

August 26, 2024

VIA E-FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

***Re: Completed Restoration of Momentary and Sustained Interruptions –
FirstEnergy Pennsylvania Electric Company; Docket No. M-2021-3023564***

Dear Secretary Chiavetta:

Pursuant to 52 Pa. Code § 67.1, FirstEnergy Pennsylvania Electric Company on behalf of Penelec Rate District (“Penelec”) submits written notification of completed restoration efforts following storm conditions that began on August 9, 2024 that caused multiple service interruptions in the Penelec service territory.

Attached please find the details relative to the impact of this recent outage event and the restoration activities that took place. It should be noted that the review and approval process of this outage information is still in progress at the time of filing this report and as such, all outage information contained in this report should be considered preliminary.

If you have any questions, please contact me at (610) 212-8331.

Sincerely,



Darsh Singh

Enclosures

c: Dan Searfoorce - PaPUC Bureau of Technical Utility Services (via electronic mail)
Derek Ruhl - PaPUC Bureau of Technical Utility Services (via electronic mail)
John Van Zant - PaPUC Bureau of Technical Utility Services (via electronic mail)

ELECTRIC UTILITY REPORT OF OUTAGE TO
PENNSYLVANIA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU
P O BOX 3265
HARRISBURG, PA 17105-3265

1. Reporting Utility: FirstEnergy Pennsylvania Electric Company ("FE PA")
on behalf of Penelec Rate District ("Penelec")
Address: 800 Cabin Hill Drive
Greensburg, PA 15601

2. Name and title of person making report:

John Hawkins President, Pennsylvania Operations
(Name) *(Title)*

3. Telephone number: (330)384-4795
(Telephone Number)

4. Date and time report was made to Commission:

August 9, 2024 1500
(Date) *(Time)*

5. Interruption or Outage:

(a) Number of customers affected: 22,265 (Represents 3.8% of Penelec's total customers).

(b) Approximate number of outage cases and trouble cases for each county affected during event: See response to 5(c).

- (c) Approximate number of outages for each county affected during the event:

County	Outages	Outage Cases	Trouble Cases
Bedford	54	5	3
Blair	930	8	19
Bradford	933	20	27
Cambria	2,672	23	43
Centre	324	5	2
Clearfield	3,735	33	20
Crawford	117	5	20
Cumberland	42	1	5
Erie	579	24	52
Forest	1	1	3
Franklin	234	3	5
Huntingdon	1,493	9	10
Indiana	313	11	7
Jefferson	28	4	4
Lycoming	832	23	21
McKean	14	1	1
Mifflin	1,184	30	30
Perry	1,124	8	8
Potter	1,034	17	21
Somerset	2,886	18	16
Sullivan	1,194	20	8
Susquehanna	130	18	11
Tioga	1,243	47	33
Venango	102	5	7
Warren	123	4	13
Wayne	490	28	20
Wyoming	454	18	40
Total	22,265	389	449

- (d) Approximate number of outage cases exceeding 6 or more hours in duration: 179
- (e) A listing of each outage case exceeding 6 or more hours in duration: See Attachment A.
- (f) Reason for the interruption or outages: Beginning the morning of Friday, August 9, 2024, a weather system moved through the Penelec service territory as a result of the remnants of Hurricane Debby. The system produced storms with heavy precipitation and wind gusts of approximately 47 miles per hour. See Attachment

B for the maximum wind gusts and the 24-hour total precipitation for August 9, 2024.

Damage as a result of the high winds included downed trees and wires, damaged or broken poles and crossarms, and damaged transformers, and cutouts. Localized flooding resulted in delayed restoration in the towns of Westfield and Trout Run as crews were unable to access these areas until the flood waters receded and clean-up took place. Flooding in localized areas slowed restoration efforts. Approximately 49% of the total outages that occurred were tree related with an additional 19% related to line and equipment failure. Towanda, Altoona, Lewistown, and Oil City were the hardest hit areas.

Preliminary data indicates the reliability impact of the storm was 13.1 minutes of SAIDI, 0.04 of SAIFI, and an overall storm CAIDI of 347.76 minutes.

- (g) Projected time of restoration: It was estimated that the majority of customers would be restored by 2300 on Sunday, August 11, 2024.

See Attachment C for the restoration curve and Attachment D for the order restoration graphs.

- (h) The number of utility workers, contract workers, and workers received as mutual aid assigned specifically to the repair work by general function:

Company	# of Workers	General Function
Penelec	34	Line Workers
Subtotal	34	Line Workers
J.W. Didado	7	Line Contractor
Henkels	14	Line Contractor
Thompson Electric	17	Line Contractor
Subtotal	38	Line Contractor
Pennline Tree Service	63	Forestry Contractor
Subtotal	63	Forestry Contractor
Penelec	7	Hazard Responders
Subtotal	7	Hazard Responders
Penelec	16	Supporting Roles
Subtotal	16	Supporting Roles
Grand Total	158	

- (i) The date and time of the first information of a service interruption: August 9, 2024 at 0341.
- (j) The date and time that repair crews were assembled: August 9, 2024 at 0600.

(k) The actual time that service was restored to the last affected customer: August 12, 2024 at 1945.

(l) A general description of the physical damage sustained by the utility facilities as a result of the interruption/outage:

Equipment	Number
Primary Spans Down	165
Secondary Spans Replaced	51
Crossarms Replaced	56
Cutouts Replaced	26
Poles Replaced	21
Transformers Replaced	18
Wire & Cable Replaced (feet)	5,336

(m) If the interruption/outage event was weather-related, the utility’s weather reports, outlooks, or scenarios for the day before and the day of the interruption/outage event:

See Attachment E for the weather forecast reports.

(n) If the interruption/outage event caused approximate outages that exceed 10% or more of the number of customers in the utility’s entire service territory, rank the event in terms of the number and duration of outages and provide 2 comparable events, including the number and duration of outages for those comparable events.

The outages that were a result of this event did not exceed 10% or more of customers in the utility’s entire service territory.

Remarks: The storm statistics contained in this report are preliminary. The review and approval of the storm statistics were still in progress as of the time this report was filed.

Attachment A: A listing of each outage case exceeding six or more hours in duration, including the following information¹:

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
1293249	Lycoming	1	4,754	08/09/2024 1041	08/12/2024 1755
1293387	Potter	1	4,710	08/09/2024 1315	08/12/2024 1945
1282049	Potter	9	4,709	08/09/2024 1242	08/12/2024 1911
1294675	Clearfield	1	4,693	08/09/2024 0925	08/12/2024 1538
1292987	Lycoming	36	4,630	08/09/2024 1041	08/12/2024 1551
1294269	Lycoming	1	4,622	08/09/2024 1041	08/12/2024 1543
1292596	Lycoming	2	4,579	08/09/2024 0903	08/12/2024 1322
1279748	Lycoming	14	4,577	08/09/2024 0903	08/12/2024 1320
1293009	Lycoming	3	4,535	08/09/2024 1103	08/12/2024 1438
1290212	Lycoming	4	4,383	08/09/2024 0903	08/12/2024 1006
1293248	Lycoming	1	4,383	08/09/2024 1041	08/12/2024 1144
1293284	Lycoming	10	4,380	08/09/2024 1039	08/12/2024 1139
1292990	Lycoming	2	4,376	08/09/2024 1103	08/12/2024 1159
1293285	Lycoming	39	4,217	08/09/2024 1039	08/12/2024 0856
1290613	Potter	8	3,544	08/09/2024 0903	08/11/2024 2007
1283983	Potter	3	3,408	08/09/2024 1216	08/11/2024 2104
1291970	Tioga	6	3,341	08/09/2024 1057	08/11/2024 1838
1280060	Potter	18	3,267	08/09/2024 0924	08/11/2024 1551
1293049	Lycoming	101	3,264	08/09/2024 1039	08/11/2024 1703
1280612	Lycoming	77	3,225	08/09/2024 1041	08/11/2024 1626
1284303	Tioga	1	3,205	08/09/2024 1434	08/11/2024 1959
1282838	Potter	5	3,205	08/09/2024 1315	08/11/2024 1840
1281875	Potter	49	3,141	08/09/2024 1216	08/11/2024 1637
1279966	Lycoming	5	3,133	08/09/2024 0926	08/11/2024 1339
1288763	Tioga	1	3,120	08/09/2024 1216	08/11/2024 1616
1291174	Lycoming	219	3,116	08/09/2024 1103	08/11/2024 1459
1282504	Susquehanna	1	3,090	08/09/2024 1300	08/11/2024 1630
1291970	Tioga	55	2,967	08/09/2024 1057	08/11/2024 1224
1286246	Tioga	1	2,901	08/09/2024 1623	08/11/2024 1644
1283648	Wayne	2	2,830	08/09/2024 1408	08/11/2024 1318
1283217	Tioga	74	2,809	08/09/2024 1343	08/11/2024 1232
1284091	Wayne	3	2,754	08/09/2024 1424	08/11/2024 1218

¹ When applicable, the individual restoration steps for an order are provided for those customers that were out of service for 6 hours or more.

Penelec Rate District Storm Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
1287988	Wayne	25	2,721	08/09/2024 1448	08/11/2024 1209
1283347	Wayne	5	2,684	08/09/2024 1350	08/11/2024 1034
1283432	Tioga	3	2,613	08/09/2024 1355	08/11/2024 0928
1284091	Wayne	8	2,538	08/09/2024 1800	08/11/2024 1218
1284585	Tioga	2	2,516	08/09/2024 1444	08/11/2024 0840
1292134	Potter	2	2,388	08/10/2024 2146	08/12/2024 1334
1288956	Bradford	1	2,214	08/09/2024 2241	08/11/2024 1135
1286250	Mifflin	3	2,148	08/09/2024 0752	08/10/2024 1940
1283799	Bradford	1	2,139	08/09/2024 1414	08/11/2024 0153
1291132	Potter	1	2,138	08/10/2024 1331	08/12/2024 0109
1286250	Mifflin	1	2,003	08/09/2024 0752	08/10/2024 1715
1281871	Wyoming	2	2,000	08/09/2024 1231	08/10/2024 2151
1290604	Lycoming	3	1,938	08/09/2024 1103	08/10/2024 1921
1282597	Wyoming	45	1,899	08/09/2024 1304	08/10/2024 2043
1286250	Mifflin	3	1,873	08/09/2024 0752	08/10/2024 1505
1293104	Sullivan	17	1,869	08/10/2024 1218	08/11/2024 1927
1284814	Wyoming	12	1,867	08/09/2024 1320	08/10/2024 2027
1280781	Sullivan	3	1,848	08/09/2024 1057	08/10/2024 1745
1279142	Bedford	3	1,845	08/09/2024 0745	08/10/2024 1430
1280823	Clearfield	11	1,832	08/09/2024 0813	08/10/2024 1445
1290491	Potter	5	1,831	08/10/2024 1030	08/11/2024 1701
1291970	Tioga	108	1,823	08/09/2024 1057	08/10/2024 1720
1279028	Perry	7	1,807	08/09/2024 0751	08/10/2024 1358
1291176	Lycoming	3	1,788	08/09/2024 0903	08/10/2024 1451
1291620	Wayne	3	1,783	08/09/2024 1415	08/10/2024 1958
1283376	Clearfield	1	1,752	08/09/2024 1148	08/10/2024 1700
1283835	Potter	4	1,730	08/09/2024 1415	08/10/2024 1905
1282874	Bradford	6	1,729	08/09/2024 1308	08/10/2024 1757
1284015	Tioga	121	1,701	08/09/2024 1420	08/10/2024 1841
1286250	Mifflin	5	1,687	08/09/2024 0752	08/10/2024 1159
1281713	Wyoming	28	1,670	08/09/2024 1220	08/10/2024 1610
1291175	Lycoming	2	1,633	08/09/2024 1103	08/10/2024 1416
1281530	Bradford	2	1,627	08/09/2024 1203	08/10/2024 1510
1279171	Perry	4	1,620	08/09/2024 0751	08/10/2024 1051
1290575	Sullivan	8	1,612	08/09/2024 1123	08/10/2024 1415
1286250	Mifflin	5	1,610	08/09/2024 0752	08/10/2024 1042
1283819	Wayne	47	1,598	08/09/2024 1415	08/10/2024 1653
1285700	Susquehanna	10	1,579	08/09/2024 1551	08/10/2024 1810

Penelec Rate District Storm Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
1279171	Perry	27	1,544	08/09/2024 0751	08/10/2024 0935
1283210	Wyoming	8	1,534	08/09/2024 1342	08/10/2024 1516
1280421	Potter	3	1,496	08/09/2024 1024	08/10/2024 1120
1286659	Susquehanna	2	1,493	08/09/2024 1648	08/10/2024 1741
1282566	Tioga	1	1,476	08/09/2024 1059	08/10/2024 1135
1279617	Mifflin	37	1,470	08/09/2024 0847	08/10/2024 0917
1285352	Tioga	13	1,467	08/09/2024 1755	08/10/2024 1822
1287317	Tioga	7	1,465	08/09/2024 1755	08/10/2024 1820
1281340	Bradford	1	1,458	08/09/2024 1144	08/10/2024 1202
1287318	Tioga	14	1,455	08/09/2024 1755	08/10/2024 1810
1287324	Tioga	4	1,453	08/09/2024 1755	08/10/2024 1808
1287857	Tioga	24	1,450	08/09/2024 1815	08/10/2024 1825
1285711	Tioga	17	1,450	08/09/2024 1755	08/10/2024 1805
1287200	Tioga	3	1,442	08/09/2024 1826	08/10/2024 1828
1287861	Tioga	11	1,441	08/09/2024 1831	08/10/2024 1832
1287864	Tioga	9	1,439	08/09/2024 1836	08/10/2024 1835
1287865	Tioga	5	1,431	08/09/2024 1849	08/10/2024 1840
1290638	Tioga	36	1,429	08/09/2024 1132	08/10/2024 1121
1288124	Lycoming	137	1,421	08/09/2024 1103	08/10/2024 1044
1281137	Sullivan	43	1,403	08/09/2024 1123	08/10/2024 1046
1290592	Wyoming	56	1,349	08/09/2024 1357	08/10/2024 1226
1285504	Susquehanna	2	1,337	08/09/2024 1533	08/10/2024 1350
1281456	Tioga	3	1,334	08/09/2024 1156	08/10/2024 1010
1290857	Sullivan	16	1,293	08/10/2024 1218	08/11/2024 0951
1284770	Wayne	9	1,291	08/09/2024 1455	08/10/2024 1226
1282364	Susquehanna	11	1,285	08/09/2024 1255	08/10/2024 1020
1285043	Wayne	10	1,269	08/09/2024 1514	08/10/2024 1223
1291839	Clearfield	4	1,260	08/10/2024 1834	08/11/2024 1534
1291839	Clearfield	3	1,256	08/10/2024 1834	08/11/2024 1530
1290638	Tioga	23	1,254	08/09/2024 1132	08/10/2024 0826
1286743	Bradford	1	1,253	08/09/2024 1657	08/10/2024 1350
1288532	Tioga	13	1,245	08/09/2024 2000	08/10/2024 1645
1287817	Wayne	1	1,220	08/09/2024 1846	08/10/2024 1506
1283762	Susquehanna	13	1,213	08/09/2024 1413	08/10/2024 1026
1288805	Wayne	4	1,199	08/09/2024 1424	08/10/2024 1023
1283210	Wyoming	7	1,189	08/09/2024 1927	08/10/2024 1516
1285173	Clearfield	3	1,180	08/09/2024 1521	08/10/2024 1101
1282723	Wyoming	16	1,179	08/09/2024 1309	08/10/2024 0848

Penelec Rate District Storm Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
1281900	Wyoming	3	1,168	08/09/2024 1232	08/10/2024 0800
1284621	Susquehanna	22	1,148	08/09/2024 1446	08/10/2024 0954
1293272	Lycoming	14	1,141	08/11/2024 1647	08/12/2024 1148
1288326	Tioga	12	1,130	08/09/2024 2005	08/10/2024 1455
1288539	Tioga	4	1,116	08/09/2024 2013	08/10/2024 1449
1285374	Bedford	7	1,095	08/09/2024 1525	08/10/2024 0940
1285055	Wayne	10	1,088	08/09/2024 1515	08/10/2024 0923
1288540	Tioga	6	1,079	08/09/2024 2027	08/10/2024 1426
1288464	Tioga	5	1,077	08/09/2024 2031	08/10/2024 1428
1288549	Tioga	7	1,075	08/09/2024 2036	08/10/2024 1431
1288561	Tioga	5	1,075	08/09/2024 2042	08/10/2024 1437
1288530	Tioga	4	1,073	08/09/2024 2041	08/10/2024 1434
1291970	Tioga	53	999	08/10/2024 1945	08/11/2024 1224
1278478	Somerset	7	997	08/09/2024 0401	08/09/2024 2038
1287845	Sullivan	8	883	08/09/2024 1851	08/10/2024 0934
1279372	Mifflin	3	800	08/09/2024 0816	08/09/2024 2136
1279386	Mifflin	19	798	08/09/2024 0820	08/09/2024 2138
1281137	Sullivan	38	771	08/09/2024 2155	08/10/2024 1046
1292988	Susquehanna	1	767	08/10/2024 2306	08/11/2024 1153
1290638	Tioga	11	731	08/09/2024 2310	08/10/2024 1121
1287261	Indiana	5	701	08/09/2024 1053	08/09/2024 2234
1288535	Tioga	2	696	08/09/2024 2009	08/10/2024 0745
1287913	Potter	4	695	08/09/2024 1227	08/10/2024 0002
1280180	Mifflin	3	693	08/09/2024 0952	08/09/2024 2125
1292256	Susquehanna	3	681	08/10/2024 2306	08/11/2024 1027
1279491	Somerset	35	677	08/09/2024 0833	08/09/2024 1950
1282866	Bradford	4	668	08/09/2024 1317	08/10/2024 0025
1287573	Bradford	1	668	08/09/2024 1825	08/10/2024 0533
1279028	Perry	30	666	08/09/2024 0751	08/09/2024 1857
1290739	Wayne	1	649	08/10/2024 1141	08/10/2024 2230
1289755	Tioga	1	647	08/10/2024 0638	08/10/2024 1725
1289554	Susquehanna	4	645	08/10/2024 0505	08/10/2024 1550
1281137	Sullivan	176	632	08/09/2024 1123	08/09/2024 2155
1281137	Sullivan	1	628	08/09/2024 1123	08/09/2024 2151
1286250	Mifflin	2	624	08/09/2024 0752	08/09/2024 1816
1279342	Mifflin	1	619	08/09/2024 0811	08/09/2024 1830
1293551	Clearfield	1	616	08/11/2024 1310	08/11/2024 2326
1280503	Sullivan	21	612	08/09/2024 1031	08/09/2024 2043

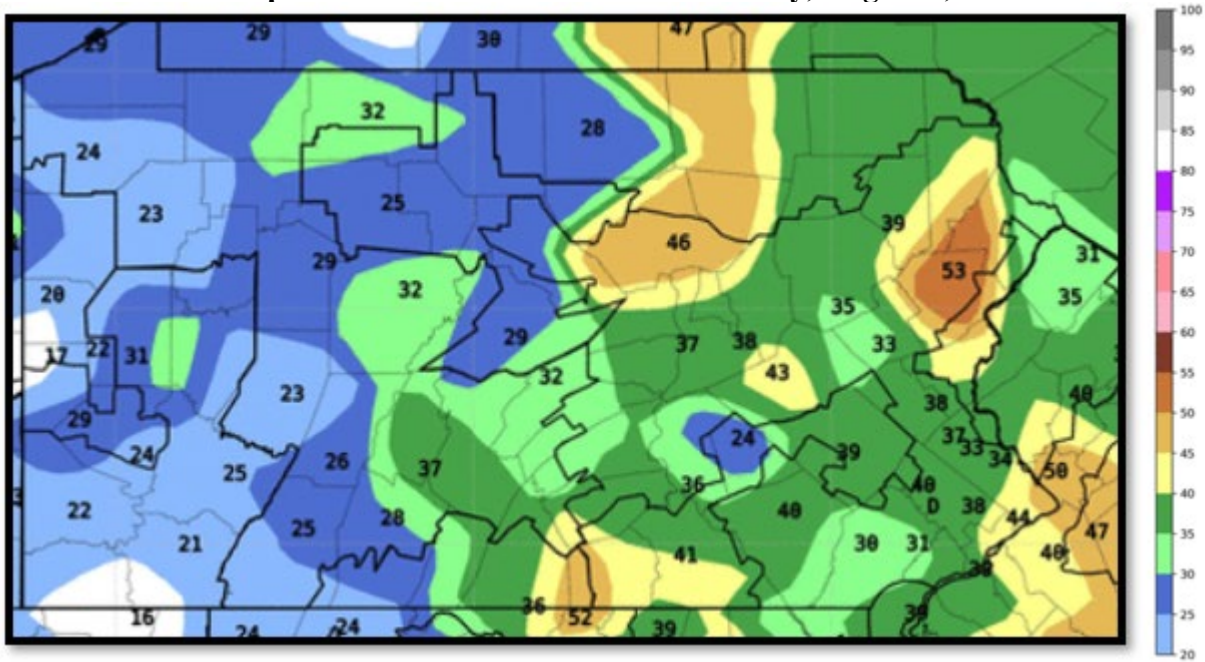
Penelec Rate District Storm Report

Order #	Approximate Location (County)	Total Number of Customers Affected	Duration of the Outage (minutes)	Initial Date and Time of the Outage	Restoration Date and Time
1279239	Mifflin	11	586	08/09/2024 0758	08/09/2024 1744
1279035	Cambria	183	580	08/09/2024 0725	08/09/2024 1705
1281077	Tioga	19	575	08/09/2024 1120	08/09/2024 2055
1279475	Mifflin	3	574	08/09/2024 0831	08/09/2024 1805
1279386	Mifflin	88	573	08/09/2024 0820	08/09/2024 1753
1279159	Mifflin	22	562	08/09/2024 0749	08/09/2024 1711
1290638	Tioga	11	556	08/09/2024 2310	08/10/2024 0826
1280794	Tioga	18	552	08/09/2024 1057	08/09/2024 2009
1280794	Tioga	140	520	08/09/2024 1057	08/09/2024 1937
1278670	Somerset	5	519	08/09/2024 0531	08/09/2024 1410
1280893	Lycoming	156	514	08/09/2024 1103	08/09/2024 1937
1286250	Mifflin	375	510	08/09/2024 0752	08/09/2024 1622
1278717	Erie	2	508	08/09/2024 0552	08/09/2024 1420
1280441	Tioga	14	499	08/09/2024 1026	08/09/2024 1845
1292284	Clearfield	2	497	08/11/2024 0036	08/11/2024 0853
1290755	Huntingdon	1	492	08/10/2024 0918	08/10/2024 1730
1279390	Indiana	33	491	08/09/2024 0820	08/09/2024 1631
1281137	Sullivan	92	482	08/09/2024 1123	08/09/2024 1925
1279396	Indiana	7	480	08/09/2024 0821	08/09/2024 1621
1278842	Bedford	5	477	08/09/2024 0636	08/09/2024 1433
1282683	Franklin	158	475	08/09/2024 0757	08/09/2024 1552
1279171	Perry	10	469	08/09/2024 0751	08/09/2024 1540
1279028	Perry	854	469	08/09/2024 0751	08/09/2024 1540
1278949	Huntingdon	1	462	08/09/2024 0657	08/09/2024 1439
1279035	Cambria	30	461	08/09/2024 0725	08/09/2024 1506
1280523	Sullivan	100	448	08/09/2024 1032	08/09/2024 1800
1285447	Clearfield	25	443	08/09/2024 1037	08/09/2024 1800
1280843	Cambria	3	435	08/09/2024 1057	08/09/2024 1812
1280699	Jefferson	23	408	08/09/2024 1047	08/09/2024 1735
1280462	Mifflin	1	392	08/09/2024 1028	08/09/2024 1700
1294343	Cambria	206	381	08/12/2024 0926	08/12/2024 1547
1286181	Sullivan	6	381	08/09/2024 1618	08/09/2024 2239
1293851	Erie	1	367	08/12/2024 0818	08/12/2024 1425

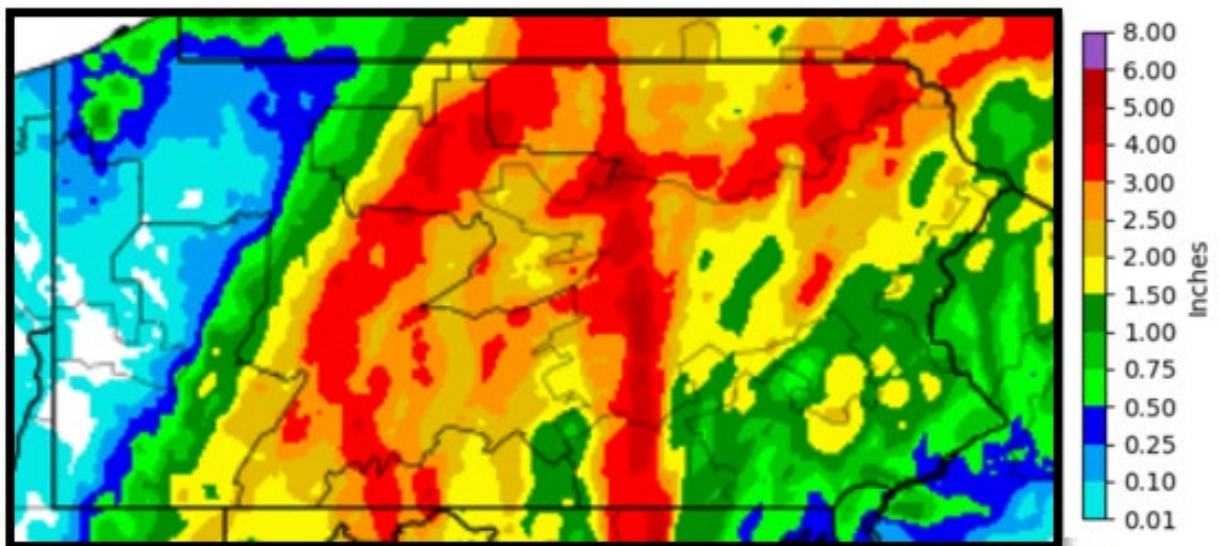
Attachment B: Wind & Precipitation Reports

Wind & Precipitation Reports: Graphic 1 shows the maximum wind gusts in the Penelec service territory on August 9, 2024. Graphic 2 illustrates the 24-Hour Total Precipitation in the Penelec service territory on August 9, 2024. The graphics are from the National Oceanic and Atmospheric Administration (“NOAA”).

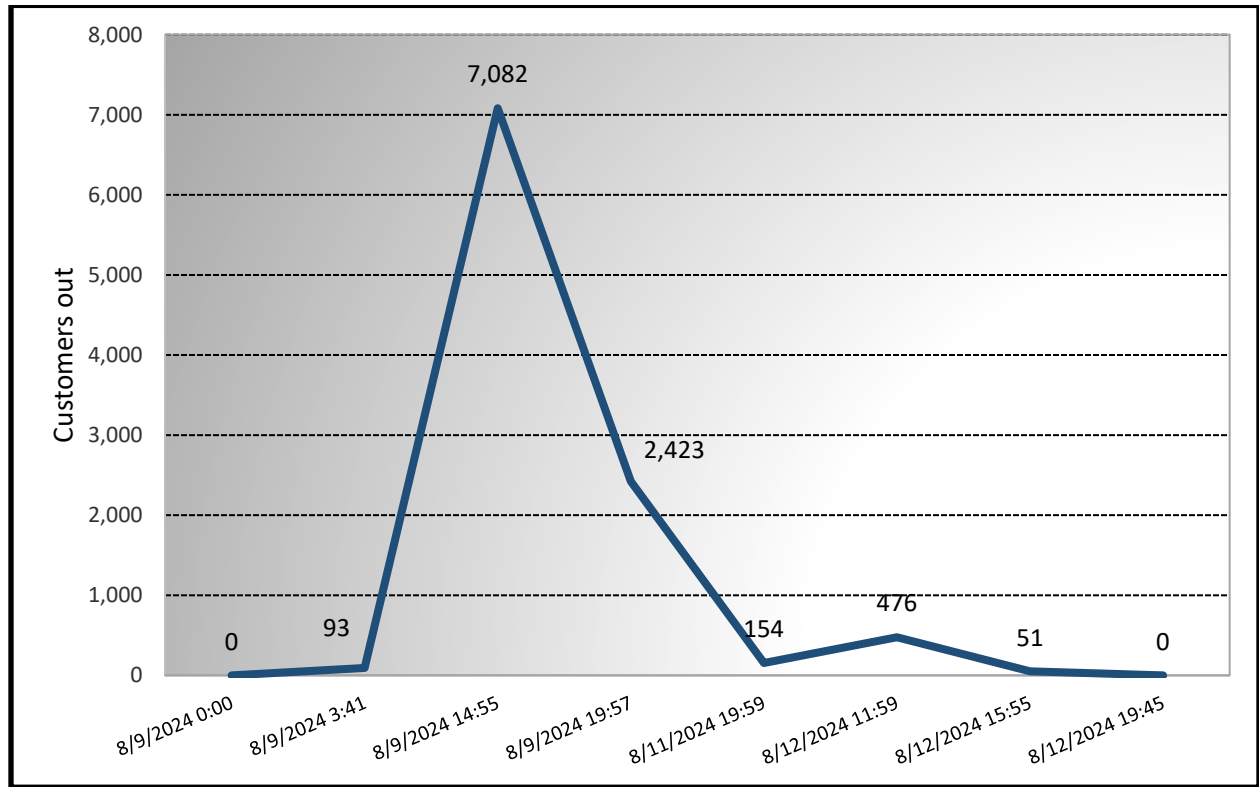
Graphic 1: Maximum Wind Gusts – Friday, August 9, 2024



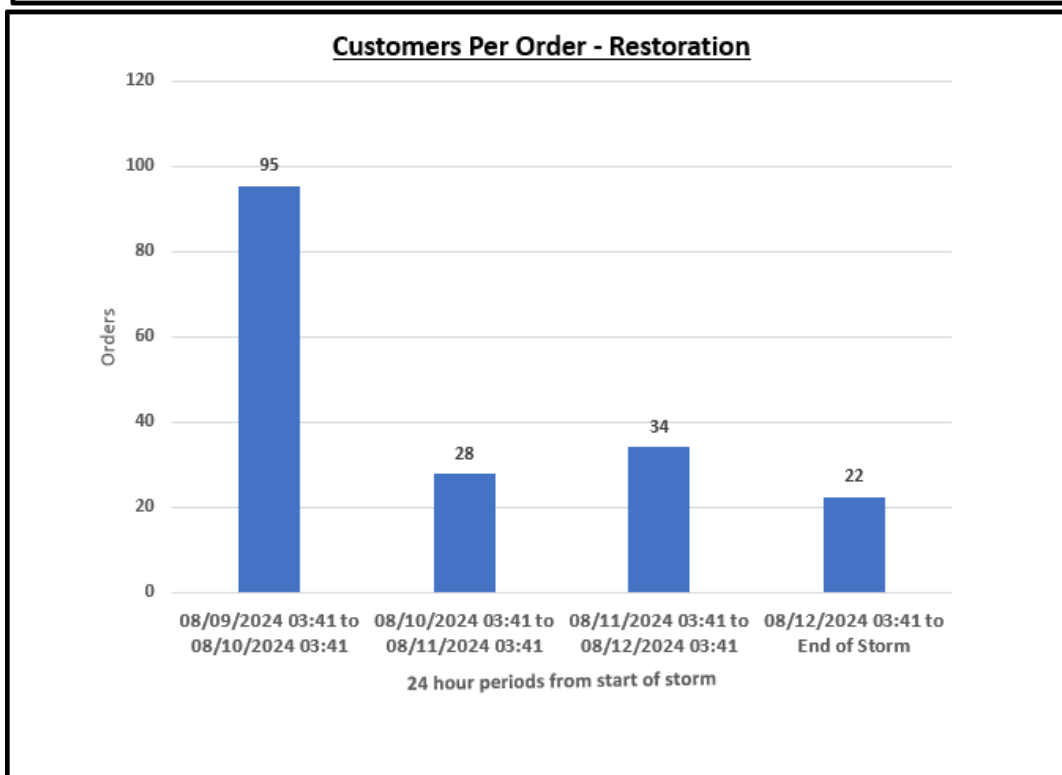
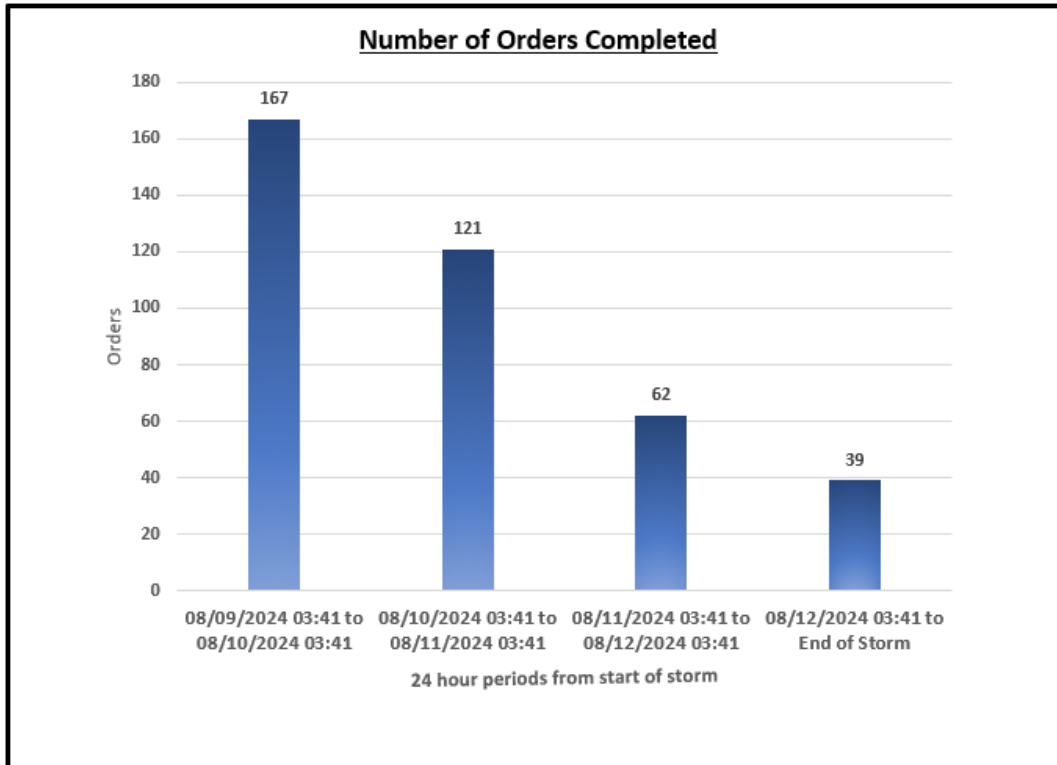
Graphic 2: 24-Hour Total Precipitation – Friday, August 9, 2024



Attachment C: Restoration Curve



Attachment D: Order Restoration Graphs



Attachment E: Meteorologist Reports

Wednesday, August 7, 2024 @ 0920

New Issuance:

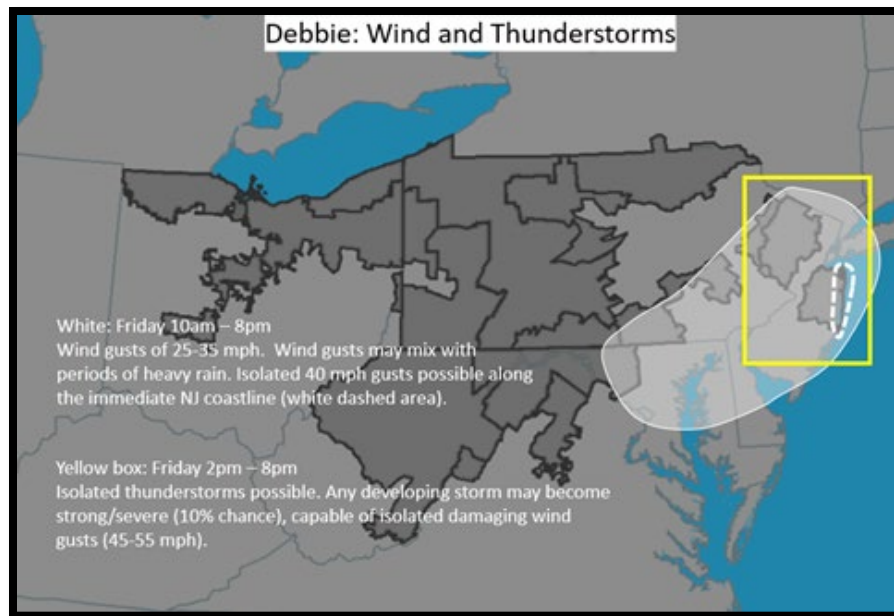
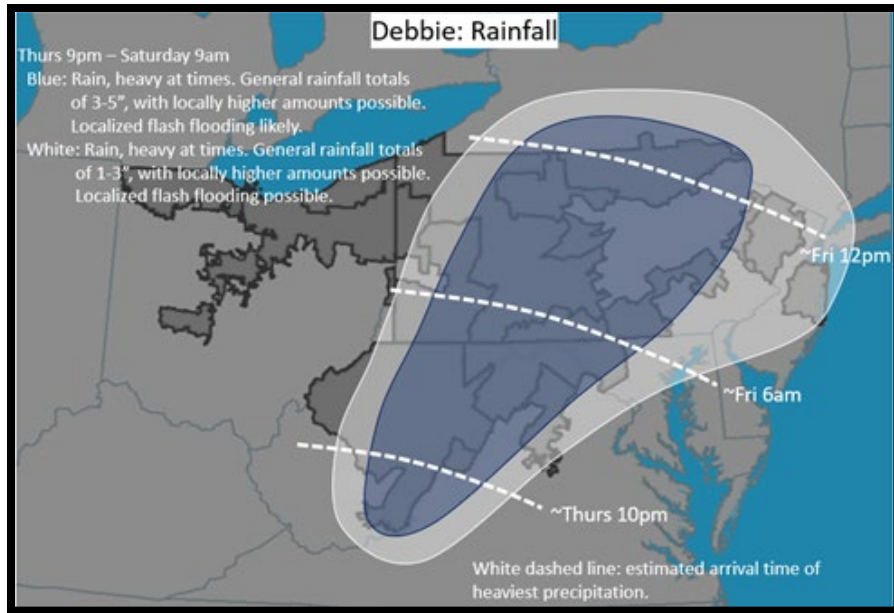
The remnants of Hurricane Debby will move through the FE footprint, beginning late Thursday night and lasting into early Saturday morning. Debby's main threat to FE will be heavy rainfall and potential flash flooding, which is most likely through areas of WV, MD and central/eastern PA. Rain will enter FE from the south (WV late Thursday) and steadily work north throughout Friday. Rain is expected to be very heavy at times, and areas of flooding may occur in areas of the most intense rainfall.

Breezy conditions are also expected in far eastern FE on Friday (eastern PA, eastern MD, NJ), with the possibility of a few isolated strong thunderstorms Friday afternoon as well.

Debbie will exit FE early Saturday, with calm and cooler conditions across the FE footprint for several days afterwards.

See graphics below for more information.

Penelec Rate District Storm Report



Thursday, August 8, 2024 @ 1438

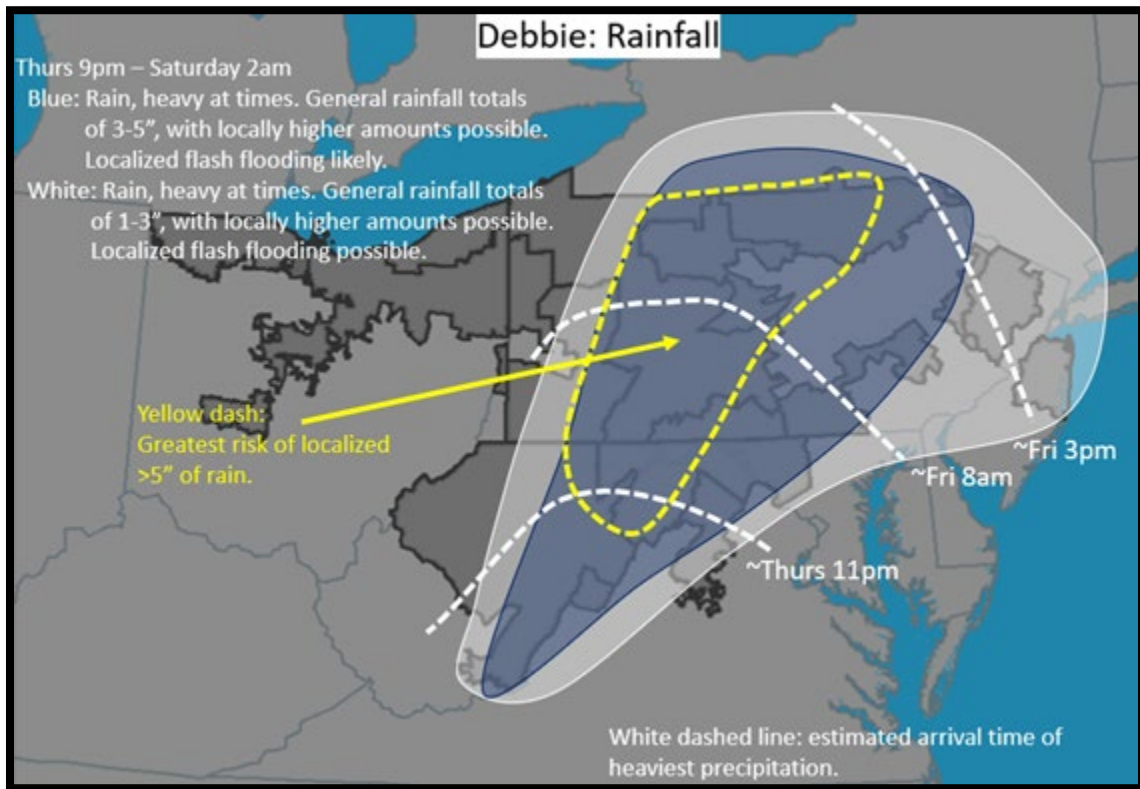
Update:

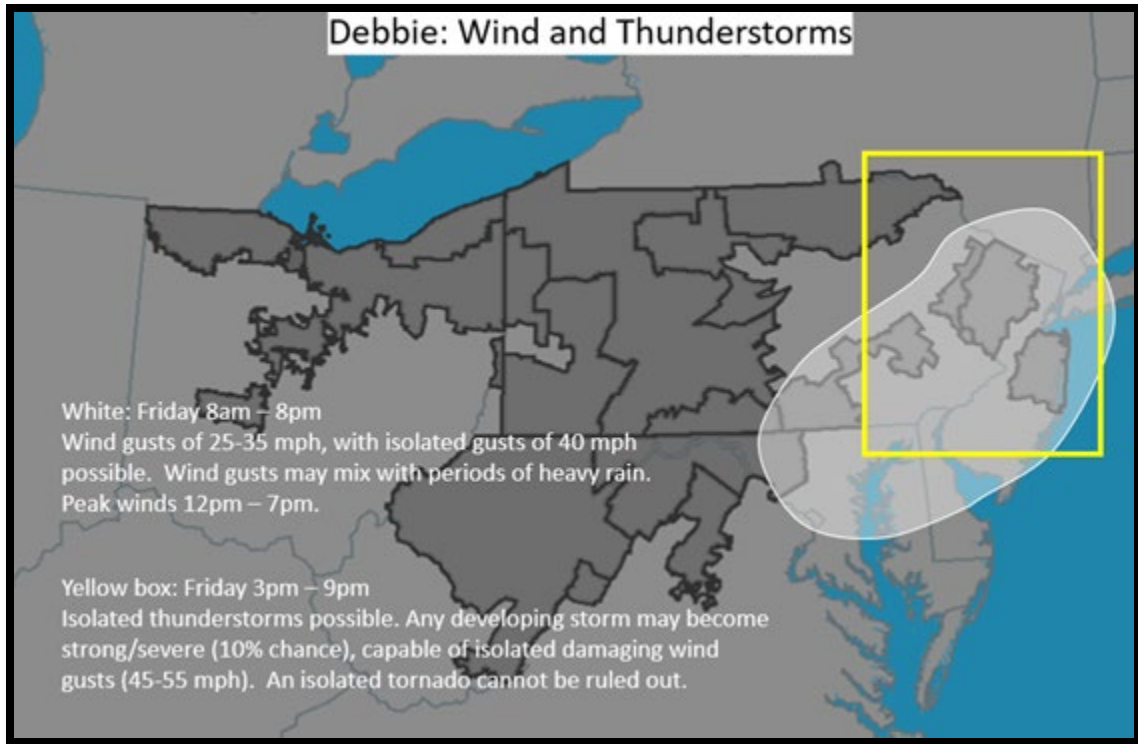
Only update this afternoon is to address thunderstorm threats tonight and Friday afternoon:

- Added a low risk for a few strong isolated thunderstorms this evening across areas of MD, eastern WV and far southern PA as Debbie approaches.
- Increase risk for strong/severe storms capable of damaging gusts across eastern FE tomorrow afternoon/evening as the heavy rain moves into those areas. Slight expansion of this threat area further west in PA as well.

See second graphic below to address these changes. No other changes to the forecast at this time.

See graphics below for more information.





Friday, August 9, 2024 @ 0751

Update:

Slight adjustments, mainly to the thunderstorms and wind forecast for Friday:

- Slightly expanded risk of severe thunderstorms
- Slight increase in non-thunderstorm wind gusts for areas of eastern FE
- Added estimated ending time of heaviest precipitation
- Upgraded graphics to actually spell Debby's name correctly

See graphics below for more information.

