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File #: 126894

September 5, 2024

***VIA ELECTRONIC FILING***

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor North  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Pennsylvania Public Utility Commission v. UGI Utilities, Inc. – Gas Division  
Docket Nos. R-2018-3006814, et al.**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of UGI Utilities, Inc. – Gas Division (“UGI Gas” or the “Company”) in the above-captioned proceeding is Tariff Supplement No. 52 to UGI Gas – Pa. P.U.C. No. 7. The tariff supplement is being filed in compliance with the Pennsylvania Public Utility Commission’s (“Commission”) Order approving the Settlement in UGI Gas’s 2019 base rate case<sup>1</sup> to reflect the end of the Rule 5.8 – Pilot Growth Extension Tariff (“GET Gas”) Rider pilot program.

By way of background, the GET Gas pilot program was originally established under a Settlement approved by the Commission at Docket No. P-2013-2356232.<sup>2</sup> The pilot program’s initial five-year term was extended by another five years under the Settlement approved in UGI Gas’s 2019 base rate case.<sup>3</sup> Therefore, as stated in the current Rule 5.8.1, “These GET Gas tariff rules will be applied to eligible customers as part of a ten-year pilot program ending November 4, 2024, unless suspended or terminated earlier pursuant to Rule 5.8.4 or Commission order.” Rule 5.8.1, Supp. No. 2 to UGI Gas – Pa. P.U.C. No. 7, First Revised Page No. 37.

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<sup>1</sup> See *Pa. PUC v. UGI Utilities, Inc. – Gas Div.*, Docket Nos. R-2018-3006814, et al., p. 31 (Order entered Oct. 4, 2019) (“UGI 2019 Rate Case Order”).

<sup>2</sup> See *Joint Petition of UGI Utilities, Inc. – Gas Division, UGI Penn Natural Gas, Inc. and UGI Central Penn Gas, Inc. for Approval to Implement Growth Extension Tariff Pilot Programs to Facilitate the Extension of Gas Service to Unserved and Underserved Areas within the Companies’ Service Territories*, Docket No. P-2013-2356232 (Order entered Feb. 20, 2014).

<sup>3</sup> See *UGI 2019 Rate Case Order*, p. 31.

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Accordingly, the Company respectfully files this compliance tariff supplement 60 days before the end of the GET Gas pilot program on November 4, 2024, so that the Company's tariff can appropriately reflect the end of that pilot program.<sup>4</sup> The compliance tariff supplement will help make it clear to customers and interested stakeholders that the pilot program has ended and that the GET Gas pilot program terms and conditions are no longer active.

Copies of this filing are being provided to all parties in UGI Gas's 2019 base rate case, as indicated on the Certificated of Service.

Respectfully submitted,



Devin Ryan

DR/sr  
Enclosure

cc: Certificate of Service  
Bureau of Technical Utility Services

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<sup>4</sup> See 52 Pa. Code § 53.31 (“Unless the Commission otherwise orders, a public utility to which this subchapter applies may not change an existing and duly established tariff, except after notice of 60 days to the public.”).

## CERTIFICATE OF SERVICE

(Docket No. R-2018-3006814)

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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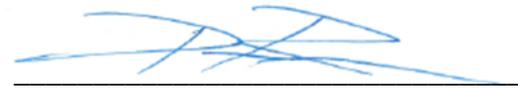
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Date: September 5, 2024

  
Devin T. Ryan

**UGI UTILITIES, INC. - GAS DIVISION**  
**GAS TARIFF**  
**INCLUDING THE GAS SERVICE TARIFF NO. 7**  
**AND**  
**THE CHOICE SUPPLIER TARIFF NO. 7S**

Rates and Rules  
Governing the  
Furnishing of  
Gas Service and Choice Aggregation Service  
in the  
Territory Described Herein

Issued: September 5, 2024

Effective for service rendered on  
and after November 4, 2024. Issued  
in accordance with the Commission's  
Order entered October 4, 2019 at  
Docket Nos. R-2018-3006814, *et al.*,  
p. 31.

Issued By:

Paul J. Szykman  
Chief Regulatory Officer  
1 UGI Drive  
Denver, PA 17517

<https://www.ugi.com/tariffs>

# **NOTICE**

This tariff makes changes to existing rates (see Page 2).

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**  
(Page Numbers Refer to Official Tariff)

Table of Contents, Page 3

- Pages 37 & 38 have been removed from Section 5 and are noted to be intentionally blank.

Rules and Regulations - Section 5.1(b)(6) - Extension Tariff, Page 35

- Section has been deleted due to end of GET Gas pilot program pursuant to Commission order at Docket Nos. R-2018-3006814, *et al.*, p. 31 (Order entered October 4, 2019).

Rules and Regulations - Section 5.8 - Pilot Growth Extension Tariff ("GET Gas") Rider, Pages 37 & 38

- Pages have been removed to comply with the end of pilot program. Pages are now left intentionally blank.

Rules and Regulations - Rider F - Universal Service Program, Page 58

- CAP Customer GET Gas charges have been removed from the definition of calculation of the CAP credits.

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**(C) Indicates Change**

**RULES AND REGULATIONS**

**5. EXTENSION REGULATION**

5.1 Obligation to Extend or Expand.

(a) Under the rules set forth below and under normal conditions of construction and installation, upon written application, the Company will extend or expand its facilities within its service territory, provided that (a) the requested extension or expansion will not adversely affect the availability or deliverability of gas supply to existing customers and (b) the Company's investment in facilities is warranted by the Annual Base Revenue to be derived from the extension. The costs of extending or expanding facilities beyond the Company's Allowable Investment Amount shall be paid by the Extension Applicant as a contribution. Extension contributions may be excused, in whole or in part, in accordance with Rule 5.1(b). Upon request, the Company will provide Customers with a written explanation and reasonable detail of the cost-benefit analysis used in clause (b) above including estimated project costs, the Company's maximum allowable investment, and the Company's Annual Base Revenues. In addition, the Company will provide the Customer with a written timetable for the anticipated construction of the upgrade and written notice of completion.

(b) No contribution amount shall be required for an extension of facilities if all of the following conditions, as determined by the Company, are met:

(1) Service location is directly accessible from an existing or proposed (non-high pressure) Company main that would be extended up to one hundred fifty (150) feet;

(2) Service length is one hundred fifty (150) feet or less;

(3) Customer will utilize gas service as their primary heating source and be served under Rates R, RT, N or NT;

(4) Construction does not cross third party non-public property, private right-of-way or complex obstruction (stream, culvert, excessive hillside, etc.) and does not present any abnormal or unusual construction conditions or require unusual permitting requirements.

(5) Extensions not meeting all of the above conditions (1) through (4) shall have the Customer contribution amount determined upon incremental investment amounts required beyond those permitted by the construction conditions stated above.

(6) [REMOVED]

(C)

**(C) Indicates Change**

RULES AND REGULATIONS

(C)

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(C) Indicates Change

RULES AND REGULATIONS

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RULES AND REGULATIONS

16. RIDER F

UNIVERSAL SERVICE PROGRAM

APPLICABILITY AND PURPOSE

This Rider shall be applicable to all residential customers except customers in the Company's Customer Assistance Program ("CAP"). This Rider has been established to recover costs related to the Company's Universal Service and Conservation Programs, excluding internal administrative costs.

RATE

In addition to the charges provided in this tariff, an amount shall be added to the otherwise applicable charge for each MCF of sales volumes or distribution volumes distributed by the Company to customers receiving service under Rate Schedules R and RT.

The USP rate: \$0.4693/Mcf

CALCULATION OF RATE

The Rider USP rate shall be calculated to recover costs for the following programs: Low Income Usage Reduction Program (LIURP); Customer Assistance Program (CAP); Hardship Funds; and any other replacement or Commission-mandated Universal Service Program or low-income program that is implemented during the period that the Rider is in effect.

LIURP costs will be calculated based on the projected number of Level 1 income homes to be weatherized. Hardship Fund costs will be calculated on the projected level of an allocated share of administrative funds incurred by the UGI Operation Share Energy Fund.

CAP costs will be calculated to include

- 1) the projected CAP credit
- 2) projected CAP customer application and administrative costs; and
- 3) projected CAP pre-program arrearage forgiveness.

CAP Credit shall be defined as the difference between the total calculated Rate R bill, excluding Rider USP, and the CAP bill and an adjustment for unearned credit amounts based upon the current discounts at normalized annual volumes of the then-current CAP participants and the projected CAP Credit for projected customer additions to CAP during the period that the CAP Rider rate will be in effect at the average discount of current CAP participants at normalized annual volumes. (C)

(C) Indicates Change