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 Pennsylvania Public |  
 Utility Commission, | Docket Nos.:  
                   v. | R-2024-3046931  
 PECO Energy Company | R-2024-3046932  
 |  
 Call-In Telephonic |  
Evidentiary Hearing

Pages 600 - 840

Judge's Chambers  
 State Office Building  
 801 Market Street  
 Philadelphia, PA

Thursday, August 8, 2024  
 Commencing at 10:05 a.m.

INDEX TO EXHIBITS

Docket Nos. R-2024-3046931, R-2024-3046932

Hearing Date: August 8, 2024

<u>NUMBER</u>	<u>FOR IDENTIFICATION</u>	<u>IN EVIDENCE</u>
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PECO EXHIBITS:

PECO Hearing Exhibit Number 1

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PECO Statement Number 1

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BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION

<b>PENNSYLVANIA PUBLIC UTILITY</b>	:	
<b>COMMISSION</b>	:	
	:	
<b>vs.</b>	:	<b>DOCKET NO. R-2024-3046931</b>
	:	
<b>PECO ENERGY COMPANY –</b>	:	
<b>ELECTRIC DIVISION</b>	:	

**LIST OF PECO ENERGY COMPANY’S TESTIMONY & EXHIBITS**

**PECO Statement No. 1: Direct Testimony of Nicole L. LeVine**

**PECO Statement No. 1-R: Rebuttal Testimony of Nicole L. LeVine**

- **PECO Exhibit NL-1: The City of Philadelphia and Philadelphia Energy Authority Response to PECO Interrogatories, Set III, Question No. 12**
- **PECO Exhibit NL-2: The City of Philadelphia and Philadelphia Energy Authority Response to PECO Interrogatories, Set III, Question No. 10**

**PECO Statement No. 1-SR: Surrebuttal Testimony of Nicole L. LeVine**

**PECO Statement No. 2: Direct Testimony of Marissa Humphrey**

- **PECO Exhibit MH-1: Business Services Company Operations and Maintenance Costs**

**PECO Statement No. 2-R: Rebuttal Testimony of Marissa Humphrey (Confidential & Public)**

**PECO Statement No. 3: Direct Testimony of Michael J. Trzaska**

- **PECO Exhibit MJT-1: Principal Accounting Exhibit – Fully Projected Future Test Year (“FPFTY”) ending December 31, 2025**
- **PECO Exhibit MJT-2: Principal Accounting Exhibit – Future Test Year ending December 31, 2024**
- **PECO Exhibit MJT-3: Principal Accounting Exhibit – Historic Test Year ended December 31, 2023**

**PECO Statement No. 3-R: Rebuttal Testimony of Michael J. Trzaska**

- **PECO Exhibit MJT-1 Revised: Revised Principal Accounting Exhibit – FPFTY ending December 31, 2025**
- **PECO Exhibit MJT-4: Office of Consumer Advocate Response to PECO Interrogatories, Set II, Question No. 3**
- **PECO Exhibit MJT-5: Bureau of Investigation and Enforcement Response to PECO Interrogatories, Set II, Question No. 4**
- **PECO Exhibit MJT-6: Office of Consumer Advocate Response to PECO Interrogatories, Set II, Question No. 5**
- **PECO Exhibit MJT-7: Calculation of Working Capital Offset Factor**

**PECO Statement No. 4: Direct Testimony of Caroline Fulginiti**

- **PECO Exhibit CF-1: Annual Depreciation Accruals Related to Utility Plant in Service for 2023**
- **PECO Exhibit CF-2: Estimated Annual Depreciation Accruals Related to Utility Plant in Service for 2024**
- **PECO Exhibit CF-3: Estimated Annual Depreciation Accruals Related to Utility Plant in Service for 2025**
- **PECO Exhibit CF-4: 2018 Depreciation Study**

**PECO Statement No. 5: Direct Testimony of Paul R. Moul**

- **PECO Exhibit PRM-1: Schedules Concerning Cost of Capital and Fair Rate of Return**

**PECO Statement No. 5-R: Rebuttal Testimony of Paul R. Moul**

**PECO Statement No. 6: Direct Testimony of Tamara J. Jamison**

- **PECO Exhibit TJJ-1: Summary of Cost-of-Service Study Results**
- **PECO Exhibit TJJ-2: Total Class Allocation - Revenue Requirement By Rate Class**
- **PECO Exhibit TJJ-3: Revenue Requirement By Functional Classification**
- **PECO Exhibit TJJ-4: Unitized Functionally Classified Revenue Requirement**
- **PECO Exhibit TJJ-5: Customer-Related Revenue Requirement and Customer Charge**

- **PECO Exhibit TJJ-6: Night Service Rider - Related Costs**
- **PECO Exhibit TJJ-7: Development of External Allocation Factors**
- **PECO Exhibit TJJ-8: Development of Unbundled Cash Working Capital Rate for the Generation Supply Adjustment**
- **PECO Exhibit TJJ-9: Development of Unbundled Cash Working Capital Rate for the Transmission Service Charge**

**PECO Statement No. 6-R: Rebuttal Testimony of Tamara J. Jamison**

- **PECO Exhibit TJJ-10: Office of Consumer Advocate Response to PECO Interrogatory, Set II, Question No. 8.**
- **PECO Exhibit TJJ-11: Primary & Secondary Allocation of Distribution Plant: FERC Accounts 364-367**
- **PECO Exhibit TJJ-12: Comparison of Non-Coincident Peaks by Rate Class**

**PECO Statement No. 6-SR: Surrebuttal Testimony of Tamara J. Jamison**

**PECO Statement No. 7: Direct Testimony of Joseph A. Bisti**

- **PECO Exhibit JAB-1: Proposed Revenue Allocation, Proposed Increases by Class and Class Rates of Return and Relative Rates of Return Under Proposed Rates**
- **PECO Exhibit JAB-2: Relevant Electric Service Tariff Pages (Blackline)**
- **PECO Exhibit JAB-3: Comparison of Residential Customer Charges for Pennsylvania Electric Distribution Utilities**
- **PECO Exhibit JAB-4: Proof of Revenues at Present and Proposed Rates**
- **PECO Exhibit JAB-5: Modified Base Rate Recovery of Customer Assistance Program Revenues in Universal Service Fund Charge**

**PECO Statement No. 7-R: Rebuttal Testimony of Joseph A. Bisti**

- **PECO Exhibit JAB-1 Revised: Revised Proposed Revenue Allocation and Rates of Return by Rate Class**
- **PECO Exhibit JAB-2 Revised: Electric Service Tariff (Revised Pages Only)**
- **PECO Exhibit JAB-3 Revised: Corrected Comparison of Residential Customer Charges for Pennsylvania Electric Distribution Utilities**

- **PECO Exhibit JAB-4 Revised: Revised Proof of Revenues at Present and Proposed Rates**
- **PECO Exhibit JAB-5 Revised: Revised Modified Base Rate Recovery of Customer Assistance Program Revenues in Universal Service Fund Charge**
- **PECO Exhibit JAB-6: Office of Consumer Advocate Response to PECO Interrogatory, Set II, Question No. 13**
- **PECO Exhibit JAB-7: Office of Consumer Advocate Response to PECO Interrogatory, Set II, Question No. 15**
- **PECO Exhibit JAB-8: Southeastern Transportation Authority Response to PECO Interrogatory, Set II, Question No. 1**

**PECO Statement No. 7-SR: Surrebuttal Testimony of Joseph A. Bisti**

**PECO Statement No. 8: Direct Testimony of Megan A. McDevitt**

**PECO Statement No. 8-R: Rebuttal Testimony of Megan A. McDevitt**

**PECO Statement No. 9: Direct Testimony of Steven J. DeMott**

- **PECO Exhibit SJD-1: Forecast Information for Electric Vehicles and Direct Current Fast Charger Charging Stations in PECO's Service Territory**

**PECO Statement No. 9-R: Rebuttal Testimony of Steven J. DeMott (Corrected Version)**

- **PECO Exhibit SJD-2: Office of Consumer Advocate Response to PECO Interrogatories, Set II, Question No. 52**

**PECO Statement No. 9-SR – Surrebuttal Testimony of Steven J. DeMott**

**PECO Statement No. 10: Direct Testimony of Jacqueline F. Golden**

**PECO Statement No. 10-R: Rebuttal Testimony of Jacqueline F. Golden**

- **PECO Exhibit JFG-1: PECO Energy 2022 Low-Income Usage Reduction Program Evaluation Final Report**

**PECO Statement No. 10-SR: Surrebuttal Testimony of Jacqueline F. Golden**

BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION

<b>PENNSYLVANIA PUBLIC UTILITY COMMISSION</b>	:	
	:	
	:	
<b>vs.</b>	:	<b>DOCKET NO. R-2024-3046932</b>
	:	
<b>PECO ENERGY COMPANY – GAS DIVISION</b>	:	

**LIST OF PECO ENERGY COMPANY’S TESTIMONY & EXHIBITS**

**PECO Statement No. 1: Direct Testimony of Amy E. Hamilton**

**PECO Statement No. 1-R: Rebuttal Testimony of Amy E. Hamilton (Confidential & Public)**

- **PECO Exhibit AEH-1: Annual Distribution Risk Mitigation Activities: Material, Weld or Joint Failure for the Year Ended December 31, 2022 (Confidential)**
- **PECO Exhibit AEH-2: PECO Response to Bureau of Investigation & Enforcement Interrogatories, Set GS, Question No. 49**
- **PECO Exhibit AEH-3: PECO Response to Bureau of Investigation & Enforcement Interrogatories, Set GS, Question No. 17**
- **PECO Exhibit AEH-4: PA One Call / Safety Pamphlet**
- **PECO Exhibit AEH-5: PECO Response to Bureau of Investigation & Enforcement Interrogatory Set GS, Question No. 15 (Confidential)**

**PECO Statement No. 1-SR: Surrebuttal Testimony of Amy E. Hamilton**

**PECO Statement No. 2: Direct Testimony of Marissa Humphrey**

- **PECO Exhibit MH-1: Business Services Company Operations and Maintenance Costs**

**PECO Statement No. 2-R: Rebuttal Testimony of Marissa Humphrey (Confidential & Public)**

**PECO Statement No. 3: Direct Testimony of Michael J. Trzaska**

- **PECO Exhibit MJT-1: Principal Accounting Exhibit – Fully Projected Future Test Year (“FPFTY”) ended December 31, 2025**

- **PECO Exhibit MJT-2: Principal Accounting Exhibit – Future Test Year ended December 31, 2024**
- **PECO Exhibit MJT-3: Principal Accounting Exhibit – Historic Test Year ended December 31, 2023**

**PECO Statement No. 3-R: Rebuttal Testimony of Michael J. Trzaska**

- **PECO Exhibit MJT-1 Revised: Revised Principal Accounting Exhibit - FPFTY ended December 31, 2025**
- **PECO Exhibit MJT-4: Calculation of Working Capital Offset Factor**

**PECO Statement No. 4: Direct Testimony of Caroline Fulginiti**

- **PECO Exhibit CF-1: Annual Depreciation Accruals Related to Utility Plant in Service for 2023**
- **PECO Exhibit CF-2: Estimated Annual Depreciation Accruals Related to Utility Plant in Service for 2024**
- **PECO Exhibit CF-3: Estimated Annual Depreciation Accruals Related to Utility Plant in Service for 2025**
- **PECO Exhibit CF-4: 2018 Depreciation Study – Calculated Annual Depreciation Accruals Related to Gas Plant as of December 31, 2018**

**PECO Statement No. 5: Direct Testimony of Paul R. Moul**

- **PECO Exhibit PRM-1: Schedules Concerning Cost of Capital and Fair Rate of Return**

**PECO Statement No. 5-R: Rebuttal Testimony of Paul R. Moul**

**PECO Statement No. 6: Direct Testimony of Jiang Ding**

- **PECO Exhibit JD-1: Gas Class Cost of Service Study for FPFTY Ended December 31, 2025 - Summary of Results**
- **PECO Exhibit JD-2: Gas Class Cost of Service Study for FPFTY Ended December 31, 2025 - Allocation By Rate Class**
- **PECO Exhibit JD-3: Gas Class Cost of Service Study for FPFTY Ended December 31, 2025 - Allocation By Functional Classification**
- **PECO Exhibit JD-4: Gas Class Cost of Service Study for FPFTY Ended December 31, 2025 - Unitized Functionally Classified Revenue Requirement**

- **PECO Exhibit JD-5: Customer-Related Revenue Requirement and Customer Charge**
- **PECO Exhibit JD-6: FPFTY Test Year 2025 - Cost of Service Study - External Allocation Factors**
- **PECO Exhibit JD-7: Gas Class Cost of Service Study for FPFTY Ended December 31, 2025 – Calculation of Costs to Serve Negotiated Gas Service Customers**

**PECO Statement No. 6-R: Rebuttal Testimony of Jiang Ding (Corrected Version)**

- **PECO Exhibit JD-8: Excerpt from American Gas Association’s Gas Rate Fundamentals, 1987 Edition**
- **PECO Exhibit JD-9: Office of Consumer Advocate Response to PECO Interrogatories, Set II, Question No. 5**
- **PECO Exhibit JD-10: PECO Response to Office of Consumer Advocate Interrogatories, Set IV, Question No. 4**
- **PECO Exhibit JD-11: Office of Consumer Advocate Response to PECO Interrogatories, Set II, Question No. 10**
- **PECO Exhibit JD-12: PECO’s Section 1307(f) filing in 2022, Section 19**
- **PECO Exhibit JD-13 PECO’s Section 1307(f) filing in 2024, Section 15**
- **PECO Exhibit JD-14: PECO Response to Office of Consumer Advocate Interrogatories, Set III, Question No. 7**

**PECO Statement No. 7: Direct Testimony of Joseph A. Bisti**

- **PECO Exhibit JAB-1: Proposed Revenue Allocation, Proposed Increases by Class and Class Rates of Return and Relative Rates of Return Under Proposed Rates**
- **PECO Exhibit JAB-2: Relevant Gas Service Tariff Pages (Redlined to Show Changes)**
- **PECO Exhibit JAB-3: Comparison of Residential Customer Charges for Pennsylvania Natural Gas Distribution Utilities**
- **PECO Exhibit JAB-4: Proof of Revenues at Present and Proposed Rates**
- **PECO Exhibit JAB-5: Calculation Methodology for Differentiated Rate GC Customer Charge by Tier**

- **PECO Exhibit JAB-6: Modified Base Rate Recovery of Customer Assistance Program (“CAP”) Revenues in Gas Universal Services Fund Charge (“USFC”)**

**PECO Statement No. 7-R: Rebuttal Testimony of Joseph A. Bisti**

- **PECO Exhibit JAB-1 Revised: Revised Proposed Revenue Allocation and Rates of Return by Rate Class**
- **PECO Exhibit JAB-2 Revised: Gas Service Tariff (Revised Pages Only)**
- **PECO Exhibit JAB-3 Revised: Corrected Comparison of Residential Customer Charges for Pennsylvania Natural Gas Distribution Utilities**
- **PECO Exhibit JAB-4 Revised: Revised Proof of Revenues at Present and Proposed Rates**
- **PECO Exhibit JAB-6 Revised: Revised Modified Base Rate Recovery of CAP Revenues in Gas USFC**
- **PECO Exhibit JAB-7: Office of Consumer Advocate Response to PECO Interrogatories, Set II, Question No. 12**
- **PECO Exhibit JAB-8: Office of Consumer Advocate Response to PECO Interrogatories, Set II, Question No. 13**
- **PECO Exhibit JAB-9: Office of Small Business Advocate Response to PECO Interrogatories, Set II, Question No. 1**

**PECO Statement No. 8: Direct Testimony of Megan A. McDevitt**

- **PECO Exhibit MAM-1: Calculation of the Gas Procurement Charge (“GPC”)**
- **PECO Exhibit MAM-2: Components and Calculation of the Merchant Function Charge (“MFC”)**
- **PECO Exhibit MAM-3: Purchase of Receivables (“POR”) Discount Rates from Gas Supplier Coordination Tariff**

**PECO Statement No. 9: Direct Testimony of Doreen L. Masalta\***

- **PECO Exhibit DLM-1: PECO Natural Gas Energy Efficiency Programs - 2023 Measure Study**
- **PECO Exhibit DLM-2: Historic and Forecasted Energy Efficiency and Conservation (“EE&C”) Program Information (2023-2027)**

**PECO Statement No. 9-R: Rebuttal Testimony of Doreen L. Masalta\***

- **PECO Exhibit DLM-3: EE&C Program Equipment Rebate Measures**

**PECO Statement No. 10: Direct Testimony of Jacqueline F. Golden**

**PECO Statement No. 10-R: Rebuttal Testimony of Jacqueline F. Golden**

- **PECO Exhibit JFG-1: PECO Energy 2022 Low-Income Usage Reduction Program Evaluation Final Report – April 2024**

**PECO Statement No. 10-SR: Surrebuttal Testimony of Jacqueline F. Golden**

\* PECO witness Doreen L. Masalta is no longer employed by the Company. As such, Clifton R. Krausz, PECO's Senior Energy Efficiency Program Manager has adopted the testimony and exhibits sponsored by Ms. Masalta.



**PECO Energy Company**

Gas-Pa. P.U.C. No. 6  
Original Page No. 41

**PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC)**

Variable Distribution Service Charge rates for gas service in Residential Rate Schedule GR of this Tariff shall include a charge of **\$0.2419** per Mcf (1,000 cubic feet) for recovery of Universal Service Fund Cost (USFC), calculated in the manner set forth below. The USFC rate for gas service shall be increased or decreased annually, to reflect changes in the level of Universal Service Fund costs, net of base rate recoveries, in the manner described below:

**COMPUTATION OF USFC.**

The USFC per Mcf (\$x.xxxx), shall be computed in accordance with the formula set forth below:

$$USFC = \frac{(C-E-I)}{(S)}$$

The USFC, so computed, shall be included in distribution rates charged to Customers for service pursuant to the rate schedule identified above. The amount of USFC, per Mcf, will vary, if appropriate, based upon annual filings by the Company.

In computing the USFC, per Mcf, pursuant to the formula above, the following definitions shall apply:

**"Reconcilable Customer Assistance Program (CAP) Costs"** – The difference between discounts provided to CAP customers (CAP revenue shortfalls) recovered through base rates and total CAP discounts, net of a 12.1% offset factor.

**USFC** – Universal Service Fund Charge determined to the nearest one-hundredth cent (0.01¢) to be included in the rate for each Mcf of Variable Distribution Service Charge calculated under Rate Schedule GR, to recover or refund Reconcilable CAP Costs and other items as addressed in the "E" factor.

**C** - Cost in dollars of the Reconcilable CAP Costs for the projected period.

**E** - the net (overcollection) or undercollection of Universal Service Fund Charges. The net overcollection or undercollection shall be determined for the most recent period, beginning with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. Included in the "E" factor will be Reconcilable CAP Costs, and up to \$900,000 of LIURP expenditures above the \$2.25 million threshold included in base rates. Also included in the "E" Factor will be any rate credit due customers to the extent PECO expends less than \$3,077,500 annually in its Energy Efficiency Plan effective January 1, 2025.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous USFC.

**I** – Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the mid-point of the period such overcollection is refunded or undercollection is recouped. The interest calculation will not apply to the LIURP amounts.

**S** - projected Mcf of gas service to be billed under Rate GR (exclusive of CAP Rider) during the projected period when rates will be in effect. Mcf's shall be consistent with the projected residential throughput used in the applicable Purchased Gas Cost filing.

**FILING WITH PENNSYLVANIA PUBLIC UTILITY COMMISSION; AUDIT; RECONCILIATION.**

The Company's annual USFC filing and its annual reconciliation statement shall be submitted to the Commission 120 days prior to new rates being effective December 1 of each year, or at such time as the Commission may prescribe. The USFC mechanism is subject to annual audit review by the Bureau of Audits.

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**Gas-Pa. P.U.C. No. 5**  
**First Revised Page No. 41**  
**PECO Energy Company**  
**Original Page No. 41** **Supersedes**

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To implement the effects of the Tax Cuts and Jobs Act (TCJA), on March 15, 2018 the Pennsylvania Public Utility Commission (Commission) issued a Temporary Rates Order at Docket No. M-2018-2641242 directing PECO to file its current base rates and riders as temporary rates, pursuant to Section 1310(d) of the Public Utility Code. 66 Pa. C.S. § 1310(d). Subsequently, on May 17, 2018, the Commission entered an Order at Docket R-2018-3000512 superseding the March 15, 2018 Temporary Rates Order directing PECO to establish a surcharge effective July 1, 2018 to provide the benefits of the TCJA to customers.

A surcharge of 0.00% will apply to intrastate service to all customer bills rendered on and after March 1, 2023. This (C) surcharge will be distributed equally among the utility's various customer classes and will be provided through a separate mechanism showing a line item on customer bills (e.g., Federal Tax Adjustment Credit – "FTAC").

PECO will file revised surcharges (or FTAC) as required at least thirty (30) days prior to the effective date of January 1<sup>st</sup> of each year reflecting an estimate of the savings for the TCJA from January 1 through December 31 exclusive of STAS and non-distribution automatic adjustment clause revenues.

This surcharge or FTAC will be reconciled at the end of each calendar year and will remain in place until PECO files and the Commission approves new base rates for PECO pursuant to Section 1308(d) that include the effects of the TCJA tax rate changes. Interest on the over or under collection shall be computed monthly at the residential mortgage lending rate specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, et seq.). The reconciliation shall be submitted by April 30th of each calendar year and shall be subject for review and audit by the Commission's Bureau of Audits.

The Company may file an interim rate adjustment in order to eliminate any over or under recovery of the surcharge outside of the annual filing period. Such adjustment would be filed on at least 10 days' notice.

A final reconciliation statement will be filed within 30 days after completion of the final over/under collection refund/recovery. The FTAC revenues and reconciliation will be subject to audit by the Commission's Bureau of Audits. ... [1]

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**Effective December 1, 2023**

Issued July 16, 2024

Effective XXX XX, XXXX

PECO Energy Company

Gas-Pa. P.U.C. No. 6  
Original Page No. 57

**RATE GR - GENERAL SERVICE -RESIDENTIAL**

AVAILABILITY.

Service in the entire service territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units whether occupied or not), for domestic requirements of its members when such service is supplied through one meter. Resale of gas and/or service provided by the Company under this rate is only allowed for those locations being served through a single meter prior to January 6, 1980.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION CHARGE: \$19.38 per month  
VARIABLE DISTRIBUTION CHARGE: \$7.0710 per Mcf

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), COMMODITY CHARGE ("CC") (if customer receives Sales Service), GAS COST ADJUSTMENT CHARGE ("GCA"), GAS PROCUREMENT CHARGE ("GPC"), MERCHANT FUNCTION CHARGE ("MFC"), and BALANCING SERVICE COST ("BSC") apply to this rate. The Consumer Education Charge is incorporated in the Variable Distribution Charge. The Universal Service Fund Charge is incorporated in the Variable Distribution Charge.

CONTROLLED LOW PRESSURE SERVICE AND 2 PSIG DELIVERY.

For those Customers served from medium or high pressure mains, low pressure delivery of gas at 12.2 inches of water column or 2 PSIG will be provided upon request in lieu of the normal low pressure delivery. For these Customers multipliers of 1.03 will be applied to all meter readings for 12.2 inches of water column delivery and 1.14 for 2 psig delivery to recognize the additional volume of gas delivered.

BUDGET BILLING.

At the option of the Customer, budget billing is available in accordance with the provisions of Rule 16.5.

RULES AND REGULATIONS.

The Company's rules and regulations in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate schedule.

TERM OF CONTRACT.

The initial term for any contract shall be at least one year.

PAYMENT TERMS.

Standard.

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Effective January 1, 2023  
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Effective March 1, 2024

Issued July 16, 2024

Effective XXX XX, XXXX

PECO Energy Company

Gas-Pa. P.U.C. No. 6  
Original Page No. 58

**RATE GC - GENERAL SERVICE - COMMERCIAL AND INDUSTRIAL**  
(Effective through December 31, 2025)

AVAILABILITY:

Service for use in commercial and/or industrial applications, with the right reserved to restrict its use as boiler fuel and for other non-critical use.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION CHARGE: \$36.38 per month

VARIABLE DISTRIBUTION CHARGE: \$5.5394 per Mcf for all or any part of the first 200 Mcf  
\$5.0894 per Mcf for the additional use

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), COMMODITY CHARGE ("CC") (if customer receives Sales Service), GAS COST ADJUSTMENT CHARGE ("GCA"), GAS PROCUREMENT CHARGE ("GPC"), MERCHANT FUNCTION CHARGE ("MFC"), and BALANCING SERVICE COST ("BSC") apply to this rate. The Consumer Education Charge is incorporated in the Variable Distribution Charge.

CONTROLLED LOW PRESSURE SERVICE AND 2 PSIG DELIVERY.

For those Customers served from medium or high pressure mains, low pressure delivery of gas at 12.2 inches of water column or 2 PSIG will be provided upon request in lieu of the normal low pressure delivery. For these Customers multipliers of 1.03 will be applied to all meter readings for 12.2 inches of water column delivery and 1.14 for 2 psig delivery to recognize the additional volume of gas delivered.

BUDGET BILLING.

At the option of a Customer, budget billing is available in accordance with the provisions of Rule 16.5

RULES AND REGULATIONS.

The Company's rules and regulations in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate schedule.

TERM OF CONTRACT.

The initial contract term shall be at least one year.

PAYMENT TERMS.

Standard.

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Effective XXX XX, XXXX

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Effective January 1, 2023 ¶

PECO Energy Company

Gas-Pa. P.U.C. No. 6  
Original Page No. 58a

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**RATE GC - GENERAL SERVICE - COMMERCIAL AND INDUSTRIAL**  
(Effective as of January 1, 2026)

AVAILABILITY.  
Service for use in commercial and/or industrial applications, with the right reserved to restrict its use as boiler fuel and for other non-critical use.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION CHARGE:  
\$29.36 for service provided through a single small diaphragm meter  
\$40.61 for all other service

VARIABLE DISTRIBUTION CHARGE: \$5.5394 per Mcf for all or any part of the first 200 Mcf  
\$5.0894 per Mcf for the additional use

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), COMMODITY CHARGE ("CC") (if customer receives Sales Service), GAS COST ADJUSTMENT CHARGE ("GCA"), GAS PROCUREMENT CHARGE ("GPC"), MERCHANT FUNCTION CHARGE ("MFC"), and BALANCING SERVICE COST ("BSC") apply to this rate. The Consumer Education Charge is incorporated in the Variable Distribution Charge.

CONTROLLED LOW PRESSURE SERVICE AND 2 PSIG DELIVERY.

For those Customers served from medium or high pressure mains, low pressure delivery of gas at 12.2 inches of water column or 2 PSIG will be provided upon request in lieu of the normal low pressure delivery. For these Customers multipliers of 1.03 will be applied to all meter readings for 12.2 inches of water column delivery and 1.14 for 2 psig delivery to recognize the additional volume of gas delivered.

BUDGET BILLING.  
At the option of a Customer, budget billing is available in accordance with the provisions of Rule 16.5.

RULES AND REGULATIONS.  
The Company's rules and regulations in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate schedule.

TERM OF CONTRACT.  
The initial contract term shall be at least one year.

PAYMENT TERMS.  
Standard.

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**PECO Energy Company**

Gas-Pa. P.U.C. No. ~~6~~  
Original Page No. ~~59~~

**RATE OL - OUTDOOR LIGHTING SERVICE**

**AVAILABILITY.**

Service for outdoor lighting by Company-approved lighting devices of the sizes hereinafter specified, where the consumption is not registered on a meter.

**MONTHLY RATE TABLE.**

**Distribution Charges**

Manufacturer's Rated Input to Lighting Devices	Nominal Mcf Rating Per Month	When Not in Conjunction	When in Conjunction
		With Service Under Other Gas Rates	With Service Under Other Gas Rates
1,999 Btu/Hr. or less	1.5 Mcf	\$10,0625	\$5,0078
2,000 Btu/Hr. to 2,499 Btu/Hr.	1.7 Mcf	\$11,7062	\$6,6892
2,500 Btu/Hr. to 2,999 Btu/Hr.	2.1 Mcf	\$13,1401	\$8,1044
3,000 Btu/Hr. to 3,499 Btu/Hr.	2.4 Mcf	\$14,6696	\$9,6522

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), COMMODITY CHARGE ("CC") (if customer receives Sales Service), GAS COST ADJUSTMENT CHARGE ("GCA"), GAS PROCUREMENT CHARGE ("GPC"), and BALANCING SERVICE COST ("BSC") apply to this rate.

**INSTALLATIONS.**

The Customer shall install, own and maintain the lighting devices and all tubing from the Company's service-supply pipe to the lighting devices.

**FINAL CONNECTION.**

The final connection of any lighting devices or tubing to the supply system shall be made by or under the supervision of a representative of the Company and the costs of such connections shall be borne by the Customer.

**BUDGET BILLING.**

At the option of the Customer, budget billing is available in accordance with the provisions of Rule 16.5

**RULES AND REGULATIONS.**

The Company's rules and regulations in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate schedule.

**TERM OF CONTRACT.**

The initial contract term shall be at least one year.

**PAYMENT TERMS.**

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PECO Energy Company

Gas-Pa. P.U.C. No. 6  
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**RATE MV-F MOTOR VEHICLE SERVICE-FIRM**

AVAILABILITY.

Firm motor vehicle service is available to Customers using natural gas exclusively as fuel for motor vehicles.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION CHARGE: \$67.80 per month.

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ADDITIONAL FIXED DISTRIBUTION CHARGE: If the Customer contracts with the Company for the installation and maintenance of compressor equipment to deliver gas at the necessary pressure for vehicle use, there will be an additional Customer Charge as specified in the Customer's contract.

VARIABLE DISTRIBUTION CHARGE: \$1 3629 per Mcf

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ADDITIONAL VARIABLE DISTRIBUTION CHARGE: If the Customer contracts with the Company for the purchase of compressed gas at a Company-owned refueling location, there will be a compression and refueling charge of \$2.66 per Mcf added for each Mcf of gas supplied.

MINIMUM CHARGE: The minimum charge per month shall be the Fixed Distribution Charge.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), COMMODITY CHARGE ("CC") (if customer receives Sales Service), GAS COST ADJUSTMENT CHARGE ("GCA"), GAS PROCUREMENT CHARGE ("GPC"), BALANCING SERVICE COST ("BSC"), and any applicable fuel taxes apply to this rate. The Consumer Education Charge is incorporated in the Variable Distribution Charge.

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RULES AND REGULATIONS.

The Company's rules and regulations in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate schedule.

TERM OF CONTRACT.

The initial contract term shall be at least one year.

PAYMENT TERMS.

Standard.

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PECO Energy Company

Gas-Pa. P.U.C. No. 6  
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**RATE TS-I GAS TRANSPORTATION SERVICE-INTERRUPTIBLE**  
(Gas Transportation Service - General Terms and Conditions Apply To This Rate.)

**AVAILABILITY.**

Interruptible transportation service (Rate TS-I) is available to an individual Customer, or a Buyer Group, who may have dual fuel capability or is willing to accept interruption of gas service.

Service is available under this rate only to customers served by a licensed natural gas supplier who is deemed creditworthy by the Company pursuant to Rule 25 of the Rules and Regulations of the Gas Service Tariff.

High Volume Transportation (HVT) Customers receiving service under this Rate, as of March 1, 2002, shall be exempt from the above supplier eligibility criteria; provided, however, such an HVT Customer may waive such exemption, in a writing submitted to the Company, by indicating its desire to be served by a natural gas supplier deemed creditworthy by the Company pursuant to the above referenced Rule 25.

**UPGRADING AND OR INSTALLATION OF FACILITIES.**

Upgrading and/or installation of mains and services required to provide adequate delivery capacity for interruptible transportation service for the Customer will be in accordance with the Rules and Regulations governing Extensions. The Customer shall prepay the total cost of any new receipt point for Customer-owned gas into the Company system, or improvements to an existing receipt point, which then shall be constructed, subject to specific contract terms and conditions, owned, and maintained by the Company.

**QUALITY OF SERVICE.**

Interruptible transportation service will be provided on a best efforts basis by the Company and may be restricted or interrupted from time to time due to operating and capacity limitations. Under normal operating conditions a minimum of four hours' notice will be given before interruptions of service. The standard interruption of service will begin and end at 10:00 AM to coincide with the gas day. However, the notice period in emergency situations may be less than four hours and the Company may interrupt service at times other than the start of the gas day.

**BILLING.**

A. For each meter location having a gas consumption capability of at least 18,000 Mcf per year.

1. **FIXED DISTRIBUTION CHARGE.**

~~\$504.83~~ per month less any Fixed Distribution Charges billed on other rate schedules for gas service through the same meter location; but in no event shall the Fixed Distribution Charge be less than \$161.00.

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2. **VARIABLE DISTRIBUTION CHARGE.**

The applicable Variable Distribution Charge shall be specified in the Transportation Service Agreement for each individual Customer. The maximum Variable Distribution Charge shall be \$0.9563 per Mcf.

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B. For each meter location having a gas consumption capability of less than 18,000 Mcf per year.

1. **FIXED DISTRIBUTION CHARGE.**

~~\$381.03~~ per month less any Fixed Distribution Charges billed on other rate schedules for gas service through the same meter location; but in no event shall the Fixed Distribution Charge be less than \$161.00.

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2. **VARIABLE DISTRIBUTION CHARGE.**

The applicable Variable Distribution Charge shall be specified in the Transportation Service Agreement for each individual customer. The maximum Variable Distribution Charge shall be \$1.6002 per Mcf.

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C. The State Tax Adjustment Clause does not apply to this rate.

D. **DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)** applies to this rate.

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**MINIMUM CHARGE.**

The monthly minimum charge shall be the Customer Charge.

**SEPARATION OF SERVICE.**

Service under this rate may be separately supplied to a Customer who is also supplied under Rate GC at the same premises provided that each supply shall be separate and distinct with respect to delivery, metering, and billing, and that no piping connections shall be made between the fuel line systems on the load side of the separate metering installation.

**PAYMENT TERMS.**

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**PECO Energy Company**

Gas-Pa. P.U.C. No. 6  
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**RATE TS-F GAS TRANSPORTATION SERVICE-FIRM**

(Gas Transportation Service - General Terms and Conditions Apply To This Rate.)

**AVAILABILITY.**

Firm transportation service (Rate TS-F) is available to an individual Customer or a Buyer Group, who desires uninterrupted transportation service. Firm transportation service is not available with Rate GC through the same meter, except as provided under Standby Sales Service of the General Terms and Conditions.

Service is available under this rate only to customers served by a licensed natural gas supplier who is deemed creditworthy by the Company pursuant to Rule 25 of the Rules and Regulations of the Gas Service Tariff.

High Volume Transportation (HVT) Customers receiving service under this Rate as of March 1, 2002, shall be exempt from the above supplier eligibility criteria; provided, however, such an HVT Customer may waive such exemption, in a writing submitted to the Company, by indicating its desire to be served by a natural gas supplier deemed creditworthy by the Company pursuant to the above referenced Rule 25.

**UPGRADING AND OR INSTALLATION OF FACILITIES.**

Upgrading and/or installation of mains and services required to provide adequate delivery capacity for firm transportation service for the Customer will be in accordance with the Rules and Regulations governing Extensions. The Customer shall prepay the total cost of any new receipt point for Customer-owned gas into the Company system, or improvements to an existing receipt point, which then shall be constructed, subject to specific contract terms and conditions, owned, and maintained by the Company.

**QUALITY OF SERVICE.**

Transportation service under this rate schedule is firm and shall be interrupted only in cases of operating emergencies experienced by the Company or in the case of a natural gas shortage when the supply of gas is insufficient to meet the requirements of Priority 1 Customers.

**BILLING.**

A. For each meter location having a gas consumption capability of at least 18,000 Mcf per year.

1. **FIXED DISTRIBUTION CHARGE**

~~\$504.83~~ per month less any Fixed Distribution Charges billed on other rate schedules for gas service through the same meter location; but in no event shall the Fixed Distribution Charge be less than \$161.00.

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2. **VARIABLE DISTRIBUTION CHARGE.**

The applicable Variable Distribution Charge shall be specified in the Transportation Service Agreement for each individual Customer. The maximum Variable Distribution Charge shall be \$ ~~1,550~~ per Mcf.

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B. For each meter location having a gas consumption capability of less than 18,000 Mcf per year.

1. **FIXED DISTRIBUTION CHARGE.**

~~\$381.03~~ per month less any Fixed Distribution Charges billed on other rate schedules for gas service through the same meter location; but in no event shall the Fixed Distribution Charge be less than \$161.00.

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2. **VARIABLE DISTRIBUTION CHARGE.**

The applicable Variable Distribution Charge shall be specified in the Transportation Service Agreement for each individual Customer. The maximum Variable Distribution Charge shall be \$2 ~~310~~ per Mcf.

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C. The State Tax Adjustment Clause does not apply to this rate.

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D. **DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)** applies to this rate.

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**MINIMUM CHARGE.**

The monthly minimum charge shall be the Customer Charge plus 15 days' use of the TCQ at the Customer's applicable commodity charge.

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**SEPARATION OF SERVICE.**

Service under this rate may be separately supplied to a Customer who is also supplied under Rate GC at the same premises provided that each supply shall be separate and distinct with respect to delivery, metering, and billing, and that no piping connections shall be made between the fuel line systems on the load side of the separate metering installation.

**PAYMENT TERMS.**

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# Report on **2019** Universal Service Programs & Collections Performance

of the Pennsylvania  
Electric Distribution Companies &  
Natural Gas Distribution Companies

Pennsylvania Public Utility Commission  
Bureau of Consumer Services



## Customer Assistance Programs (CAPs)

The PUC monitors implementation of the Commission’s statute, regulations and CAP Policy Statement<sup>40</sup> by EDCs serving more than 60,000 customers and NGDCs serving more than 100,000 customers. The USRR requires the public utilities to report the number of customers enrolled in CAP. The Commission uses the number of participants enrolled in CAP at the end of the program year to quantify participation. Each public utility’s restructuring proceeding established a program phase-in enrollment size. Since then, each public utility submits a USECP for Commission approval and a third-party evaluation of its universal service programs. USECPs and Evaluations are posted on the Commission’s website (Appendix 4 contains viewing instructions).

## CAP Participation Rate

The **CAP participation rate** is defined as the number of participants enrolled as of Dec. 31, 2019, divided by the number of confirmed low-income customers served by the EDC or NGDC. The Commission expects a public utility to maintain open enrollment to meet the need in each public utility’s service territory. The CAP participation rate would be much lower if the rate reflected estimated low-income customers rather than confirmed low-income customers, as estimated customer numbers based on census data are much higher and less accurate.

### *CAP Participation – Electric Utilities – 2017-2019*

Utility	2017		2018		2019	
	Participants Enrolled as of 12/31/17	CAP Participant Rate	Participants Enrolled as of 12/31/18	CAP Participant Rate	Participants Enrolled as of 12/31/19	CAP Participant Rate
Duquesne	34,445	71.0%	36,075	73.1%	35,853	74.1%
Met-Ed	14,801	21.2%	14,927	20.7%	13,043	17.7%
PECO-Electric	119,552	76.7%	117,162	80.2%	111,124	79.6%
Penelec	20,956	23.8%	20,902	23.1%	18,287	20.0%
Penn Power	4,650	23.6%	4,619	23.0%	3,976	19.7%
PPL	51,692	28.4%	56,539	29.8%	63,306	33.4%
West Penn	25,700	37.4%	19,178	26.5%	15,692	21.2%
<b>Total/Industry Average</b>	<b>271,796</b>	<b>40.3%</b>	<b>269,402</b>	<b>39.5%</b>	<b>261,281</b>	<b>41.0%</b>

<sup>40</sup> 66 Pa. C.S. §§ 2802(10), 2804(9), 2203(7) and 2203(8). 52 Pa. Code §§ 54.71-54.78, 62.1-62.8, and 69.261-69.267.

*CAP Participation – Natural Gas Utilities – 2017-2019*

Utility	2017		2018		2019	
	Participants Enrolled as of 12/31/17	CAP Participant Rate	Participants Enrolled as of 12/31/18	CAP Participant Rate	Participants Enrolled as of 12/31/19	CAP Participant Rate
Columbia	22,255	32.8%	23,600	34.9%	22,707	33.6%
NFG	8,021	31.3%	7,728	34.5%	7,392	29.6%
PECO-Gas	20,723	74.6%	20,310	79.0%	19,358	77.5%
Peoples	17,565	29.2%	17,425	62.0%	15,969	23.6%
Peoples-Equitable	12,921	29.0%	13,194	64.7%	12,214	29.4%
PGW	49,310	33.7%	51,371	34.4%	54,040	36.8%
UGI South	8,169	24.4%	8,975	25.8%	11,265	28.8%
UGI North	5,353	24.4%	5,744	26.2%	7,613	30.5%
<b>Total/Industry Average</b>	<b>144,317</b>	<b>34.9%</b>	<b>148,347</b>	<b>45.2%</b>	<b>150,558</b>	<b>34.4%</b>

*Monthly Average Electric CAP Participation – 2017-2019*

Utility	2017	2018	2019
Duquesne	37,596	35,173	36,418
Met-Ed	14,875	15,201	13,993
PECO-Electric	126,401	116,325	112,157
Penelec	21,154	21,210	19,435
Penn Power	4,667	4,640	4,217
PPL	52,726	54,978	61,202
West Penn	25,568	22,150	17,232
<b>Total/Industry Average</b>	<b>282,987</b>	<b>269,677</b>	<b>264,654</b>

*Monthly Average Natural Gas CAP Participation – 2017-2019*

Utility	2017	2018	2019
Columbia	22,921	24,209	23,551
NFG	8,014	8,238	7,294
PECO-Gas	21,898	20,238	19,427
Peoples	18,194	17,445	17,034
Peoples-Equitable	13,009	13,251	12,928
PGW	48,471	49,034	53,722
UGI South	8,326	7,576	8,422
UGI North	5,666	4,830	5,369
<b>Total/Industry Average</b>	<b>146,499</b>	<b>144,821</b>	<b>147,747</b>

# Universal Service Programs & Collections Performance

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## 2022 REPORT



**BUREAU OF  
CONSUMER SERVICES**

## Customer Assistance Programs (CAPs)

The PUC monitors implementation of universal service programs by EDCs serving more than 60,000 customers and NGDCs serving more than 100,000 customers. The USRR requires EDCs and NGDCs to report the number of customers enrolled in CAP. The PUC uses the number of participants enrolled in CAP at the end of the program year to quantify participation. Each qualifying EDC and NGDC submits a USECP for PUC approval and a third-party evaluation of its universal service programs. USECPs and Evaluations are posted on the PUC's website (Appendix 4 contains viewing instructions).

### CAP Participation Rate

The **CAP participation rate** is a “snapshot” of CAP participation based on customers enrolled in CAP as of Dec. 31, 2022, divided by the number of confirmed low-income customers served by the EDC or NGDC. The PUC expects EDCs and NGDCs to maintain open enrollment to meet the need in each public utility’s service territory. The CAP participation rate would be much lower if the rate reflected estimated low-income customers rather than confirmed low-income customers, as estimated customer numbers based on census data are much higher and less accurate.

The **Monthly Average CAP Participation** reflects the average number of customers enrolled in a public utility’s CAP. As CAP enrollments may fluctuate during heating and non-heating months, the average number of CAP customers can provide a more accurate count of customers who participated in CAP during a calendar year. The **Monthly Average CAP Participation by Poverty Level** reflects the FPIG level (*i.e.*, 0-50%, 51-100%, 101-150%) for average CAP customers, based on their household income.

### CAP Participation – Electric Utilities – 2020-2022

Utility	2020		2021		2022	
	Participants Enrolled as of 12/31/20	CAP Participant Rate	Participants Enrolled as of 12/31/21	CAP Participant Rate	Participants Enrolled as of 12/31/22	CAP Participant Rate
Duquesne	33,638	70.6%	35,229	73.2%	38,092	74.5%
Met-Ed	19,310	26.4%	21,280	36.7%	21,325	36.7%
PECO-Electric	114,735	84.6%	121,408	86.1%	121,487	83.7%
Penelec	25,345	28.1%	28,463	39.1%	28,988	39.8%
Penn Power	5,546	27.9%	6,281	38.9%	6,835	41.9%
PPL	65,862	34.0%	64,673	32.9%	68,949	34.6%
West Penn	22,591	30.0%	24,792	39.3%	25,124	39.8%
<b>Total/Industry Average</b>	<b>287,027</b>	<b>45.2%</b>	<b>302,126</b>	<b>50.7%</b>	<b>310,800</b>	<b>51.3%</b>

**CAP Participation – Natural Gas Utilities – 2020-2022**

Utility	2020		2021		2022	
	Participants Enrolled as of 12/31/20	CAP Participant Rate	Participants Enrolled as of 12/31/21	CAP Participant Rate	Participants Enrolled as of 12/31/22	CAP Participant Rate
Columbia	23,542	34.6%	24,459	35.9%	23,982	34.2%
NFG	7,793	22.1%	7,201	25.7%	6,793	29.0%
PECO-Gas	20,188	77.0%	21,776	79.2%	22,334	77.1%
Peoples	31,202	28.7%	32,421	29.9%	28,367	26.3%
PGW	55,497	41.5%	53,466	48.4%	50,385	43.8%
UGI Utilities – Gas	24,236	31.3%	22,493	28.7%	19,914	23.4%
<b>Total/Industry Average</b>	<b>162,458</b>	<b>36.1%</b>	<b>161,816</b>	<b>38.4%</b>	<b>151,775</b>	<b>35.2%</b>

**Monthly Average Electric CAP Participation – 2020-2022**

Utility	2020	2021	2022
Duquesne	35,853	34,129	37,277
Met-Ed	16,186	20,441	22,111
PECO-Electric	113,536	118,393	119,149
Penelec	21,635	27,069	29,576
Penn Power	4,750	5,950	6,514
PPL	63,336	66,178	67,491
West Penn	19,090	23,853	25,700
<b>Total/Industry Average</b>	<b>274,385</b>	<b>296,013</b>	<b>307,818</b>

**Monthly Average Natural Gas CAP Participation – 2020-2022**

Utility	2020	2021	2022
Columbia	23,279	24,122	24,917
NFG	7,660	7,544	6,818
PECO-Gas	19,908	21,079	21,807
Peoples	28,892	32,126	29,760
PGW	54,646	59,139	51,883
UGI Utilities – Gas	23,860	23,264	19,976
<b>Total/Industry Average</b>	<b>158,243</b>	<b>167,273</b>	<b>155,162</b>

### 2023 CAP Participation

<b>PECO-Electric CAP Participation</b>		
<b>Participants Enrolled as of 12/31/23<sup>1</sup></b>	<b>Number of Confirmed Low-Income Customers<sup>2</sup></b>	<b>CAP Participant Rate</b>
123,043	161,799	76.0%

1. PECO electric distribution rate case Attachment OCA-II-1(a)
2. PECO electric distribution rate case Attachment CAUSE-PA-I-1(a)

<b>PECO-Gas CAP Participation</b>		
<b>Participants Enrolled as of 12/31/23<sup>1</sup></b>	<b>Number of Confirmed Low-Income Customers<sup>2</sup></b>	<b>CAP Participant Rate</b>
23,375	31,727	73.7%

1. PECO gas distribution rate case Attachment OCA-II-1(a)
2. PECO gas distribution rate case Attachment CAUSE-PA-I-1(a)



C. Total Denials - Chester (2023)

	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>
Household income exceeds program limit	0	0	0	0	0	0	0	0	0	0	0	0
Household did not send required documentation	0	0	0	0	0	0	1	0	0	0	0	0
Household already received LIHEAP benefit	0	0	0	0	0	0	0	0	0	0	0	0
Balance exceeds program limit	0	0	0	0	0	0	3	0	1	0	0	0
Household already received MEAF benefit this year	0	0	0	0	1	0	0	0	0	1	0	0
Incomplete application	0	0	0	0	0	4	1	1	0	0	0	0
No balance owed	0	0	0	0	1	1	3	1	0	3	0	0
Account closed	0	0	0	0	1	0	0	1	0	0	0	0
Household did not follow-up	0	0	0	0	2	0	13	5	0	2	0	0
ERAP	0	0	0	0	0	0	3	5	3	5	0	0
Not in shutoff status	0	0	0	0	0	0	0	1	0	0	0	0
Other	0	0	0	0	0	0	2	0	0	0	0	0

C. Total Denials - Delaware (2023)

	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>
Household income exceeds program limit	0	0	0	0	0	0	0	0	0	0	0	0
Household did not send required documentation	0	0	0	0	0	0	0	0	0	0	0	0
Household already received LIHEAP benefit	0	0	0	0	0	0	0	0	0	0	0	0
Balance exceeds program limit	0	0	0	0	0	0	0	0	0	0	0	1
Household already received MEAF benefit this year	0	0	0	0	0	0	0	0	0	0	0	0
Incomplete application	0	0	0	0	0	0	0	0	0	0	0	0
No balance owed	0	0	0	0	0	0	0	0	0	0	0	0
Account closed	0	0	0	0	0	0	0	0	0	0	0	0
Household did not follow-up	0	0	0	0	0	0	0	0	0	0	0	0
ERAP	0	0	0	0	0	0	0	0	0	0	0	0
Not in shutoff status	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0	0

C. Total Denials - Montgomery (2023)

	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>
Household income exceeds program limit	0	0	0	0	0	0	0	0	0	0	0	0
Household did not send required documentation	0	0	0	0	0	0	0	0	0	0	0	0
Household already received LIHEAP benefit	0	0	0	0	0	0	0	0	0	0	0	0
Balance exceeds program limit	0	0	0	0	0	0	1	0	3	1	0	0
Household already received MEAF benefit this year	0	0	0	0	0	0	0	0	0	0	0	0
Incomplete application	0	0	0	0	0	0	0	0	0	0	0	0
No balance owed	0	0	0	0	0	0	0	0	0	0	0	0
Account closed	0	0	0	0	0	0	0	0	0	0	0	0
Household did not follow-up	0	0	0	0	0	0	0	0	0	0	0	0
ERAP	0	0	0	0	0	0	0	0	0	0	0	0
Not in shutoff status	0	0	0	0	0	2	0	2	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0	0

C. Total Denials - Philadelphia (2023)

	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>
Household income exceeds program limit	1	2	4	2	4	0	0	0	1	2	0	0
Household did not send required documentation	2	0	2	0	1	0	0	0	0	0	0	0
Household already received LIHEAP benefit	13	8	0	2	1	0	0	0	0	0	0	0
Balance exceeds program limit	8	7	5	7	5	0	11	5	3	4	0	0
Household already received MEAF benefit this year	0	0	0	0	0	0	0	0	0	0	0	0
Incomplete application	0	0	0	0	0	0	0	0	0	0	0	0
No balance owed	0	1	1	0	1	1	2	0	0	0	0	0
Account closed	0	0	0	1	2	2	0	0	0	0	0	0
Household did not follow-up	0	1	0	1	1	1	0	0	0	0	0	0
ERAP	0	0	0	0	0	0	0	0	0	0	0	0
Not in shutoff status	12	12	9	4	6	5	2	2	3	3	3	5
Other	1	1	2	1	1	1	0	1	1	1	0	0

C. Total Denials - York (2023)

	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>
Household income exceeds program limit	0	0	0	0	0	0	0	0	0	0	0	0
Household did not send required documentation	0	0	0	0	0	0	0	0	0	0	0	0
Household already received LIHEAP benefit	0	0	0	0	0	0	0	0	0	0	0	0
Balance exceeds program limit	0	0	0	0	0	0	0	0	0	0	0	0
Household already received MEAF benefit this year	0	0	0	0	0	0	0	0	0	0	0	0
Incomplete application	0	0	0	0	0	0	0	0	0	0	0	0
No balance owed	0	0	0	0	0	0	0	0	0	0	0	0
Account closed	0	0	0	0	0	0	0	0	0	0	0	0
Household did not follow-up	0	0	0	0	0	0	0	0	0	0	0	0
ERAP	0	0	0	0	0	0	0	0	0	0	0	0
Not in shutoff status	0	0	0	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0	0	0

C. Total Denials - Bucks (2024)

	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>
Household income exceeds program limit	0	0	0	0	0	0						
Household did not send required documentation	0	0	0	0	0	0						
Household already received LIHEAP benefit	0	0	0	0	0	0						
Balance exceeds program limit	0	0	0	0	0	0						
Household already received MEAF benefit this year	0	0	0	0	0	0						
Incomplete application	0	0	0	0	0	0						
No balance owed	0	0	0	0	0	0						
Account closed	0	0	0	0	0	0						
Household did not follow-up	0	0	0	0	0	0						
ERAP	0	0	0	0	0	0						
Not in shutoff status	0	0	0	0	0	0						
Other	0	0	0	0	0	0						

C. Total Denials - Chester (2024)

	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>
Household income exceeds program limit	0	0	0	0	0	5						
Household did not send required documentation	0	0	0	0	0	1						
Household already received LIHEAP benefit	0	0	0	2	0	0						
Balance exceeds program limit	0	0	0	0	0	3						
Household already received MEAF benefit this year	0	0	0	0	0	0						
Incomplete application	0	0	0	0	0	0						
No balance owed	0	0	0	0	0	0						
Account closed	0	0	0	0	0	0						
Household did not follow-up	0	0	0	0	0	0						
ERAP	0	0	0	0	0	0						
Not in shutoff status	0	0	0	0	9	0						
Other	0	0	0	0	0	2						

C. Total Denials - Delaware (2024)

	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>
Household income exceeds program limit	0	0	0	0	0	4						
Household did not send required documentation	0	0	0	0	0	0						
Household already received LIHEAP benefit	0	0	0	0	0	0						
Balance exceeds program limit	0	0	0	0	0	7						
Household already received MEAF benefit this year	0	0	0	0	0	0						
Incomplete application	0	0	0	0	0	0						
No balance owed	0	0	0	0	0	0						
Account closed	0	0	0	0	0	0						
Household did not follow-up	0	0	0	0	0	0						
ERAP	0	0	0	0	0	0						
Not in shutoff status	0	0	0	1	4	6						
Other	0	0	0	0	0	0						



C. Total Denials - Montgomery (2024)

	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>
Household income exceeds program limit	0	2	0	0	0	0						
Household did not send required documentation	0	0	0	0	0	0						
Household already received LIHEAP benefit	0	0	0	0	0	0						
Balance exceeds program limit	0	0	0	1	0	0						
Household already received MEAF benefit this year	0	0	0	0	0	0						
Incomplete application	0	0	0	0	0	0						
No balance owed	0	0	0	0	0	0						
Account closed	0	0	0	0	0	0						
Household did not follow-up	0	0	0	0	0	0						
ERAP	0	0	0	0	0	0						
Not in shutoff status	0	0	3	1	0	0						
Other	0	0	0	0	0	0						

C. Total Denials - Philadelphia (2024)

	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>
Household income exceeds program limit	2	6	4	3	2	0						
Household did not send required documentation	4	0	0	0	0	0						
Household already received LIHEAP benefit	11	8	7	0	0	0						
Balance exceeds program limit	9	10	8	8	10	0						
Household already received MEAF benefit this year	0	0	0	0	0	1						
Incomplete application	1	0	0	0	0	0						
No balance owed	2	0	4	3	2	2						
Account closed	2	1	2	1	0	1						
Household did not follow-up	1	0	0	0	0	0						
ERAP	0	0	0	0	0	0						
Not in shutoff status	15	12	6	6	3	11						
Other	1	0	0	5	4	0						

C. Total Denials - York (2024)

	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>
Household income exceeds program limit	0	0	0	0	0	0						
Household did not send required documentation	0	0	0	0	0	0						
Household already received LIHEAP benefit	0	0	0	0	0	0						
Balance exceeds program limit	0	0	0	0	0	0						
Household already received MEAF benefit this year	0	0	0	0	0	0						
Incomplete application	0	0	0	0	0	0						
No balance owed	0	0	0	0	0	0						
Account closed	0	0	0	0	0	0						
Household did not follow-up	0	0	0	0	0	0						
ERAP	0	0	0	0	0	0						
Not in shutoff status	0	0	0	0	0	0						
Other	0	0	0	0	0	0						