

August 28, 2024

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**Via Electronic Filing**

Rosemary Chiavetta, Secretary  
PA Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Re: Pa. PUC v. Philadelphia Gas Works (4<sup>th</sup> Quarter 2023-2024 GCR Filing)  
Docket Nos. R-2023-3038069; and,  
Pa. PUC v. Philadelphia Gas Works (2024-2025 Compliance Tariffs)  
Docket No. R-2024-3045966

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Dear Secretary Chiavetta:

Enclosed please find the following tariff supplements and supporting schedules:

- PGW Gas Service Tariff, Pa. P.U.C. No. 2, Supplement No. 173
- PGW Gas Supplier Tariff, Pa. P.U.C. No.1, Supplement No. 116

These supplements are being filed to implement PGW's 4<sup>th</sup> Quarter 2023-2024 Gas Cost Rate ("GCR") and PGW's compliance with the Commission's Order entered July 11, 2024 at Docket No. R-2024-3045966 approving PGW's 2024-2025 GCR. The tariff supplements are to become effective on September 1, 2024.

Copies to be served in accordance with the attached Certificate of Service.

Sincerely,



Deanne M. O'Dell

DMO/lww  
Enclosure

cc: Hon. Arlene Ashton w/enc.  
Marissa Boyle w/enc.  
Cert. of Service (email only)

## CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of PGW's Tariff Supplements Nos. 173 and 116 upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

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Deanne M. O'Dell, Esq.

# PGW Gas Supplier Tariff Pa. P.U.C. No. 1

## Supplement No. 116

Docket No. R-2023-3038064  
(2023-2024 GCR)

Docket No. R-2024-3045966  
(2024-2025 GCR)

Effective September 1, 2024

**PHILADELPHIA GAS WORKS**  
**GAS SUPPLIER TARIFF**



Issued by: Seth Shapiro  
President and CEO

PHILADELPHIA GAS WORKS  
800 West Montgomery Avenue  
Philadelphia, PA 19122

Rates effective September 1, 2024 in accordance with the Commission's Order entered July 13, 2023 at R-2023-3038069 approving PGW's 2023-2024 Gas Cost Rate and in compliance with the Commission's Order entered July 11, 2024 at R-2024-3045966 approving PGW's 2024-2025 Gas Cost Rate.

**List of Changes Made by this Tariff**

**TABLE OF CONTENTS (PAGE No. 6)**

Updated to reflect revised page numbers.

**9.14 LOAD BALANCING CHARGE, 9.14.A. (PAGE No. 39)**

Increases the Load Balancing Charge effective September 1, 2024 to \$62.7090 per design day Mcf.

**TABLE OF CONTENTS**

	<u>Page Number</u>
List of Changes Made By This Tariff _____	113 <sup>th</sup> Revised 2
Checksheet _____	First Revised 4
Description of Territory Served _____	5
Table of Contents _____	112 <sup>th</sup> Revised 6
Table of Contents (continued) _____	1 <sup>st</sup> Revised 7
Definitions _____	Second Revised 10

**RULES and REGULATIONS:**

1. The Supplier Tariff _____	14
2. Availability _____	16
3. Character of Service _____	18
4. Supplier Qualification _____	20
5. Customer List _____	First Revised 23
6. Supplier Selection Procedures _____	First Revised 26
7. Supplier Obligations _____	First Revised 28
8. Operational Requirements _____	33
9. Special Provisions _____	35
10. Nomination Procedure _____	42
11. Financial Security _____	44
12. Supplier Billing and Payment _____	First Revised 46
13. Supplier Exit Procedures _____	First Revised 52
14. Breach of Obligations _____	55
15. Standards of Conduct _____	60

9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers delivering gas via interstate pipeline, for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$62.7090 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures. Company shall determine the nature and amount (if any) of load balancing charge applicable to Suppliers delivering gas via direct connection and reflect it in Supplier's Interconnection Agreement. (I)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$\text{BSC} = (C / S_1) - (E / S_2)$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S<sub>1</sub>" – projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

"S<sub>2</sub>" – forecasted Mcf of load balancing volumes during the projected period when rates will be in effect.

**(I) – Increase (C) Change (D) Decrease**

PGW Gas Services Tariff  
Pa. P.U.C. No. 2

Supplement No. 173

Docket No. R-2023-3038064  
(2023-2024 GCR)

Docket No. R-2024-3045966  
(2024-2025 GCR)

Effective September 1, 2024

**PHILADELPHIA GAS WORKS**  
**GAS SERVICE TARIFF**



Issued by: Seth Shapiro  
President and CEO

PHILADELPHIA GAS WORKS  
800 West Montgomery Avenue  
Philadelphia, PA 19122

Rates effective September 1, 2024 in accordance with the Commission's Order entered July 13, 2023 at R-2023-3038069 approving PGW's 2023-2024 Gas Cost Rate and in compliance with the Commission's Order entered July 11, 2024 at R-2024-3045966 approving PGW's 2024-2025 Gas Cost Rate.

**List of Changes Made by this Tariff Supplement**

**TABLE OF CONTENTS (PAGE Nos. 6-7)**

Updated to reflect revised page numbers for each of the changes listed below on this page.

**GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)**

In the definition of “GAC,” the GAC value effective September 1, 2024 decreases to \$(.10383).

**GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67A)**

In the definition of “IRC,” the IRC value effective September 1, 2024 is \$0.00146 per Ccf. In the definition of “SSC,” the SSC value effective September 1, 2024 increases to \$.43021.

**GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GCR (PAGE No. 68)**

The Gas Cost Rate (GCR) effective September 1, 2024 decreases to \$0.32492.

**PRICE TO COMPARE (PAGE No. 78)**

The Prices to Compare effective September 1, 2024 are: (a) \$0.34750 per Ccf for Residential (GS-RES); (b) \$0.34750 per Ccf for Public Housing Customers (GS-PH); (c) \$0.33490 Ccf for Commercial (GS-COM); (d) \$0.33155 Ccf for Industrial (GS-IND); (e) \$0.33038 per Ccf for Municipal Service (MS); (f) \$0.330308per Ccf for Philadelphia Housing Authority (PHA); and (g) \$0.33038 per Ccf for Natural Gas Vehicle Service (NGVS).

**EFFICIENCY COST RECOVERY SURCHARGE (PAGE No. 80)**

The Efficiency Cost Recovery Surcharge rates effective September 1, 2024 are: (a) \$0.00357 per Ccf for Residential and Public Housing Customers on Rate GS; (b) \$0.00316 per Ccf for Commercial Customers on Rate GS and the Philadelphia Housing Authority on Rate PHA; and, (c) \$0.00013 per Ccf for Industrial Customers on Rate GS and Rate IT-XLT.

**UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE (PAGE No. 81)**

The Universal Service and Energy Conservation Surcharge effective September 1, 2024 is \$0.16666 per Ccf.

**OTHER POST EMPLOYMENT BENEFIT (“OPEB”) SURCHARGE (Page No. 82)**

The Other Post Employment Benefit Surcharge effective September 1, 2024 decreases to \$0.03950/Ccf.

**GENERAL SERVICE – RATE GS (PAGE No. 83); MUNICIPAL SERVICE – RATE MS (PAGE No. 87); PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (PAGE No. 90); and, DEVELOPMENTAL NATURAL GAS VEHICLE SVC - RATE NGVS FIRM SERVICE (Page No. 135)**

The Gas Cost Rate (GCR) effective September 1, 2024 decreases to \$0.32492.

**TABLE OF CONTENTS**

	<u>Page Number</u>
List of Changes Made By This Tariff_____	163 <sup>rd</sup> Revised 2
Description of Territory Served_____	5
Table of Contents_____	162 <sup>nd</sup> Revised 6
Definitions_____	Second Revised 10
<b><u>RULES and REGULATIONS:</u></b>	
1. The Gas Service Tariff_____	First Revised 15
2. Application and Contract for Gas Service_____	Sixth Revised 17
3. Credit and Deposit_____	4 <sup>th</sup> Revised 21
4. Billing and Payment_____	Second Revised 26
5. Termination and/or Discontinuance of Gas Service_____	Second Revised 30
6. Termination of Service for Safety Reasons and Curtailment of Service/ Service Continuity_____	First Revised 38
7. Inquiry, Review, Dispute, and Appeals Process_____	First Revised 41
8. Customer’s Responsibility for Company’s Property_____	First Revised 44
9. Conditions of Service, Point of Delivery, and Application of Rates_____	4 <sup>th</sup> Revised 47
10. Extensions and Rights-Of-Way_____	First Revised 50
11. Meters: Measurements, Readings, Errors, and Tests_____	First Revised 53
12. Service Charges and Miscellaneous Fees and Provisions_____	Second Revised 57
13. Universal Service And Energy Conservation Programs_____	Second Revised 59
14. Gas Choice Enrollment and Switching_____	First Revised 63
15. Supplier of Last Resort_____	First Revised 63

PHILADELPHIA GAS WORKS

	<u>Page Number</u>
RATES (Cover Page)_____	66
Gas Cost Rate_____	103 <sup>rd</sup> Revised 67
Revenue Reconciliation Adjustment (RAA) Rider_____	70
Senior Citizen Discount_____	First Revised 72
Exit Fee Rider_____	77
Merchant Function & Gas Procurement Charges; Price to Compare_____	62 <sup>nd</sup> Revised 78
Efficiency Cost Recovery Mechanism_____	70 <sup>th</sup> Revised 80
Universal Services Surcharge_____	107 <sup>th</sup> Revised 81
Other Post Employment Benefit Surcharge_____	23 <sup>rd</sup> Revised 82
General Service – Rate GS_____	120 <sup>th</sup> Revised 83
Municipal Service – Rate MS_____	120 <sup>th</sup> Revised 87
Philadelphia Housing Authority Service – Rate PHA_____	120 <sup>th</sup> Revised 90
Daily Balancing Service – Rate DB_____	101
Interruptible Transportation Service – Rate IT_____	111
Gas Transportation Service – Rate GTS – Firm Service_____	First Revised 118
Gas Transportation Service – Rate GTS – Interruptible_____	124
Cogeneration Service – Rate CG_____	Fifth Revised 131
Developmental Natural Gas Vehicle Service – Rate NGVS Firm Service_____	88 <sup>th</sup> Revised 135
Developmental Natural Gas Vehicle Service – Rate NGVS Interruptible Service_____	139
SPECIAL PROVISION – Air Conditioning Rider_____	1 <sup>st</sup> Revised 143
SPECIAL PROVISION – Compressed Natural Gas Rider_____	145
SPECIAL PROVISION – Emergency/Unauthorized Use Gas Rider_____	147
Weather Normalization Adjustment Clause_____	Ninth Revised 149
Distribution System Improvement Charge_____	Twenty Fourth Revised 151
Backup Service – Rate BUS_____	First Revised 154
Technology and Economic Development Rider and Micro-Combined Heat and Power Incentives_____	First Revised 155
Negotiated Liquefied Natural Gas Service – Rate LNG-N_____	First Revised 156
Interruptible Service Extra Large Transportation – Rate IT-XLT_____	157

**GAS COST RATE (GCR) -- SECTION 1307(f)**

**I. PROVISION FOR ADJUSTMENT**

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

**II. DEFINITIONS**

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components -- Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Effective 9/1/08, 75% of off system sales margin and capacity release credits will be allocated to the Factor "C" and 25% to the Company. Effective 9/1/09, 75% of storage asset management fees will be allocated to the Factor "C" and 25% to the Company.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307(f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components -- Commodity Costs and Demand Costs which are defined above in the Factor "C" definition. Credit or recovery of the factor "E" is completed over the Company's Fiscal Year.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

(Gas Adjustment Charge) - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$(.09020) per Ccf for Commodity Costs and \$(.01363) per Ccf for Demand Costs, for service on or after September 1, 2024. The total GAC is \$(.10383) per Ccf. **(D)**

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

**(I) – Increase (D) - Decrease**

PHILADELPHIA GAS WORKS

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IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is \$0.00146 per Ccf for service on or after September 1, 2024. (I)

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC - Sales Service Charge - The purchased Gas costs determined to the nearest  $\frac{1}{100}$  of a cent (\$0.0001). The currently effective SSC is \$0.24153 per Ccf for Commodity Costs and \$0.18868 per Ccf for Demand Costs, for service on or after September 1, 2024. The total SSC is \$0.43021 per Ccf. (I)

(I) – Increase (D) - Decrease

PHILADELPHIA GAS WORKS

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III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent (\$0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

$$\begin{aligned} \text{SSC} &= \text{C/S} \\ \text{GAC} &= \text{E/S} \\ \text{GCR} &= \text{SSC} + \text{GAC} - \text{IRC} \end{aligned}$$

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is \$0.32492 per Ccf, for service on or after September 1, 2024.

**(D)**

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307(f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

**(I) – Increase**

### MERCHANT FUNCTION CHARGE (“MFC”)

The MFC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The MFC is based on Gas Cost Rate multiplied by a fixed uncollectible percentage established in the Company’s last general base rate proceeding. The MFC will not be reconciled to reflect actual results. The MFC is intended to make the Company’s Price to Compare more comparable to the gas supply services price offers of other Natural Gas Suppliers that presumably reflect anticipated uncollectible expenses. The following percentages will be applied to the quarterly Gas Cost Rate in order to calculate the quarterly MFC: 5.27% - GS Residential (“GS RES”); 5.27% - GS Public Housing (“GS PHA”); 1.39% - GS Commercial (“GS COM”); and 0.36% - GS Industrial (“GS IND”). The current MFC is set forth below in the Price to Compare table.

### GAS PROCUREMENT CHARGE (“GPC”)

The GPC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The GPC will remain in effect until reviewed and updated in the Company’s next general base rate proceeding.

Current Gas Procurement Charge = \$0.00400/Ccf

### PRICE TO COMPARE (“PTC”)

The PTC is composed of the Sales Service Charge (“SSC”), Gas Adjustment Charge (“GAC”), the Merchant Function Charge and the Gas Procurement Charge. The PTC will change whenever any of the components of the PTC change. The current PTC is (per Ccf):

	GS-RES	GS-PH	GS-COM	GS-IND	MS	PHA	NGVS	
<b>SSC</b>	<b>\$0.43021</b>	<b>\$0.43021</b>	<b>\$0.43021</b>	<b>\$0.43021</b>	<b>\$0.43021</b>	<b>\$0.43021</b>	<b>\$0.43021</b>	(I)
<b>GAC</b>	<b>\$(0.10383)</b>	<b>\$(0.10383)</b>	<b>\$(0.10383)</b>	<b>\$(0.10383)</b>	<b>\$(0.10383)</b>	<b>\$(0.10383)</b>	<b>\$(0.10383)</b>	(D)
<b>MFC</b>	<b>\$0.01712</b>	<b>\$0.01712</b>	<b>\$0.00464</b>	<b>\$0.00452</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	(C)
<b>GPC</b>	<b>\$0.00400</b>	<b>\$0.00400</b>	<b>\$0.00400</b>	<b>\$0.00400</b>	<b>\$0.00400</b>	<b>\$0.00400</b>	<b>\$0.00400</b>	
<b>PTC</b>	<b>\$0.34750</b>	<b>\$0.34750</b>	<b>\$0.33490</b>	<b>\$0.33155</b>	<b>\$0.33038</b>	<b>\$0.33038</b>	<b>\$0.33038</b>	(C)

(C) – Change (I) Increase (D) - Decrease

## EFFICIENCY COST RECOVERY SURCHARGE

The cost of the energy efficiency programs (i.e. the demand side management programs) for the firm customer rate classes listed below will be recovered by an Efficiency Cost Recovery Surcharge applicable to all volumes of Gas delivered.

- 1) The Surcharge will recover the program costs and the administrative costs of the energy efficiency program.
- 2) Computation of the Efficiency Cost Recovery Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
- 3) Once the surcharge is in place, it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total energy efficiency program costs approved for annual recovery plus (or minus) any over (or under) recovery from the prior period by the estimated applicable throughput in Mcfs. The costs related to customers other than low income residential customers are tracked and will be recovered separately from each of the following firm customer rate classes if the customer class is served by the energy efficiency program:
  - a) Residential and Public Housing Customers on Rate GS;
  - b) Commercial Customers on Rate GS;
  - c) Industrial Customers on Rate GS and Rate IT-XLT;
  - d) Municipal Customers on Rate MS; and
  - e) The Philadelphia Housing Authority on Rate PHA.

The surcharge shall be a cents per Ccf charge calculated to the nearest one-thousandth of a cent (0.00001) which shall be added to the distribution rates for billing purposes for all customers in each of the above rate classes. The rate shall be calculated separately for each rate class as follows:

- |   |      |
|---|------|
| a) \$0.00357 per Ccf for Residential and Public Housing Customers on Rate GS; | (I)  |
| b) \$0.00316 per Ccf for Commercial Customers on Rate GS;                     | (D)  |
| c) \$0.00013 per Ccf for Industrial Customers on Rate GS and Rate IT-XLT;     | (D)  |
| d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and                  | (NC) |
| e) \$0.00316 per Ccf for The Philadelphia Housing Authority on Rate PHA.      | (D)  |

The Enhanced Low Income Retrofit Program costs shall be recovered through the Universal Services Surcharge beginning on September 1, 2010.

**(D) – Decrease; (I) – Increase; (NC) – No Change**

## UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered. Rate IT-XLT will be charged for USEC costs in the same percentage as Rate IT-XLT revenues bear to PGW's total base rate revenues (including DSIC). The current charge will be \$290,000.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of PGW's Low Income Usage Reduction Program (LIRUP), known as the Home Comfort Program (previously known as the Conservation Works Program (CWP), the Enhanced Low Income Retrofit Program (ELIRP) and the CRP Home Comfort Program); 4) the costs of the pilot Conservation Incentive Credit program; and, 5) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$0.16666/Ccf

**(I)**

**(I) – Increase (D) – Decrease (C) - Change**

### **OTHER POST EMPLOYMENT BENEFIT (“OPEB”) SURCHARGE**

The amounts necessary to fund PGW's Other Post Employment Benefit obligations will be recovered by an Other Post Employment Benefit Surcharge applicable to all volumes of Gas delivered.

1. Computation of the Other Post Employment Benefit Rider Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
2. Once the surcharge is in place it will be automatically adjusted effective September 1 of each year to account for over (under) recoveries in accordance with Section 1307(f) adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined plus (or minus) any over (or under) recovery from the prior period by dividing the total OPEB funding amounts approved for annual recovery by the estimated applicable throughput in Mcfs.
3. The Other Post Employment Benefit Rider Surcharge shall take effect upon the effective date of this Tariff.

Current Other Post Employment Benefit Rider Surcharge = \$0.03950/Ccf

**(D)**

**(I) – Increase (D) - Decrease**

## GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2024. (C)

### AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required. Not available for back-up service, refer to Rate BUS.

### RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 16.25 per month for Residential and Public Housing Authority Customers.  
\$ 27.65 per month for Commercial Customers  
\$ 82.80 per month for Industrial Customers

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$0.32492 per Ccf for Residential and Public Housing (D)  
\$0.32492 per Ccf for Commercial Customers (D)  
\$0.32492 per Ccf for Industrial Customers (D)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.74624 per Ccf for Residential  
\$0.68523 per Ccf for Public Housing  
\$0.54086 per Ccf for Commercial Customers  
\$0.54459 per Ccf for Industrial Customers

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; Restructuring and Consumer Education Surcharge; Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

(I) – Increase; (C) – Change (D) - Decrease

## MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2024.

(C)

### AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

### RATES

CUSTOMER CHARGE (per Meter (except parallel meters):

\$ 27.65 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$0.32492 per Ccf

(D)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.51883 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

(I) – Increase, (C) – Change, (D) - Decrease

**PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA**

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after September 1, 2024.

**(C)**

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters);

\$27.65 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$0.32492 per Ccf

**(D)**

Plus

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.56340 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

**(I) – Increase, (C) – Change, (D) - Decrease**

**DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS**  
**FIRM SERVICE**

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after September 1, 2024. (C)

**AVAILABILITY**

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

**CHARACTER OF SERVICE**

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

**MONTHLY RATE**

**CUSTOMER CHARGE:**

\$38.15 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to NGVS customers who transport gas through a qualified NGS):

0.32492 per Ccf

Plus

**DISTRIBUTION CHARGE (consisting of item (A) and (B), below):**

(A) Delivery Charge:

\$0.14022 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; The Restructuring and Consumer Education Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

**(I) – Increase, (C) – Change, (D) - Decrease**

# PGW SUPPORTING SCHEDULES

## Tariff Supplements No. 116 and 173

Docket No. R-2023-3038064  
(2023-2024 GCR)

Docket No. R-2024-3045966  
(2024-2025 GCR)

Effective September 1, 2024

**SEPTEMBER 1, 2024  
4<sup>TH</sup> QUARTER GCR FILING**

**TABLE OF CONTENTS**

<b>Levelized Gas Cost Rate.....</b>	<b>Schedule 1</b>
<b>Price to Compare (\$/MCF).....</b>	<b>Schedule 1 (a)</b>
<b>Sales &amp; Volumes.....</b>	<b>Schedule 2</b>
<b>Projected Applicable Fuel Expense.....</b>	<b>Schedule 3</b>
<b>Fiscal Year 2024 Actual/Estimated Data.....</b>	<b>Schedule 4 (a)</b>
<b>Fiscal Year 2024 C-Factor Reconciliation .....</b>	<b>Schedule 4 (b)</b>
<b>Fiscal Year 2024 E-Factor Reconciliation.....</b>	<b>Schedule 4 (c)</b>
<b>Fiscal Year 2024 IRC-Factor Revenue Billed.....</b>	<b>Schedule 4 (d)</b>
<b>Fiscal Year 2024 Reconciliation of Demand Charges.....</b>	<b>Schedule 4 (e)</b>
<b>Fiscal Year 2024 Interest Calculation.....</b>	<b>Schedule 5 (a)</b>
<b>Fiscal Year 2024 Interest on Natural Gas Refunds.....</b>	<b>Schedule 5 (b)</b>
<b>Fiscal Year 2024 Demand and Commodity Interest Calculation.....</b>	<b>Schedule 5 (c)</b>
<b>Load Balancing Charge – September 1, 2024.....</b>	<b>Schedule 6</b>
<b>Calculation of Recovered Charges.....</b>	<b>Schedule 7</b>
<b>Changes in Rates.....</b>	<b>Schedule 8</b>
<b>Universal Services &amp; Energy Conservation Surcharge (USC) .....</b>	<b>Schedule 9 (a)</b>
<b>Statement of Reconciliation – USC Surcharge – FY 24.....</b>	<b>Schedule 9 (b)</b>
<b>Interruptible Revenue Credit – September 1, 2024.....</b>	<b>Schedule 10 (a)</b>
<b>Fiscal Year 2024-2025 - Interruptible Revenue Margin.....</b>	<b>Schedule 10 (b)</b>
<b>Interruptible Revenue Credit Finalized Reconciliation - FY 2023.....</b>	<b>Schedule 10 (c)</b>
<b>Other Post Employee Benefits Surcharge – FY 2025 .....</b>	<b>Schedule 11</b>
<b>Efficiency Cost Recovery (ECR) Surcharge –September 1, 2024 .....</b>	<b>Schedule 12 (a)</b>
<b>Efficiency Cost Recovery (ECR) Surcharge Statement of Reconciliation.....</b>	<b>Schedule 12 (b)</b>
<b>Natural Gas Prices.....</b>	<b>Schedule 13</b>
<b>Actual Natural Gas Billed.....</b>	<b>Schedule 14</b>
<b>Summary of Fuels Purchased .....</b>	<b>Schedule 15</b>

## Philadelphia Gas Works

## Levelized Gas Cost Rate

September 1, 2024

Formula:

GCR = SSC + GAC - IRC

where:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
S = Firm Sales (Mcf)			35,023,660	Schedule 2
Net Natural Gas Expense	\$ 67,333,346	\$ 85,996,280	\$ 153,329,626	
Purchased Electric & Misc Expenses	\$ -	\$ 200,144	\$ 200,144	
C = Total Applicable GCR Expense	\$ 67,333,346	\$ 86,196,425	\$ 153,529,770	Schedule 3
SSC = C / S	\$ 1.9225	\$ 2.4611	\$ 4.3836	
Adjustment For:				
GCR Firm Sales (Mcf)			35,023,660	Schedule 2
Interest	\$ (101,212)	\$ (1,515,946)	\$ (1,617,158)	Schedule 5(a),5(c)
C & E-Factor Reconciliation	\$ (4,644,118)	\$ (29,886,283)	\$ (34,530,401)	Schedule 4(b),4(c),4(e)
	\$ (4,745,330)	\$ (31,402,229)	\$ (36,147,560)	
E = E-Factor	\$ (0.1355)	\$ (0.8966)	\$ (1.0321)	
Interruptible Revenue Credit			\$ 511,990	Schedule 10(a)
IRC = Interruptible Revenue Credit / S			\$ 0.0146	
Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit			\$ 116,870,221	
<u>GCR = SSC + GAC - IRC</u>			\$ 3.3369	
SSC in effect 9/01/24	\$ 1.8868	\$ 2.4153	\$ 4.3021	
GAC in effect 9/01/24	\$ (0.1363)	\$ (0.9020)	\$ (1.0383)	
IRC in effect 9/01/24			\$ (0.0146)	
GCR in effect 9/01/24			\$ 3.2492	Schedule 7
Recovery Test on:				
Firm Sales (Mcf)			35,023,660	
= GCR Projected Recovery			\$ 113,832,206	
= Load Balancing Revenue			\$ 3,000,789	
= LNG Sales Demand Revenue			\$ 38,450	
= Total Projected Recovery			\$ 116,871,445	Schedule 7
Compared To				
Net Applicable GCR Expenses			\$ 116,870,221	
= Net Over/(Under) Recovery			\$ 1,224	
Degree Days			3,878	

## Philadelphia Gas Works

## Price To Compare (\$ / MCF)

September 1, 2024

	<b>GCR</b>	<b>GCA</b>	<b>SSC</b>	<b>MFC</b>	<b>MFC Charge</b>	<b>GPC Charge</b>	<b>GAC</b>	<b>Price to Compare</b>
	<b>1</b>	<b>2</b>	<b>3 = (1 - 2)</b>	<b>4</b>	<b>5 = (1 * 4)</b>	<b>6</b>	<b>7</b>	<b>8 = (3 + 5 + 6 + 7)</b>
<b>Residential GS</b>	\$3.2492	(\$1.0529)	\$4.3021	5.27%	\$0.1712	\$0.0400	(\$1.0383)	\$3.4750
<b>Commercial GS</b>	\$3.2492	(\$1.0529)	\$4.3021	1.39%	\$0.0452	\$0.0400	(\$1.0383)	\$3.3490
<b>Industrial GS</b>	\$3.2492	(\$1.0529)	\$4.3021	0.36%	\$0.0117	\$0.0400	(\$1.0383)	\$3.3155
<b>Phila. Housing Authority (PHA)</b>	\$3.2492	(\$1.0529)	\$4.3021	0.00%	\$0.0000	\$0.0400	(\$1.0383)	\$3.3038
<b>Municipal (MS)</b>	\$3.2492	(\$1.0529)	\$4.3021	0.00%	\$0.0000	\$0.0400	(\$1.0383)	\$3.3038
<b>NGV Firm</b>	\$3.2492	(\$1.0529)	\$4.3021	0.00%	\$0.0000	\$0.0400	(\$1.0383)	\$3.3038
<b>Phila. Housing Authority (GS)</b>	\$3.2492	(\$1.0529)	\$4.3021	5.27%	\$0.1712	\$0.0400	(\$1.0383)	\$3.4750

## SALES & VOLUMES

September 2024 through August 2025

MONTH		TOTAL	FIRM	BILLED	INTERRUPTIBLE	LNG	AIR	GCR FIRM	SENIOR	APPLICABLE
		VOLUMES	TRANSPORT	SALES	SALES	SALES	CONDITIONING	SALES	CITIZEN	VOLUMES
		1	2	3 = (1 - 2)	4	4A	4B	5 = (3 - 4 - 4A - 4B)	6	7 = (5 - 6 + 2)
SEPTEMBER	2024	997,607	208,598	789,009	34,975	1,644	20	752,370	1,228	959,740
OCTOBER		1,321,491	280,851	1,040,641	36,141	1,699	-	1,002,801	1,692	1,281,959
NOVEMBER		2,837,844	526,239	2,311,605	34,975	1,644	-	2,274,985	4,554	2,796,671
DECEMBER		5,255,508	915,418	4,340,090	36,141	1,699	-	4,302,251	9,060	5,208,608
JANUARY	2025	9,350,064	1,496,335	7,853,729	36,141	1,699	-	7,815,890	17,184	9,295,040
FEBRUARY		7,786,214	1,248,330	6,537,885	32,644	1,534	-	6,503,707	14,131	7,737,905
MARCH		6,038,517	990,120	5,048,397	36,141	1,699	-	5,010,558	10,572	5,990,106
APRIL		4,012,075	650,370	3,361,704	34,975	1,644	-	3,325,085	6,912	3,968,544
MAY		1,889,237	339,213	1,550,024	36,141	1,699	-	1,512,184	2,783	1,848,614
JUNE		1,225,663	252,996	972,667	34,975	1,644	12	936,036	1,413	1,187,620
JULY		1,087,351	228,043	859,308	36,141	1,699	29	821,440	1,200	1,048,282
AUGUST		<u>1,018,686</u>	<u>213,748</u>	<u>804,938</u>	<u>36,141</u>	<u>1,699</u>	<u>743</u>	<u>766,355</u>	<u>1,112</u>	<u>978,992</u>
TOTAL		42,820,258	7,350,260	35,469,998	425,534	20,000	804	35,023,660	71,840	42,302,081

**Projected Applicable Fuel Expense  
SUMMARY  
FY23-24 4th Quarter Filing**

	SEPTEMBER 2024	OCTOBER 2024	NOVEMBER 2024	DECEMBER 2024	JANUARY 2025	FEBRUARY 2025	MARCH 2025	APRIL 2025	MAY 2025	JUNE 2025	JULY 2025	AUGUST 2025	TOTAL
<b>NATURAL GAS BILLED</b>													
DEMAND CHARGE	\$ 5,977,932	\$ 5,942,205	\$ 5,194,348	\$ 5,217,299	\$ 4,736,638	\$ 5,333,210	\$ 5,149,232	\$ 5,977,932	\$ 5,942,205	\$ 5,977,932	\$ 5,942,205	\$ 5,942,205	\$ 67,333,346
COMMODITY CHARGE	\$ 2,932,228	\$ 4,628,814	\$ 8,247,752	\$ 11,623,806	\$ 11,487,529	\$ 11,105,869	\$ 9,462,647	\$ 6,571,835	\$ 6,876,054	\$ 5,535,101	\$ 4,691,293	\$ 4,733,973	\$ 87,896,902
<b>TOTAL NATURAL GAS BILLED</b>	<b>\$ 8,910,160</b>	<b>\$ 10,571,019</b>	<b>\$ 13,442,099</b>	<b>\$ 16,841,105</b>	<b>\$ 16,224,167</b>	<b>\$ 16,439,079</b>	<b>\$ 14,611,880</b>	<b>\$ 12,549,768</b>	<b>\$ 12,818,259</b>	<b>\$ 11,513,034</b>	<b>\$ 10,633,499</b>	<b>\$ 10,676,178</b>	<b>\$ 155,230,248</b>
INTERRUPTIBLE & A/C CREDIT	\$ 56,513	\$ 58,546	\$ 75,939	\$ 92,989	\$ 98,405	\$ 88,322	\$ 87,255	\$ 76,886	\$ 78,206	\$ 76,165	\$ 96,192	\$ 99,508	\$ 984,924
SENDOUT VOLUME IN MCF	35,819	36,992	35,799	36,992	36,992	33,412	36,992	35,799	36,992	35,811	37,022	37,752	436,374
DKT CONVERSION FACTOR	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	
PRICE \$/DKT	\$ 1.5229	\$ 1.5277	\$ 2.0476	\$ 2.4264	\$ 2.5677	\$ 2.5516	\$ 2.2768	\$ 2.0731	\$ 2.0407	\$ 2.0529	\$ 2.5080	\$ 2.5442	
GAS USED FOR UTILITY	\$ 8,041	\$ 15,358	\$ 54,397	\$ 119,755	\$ 165,414	\$ 148,912	\$ 102,427	\$ 59,636	\$ 39,058	\$ 14,917	\$ 19,436	\$ 20,014	\$ 767,365
<b>NATURAL GAS TO STORAGE</b>	<b>\$ (1,840,659)</b>	<b>\$ (2,165,378)</b>	<b>\$ (237,296)</b>	<b>\$ (47,471)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (99,745)</b>	<b>\$ (2,150,513)</b>	<b>\$ (4,298,114)</b>	<b>\$ (4,018,344)</b>	<b>\$ (2,722,454)</b>	<b>\$ (2,739,095)</b>	<b>\$ (20,319,070)</b>
FROM STORAGE PGW	\$ -	\$ -	\$ (2,268)	\$ 4,125,869	\$ 8,345,043	\$ 5,428,691	\$ 2,522,258	\$ 743,851	\$ -	\$ -	\$ -	\$ -	\$ 21,163,444
FT FROM STORAGE	\$ -	\$ -	\$ 65,146	\$ 483,080	\$ 777,292	\$ 528,396	\$ 177,447	\$ 8,502	\$ -	\$ -	\$ -	\$ -	\$ 2,039,863
<b>NET NATURAL GAS STORAGE</b>	<b>\$ (1,840,659)</b>	<b>\$ (2,165,378)</b>	<b>\$ (239,564)</b>	<b>\$ 4,078,398</b>	<b>\$ 8,345,043</b>	<b>\$ 5,428,691</b>	<b>\$ 2,422,513</b>	<b>\$ (1,406,662)</b>	<b>\$ (4,298,114)</b>	<b>\$ (4,018,344)</b>	<b>\$ (2,722,454)</b>	<b>\$ (2,739,095)</b>	<b>\$ 844,375</b>
<b>LNG TO STORAGE</b>	<b>\$ (45)</b>	<b>\$ (133,610)</b>	<b>\$ (767,725)</b>	<b>\$ (968,078)</b>	<b>\$ (651,129)</b>	<b>\$ (860,553)</b>	<b>\$ (640,449)</b>	<b>\$ (324,075)</b>	<b>\$ (76,245)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (4,421,909)</b>
FROM LNG PGW	\$ 287,214	\$ 295,687	\$ 282,518	\$ 288,017	\$ 407,154	\$ 268,860	\$ 284,320	\$ 273,193	\$ 281,075	\$ 271,766	\$ 280,825	\$ 280,825	\$ 3,501,452
FT FROM LNG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>NET LNG STORAGE</b>	<b>\$ 287,169</b>	<b>\$ 162,077</b>	<b>\$ (485,207)</b>	<b>\$ (680,061)</b>	<b>\$ (243,975)</b>	<b>\$ (591,693)</b>	<b>\$ (356,130)</b>	<b>\$ (50,882)</b>	<b>\$ 204,830</b>	<b>\$ 271,766</b>	<b>\$ 280,825</b>	<b>\$ 280,825</b>	<b>\$ (920,456)</b>
LNG SALES FROM LNG TANK	\$ 6,184	\$ 6,390	\$ 6,135	\$ 6,175	\$ 6,103	\$ 5,508	\$ 6,084	\$ 5,855	\$ 6,010	\$ 5,806	\$ 6,000	\$ 6,000	\$ 72,251
SENDOUT VOLUMES (MCF)	1,644	1,699	1,644	1,699	1,699	1,534	1,699	1,644	1,699	1,644	1,699	1,699	20,000
@ AVG LNG COMMODITY RATE	\$ 3.7621	\$ 3.7621	\$ 3.7320	\$ 3.6353	\$ 3.5927	\$ 3.5900	\$ 3.5820	\$ 3.5619	\$ 3.5382	\$ 3.5322	\$ 3.5322	\$ 3.5322	
<b>NET NATURAL GAS EXPENSE</b>	<b>\$ 7,285,932</b>	<b>\$ 8,487,424</b>	<b>\$ 12,580,858</b>	<b>\$ 20,020,524</b>	<b>\$ 24,055,315</b>	<b>\$ 21,033,335</b>	<b>\$ 16,482,497</b>	<b>\$ 10,949,846</b>	<b>\$ 8,601,700</b>	<b>\$ 7,669,568</b>	<b>\$ 8,070,243</b>	<b>\$ 8,092,385</b>	<b>\$ 153,329,626</b>
<b>APPLICABLE GCR EXPENSE</b>	<b>\$ 7,285,932</b>	<b>\$ 8,487,424</b>	<b>\$ 12,580,858</b>	<b>\$ 20,020,524</b>	<b>\$ 24,055,315</b>	<b>\$ 21,033,335</b>	<b>\$ 16,482,497</b>	<b>\$ 10,949,846</b>	<b>\$ 8,601,700</b>	<b>\$ 7,669,568</b>	<b>\$ 8,070,243</b>	<b>\$ 8,092,385</b>	<b>\$ 153,329,626</b>
NET NATURAL GAS EXPENSE	\$ 19,103	\$ 15,354	\$ 9,793	\$ 14,572	\$ 16,156	\$ 19,951	\$ 13,442	\$ 12,453	\$ 10,041	\$ 8,450	\$ 13,138	\$ 13,852	\$ 166,304
PURCHASED ELECTRIC & MISC	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 33,840
ICE (Intercontinental Exchange)													
<b>TOTAL APPLICABLE EXPENSES</b>	<b>\$ 7,307,855</b>	<b>\$ 8,505,597</b>	<b>\$ 12,593,471</b>	<b>\$ 20,037,916</b>	<b>\$ 24,074,291</b>	<b>\$ 21,056,106</b>	<b>\$ 16,498,759</b>	<b>\$ 10,965,119</b>	<b>\$ 8,614,561</b>	<b>\$ 7,680,838</b>	<b>\$ 8,086,201</b>	<b>\$ 8,109,057</b>	<b>\$ 153,529,770</b>
<b>TOTAL GCR FIRM SALES</b>	<b>752,370</b>	<b>1,002,801</b>	<b>2,274,985</b>	<b>4,302,251</b>	<b>7,815,890</b>	<b>6,503,707</b>	<b>5,010,558</b>	<b>3,325,085</b>	<b>1,512,184</b>	<b>936,036</b>	<b>821,440</b>	<b>766,355</b>	<b>35,023,660</b>

**ACTUAL / ESTIMATED DATA - FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS**

Rate	Split Month		Split Month		Split Month		Split Month		Split Month	
	7/1/2023	9/1/2023	10/1/2023	12/1/2023	1/1/2024*	3/1/2024	4/1/2024	6/1/2024	7/1/2024	
SSC in Effect	\$ 3.5411	\$ 4.2040	\$ 4.8668	\$ 5.0232	\$ 5.1795	\$ 4.7895	\$ 4.3994	\$ 4.1046	\$ 3.8098	
GAC in Effect	\$ 0.0237	\$ (0.6595)	\$ (1.3426)	\$ (1.2557)	\$ (1.1687)	\$ (0.8564)	\$ (0.5441)	\$ (0.5016)	\$ (0.4590)	
IRC in Effect	\$ (0.0132)	\$ (0.0159)	\$ (0.0186)	\$ (0.0132)	\$ (0.0078)	\$ (0.0118)	\$ (0.0157)	\$ (0.0144)	\$ (0.0130)	
Total Effective	\$ 3.5516	\$ 3.5286	\$ 3.5056	\$ 3.7543	\$ 4.0030	\$ 3.9213	\$ 3.8396	\$ 3.5887	\$ 3.3378	
<b>Percentage of Total</b>										
C-Factor	99.7%	119.1%	138.8%	133.8%	129.4%	122.1%	114.6%	114.4%	114.1%	
E-Factor	0.7%	-18.7%	-38.3%	-33.4%	-29.2%	-21.8%	-14.2%	-14.0%	-13.8%	
IRC-Factor	-0.4%	-0.5%	-0.5%	-0.4%	-0.2%	-0.3%	-0.4%	-0.4%	-0.4%	
Total	100%	100%	100%	100%	100%	100%	100%	100%	100%	

<b>C-Factor</b>										
Demand Charge in Effect	\$ 1.3651	\$ 1.5318	\$ 1.6985	\$ 1.8079	\$ 1.9172	\$ 1.7646	\$ 1.6120	\$ 1.6647	\$ 1.7174	
Commodity in Effect	\$ 2.1760	\$ 2.6722	\$ 3.1683	\$ 3.2153	\$ 3.2623	\$ 3.0249	\$ 2.7874	\$ 2.4399	\$ 2.0924	
	\$ 3.5411	\$ 4.2040	\$ 4.8668	\$ 5.0232	\$ 5.1795	\$ 4.7895	\$ 4.3994	\$ 4.1046	\$ 3.8098	
<b>Percentage of Total</b>										
Demand Charge in Effect	38.6%	36.4%	34.9%	36.0%	37.0%	36.8%	36.6%	40.6%	45.1%	
Commodity in Effect	61.4%	63.6%	65.1%	64.0%	63.0%	63.2%	63.4%	59.4%	54.9%	
	100%	100%	100%	100%	100%	100%	100%	100%	100%	

	C-Factor	E-Factor	Interest	FY 2022
<b>Fiscal Year 2023 E-Factor</b>	<b>Over/(Under)</b>	<b>Over/(Under)</b>	<b>Over/(Under)</b>	<b>Final E-Factor</b>
	\$ 47,877,620	\$ (784,494)	\$ 1,745,625	\$ 48,838,751

Actual Fiscal Year 2023-2024	REVISED												FY 2024 Total
	Sep-2023 Actual	Oct-2023 Actual	Nov-2023 Actual	Dec-2023 Actual	Jan-2024 Actual	Feb-2024 Actual	Mar-2024 Actual	Apr-2024 Actual	May-2024 Actual	Jun-2024 Actual	Jul-2024 Actual	Aug-2024 Estimate	
GCR Firm Sales	841,119	1,152,423	2,666,472	4,903,142	6,647,660	6,264,195	4,874,050	3,761,808	1,691,071	1,000,304	794,254	766,326	35,362,824
GCR Revenue Billed	\$ 3,007,139	\$ 4,050,129	\$ 9,372,178	\$ 18,467,644	\$ 26,598,361	\$ 25,076,059	\$ 19,138,088	\$ 14,457,873	\$ 6,711,404	\$ 3,675,437	\$ 2,664,057	\$ 2,557,842	135,776,212
Migration Rider Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Load Balancing Billed	\$ 245,542	\$ 251,162	\$ 255,132	\$ 231,418	\$ 232,854	\$ 236,236	\$ 235,384	\$ 234,787	\$ 196,620	\$ 230,724	\$ 274,295	\$ 251,383	2,875,537
LNG Sales Demand Charge Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,174	17,174
Total Revenue Billed	\$ 3,252,680	\$ 4,301,292	\$ 9,627,310	\$ 18,699,062	\$ 26,831,215	\$ 25,312,296	\$ 19,373,471	\$ 14,692,659	\$ 6,908,025	\$ 3,906,161	\$ 2,938,352	\$ 2,826,400	138,668,923
Natural Gas Refunds	\$ -	\$ 9,311	\$ -	\$ 143	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,398	\$ -	12,851
Demand Charges	\$ 6,071,431	\$ 6,405,262	\$ 5,407,998	\$ 5,490,450	\$ 5,518,771	\$ 5,426,345	\$ 5,444,323	\$ 6,297,073	\$ 6,312,246	\$ 6,124,359	\$ 6,236,054	\$ 5,932,227	70,666,538
Supply Charges	\$ 1,845,407	\$ 2,791,363	\$ 11,926,662	\$ 15,388,982	\$ 25,393,777	\$ 17,550,657	\$ 10,618,633	\$ (4,627,315)	\$ 1,331,197	\$ 1,180,041	\$ 97,012	\$ 900,771	84,397,187
Net Cost of Fuel	\$ 7,916,837	\$ 9,196,625	\$ 17,334,660	\$ 20,879,433	\$ 30,912,548	\$ 22,977,002	\$ 16,062,956	\$ 1,669,758	\$ 7,643,442	\$ 7,304,399	\$ 6,333,065	\$ 6,832,998	155,063,724

**FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS  
C-FACTOR RECONCILIATION**

MONTH	NET COST	TOTAL	C FACTOR	C FACTOR	LOAD BALANCING	LNG SALES	TOTAL	NATURAL GAS	OVER/	CUMULATIVE
	OF FUEL	GCR		REVENUE		REVENUE	REVENUE		REVENUE	
	1	2	3	4 = ( 2 * 3 )	5	6	7 = ( 4 + 5 + 6 )	8	9 = ( 7 + 8 - 1 )	10
	(\$)	(\$)		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 2023	\$ 7,916,837	\$ 3,007,139	119.1%	\$ 3,582,684	\$ 245,542	\$ -	\$ 3,828,226	\$ -	\$ (4,088,611)	\$ (4,088,611)
OCTOBER	\$ 9,196,625	\$ 4,050,129	138.8%	\$ 5,622,766	\$ 251,162	\$ -	\$ 5,873,928	\$ 9,311	\$ (3,313,385)	\$ (7,401,997)
NOVEMBER	\$ 17,334,660	\$ 9,372,178	138.8%	\$ 13,011,330	\$ 255,132	\$ -	\$ 13,266,462	\$ -	\$ (4,068,198)	\$ (11,470,195)
DECEMBER	\$ 20,879,433	\$ 18,467,644	133.8%	\$ 24,709,199	\$ 231,418	\$ -	\$ 24,940,617	\$ 143	\$ 4,061,326	\$ (7,408,869)
JANUARY 2024	\$ 30,912,548	\$ 26,598,361	129.4%	\$ 34,415,741	\$ 232,854	\$ -	\$ 34,648,595	\$ -	\$ 3,736,047	\$ (3,672,822)
FEBRUARY	\$ 22,977,002	\$ 25,076,059	129.4%	\$ 32,446,028	\$ 236,236	\$ -	\$ 32,682,264	\$ -	\$ 9,705,262	\$ 6,032,441
MARCH	\$ 16,062,956	\$ 19,138,088	122.1%	\$ 23,375,134	\$ 235,384	\$ -	\$ 23,610,518	\$ -	\$ 7,547,562	\$ 13,580,002
APRIL	\$ 1,669,758	\$ 14,457,873	114.6%	\$ 16,565,779	\$ 234,787	\$ -	\$ 16,800,566	\$ -	\$ 15,130,807	\$ 28,710,809
MAY	\$ 7,643,442	\$ 6,711,404	114.6%	\$ 7,689,903	\$ 196,620	\$ -	\$ 7,886,523	\$ -	\$ 243,081	\$ 28,953,890
JUNE	\$ 7,304,399	\$ 3,675,437	114.4%	\$ 4,203,806	\$ 230,724	\$ -	\$ 4,434,530	\$ -	\$ (2,869,869)	\$ 26,084,022
JULY	\$ 6,333,065	\$ 2,664,057	114.1%	\$ 3,040,783	\$ 274,295	\$ -	\$ 3,315,078	\$ 3,398	\$ (3,014,590)	\$ 23,069,432
AUGUST	\$ 6,832,998	\$ 2,557,842	114.1%	\$ 2,919,548	\$ 251,383	\$ 17,174	\$ 3,188,105	\$ -	\$ (3,644,893)	\$ 19,424,539
<b>Total</b>	\$ 155,063,724	\$ 135,776,212		\$ 171,582,701	\$ 2,875,537	\$ 17,174	\$ 174,475,413	\$ 12,851	\$ 19,424,539	

**FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS  
E-FACTOR RECONCILIATION**

		GCR SALES 1	TOTAL E-FACTOR VOLUMES 2	TOTAL GCR REVENUE BILLED 3	E-FACTOR % of GCR 4	E-FACTOR GCR REVENUE BILLED 5=( 3 * 4 )	OVER/(UNDER) PROJECTED RECOVERY 6
		(MCF)	(MCF)	(\$)		(\$)	(\$)
<b>PRIOR YEAR E-FACTOR</b>							\$ 48,838,751
<b>PPA</b>							\$ 1,459,890
							\$ 50,298,642
<b>MONTH</b>							
<b>SEPTEMBER 2023</b>	<b>Actual</b>	841,119	841,119	\$ 3,007,139	-18.7%	\$ (561,996)	\$ 49,736,646
<b>OCTOBER</b>	<b>Actual</b>	1,152,423	1,152,423	\$ 4,050,129	-38.3%	\$ (1,551,148)	\$ 48,185,498
<b>NOVEMBER</b>	<b>Actual</b>	2,666,472	2,666,472	\$ 9,372,178	-38.3%	\$ (3,589,424)	\$ 44,596,074
<b>DECEMBER</b>	<b>Actual</b>	4,903,142	4,903,142	\$ 18,467,644	-33.4%	\$ (6,176,623)	\$ 38,419,451
<b>JANUARY 2024</b>	<b>Actual</b>	6,647,660	6,647,660	\$ 26,598,361	-29.2%	\$ (7,765,552)	\$ 30,653,899
<b>FEBRUARY</b>	<b>Actual</b>	6,264,195	6,264,195	\$ 25,076,059	-29.2%	\$ (7,321,107)	\$ 23,332,792
<b>MARCH</b>	<b>Actual</b>	4,874,050	4,874,050	\$ 19,138,088	-21.8%	\$ (4,179,700)	\$ 19,153,092
<b>APRIL</b>	<b>Actual</b>	3,761,808	3,761,808	\$ 14,457,873	-14.2%	\$ (2,048,789)	\$ 17,104,303
<b>MAY</b>	<b>Actual</b>	1,691,071	1,691,071	\$ 6,711,404	-14.2%	\$ (951,056)	\$ 16,153,247
<b>JUNE</b>	<b>Actual</b>	1,000,304	1,000,304	\$ 3,675,437	-14.0%	\$ (513,672)	\$ 15,639,575
<b>JULY</b>	<b>Actual</b>	794,254	794,254	\$ 2,664,057	-13.8%	\$ (366,350)	\$ 15,273,225
<b>AUGUST</b>	<b>Estimated</b>	766,326	766,326	\$ 2,557,842	-13.8%	\$ (167,363)	\$ 15,105,862
<b>TOTAL</b>		35,362,824	35,362,824	\$ 135,776,212		\$ (35,192,780)	

**FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS  
IRC FACTOR REVENUE BILLED**

<b>MONTH</b>	<b>TOTAL GCR REVENUE BILLED 1</b>	<b>IRC- FACTOR % of GCR 2</b>	<b>IRC-FACTOR REVENUE BILLED 3 = ( 1 * 2 )</b>
	\$		\$
<b>SEPTEMBER 2023</b>	\$ 3,007,139	-0.45%	\$ (13,550)
<b>OCTOBER</b>	\$ 4,050,129	-0.53%	\$ (21,489)
<b>NOVEMBER</b>	\$ 9,372,178	-0.53%	\$ (49,727)
<b>DECEMBER</b>	\$ 18,467,644	-0.35%	\$ (64,932)
<b>JANUARY 2024</b>	\$ 26,598,361	-0.19%	\$ (51,828)
<b>FEBRUARY</b>	\$ 25,076,059	-0.19%	\$ (48,862)
<b>MARCH</b>	\$ 19,138,088	-0.30%	\$ (57,346)
<b>APRIL</b>	\$ 14,457,873	-0.41%	\$ (59,118)
<b>MAY</b>	\$ 6,711,404	-0.41%	\$ (27,443)
<b>JUNE</b>	\$ 3,675,437	-0.40%	\$ (14,697)
<b>JULY</b>	\$ 2,664,057	-0.39%	\$ (10,376)
<b>AUGUST</b>	<u>\$ 2,557,842</u>	-0.39%	<u>\$ (9,962)</u>
<b>TOTALS</b>	\$ 135,776,212		\$ (429,330)

**FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS  
RECONCILIATION OF DEMAND CHARGES**

MONTH	DEMAND CHARGES LESS LOAD BALANCING CHARGE REVENUE		DEMAND REVENUE BILLED	MONTHLY DEMAND OVER/(UNDER)	CUMULATIVE DEMAND OVER/(UNDER)
	1	2	3 = (2 - 1)	4	
	\$	\$	\$	\$	
SEPTEMBER 2023	\$ 5,825,889	\$ 1,288,427	\$ (4,537,462)	\$ (4,537,462)	
OCTOBER	\$ 6,154,100	\$ 1,957,390	\$ (4,196,709)	\$ (8,734,172)	
NOVEMBER	\$ 5,152,866	\$ 4,529,002	\$ (623,864)	\$ (9,358,036)	
DECEMBER	\$ 5,259,033	\$ 8,864,145	\$ 3,605,113	\$ (5,752,923)	
JANUARY 2024	\$ 5,285,917	\$ 12,744,894	\$ 7,458,977	\$ 1,706,054	
FEBRUARY	\$ 5,190,109	\$ 12,009,715	\$ 6,819,607	\$ 8,525,661	
MARCH	\$ 5,208,939	\$ 8,600,749	\$ 3,391,809	\$ 11,917,470	
APRIL	\$ 6,062,286	\$ 6,064,034	\$ 1,748	\$ 11,919,218	
MAY	\$ 6,115,625	\$ 2,726,006	\$ (3,389,619)	\$ 8,529,599	
JUNE	\$ 5,893,635	\$ 1,665,206	\$ (4,228,429)	\$ 4,301,171	
JULY	\$ 5,961,759	\$ 1,364,052	\$ (4,597,707)	\$ (296,537)	
AUGUST	\$ 5,663,669	\$ 1,316,088	\$ (4,347,581)	\$ (4,644,118)	
<b>TOTALS</b>	\$ 67,773,827	\$ 63,129,709	\$ (4,644,118)		

**FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS  
INTEREST CALCULATION**

<b>MONTH</b>	<b>NET COST OF FUEL <sup>(1)</sup></b>	<b>TOTAL C FACTOR REVENUE BILLED <sup>(1)</sup></b>	<b>OVER/ (UNDER) RECOVERY 3 = ( 2 - 1 )</b>	<b>INTEREST RATE 4</b>	<b>TIME FACTOR 5</b>	<b>INTEREST EXPENSE 6 = ( 3*4*5 )</b>	<b>INTEREST NATURAL GAS REFUNDS <sup>(2)</sup></b>	<b>TOTAL INTEREST 8 = (6+7)</b>
	<b>1</b>	<b>2</b>	<b>3 = ( 2 - 1 )</b>	<b>4</b>	<b>5</b>	<b>6 = ( 3*4*5 )</b>	<b>7</b>	<b>8 = (6+7)</b>
	<b>(\$)</b>	<b>(\$)</b>	<b>(\$)</b>	<b>(\$)</b>	<b>(\$)</b>	<b>(\$)</b>	<b>(\$)</b>	<b>(\$)</b>
<b>SEPTEMBER 23</b>	7,916,837	3,828,226	(4,088,611)	8.50%	18/12	(521,298)	-	(521,298)
<b>OCTOBER</b>	9,196,625	5,873,928	(3,322,696)	8.50%	17/12	(400,108)	791	(399,317)
<b>NOVEMBER</b>	17,334,660	13,266,462	(4,068,198)	8.50%	16/12	(461,062)	-	(461,062)
<b>DECEMBER</b>	20,879,433	24,940,617	4,061,184	8.50%	15/12	431,501	11	431,512
<b>JANUARY 24</b>	30,912,548	34,648,595	3,736,047	8.50%	14/12	370,491	-	370,491
<b>FEBRUARY</b>	22,977,002	32,682,264	9,705,262	8.50%	13/12	893,693	-	893,693
<b>MARCH</b>	16,062,956	23,610,518	7,547,562	8.50%	12/12	641,543	-	641,543
<b>APRIL</b>	1,669,758	16,800,566	15,130,807	8.50%	11/12	1,178,942	-	1,178,942
<b>MAY</b>	7,643,442	7,886,523	243,081	8.50%	10/12	17,218	-	17,218
<b>JUNE</b>	7,304,399	4,434,530	(2,869,869)	8.50%	9/12	(182,954)	-	(182,954)
<b>JULY</b>	6,333,065	3,315,078	(3,017,987)	8.50%	8/12	(171,019)	136	(170,883)
<b>AUGUST</b>	6,832,998	3,188,105	(3,644,893)	8.50%	7/12	(180,726)	-	(180,726)
<b>Total</b>	<b>155,063,724</b>	<b>174,475,413</b>	<b>19,411,688</b>			<b>1,616,220</b>	<b>938</b>	<b>1,617,158</b>

(1) See Schedule 4(b)

(2) See Schedule 5(c)

**FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS  
INTEREST ON NATURAL GAS REFUNDS**

<u>MONTH</u>	NATURAL GAS REFUNDS <sup>(1)</sup>	INTEREST RATE	TIME FACTOR	INTEREST ON REFUNDS
	1	2	3	4=(1*2*3)
	(\$)			(\$)
SEPTEMBER 23	0	6.00%	18/12	0
OCTOBER	9,311	6.00%	17/12	791
NOVEMBER	0	6.00%	16/12	0
DECEMBER	143	6.00%	15/12	11
JANUARY 24	0	6.00%	14/12	0
FEBRUARY	0	6.00%	13/12	0
MARCH	0	6.00%	12/12	0
APRIL	0	6.00%	11/12	0
MAY	0	6.00%	10/12	0
JUNE	0	6.00%	9/12	0
JULY	3,398	6.00%	8/12	136
AUGUST	0	6.00%	7/12	0
<b>TOTAL</b>	<b>12,851</b>			<b>938</b>

**FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS  
DEMAND AND COMMODITY INTEREST CALCULATION**

MONTH	OVER/(UNDER)	DEMAND CHARGE	COMMODITY CHARGE	INTEREST RATE	TIME FACTOR	DEMAND	COMMODITY	TOTAL	INTEREST ON REFUNDS (3)	TOTAL
	RECOVERY (1)	OVER/(UNDER)	OVER/(UNDER)			INTEREST	INTEREST	INTEREST		
	1	RECOVERY (2)	RECOVERY			4	5	6=(2*4*5)		7=(3*4*5)
	(\$)	(\$)	(\$)			(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 23	(4,088,611)	(4,537,462)	448,851	8.50%	18/12	(578,526)	57,229	(521,298)	0	(521,298)
OCTOBER	(3,322,696)	(4,196,709)	874,013	8.50%	17/12	(505,354)	105,246	(400,108)	791	(399,317)
NOVEMBER	(4,068,198)	(623,864)	(3,444,334)	8.50%	16/12	(70,705)	(390,358)	(461,062)	0	(461,062)
DECEMBER	4,061,184	3,605,113	456,071	8.50%	15/12	383,043	48,458	431,501	11	431,512
JANUARY 24	3,736,047	7,458,977	(3,722,930)	8.50%	14/12	739,682	(369,191)	370,491	0	370,491
FEBRUARY	9,705,262	6,819,607	2,885,655	8.50%	13/12	627,972	265,721	893,693	0	893,693
MARCH	7,547,562	3,391,809	4,155,752	8.50%	12/12	288,304	353,239	641,543	0	641,543
APRIL	15,130,807	1,748	15,129,060	8.50%	11/12	136	1,178,806	1,178,942	0	1,178,942
MAY	243,081	(3,389,619)	3,632,700	8.50%	10/12	(240,098)	257,316	17,218	0	17,218
JUNE	(2,869,869)	(4,228,429)	1,358,560	8.50%	9/12	(269,562)	86,608	(182,954)	0	(182,954)
JULY	(3,017,987)	(4,597,707)	1,579,720	8.50%	8/12	(260,537)	89,517	(171,019)	136	(170,883)
AUGUST	(3,644,893)	(4,347,581)	702,689	8.50%	7/12	(215,568)	34,842	(180,726)	0	(180,726)
<b>TOTAL FY 2024</b>	19,411,688	(4,644,118)	24,055,806			(101,212)	1,717,432	1,616,220	938	1,617,158

**PHILADELPHIA GAS WORKS  
LOAD BALANCING CHARGE  
September 1, 2024**

<b>Storage and Peaking Asset Cost</b>		<b>\$ 18,746,596</b>
<b>WSS Volumes MDQ</b>	<b>17,558</b>	
<b>Daily Demand Charge (Dth)</b>	<b>\$0.46311</b>	<b>\$ 2,967,835</b>
<b>Total Charges</b>		
<b>Total Storage Charges</b>		<b>\$ 21,714,431</b>
<b>Design Day Requirements (Mcf)</b>		<b>625,833</b>
<b>Fulfilled from FT Capacity (Mcf)</b>		<b>(296,713)</b>
<b>WSS Storage Withdrawal Volumes (Mcf)</b>		<b><u>16,947</u></b>
<b>Fulfilled from Storage and Peaking Assets (Excess Mcf)</b>		<b>346,067</b>
<b>Annual Storage and Peaking Cost per Excess (Mcf)</b>		<b>\$ 62.7463</b>
<b>Per Mcf Over / (Under) Adjustment</b>		<b>\$ <u>0.0373</u></b>
<b>Load Balancing Charge</b>		<b>\$ 62.7090</b>

<b>Over / (Under) Recovery</b>	<b>\$ 18,630</b>
<b>Interest</b>	<b>\$ <u>2,767</u></b>
<b>Total Over/(Under) Recovery</b>	<b>\$ <u>21,397</u></b>
<b>Forecasted SSPC Volumes</b>	<b>574,231</b>
<b>Per Mcf Over / (Under) Adjustment</b>	<b>\$ 0.0373</b>

**CALCULATION OF RECOVERED CHARGES**  
**4th Qtr Filing**  
**September 1, 2024**

	<u>50% Sept</u>	<u>11.5 Months</u>	<u>Total</u>
			(MCF)                      (\$)
S - Firm Sales (Mcf)	376,185	34,647,475	35,023,660
C-Factor	<u>\$ 3.8098</u>	<u>\$ 4.3021</u>	
Projected Recovery	\$ 1,433,189	\$ 149,056,903	\$ 150,490,092
S - Firm Sales (Mcf)	376,185	34,647,475	35,023,660
IRC-Factor	<u>\$ (0.0130)</u>	<u>\$ (0.0146)</u>	
Projected Recovery	\$ (4,890)	\$ (505,853)	\$ (510,744)
E-Factor Volumes (Mcf)	376,185	34,647,475	35,023,660
E-Factor	<u>\$ (0.4590)</u>	<u>\$ (1.0383)</u>	
Projected Recovery	\$ (172,669)	\$ (35,974,473)	\$ (36,147,142)
GCR (\$ / Mcf)	\$ 3.3378	\$ 3.2492	
<hr/>			
GCR Projected Recovery			\$ 113,832,206
Load Balancing Revenue			\$ 3,000,789
LNG Sales Demand Revenue			<u>\$ 38,450</u>
<b>TOTAL PROJECTED RECOVERY</b>			<b>\$ 116,871,445</b>

## Change In Rates

Rates Effective September 1, 2024

	<u>Current Rates</u>				06/01/24 Commodity Rate (5)=(1)+(2)+(3)+(4)
	06/01/24 <u>Distribution Charge</u> (1)	06/01/24 <u>GCR</u> (2)	06/01/24 <u>MFC</u> (3)	06/01/24 <u>GPC</u> (4)	
Residential GS	\$9.4782	\$3.3378	\$0.1759	\$0.0400	\$13.0319
Commercial GS	\$7.4386	\$3.3378	\$0.0464	\$0.0400	\$10.8628
Industrial GS	\$7.4377	\$3.3378	\$0.0120	\$0.0400	\$10.8275
Phila.Housing Authority (PHA)	\$7.6640	\$3.3378	\$0.0000	\$0.0400	\$11.0418
Municipal (MS)	\$7.1786	\$3.3378	\$0.0000	\$0.0400	\$10.5564
Phila.Housing Authority (GS)	\$8.8681	\$3.3378	\$0.1759	\$0.0400	\$12.4218

September 1, 2024 - Distribution Charge

	<u>Delivery</u>	<u>Surcharges</u>			<u>Restructuring &amp; Consumer Education</u>	<u>Total</u>	<u>Distribution Charge / Mcf</u> (12)=(11)+(6)
	<u>Delivery Charge</u> (6)	<u>Other Post Employment Benefit</u> (7)	<u>Efficiency Cost Recovery</u> (8)	<u>Universal Service &amp; Ener. Cons.</u> (9)		<u>Total Surcharges</u> (11)=(7)+(8)+(9)+(10)	
Residential GS	\$7.4624	\$0.3950	\$0.0357	\$1.6666	\$0.0000	\$2.0973	\$9.5597
Commercial GS	\$5.4086	\$0.3950	\$0.0316	\$1.6666	\$0.0000	\$2.0932	\$7.5018
Industrial GS	\$5.4459	\$0.3950	\$0.0013	\$1.6666	\$0.0000	\$2.0629	\$7.5088
Phila.Housing Authority (PHA)	\$5.6340	\$0.3950	\$0.0316	\$1.6666	\$0.0000	\$2.0932	\$7.7272
Municipal (MS)	\$5.1883	\$0.3950	\$0.0000	\$1.6666	\$0.0000	\$2.0616	\$7.2499
Phila.Housing Authority (GS)	\$6.8523	\$0.3950	\$0.0357	\$1.6666	\$0.0000	\$2.0973	\$8.9496

Proposed Rates

	09/01/24 <u>Distribution Charge</u> (12)	09/01/24 <u>GCR</u> (13)	09/01/24 <u>MFC</u> (14)	09/01/24 <u>GPC</u> (15)	09/01/24 Commodity Rate (16)=(12)+(13)+(14)+(15)	<u>Difference</u> (17)=(16)-(5)
	Residential GS	\$9.5597	\$3.2492	\$0.1712	\$0.0400	\$13.0201
Commercial GS	\$7.5018	\$3.2492	\$0.0452	\$0.0400	\$10.8362	(\$0.0266)
Industrial GS	\$7.5088	\$3.2492	\$0.0117	\$0.0400	\$10.8097	(\$0.0178)
Phila.Housing Authority (PHA)	\$7.7272	\$3.2492	\$0.0000	\$0.0400	\$11.0164	(\$0.0254)
Municipal (MS)	\$7.2499	\$3.2492	\$0.0000	\$0.0400	\$10.5391	(\$0.0173)
Phila.Housing Authority (GS)	\$8.9496	\$3.2492	\$0.1712	\$0.0400	\$12.4100	(\$0.0118)

**PHILADELPHIA GAS WORKS**  
**September 1, 2024**  
**UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE**

	<b><u>Expenses in the Surcharge</u></b>
Enhanced Low Income Retrofit Program (ELIRP)	\$ 7,988,818
Customer Responsibility Program (CRP)	\$ 56,393,835
Senior Citizen Discount *	\$ 1,043,770
<u>August 2024 Under Collection</u>	<u>\$ 5,301,641</u>
Total \$ to be Recovered	\$ 70,728,064
IT-XLT Recovered	<u>\$ (290,000)</u>
Total	\$ 70,438,064
Total Applicable Volumes	Mcf 42,265,238
Universal Service & Energy Conservation Surcharge	<b><u><u>\$ 1.6666</u></u></b>

\* This is the Senior Citizen Discount based on the Distribution Charge without the Universal Services Surcharge plus the GCR. This is used to calculate the Universal Services Surcharge. The total senior citizen discount is \$1,206,741

**STATEMENT OF RECONCILIATION  
UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE  
SEPTEMBER 2023 THROUGH MAY 2024**

Month		USC Applicable Volumes	USC Charge	USC Revenue Billed*	USC Expenses	Monthly Over/(Under) Recovery	Cumulative Over/(Under) Recovery
<b>FY 23 Reconciliation</b>							\$ (4,260,654)
RCE Refund							28,049
September 2023	Actual	1,047,806	\$ 1.4072	\$ 1,474,472	\$ (584,658)	\$ 2,059,131	\$ (2,173,475)
October	Actual	1,429,939	\$ 1.3553	\$ 1,937,996	\$ 804,306	\$ 1,133,690	\$ (1,039,785)
November	Actual	3,200,175	\$ 1.3553	\$ 4,337,197	\$ 4,372,879	\$ (35,682)	\$ (1,075,467)
December*	Actual	5,721,469	\$ 1.4114	\$ 8,099,448	\$ 8,983,148	\$ (883,701)	\$ (1,959,168)
January 2024	Actual	7,705,539	\$ 1.4675	\$ 11,332,045	\$ 12,834,776	\$ (1,502,731)	\$ (3,461,898)
February	Actual	7,445,429	\$ 1.4675	\$ 10,950,334	\$ 13,136,276	\$ (2,185,941)	\$ (5,647,840)
March	Actual	5,467,446	\$ 1.5433	\$ 8,462,075	\$ 11,043,396	\$ (2,581,321)	\$ (8,229,161)
April	Actual	4,425,337	\$ 1.6191	\$ 7,189,230	\$ 7,135,749	\$ 53,481	\$ (8,175,679)
May	Actual	2,024,013	\$ 1.6191	\$ 3,301,247	\$ 3,548,655	\$ (247,408)	\$ (8,423,087)
June	Actual	1,211,433	\$ 1.5989	\$ 1,961,066	\$ 473,049	\$ 1,488,018	\$ (6,935,070)
July	Actual	971,771	\$ 1.5786	\$ 1,558,205	\$ (151,939)	\$ 1,710,144	\$ (5,224,926)
August	Estimated	974,015	\$ 1.5786	\$ 1,561,747	\$ 1,638,462	\$ (76,715)	\$ (5,301,641)

USC Expenses	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	FY 24 TOTAL
ELIRP Expense	\$ 3,219	\$ 591,406	\$ 562,331	\$ 618,391	\$ 65,309	\$ 811,839	\$ 1,117,248	\$ 279,082	\$ 1,165,749	\$ 401,574	\$ 425,531	\$ 1,811,140	\$ 7,852,818
ELIRP Labor	\$ 10,597	\$ 10,272	\$ 10,365	\$ 12,414	\$ 10,070	\$ 10,632	\$ 12,721	\$ 9,178	\$ 12,067	\$ 9,653	\$ 9,653	\$ 18,379	\$ 136,001
Conservation Incentive Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CRP Discount	\$ (1,448,731)	\$ (668,034)	\$ 2,803,945	\$ 7,405,659	\$ 11,691,828	\$ 11,325,789	\$ 8,885,821	\$ 5,905,536	\$ 1,393,988	\$ (808,964)	\$ (1,477,285)	\$ (1,105,434)	\$ 43,904,117
CRP Forgiveness	\$ 810,026	\$ 814,346	\$ 879,345	\$ 748,309	\$ 796,513	\$ 729,787	\$ 818,399	\$ 785,979	\$ 898,676	\$ 826,405	\$ 854,546	\$ 878,176	\$ 9,840,508
Senior Citizen Discount	\$ 40,231	\$ 56,316	\$ 116,894	\$ 198,376	\$ 271,056	\$ 258,229	\$ 209,207	\$ 155,974	\$ 78,175	\$ 44,380	\$ 35,616	\$ 36,201	\$ 1,500,655
Total	\$ (584,658)	\$ 804,306	\$ 4,372,879	\$ 8,983,148	\$ 12,834,776	\$ 13,136,276	\$ 11,043,396	\$ 7,135,749	\$ 3,548,655	\$ 473,049	\$ (151,939)	\$ 1,638,462	\$ 63,234,098

<b>CRP Participation</b>												
Rate Case Participation Rate	80,000	80,000	80,000	53,822	53,822	53,822	53,822	53,822	53,822	53,822	53,822	53,822
Actual Participation Rate	55,209	55,369	55,538	55,361	55,119	55,331	55,399	55,636	57,605	58,730	59,734	59,734
CRP Under/(Over) Participation	24,791	24,631	24,462	(1,539)	(1,297)	(1,509)	(1,577)	(1,814)	(3,783)	(4,908)	(5,912)	(5,912)
<b>Average Shortfall Per CRP Participant</b>												
CRP Discount	\$ (1,448,731)	\$ (668,034)	\$ 2,803,945	\$ 7,405,659	\$ 11,691,828	\$ 11,325,789	\$ 8,885,821	\$ 5,905,536	\$ 1,393,988	\$ (808,964)	\$ (1,477,285)	\$ (1,477,285)
Actual Participation Rate	55,209	55,369	55,538	55,361	55,119	55,331	55,399	55,636	57,605	58,730	59,734	59,734
Average Shortfall per CRP Participant	\$ (26)	\$ (12)	\$ 50	\$ 134	\$ 212	\$ 205	\$ 160	\$ 106	\$ 24	\$ (14)	\$ (25)	\$ (25)
Shortfall	\$ -	\$ -	\$ -	\$ (205,873)	\$ (275,119)	\$ (308,880)	\$ (252,946)	\$ (192,549)	\$ (91,545)	\$ 67,604	\$ 146,210	\$ 146,210

\*USC Revenue Billed includes monthly payment from Vicinity beginning in December 2023

**INTERRUPTIBLE REVENUE CREDIT**  
**September 1, 2024**

Fiscal Year 2023 Reconciliation (8/31/23) \$ 299,550

<u>MONTH</u>	<u>IRC</u> <u>CREDIT</u>	<u>MARGIN</u>
September-23	Actual \$ (13,550)	\$ 23,540
October	Actual \$ (21,489)	\$ 31,822
November	Actual \$ (49,727)	\$ 17,395
December	Actual \$ (64,932)	\$ 20,912
January-24	Actual \$ (51,828)	\$ 29,232
February	Actual \$ (48,862)	\$ 22,282
March	Actual \$ (57,346)	\$ 25,825
April	Actual \$ (59,118)	\$ 28,493
May	Actual \$ (27,443)	\$ 33,342
June	Actual \$ (14,697)	\$ 25,983
July	Actual \$ (10,376)	\$ 36,802
August	Estimated \$ (9,962)	\$ 26,991

Act/Est IRC Credit September 2023 to August 2024 \$ (429,330)

Act/Est Margin September 2023 to August 2024 \$ 322,617 \$ 322,617

FY 2023 Reconciliation Plus Act/Est Margin September 2023 August 2024 \$ 622,167

FY 2023 Reconciliation Plus Act/Est Margin September 2023 August 2024 \$ 622,167

Act/Est IRC Credit September 2023 to August 2024 \$ (429,330)

Reconciliation as of August 31, 2024 \$ 192,837

Margin - September 2024 through August 2025 \$ 319,154 Schedule 4(b)

September 1, 2024 Interruptible Revenue Credit \$ 511,990

GCR Firm Sales **35,362,791** Schedule 2

September 1, 2024 IRC/Mcf **\$ 0.0145**

**INTERRUPTIBLE REVENUE MARGIN**  
**FY 25**

<b><u>MONTH</u></b>		<b><u>MARGIN</u></b>
September-24	Estimated	\$ 26,230
October	Estimated	\$ 27,107
November	Estimated	\$ 26,230
December	Estimated	\$ 27,107
January-25	Estimated	\$ 27,105
February	Estimated	\$ 24,482
March	Estimated	\$ 27,105
April	Estimated	\$ 26,233
May	Estimated	\$ 27,107
June	Estimated	\$ 26,233
July	Estimated	\$ 27,107
August	Estimated	\$ 27,108
Total		\$ <u>319,154</u>

**INTERRUPTIBLE REVENUE CREDIT  
FINALIZED RECONCILIATION FY 2023**

Fiscal Year 2022 Reconciliation (8/31/22)	\$138,896
Margin Adjustment	\$ 201,059
	\$339,955

<u>MONTH</u>	<u>IRC CREDIT</u>	<u>MARGIN</u>	
September-22	Actual (\$7,918)	\$ 268	
October	Actual (\$14,750)	\$ 7,952	
November	Actual (\$25,165)	\$ 32,581	
December	Actual (\$53,887)	\$ 24,530	
January-23	Actual (\$68,123)	\$ 41,642	
February	Actual (\$58,268)	\$ 36,464	
March	Actual (\$60,391)	\$ 42,552	
April	Actual (\$41,099)	\$ 33,854	
May	Actual (\$21,878)	\$ 35,384	
June	Actual (\$13,528)	\$ 35,212	
July	Actual (\$11,314)	\$ 31,611	
August	Actual (\$10,050)	\$ 23,915	
<b>Actual IRC Credit September 2022 to August 2023</b>	<b>\$ (386,371)</b>		
<b>Actual Margin September 2022 to August 2023</b>		<b>\$ 345,965</b>	<b>\$ 345,965</b>
<b>FY 2022 Reconciliation Plus Actual Margin September 2022 to August 2023</b>			<b>\$ 685,921</b>
<hr/>			
<b>FY 2022 Reconciliation Plus Actual Margin September 2022 to August 2023</b>			<b>\$ 685,921</b>
<b>Actual IRC Credit September 2022 to August 2023</b>			<b>\$ (386,371)</b>
<b>Reconciliation as of August 31, 2023</b>			<b>\$ 299,550</b>

**OTHER POST EMPLOYMENT BENEFIT (OPEB) SURCHARGE  
FISCAL YEAR 2025**

<b>FY 2023 Over/(Under) Recovery</b>	(\$1,884,429)
<b>PPA Adjustment</b>	<u>\$4,644</u>
<b>FY 2023 Over/(Under) Recovery</b>	(\$1,879,786)

<u>Month</u>		<u>OPEB Volumes</u>	<u>OPEB Surcharge</u>	<u>Revenue Billed</u>
<b>September 2023</b>	Actual	1,049,324	\$0.3953	\$414,798
<b>October</b>	Actual	1,432,654	\$0.4117	\$589,824
<b>November</b>	Actual	3,207,177	\$0.4117	\$1,320,395
<b>December</b>	Actual	5,734,291	\$0.4117	\$2,360,808
<b>January 2024</b>	Actual	7,722,370	\$0.4117	\$3,179,300
<b>February</b>	Actual	7,460,979	\$0.4117	\$3,071,685
<b>March</b>	Actual	5,479,513	\$0.4117	\$2,255,916
<b>April</b>	Actual	4,434,602	\$0.4117	\$1,825,726
<b>May</b>	Actual	2,028,060	\$0.4117	\$834,952
<b>June</b>	Actual	1,213,244	\$0.4117	\$499,492
<b>July</b>	Actual	972,987	\$0.4117	\$400,579
<b>August</b>	Estimated	<u>975,277</u>	\$0.4117	<u>\$401,522</u>
<b>Total</b>		41,710,477		\$17,154,995

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<b>FY 2024 Act/Est OPEB &amp; FY 2023 Reconciliation</b>	\$15,275,209
<b>FY 2024 Permitted Recovery</b>	<u>\$16,000,000</u>
<b>Over/(Under) Recovery</b>	(724,791)

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<b>FY 2024 Under Recovery</b>	\$724,791
<b>FY 2025 Permitted Recovery</b>	<u>\$16,000,000</u>
<b>FY 2025 Recovery</b>	\$16,724,791

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<b>FY 2025 Volumes</b>	42,337,078
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<b>FY 2025 OPEB Surcharge / Mcf</b>	\$0.3950
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**EFFICIENCY COST RECOVERY (ECR) SURCHARGE**  
**September 1, 2024**

<u>Program</u>	<u>Residential &amp; PHA GS</u>	<u>Commercial &amp; PHA</u>	<u>Industrial &amp; IT-XLT</u>	<u>Total</u>
<b>Residential Heating Equipment Rebate (RHER)</b>				
Program Expense	\$286,351	\$19,594	\$214	\$306,160
Labor Expense	\$46,565	\$3,186	\$35	\$49,786
<b>Low Income Thermostate (LITSTAT)</b>				
Program Expense	\$103,392	\$0	\$0	\$103,392
Labor Expense	\$16,813	\$0	\$0	\$16,813
<b>Commercial &amp; Industrial Equipment Rebate (CIER)</b>				
Program Expense	\$2,982	\$179,336	\$1,767	\$184,086
Labor Expense	\$485	\$29,162	\$287	\$29,935
<b>High-Efficiency Construction Incentive (HECI)</b>				
Program Expense	\$139,174	\$0	\$0	\$139,174
Labor Expense	\$22,631	\$0	\$0	\$22,631
<b>EnergySense Smart Thermostat (TSTAT)</b>				
Program Expense	\$103,529	\$0	\$0	\$103,529
Labor Expense	<u>\$16,835</u>	<u>\$0</u>	<u>\$0</u>	<u>\$16,835</u>
<b>Total Expense</b>	\$738,757	\$231,279	\$2,304	\$972,340
<b>Prior Period Reconciliation (08/31/24)</b>	<u>\$ 330,585</u>	<u>\$ 103,535</u>	<u>\$ 16,864</u>	<u>\$ 450,983</u>
<b>Total</b>	\$1,069,342	\$334,814	\$19,168	\$1,423,324
<b>Volumes - Mcf (GCR Firm &amp; Firm Transportation)</b>	29,959,557	10,612,134	15,193,048	

<b>Efficiency Cost Recovery Surcharge / Mcf</b>	<b>\$0.0357</b>	<b>\$0.0316</b>	<b>\$0.0013</b>
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**EFFICIENCY COST RECOVERY (ECR) SURCHARGE  
STATEMENT OF RECONCILIATION  
FISCAL YEAR 2024**

Schedule 12(b)

	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Estimate Aug-24	
<b>RESIDENTIAL &amp; PHA GS</b>													
FY 2023 Under-Collection	\$ (432,792)												
PPA	\$ 141,595												
Adj FY 2023 Under-Collection	\$ (291,197)												
Volume Billed	638,406	865,233	2,158,160	4,157,570	5,681,194	5,380,823	4,189,852	3,188,143	1,414,765	787,872	590,830	598,217	
ECR Surcharge	\$ 0.0355	\$ 0.0382	\$ 0.0382	\$ 0.0373	\$ 0.0363	\$ 0.0363	\$ 0.0302	\$ 0.0240	\$ 0.0240	\$ 0.0248	\$ 0.0255	\$ 0.0255	
Revenue Billed	\$ 22,632	\$ 33,052	\$ 82,442	\$ 154,869	\$ 206,227	\$ 195,324	\$ 126,324	\$ 76,515	\$ 33,954	\$ 19,500	\$ 15,066	\$ 15,255	
RHER	Expense	\$ 1,129	\$ 2,402	\$ 41,821	\$ 41,622	\$ 1,569	\$ 120,214	\$ 34,658	\$ 171,938	\$ 58,849	\$ 29,788	\$ 588	\$ 113,411
RHER	Labor	\$ 3,717	\$ 3,603	\$ 2,675	\$ 4,355	\$ 6,081	\$ 7,328	\$ 5,958	\$ 4,299	\$ 19,877	\$ 4,521	\$ 4,521	\$ 6,017
HECI	Expense	\$ 536	\$ 1,139	\$ (1,675)	\$ 10,481	\$ 127	\$ (12,086)	\$ 26,833	\$ 2,681	\$ 6,154	\$ 66,820	\$ 109	\$ 39,251
HECI	Labor	\$ 1,763	\$ 1,709	\$ (3,473)	\$ 2,066	\$ 492	\$ (2,558)	\$ 1,100	\$ 794	\$ 2,661	\$ 835	\$ 835	\$ 10,345
LITSTAT	Expense	\$ 398	\$ 846	\$ 29,732	\$ 9,768	\$ 91	\$ 26	\$ 6,381	\$ 4,347	\$ (3,757)	\$ 6,418	\$ 112	\$ 28,209
LITSTAT	Labor	\$ 1,310	\$ 1,270	\$ 4,247	\$ 1,535	\$ 351	\$ (2,871)	\$ 1,136	\$ 820	\$ (2,176)	\$ 862	\$ 862	\$ 2,401
CIER	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
CIER	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
TSTAT	Expense	\$ 395	\$ 1,489	\$ 1,369	\$ 19,108	\$ 31	\$ 20,354	\$ 5,875	\$ 2,923	\$ 13,882	\$ 3,765	\$ 115	\$ 2,557
TSTAT	Labor	\$ 1,299	\$ 1,259	\$ (543)	\$ 1,521	\$ 119	\$ 6,614	\$ 1,170	\$ 844	\$ (2,969)	\$ 888	\$ 888	\$ (2,607)
Total		\$ 10,546	\$ 13,717	\$ 74,153	\$ 90,456	\$ 8,861	\$ 137,023	\$ 83,112	\$ 188,646	\$ 92,521	\$ 113,897	\$ 8,030	\$ 199,585
Monthly Over/(Under)	\$ 12,085 \$ 19,334 \$ 8,288 \$ 64,414 \$ 197,366 \$ 58,301 \$ 43,212 \$ (112,130) \$ (58,567) \$ (94,397) \$ 7,036 \$ (184,330)												
Cumulative Over/(Under)	\$ (279,112) \$ (259,778) \$ (251,489) \$ (187,076) \$ 10,290 \$ 68,592 \$ 111,804 \$ (326) \$ (58,893) \$ (153,290) \$ (146,254) \$ (330,585)												
<b>COMMERCIAL &amp; PHA</b>													
FY 2023 Under-Collection	\$ (133,318)												
PPA	\$ (59,413)												
Adj FY 2023 Under-Collection	\$ (192,731)												
Volume Billed	363,830	482,512	892,029	1,305,110	1,737,956	1,764,343	1,049,448	1,054,065	531,909	378,515	343,203	339,689	
ECR Surcharge	\$ 0.0194	\$ 0.0203	\$ 0.0203	\$ 0.0318	\$ 0.0433	\$ 0.0433	\$ 0.0371	\$ 0.0308	\$ 0.0308	\$ 0.0353	\$ 0.0397	\$ 0.0397	
Revenue Billed	\$ 7,040	\$ 9,795	\$ 18,108	\$ 41,502	\$ 75,253	\$ 76,396	\$ 38,882	\$ 32,465	\$ 16,383	\$ 13,343	\$ 13,625	\$ 13,486	
RHER	Expense	\$ 49	\$ 105	\$ (154)	\$ 1,815	\$ 68	\$ 16,773	\$ 2,967	\$ 14,718	\$ 1,037	\$ 2,550	\$ 50	\$ 12,923
RHER	Labor	\$ 162	\$ 157	\$ (319)	\$ 190	\$ 265	\$ 1,921	\$ 510	\$ 368	\$ 1,045	\$ 387	\$ 387	\$ 1,172
CIER	Expense	\$ 709	\$ 1,507	\$ 58,845	\$ 13,931	\$ 712	\$ 66,102	\$ 7,004	\$ 6,919	\$ (1,427)	\$ 14,921	\$ 280	\$ 16,478
CIER	Labor	\$ 2,332	\$ 2,261	\$ 8,864	\$ 2,732	\$ 2,760	\$ 163	\$ 2,840	\$ 2,049	\$ (6,371)	\$ 2,155	\$ 2,155	\$ 14
TSTAT	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
TSTAT	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total		\$ 3,252	\$ 4,030	\$ 67,236	\$ 18,669	\$ 3,806	\$ 84,959	\$ 13,321	\$ 24,054	\$ (5,716)	\$ 20,013	\$ 2,873	\$ 30,586
Monthly Over/(Under)	\$ 3,788 \$ 5,765 \$ (49,128) \$ 22,833 \$ 71,448 \$ (8,563) \$ 25,561 \$ 8,411 \$ 22,099 \$ (6,670) \$ 10,753 \$ (17,100)												
Cumulative Over/(Under)	\$ (188,944) \$ (183,178) \$ (232,306) \$ (209,473) \$ (138,025) \$ (146,588) \$ (121,027) \$ (112,616) \$ (90,517) \$ (97,187) \$ (86,434) \$ (103,535)												
<b>INDUSTRIAL</b>													
FY 2023 Over-Collection	\$ 4,206												
PPA	\$ 1,785												
Adj FY 2023 Over-Collection	\$ 5,991												
Volume Billed	26,017	50,198	65,449	1,460,296	1,576,349	1,420,571	1,339,705	1,244,961	854,709	1,115,036	1,140,251	1,220,192	
ECR Surcharge	\$ (0.0009)	\$ (0.0005)	\$ (0.0005)	\$ (0.0038)	\$ (0.0070)	\$ (0.0070)	\$ (0.0029)	\$ 0.0012	\$ 0.0012	\$ 0.0014	\$ 0.0015	\$ 0.0015	
Revenue Billed	\$ (23)	\$ (25)	\$ (33)	\$ (5,476)	\$ (11,034)	\$ (9,944)	\$ (3,885)	\$ 1,494	\$ 1,026	\$ 1,505	\$ 1,710	\$ 1,830	
RHER	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RHER	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
CIER	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
CIER	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Monthly Over/(Under)	\$ (23) \$ (25) \$ (33) \$ (5,476) \$ (11,034) \$ (9,944) \$ (3,885) \$ 1,494 \$ 1,026 \$ 1,505 \$ 1,710 \$ 1,830												
Cumulative Over/(Under)	\$ 5,968 \$ 5,943 \$ 5,910 \$ 434 \$ (10,601) \$ (20,545) \$ (24,430) \$ (22,936) \$ (21,910) \$ (20,405) \$ (18,695) \$ (16,864)												

## Natural Gas Prices Used for PGW's - FY 2023-2024 - 4th Quarter GCR Filing

### Basis Differentials

### Gas Prices

	TRANSCO					TETCO					NYMEX Futures 08/01/24 Close	TRANSCO					TETCO				
	Sta 30	Sta 45	Sta 65	Sta 85	Zone 6- Non-NY	ELA	WLA	STX	M-1	M-2		Sta 30	Sta 45	Sta 65	Sta 85	Zone 6- Non-NY	ELA	WLA	STX	M-1	M-2
	<b>Aug-24</b>												<b>1.91</b>	1.63	1.85	2.13	2.17	1.34	1.66	1.74	1.65
<b>Sep-24</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>1.97</b>	1.90	1.93	1.92	1.93	2.00	1.84	1.89	1.89	1.84	1.28
<b>Oct-24</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>2.10</b>	2.03	2.06	2.05	2.06	2.13	1.97	2.02	2.01	1.97	1.40
<b>Nov-24</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>2.56</b>	2.50	2.53	2.52	2.53	2.59	2.44	2.48	2.48	2.44	1.87
<b>Dec-24</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.12</b>	3.06	3.08	3.07	3.09	3.15	3.00	3.04	3.04	2.99	2.43
<b>Jan-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.42</b>	3.35	3.38	3.37	3.38	3.45	3.29	3.34	3.33	3.29	2.72
<b>Feb-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.26</b>	3.20	3.22	3.22	3.23	3.29	3.14	3.18	3.18	3.13	2.57
<b>Mar-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>2.92</b>	2.85	2.88	2.87	2.88	2.95	2.79	2.84	2.83	2.79	2.22
<b>Apr-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>2.76</b>	2.70	2.72	2.72	2.73	2.79	2.64	2.68	2.68	2.63	2.07
<b>May-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>2.81</b>	2.74	2.77	2.76	2.78	2.84	2.68	2.73	2.73	2.68	2.12
<b>Jun-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>2.96</b>	2.90	2.93	2.92	2.93	2.99	2.84	2.88	2.88	2.84	2.27
<b>Jul-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.14</b>	3.07	3.10	3.09	3.10	3.17	3.01	3.06	3.06	3.01	2.45
<b>Aug-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.18</b>	3.11	3.14	3.13	3.14	3.21	3.05	3.10	3.09	3.05	2.48

**Actual Natural Gas Billed**

	<u>Apr-24</u>		<u>May-24</u>		<u>Jun-24</u>
Williams	\$ 2,484,214	\$	2,502,404	\$	2,300,636
Texas Eastern	\$ 3,614,900	\$	3,521,573	\$	3,470,540
Eastern Gas	\$ 201,631	\$	207,709	\$	200,463
Spot Purchases -Transco	\$ 27,004	\$	6,039	\$	12,894
Spot Purchases -Tetco	\$ -	\$	-	\$	-
Transco Supply32	\$ 660,675	\$	445,660	\$	463,500
Transco Supply37	\$ 417,320	\$	616,404	\$	986,580
Transco Supply40	\$ 150,300	\$	155,310	\$	189,300
Transco Supply42	\$ 60,030	\$	30,876	\$	29,880
Tetco Supply24	\$ 348,610	\$	142,445	\$	142,650
Tetco Supply33	\$ 507,000	\$	539,400	\$	679,500
Tetco Supply34	\$ 82,350	\$	86,955	\$	103,050
Tetco Supply38	\$ 533,100	\$	171,990	\$	50,593
Tetco Supply39	\$ 3,780	\$	-	\$	-
<b>Total Costs</b>	<b>\$ 9,090,913</b>	\$	<b>8,426,766</b>	\$	<b>8,629,586</b>
Sharing Mechanism	\$ 126,809	\$	151,543	\$	187,574
Asset Management Agreement	\$ -	\$	-	\$	-
Off System Sales	\$ -	\$	-	\$	-
Gas Transportation Purchases	\$ -	\$	-	\$	-
Adjustment/Reconciliation	\$ (8,809)	\$	(172,018)	\$	24,743
<b>Total Natural Gas Billed</b>	<b>\$ 9,208,914</b>	\$	<b>8,406,290</b>	\$	<b>8,841,903</b>

**Philadelphia Gas Works  
Summary of Fuels Purchased  
Three Months Ending June 2024**

	<u>Actual</u>				<u>Projected</u>			<u>Actual Over/Under vs Projected</u>				
	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Total</u>	<u>3rd Qtr Filing Apr-24</u>	<u>3rd Qtr Filing May-24</u>	<u>3rd Qtr Filing Jun-24</u>	<u>Total</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Total</u>
Total Natural Gas Billed	\$ 9,208,914	\$ 8,406,290	\$ 8,841,903	\$ 26,457,108	\$ 9,425,455	\$ 10,134,069	\$ 9,248,709	\$ 28,808,233	\$ (216,541)	\$ (1,727,778)	\$ (406,806)	\$ (2,351,125)
Less Imbalance Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Interruptible Credit & Off-System Sales	\$ 6,166,614	\$ 58,209	\$ 57,910	\$ 6,282,733	\$ 70,899	\$ 57,603	\$ 70,206	\$ 198,709	\$ 6,095,715	\$ 606	\$ (12,296)	\$ 6,084,024
Gas Used For Utility	\$ 39,498	\$ 12,743	\$ 9,219	\$ 61,460	\$ 38,622	\$ 21,216	\$ 11,622	\$ 71,460	\$ 876	\$ (8,473)	\$ (2,403)	\$ (10,000)
	\$ 3,002,802	\$ 8,335,338	\$ 8,774,774	\$ 20,112,915	\$ 9,315,934	\$ 10,055,250	\$ 9,166,881	\$ 28,538,065	\$ (6,313,132)	\$ (1,719,911)	\$ (392,107)	\$ (8,425,150)
<u>Pipeline Storages</u>												
(To)	\$ (833,897)	\$ (1,025,684)	\$ (1,573,542)	\$ (3,433,123)	\$ (724,042)	\$ (2,582,240)	\$ (1,845,627)	\$ (5,151,909)	\$ (109,855)	\$ 1,556,556	\$ 272,085	\$ 1,718,786
From	\$ (885,435)	\$ 39,584	\$ (199,555)	\$ (1,045,406)	\$ 1,378,061	\$ -	\$ -	\$ 1,378,061	\$ (2,263,496)	\$ 39,584	\$ (199,555)	\$ (2,423,467)
Net Pipeline Storages	\$ (1,719,332)	\$ (986,100)	\$ (1,773,097)	\$ (4,478,529)	\$ 654,019	\$ (2,582,240)	\$ (1,845,627)	\$ (3,773,849)	\$ (2,373,351)	\$ 1,596,140	\$ 72,530	\$ (704,680)
<u>LNG Storage</u>												
(To)	\$ 66,549	\$ -	\$ -	\$ 66,549	\$ -	\$ -	\$ -	\$ -	\$ 66,549	\$ -	\$ -	\$ 66,549
From	\$ 314,394	\$ 278,880	\$ 260,402	\$ 853,676	\$ 250,443	\$ 306,439	\$ 296,554	\$ 853,436	\$ 63,951	\$ (27,559)	\$ (36,152)	\$ 240
Net LNG Storage	\$ 380,943	\$ 278,880	\$ 260,402	\$ 920,225	\$ 250,443	\$ 306,439	\$ 296,554	\$ 853,436	\$ 130,500	\$ (27,559)	\$ (36,152)	\$ 66,789
Net Natural Gas	\$ 1,664,413	\$ 7,628,118	\$ 7,262,079	\$ 16,554,611	\$ 10,220,395	\$ 7,779,449	\$ 7,617,808	\$ 25,617,652	\$ (8,555,982)	\$ (151,330)	\$ (355,728)	\$ (9,063,041)
<b>APPLICABLE GCR EXPENSES</b>												
Net Natural Gas Expense	\$ 1,664,413	\$ 7,628,118	\$ 7,262,079	\$ 16,554,611	\$ 10,220,395	\$ 7,779,449	\$ 7,617,808	\$ 25,617,652	\$ (8,555,982)	\$ (151,330)	\$ (355,728)	\$ (9,063,041)
Purchased Electric & Misc	\$ 5,345	\$ 15,324	\$ 42,320	\$ 62,989	\$ 14,152	\$ 19,301	\$ 19,294	\$ 52,747	\$ (8,807)	\$ (3,977)	\$ 23,026	\$ 10,242
Total GCR Expenses	\$ 1,669,758	\$ 7,643,442	\$ 7,304,399	\$ 16,617,600	\$ 10,234,547	\$ 7,798,750	\$ 7,637,102	\$ 25,670,399	\$ (8,564,789)	\$ (155,307)	\$ (332,703)	\$ (9,052,799)