	X.XX
1000	387	26.29	23.46	23.91	<u>26.82</u>	X.XX
Flood Lighting - Unmetered						
70	29	1.97	1.76	1.79	<u>2.01</u>	X.XX
100	46	3.13	2.79	2.84	<u>3.19</u>	X.XX
150	67	4.55	4.06	4.14	<u>4.64</u>	X.XX
250	100	6.79	6.06	6.18	<u>6.93</u>	X.XX
400	155	10.53	9.40	9.58	<u>10.74</u>	X.XX
Light-Emitting Diode (LED) – Cobra Head						
30	11	0.75	0.67	0.68	<u>0.76</u>	X.XX
45	16	1.09	0.97	0.99	<u>1.11</u>	X.XX
60	21	1.43	1.27	1.30	<u>1.46</u>	X.XX
95	34	2.31	2.06	2.10	<u>2.36</u>	X.XX
139	49	3.33	2.97	3.03	<u>3.40</u>	X.XX
219	77	5.23	4.67	4.76	<u>5.34</u>	X.XX
Light-Emitting Diode (LED) – Colonial						
20	7	0.48	0.42	0.43	<u>0.49</u>	X.XX
45	16	1.09	0.97	0.99	<u>1.11</u>	X.XX
Light-Emitting Diode (LED) – Contemporary						
40	14	0.95	0.85	0.87	<u>0.97</u>	X.XX
55	20	1.36	1.21	1.24	<u>1.39</u>	X.XX

(C) – Indicates Change **(I) – Indicates Increase**

ISSUED: **APRIL 1, 2024** AUGUST 15, 2024

EFFECTIVE: **JUNE 1, 2024** SEPTEMBER 1, 2024

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply
Proposed Supply Rates Effective September 1, 2024

Bi-Annual Rate Adjustment - August 1, 2023 through January 31, 2024

1	Surcharge Revenue, Incl. GRT	\$23,217,389	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$21,847,563	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$440,777	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$414,771	Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT	\$21,432,792	Line 2 - Line 4
6	Small C&I Related Expense	\$21,307,922	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$124,871)	Line 6 - Line 5
8	Interest	(\$10,537)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$135,408)	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2023	\$623,802	Exh. 1, Page 4
11	E-Factor Revenue - August 2023 - January 2024, Excl. GRT	\$414,771	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2024	\$209,031	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2023 - Jan 2024	(\$135,408)	Line 9
14	E-Factor Balance at January 31, 2024	\$73,623	Line 12 + Line 13

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective September 1, 2024**

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	<u>Aug 2023</u>	<u>Sep 2023</u>	<u>Oct 2023</u>	<u>Nov 2023</u>	<u>Dec 2023</u>	<u>Jan 2024</u>	<u>Total</u>
Revenue							
1 Actual Surcharge Revenue	\$4,721,317	\$3,883,287	\$3,530,088	\$3,597,234	\$3,785,648	\$3,699,815	\$23,217,389
2 E-Factor Revenue	\$65,444	\$53,893	\$49,497	\$50,774	\$104,789	\$116,378	\$440,777
3 Net Surcharge Revenue	\$4,655,873	\$3,829,394	\$3,480,591	\$3,546,460	\$3,680,858	\$3,583,436	\$22,776,612
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$274,696	\$225,934	\$205,355	\$209,241	\$217,171	\$211,423	\$1,343,820
5 Net Calendar Month Revenue	\$4,381,176	\$3,603,460	\$3,275,236	\$3,337,219	\$3,463,688	\$3,372,014	\$21,432,792
Expense							
6 Supply Invoice Amount (1)	\$4,222,602	\$3,495,366	\$3,214,819	\$3,370,311	\$3,249,345	\$3,589,439	\$21,141,882
7 Administrative Expense (2)	\$729	\$729	\$65,345	\$1,104	\$729	\$729	\$69,365
8 Net Metering Expense (3)	\$0	\$0	\$0	\$0	\$696	\$0	\$696
9 EV-TOU Expense (4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Solar Contract Expense (5)	\$356	\$356	\$356	\$356	\$356	\$356	\$2,137
11 Filing Preparation and Approval Process Expense (6)	\$1,697	\$1,697	\$1,697	\$1,697	\$1,697	\$1,697	\$10,180
12 Working Capital for Default Service Supply Expense (6)	\$13,944	\$13,944	\$13,944	\$13,944	\$13,944	\$13,944	\$83,662
13 Total Expense	\$4,239,327	\$3,512,092	\$3,296,160	\$3,387,412	\$3,266,766	\$3,606,165	\$21,307,922
14 (Over)/Under Collection	(\$141,849)	(\$91,368)	\$20,924	\$50,193	(\$196,921)	\$234,151	(\$124,871)

- (1) Retail revenue excludes Company Use facilities. Supply invoice amount excludes expense associated with Company Use facilities.
- (2) Administrative fees to conduct the request for proposal for rates effective December 1, 2023.
- (3) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (4) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (5) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.
- (6) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750.

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective September 1, 2024**

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

		<u>Aug 2023</u>	<u>Sep 2023</u>	<u>Oct 2023</u>	<u>Nov 2023</u>	<u>Dec 2023</u>	<u>Jan 2024</u>	<u>Total</u>
1	(Over)/Under Collection	(\$141,849)	(\$91,368)	\$20,924	\$50,193	(\$196,921)	\$234,151	(\$124,871)
2	Interest Rate (1)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
3	Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4	Interest	(\$9,220)	(\$5,482)	\$1,151	\$2,510	(\$8,861)	\$9,366	(\$10,537)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective September 1, 2024

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

<u>Filed October 2020</u>				
Effective June 2021 to November 2021				
1	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$164,405	
2	Feb 2020 to Jul 2020	Current Period E-Factor Revenue (excl. GRT)	<u>(\$13,131)</u>	
3		(Over)/Under E-Factor Recovery		\$177,536 Line 1 - Line 2
4	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	\$115,701	
5		Interest	<u>\$3,344</u>	
6		Total		\$119,045 Line 4 + Line 5
7		Net (Over)/Under Collection		<u>\$296,581</u> Line 3 + Line 6
<u>Filed April 2021</u>				
Effective June 2021 to November 2021				
8	Feb 2020 to Jul 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$296,581	Line 7
9	Aug 2020 to Jan 2021	Current Period E-Factor Revenue (excl. GRT)	<u>\$197,675</u>	
10		(Over)/Under E-Factor Recovery		\$98,906 Line 8 - Line 9
11	Aug 2020 to Jan 2021	Current Period (Over)/Under Recovery	\$281,193	
12		Interest	<u>\$7,163</u>	
13		Total		\$288,356 Line 11 + Line 12
14		Net (Over)/Under Collection		<u>\$387,262</u> Line 10 + Line 13
<u>Filed October 2021</u>				
Effective December 2021 to May 2022				
15	Aug 2020 to Jan 2021	Prior Period Total (Over)/Under E-Factor Recovery	\$387,262	Line 14
16	Feb 2021 to Jul 2021	Current Period E-Factor Revenue (excl. GRT)	<u>\$363,090</u>	
17		(Over)/Under E-Factor Recovery		\$24,172 Line 15 - Line 16
18	Feb 2021 to Jul 2021	Current Period (Over)/Under Recovery	(\$197,241)	
19		Interest	<u>(\$5,903)</u>	
20		Total		(\$203,144) Line 18 + Line 19
21		Net (Over)/Under Collection		<u>(\$178,972)</u> Line 17 + Line 20
<u>Filed April 2022</u>				
Effective June 2022 to November 2022				
22	Feb 2021 to Jul 2021	Prior Period Total (Over)/Under E-Factor Recovery	(\$178,972)	Line 21
23	Aug 2021 to Jan 2022	Current Period E-Factor Revenue (excl. GRT)	<u>\$215,933</u>	
24		(Over)/Under E-Factor Recovery		(\$394,905) Line 22 - Line 23
25	Aug 2021 to Jan 2022	Current Period (Over)/Under Recovery	(\$321,283)	
26		Interest	<u>(\$11,520)</u>	
27		Total		(\$332,803) Line 25 + Line 26
28	Audit Finding No. 1 - Recovery of Understated Expense		\$7,171	See Note 1
29		Net (Over)/Under Collection		<u>(\$720,538)</u> Sum Line 24 to Line 28
<u>Filed October</u>				
Effective December 2022 to May 2023				
30	Aug 2021 to Jan 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$720,538)	Line 29
31	Feb 2022 to Jul 2022	Current Period E-Factor Revenue (excl. GRT)	<u>(\$423,277)</u>	
32		(Over)/Under E-Factor Recovery		(\$297,261) Line 30 - Line 31
33	Feb 2022 to Jul 2022	Current Period (Over)/Under Recovery	(\$347,439)	
34		Interest	<u>(\$14,638)</u>	
35		Total		(\$362,077) Line 33 + Line 34
36		Net (Over)/Under Collection		<u>(\$659,337)</u> Sum Line 32 to Line 35
<u>Filed April 2023</u>				
Effective June 2023 to November 2023				
37	Feb 2022 to Jul 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$659,337)	Line 36
38	Aug 2022 to Jan 2023	Current Period E-Factor Revenue (excl. GRT)	<u>(\$772,129)</u>	
39		(Over)/Under E-Factor Recovery		\$112,791 Line 37 - Line 38
40	Aug 2022 to Jan 2023	Current Period (Over)/Under Recovery	(\$195,407)	
41		Interest	<u>(\$11,860)</u>	
42		Total		(\$207,267) Line 40 + Line 41
43		Prior Period Adjustment	\$431,880	See Note 2
44		Net (Over)/Under Collection		<u>\$337,404</u> Sum Line 39 to Line 43
<u>Filed October 2023</u>				
Effective December 2023 to May 2024				
45	Aug 2022 to Jan 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$337,404	Line 44
46	Feb 2023 to Jul 2023	Current Period E-Factor Revenue (excl. GRT)	<u>(\$332,553)</u>	
47		(Over)/Under E-Factor Recovery		\$669,957 Line 45 - Line 46
48	Feb 2023 to Jul 2023	Current Period (Over)/Under Recovery	(\$41,991)	
49		Interest	<u>(\$4,163)</u>	
50		Total		(\$46,155) Line 48 + Line 49
51		Net (Over)/Under Collection		<u>\$623,802</u> Sum Line 47 to Line 50
<u>Filed April 2024</u>				
Effective June 2024 to November 2024				
52	Feb 2023 to Jul 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$623,802	Line 51
53	Aug 2023 to Jan 2024	Current Period E-Factor Revenue (excl. GRT)	<u>\$424,771</u>	
54		(Over)/Under E-Factor Recovery		\$209,031 Line 52 - Line 53
55	Aug 2023 to Jan 2024	Current Period (Over)/Under Recovery	(\$124,871)	
56		Interest	<u>(\$10,537)</u>	
57		Total		(\$135,408) Line 55 + Line 56
58		Net (Over)/Under Collection		<u>\$73,623</u> Sum Line 54 to Line 57

1/ Audit finding per Commission audit order entered November 10, 2021 at Docket No. D-2020-3021684.

2/ Prior period adjustment within Residential/Lighting and Small C&I DSS rate filing, for rates effective June 1st. The prior period adjustment relates to a revenue allocation issue that began in April 2021 and continued through July 2022. No additional interest was applied to the recoupment.

CONFIDENTIAL

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective September 1, 2024**

Summary of RFP Results

**CONFIDENTIAL
REDACTION**

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective September 1, 2024

Rate Design for Small C&I Tariff Rate

	Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)			
		Peak	Off Peak	Super Off Peak	
1 Wholesale Price	\$71.57	\$71.57	\$71.57	\$71.57 /MWh	Weighted bid price - Att. A, Page 1
2 Line Losses	6.1%				Transmission (0.8%); distribution (5.3%)
3 Price Adjustment for Losses	\$4.37	\$4.37	\$4.37	\$4.37 /MWh	Line 1 * Line 2
4 Adjusted Wholesale Price for Losses	\$75.94	\$75.94	\$75.94	\$75.94 /MWh	Line 1 + Line 3
5 Outside Services	\$68,990				Outside services to conduct RFPs
6 Forecast POLR Sales (MWh)	265,952				Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
7 Administrative Adder	\$0.26	\$0.26	\$0.26	\$0.26 /MWh	Line 5 / Line 6
8 Filing Preparation and Approval Process Expense	\$10,180				Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9 Working Capital for Default Service Supply Expense	\$83,662				
10 Total Small C&I Unbundling Expense	\$93,842				
11 Forecast POLR Sales (MWh)	265,952				Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
12 Unbundling Rate	\$0.35	\$0.35	\$0.35	\$0.35 /MWh	Line 10 / Line 11
13 Capacity Adjustment	(\$9,996)				Att. 1, Page 4
14 Forecast POLR Sales (MWh)	265,952				Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
15 Capacity Adjustment Rate (per MWh)	(\$0.04)	(\$0.04)	(\$0.04)	(\$0.04) /MWh	Line 13 / Line 14
16 Solar Contract Cost	\$2,137				Refer to footnote 2.
17 Forecast POLR Sales (MWh)	265,952				Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
18 Solar Contract Rate (per MWh)	\$0.01	\$0.01	\$0.01	\$0.01 /MWh	Line 16 / Line 17
19 E-factor (Over)/Under Collection	\$209,031				Exh. 1, Page 4
Reconciliation					
20 (Over)/Under Collection	(\$124,871)				Exh. 1, Page 2
21 Interest on (Over)/Under Collection	(\$10,537)				Exh. 1, Page 3
22 Total (Over)/Under Collection	(\$135,408)				Line 20 + Line 21
23 Total E Factor (Over)/Under Reconciliation	\$73,623				Line 19 + Line 22
24 Forecast POLR Sales (MWh)	265,952				Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
25 E-Factor Rate	\$0.28	\$0.28	\$0.28	\$0.28 /MWh	Line 23 / Line 24
26 Adjusted Wholesale Price	\$76.80	\$76.80	\$76.80	\$76.80 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 25

33 EV TOU Rate Factor		1.30	0.90	0.68	Att. A, Page 3
34 Adjusted Wholesale Price for Rate Factor	\$82.71	\$107.52	\$74.44	\$56.24 /MWh	Line 26 * Line 33
35 EV TOU Program Expenses	\$0				EV TOU Marketing Expenses
36 Forecast POLR Sales (MWh)	265,952				Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
37 TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00 /MWh	Line 35 / Line 36
38 Total Adjusted Wholesale Price	\$82.71	\$107.52	\$74.44	\$56.24 /MWh	Line 34 + Line 37
39 PA GRT @ 5.9%	\$5.19	\$6.74	\$4.67	\$3.53 /MWh	Line 38 * (.059/(1-.059))
40 Total Retail Rate	\$87.90	\$114.26	\$79.11	\$59.77 /MWh	Line 38 + Line 39
41 RFP Small C&I Retail Supply Rate (¢/kWh)	8.7898	11.4260	7.9107	5.9771 /kWh	Line 40 / 10
42 Forecast POLR Sales (kWh)	122,621,800				Forecast POLR sales (kWh) September 1, 2024 through November 30, 2024
43 Projected RFP Revenue	\$10,778,150				Line 42 * (Line 35 / 100)

(1) The EV-TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The EV-TOU time periods are Peak 1PM to 9PM, Off Peak 6AM-1PM & 9PM-11PM, and Super Off Peak 11PM-6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28, 2021, the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak, Off Peak and Super Off Peak to become effective.

(2) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective September 1, 2024**

Small C&I Electric Vehicle Time of Use Rate Factors (2)

Capacity		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2019	79,692	0	0	79,692
3	2020	80,653	0	0	80,653
4	2021	77,260	0	0	77,260
5	2022	79,211	0	0	79,211
5	2024/2025 Capacity Price (\$/MW-day) (1)	\$29.40	\$29.40	\$29.40	\$29.40
6	Load (MWH)				
7	2019	337,023	343,637	206,776	887,436
8	2020	310,798	321,372	200,877	833,047
9	2021	336,452	345,087	215,172	896,711
9	2022	345,307	357,788	225,105	928,201
10	2024/2025 Capacity Price (\$/MWH)				
11	2019	\$6.95	\$0.00	\$0.00	\$2.64
12	2020	\$7.63	\$0.00	\$0.00	\$2.85
13	2021	\$6.75	\$0.00	\$0.00	\$2.53
13	2022	\$6.74	\$0.00	\$0.00	\$2.51

Energy		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2019	\$33.11	\$27.46	\$20.55	\$28.00
16	2020	\$27.72	\$22.74	\$16.03	\$22.98
17	2021	\$46.96	\$38.93	\$29.26	\$39.62
17	2022	\$90.00	\$70.52	\$58.10	\$74.75

Capacity + Energy		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2019	\$40.06	\$27.46	\$20.55	\$30.64
20	2020	\$35.35	\$22.74	\$16.03	\$25.82
21	2021	\$53.71	\$38.93	\$29.26	\$42.16
21	2022	\$96.75	\$70.52	\$58.10	\$77.26

Rate Factor		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2024/2025 Rate Factor			
23	2019	1.31	0.90	0.67
24	2020	1.37	0.88	0.62
25	2021	1.27	0.92	0.69
26	2022	1.25	0.91	0.75
26	Average	1.30	0.90	0.68

(1) As of PJM's Third Incremental Auction for 2024/2025.

(2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

Attachment A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective September 1, 2024**

Capacity Adjustment for Proxy Price (1)

	<u>Jun 2024</u>	<u>Jul 2024</u>	<u>Aug 2024</u>	<u>Sep 2024</u>	<u>Oct 2024</u>	<u>Nov 2024</u>	Total
1 Capacity MW/day per Tranche (2)	17.11	17.11	17.11	17.11	17.11	17.11	
2 Impacted Tranches Per Contract	1	1	1	1	1	1	
3 Days in Month	30	31	31	30	31	30	
4 Impacted MW	513	531	531	513	531	513	3,132 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Dec-22	\$50.05	\$50.05	31
6 Jan-23	\$50.05	\$50.05	31
7 Feb-23	\$50.05	\$50.05	28
8 Mar-23	\$50.05	\$50.05	31
9 Apr-23	\$50.05	\$50.05	30
10 May-23	\$50.05	\$50.05	31
11 Jun-23	\$34.18	\$34.18	30
12 Jul-23	\$34.18	\$34.18	31
13 Aug-23	\$34.18	\$34.18	31
14 Sep-23	\$34.18	\$34.18	30
15 Oct-23	\$34.18	\$34.18	31
16 Nov-23	\$34.18	\$34.18	30
17 Dec-23	\$34.18	\$34.18	31
18 Jan-24	\$34.18	\$34.18	31
19 Feb-24	\$34.18	\$34.18	29
20 Mar-24	\$34.18	\$34.18	31
21 Apr-24	\$34.18	\$34.18	30
22 May-24	\$34.18	\$34.18	31
23 Jun-24	\$42.15	\$29.40	30
24 Jul-24	\$42.15	\$29.40	31
25 Aug-24	\$42.15	\$29.40	31
26 Sep-24	\$42.15	\$29.40	30
27 Oct-24	\$42.15	\$29.40	31
28 Nov-24	\$42.15	\$29.40	30

Average Capacity Price with Price Proxy (5)			Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
29	Auction Date	Terms						
	9/19/2022	Dec 2022 - Nov 2024	\$40.13	\$40.13	\$40.13	\$40.13	\$40.13	\$40.13

Average Final Capacity Price (6)			Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
30	Auction Date	Terms						
	9/19/2022	Dec 2022 - Nov 2024	\$36.93	\$36.93	\$36.93	\$36.93	\$36.93	\$36.93

Capacity Price Difference			Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
31	Auction Date	Terms						
	9/19/2022	Dec 2022 - Nov 2024	(\$3.19)	(\$3.19)	(\$3.19)	(\$3.19)	(\$3.19)	(\$3.19)

Capacity Adjustment			Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Total
32	Auction Date	Terms							
	9/19/2022	Dec 2022 - Nov 2024	(\$1,639)	(\$1,693)	(\$1,693)	(\$1,639)	(\$1,693)	(\$1,639)	(\$9,996) Line 4 * Line 31

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in September 2022, to accommodate delays in the PJM Interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2022-3034176.
- (2) The estimated MW/day per Tranche is based as of January 31, 2024. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) December 2022 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2023 through May 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2024 through November 2024 reflect DLC's estimated Proxy Price for the DLCO zone, which was approved by the Commission at Docket No. P-2022-3034176.
- (4) December 2022 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2023 through May 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2024 through November 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-24 through Nov-24.
- (6) Weighted average capacity auction price for the contract term including PJM's 3rd Incremental Auction Results for the period Jun-24 through Nov-24.

Attachment A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective September 1, 2024

Capacity Adjustment for Proxy Price (1)

	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Total
1 Capacity MW/day per Tranche (2)	17.29	17.17	17.14	16.93	16.95	16.90	16.46	16.41	16.41	16.41	16.41	16.41	
2 Impacted Tranches Per Contract	1	1	1	1	1	1	1	1	1	1	1	1	1
3 Days in Month	31	31	29	31	30	31	30	31	31	30	31	30	
4 Impacted MW	536	532	497	525	509	524	494	509	509	492	509	492	3,004 Line 1 * Line 2* Line 3

Final

Month	Initial Capacity Price (3)	Capacity Price (4)	Number of Days
5 Dec-23	\$34.18	\$34.18	31
6 Jan-24	\$34.18	\$34.18	31
7 Feb-24	\$34.18	\$34.18	29
8 Mar-24	\$34.18	\$34.18	31
9 Apr-24	\$34.18	\$34.18	30
10 May-24	\$34.18	\$34.18	31
11 Jun-24	\$29.50	\$29.50	30
12 Jul-24	\$29.50	\$29.50	31
13 Aug-24	\$29.50	\$29.50	31
14 Sep-24	\$29.50	\$29.50	30
15 Oct-24	\$29.50	\$29.50	31
16 Nov-24	\$29.50	\$29.50	30
17 Dec-24	\$29.50	\$29.50	31
18 Jan-25	\$29.50	\$29.50	31
19 Feb-25	\$29.50	\$29.50	28
20 Mar-25	\$29.50	\$29.50	31
21 Apr-25	\$29.50	\$29.50	30
22 May-25	\$29.50	\$29.50	31
23 Jun-25	\$31.59	\$270.35	30
24 Jul-25	\$31.59	\$270.35	31
25 Aug-25	\$31.59	\$270.35	31
26 Sep-25	\$31.59	\$270.35	30
27 Oct-25	\$31.59	\$270.35	31
28 Nov-25	\$31.59	\$270.35	30

Average Capacity Price with Price Proxy (5)

Auction Date	Terms	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
29 9/11/2023	Dec 2023 - Nov 2025	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19

Average Final Capacity Price (6)

Auction Date	Terms	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
30 9/11/2023	Dec 2023 - Nov 2025	\$90.97	\$90.97	\$90.97	\$90.97	\$90.97	\$90.97	\$90.97	\$90.97	\$90.97	\$90.97	\$90.97	\$90.97

Capacity Price Difference

Auction Date	Terms	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
31 9/11/2023	Dec 2023 - Nov 2025	\$59.77	\$59.77	\$59.77	\$59.77	\$59.77	\$59.77	\$59.77	\$59.77	\$59.77	\$59.77	\$59.77	\$59.77

Line 30 - Line 29

Capacity Adjustment

Auction Date	Terms	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Total
32 9/11/2023	Dec 2023 - Nov 2025	\$32,031	\$31,808	\$29,708	\$31,376	\$30,400	\$31,315	\$29,516	\$30,400	\$30,400	\$29,419	\$30,400	\$29,419	\$366,191

Line 4 * Line 31

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in September 2023, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2023-3039875.
- (2) The estimated MW/day per Tranche is based as of July 31, 2024. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) December 2023 through May 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through November 2025 reflect DLC's estimated Proxy Price for the DLCO zone. The methodology was approved by the Commission at Docket No. P-2023-3039875.
- (4) December 2023 through May 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through November 2025 is PJM's Base Residual Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-25 through Nov-25.
- (6) Weighted average capacity auction price for the contract term including PJM's Base Residual Auction Results for the period Jun-25 through Nov-25.

Attachment A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective September 1, 2024**

Capacity Adjustment for Proxy Price (1)

	<u>Jun 2024</u>	<u>Jul 2024</u>	<u>Aug 2024</u>	<u>Sep 2024</u>	<u>Oct 2024</u>	<u>Nov 2024</u>	Total
1 Capacity MW/day per Tranche (2)	16.46	16.41	16.41	16.41	16.41	16.41	
2 Impacted Tranches Per Contract	1	1	1	1	1	1	
3 Days in Month	30	31	31	30	31	30	
4 Impacted MW	494	509	509	492	509	492	3,004 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Jun-24	\$29.50	\$29.50	30
6 Jul-24	\$29.50	\$29.50	31
7 Aug-24	\$29.50	\$29.50	31
8 Sep-24	\$29.50	\$29.50	30
9 Oct-24	\$29.50	\$29.50	31
10 Nov-24	\$29.50	\$29.50	30
11 Dec-24	\$29.50	\$29.50	31
12 Jan-25	\$29.50	\$29.50	31
13 Feb-25	\$29.50	\$29.50	28
14 Mar-25	\$29.50	\$29.50	31
15 Apr-25	\$29.50	\$29.50	30
16 May-25	\$29.50	\$29.50	31
17 Jun-25	\$31.59	\$270.35	30
18 Jul-25	\$31.59	\$270.35	31
19 Aug-25	\$31.59	\$270.35	31
20 Sep-25	\$31.59	\$270.35	30
21 Oct-25	\$31.59	\$270.35	31
22 Nov-25	\$31.59	\$270.35	30
23 Dec-25	\$31.59	\$270.35	31
24 Jan-26	\$31.59	\$270.35	31
25 Feb-26	\$31.59	\$270.35	28
26 Mar-26	\$31.59	\$270.35	31
27 Apr-26	\$31.59	\$270.35	30
28 May-26	\$31.59	\$270.35	31

Average Capacity Price with Price Proxy (5)		Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
29 Auction Date	Terms						
3/18/2024	Jun 2024 - May 2026	\$30.55	\$30.55	\$30.55	\$30.55	\$30.55	\$30.55

Average Final Capacity Price (6)		Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
30 Auction Date	Terms						
3/18/2024	Jun 2024 - May 2026	\$149.93	\$149.93	\$149.93	\$149.93	\$149.93	\$149.93

Capacity Price Difference		Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
31 Auction Date	Terms						
3/18/2024	Jun 2024 - May 2026	\$119.38	\$119.38	\$119.38	\$119.38	\$119.38	\$119.38

Capacity Adjustment		Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Total
32 Auction Date	Terms							
3/18/2024	Jun 2024 - May 2026	\$58,951	\$60,717	\$60,717	\$58,758	\$60,717	\$58,758	\$358,618 Line 4 * Line 31

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in March 2024, to accommodate delays in the PJM Interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2023-3039875.
- (2) The estimated MW/day per Tranche is based as of July 31, 2024. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 reflect DLC's estimated Proxy Price for the DLCO zone. The methodology was approved by the Commission at Docket No. P-2023-3039875.
- (4) June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 is PJM's Base Residual Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-25 through May-26.
- (6) Weighted average capacity auction price for the contract term including PJM's Base Residual Auction Results for the period Jun-25 through May-26.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective September 1, 2024**

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff				Proposed Tariff			
			Fixed	EV-TOU			Fixed	EV-TOU		
				Peak	Off Peak	Super Off Peak		Peak	Off Peak	Super Off Peak
GS GM < 25 kW GMH <25 kW UMS				Effective 6/1/2024				Effective 9/1/2024		
All kWh	kWh	c/kWh	8.1618	10.6097	7.3448	5.5492	8.7898	11.4260	7.9107	5.9771

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply
Proposed Supply Rates Effective September 1, 2024**

Bi-Annual Rate Adjustment - August 1, 2023 through January 31, 2024

1	Surcharge Revenue, Incl. GRT	\$135,530,198	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$127,533,916	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$1,838,279)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$1,729,821)	Line 3 * 0.941
5	Net Residential Related Revenue, Excl. GRT	\$129,263,737	Line 2 - Line 4
6	Residential Related Expense	\$128,135,797	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$1,127,940)	Line 6 - Line 5
8	Interest	(\$69,055)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$1,196,995)	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2023	(\$912,560)	Exh. 1, Page 4
11	E-Factor Revenue - August 2023 - January 2024, Excl. GRT	(\$1,729,821)	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2024	\$817,261	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2023 - Jan 2024	(\$1,196,995)	Line 9
15	E-Factor Balance at January 31, 2024	(\$379,735)	Line 12 + Line 13

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective September 1, 2024**

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	<u>Aug 2023</u>	<u>Sep 2023</u>	<u>Oct 2023</u>	<u>Nov 2023</u>	<u>Dec 2023</u>	<u>Jan 2024</u>	<u>Total</u>
Revenue							
1 Actual Surcharge Revenue	\$28,952,694	\$22,089,798	\$18,943,537	\$20,409,939	\$22,227,023	\$22,907,208	\$135,530,198
2 E-Factor Revenue	(\$478,395)	(\$360,377)	(\$310,079)	(\$333,821)	(\$165,531)	(\$190,076)	(\$1,838,279)
3 Net Surcharge Revenue	\$29,431,089	\$22,450,175	\$19,253,616	\$20,743,760	\$22,392,554	\$23,097,284	\$137,368,477
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$1,736,434	\$1,324,560	\$1,135,963	\$1,223,882	\$1,321,161	\$1,362,740	\$8,104,740
5 Net Calendar Month Revenue	\$27,694,655	\$21,125,615	\$18,117,652	\$19,519,878	\$21,071,394	\$21,734,544	\$129,263,737
Expense							
6 Supply Invoice Amount	\$27,348,250	\$20,660,793	\$17,555,412	\$19,535,175	\$19,869,378	\$22,520,187	\$127,489,195
7 Administrative Expense (1)	\$729	\$729	\$65,345	\$1,104	\$729	\$729	\$69,365
8 Net Metering Expense (2)	\$2,471	\$1,298	\$4,243	\$2,415	\$1,111	\$1,700	\$13,239
9 EV-TOU Expense (3)	\$7,500	\$0	\$5,400	\$0	\$7,500	\$0	\$20,400
10 Solar Contract Expense (4)	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$12,102
11 Filing Preparation and Approval Process Expense (5)	\$9,610	\$9,610	\$9,610	\$9,610	\$9,610	\$9,610	\$57,659
12 Working Capital for Default Service Supply Expense (5)	\$78,973	\$78,973	\$78,973	\$78,973	\$78,973	\$78,973	\$473,838
13 Total Expense	\$27,449,550	\$20,753,420	\$17,721,000	\$19,629,293	\$19,969,318	\$22,613,216	\$128,135,797
14 (Over)/Under Collection	(\$245,105)	(\$372,195)	(\$396,653)	\$109,415	(\$1,102,076)	\$878,672	(\$1,127,940)

- (1) Administrative fees to conduct the request for proposal for rates effective December 1, 2023.
- (2) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (3) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (4) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.
- (5) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750.

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective September 1, 2024**

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Aug 2023</u>	<u>Sep 2023</u>	<u>Oct 2023</u>	<u>Nov 2023</u>	<u>Dec 2023</u>	<u>Jan 2024</u>	<u>Total</u>
1 (Over)/Under Collection	(\$245,105)	(\$372,195)	(\$396,653)	\$109,415	(\$1,102,076)	\$878,672	(\$1,127,940)
2 Interest Rate (1)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$15,932)	(\$22,332)	(\$21,816)	\$5,471	(\$49,593)	\$35,147	

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective September 1, 2024**

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2020				
Effective December 2020 to May 2021				
1	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$1 043 316	
2	Feb 2020 to Jul 2020	Current Period E Factor Revenue (excl. GRT)	<u>\$486 142</u>	
3		(Over)/Under E-Factor Recovery	<u>\$557 174</u>	Line 1 - Line 2
4	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	(\$409 696)	
5		Interest	<u>(\$7 672)</u>	
6		Total	<u>(\$417 368)</u>	Line 4 Line 5
7	Audit Finding No. 1 - Recovery of Overstated Revenue		\$155 168	See Note 1
8		Net (Over)/Under Collection	<u>\$294 974</u>	Sum Line 3 to Line 7
Filed April 2021				
Effective June 2021 to November 2021				
9	Feb 2020 to Jul 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$294 974	Line 8
10	Aug 2020 to Jan 2021	Current Period E Factor Revenue (excl. GRT)	<u>\$820 549</u>	
11		(Over)/Under E-Factor Recovery	<u>(\$525 576)</u>	Line 9 - Line 10
12	Aug 2020 to Jan 2021	Current Period (Over)/Under Recovery	(\$49 452)	
13		Interest	<u>(\$3 827)</u>	
14		Total	<u>(\$53 279)</u>	Line 12 Line 13
15		Net (Over)/Under Collection	<u>(\$578 855)</u>	Sum Line 9 to Line 14
Filed October 2021				
Effective December 2021 to May 2022				
16	Aug 2020 to Jan 2021	Prior Period Total (Over)/Under E-Factor Recovery	(\$578 855)	Line 15
17	Feb 2021 to Jul 2021	Current Period E Factor Revenue (excl. GRT)	<u>(\$41 938)</u>	
18		(Over)/Under E-Factor Recovery	<u>(\$536 916)</u>	Line 16 - Line 17
19	Feb 2021 to Jul 2021	Current Period (Over)/Under Recovery	\$345 793	
20		Interest	<u>\$13 484</u>	
21		Total	<u>\$359 277</u>	Line 19 Line 20
22		Net (Over)/Under Collection	<u>(\$177 639)</u>	Sum Line 16 to Line 21
Filed April 2022				
Effective June 2022 to November 2022				
23	Feb 2021 to Jul 2021	Prior Period Total (Over)/Under E-Factor Recovery	(\$177 639)	Line 22
24	Aug 2021 to Jan 2022	Current Period E Factor Revenue (excl. GRT)	<u>(\$476 408)</u>	
25		(Over)/Under E-Factor Recovery	<u>\$298 769</u>	Line 23 - Line 24
26	Aug 2021 to Jan 2022	Current Period (Over)/Under Recovery	(\$1 019 166)	
27		Interest	<u>(\$36 291)</u>	
28		Total	<u>(\$1 055 457)</u>	Line 26 Line 27
29	Audit Finding No. 2 - Recovery of Understated Expense		\$7 171	See Note 2
30		Net (Over)/Under Collection	<u>(\$749 517)</u>	Sum Line 25 to Line 29
Filed October 2022				
Effective December 2022 to May 2023				
31	Aug 2021 to Jan 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$749 517)	Line 30
32	Feb 2022 to Jul 2022	Current Period E Factor Revenue (excl. GRT)	<u>(\$440 485)</u>	
33		(Over)/Under E-Factor Recovery	<u>(\$309 032)</u>	Line 31 - Line 32
34	Feb 2022 to Jul 2022	Current Period (Over)/Under Recovery	(\$1 356 521)	
35		Interest	<u>(\$49 867)</u>	
36		Total	<u>(\$1 406 388)</u>	Line 34 Line 35
37		Net (Over)/Under Collection	<u>(\$1 715 421)</u>	Sum Line 33 to Line 36
Filed April 2023				
Effective June 2023 to November 2023				
38	Feb 2022 to Jul 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$1 715 421)	Line 37
39	Aug 2022 to Jan 2023	Current Period E Factor Revenue (excl. GRT)	<u>(\$1 178 411)</u>	
40		(Over)/Under E-Factor Recovery	<u>(\$537 010)</u>	Line 38 - Line 39
41	Aug 2022 to Jan 2023	Current Period (Over)/Under Recovery	(\$1 068 888)	
42		Interest	<u>(\$57 595)</u>	
43		Total	<u>(\$1 126 482)</u>	Line 41 Line 42
44		Prior Period Adjustment	(\$744 361)	See Note 3
45		Net (Over)/Under Collection	<u>(\$2 407 854)</u>	Sum Line 40 to Line 44
Filed October 2023				
Effective December 2023 to May 2024				
46	Aug 2022 to Jan 2023	Prior Period Total (Over)/Under E-Factor Recovery	(\$2 407 854)	Line 45
47	Feb 2023 to Jul 2023	Current Period E Factor Revenue (excl. GRT)	<u>(\$1 938 330)</u>	
48		(Over)/Under E-Factor Recovery	<u>(\$469 524)</u>	Line 46 - Line 47
49	Feb 2023 to Jul 2023	Current Period (Over)/Under Recovery	(\$425 449)	
50		Interest	<u>(\$17 587)</u>	
51		Total	<u>(\$443 037)</u>	Line 49 Line 50
52		Net (Over)/Under Collection	<u>(\$912 560)</u>	Sum Line 48 to Line 51
Filed April 2024				
Effective June 2024 to November 2024				
53	Feb 2023 to Jul 2023	Prior Period Total (Over)/Under E-Factor Recovery	(\$912 560)	Line 52
54	Aug 2023 to Jan 2024	Current Period E Factor Revenue (excl. GRT)	<u>(\$1 729 821)</u>	
55		(Over)/Under E-Factor Recovery	<u>\$817 261</u>	Line 53 - Line 54
56	Aug 2023 to Jan 2024	Current Period (Over)/Under Recovery	(\$1 127 940)	
57		Interest	<u>(\$69 055)</u>	
58		Total	<u>(\$1 196 995)</u>	Line 56 Line 57
59		Net (Over)/Under Collection	<u>(\$379 735)</u>	Sum Line 55 to Line 58

1/ Audit finding per Commission audit order entered February 4 2020 at Docket No. D-2018-3003726.

2/ Audit finding per Commission audit order entered November 10 2021 at Docket No. D-2020-3021684.

3/ Prior period adjustment within Residential/Lighting and Small C&I DSS rate filing for rates effective June 1st. The prior period adjustment relates to a revenue allocation issue that began in April 2021 and continued through July 2022. Interest was calculated at the prime rate of interest from the adjustment period through the mid-point of the rate effective period August 31 2023.

CONFIDENTIAL

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective September 1, 2024**

Summary of RFP Results

**CONFIDENTIAL
REDACTION**

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective September 1, 2024

Rate Design for Residential Tariff Rates (RS, RH & RA)

	Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)			
		Peak	Off Peak	Super Off Peak	
1 RFP Average Wholesale Price	\$71.18	\$71.18	\$71.18	\$71.18 /MWh	Weighted bid price - Attachment A page 1.
2 Line Losses - T & D	6.9%				Transmission (0.8%); distribution (6.1%)
3 Price Adjustment for Losses	\$4.91	\$4.91	\$4.91	\$4.91 /MWh	Line 1 * Line 2
4 Adjusted Wholesale Price for Losses	\$76.09	\$76.09	\$76.09	\$76.09 /MWh	Line 1 Line 3
5 Forecast POLR Sales (MWh)	1 678 813				Residential/Lighting Forecast POLR sales (MWh) June 1 2024 through November 30 2024
6 Outside Services Fees	\$68 990				Outside services to conduct RFPs
7 Administrative Adder	\$0.04	\$0.04	\$0.04	\$0.04 /MWh	Line 6 / Line 5
8 Filing Preparation and Approval Process Expense	\$57 659				Updated as part of the Commission rate case order entered on December 16 2021 at Docket No. R-2021-3024750 per page 27 paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R page 22 lines 3-13).
9 Working Capital for Default Service Supply Expense	\$473 838				
10 Total Residential/Lighting Unbundling Expense	\$531 496				
11 Forecast POLR Sales (MWh)	1 678 813				Residential/Lighting Forecast POLR sales (MWh) June 1 2024 through November 30 2024
12 Unbundling Rate	\$0.32	\$0.32	\$0.32	\$0.32 /MWh	Line 10 / Line 11
13 Capacity Adjustment	(\$83 069)				Att. 1 Page 6
14 Forecast POLR Sales (MWh)	1 678 813				Residential/Lighting Forecast POLR sales (MWh) June 1 2024 through November 30 2024
15 Capacity Adjustment Rate (per MWh)	(\$0.05)	(\$0.05)	(\$0.05)	(\$0.05) /MWh	Line 13 / Line 14
16 Solar Contract Cost	\$12 102				Refer to footnote 2.
17 Forecast POLR Sales (MWh)	1 678 813				Residential/Lighting Forecast POLR sales (MWh) June 1 2024 through November 30 2024
18 Solar Contract Rate (per MWh)	\$0.01	\$0.01	\$0.01	\$0.01 /MWh	Line 16 / Line 17
19 E-Factor (Over)/Under Reconciliation	\$817 261				Prior Period
Reconciliation					
20 (Over)/Under Collection	(\$1 127 940)				Exh. 1 Page 2
21 Interest on (Over)/Under Collection	(\$69 055)				Exh. 1 Page 3
22 Total (Over)/Under Collection	(\$1 196 995)				Line 20 Line 21
23 Total E Factor (Over)/Under Reconciliation	(\$379 735)				Line 19 Line 22
24 Forecast POLR Sales (MWh)	1 678 813				Residential/Lighting Forecast POLR sales (MWh) June 1 2024 through November 30 2024
25 E Factor Rate	(\$0.23)	(\$0.23)	(\$0.23)	(\$0.23) /MWh	Line 23 / Line 24
26 Adjusted Wholesale Price	\$76.18	\$76.18	\$76.18	\$76.18 /MWh	Line 4 Line 7 Line 12 Line 15 Line 18 Line 25

33 Rate Factor	1.0032	1.0032	1.0032	1.0032	Att. 1 Page 4
34 EV TOU Rate Factor		1.33	0.86	0.66	Att. 1 Page 5
35 Adjusted Wholesale Price for Rate Factor	\$85.70	\$113.98	\$73.70	\$56.56 /MWh	Line 32 * Line 33* Line 34
36 EV TOU Program Expenses	\$30 800				Residential Forecast POLR sales (MWh) June 1 2024 through November 30 2024
37 Forecast POLR Sales (MWh)	1 674 656				Line 36 / Line 37
38 TOU Adder	\$0.02	\$0.02	\$0.02	\$0.02 /MWh	
39 Total Adjusted Wholesale Price	\$85.72	\$114.00	\$73.72	\$56.58 /MWh	Line 35 Line 38
40 PA GRT @ 5.9%	\$5.37	\$7.15	\$4.62	\$3.55 /MWh	Line 39 * (0.59)/(1-.059))
41 Total Retail Rate	\$91.09	\$121.15	\$78.34	\$60.13 /MWh	Line 39 Line 40
42 RFP Residential Rate Supply Rate (¢/MWh)	9.1088	12.1149	7.8341	6.0131 /MWh	Line 41 / 10
43 Forecast POLR Sales (kWh)	692 747 604				Residential Forecast POLR sales (kWh) September 1 2024 through November 30 2024
44 Projected RFP Revenue	\$63 101 243				Line 42 / 100 * Line 43

- (1) The EV-TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled by customer class through the Default Service reconciliation process. The EV-TOU time periods are Peak: 1PM to 9PM Off Peak: 6AM- 1PM & 9PM - 11PM and Super Off Peak: 11PM - 6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28 2021 the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak Off Peak and Super Off Peak to become effective.
- (2) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1 2022 at Docket P-2020-3019522) the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1 2022 through May 31 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective September 1, 2024

Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)

1	RFP Average Wholesale Price (\$/MWh)		\$71.18 /MWh	Weighted bid price - Attachment A, Page 1
2	Line Losses - T & D	6.9%		Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)		\$4.91 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)		\$76.09 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,678,813		Residential/Lighting Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
6	Outside Services Fees	\$68,990		Outside services to conduct RFPs
7	Administrative Adder (\$/MWh)		\$0.04 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$57,659		Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750
9	Working Capital for Default Service Supply Expense	\$473,838		per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal
10	Total Residential/Lighting Unbundling Expense	\$531,496		testimony (Statement No. 16R, page 22, lines 3-13).
11	Forecast POLR Sales (MWh)	1,678,813		Residential/Lighting Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
12	Unbundling Rate (per MWh)		\$0.32 /MWh	Line 10 / Line 11
13	Capacity Adjustment	(\$83,069)		Att. 1, Page 6
14	Forecast POLR Sales (MWh)	1,678,813		Residential/Lighting Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
15	Capacity Adjustment Rate (per MWh)		(\$0.05) /MWh	Line 13 / Line 14
16	Solar Contract Cost	\$12,102		Refer to footnote 1.
17	Forecast POLR Sales (MWh)	1,678,813		Residential/Lighting Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
18	Solar Contract Rate (per MWh)		\$0.01 /MWh	Line 16 / Line 17
19	E-Factor (Over)/Under Reconciliation	\$817,261		Prior Period
	Reconciliation			
20	(Over)/Under Collection	(\$1,127,940)		Exh. 1, Page 2
21	Interest on (Over)/Under Collection	(\$69,055)		Exh. 1, Page 3
22	Total (Over)/Under Collection	(\$1,196,995)		Line 20 + Line 21
23	Total E Factor (Over)/Under Reconciliation	(\$379,735)		Line 19 + Line 22
24	Forecast POLR Sales (MWh)	1,678,813		Residential/Lighting Forecast POLR sales (MWh) June 1, 2024 through November 30, 2024
25	E Factor Rate (per MWh)		(\$0.23) /MWh	Line 23 / Line 24
26	Adjusted Wholesale Price (\$/MWh)		\$76.18 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 25

33	Rate Factor	0.7633		Att. 1, Page 4
34	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$65.20 /MWh	Line 32 * Line 33
35	PA GRT @ 5.9%		\$4.09 /MWh	Line 34 * (.059/(1-.059))
36	Total Retail Rate (\$/MWh)		\$69.29 /MWh	Line 34 + Line 35
37	RFP Lighting Retail Supply Rate (c/kWh)	6.9295	kWh	Line 36 / 10

Lighting Supply Charges by Lamp Wattage

38	SM, SH & PAL (c/kWh)			6.9295 Line 37
		Nominal Lamp Wattage	Nominal kWh Energy per Unit per Month	Fixture Charge \$/Month
39	Mercury Vapor	100	44	\$3.05
40		175	74	\$5.13
41		250	102	\$7.07
42		400	161	\$11.16
43		1000	386	\$26.75
44	High Pressure Sodium	70	29	\$2.01
45		100	50	\$3.46
46		150	71	\$4.92
47		200	95	\$6.58
48		250	110	\$7.62
49		400	170	\$11.78
50		1000	387	\$26.82
51	Flood Lighting - Unmetered	70	29	\$2.01
52		100	46	\$3.19
53		150	67	\$4.64
54		250	100	\$6.93
55		400	155	\$10.74
56	LED - Cobra Head	30	11	\$0.76
57		45	16	\$1.11
58		60	21	\$1.46
59		95	34	\$2.36
60		139	49	\$3.40
61		219	77	\$5.34
62	LED - Colonial	20	7	\$0.49
63		45	16	\$1.11
64	LED - Contemporary	40	14	\$0.97
65		55	20	\$1.39

(1) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective September 1, 2024**

Residential & Lighting Rate Factors (2)

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
1	Capacity Obligation (MW-day)			
2	2019	528,864	466	529,330
3	2020	525,604	677	526,281
4	2021	549,417	1,071	550,487
5	2022	565,885	722	566,608
5	2024/2025 Capacity Price (\$/MW-day) (1)	\$29.40	\$29.40	\$29.40
6	Load (MWH)			
7	2019	4,349,013	60,012	4,409,025
8	2020	4,483,221	59,039	4,542,260
9	2021	4,462,594	58,712	4,521,306
10	2022	4,412,979	57,994	4,470,973
10	2024/2025 Capacity Price (\$/MWH)			
11	2019	\$3.57	\$0.23	\$3.53
12	2020	\$3.45	\$0.34	\$3.41
13	2021	\$3.62	\$0.54	\$3.58
13	2022	\$3.77	\$0.37	\$3.73

Energy

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)			
15	2019	\$28.42	\$23.96	\$28.36
16	2020	\$23.80	\$18.70	\$23.73
17	2021	\$40.01	\$34.70	\$39.94
17	2022	\$79.86	\$64.99	\$79.67

Capacity + Energy

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
18	\$/MWH			
19	2019	\$31.99	\$24.18	\$31.88
20	2020	\$27.25	\$19.04	\$27.14
21	2021	\$43.63	\$35.23	\$43.52
21	2022	\$83.63	\$65.36	\$83.39

Rate Factor

		<u>Residential</u>	<u>Lighting</u>
22	2024/2025 Rate Factor		
23	2019	1.0033	0.7585
24	2020	1.0039	0.7014
25	2021	1.0025	0.8096
26	2022	1.0028	0.7838
	Average	1.0032	0.7633

(1) As of PJM's Third Incremental Auction for 2024/2025.

(2) Per Statement No. 4, page 7, lines 1 through 4 of the Company's DSP IX Petition, "Exhibit DBO-2 illustrates the derivation of the rate factors that the Company proposes to use for the 2021-2022 effective rate period." The average wholesale price will be adjusted using class rate factors to derive the Residential and Lighting class rates based on their respective energy consumption patterns and capacity requirements. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective September 1, 2024**

Residential Electric Vehicle Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2019	529,330	0	0	529,330
3	2020	526,281	0	0	526,281
4	2021	549,417	0	0	549,417
5	2022	565,885	0	0	565,885
5	2024/2025 Capacity Price (\$/MW-day) (1)	\$29.40	\$29.40	\$29.40	\$29.40
6	Load (MWH)				
7	2019	1,739,120	1,598,905	1,071,000	4,409,025
8	2020	1,820,792	1,641,316	1,080,152	4,542,260
9	2021	1,779,719	1,624,287	1,058,589	4,462,594
10	2022	1,740,487	1,607,392	1,065,100	4,412,979
10	2024/2025 Capacity Price (\$/MWH)				
11	2019	\$8.95	\$0.00	\$0.00	\$3.53
12	2020	\$8.50	\$0.00	\$0.00	\$3.41
13	2021	\$9.07	\$0.00	\$0.00	\$3.62
13	2022	\$9.56	\$0.00	\$0.00	\$3.77

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2019	\$33.94	\$27.38	\$20.73	\$28.36
16	2020	\$29.21	\$22.63	\$16.18	\$23.73
17	2021	\$47.93	\$38.38	\$29.21	\$40.01
17	2022	\$97.15	\$73.27	\$61.55	\$79.86

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2019	\$42.89	\$27.38	\$20.73	\$31.88
20	2020	\$37.71	\$22.63	\$16.18	\$27.14
21	2021	\$57.00	\$38.38	\$29.21	\$43.63
21	2022	\$106.70	\$73.27	\$61.55	\$83.63

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2024/2025 Rate Factor			
23	2019	1.35	0.86	0.65
24	2020	1.39	0.83	0.60
25	2021	1.31	0.88	0.67
26	2022	1.28	0.88	0.74
26	Average	1.33	0.86	0.66

(1) As of PJM's Third Incremental Auction for 2024/2025.

(2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective September 1, 2024

Capacity Adjustment for Proxy Price (1)

	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Total
1 Capacity MW/day per Tranche (2)	23.70	23.70	23.70	23.70	23.70	23.70	
2 Impacted Tranches Per Contract	6	6	6	6	6	6	
3 Days in Month	30	31	31	30	31	30	
4 Impacted MW	4,266	4,409	4,409	4,266	4,409	4,266	26,025 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Dec-22	\$50.05	\$50.050	31
6 Jan-23	\$50.05	\$50.050	31
7 Feb-23	\$50.05	\$50.050	28
8 Mar-23	\$50.05	\$50.050	31
9 Apr-23	\$50.05	\$50.050	30
10 May-23	\$50.05	\$50.050	31
11 Jun-23	\$34.18	\$34.180	30
12 Jul-23	\$34.18	\$34.180	31
13 Aug-23	\$34.18	\$34.180	31
14 Sep-23	\$34.18	\$34.180	30
15 Oct-23	\$34.18	\$34.180	31
16 Nov-23	\$34.18	\$34.180	30
17 Dec-23	\$34.18	\$34.180	31
18 Jan-24	\$34.18	\$34.180	31
19 Feb-24	\$34.18	\$34.180	29
20 Mar-24	\$34.18	\$34.180	31
21 Apr-24	\$34.18	\$34.180	30
22 May-24	\$34.18	\$34.180	31
23 Jun-24	\$42.15	\$29.400	30
24 Jul-24	\$42.15	\$29.400	31
25 Aug-24	\$42.15	\$29.400	31
26 Sep-24	\$42.15	\$29.400	30
27 Oct-24	\$42.15	\$29.400	31
28 Nov-24	\$42.15	\$29.400	30

Average Capacity Price with Price Proxy (5)		Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
Auction Date	Terms						
29 9/19/2022	Dec 2022 - Nov 2024	\$40.13	\$40.13	\$40.13	\$40.13	\$40.13	\$40.13

Average Final Capacity Price (6)		Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
Auction Date	Terms						
30 9/19/2022	Dec 2022 - Nov 2024	\$36.93	\$36.93	\$36.93	\$36.93	\$36.93	\$36.93

Capacity Price Difference		Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
Auction Date	Terms						
31 9/19/2022	Dec 2022 - Nov 2024	(\$3.19)	(\$3.19)	(\$3.19)	(\$3.19)	(\$3.19)	(\$3.19)

Line 30 - Line 29

Capacity Adjustment		Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Total
Auction Date	Terms							
32 9/19/2022	Dec 2022 - Nov 2024	(\$13,618)	(\$14,072)	(\$14,072)	(\$13,618)	(\$14,072)	(\$13,618)	(\$83,069)
33 Total		(\$13,618)	(\$14,072)	(\$14,072)	(\$13,618)	(\$14,072)	(\$13,618)	(\$83,069)

Line 4 * Line 31

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in September 2022, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2022-3034176.
- (2) The estimated MW/day per Tranche is based as of January 31, 2024. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) December 2022 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2023 through May 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2024 through November 2024 reflect DLC's estimated Proxy Price for the DLCO zone, which was approved by the Commission at Docket No. P-2022-3034176.
- (4) December 2022 through May 2023 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2023 through May 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2024 through November 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-24 through Nov-24.
- (6) Weighted average capacity auction price for the contract term including PJM's 3rd Incremental Auction Results for the period Jun-24 through Nov-24.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective September 1, 2024**

Capacity Adjustment for Proxy Price (1)

	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Total
1 Capacity MW/day per Tranche (2)	23.71	23.72	23.72	23.71	23.81	23.78	24.68	24.65	24.65	24.65	24.65	24.65	
2 Impacted Tranches Per Contract	6	6	6	6	6	6	6	6	6	6	6	6	
3 Days in Month	31	31	29	31	30	31	30	31	31	30	31	30	
4 Impacted MW	4 410	4 411	4 127	4 410	4 286	4 423	4 442	4 585	4 585	4 438	4 585	4 438	13 461 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Dec-23	\$34.18	\$34.18	31
6 Jan-24	\$34.18	\$34.18	31
7 Feb-24	\$34.18	\$34.18	29
8 Mar-24	\$34.18	\$34.18	31
9 Apr-24	\$34.18	\$34.18	30
10 May-24	\$34.18	\$34.18	31
11 Jun-24	\$29.50	\$29.50	30
12 Jul-24	\$29.50	\$29.50	31
13 Aug-24	\$29.50	\$29.50	31
14 Sep-24	\$29.50	\$29.50	30
15 Oct-24	\$29.50	\$29.50	31
16 Nov-24	\$29.50	\$29.50	30
17 Dec-24	\$29.50	\$29.50	31
18 Jan-25	\$29.50	\$29.50	31
19 Feb-25	\$29.50	\$29.50	28
20 Mar-25	\$29.50	\$29.50	31
21 Apr-25	\$29.50	\$29.50	30
22 May-25	\$29.50	\$29.50	31
23 Jun-25	\$31.59	\$270.35	30
24 Jul-25	\$31.59	\$270.35	31
25 Aug-25	\$31.59	\$270.35	31
26 Sep-25	\$31.59	\$270.35	30
27 Oct-25	\$31.59	\$270.35	31
28 Nov-25	\$31.59	\$270.35	30

Average Capacity Price with Price Proxy (5)		Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
29 Auction Date	Terms												
9/11/2023	Dec 2023 - Nov 2025	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19

Average Final Capacity Price (6)		Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
30 Auction Date	Terms												
9/11/2023	Dec 2023 - Nov 2025	\$90.97	\$90.97	\$90.97	\$90.97	\$90.97	\$90.97	\$90.97	\$90.97	\$90.97	\$90.97	\$90.97	\$90.97

Capacity Price Difference		Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
31 Auction Date	Terms												
9/11/2023	Dec 2023 - Nov 2025	\$59.77	\$59.77	\$59.77	\$59.77	\$59.77	\$59.77	\$59.77	\$59.77	\$59.77	\$59.77	\$59.77	\$59.77

Capacity Adjustment		Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Total
32 Auction Date	Terms													
9/11/2023	Dec 2023 - Nov 2025	\$263 610	\$263 656	\$246 650	\$263 614	\$256 153	\$264 390	\$265 489	\$274 081	\$274 081	\$265 239	\$274 081	\$265 239	\$3 176 282
33 Total		\$263 610	\$263 656	\$246 650	\$263 614	\$256 153	\$264 390	\$265 489	\$274 081	\$274 081	\$265 239	\$274 081	\$265 239	\$3 176 282

(1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in September 2023 to accommodate delays in the PJM interconnection LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2023-3039875.
 (2) The estimated MW/day per Tranche is based as of July 31 2024. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
 (3) December 2023 through May 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through November 2025 reflect DLCO's estimated Proxy Price for the DLCO zone. The methodology was approved by the Commission at Docket No. P-2023-3039875.
 (4) December 2023 through May 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through November 2025 is PJM's Base Residual Auction Results for the DLCO zone.
 (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-25 through Nov-25.
 (6) Weighted average capacity auction price for the contract term including PJM's Base Residual Auction Results for the period Jun-25 through Nov-25.

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective September 1, 2024

Capacity Adjustment for Proxy Price (1)

	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Total
1 Capacity MW/day per Tranche (2)	24.68	24.65	24.65	24.65	24.65	24.65	
2 Impacted Tranches Per Contract	6	6	6	6	6	6	
3 Days in Month	30	31	31	30	31	30	
4 Impacted MW	4,442	4,585	4,585	4,438	4,585	4,438	13,461 Line 1 * Line 2 * Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Jun-24	\$29.50	\$29.50	30
6 Jul-24	\$29.50	\$29.50	31
7 Aug-24	\$29.50	\$29.50	31
8 Sep-24	\$29.50	\$29.50	30
9 Oct-24	\$29.50	\$29.50	31
10 Nov-24	\$29.50	\$29.50	30
11 Dec-24	\$29.50	\$29.50	31
12 Jan-25	\$29.50	\$29.50	31
13 Feb-25	\$29.50	\$29.50	28
14 Mar-25	\$29.50	\$29.50	31
15 Apr-25	\$29.50	\$29.50	30
16 May-25	\$29.50	\$29.50	31
17 Jun-25	\$31.59	\$270.35	30
18 Jul-25	\$31.59	\$270.35	31
19 Aug-25	\$31.59	\$270.35	31
20 Sep-25	\$31.59	\$270.35	30
21 Oct-25	\$31.59	\$270.35	31
22 Nov-25	\$31.59	\$270.35	30
23 Dec-25	\$31.59	\$270.35	31
24 Jan-26	\$31.59	\$270.35	31
25 Feb-26	\$31.59	\$270.35	28
26 Mar-26	\$31.59	\$270.35	31
27 Apr-26	\$31.59	\$270.35	30
28 May-26	\$31.59	\$270.35	31

Average Capacity Price with Price Proxy (5)		Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
Auction Date	Terms						
29 3/18/2024	Jun 2024 - May 2026	\$30.55	\$30.55	\$30.55	\$30.55	\$30.55	\$30.55

Average Final Capacity Price (6)		Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
Auction Date	Terms						
30 3/18/2024	Jun 2024 - May 2026	\$149.93	\$149.93	\$149.93	\$149.93	\$149.93	\$149.93

Capacity Price Difference		Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024
Auction Date	Terms						
31 3/18/2024	Jun 2024 - May 2026	\$119.38	\$119.38	\$119.38	\$119.38	\$119.38	\$119.38

Capacity Adjustment		Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Total
Auction Date	Terms							
32 3/18/2024	Jun 2024 - May 2026	\$530,252	\$547,412	\$547,412	\$529,754	\$547,412	\$529,754	\$3,231,996
33 Total		\$530,252	\$547,412	\$547,412	\$529,754	\$547,412	\$529,754	\$3,231,996

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in March 2024, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2023-3039875.
- (2) The estimated MW/day per Tranche is based as of July 31, 2024. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 reflect DLC's estimated Proxy Price for the DLCO zone. The methodology was approved by the Commission at Docket No.P-2023-3039875.
- (4) June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 is PJM's Base Residual Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-25 through May-26.
- (6) Weighted average capacity auction price for the contract term including PJM's Base Residual Auction Results for the period Jun-25 through May-26.

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective September 1, 2024

Summary of Current Tariff Rates and Proposed Tariff Rates

Rate Schedule	Units	Rate	Current Tariff				Proposed Tariff			
			Tariff	EV-TOU			Tariff	EV-TOU		
			Fixed Price	Peak	Off Peak	Super Off Peak	Fixed Price	Peak	Off Peak	Super Off Peak
			Effective 6/1/2024			Effective 9/1/2024				
RS	kWh	c/kWh	8.1229	10 8027	6.9860	5.3616	9.1088	12.1149	7.8341	6.0131
RH	kWh	c/kWh	8.1229	10 8027	6.9860	5.3616	9.1088	12.1149	7.8341	6.0131
RA	kWh	c/kWh	8.1229	10 8027	6.9860	5.3616	9.1088	12.1149	7.8341	6.0131
AL	kWh	c/kWh	6.1794				6 9295			
SE	kWh	c/kWh	6.1794				6 9295			
	Nominal Lamp Wattage									
SM, SH & PAL										
Mercury Vapor:	100	\$/Mo.	\$2.72				\$3.05			
	175	\$/Mo.	\$4.57				\$5.13			
	250	\$/Mo.	\$6.30				\$7.07			
	400	\$/Mo.	\$9.95				\$11.16			
	1000	\$/Mo.	\$23.85				\$26.75			
High Pressure Sodium:	70	\$/Mo.	\$1.79				\$2.01			
	100	\$/Mo.	\$3.09				\$3.46			
	150	\$/Mo.	\$4.39				\$4.92			
	200	\$/Mo.	\$5.87				\$6.58			
	250	\$/Mo.	\$6.80				\$7.62			
	400	\$/Mo.	\$10.51				\$11.78			
	1000	\$/Mo.	\$23.91				\$26 82			
Flood Lighting - Unmetered:	70	\$/Mo.	\$1.79				\$2.01			
	100	\$/Mo.	\$2.84				\$3.19			
	150	\$/Mo.	\$4.14				\$4.64			
	250	\$/Mo.	\$6.18				\$6.93			
	400	\$/Mo.	\$9.58				\$10.74			
LED - Cobra Head:	30	\$/Mo.	\$0.68				\$0.76			
	45	\$/Mo.	\$0.99				\$1.11			
	60	\$/Mo.	\$1.30				\$1.46			
	95	\$/Mo.	\$2.10				\$2.36			
	139	\$/Mo.	\$3.03				\$3.40			
	219	\$/Mo.	\$4.76				\$5.34			
LED - Colonial:	20	\$/Mo.	\$0.43				\$0.49			
	45	\$/Mo.	\$0.99				\$1.11			
LED - Contemporary:	40	\$/Mo.	\$0.87				\$0.97			
	55	\$/Mo.	\$1.24				\$1.39			