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E-File

September 20, 2024

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 379 to Tariff Electric Pa. P.U.C.
No. 201 for the Distribution System Improvement Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 379 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Distribution System Improvement Charge ("DSIC"). This calculation of the DSIC for the period October 1, 2024 through December 31, 2024 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on September 20, 2024, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric's Manager – Regulatory Strategy & Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with a long horizontal flourish extending to the right.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire
Allison Kaster
NazAarah Sabree
Lori Burger

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**For the Application Period
October 1, 2024 through December 31, 2024**

Docket No.

September 20, 2024

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC
APPLICATION PERIOD: OCTOBER 1, 2024 THROUGH DECEMBER 31, 2024

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column J) Less:	\$ 876,214,116
2	Accumulated Depreciation (Schedule B, Line 3, Column J)	76,879,739
3	Retirements (Schedule B, Line 4, Column J)	(1,346,478)
4	Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	797,987,899
5	Accumulated Deferred Income Taxes	(49,808,468)
6	DSI = Distribution System Improvement Projects net of accumulated depreciation, retirements and ADIT (Line 4 + Line 5)	748,179,431
7	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.45% 18,330,396
8	State Tax Flow-Through	(537,349)
9	Dep = Depreciation Expense (Schedule B, Line 6, Column G through I)	4,471,095
10	E=Experienced Net Over/(Under) Collections (A)	-
11	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 - Line 10)	22,264,143
12	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 11 x Note 1)	23,660,082
13	PQR = Projected Quarterly Distribution Revenue	265,235,709
14	DSIC = Distribution System Improvement Rider Rate % of Billed Revenues (w/ GRT) (Line 12 / Line 13) (B) (C)	5.00%
	Note 1: $\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.062699

(A) 100% of the Over/(Under) Collection shown on Schedule 1 (Line 9) of the revised Distribution System Improvement Charge ("DSIC") reconciliation report, dated April 5, 2024 at Docket No. M-2024-3045874 was included in the DSIC rate beginning April 1, 2024 and ending on June 30, 2024.

(B) Line 14 Calculation provides a DSIC rate of 8.92%.

(C) Per Commission's Order, P-2012-2325034, the DSIC rate is capped at 5.00%.

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
APPLICATION PERIOD: OCTOBER 1, 2024 THROUGH DECEMBER 31, 2024

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
	2023 Balance	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Total	
1	Incremental Plant Additions	802,927,021	2,146,632	17,821,196	13,458,594	4,284,151	6,552,320	8,304,451	7,782,780	12,936,973	\$ 876,214,116
2	Cumulative Plant (Sum of Line 1) Less:	802,927,021	805,073,653	822,894,849	836,353,443	840,637,593	847,189,913	855,494,364	863,277,144	876,214,116	876,214,116
3	Accumulated Depreciation	\$65,504,713	66,887,735	68,320,705	69,764,441	71,005,827	72,519,002	73,594,098	75,073,495	76,879,739	76,879,739
4	Retirements	(1,065,414)	(17,961)	15,912	-	(216,503)	47,846	(401,423)	(9,762)	300,826	(1,346,478)
5	Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	736,356,894	738,167,957	754,590,056	766,589,001	769,415,264	774,718,756	781,498,843	788,193,887	799,635,204	797,987,899
6	Dep = Depreciation Expense		1,401,011	1,417,059	1,443,736	1,457,888	1,465,329	1,476,519	1,489,158	1,505,418	
7	Projected Distribution Revenues		\$ 113,411,768	\$ 113,050,992	\$ 103,470,463	\$ 91,892,846	\$ 82,148,769	\$ 84,970,226	\$ 93,799,782	\$ 96,908,259	

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN
APPLICATION PERIOD: OCTOBER 1, 2024 THROUGH DECEMBER 31, 2024

(A)	(B)	(C)	(D)	(E)	(F)	
Line No.	Description	Capitalization Ratio	Embedded Cost	Rate of Return	Tax Multiplier (1)	Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	43.59%	4.79%	2.09%	-	2.09%
2	Common Equity	56.41%	9.85%	5.56%	1.383261703	7.69%
3	Total	<u>100.00%</u>		<u>7.65%</u>		<u>9.78%</u>
4	9.78% Annual PTRR / 4 quarters = 2.45% Quarterly PTRR					

(1) The tax multiplier is calculated as follows: $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$ where the Pa. tax rate is 8.49% and Fed. tax rate is 21%.
 $1/[(1-8.49%)*(1-21\%)] = 1.383261703$

Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated August 1, 2024 at Docket No. M-2024-3049527.

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 6/1/2024
To Date: 6/30/2024

Gross Plant Total \$853,856,820.94
Gross Reserve Total 73,594,097.99
Rate Base **780,262,722.95**

Total Depreciation Expense MTD **1,476,519.20**
Total Depreciation Expense YTD **N/A**

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$ 1,176,110	\$ -	\$ -	\$ -	\$ -	\$ -	1,176,110
360.4 - Land Rights	\$ 593,601	\$ -	\$ -	\$ -	\$ -	\$ -	593,601
361.0 - Structures and Improvements	\$ 8,521,765	\$ 583,834	\$ -	\$ -	\$ -	\$ -	9,105,599
362.0 - Station Equipment	\$ 150,094,639	\$ 2,065,420	\$ -	\$ -	\$ -	\$ -	152,160,060
364.2 - Towers and Fixtures	\$ 2,453,944	\$ -	\$ -	\$ -	\$ -	\$ -	2,453,944
364.4 - Poles and Fixtures	\$ 169,194,526	\$ 1,423,804	\$ (22,360)	\$ -	\$ -	\$ -	170,595,970
364.8 - Clearing Land and Rights	\$ 265,181	\$ 8,282	\$ -	\$ -	\$ -	\$ -	273,464
365.0 - Overhead Conductors, Device	\$ 269,351,100	\$ 1,958,094	\$ (376,863)	\$ -	\$ -	\$ -	270,932,331
366.0 - Underground Conduit	\$ 40,499,953	\$ 387,790	\$ -	\$ -	\$ -	\$ -	40,887,744
367.0 - Undergrnd Conductors, Device	\$ 123,598,496	\$ 1,375,577	\$ (2,201)	\$ -	\$ -	\$ -	124,971,872
368.2 - Overhead Type Transformers	\$ 28,875,111	\$ -	\$ -	\$ -	\$ -	\$ -	28,875,111
368.4 - Submersible or Padmt Type	\$ 7,814,296	\$ -	\$ -	\$ -	\$ -	\$ -	7,814,296
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
369.0 - Services	\$ 20,731,431	\$ 213,204	\$ -	\$ -	\$ -	\$ -	20,944,635
371.4 - Area Lighting Fixtures	\$ 367,759	\$ 330	\$ -	\$ -	\$ -	\$ -	368,088
373.2 - Street Lighting & Sig Sys	\$ 22,345,443	\$ 288,116	\$ -	\$ -	\$ -	\$ -	22,633,559
391.6 - Comp Equip	\$ 70,438	\$ -	\$ -	\$ -	\$ -	\$ -	70,438
Total Assets	\$ 845,953,793	\$ 8,304,451	\$ (401,423)	\$ -	\$ -	\$ -	853,856,821

Reserve Activity

Depreciation Group	Beginning Reserve		Depreciation			End Reserve Balance
	Balance	Expense	Retirements	Adjustments	Balance	
360.2 - Land	\$ (587)	\$ -	\$ -	\$ -	\$ -	(587)
360.4 - Land Rights	\$ 52,082	\$ 792	\$ -	\$ -	\$ -	52,873
361.0 - Structures and Improvements	\$ 646,857	\$ 12,331	\$ -	\$ -	\$ -	659,189
362.0 - Station Equipment	\$ 12,322,720	\$ 273,405	\$ -	\$ -	\$ -	12,596,124
364.2 - Towers and Fixtures	\$ 189,719	\$ 3,829	\$ -	\$ -	\$ -	193,547
364.4 - Poles and Fixtures	\$ 14,568,960	\$ 285,396	\$ (22,360)	\$ -	\$ -	14,831,996
364.8 - Clearing Land and Rights	\$ 36,036	\$ 448	\$ -	\$ -	\$ -	36,483
365.0 - Overhead Conductors, Device	\$ 22,335,070	\$ 438,570	\$ (376,863)	\$ -	\$ -	22,396,778
366.0 - Underground Conduit	\$ 2,300,057	\$ 59,663	\$ -	\$ -	\$ -	2,359,719
367.0 - Undergrnd Conductors, Device	\$ 9,785,347	\$ 218,394	\$ (2,201)	\$ -	\$ -	10,001,540
368.2 - Overhead Type Transformers	\$ 5,040,040	\$ 70,772	\$ -	\$ -	\$ -	5,110,813
368.4 - Submersible or Padmt Type	\$ 706,214	\$ 13,566	\$ -	\$ -	\$ -	719,781
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	-
369.0 - Services	\$ 2,406,249	\$ 33,311	\$ -	\$ -	\$ -	2,439,560
371.4 - Area Lighting Fixtures	\$ 93,701	\$ 1,259	\$ -	\$ -	\$ -	94,960
373.2 - Street Lighting & Sig Sys	\$ 2,011,021	\$ 63,610	\$ -	\$ -	\$ -	2,074,631
391.6 - Comp Equip	\$ 25,516	\$ 1,174	\$ -	\$ -	\$ -	26,690
Total Reserve	\$ 72,519,002	\$ 1,476,519	\$ (401,423)	\$ -	\$ -	73,594,098

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 7/1/2024
To Date: 7/31/2024

Gross Plant Total	\$861,629,839.00
Gross Reserve Total	75,073,494.73
Rate Base	786,556,344.27

Total Depreciation Expense MTD	1,489,158.37
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$ 1,176,110	\$ -	\$ -	\$ -	\$ -	\$ -	1,176,110
360.4 - Land Rights	\$ 593,601	\$ -	\$ -	\$ -	\$ -	\$ -	593,601
361.0 - Structures and Improvements	\$ 9,105,599	\$ -	\$ -	\$ -	\$ -	\$ -	9,105,599
362.0 - Station Equipment	\$ 152,160,060	\$ 988,675	\$ -	\$ -	\$ -	\$ -	153,148,735
364.2 - Towers and Fixtures	\$ 2,453,944	\$ 648	\$ -	\$ -	\$ -	\$ -	2,454,592
364.4 - Poles and Fixtures	\$ 170,595,970	\$ 2,078,924	\$ (442)	\$ -	\$ -	\$ -	172,674,452
364.8 - Clearing Land and Rights	\$ 273,464	\$ 50,335	\$ -	\$ -	\$ -	\$ -	323,799
365.0 - Overhead Conductors, Device	\$ 270,932,331	\$ 2,515,889	\$ (9,319)	\$ -	\$ -	\$ -	273,438,901
366.0 - Underground Conduit	\$ 40,887,744	\$ 256,877	\$ -	\$ -	\$ -	\$ -	41,144,621
367.0 - Undergrnd Conductors, Device	\$ 124,971,872	\$ 1,027,556	\$ -	\$ -	\$ -	\$ -	125,999,427
368.2 - Overhead Type Transformers	\$ 28,875,111	\$ (0)	\$ -	\$ -	\$ -	\$ -	28,875,111
368.4 - Submersible or Padmt Type	\$ 7,814,296	\$ -	\$ -	\$ -	\$ -	\$ -	7,814,296
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
369.0 - Services	\$ 20,944,635	\$ 332,332	\$ -	\$ -	\$ -	\$ -	21,276,967
371.4 - Area Lighting Fixtures	\$ 368,088	\$ 443	\$ -	\$ -	\$ -	\$ -	368,532
373.2 - Street Lighting & Sig Sys	\$ 22,633,559	\$ 531,101	\$ -	\$ -	\$ -	\$ -	23,164,659
391.6 - Comp Equip	\$ 70,438	\$ -	\$ -	\$ -	\$ -	\$ -	70,438
Total Assets	\$ 853,856,821	\$ 7,782,780	\$ (9,762)	\$ -	\$ -	\$ -	861,629,839

Reserve Activity

Depreciation Group	Beginning Reserve		Depreciation			End Reserve Balance
	Balance	Expense	Retirements	Adjustments	Balance	
360.2 - Land	\$ (587)	\$ -	\$ -	\$ -	\$ (587)	
360.4 - Land Rights	\$ 52,873	\$ 790	\$ -	\$ -	\$ 53,664	
361.0 - Structures and Improvements	\$ 659,189	\$ 12,753	\$ -	\$ -	\$ 671,942	
362.0 - Station Equipment	\$ 12,596,124	\$ 275,874	\$ -	\$ -	\$ 12,871,998	
364.2 - Towers and Fixtures	\$ 193,547	\$ 3,823	\$ -	\$ -	\$ 197,370	
364.4 - Poles and Fixtures	\$ 14,831,996	\$ 288,089	\$ (442)	\$ -	\$ 15,119,643	
364.8 - Clearing Land and Rights	\$ 36,483	\$ 542	\$ -	\$ -	\$ 37,025	
365.0 - Overhead Conductors, Device	\$ 22,396,778	\$ 441,751	\$ (9,319)	\$ -	\$ 22,829,209	
366.0 - Underground Conduit	\$ 2,359,719	\$ 60,071	\$ -	\$ -	\$ 2,419,790	
367.0 - Undergrnd Conductors, Device	\$ 10,001,540	\$ 220,269	\$ -	\$ -	\$ 10,221,809	
368.2 - Overhead Type Transformers	\$ 5,110,813	\$ 70,772	\$ -	\$ -	\$ 5,181,585	
368.4 - Submersible or Padmt Type	\$ 719,781	\$ 13,566	\$ -	\$ -	\$ 733,347	
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	
369.0 - Services	\$ 2,439,560	\$ 33,744	\$ -	\$ -	\$ 2,473,304	
371.4 - Area Lighting Fixtures	\$ 94,960	\$ 1,255	\$ -	\$ -	\$ 96,215	
373.2 - Street Lighting & Sig Sys	\$ 2,074,631	\$ 64,685	\$ -	\$ -	\$ 2,139,316	
391.6 - Comp Equip	\$ 26,690	\$ 1,174	\$ -	\$ -	\$ 27,864	
Total Reserve	\$ 73,594,098	\$ 1,489,158	\$ (9,762)	\$ -	\$ 75,073,495	

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 8/1/2024
 To Date: 8/31/2024

Gross Plant Total: 874,867,638.11
 Gross Reserve Total: 76,879,738.94
 Rate Base: 797,987,899.17

Total Depreciation Expense MTD: 1,505,417.74
 Total Depreciation Expense YTD: N/A

Plant Activity

Utility Group	Beginning Plant	Additions	Retirements	Transfers	Adjustments	Ending Plant
360.2 - Land	\$ 1,176,110	\$ -	\$ -	\$ -	\$ -	1,176,110
360.4 - Land Rights	\$ 593,601	\$ -	\$ -	\$ -	\$ -	593,601
361.0 - Structures and Improvements	\$ 9,105,599	\$ -	\$ -	\$ -	\$ -	9,105,599
362.0 - Station Equipment	\$ 153,148,735	\$ 248,712	\$ -	\$ -	\$ -	153,397,446
364.2 - Towers and Fixtures	\$ 2,454,592	\$ (26)	\$ -	\$ -	\$ -	2,454,567
364.4 - Poles and Fixtures	\$ 172,674,452	\$ 2,425,802	\$ 26,200	\$ -	\$ -	175,126,454
364.8 - Clearing Land and Rights	\$ 323,799	\$ 15,932	\$ -	\$ -	\$ -	339,731
365.0 - Overhead Conductors, Device	\$ 273,438,901	\$ 2,992,250	\$ 274,626	\$ -	\$ -	276,705,778
366.0 - Underground Conduit	\$ 41,144,621	\$ 4,348,472	\$ -	\$ -	\$ -	45,493,093
367.0 - Undergrnd Conductors, Device	\$ 125,999,427	\$ 2,259,654	\$ -	\$ -	\$ -	128,259,081
368.2 - Overhead Type Transformers	\$ 28,875,111	\$ 0	\$ -	\$ -	\$ -	28,875,112
368.4 - Submersible or Padmt Type	\$ 7,814,296	\$ -	\$ -	\$ -	\$ -	7,814,296
368.6 - Non-Network Housing	\$ -	\$ -	\$ -	\$ -	\$ -	-
369.0 - Services	\$ 21,276,967	\$ 275,894	\$ -	\$ -	\$ -	21,552,861
371.4 - Area Lighting Fixtures	\$ 368,532	\$ 894	\$ -	\$ -	\$ -	369,425
373.2 - Street Lighting & Sig Sys	\$ 23,164,659	\$ 369,388	\$ -	\$ -	\$ -	23,534,047
391.6 - Comp Equip	\$ 70,438	\$ -	\$ -	\$ -	\$ -	70,438
Total	\$ 861,629,839	\$ 12,936,973	\$ 300,826	\$ -	\$ -	874,867,638

Reserve Activity

Beginning Reserve	Depreciation					End Reserve
	Expense	Retirements	Cost of Removal	Salvage	Transfers	
(587.27)	-	-	-	-	-	(587.27)
53,663.93	789.30	-	-	-	-	54,453.23
671,941.72	12,733.97	-	-	-	-	684,675.69
12,871,998.37	276,549.33	-	-	-	-	13,148,547.70
197,370.36	3,817.01	-	-	-	-	201,187.37
15,119,643.23	291,698.15	26,200.17	-	-	-	15,437,541.55
37,025.17	570.72	-	-	-	-	37,595.89
22,829,209.21	445,839.88	274,626.30	-	-	-	23,549,675.39
2,419,790.32	63,555.93	-	-	-	-	2,483,346.25
10,221,808.68	222,983.60	-	-	-	-	10,444,792.28
5,181,585.05	70,772.32	-	-	-	-	5,252,357.37
733,347.10	13,566.48	-	-	-	-	746,913.58
-	-	-	-	-	-	-
2,473,303.84	34,232.41	-	-	-	-	2,507,536.25
96,215.28	1,252.41	-	-	-	-	97,467.69
2,139,315.81	65,882.27	-	-	-	-	2,205,198.08
27,863.93	1,173.96	-	-	-	-	29,037.89
75,073,494.73	1,505,417.74	300,826.47	-	-	-	76,879,738.94



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: September 20, 2024

EFFECTIVE: October 1, 2024

CHRISTINE M. MARTIN, PRESIDENT

827 Hausman Road
Allentown, PA 18104

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge
(DSIC)

Page No. 19Z.16

The DSIC charge of 5.00% will remain 5.00% for the period October 1, 2024 through December 31, 2024.

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 5.00% will apply consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period October 1, 2024 through December 31, 2024. **(C)**

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)