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September 20, 2024

VIA E-FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Harrisburg, PA 17120

RE: Philadelphia Gas Works (“PGW”) April 1, 2024 Quarterly Distribution System Improvement Charge (“DSIC”) Filing; Docket No. M-2024-3047634

Dear Secretary Chiavetta:

Enclosed for electronic filing please find Philadelphia Gas Works’ (“PGW”) support schedules for the October 1, 2024 Quarterly Distribution System Improvement Charge (“DSIC”) filing. The DSIC rate effective October 1, 2024 remains unchanged from the currently effective rate of 7.5%.

If you have any questions on this matter, please do not hesitate to contact me.

Sincerely,



Daniel Clearfield

DC/jls

Enclosure

cc: Certificate of Service (w/enc)
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CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of PGW's DSIC Quarterly filing, upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

Via Email

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Date: September 20, 2024

Daniel Clearfield, Esquire

PHILADELPHIA GAS WORKS
October 1, 2024 - QUARTERLY FILING
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

Projected Recoverable Annual Costs (DSI) 36,730,624

2023 Annual Reconciliation (e) \$ 9,222,313 (Page 2)

Total Recoverable Costs (DSI + e) \$ 45,952,937

Projected Annual Revenues (PAR) \$ 489,741,654 (Page 3)

Distribution System Improvement Charge (DSIC) 7.50%

Formula: The formula for calculation of the DSIC is as follows:

$$\text{DSIC} = \frac{\text{DSI} + e}{\text{PAR}}$$

Where:

DSI = Projected recoverable annual costs

e = The amount calculated under the annual reconciliation feature or Commission audit.

PAR = Projected annual revenues for distribution service (including all applicable clauses and riders) including any revenue from existing customers plus netted revenue from any customers which will be gained or lost by the beginning of the applicable service period.

PHILADELPHIA GAS WORKS
2023 DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) RECONCILIATION

Month	Total DSIC	DSIC Revenue Billed		DSIC Recoverable Costs	DSIC Revenue Billed		Over/(Under) Collection	Interest Weighting	Interest Rate*	Interest**
	Revenue Billed (1)	Allocated to Over / (Under) Collection (2)	Over / (Under) Collection Balance (3)		Allocated to Recoverable Costs (5 = 1 - 2)	(6 = 5 - 4)				
January 23	\$ 5,741,639	\$ 372,601	\$ 372,601	\$	\$ 5,369,038	\$ 5,369,038	21	6.50%	\$ 610,728	
February	\$ 5,014,171	\$ 325,392	\$ 697,994	\$ 1,835,466	\$ 4,688,778	\$ 2,853,312	20	6.25%	\$ 297,220	
March	\$ 4,726,810	\$ 306,744	\$ 1,004,738	\$	\$ 4,420,066	\$ 4,420,066	19	6.25%	\$ 437,402	
2022 Under Collection			\$ (6,311,000)							
April	\$ 3,070,296	\$ 496,822	\$ (4,809,440)	\$	\$ 2,573,474	\$ 2,573,474	18	6.25%	\$ 241,263	
May	\$ 1,940,375	\$ 313,983	\$ (4,495,457)	\$ 4,174,308	\$ 1,626,392	\$ (2,547,916)	17	6.25%	\$ (225,597)	
June	\$ 1,437,204	\$ 232,562	\$ (4,262,895)	\$	\$ 1,204,642	\$ 1,204,642	16	6.25%	\$ 100,387	
July	\$ 1,255,982	\$ 203,238	\$ (4,059,657)	\$	\$ 1,052,744	\$ 1,052,744	15	6.25%	\$ 82,246	
August	\$ 1,155,125	\$ 186,917	\$ (3,872,739)	\$ 9,891,330	\$ 968,207	\$ (8,923,122)	14	6.50%	\$ (676,670)	
September	\$ 1,245,633	\$ 201,563	\$ (3,671,176)	\$	\$ 1,044,070	\$ 1,044,070	13	6.50%	\$ 73,520	
October	\$ 1,474,598	\$ 238,595	\$ (3,432,581)	\$	\$ 1,236,003	\$ 1,236,003	12	6.75%	\$ 83,430	
November	\$ 2,603,186	\$ 421,205	\$ (3,011,376)	\$ 9,192,369	\$ 2,181,981	\$ (7,010,388)	11	7.00%	\$ (449,833)	
December	\$ 4,331,992	\$ 700,932	\$ (2,310,445)	\$ 11,814,851	\$ 3,631,060	\$ (8,183,791)	10	7.50%	\$ (511,487)	
Totals	\$ 33,997,011	\$ 4,000,555	\$	\$ 36,908,324	\$ 29,996,455	\$ (6,911,868)			\$ 62,609	
2023 under Collection			\$ (9,222,313)							

* Maximum Lawful Rate of Interest for Residential Mortgages for the month posted in the Pennsylvania Bulletin

** Interest is not recoverable in net under-collections

**PHILADELPHIA GAS WORKS
DECEMBER 1, 2023 - QUARTERLY FILING
Annual Tariff Revenue**

	December 1, 2023			December 1, 2023 PUC Approved Tariff Rates						Amounts in \$000s						
	No. of Customers	No. of Annual Bills	Annual Deliveries (mcf)	Monthly Cust. Charge	OPEB	Univ. Service Charge	Efficiency Cost Recovery Charge	Restructuring & Consumer Education Charge	Delivery Charge	Cust. Charge Revenue	OPEB Revenue	Univ. Service Charge Revenue	Efficiency Cost Recovery Revenue	Restructuring & Consumer Education Revenue	Delivery Charge Revenue	Total Distribution Revenue
1 Non-Heating:																
2 Residential	12,124	145,488	305,190	\$16.25	\$0.4117	\$1.4675	\$0.0363	\$ -	\$7.4624	2,364	126	448	11	0	2,277	5,226
3 Commercial	3,045	36,540	724,576	\$27.65	\$0.4117	\$1.4675	\$0.0433	\$ -	\$5.4086	1,010	298	1,063	31	0	3,919	6,322
4 BUS	35	420	1,959	\$371.80	\$0.4117	\$1.4675	-	\$ -	\$5.4086	156	1	3	0	0	11	170
5 NGVS	1	12	4,200	\$426.06	\$ -	\$ -	\$ -	\$ -	\$2.7500	5	0	0	0	0	12	17
6 Industrial	87	1,044	81,508	\$82.80	\$0.4117	\$1.4675	\$(0.0070)	\$ -	\$5.4459	86	34	120	(1)	0	444	683
7 Municipal MS	85	1,020	66,207	\$27.65	\$0.4117	\$1.4675	-	\$ -	\$5.1883	28	27	97	0	0	344	496
8 NGV	2	24	290	\$38.15	\$0.4117	\$1.4675	-	\$ -	\$1.4022	1	0	0	0	0	0	2
9 Total Non-Heat Firm	15,379	184,548	1,183,930							3,651	486	1,731	42	0	7,006	12,917
10 Heating:																
12 Residential	444,464	5,333,568	28,383,908	\$16.25	\$0.4117	\$1.4675	\$0.0363	\$ -	\$7.4624	86,670	11,686	41,653	1,030	0	211,812	352,852
13 Commercial	17,720	212,640	5,540,860	\$27.65	\$0.4117	\$1.4675	\$0.0433	\$ -	\$5.4086	5,879	2,281	8,131	240	0	29,968	46,500
14 BUS	12	144	796	\$371.80	\$0.4117	\$1.4675	\$0.0433	\$ -	\$5.4086	54	0	1	0	0	4	59
15 TED	1	12	9,598	\$263.35	\$ -	\$ -	\$ -	\$ -	\$2.3330	3	0	0	0	0	22	26
16 Industrial	308	3,696	269,359	\$82.80	\$0.4117	\$1.4675	\$(0.0070)	\$ -	\$5.4459	306	111	395	(2)	0	1,467	2,277
17 Municipal MS	425	5,100	497,650	\$27.65	\$0.4117	\$1.4675	-	\$ -	\$5.1883	141	205	730	0	0	2,582	3,658
18 PHA Rate 8	1,090	13,080	407,501	\$27.65	\$0.4117	\$1.4675	\$0.0433	\$ -	\$5.6340	362	168	598	18	0	2,296	3,441
19 PHA GS	1,907	22,884	149,867	\$16.25	\$0.4117	\$1.4675	\$0.0363	\$ -	\$6.8523	372	62	220	5	0	1,027	1,686
20 Total Heat Firm	465,927	5,591,124	35,259,539							93,787	14,512	51,729	1,291	0	249,179	410,499
21 Total Heat & Non-Heat Firm	481,306	5,775,672	36,443,469							97,439	14,998	53,461	1,333	0	256,185	423,416
22 Firm Transport																
23 Non-Heating:																
25 Residential	1,474	17,688	38,587	\$16.25	\$0.4117	\$1.4675	\$0.0363	\$ -	\$7.4624	287	16	57	1	0	288	649
26 Commercial	605	7,260	505,482	\$27.65	\$0.4117	\$1.4675	\$0.0433	\$ -	\$5.4086	201	208	742	22	0	2,734	3,906
27 Industrial	30	360	139,778	\$82.80	\$0.4117	\$1.4675	\$(0.0070)	\$ -	\$5.4459	30	58	205	(1)	0	761	1,053
28 Municipal MS	159	1,908	55,809	\$27.65	\$0.4117	\$1.4675	-	\$ -	\$5.1883	53	23	82	0	0	290	447
29 NGV	1	12	20,406	\$38.15	\$0.4117	\$1.4675	-	\$ -	\$1.4022	0	8	30	0	0	0	39
30 Total Non Heat FT	2,269	27,228	760,062							571	313	1,115	22	0	4,073	6,094
31 Heating:																
33 Residential	30,425	365,100	2,146,454	\$16.25	\$0.4117	\$1.4675	\$0.0363	\$ -	\$7.4624	5,933	884	3,150	78	0	16,018	26,062
34 Commercial	2,869	34,428	3,475,329	\$27.65	\$0.4117	\$1.4675	\$0.0433	\$ -	\$5.4086	952	1,431	5,100	150	0	18,797	26,430
35 Industrial	81	972	270,265	\$82.80	\$0.4117	\$1.4675	\$(0.0070)	\$ -	\$5.4459	80	111	397	(2)	0	1,472	2,058
36 Municipal MS	200	2,400	576,753	\$27.65	\$0.4117	\$1.4675	-	\$ -	\$5.1883	66	237	846	0	0	2,992	4,143
37 TED	1	12	17,946	\$263.35	\$ -	\$ -	\$ -	\$ -	\$2.3330	3	0	0	0	0	42	45
38 PHA GS	48	579	16,958	\$16.25	\$0.4117	\$1.4675	-	\$ -	\$6.8523	9	7	25	0	0	116	157
39 Total Heat FT	33,624	403,491	6,593,705							7,044	2,670	9,518	227	0	39,437	58,895
40 Total FT	35,893	430,719	7,263,767							7,615	2,983	10,633	249	0	43,509	64,990
41 GS-XLT	2	24	10,363,048	1.100			\$(0.0070)		\$0.1054	26	290	(73)			1,092	1,336
42 Total PGW	517,201	6,206,415	54,070,284							105,080	17,981	64,384	1,510	0	300,787	489,742

PHILADELPHIA GAS WORKS
October 1, 2024 - QUARTERLY FILING
2024 REVENUE & RECOVERABLE COSTS - YTD

<u>Month</u>		<u>Total DSIC</u> <u>Revenue Billed</u>	<u>DSIC Recoverable</u> <u>Costs</u>
January 2024	Actual	\$ 5,763,319	
February	Actual	\$ 5,603,160	\$ 3,143,175
March	Actual	\$ 4,327,916	
April	Actual	\$ 3,628,062	
May	Actual	\$ 2,033,085	\$ 3,320,007
June	Actual	\$ 1,462,591	
July	Actual	\$ 1,287,746	
August	Actual	\$ 1,242,051	\$ 8,665,185
September			
October			
November			
December			



Distribution System Improvement Charge (DSIC)
Expenditures and Approvals

DSIC Period Ending

8/31/2024

Eligible property placed into fixed assets during this filing period

Project Location	Project Class	CWOA	Expenditures
Moyamensing & Packer & 20th St	12" HP	412271	\$2,284,368
600-800 N 46th, 800 N 44th, 4400-4500 Parrish	16" HP	411906	\$1,038,061
4700-4900 Chester, 4800 Springfield, 4800 Trinity, 1000 S 47th, 1000 S 48th, 1000 S 49th	8" (LP / IP)	412156	\$1,045,967
5700-5800 McMahon, 700 E Price, 700-900 Chelton, 5600-5700 Chew	12" LP	412201	\$899,162
6400 Lansdowne Ave, 600-900 Marlyn St, 600-700N 64th St	8" (LP / IP)	412051	\$1,617,803
2300 77th Ave, 2200 Washington, 2300 Cheltenham	12" LP	412139	\$613,332
100 S 36th St, 3400-3500 Walnut St	20" HP	412307	\$436,185
SUB-TOTAL NEW PROJECTS			\$7,935,078

Adjustments to Previously Claimed Projects			
2800 Passyunk, 2400-2500 S 28th St (Passyunk Plant)	30" HP		\$730,107
SUB-TOTAL ADJUSTMENTS			\$730,107

Grand Total Recoverable Costs (DSIC)

\$8,665,185