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September 27, 2024

VIA E-FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
400 North Street
Keystone Building
Harrisburg, PA 17120

**Re: Quarterly Purchased Gas Cost Filing of Columbia Gas of Pennsylvania, Inc. Supplement No. 385 to Tariff Gas Pa. P.U.C. No. 9.
Docket No. R-2024-3047014**

Secretary Chiavetta:

Enclosed for filing on behalf of Columbia Gas of Pennsylvania, Inc. ("Columbia") is Supplement No. 385 to Tariff Gas Pa. P.U.C. No. 9 ("Supplement No. 385"). Supplement No. 385 issued September 27, 2024, to be effective October 1, 2024, changes Columbia's rates for the cost of purchased gas supplies. This filing is made in compliance with the Commission's regulations that permit gas utilities to update their gas cost recovery rate on a quarterly basis.

Customers served under Columbia's residential, small general service, and large general service sales schedules will experience a decrease of \$0.01271/therm in their gas supply and pass-through charges, effective October 1, 2024. The gas cost changes are reflected in the attached tariff rate schedules and Purchased Gas Cost Rider.

Copies of the enclosed filing have been served on the parties designated on this letter.

Please direct any inquiry with regard to this filing to me at 724-420-6377 or to Columbia's Counsel, Theodore J. Gallagher at 724-809-0525.

Sincerely,

A handwritten signature in blue ink that reads "Ribeka S. Danhires".

Ribeka S. Danhires

Enclosure

c: Theodore J. Gallagher, Esquire
Candis A. Tunilo, Esquire
Michael W. Hassell, Esquire
Todd Stewart, Esquire, Counsel for NGS Parties
Bureau of Investigation and Enforcement
Office of Consumer Advocate
Office of Small Business Advocate

COLUMBIA GAS OF PENNSYLVANIA, INC.

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: September 27, 2024

EFFECTIVE: October 1, 2024

ISSUED BY: MARK KEMPIC, PRESIDENT
121 CHAMPION WAY, SUITE 100
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Pages No. 2 and 2a.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement No., Issued and Effective Date.
2-2a	List of Changes	List of Changes.
16	Rate Summary	The "Gas Supply Charge" has increased. The "Gas Cost Adjustment" has increased. The "Pass-through Charge" has decreased. The "Total Effective Rate" for RSS and RDS decreased.
17	Rate Summary	The "Gas Supply Charge" has increased. The "Gas Cost Adjustment" has increased. The "Pass-through Charge" has decreased. The "Total Effective Rate" for SGSS, SCD and SGDS decreased.
18	Rate Summary	The "Gas Supply Charge" has increased. The "Gas Cost Adjustment" has increased. The "Pass-through Charge" has decreased. The "Total Effective Rate" for LGSS decreased.
19	Rate Summary	The "Gas Supply Charge" has increased. The "Gas Cost Adjustment" has increased. The "Pass-through Charge" has decreased. The "Total Effective Rate" for MLSS decreased.
20	Rate Summary	The "Penalty Credit/Pipeline Refund Passback – Non-Residential" has decreased. The "Residential Price-to-Compare" has increased. The "Commercial Price-to-Compare" has increased. The "Standby Service" has increased.
21	Rider Summary	The "Merchant Function Charge – Rider MFC" increased.
21a	Gas Supply Charge Summary	The "PGCC" has increased. The "Rider MFC" has increased. The "Total Gas Supply Charge" has increased.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
21b	Pass-through Charge Summary	<p>The "PGDC" has decreased.</p> <p>The "PGDC "E" Factor has increased.</p> <p>The "Capacity Assignment Factor" has decreased.</p> <p>The "Pipeline Refund/Penalty Credits" for SGSS, LGSS, MLSS, SCD and SGDS has decreased.</p> <p>The "Total Pass-through Charge" has decreased.</p>
21c	Price-to-Compare Summary	<p>The "PGCC" has increased.</p> <p>The "Gas Cost Adjustment" has increased.</p> <p>The "Capacity Assignment Factor" has increased.</p> <p>The "Rider MFC" has increased.</p> <p>The "Total Price-to-Compare" has increased.</p>
151	Rider PGC	<p>The Purchased Gas Commodity Cost, made up of the Commodity Cost and the Commodity "E" Factor has increased.</p> <p>The Commodity Cost has increased.</p> <p>The Commodity "E" Factor has increased.</p> <p>The Demand Cost has decreased.</p> <p>The Demand "E" Factor has increased.</p> <p>The Purchased Gas Demand Cost billed to Rate SGDS has decreased.</p> <p>The Purchased Gas Demand Cost billed to Rate RDS and Rate SCD has decreased.</p> <p>The Capacity Assignment Factor credited to Rate RDS and Rate SCD has decreased.</p>
154	Rider PGC	<p>The Purchased Gas Demand Cost billed to Rate RDS and Rate SCD has decreased.</p> <p>The Capacity Assignment Factor credited to Rate RDS and Rate SCD has increased.</p>

Columbia Gas of Pennsylvania, Inc.

Canceling Two Hundred-fourth and Two Hundred-eighth Revised Page No. 16

Rate Summary								
Rate per thm								
Residential Rate Schedules	Distribution Charge	Gas Supply Charge	Gas Cost Adjustment	Pass-Through Charge	State Tax Adjustment Surcharge	Distribution System Improvement Charge (DSIC)	Rider EE-Energy Efficiency Rider	Total Effective Rate
		1/		2/	3/	4/	5/	
<u>Rate RSS - Residential Sales Service</u>								
Customer Charge	\$ 16.75				(0.01)	0.55	-	17.29
Usage Charge	\$ 0.91069	0.24797	0.00486	0.31239	(0.00040)	0.03014	0.00304	1.50869
<u>Rate RDS - Residential Distribution Service</u>								
Customer Charge	\$ 16.75				(0.01)	0.55	-	17.29
Usage Charge:								
Customers Electing CHOICE	\$ 0.91069	-	-	0.28249	(0.00040)	0.03014	0.00304	1.22596
<p>1/ Please see Page No. 21a for rate components. 2/ Please see Page No. 21b for rate components. 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge. 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge. 5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.</p>								

Issued: September 27, 2024

Mark Kempic - President

Effective: October 1, 2024

Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred Twenty-seventh and One Hundred-thirtieth Revised Page No. 17

Rate Summary							
Rate per thm							
Commercial / Industrial Rate Schedules ≤ 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
<u>Rate SGSS - Small General Sales Service</u>							
Customer Charge:							
Annual Throughput ≤ 6,440 thm	\$ 29.92				(0.01)	0.99	30.90
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 57.00				(0.03)	1.89	58.86
Usage Charge							
Annual Throughput ≤ 6,440 thm	\$ 0.69747	0.24548	0.00486	0.21981	(0.00031)	0.02309	1.19040
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.59489	0.24548	0.00486	0.21981	(0.00026)	0.01969	1.08447
<u>Rate SCD - Small Commercial Distribution</u>							
Customer Charge:							
Annual Throughput ≤ 6,440 thm	\$ 29.92				(0.01)	0.99	30.90
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 57.00				(0.03)	1.89	58.86
Usage Charge: Customers Electing CHOICE							
Annual Throughput ≤ 6,440 thm	\$ 0.69747	-	-	0.18991	(0.00031)	0.02309	0.91016
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.59489	-	-	0.18991	(0.00026)	0.01969	0.80423
<u>Rate SGDS - Small General Distribution Service</u>							
Customer Charge:							
Annual Throughput ≤ 6,440 thm	\$ 29.92				(0.01)	0.99	30.90
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 57.00				(0.03)	1.89	58.86
Usage Charge - Priority One							
Annual Throughput ≤ 6,440 thm	\$ 0.68756	-	-	0.21981	(0.00030)	0.02276	0.92983 5/
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.58497	-	-	0.21981	(0.00026)	0.01936	0.82388 5/
Usage Charge - Non-Priority One							
Annual Throughput ≤ 6,440 thm	\$ 0.68756	-	-	0.00010	(0.00030)	0.02276	0.71012 5/
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.58497	-	-	0.00010	(0.00026)	0.01936	0.60417 5/
1/ Please see Page No. 21a for rate components.							
2/ Please see Page No. 21b for rate components.							
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.							
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.							
5/ Plus Rider EBS Option 1 or 2 - See Page 21.							

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Mark Kempic - President

Effective: October 1, 2024

Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred Sixty-first and One Hundred Sixty-fourth Revised Page No. 18

Rate Summary							
Rate per thm							
Commercial / Industrial Rate Schedules > 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
Rate LGSS - Large General Sales Service							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 267.11				(0.12)	8.84	275.83
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,211.59				(0.53)	40.10	1,251.16
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 2,986.82				(1.31)	98.86	3,084.37
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 4,645.73				(2.04)	153.77	4,797.46
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 8,959.14				(3.94)	296.55	9,251.75
Annual Throughput > 7,500,000 thm	\$ 13,272.55				(5.84)	439.32	13,706.03
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.45681	0.24446	0.00486	0.21971	(0.00020)	0.01512	0.94076
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.42709	0.24446	0.00486	0.21971	(0.00019)	0.01414	0.91007
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.23433	0.24446	0.00486	0.21971	(0.00010)	0.00776	0.71102
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.20785	0.24446	0.00486	0.21971	(0.00009)	0.00688	0.68367
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.18652	0.24446	0.00486	0.21971	(0.00008)	0.00617	0.66164
Annual Throughput > 7,500,000 thm	\$ 0.11099	0.24446	0.00486	0.21971	(0.00005)	0.00367	0.58364
Rate SDS - Small Distribution Service							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 267.11				(0.12)	8.84	275.83
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,211.59				(0.53)	40.10	1,251.16
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.45681	-	-	-	(0.00020)	0.01512	0.47173 5/
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.42709	-	-	-	(0.00019)	0.01414	0.44104 5/
Rate LDS - Large Distribution Service							
Customer Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 2,986.82				(1.31)	98.86	3,084.37
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 4,645.73				(2.04)	153.77	4,797.46
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 8,959.14				(3.94)	296.55	9,251.75
Annual Throughput > 7,500,000 thm	\$ 13,272.55				(5.84)	439.32	13,706.03
Usage Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.23433	-	-	-	(0.00010)	0.00776	0.24199 5/
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.20785	-	-	-	(0.00009)	0.00688	0.21464 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.18652	-	-	-	(0.00008)	0.00617	0.19261 5/
Annual Throughput > 7,500,000 thm	\$ 0.11099	-	-	-	(0.00005)	0.00367	0.11461 5/

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ Plus Rider EBS Option 1 or 2 - See Page 21.

Columbia Gas of Pennsylvania, Inc.

Rate Summary

Rate per thm

Main Line Service Rate Schedules Commercial / Industrial	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
Rate MLSS - Main Line Sales Service							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				(0.21)	15.54	484.67
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				(0.51)	38.03	1,186.52
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				(0.90)	67.86	2,116.96
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				(1.80)	135.58	4,229.78
Annual Throughput > 7,500,000 thm	\$ 7,322.00				(3.22)	242.36	7,561.14
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	0.24446	0.00486	0.21971	0.00000	0.00031	0.47871
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	0.24446	0.00486	0.21971	(0.00002)	0.00148	0.51530
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	0.24446	0.00486	0.21971	(0.00002)	0.00128	0.50905
Annual Throughput > 7,500,000 thm	\$ 0.03355	0.24446	0.00486	0.21971	(0.00001)	0.00111	0.50368
Rate MLDS - Main Line Distribution Service							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				(0.21)	15.54	484.67
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				(0.51)	38.03	1,186.52
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				(0.90)	67.86	2,116.96
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				(1.80)	135.58	4,229.78
Annual Throughput > 7,500,000 thm	\$ 7,322.00				(3.22)	242.36	7,561.14
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	-	-	-	0.00000	0.00031	0.00968 5/
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	-	-	-	(0.00002)	0.00148	0.04627 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	-	-	-	(0.00002)	0.00128	0.04002 5/
Annual Throughput > 7,500,000 thm	\$ 0.03355	-	-	-	(0.00001)	0.00111	0.03465 5/

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ Plus Rider EBS Option 1 or 2 - See Page 21.

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Mark Kempic - President

Effective: October 1, 2024

Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred Forty-fifth and One Hundred Forty-sixth Revised Page No. 20

Other Rates Summary

Rate per thm

Description	Rate \$/ thm	Applicable Rate Schedules
Penalty Credit/Pipeline Refund Passback - Residential	(0.00472) ^{1/}	RSS/RDS/CAP
Penalty Credit/Pipeline Refund Passback - Non-Residential	\$ (0.00103) ^{2/}	SGSS/SGDS-P1/SCD/LGSS/MLSS
Price to Compare for Residential Gas Supply	\$ 0.28273 ^{3/}	RSS
Price to Compare for Commercial Gas Supply	\$ 0.28024 ^{3/}	SGSS (< = 64,400 thms)
State Tax Adjustment Surcharge Percentage	(0.044%)	Customer and Distribution Charges on all rates
Rate SS - Standby Service	\$ 1.14446	Per therm based on a customer's Maximum Daily Firm Requirement. See Pages 134 - 136 herein for detail.

1/ Penalty Credit and Pipeline Refund passback rate of (\$0.00472) effective January 2024-December 2024

2/ Penalty Credit and Pipeline Refund passback rate of (\$0.00102) effective January 2024-December 2024 and Penalty Credit and Pipeline Refund passback rate of (\$0.00001) effective October 2024-September 2025

3/ Please see Page No. 21c for rate components.

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Mark Kempic - President

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Columbia Gas of Pennsylvania, Inc.

Canceling Two Hundred Twenty-first and Two Hundred Twenty-fifth Revised Page No. 21

Rider Summary

Riders	Rate	Applicable Rate Schedules
Customer Choice - Rider CC	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
Universal Service Plan - Rider USP	\$ 0.09627 /thm	RSS/RDS
Distribution System Improvement Charge - Rider DSIC	3.31%	This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details.
Elective Balancing Service - Rider EBS:		
Option 1 - Small Customer	\$ 0.01553 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00810 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
Gas Procurement Charge - Rider GPC	\$ 0.00113 /thm	RSS/SGSS/LGSS/MLSS
Merchant Function Charge - Rider MFC	\$ 0.00351 /thm	RSS
Merchant Function Charge - Rider MFC	\$ 0.00102 /thm	SGSS
Purchased Gas Cost - Rider PGC	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b
Energy Efficiency Rider	\$ 0.00304 /thm	RSS/RDS
State Tax Adjustment Surcharge Percentage	(0.044%)	Customer and Distribution Charges on all rates

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Mark Kempic - President

Effective: October 1, 2024

Columbia Gas of Pennsylvania, Inc.

Gas Supply Charge Summary				
Rate per thm				
Rate Schedule	PGCC	Rider GPC	Rider MFC	Total Gas Supply Charge
Rate CAP - Customer Assistance Plan	\$ 0.24333	0.00113	0.00351	0.24797
Rate RSS - Residential Sales Service	\$ 0.24333	0.00113	0.00351	0.24797
Rate SGSS - Small General Sales Service	\$ 0.24333	0.00113	0.00102	0.24548
Rate LGSS - Large General Sales Service	\$ 0.24333	0.00113	-	0.24446
Rate MLSS - Main Line Sales Service	\$ 0.24333	0.00113	-	0.24446

Issued: September 27, 2024

Mark Kempic - President

Effective: October 1, 2024

Columbia Gas of Pennsylvania, Inc.

Pass-through Charge Summary							
Rate per thm							
Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund/ Penalty Credits	Rider CC	Rider USP	Total Pass- through
Rate CAP - Customer Assistance Plan	\$ 0.19367	0.02707	-	(0.00472)	-	-	0.21602
Rate RSS - Residential Sales Service	\$ 0.19367	0.02707	-	(0.00472)	0.00010	0.09627	0.31239
Rate SGSS - Small General Sales Service	\$ 0.19367	0.02707	-	(0.00103)	0.00010	-	0.21981
Rate LGSS - Large General Sales Service	\$ 0.19367	0.02707	-	(0.00103)	-	-	0.21971
Rate MLSS - Main Line Sales Service	\$ 0.19367	0.02707	-	(0.00103)	-	-	0.21971
Rate RDS - Residential Distribution Service	\$ 0.19367	0.02707	(0.02990)	(0.00472)	0.00010	0.09627	0.28249
Rate SCD - Small Commercial Distribution (Choice)	\$ 0.19367	0.02707	(0.02990)	(0.00103)	0.00010	-	0.18991
Rate SGDS - Small General Distribution Service							
Priority One (P1)	\$ 0.19367	0.02707	-	(0.00103)	0.00010	-	0.21981
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
Rate SDS - Small Distribution Service	\$ -	-	-	-	-	-	-
Rate LDS - Large Distribution Service	\$ -	-	-	-	-	-	-
Rate MLDS - Main Line Distribution Service	\$ -	-	-	-	-	-	-

Issued: September 27, 2024

Mark Kempic - President

Effective: October 1, 2024

Columbia Gas of Pennsylvania, Inc.

Price-to-Compare (PTC) Summary							
Rate per thm							
<u>Customer Class</u>	<u>PGCC</u>	<u>Gas Cost Adjustment</u>	<u>Capacity Assignment Factor</u>	<u>Rider GPC</u>	<u>Rider MFC</u>	<u>Total Price-to-Compare</u>	
Residential	\$ 0.24333	0.00486	0.02990	0.00113	0.00351	0.28273	
Commercial < = 64,400 thm/year	\$ 0.24333	0.00486	0.02990	0.00113	0.00102	0.28024	

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Mark Kempic - President

Effective: October 1, 2024

RIDER PGC - PURCHASED GAS COST

PROVISIONS FOR RECOVERY OF PURCHASED GAS COSTS

RIDER PGC APPLICABLE TO SALES SERVICE CUSTOMERS

Rates for each thm of gas supplied to sales customers subject to this Rider under the Rate RSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules shall include \$0.46893 per thm for recovery of purchased gas costs. This rate includes the commodity cost component (CC) of \$0.24333 per thm, the commodity "E" Factor component (CE) of \$0.00486 per thm, the demand cost component (DC) of \$0.19367 per thm, and the demand "E" Factor component of \$0.02707 per thm. (D)(I)

RIDER PGC APPLICABLE TO SGDS PRIORITY ONE CUSTOMERS

Rates for each thm of gas distributed under the Rate SGDS rate schedules for Priority-One Service customers shall include \$0.22074 per thm for recovery of Purchased Gas Demand Costs (PGDC). This rate includes the DC of \$0.19367 per thm and the demand "E" Factor component of \$0.02707 per thm. (D)(I)

RIDER PGC CHARGED TO CHOICE DISTRIBUTION SERVICE CUSTOMERS

Rates for each thm of gas distributed under Rate RDS and Rate SCD shall include \$0.19084 per thm for recovery of Purchased Gas Demand Costs. This rate includes the DC of \$0.19367 per thm, the Capacity Assignment Factor (CAF) of (\$0.02990) per thm and the DC "E" Factor component of \$0.02707 per thm. The CAF represents costs not assignable to Choice Distribution Service customers. (D)(I)

Such rates shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's Regulations, to reflect changes in the level of purchased gas costs, as calculated in the manner set forth below.

PRESENTATION ON CUSTOMER BILLS

For sales service customers served under Rate RSS, Rate SGSS, Rate LGSS and Rate MLSS, the Pass-through Charge includes the PGDC of \$0.19367 per thm plus the demand "E" Factor of \$0.02707 per thm. The two factors total \$0.22074 per thm. The Gas Supply Charge includes the PGCC of \$0.24333 per thm. The Gas Cost Adjustment is the commodity "E" Factor of \$0.00486 per thm. (D)(I)

For General Distribution Service customers served under Priority-One Rate SGDS, the Pass-through Charge includes the PGDC of \$0.19367 per thm and the demand "E" Factor component of \$0.02707 per thm, totaling \$0.22074 per thm. (D)(I)

For Choice Distribution Service customers served under Rate RDS or Rate SCD, the Pass-through Charge includes the PGDC of \$0.19367 per thm, the CAF of (\$0.02990) per thm and the demand "E" Factor component of \$0.02707 per thm, all of which total \$0.19084 per thm. (D)(I)

QUARTERLY UPDATES

The Company's rates for recovery of purchased gas costs are also subject to quarterly adjustments under procedures set forth in the Commission's regulations at 52.Pa. Code § 53.64 (i) (5). Such updates shall reflect, in addition to the provisions of the regulation, adjustments to the projected commodity cost of purchased gas based upon more current versions of the same sources of data and using the same methods to project the commodity cost of purchased gas approved by the Commission in the Company's most recent annual proceeding for recovery of purchased gas costs under section 1307(f) of the Public Utility Code.

(D) Indicates Decrease (I) Indicates Increase

RIDER PGC - PURCHASED GAS COST (Continued)

COMPUTATION OF PURCHASED GAS DEMAND COSTS PER THM – Continued

Supplier Refunds and Pipeline Penalty Credits that are not included in "CE" will be included in the calculation of "DE". Supplier Refunds and Pipeline Penalty Credits will include interest added at the annual rate of six percent (6%) calculated from the month received to the effective month such refund is refunded. The period over which such refunds will be made shall be established by the Commission.

"S" - projected thms of gas to be billed to customers under the distribution charges of the Rate RSS, Rate SGSS, Rate LGSS, and Rate MLSS rate schedules plus the projected thm of gas to be distributed to customers under Rate RDS, Rate SCD and SGDS Priority One Distribution rate schedules of this Tariff during the period when rates will be in effect.

The portion of Supplier Refunds and Penalty Credits that would otherwise be credited to residential customers shall be credited to the Hardship Fund (mentioned in the USP Rider section of this tariff) when the balance of the Hardship Fund falls below \$750,000. The non-residential portion of Supplier Refunds and Penalty Credits will be credited to applicable non-residential customers through the PGC. When the Hardship Fund balance is \$750,000 or more, and Pipeline Supplier Refunds and Pipeline Penalty Credits received by the Company will be included in the calculation of the PGDC as specified above.

PROVISION OF PURCHASED GAS DEMAND COST CREDIT DUE TO CUSTOMERS ELECTING CHOICE DISTRIBUTION SERVICE – CAPACITY ASSIGNMENT FACTOR (CAF)

The Purchased Gas Demand Cost (PGDC) rate included in the Pass-through Charge billed to Choice Distribution Service customers served under Rate RDS or Rate SCD shall be \$0.16377 per thm. Such rate shall be equal to the PGDC component of \$0.19367 per thm as calculated above, less the CAF of \$0.02990 per thm. The CAF shall be equal to the projected annual cost of assigned Firm Capacity less estimated annual storage commodity costs (storage injection, withdrawal, shrinkage and commodity transportation cost) with the net divided by the estimated, normalized annual usage of customers electing Choice Distribution Service. The CAF of \$0.02990 per thm representing costs not assignable to CHOICE customers shall be included in the Price-to-Compare. (D)

DETERMINATION OF OVER/UNDERCOLLECTION OF GAS COSTS

Commodity E-factor

In computing the experienced over/under collection of purchased gas commodity costs for a period defined by the Commission, the following procedure shall be used:

- (a) All experienced purchased gas commodity costs actually incurred by the Company to service customers pursuant to all rate schedules of this Tariff.

Experienced purchased gas commodity costs shall include, but not be limited to, the following:

- (1) payments to suppliers to accept assignment of capacity on interstate pipelines other than Columbia Gas Transmission, LLC to the extent permitted under the Rules Applicable to Distribution Service;
- (2) costs paid for employing futures, options and other risk management tools, including but not limited to, supplier related costs associated with the fixed price contracts or financial contracts utilized by the Company to lessen the impact of price volatility for PGC customers; and
- (3) the index price of gas purchased from distribution customers under the provisions of the Deliveries in Excess of Consumption section of Paragraph 3 of the Rules Applicable to Distribution Service.

(D) Indicates Decrease (I) Indicates Increase

COLUMBIA GAS OF PENNSYLVANIA, INC.
COMPUTATION OF CHANGE IN RATE PURSUANT TO SECTION 1307(f)
APPLICATION PERIOD: OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Description	Amount
		(1)
1	<u>Purchased Gas Commodity Cost</u>	\$
2	Commodity Cost of Gas (Exhibit 1-B, Schedule 1)	94,236,495
3	Projected tariff sales for the twelve billing periods of	
4	October, 2024 through September, 2025	<u>387,281,269</u> Therms
5	PGCC (Line 2/Line 4)	0.24333
6	<u>Commodity (Over)/Under Collection</u>	
7	Commodity E-Factor	
8	(Exhibit No. 1-E)	1,881,265
9	Projected sales for the twelve billing periods of	
10	October, 2024 through September, 2025	<u>387,281,269</u> Therms
11	Commodity E-Factor (Line 8/ Line 10)	0.00486
12	<u>Purchased Gas Demand Cost</u>	
13	Demand cost of gas (Exhibit 1-B, Schedule 1)	93,557,689
14	Less: Purchased Gas Demand recovered under Rate SS	
15	(Exhibit 1-A, Schedule 2, Sheet 2)	750,537
16	Less: Purchased Gas Demand Cost allocated to Rates LTS, STS,	
17	SGS-TS and MLS (Exh 1-A, Sch 2, Page 3)	<u>0</u>
18	Subtotal (Line 13 - Line 15 - Line 17)	92,807,152
19	Projected sales for the twelve billing periods of	
20	October, 2024 through September, 2025	<u>465,086,925</u> Therms
21	PGDC Rate prior to Capacity Release Credit (Line 18 / Line 20)	0.19955
22	Off System Sales and Capacity Release Credit	<u>(0.00588)</u>
23	PGDC Rate	0.19367
24	<u>Demand (Over)/Under Collection</u>	
25	Demand E- Factor	
26	(Exhibit No. 1-E)	12,588,335
27	Projected sales for the twelve billing periods of	
28	October, 2024 through September, 2025	<u>465,086,925</u> Therms
29	Demand E-Factor (Line 26 / Line 28)	0.02707
30	<u>Total Purchased Gas Cost</u>	
31	PGCC Rate (Line 5)	0.24333
32	PGDC Rate (Line 23)	0.19367
33	PGC Rate	<u>0.43700</u>
34	Currently effective PGC	0.47442
35	Increase (Decrease) in PGC	<u>(0.03742)</u>
36	<u>Net (Over) Under Collection</u>	
37	Commodity E-Factor (Line 11)	0.00486
38	Demand E-Factor (Line 29)	0.02707
39	E-Factor	<u>0.03193</u>
40	Currently effective E-Factor	0.00722
41	Increase (Decrease) in E-Factor	<u>0.02471</u>
42	PGC Rate	0.43700
43	E-Factor	<u>0.03193</u>
44	Total Rate	0.46893
45	Currently effective Rate	0.48164
46	Increase (Decrease) in Rate	<u>(0.01271)</u>

1_ / Includes 77,805,656 Therm Transportation Quantities for the Company's Choice Program

COLUMBIA GAS OF PENNSYLVANIA, INC.
PURCHASED GAS COST RECOVERED UNDER RATES SS
AND COMPUTATION OF DAILY PURCHASED GAS DEMAND
APPLICATION PERIOD: OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Description	Detail (1)	Total (2)
1	Total estimated demand charges for the period		
2	October, 2024 through September, 2025	93,557,689	
3	Estimated Demand Quantity (Therms) 1_ /	81,748,680	
4	Daily purchased gas demand rate (Line 2 / line 3)	<u>\$1.14446</u> per Therm	
5	Daily purchased gas demand (Therms)	655,800 Therms	
6	Daily purchased gas demand rate per Therm	<u>\$1.14446</u>	
7	Total rate SS Daily Demand Cost to be		
8	Recovered (Line 5 x Line 6)		<u><u>\$750,537</u></u>

1_ / Monthly Demand Billing Determinants x 12

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD
SALES AT PGCC AND PGDC RATES
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Month	Sales Subject To PGCC (1) Therms	PGCC Rate 1_ / (2) \$/Therm	PGCC Revenue (3=1x2) \$	Sales Subject To PGDC (4) Therms	PGDC Rate 1_ / (5) \$/Therm	PGDC Revenue (6=4x5) \$	Purchased Gas Cost Revenue (7=3+6) \$
1	October - 2024	9,296,958	0.24333	2,262,229	11,372,211	0.19955	2,269,325	4,531,554
2	November	25,025,669	0.24333	6,089,496	30,342,434	0.19955	6,054,833	12,144,329
3	December	54,061,241	0.24333	13,154,722	64,979,803	0.19955	12,966,720	26,121,442
4	January - 2025	73,439,109	0.24333	17,869,938	88,365,635	0.19955	17,633,362	35,503,300
5	February	75,152,211	0.24333	18,286,788	90,332,330	0.19955	18,025,816	36,312,604
6	March	62,826,669	0.24333	15,287,613	74,371,404	0.19955	14,840,814	30,128,427
7	April	40,607,061	0.24333	9,880,916	48,190,525	0.19955	9,616,419	19,497,335
8	May	19,722,102	0.24333	4,798,979	23,709,222	0.19955	4,731,175	9,530,154
9	June	9,447,822	0.24333	2,298,939	11,553,034	0.19955	2,305,408	4,604,347
10	July	6,085,192	0.24333	1,480,710	7,481,056	0.19955	1,492,845	2,973,555
11	August	5,625,547	0.24333	1,368,864	6,996,479	0.19955	1,396,147	2,765,011
12	September	<u>5,991,688</u>	0.24333	<u>1,457,957</u>	<u>7,392,792</u>	0.19955	<u>1,475,232</u>	<u>2,933,189</u>
13	Total	387,281,269		94,237,151	465,086,925		92,808,096	187,045,247

1_ / Excludes refunds and experienced over/undercollections

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD
SALES AT STANDBY RATE
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Month	Daily Purchased Gas Demand Quantity (1) Therms	Daily Gas Demand Rate (2) \$/Therm	Daily Purchased Gas Demand Revenue (3=1x2) \$
1	October - 2024	54,650	1.14446	62,545
2	November	54,650	1.14446	62,545
3	December	54,650	1.14446	62,545
4	January - 2025	54,650	1.14446	62,545
5	February	54,650	1.14446	62,545
6	March	54,650	1.14446	62,545
7	April	54,650	1.14446	62,545
8	May	54,650	1.14446	62,545
9	June	54,650	1.14446	62,545
10	July	54,650	1.14446	62,545
11	August	54,650	1.14446	62,545
12	September	<u>54,650</u>	1.14446	<u>62,545</u>
13	Total	655,800		750,537

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED SALES QUANTITIES AND REVENUES FOR THE PERIOD
SALES AT BANKING AND BALANCING RATES
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Month	Lg. Quantity GDS	Rate	Revenue	Sm. Quantity GDS	Rate	Revenue	Total Trans. Revenue
		(1) Deliveries Therms	(2) \$/Therm	(3=1x2) \$	(4) Deliveries Therms	(5) \$/Therm	(6=4x5) \$	(7=3+6) \$
1	October - 2024	0	0.00226	0	0	0.00697	0	0
2	November	0	0.00226	0	0	0.00697	0	0
3	December	0	0.00226	0	0	0.00697	0	0
4	January - 2025	0	0.00226	0	0	0.00697	0	0
5	February	0	0.00226	0	0	0.00697	0	0
6	March	0	0.00226	0	0	0.00697	0	0
7	April	0	0.00226	0	0	0.00697	0	0
8	May	0	0.00226	0	0	0.00697	0	0
9	June	0	0.00226	0	0	0.00697	0	0
10	July	0	0.00226	0	0	0.00697	0	0
11	August	0	0.00226	0	0	0.00697	0	0
12	September	<u>0</u>	0.00226	<u>0</u>	<u>0</u>	0.00697	<u>0</u>	<u>0</u>
13	Total	0		0	0		0	0

COLUMBIA GAS OF PENNSYLVANIA, INC.
SUMMARY OF PROJECTED TOTAL OVER/UNDERCOLLECTION
FOR THE 2024 1307(f) PERIOD
OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Month	Commodity Recoveries PGCC Revenue	Total Commodity Cost of Gas 1_ /	Commodity Over/ (Under) collection	Demand Recoveries PGDC Revenue	Total Demand Cost of Gas 1_ /	Demand Over/ (Under) collection	Total Over/ (Under) collection
		(1)	(2)	(3=1-2)	(4)	(5)	(6=4-5)	(7=3+6)
		\$	\$	\$	\$	\$	\$	\$
1	October - 2024	2,262,229	3,139,250	(877,021)	2,331,870	8,774,168	(6,442,298)	(7,319,319)
2	November	6,089,496	8,886,482	(2,796,986)	6,117,378	8,944,967	(2,827,589)	(5,624,575)
3	December	13,154,722	16,830,786	(3,676,064)	13,029,265	9,039,027	3,990,238	314,174
4	January - 2025	17,869,938	21,261,474	(3,391,536)	17,695,907	9,039,027	8,656,880	5,265,344
5	February	18,286,788	18,829,555	(542,767)	18,088,361	9,039,027	9,049,334	8,506,567
6	March	15,287,613	11,973,968	3,313,646	14,903,359	9,039,027	5,864,332	9,177,977
7	April	9,880,916	7,002,923	2,877,994	9,678,964	6,693,741	2,985,223	5,863,216
8	May	4,798,979	2,842,118	1,956,862	4,793,720	6,597,741	(1,804,021)	152,840
9	June	2,298,939	979,358	1,319,581	2,367,953	6,597,741	(4,229,788)	(2,910,207)
10	July	1,480,710	751,952	728,758	1,555,390	6,597,741	(5,042,351)	(4,313,593)
11	August	1,368,864	717,396	651,469	1,458,692	6,597,741	(5,139,049)	(4,487,581)
12	September	<u>1,457,957</u>	<u>1,021,236</u>	<u>436,722</u>	<u>1,537,777</u>	<u>6,597,741</u>	<u>(5,059,964)</u>	<u>(4,623,243)</u>
13	Total	94,237,151	94,236,495	656	93,558,633	93,557,689	944	1,600

1_ / Refer to Exhibit 1-B, Schedule No. 1.

Columbia Gas of Pennsylvania, Inc.
Capacity Assignment Factor
Assignment of FT Only

Purchased Gas Demand Charge (PGDC) Paid By the CHOICE Customer
Rates Based on Projected Costs For 12 Months Ending September, 2025

\$93,557,689		1. Projected Demand Costs Oct. 2024 through Sept. 2025 (Exh. 1-B, Sch. 1)
(750,537)		1a. Less Purchased Gas Demand Costs Recovered Under Rate SS (Exhibit 1-A, Schedule 1, Sheet 2)
0		1b. Less Purchased Gas Demand Allocated to Rates LTS, STS, SGS-TS, and MLS
12,588,335		1c. Experienced Demand Net Under/(Over) Collection (Exhibit No. 1-E)
<u>\$105,395,487</u>		2. Total Adjusted Demand Costs per 1307(f) Filing (1) + (1a) + (1b) + (1c)
\$125.54 per Dth		3. Unit FT Demand Charge Per Dth of TCO/EGTS capacity the marketer would pay TCO and EGTS. (Exhibit 1-A, Schedule 3, Sheet 2)
46,509 MMDth		4. Projected Sales & Choice Requirements for 12 billing periods of October, 2024 through September, 2025
47,025 MMDth		5. Projected Sales & Choice Requirements 12 months ended September 2025, including Unaccounted For @ 1.1%
21,755 MMDth		6. Annual Injections and Withdrawals, Normal Weather
1 Dth		7a. Quantity Delivered to the Customer
<u>1.1%</u>		7b. Unaccounted-for & Co. Use Factor from Volume Balancing System
1.0111 Dth		7c. Quantity Delivered to the City Gate. (7a)/(1-7b)
\$2.2661 per Dth		8. Unit Demand Charge: (2) / (4)
(\$0.0588) per Dth		9. OSS and Capacity Release Credit
0.0028 Dth		10. Average Daily FT Delivery: (7c) / 365 days
\$0.3515 per Dth		11. Annual Demand Charge for the Assigned FT Capacity payable to the pipeline(s): (3) X (10)
\$1.9146 per Dth		12. Annual Demand Charge for other capacity that CPA retains (8) - (11)
0.4678 Dth		13. Quantity Injected and Withdrawn to Deliver 1 Dth to the Customer: (6) / (4)
\$0.0072		14a. Injection Charge @ \$0.0153/Dth
\$0.0065		14b. FSS Shrinkage @ 0.550% for gas at \$2.5255/Dth
\$0.0072		14c. Withdrawal Charge @ \$0.0153/Dth
\$0.0065		14d. SST Commodity Charge @ \$0.0139/Dth
<u>\$0.0251</u>		14e. SST retention @ 2.128% for gas at \$2.5255/Dth
<u>\$0.0525</u> per Dth		14f. Total Annual Variable Storage Costs
\$0.3515 per Dth		15. Credit to Purchased Gas Demand Charge for the CHOICE Customer:
(\$0.0525) per Dth		15a. For Demand Cost Paid to Pipelines: = (11)
<u>\$0.2990</u> per Dth		15b. Less Storage Costs: = (14f)
<u>\$0.2990</u> per Therm		15c. Net Credit: (15a) + (15b)
<u>\$1.9083</u> per Dth		15d. Per Therm: (15c)/10 - Capacity Assignment Factor
<u>\$0.19083</u> per Therm		16. Purchased Gas Demand Charge Paid By the CHOICE Customer: (8)+(9) - (15c)
		17. Per Therm: (16)/10

Columbia Gas of Pennsylvania, Inc. (CPA)
CPA Capacity Assignment (PCA): Assignment of FT Capacity Only
CPA Capacity on TCO and EGTS. Cost of the Capacity Allocated to Marketers.

	<u>TCO</u> FT <u>Capacity</u>	<u>EGTS</u> FT <u>Capacity</u>	<u>Total:</u> TCO and EGTS
1. <u>CPA FT Capacity on TCO and EGTS</u>			
2. CPA Contract: Dth/d	129,716	5,000	1/
3. <u>Projected Demand Costs</u>			
4. Annual Demand Cost 2/	\$16,554,360	\$356,958	
4a. Monthly Billing Determinants	129,716	5,000	
4b. Annual Demand Charge (4/ 4a)	\$127.62	\$71.39	
4c. Monthly Demand Charge (4b / number of months)	\$10.635	\$5.949	
<u>Allocation Capacity and Costs.</u>			
5. Retained Volume:	1.0000	1.0000	
6. Number of Months	12	12	
7. Capacity Allocation	0.9629 3/	0.0371 4/	
8. Unit Annual Cost of City Gate Capacity: (4c) x (5) x (6) x (7) \$/Dth	\$122.89	\$2.65	<u><u>\$125.54</u></u>

Notes:

1/ Non-storage EGTS FT capacity

2/ Projected demand costs for the period 12 months ended September, 2025.

3/ $129,716 / (129,716 + 5,000) = 0.9629$

4/ $5,000 / (129,716 + 5,000) = 0.0371$

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
For the Period October 2024 Through September 2025

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
1	Total Quantity													
2	DTH	1,759,000	4,510,000	7,069,000	8,563,000	7,793,000	5,824,000	2,736,000	1,089,000	366,000	330,000	317,000	426,000	40,782,000
3	Total Demand Costs	8,774,168	8,944,967	9,039,027	9,039,027	9,039,027	9,039,027	6,693,741	6,597,741	6,597,741	6,597,741	6,597,741	6,597,741	93,557,689
4	Total Commodity Costs	<u>3,139,250</u>	<u>8,886,482</u>	<u>16,830,786</u>	<u>21,261,474</u>	<u>18,829,555</u>	<u>11,973,968</u>	<u>7,002,923</u>	<u>2,842,118</u>	<u>979,358</u>	<u>751,952</u>	<u>717,396</u>	<u>1,021,236</u>	<u>94,236,495</u>
5	Total Estimated Gas Costs (Line 5 = Line 3 + Line 4)	<u>11,913,418</u>	<u>17,831,449</u>	<u>25,869,813</u>	<u>30,300,501</u>	<u>27,868,582</u>	<u>21,012,995</u>	<u>13,696,664</u>	<u>9,439,859</u>	<u>7,577,099</u>	<u>7,349,693</u>	<u>7,315,137</u>	<u>7,618,977</u>	<u>187,794,184</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Demand Costs

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Columbia Gas Transmission	7,848,216	7,848,216	7,848,216	7,848,216	7,848,216	7,848,216	5,767,552	5,767,552	5,767,552	5,767,552	5,767,552	5,767,552	81,694,608
2	Texas Eastern Transmission	290,879	290,879	384,939	384,939	384,939	384,939	290,879	290,879	290,879	290,879	290,879	290,879	3,866,788
3	Eastern Gas Transmission and Storage	254,680	296,325	296,325	296,325	296,325	296,325	254,757	254,757	254,757	254,757	254,757	254,757	3,264,847
4	Tennessee Gas	110,870	110,870	110,870	110,870	110,870	110,870	110,870	110,870	110,870	110,870	110,870	110,870	1,330,440
5	National Fuel Gas	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	77,923	935,076
6	Equitrans	216,600	345,754	345,754	345,754	345,754	345,754	216,760	120,760	120,760	120,760	120,760	120,760	2,765,930
7	Less Elective Balancing Svc. Credit	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000
8	Total Demand Cost	<u>8,774,168</u>	<u>8,944,967</u>	<u>9,039,027</u>	<u>9,039,027</u>	<u>9,039,027</u>	<u>9,039,027</u>	<u>6,693,741</u>	<u>6,597,741</u>	<u>6,597,741</u>	<u>6,597,741</u>	<u>6,597,741</u>	<u>6,597,741</u>	<u>93,557,689</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Commodity Costs

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
1	Term	120,735	1,134,598	3,269,638	3,839,418	3,369,591	1,731,834	197,690	63,380	61,384	66,303	64,638	54,393	13,973,602
2	Spot	4,287,038	449,297	8,423,001	9,609,096	7,777,768	1,526,720	10,886,694	9,930,390	8,841,838	7,718,716	9,180,173	7,686,467	86,317,198
3	Local	30,681	36,483	53,563	63,072	56,154	54,971	49,256	49,685	48,321	52,457	51,935	41,786	588,364
4	Storage	(1,563,204)	6,543,844	4,722,784	7,582,388	7,376,132	8,208,193	(4,351,148)	(7,386,928)	(8,062,635)	(7,076,144)	(8,547,861)	(6,749,351)	(9,303,930)
5	Financial Hedges	264,000	722,260	361,800	167,500	249,910	452,250	220,430	185,590	90,450	(9,380)	(31,490)	(12,060)	2,661,260
6	Total Commodity Cost	<u>3,139,250</u>	<u>8,886,482</u>	<u>16,830,786</u>	<u>21,261,474</u>	<u>18,829,555</u>	<u>11,973,968</u>	<u>7,002,923</u>	<u>2,842,118</u>	<u>979,358</u>	<u>751,952</u>	<u>717,396</u>	<u>1,021,236</u>	<u>94,236,495</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Costs
Commodity Quantities

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
1	<u>Term</u> Total-DTH	90,000	666,000	1,222,000	1,222,000	1,104,000	688,000	87,000	29,000	28,000	29,000	29,000	28,000	5,222,000
2	<u>Spot</u> Total-DTH	2,779,000	274,000	3,210,000	3,137,000	2,595,000	601,000	4,406,000	4,098,000	3,539,000	2,942,000	3,554,000	3,329,000	34,464,000
3	<u>Local</u> Total-DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
4	<u>Storage</u> Total-DTH	<u>(1,132,000)</u>	<u>3,549,000</u>	<u>2,615,000</u>	<u>4,182,000</u>	<u>4,074,000</u>	<u>4,513,000</u>	<u>(1,778,000)</u>	<u>(3,060,000)</u>	<u>(3,222,000)</u>	<u>(2,663,000)</u>	<u>(3,288,000)</u>	<u>(2,952,000)</u>	<u>838,000</u>
5	<u>Total - All Sources</u> Total-DTH	<u>1,759,000</u>	<u>4,510,000</u>	<u>7,069,000</u>	<u>8,563,000</u>	<u>7,793,000</u>	<u>5,824,000</u>	<u>2,736,000</u>	<u>1,089,000</u>	<u>366,000</u>	<u>330,000</u>	<u>317,000</u>	<u>426,000</u>	<u>40,782,000</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Columbia Gas Transmission Corporation

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>Columbia Gas Transmission</u>													
	<u>FTS</u>													
1	Billing Determinant-Dth	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	134,931	
2	Less Capacity Release (1)	5,215	5,215	5,215	5,215	5,215	5,215	5,215	5,215	5,215	5,215	5,215	5,215	
3	Net Billing Determinant - Dth	129,716	129,716	129,716	129,716	129,716	129,716	129,716	129,716	129,716	129,716	129,716	129,716	
4	Demand Rate	10.6350	10.6350	10.6350	10.6350	10.6350	10.6350	10.6350	10.6350	10.6350	10.6350	10.6350	10.6350	
5	Demand Cost	1,379,530	1,379,530	1,379,530	1,379,530	1,379,530	1,379,530	1,379,530	1,379,530	1,379,530	1,379,530	1,379,530	1,379,530	16,554,360
	<u>FSS-Reservation</u>													
6	Billing Determinant-Dth	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	395,714	
7	Demand Rate	2.9300	2.9300	2.9300	2.9300	2.9300	2.9300	2.9300	2.9300	2.9300	2.9300	2.9300	2.9300	
8	Demand Cost	1,159,442	1,159,442	1,159,442	1,159,442	1,159,442	1,159,442	1,159,442	1,159,442	1,159,442	1,159,442	1,159,442	1,159,442	13,913,304
	<u>FSS-Capacity</u>													
9	Total-DTH	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	21,948,672	
10	Demand Rate	0.0523	0.0523	0.0523	0.0523	0.0523	0.0523	0.0523	0.0523	0.0523	0.0523	0.0523	0.0523	
11	Demand Cost	1,147,916	1,147,916	1,147,916	1,147,916	1,147,916	1,147,916	1,147,916	1,147,916	1,147,916	1,147,916	1,147,916	1,147,916	13,774,992
	<u>SST</u>													
12	Billing Determinant-Dth	395,714	395,714	395,714	395,714	395,714	395,714	197,857	197,857	197,857	197,857	197,857	197,857	
13	Demand Rate	10.5160	10.5160	10.5160	10.5160	10.5160	10.5160	10.5160	10.5160	10.5160	10.5160	10.5160	10.5160	
14	Demand Cost	4,161,328	4,161,328	4,161,328	4,161,328	4,161,328	4,161,328	2,080,664	2,080,664	2,080,664	2,080,664	2,080,664	2,080,664	37,451,952
15	Total TCO Demand Cost	7,848,216	7,848,216	7,848,216	7,848,216	7,848,216	7,848,216	5,767,552	5,767,552	5,767,552	5,767,552	5,767,552	5,767,552	81,694,608

(1) Columbia has included in the application period a projection for the release of 5,215 Dth of capacity to be released at the applicable maximum rate to a large industrial customer on Columbia's system and not subject to recall.

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Texas Eastern Transmission Corporation

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
<u>FT1-TCO Delmont</u>														
1	Billing Determinant-Dth	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	
2	Demand Rate	8.4640	8.4640	8.4640	8.4640	8.4640	8.4640	8.4640	8.4640	8.4640	8.4640	8.4640	8.4640	
3	Demand Cost	26,086	26,086	26,086	26,086	26,086	26,086	26,086	26,086	26,086	26,086	26,086	26,086	313,032
<u>FT1-Uniontown</u>														
4	Billing Determinant-Dth	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	11,753	
5	Demand Rate	8.4640	8.4640	8.4640	8.4640	8.4640	8.4640	8.4640	8.4640	8.4640	8.4640	8.4640	8.4640	
6	Demand Cost	99,477	99,477	99,477	99,477	99,477	99,477	99,477	99,477	99,477	99,477	99,477	99,477	1,193,724
<u>CDS - Eagle/Rockwood</u>														
7	Billing Determinant-Dth	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	2,342	
8	Demand Rate	23.3488	23.3488	23.3488	23.3488	23.3488	23.3488	23.3488	23.3488	23.3488	23.3488	23.3488	23.3488	
9	Demand Cost	54,683	54,683	54,683	54,683	54,683	54,683	54,683	54,683	54,683	54,683	54,683	54,683	656,196
<u>CDS - Rockwood</u>														
10	Billing Determinant-Dth	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	
11	Demand Rate	19.8258	19.8258	19.8258	19.8258	19.8258	19.8258	19.8258	19.8258	19.8258	19.8258	19.8258	19.8258	
12	Demand Cost	99,129	99,129	99,129	99,129	99,129	99,129	99,129	99,129	99,129	99,129	99,129	99,129	1,189,548
<u>CDS - Chambersburg</u>														
13	Billing Determinant-Dth	158	158	158	158	158	158	158	158	158	158	158	158	
14	Demand Rate	23.3602	23.3602	23.3602	23.3602	23.3602	23.3602	23.3602	23.3602	23.3602	23.3602	23.3602	23.3602	
15	Demand Cost	3,691	3,691	3,691	3,691	3,691	3,691	3,691	3,691	3,691	3,691	3,691	3,691	44,292
<u>FT1-TCO @ Eagle Zone 3 Zone 3</u>														
16	Billing Determinant-Dth	0	0	10,000	10,000	10,000	10,000	0	0	0	0	0	0	
17	Demand Rate	0.0000	0.0000	9.4060	9.4060	9.4060	9.4060	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
18	Demand Cost	0	0	94,060	94,060	94,060	94,060	0	0	0	0	0	0	376,240
<u>FT1-MX</u>														
19	Billing Determinant-Dth	100	100	100	100	100	100	100	100	100	100	100	100	
20	Demand Rate	1.6120	1.6120	1.6120	1.6120	1.6120	1.6120	1.6120	1.6120	1.6120	1.6120	1.6120	1.6120	
21	Demand Cost	161	161	161	161	161	161	161	161	161	161	161	161	1,932
<u>FT1-M2</u>														
22	Billing Determinant-Dth	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	
23	Demand Rate	6.3770	6.3770	6.3770	6.3770	6.3770	6.3770	6.3770	6.3770	6.3770	6.3770	6.3770	6.3770	
24	Demand Cost	7,652	7,652	7,652	7,652	7,652	7,652	7,652	7,652	7,652	7,652	7,652	7,652	91,824
25	Total TETCO Demand Cost	<u>290,879</u>	<u>290,879</u>	<u>384,939</u>	<u>384,939</u>	<u>384,939</u>	<u>384,939</u>	<u>290,879</u>	<u>290,879</u>	<u>290,879</u>	<u>290,879</u>	<u>290,879</u>	<u>290,879</u>	<u>3,866,788</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Eastern Gas Transmission and Storage

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
<u>Eastern Gas Transmission and Storage</u>														
<u>GSS - Reservation</u>														
1	Billing Determinant-Dth	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	
2	Demand Rate	2.6749	2.6749	2.6749	2.6749	2.6749	2.6749	2.6749	2.6749	2.6749	2.6749	2.6749	2.6749	
3	Demand Cost	64,198	64,198	64,198	64,198	64,198	64,198	64,198	64,198	64,198	64,198	64,198	64,198	770,376
<u>GSS - Capacity</u>														
4	Billing Determinant-Dth	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	1,871,176	
5	Demand Rate	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	
6	Demand Cost	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	48,276	579,312
<u>FTNN</u>														
7	Billing Determinant-Dth	0	6,000	6,000	6,000	6,000	6,000	0	0	0	0	0	0	
8	Total-DTH	0.0000	5.9493	5.9493	5.9493	5.9493	5.9493	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
9	Demand Cost	0	35,696	35,696	35,696	35,696	35,696	0	0	0	0	0	0	178,480
<u>FT</u>														
10	Billing Determinant-Dth	23,903	24,903	24,903	24,903	24,903	24,903	23,916	23,916	23,916	23,916	23,916	23,916	
11	Total-DTH	5.9493	5.9493	5.9493	5.9493	5.9493	5.9493	5.9493	5.9493	5.9493	5.9493	5.9493	5.9493	
12	Demand Cost	142,206	148,155	148,155	148,155	148,155	148,155	142,283	142,283	142,283	142,283	142,283	142,283	1,736,679
13	Total DTI Demand Cost	254,680	296,325	296,325	296,325	296,325	296,325	254,757	254,757	254,757	254,757	254,757	254,757	3,264,847

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Tennessee Gas Pipeline Company

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>Tennessee Gas FT-A (Direct) New Castle - 219 Line</u>													
1	Billing Determinant-Dth	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	16,000	
2	Demand Rate	4.8112	4.8112	4.8112	4.8112	4.8112	4.8112	4.8112	4.8112	4.8112	4.8112	4.8112	4.8112	
3	Demand Cost	76,979	76,979	76,979	76,979	76,979	76,979	76,979	76,979	76,979	76,979	76,979	76,979	923,748
	<u>Tennessee Gas FT-A (Direct) Pitt Terminal - 219 Line</u>													
4	Billing Determinant-Dth	7,600	7,600	7,600	7,600	7,600	7,600	7,600	7,600	7,600	7,600	7,600	7,600	
5	Demand Rate	4.4593	4.4593	4.4593	4.4593	4.4593	4.4593	4.4593	4.4593	4.4593	4.4593	4.4593	4.4593	
6	Demand Cost	33,891	33,891	33,891	33,891	33,891	33,891	33,891	33,891	33,891	33,891	33,891	33,891	406,692
7	Total Tennessee Gas Demand Cost	110,870	110,870	110,870	110,870	110,870	110,870	110,870	110,870	110,870	110,870	110,870	110,870	1,330,440

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
National Fuel Gas Supply

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>National - FT</u>													
1	Billing Determinant-Dth	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	4,304	
2	Demand Rate	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	6.1350	
3	Demand Cost	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	26,405	316,860
	<u>National - EFT</u>													
4	Billing Determinant-Dth	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	
5	Demand Rate	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	6.9865	
6	Demand Cost	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	27,946	335,352
	<u>National - ESS Reservation</u>													
7	Billing Determinant-Dth	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	2,429	
8	Demand Rate	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	3.2263	
9	Demand Cost	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	94,044
	<u>National - ESS Capacity</u>													
10	Billing Determinant-Dth	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	267,143	
11	Demand Rate	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	0.0589	
12	Demand Cost	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	15,735	188,820
13	Total National Fuel Demand Cost	<u>77,923</u>	<u>935,076</u>											

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Demand Costs
Equitrans

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
		\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
	<u>Equitrans</u>													
	<u>FTS</u>													
1	Billing Determinant-Dth	27,075	26,708	26,708	26,708	26,708	26,708	27,095	15,095	15,095	15,095	15,095	15,095	
2	Demand Rate	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	8.0000	
3	Demand Cost	216,600	213,664	213,664	213,664	213,664	213,664	216,760	120,760	120,760	120,760	120,760	120,760	2,105,480
	<u>FTS</u>													
4	Billing Determinant-Dth	0	18,870	18,870	18,870	18,870	18,870	0	0	0	0	0	0	
5	Demand Rate	0.0000	7.0000	7.0000	7.0000	7.0000	7.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
6	Demand Cost	0	132,090	132,090	132,090	132,090	132,090	0	0	0	0	0	0	660,450
7	Total Equitrans Demand Cost	216,600	345,754	345,754	345,754	345,754	345,754	216,760	120,760	120,760	120,760	120,760	120,760	2,765,930

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Term Contracts

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
<u>TERM</u>														
<u>COLUMBIA TRANSMISSION</u>														
1	Quantity - DTH	0	0	303,000	303,000	274,000	0	0	0	0	0	0	0	880,000
2	Rate-\$/DTH	0.0000	0.0000	2.5015	2.9431	2.8826	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
3	Cost-\$	0	0	757,955	891,759	789,832	0	0	0	0	0	0	0	2,439,546
<u>TEXAS EASTERN</u>														
4	Quantity - DTH	90,000	666,000	687,000	687,000	621,000	688,000	87,000	29,000	28,000	29,000	29,000	28,000	3,669,000
5	Rate-\$/DTH	1.3415	1.7036	2.4922	3.0076	2.9315	2.5172	2.2723	2.1855	2.1923	2.2863	2.2289	1.9426	
6	Cost-\$	120,735	1,134,598	1,712,141	2,066,221	1,820,462	1,731,834	197,690	63,380	61,384	66,303	64,638	54,393	9,093,779
<u>TENNESSEE GAS PIPELINE</u>														
7	Quantity - DTH	0	0	232,000	232,000	209,000	0	0	0	0	0	0	0	673,000
8	Rate-\$/DTH	0.0000	0.0000	3.4463	3.7993	3.6330	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
9	Cost-\$	0	0	799,542	881,438	759,297	0	0	0	0	0	0	0	2,440,277
<u>CAP</u>														
10	Quantity - DTH	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Rate-\$/DTH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
12	Cost-\$	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>LESS CAP BILLING</u>														
13	Quantity - DTH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Rate-\$/DTH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
15	Cost-\$	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Total - DTH	90,000	666,000	1,222,000	1,222,000	1,104,000	688,000	87,000	29,000	28,000	29,000	29,000	28,000	5,222,000
17	Total Term Commodity													
18	Cost-\$	120,735	1,134,598	3,269,638	3,839,418	3,369,591	1,731,834	197,690	63,380	61,384	66,303	64,638	54,393	13,973,602

*Beginning October 1, 2021, CAP customers will be served by Columbia sales service until a new supplier submits a successful bid to provide CAP gas supply.

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Spot and Local Purchases

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
	<u>SPOT</u>													
	<u>Base</u>													
1	Quantity - DTH	1,741,000	45,000	3,095,000	3,027,000	2,575,000	601,000	3,157,000	3,617,000	3,539,000	2,901,000	3,544,000	1,795,000	29,637,000
2	Rate-\$/DTH	1.6571	1.6111	2.6302	3.0702	2.9981	2.5403	2.5479	2.4481	2.4984	2.6291	2.5841	2.5410	
3	Cost-\$	2,885,011	72,500	8,140,469	9,293,495	7,720,108	1,526,720	8,043,720	8,854,778	8,841,838	7,627,019	9,158,050	4,561,095	76,724,803
	<u>Swing</u>													
4	Quantity - DTH	1,038,000	229,000	115,000	110,000	20,000	0	1,249,000	481,000	0	41,000	10,000	1,534,000	4,827,000
5	Rate-\$/DTH	1.3507	1.6454	2.4568	2.8691	2.8830	0.0000	2.2762	2.2362	0.0000	2.2365	2.2123	2.0374	
6	Cost-\$	1,402,027	376,797	282,532	315,601	57,660	0	2,842,974	1,075,612	0	91,697	22,123	3,125,372	9,592,395
7	Total - DTH	2,779,000	274,000	3,210,000	3,137,000	2,595,000	601,000	4,406,000	4,098,000	3,539,000	2,942,000	3,554,000	3,329,000	34,464,000
8	Total Spot													
9	Commodity Cost - \$	4,287,038	449,297	8,423,001	9,609,096	7,777,768	1,526,720	10,886,694	9,930,390	8,841,838	7,718,716	9,180,173	7,686,467	86,317,198
	<u>Local Direct</u>													
10	Quantity - DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
11	Rate-\$/DTH	1.3946	1.7373	2.4347	2.8669	2.8077	2.4987	2.3455	2.2584	2.3010	2.3844	2.3607	1.9898	
12	Cost-\$	30,681	36,483	53,563	63,072	56,154	54,971	49,256	49,685	48,321	52,457	51,935	41,786	588,364
13	Total - DTH	22,000	21,000	22,000	22,000	20,000	22,000	21,000	22,000	21,000	22,000	22,000	21,000	258,000
14	Total Local													
15	Commodity Cost - \$	30,681	36,483	53,563	63,072	56,154	54,971	49,256	49,685	48,321	52,457	51,935	41,786	588,364

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Storage

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
<u>EASTERN - GSS</u>														
1	Injections - DTH	(179,000)	0	0	0	0	0	(214,000)	(307,000)	(337,000)	(41,000)	(346,000)	(348,000)	(1,772,000)
2	Injection Rate - \$/Dth	1.5353	1.6861	2.6372	3.0841	3.0125	2.5275	2.4665	2.4207	2.4949	2.6186	2.5788	2.3039	
3	Withdrawals - DTH	0	59,000	427,000	528,000	424,000	334,000	0	0	0	0	0	0	1,772,000
4	Withdrawl Rate - \$/Dth	1.8414	1.8414	1.8414	1.8414	1.8413	1.8414	2.0245	2.1630	2.2537	2.3227	2.3701	2.3607	
5	Cost-\$	(274,819)	108,643	786,278	972,259	780,711	615,028	(527,831)	(743,155)	(840,781)	(107,363)	(892,265)	(801,757)	(925,052)
6	Injection Rate \$/Dth	0.0393	0.0393	0.0393	0.0393	0.0393	0.0393	0.0393	0.0393	0.0393	0.0393	0.0393	0.0393	
7	Withdrawl Rate \$/Dth	0.0256	0.0256	0.0256	0.0256	0.0256	0.0256	0.0256	0.0256	0.0256	0.0256	0.0256	0.0256	
8	Cost - \$	7,035	1,510	10,931	13,517	10,854	8,550	8,410	12,065	13,244	1,611	13,598	13,676	115,001
<u>EQUITRANS - SS</u>														
9	Injections - DTH	(256,000)	0	0	0	0	0	(53,000)	(298,000)	(294,000)	0	(304,000)	(294,000)	(1,499,000)
10	Injection Rate - \$/Dth	1.5353	1.6861	2.6372	3.0841	3.0125	2.5275	2.4665	2.4207	2.4949	2.6186	2.5788	2.3039	
11	Withdrawals - DTH	0	402,000	218,000	280,000	306,000	294,000	0	0	0	0	0	0	1,500,000
12	Withdrawl Rate - \$/Dth	1.8414	1.8414	1.8414	1.8414	1.8413	1.8414	2.0245	2.1630	2.2537	2.3227	2.3701	2.3607	
13	Cost-\$	(393,037)	740,243	401,425	515,592	563,438	541,372	(130,725)	(721,369)	(733,501)	0	(783,955)	(677,347)	(677,864)
14	Inject/With. Rate \$/DTH	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
15	Cost - \$	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>TCO - FSS</u>														
16	Injections - DTH	(909,000)	0	0	0	0	0	(1,593,000)	(2,779,000)	(2,977,000)	(3,076,000)	(3,085,000)	(2,685,000)	(17,104,000)
17	Injection Rate - \$/Dth	1.5353	1.6861	2.6372	3.0841	3.0125	2.5275	2.4665	2.4207	2.4949	2.6186	2.5788	2.3039	
18	Withdrawals - DTH	0	3,237,000	2,463,000	4,095,000	3,992,000	4,153,000	0	0	0	0	0	0	17,940,000
19	Withdrawl Rate - \$/Dth	1.8414	1.8414	1.8414	1.8414	1.8413	1.8414	2.0245	2.1630	2.2537	2.3227	2.3701	2.3607	
20	Cost-\$	(1,395,588)	5,960,612	4,535,368	7,540,533	7,350,470	7,647,334	(3,929,135)	(6,727,125)	(7,427,317)	(8,054,814)	(7,955,598)	(6,185,972)	(8,641,232)
21	Inject/With. Rate \$/DTH	0.0153	0.0153	0.0153	0.0153	0.0153	0.0153	0.0153	0.0153	0.0153	0.0153	0.0153	0.0153	
22	Cost - \$	13,908	49,526	37,684	62,654	61,078	63,541	24,373	42,519	45,548	47,063	47,201	41,081	536,176
<u>NATIONAL FUEL - ESS</u>														
23	Injections - DTH	0	0	0	0	0	0	0	(13,000)	(46,000)	0	(10,000)	(46,000)	(115,000)
24	Injection Rate - \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.4665	2.4207	2.4949	2.6186	2.5788	2.3039	
25	Withdrawals - DTH	0	17,000	4,000	3,000	15,000	67,000	9,000	0	0	0	0	0	115,000
26	Withdrawl Rate - \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.0245	2.1630	2.2537	2.3227	2.3701	2.3607	
27	Cost-\$	0	0	0	0	0	0	18,221	(31,469)	(114,765)	0	(25,788)	(105,979)	(259,780)
28	Inject/With. Rate \$/DTH	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	0.0396	
29	Cost - \$	0	673	158	119	594	2,653	356	515	1,822	0	396	1,822	9,108
30	Quantity - DTH	(1,344,000)	3,715,000	3,112,000	4,906,000	4,737,000	4,848,000	(1,851,000)	(3,397,000)	(3,654,000)	(3,117,000)	(3,745,000)	(3,373,000)	837,000
31	Total Purchase Cost	(2,063,444)	6,809,498	5,723,071	9,028,384	8,694,619	8,803,734	(4,569,470)	(8,223,118)	(9,116,364)	(8,162,177)	(9,657,606)	(7,771,055)	(10,244,148)
32	Total Inject/With. Cost	20,943	51,709	48,773	76,290	72,526	74,744	33,139	55,099	60,614	48,674	61,195	56,579	651,177

COLUMBIA GAS OF PENNSYLVANIA, INC.

Summary of Total Estimated Purchased Gas Commodity Costs
Storage Transportation Charges

Line No.	Description	2024			2025									Total
		October	November	December	January	February	March	April	May	June	July	August	September	
<u>TCO - SST</u>														
1	Injections - DTH	(909,000)	0	0	0	0	0	(1,593,000)	(2,779,000)	(2,977,000)	(3,076,000)	(3,085,000)	(2,685,000)	(17,104,000)
2	Withdrawals - DTH	0	3,237,000	2,463,000	4,095,000	3,992,000	4,153,000	0	0	0	0	0	0	17,940,000
3	Trans. Chrg. \$/Dth	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	
4	Cost-\$	12,635	44,994	34,236	56,921	55,489	57,727	22,143	38,628	41,380	42,756	42,882	37,322	487,113
<u>EASTERN - GSS</u>														
5	Injections - DTH	(179,000)	0	0	0	0	0	(214,000)	(307,000)	(337,000)	(41,000)	(346,000)	(348,000)	(1,772,000)
6	Withdrawals - DTH	0	59,000	427,000	528,000	424,000	334,000	0	0	0	0	0	0	1,772,000
7	Trans. Chrg. \$/Dth	0.0139	0.0112	0.0112	0.0112	0.0112	0.0112	0.0139	0.0139	0.0139	0.0139	0.0139	0.0139	
8	Cost-\$	2,488	661	4,782	5,914	4,749	3,741	2,975	4,267	4,684	570	4,809	4,837	44,477
<u>EQUITRANS - SS</u>														
9	Injections - DTH	(256,000)	0	0	0	0	0	(53,000)	(298,000)	(294,000)	0	(304,000)	(294,000)	(1,499,000)
10	Withdrawals - DTH	0	402,000	218,000	280,000	306,000	294,000	0	0	0	0	0	0	1,500,000
11	Trans. Chrg. \$/Dth	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
12	Cost-\$	0	0	0	0	0	0	0	0	0	0	0	0	0
<u>NATIONAL FUEL</u>														
13	Injections - DTH	0	0	0	0	0	0	0	(13,000)	(46,000)	0	(10,000)	(46,000)	(115,000)
14	Withdrawals - DTH	0	17,000	4,000	3,000	15,000	67,000	9,000	0	0	0	0	0	115,000
15	Trans. Chrg. \$/Dth	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	
16	Cost-\$	0	439	103	77	387	1,729	232	335	1,187	0	258	1,187	5,934
17	Total Storage - DTH	(1,344,000)	3,715,000	3,112,000	4,906,000	4,737,000	4,848,000	(1,851,000)	(3,397,000)	(3,654,000)	(3,117,000)	(3,745,000)	(3,373,000)	837,000
18	Total EUB - DTH	212,000	(166,000)	(497,000)	(724,000)	(663,000)	(335,000)	73,000	337,000	432,000	454,000	457,000	421,000	1,000
19	Total DTH	(1,132,000)	3,549,000	2,615,000	4,182,000	4,074,000	4,513,000	(1,778,000)	(3,060,000)	(3,222,000)	(2,663,000)	(3,288,000)	(2,952,000)	838,000
20	Total Purchase Cost	(2,063,444)	6,809,498	5,723,071	9,028,384	8,694,619	8,803,734	(4,569,470)	(8,223,118)	(9,116,364)	(8,162,177)	(9,657,606)	(7,771,055)	(10,503,928)
21	Total Choice Bank Cost	464,174	(363,457)	(1,088,182)	(1,585,198)	(1,451,639)	(733,483)	159,834	737,862	945,864	994,033	1,000,602	921,780	2,189
22	Total Inject/With. Cost	20,943	51,709	48,773	76,290	72,526	74,744	33,139	55,099	60,614	48,674	61,195	56,579	660,285
23	Total Transp. Charge	15,123	46,094	39,121	62,912	60,625	63,197	25,350	43,230	47,251	43,326	47,949	43,346	537,524
24	Total Storage Cost	(1,563,204)	6,543,844	4,722,784	7,582,388	7,376,132	8,208,193	(4,351,148)	(7,386,928)	(8,062,635)	(7,076,144)	(8,547,861)	(6,749,351)	(9,303,930)

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF EXPERIENCED NET OVER (UNDER) COLLECTION
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

<u>Line No.</u>	<u>Description</u>	<u>Total Demand</u> \$	<u>Total Commodity</u> \$	<u>Total Amount</u> \$
1	Remaining Balance - Over (Under) Collection from 2023 - 1307(f)			
2	(See Schedule 2a and 2b)	(731,857)	(910,015)	(1,641,872)
3	Unified Credit for Off-system Sales and Capacity Release for the period			
4	October, 2023 through September, 2024 (See Schedule 3 herein)	1,305,577	0	1,305,577
5	Over (Under) Collection for the period October, 2023 through			
6	September 2024 (See Schedule 4 herein)	(13,035,748)	(687,529)	(13,723,276)
7	Interest on Over (Under) Collection for the period October, 2023 through			
8	September, 2024 (See Schedule 4 herein)	(682,531)	(283,722)	(966,253)
9	Penalty Credits/Supplier Refunds Received October, 2023 through			
10	September, 2024 (See Schedule 5 herein)	<u>556,224</u>	<u>0</u>	<u>556,224</u>
11	TOTAL EXPERIENCED NET OVER (UNDER) COLLECTION	<u>(12,588,335)</u>	<u>(1,881,265)</u>	<u>(14,469,600)</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
RECONCILIATION OF COMMODITY COST OF GAS
FROM 2023 - 1307(f)
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

<u>COMMODITY</u>					
Line No.	Month	Sales Subject to Commodity E-Factor Therm	Rate \$/ Therm	Amount Recovered \$	Net Commodity Over (Under) Collection \$
1	True-up of Net Commodity Costs Included in 2023 1307(f):				956,242
2	Beginning Balance Adjustment				132,885 2_ /
3	October, 2023	5,023,081	(0.01500)	(75,346)	
4		4,914,253	0.03505	172,245	
5	November	24,563,664	(0.01500)	(368,455)	
6		21,821	0.03505	765	
7	December	51,034,026	(0.01500)	(765,510)	
8	January, 2024 1_ /	36,132,519	(0.00237)	(85,634)	
9		29,716,827	(0.01500)	(445,752)	
10	February	61,804,493	(0.00237)	(146,477)	
11		(68,860)	(0.01500)	1,033	
12	March	45,402,427	(0.00237)	(107,604)	
13	April	35,083,288	(0.00237)	(83,147)	
14	May	14,461,832	(0.00237)	(34,275)	
15	June	8,077,196	(0.00237)	(19,143)	
16	July	6,080,532	(0.00237)	(14,411)	
17	August	5,591,689	(0.00237)	(13,252)	
18	September	5,982,710	(0.00237)	(14,179)	
19	Amount Collected/(Passed Back) during 2023 1307(f) Period				<u>(1,999,142)</u>
20	Remaining Balance to be Collected in the 2024 1307(f)				<u><u>(910,015)</u></u>

1_ / Rate in effect January 1, 2024.

2_ / Represents a commodity interest adjustment for the period of February 2023 to September 2023 increasing the interest rate from 7.50% to the prime rate as of January 31, 2024 of 8.50%. Please refer to Exh. 1-E, Schedule 2a, Sheet 2 for a detailed calculation for this adjustment.

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF COMMODITY OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
FEBRUARY, 2023 THROUGH SEPTEMBER, 2023

Line No.	Month	Total Commodity Purchase Gas Cost Recovery (1)	Total Cost of Fuel (2)	Total Over (Under) Collection (3 = 1 - 2)	Number of Months (4)	Rate (5)	Over (Under) Collection Interest (6=3x4x5)	Rate (7)	Over (Under) Collection Interest (8=3x4x7)	Interest Difference (9=8-6)
1	February, 2023	35,495,777	28,201,626	7,294,150	14 / 12	7.50%	638,238	8.50%	723,337	85,099
2	March	24,737,786	33,018,384	(8,280,598)	13 / 12	7.50%	(672,799)	8.50%	(762,505)	(89,706)
3	April	15,025,189	3,917,019	11,108,170	12 / 12	7.50%	833,113	8.50%	944,194	111,081
4	May	7,758,943	3,320,253	4,438,690	11 / 12	7.50%	305,160	8.50%	345,848	40,688
5	June	3,584,470	4,032,397	(447,927)	10 / 12	7.50%	(27,995)	8.50%	(31,728)	(3,733)
6	July	2,668,273	2,073,429	594,844	9 / 12	7.50%	33,460	8.50%	37,921	4,461
7	August	2,381,179	979,367	1,401,812	8 / 12	7.50%	70,091	8.50%	79,436	9,345
8	September	<u>2,564,341</u>	<u>6,738,519</u>	<u>(4,174,177)</u>	7 / 12	7.50%	<u>(182,620)</u>	8.50%	<u>(206,970)</u>	<u>(24,350)</u>
9	TOTAL	<u><u>94,215,958</u></u>	<u><u>82,280,995</u></u>	<u><u>11,934,964</u></u>			<u><u>996,648</u></u>		<u><u>1,129,533</u></u>	<u><u>132,885</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
RECONCILIATION OF DEMAND COST OF GAS
FROM 2023 - 1307(f)
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

<u>DEMAND</u>					
Line No.	Month	Sales Subject to Demand E-Factor Therm	Rate \$/ Therm	Amount \$	Net Demand Over (Under) Collection \$
1	True-up of Net Demand Costs Included in 2023 1307(f):				(4,573,405)
2	Beginning Balance Adjustment				(45,680) 2_ /
3	Beginning Balance Adjustment				712 3_ /
4	October, 2023	6,126,472	0.01026	62,858	
5		6,033,697	(0.00419)	(25,281)	
6	November	29,955,713	0.01026	307,345	
7		32,104	(0.00419)	(135)	
8	December	61,422,103	0.01026	630,191	
9	January, 2024 1_ /	43,580,472	0.00959	417,937	
10		36,081,231	0.01026	370,193	
11	February	74,743,883	0.00959	716,794	
12	March	54,954,492	0.00959	527,014	
13	April	42,138,326	0.00959	404,107	
14	May	17,654,163	0.00959	169,303	
15	June	10,067,258	0.00959	96,545	
16	July	7,495,784	0.00959	71,885	
17	August	6,969,103	0.00959	66,834	
18	September	7,395,836	0.00959	70,926	
19	Amount Collected/(Passed Back) during 2023 1307(f) Period				<u>3,886,516</u>
20	Remaining Balance to be Collected in the 2024 1307(f)				<u><u>(731,857)</u></u>

1_ / Rate in effect January 1, 2024.

2_ / Represents a commodity interest adjustment for the period of February 2023 to September 2023 increasing the interest rate from 7.50% to the prime rate as of January 31, 2024 of 8.50%. Please refer to Exh. 1-E, Schedule 2b, Sheet 2 for a detailed calculation for this adjustment.

3_ / Audit correction relating to the Company's 2021-2023 Purchased Gas Cost Audit.

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF DEMAND OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
FEBRUARY, 2023 THROUGH SEPTEMBER, 2023

Line No.	Month	Total Purchased Gas Cost Recovery (1)	Total Cost of Fuel (2)	Total Over (Under) Collection (3 = 1 - 2)	Number of Months (4)	Rate (5)	Over (Under) Collection Interest (6=3x4x5)	Rate (7)	Over (Under) Collection Interest (8=3x4x7)	Interest Difference (9=8-6)
1	February, 2023	12,909,625	8,290,146	4,619,479	14 / 12	7.50%	404,204	8.50%	458,098	53,894
2	March	10,505,916	8,291,602	2,214,313	13 / 12	7.50%	179,913	8.50%	203,901	23,988
3	April	7,816,358	6,056,320	1,760,038	12 / 12	7.50%	132,003	8.50%	149,603	17,600
4	May	4,376,955	6,417,842	(2,040,887)	11 / 12	7.50%	(140,311)	8.50%	(159,019)	(18,708)
5	June	2,098,066	6,224,368	(4,126,302)	10 / 12	7.50%	(257,894)	8.50%	(292,280)	(34,386)
6	July	1,741,356	6,194,108	(4,452,752)	9 / 12	7.50%	(250,467)	8.50%	(283,863)	(33,396)
7	August	1,761,320	6,191,128	(4,429,808)	8 / 12	7.50%	(221,490)	8.50%	(251,022)	(29,532)
8	September	<u>1,882,048</u>	<u>6,191,870</u>	<u>(4,309,822)</u>	7 / 12	7.50%	<u>(188,555)</u>	8.50%	<u>(213,695)</u>	<u>(25,140)</u>
9	TOTAL	<u><u>43,091,644</u></u>	<u><u>53,857,383</u></u>	<u><u>(10,765,740)</u></u>			<u><u>(342,597)</u></u>		<u><u>(388,277)</u></u>	<u><u>(45,680)</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.

RECONCILIATION OF OFF SYSTEM SALES CREDIT
FROM 2023 - 1307(f)
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

DEMAND

Line No.	Month	Sales Subject to Off-System Sales Credit	Rate	Amount	Net Demand Over (Under) Collection
		Therm	\$/Therm	\$	\$
1	October, 2023	6,126,472	(0.00454)	(27,814)	
2		6,033,697	(0.00352)	(21,239)	
3	November	29,955,713	(0.00454)	(135,999)	
4		32,104	(0.00352)	(113)	
5	December	61,422,103	(0.00454)	(278,856)	
6	January, 2024	79,661,703	(0.00454)	(361,664)	
7	February	74,743,883	(0.00454)	(339,337)	
8	March	54,954,492	(0.00454)	(249,493)	
9	April	42,138,326	(0.00454)	(191,308)	
10	May	17,654,163	(0.00454)	(80,150)	
11	June	10,067,258	(0.00454)	(45,705)	
12	July	7,495,784	(0.00454)	(34,031)	
13	August	6,969,103	(0.00454)	(31,640)	
14	September	7,395,836	(0.00454)	(33,577)	
15	Amount Passed Back in the 2023 1307(f)				<u>(1,830,926)</u>
16	Current Estimate Unified Sharing Mechanism - \$3,136,503				3,136,503
17	Amount to be Passed Back in the 2024 1307(f)				<u>1,305,577</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF COMMODITY OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

Line No.	Month	Total Commodity Sales Revenue (1) \$	Rate Schedule NSS Gas Cost Recovery (2) \$	Total Commodity Purchase Gas Cost Recovery (3 = 1 + 2) \$	Total Commodity Cost of Fuel (4) \$	Total Commodity Over/(Under) Collection (5 = 3 - 4) \$	Number of Months (6)	Rate (7)	Commodity Over/(Under) Collection Interest (8 = 5 x 6 x 7)	Total Commodity Over/(Under) Collection (9 = 5 + 8)
	Reference:	Sch. 4, Pg. 2	Sch. 4, Pg. 3							
	<i>Actuals through August 2024</i>									
1	October, 2023	3,308,469	3,959	3,312,428	3,451,853	(139,425)	18 / 12	8.50%	(17,777)	(157,202)
2	November	6,624,551	16,508	6,641,060	10,445,283	(3,804,223)	17 / 12	8.50%	(458,092)	(4,262,315)
3	December	13,748,797	16,132	13,764,928	12,032,316	1,732,612	16 / 12	8.50%	196,363	1,928,975
4	January, 2024	15,973,630	18,797	15,992,426	21,592,044	(5,599,617)	15 / 12	8.50%	(594,959)	(6,194,576)
5	February	13,608,864	18,337	13,627,201	13,136,148	491,053	14 / 12	8.50%	48,696	539,749
6	March	10,012,143	7,642	10,019,785	9,541,228	478,557	13 / 12	8.50%	44,067	522,624
7	April	7,676,238	7,775	7,684,013	3,754,206	3,929,806	12 / 12	8.50%	334,034	4,263,840
8	May	3,112,939	5,810	3,118,749	1,899,400	1,219,350	11 / 12	8.50%	95,008	1,314,358
9	June	1,738,186	2,364	1,740,549	803,026	937,523	10 / 12	8.50%	66,408	1,003,931
10	July	1,358,153	4,023	1,362,176	1,103,207	258,969	9 / 12	8.50%	16,509	275,478
11	August	1,304,540	3,192	1,307,732	1,936,265	(628,533)	8 / 12	8.50%	(35,617)	(664,150)
12	September	<u>1,394,390</u>	<u>0</u>	<u>1,394,390</u>	<u>957,990</u>	<u>436,400</u>	7 / 12	8.50%	<u>21,638</u>	<u>458,038</u>
13	TOTAL	<u>79,860,900</u>	<u>104,538</u>	<u>79,965,438</u>	<u>80,652,966</u>	<u>(687,529)</u>			<u>(283,722)</u>	<u>(971,251)</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
STATEMENT OF DEMAND OVER/(UNDER) COLLECTIONS FROM GAS COST RATE
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

Line No.	Month	Total Demand Sales Revenue (1) \$	Total Banking and Balancing Revenue (2) \$	Total Standby Demand Revenue (3) \$	NSS Capacity Release Revenue (4) \$	Demand Purchased Gas Cost Recovery (5 = 1+2+3+4) \$	Demand Cost of Fuel (6) \$	Total Demand Over/(Under) Collection (7 = 5 - 6) \$	Number of Months (8)	Rate (9)	Demand Over/(Under) Collection Interest (10 = 7 x 8 x 9)	Total Demand Over/(Under) Collection (11 = 7 + 10)
	Reference:	Sch. 4, Pg. 4	Sch. 4, Pg. 6	Sch. 4, Pg. 5	Sch. 4, Pg. 6							
	<i>Actuals through August 2024</i>											
1	October, 2023	2,524,237	63	57,768	26	2,582,094	8,272,949	(5,690,855)	18 / 12	8.50%	(725,584)	(6,416,439)
2	November	5,513,324	178	59,741	611	5,573,854	8,467,709	(2,893,855)	17 / 12	8.50%	(348,468)	(3,242,323)
3	December	11,291,123	173	78,846	788	11,370,930	8,630,796	2,740,134	16 / 12	8.50%	310,548	3,050,682
4	January, 2024	14,593,656	195	78,846	865	14,673,561	8,630,569	6,042,993	15 / 12	8.50%	642,068	6,685,061
5	February	13,653,427	216	60,654	954	13,715,250	8,626,503	5,088,747	14 / 12	8.50%	504,634	5,593,381
6	March	10,039,986	148	60,654	(99)	10,100,688	8,624,384	1,476,305	13 / 12	8.50%	135,943	1,612,248
7	April	7,942,217	126	60,654	52	8,003,049	6,532,644	1,470,406	12 / 12	8.50%	124,984	1,595,390
8	May	3,520,321	95	60,705	39	3,581,160	6,406,726	(2,825,566)	11 / 12	8.50%	(220,159)	(3,045,725)
9	June	2,007,574	34	60,705	14	2,068,327	6,409,644	(4,341,317)	10 / 12	8.50%	(307,510)	(4,648,827)
10	July	1,638,376	50	60,506	20	1,698,953	6,405,913	(4,706,960)	9 / 12	8.50%	(300,069)	(5,007,029)
11	August	1,677,127	52	60,912	21	1,738,112	6,403,107	(4,664,995)	8 / 12	8.50%	(264,350)	(4,929,345)
12	September	<u>1,818,562</u>	<u>0</u>	<u>60,912</u>	<u>0</u>	<u>1,879,474</u>	<u>6,610,258</u>	<u>(4,730,784)</u>	7 / 12	8.50%	<u>(234,568)</u>	<u>(4,965,352)</u>
13	TOTAL	<u>76,219,931</u>	<u>1,330</u>	<u>760,901</u>	<u>3,291</u>	<u>76,985,454</u>	<u>90,021,201</u>	<u>(13,035,748)</u>			<u>(682,531)</u>	<u>(13,718,279)</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY GAS COST RECOVERY
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

LINE NO.	MONTH	SALES	COMMODITY	TOTAL
		SUBJECT TO	COST OF	COMMODITY
		COST OF GAS	GAS	COST
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	October, 2023 Est. Old	4,963,164	0.39968	1,983,677
2	October, 2023 Est. New	5,023,081	0.26939	1,353,168
3	September, 2023 Est.	(6,475,715)	0.39968	(2,588,214)
4	September, 2023 Act.	6,426,804	0.39968	2,568,665
5	September Act. Prior Period Adjustments	0	-	(8,828)
6	Total	9,937,334		3,308,469
7	November, 2023 Est. New	24,541,580	0.26939	6,611,256
8	October, 2023 Est. Old	(4,963,164)	0.39968	(1,983,677)
9	October, 2023 Est. New	(5,023,081)	0.26939	(1,353,168)
10	October, 2023 Act. Old	4,984,985	0.39968	1,992,399
11	October, 2023 Act. New	5,045,166	0.26939	1,359,117
12	October Act. Prior Period Adjustments	0	-	(1,375)
13	Total	24,585,485		6,624,551
14	December, 2023 Est.	51,103,716	0.26939	13,766,830
15	November, 2023 Est.	(24,541,580)	0.26939	(6,611,256)
16	November, 2023 Act.	24,471,890	0.26939	6,592,482
17	November Act. Prior Period Adjustments	0	-	740
18	Total	51,034,026		13,748,797
19	January, 2024 Est. Old	29,802,734	0.26939	8,028,559
20	January, 2024 Est. New	36,132,519	0.22053	7,968,304
21	December, 2023 Est.	(51,103,716)	0.26939	(13,766,830)
22	December, 2023 Act.	51,017,809	0.26939	13,743,688
23	December Act. Prior Period Adjustments	0	-	(91)
24	Total	65,849,346		15,973,630
25	February, 2024 Est. New	61,887,979	0.22053	13,648,156
26	January, 2024 Est. Old	(29,802,734)	0.26939	(8,028,559)
27	January, 2024 Est. New	(36,132,519)	0.22053	(7,968,304)
28	January, 2024 Act. Old	29,733,874	0.26939	8,010,008
29	January, 2024 Act. New	36,049,033	0.22053	7,949,893
30	January Act. Prior Period Adjustments	0	-	(2,331)
31	Total	61,735,633		13,608,864
32	March, 2024 Est.	45,628,932	0.22053	10,062,548
33	February, 2024 Est.	(61,887,979)	0.22053	(13,648,156)
34	February, 2024 Act.	61,661,474	0.22053	13,598,205
35	February Act. Prior Period Adjustments	0	-	(454)
36	Total	45,402,427		10,012,143

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF COMMODITY GAS COST RECOVERY
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

LINE NO.	MONTH	SALES	COMMODITY	TOTAL
		SUBJECT TO	COST OF	COMMODITY
		COST OF GAS	GAS	COST RECOVERY
		(1)	(2)	(3 = 1 x 2)
		THERM	\$/THERM	\$
1	April, 2024 Est. Old	23,418,212	0.22053	5,164,418
2	April, 2024 Est. New	11,850,180	0.21514	2,549,448
3	March, 2024 Est.	(45,628,932)	0.22053	(10,062,548)
4	March, 2024 Act.	45,443,828	0.22053	10,021,727
5	March Act. Prior Period Adjustments	0	-	3,193
6	Total	35,083,288		7,676,238
7	May, 2024 Est.	14,545,328	0.21514	3,129,282
8	April, 2024 Est. Old	(23,418,212)	0.22053	(5,164,418)
9	April, 2024 Est. New	(11,850,180)	0.21514	(2,549,448)
10	April, 2024 Act. Old	23,362,771	0.22053	5,152,192
11	April, 2024 Act. New	11,822,125	0.21514	2,543,412
12	April Act. Prior Period Adjustments	0	-	1,920
13	Total	14,461,832		3,112,939
14	June, 2024 Est.	8,164,521	0.21514	1,756,515
15	May, 2024 Est.	(14,545,328)	0.21514	(3,129,282)
16	May, 2024 Act.	14,458,003	0.21514	3,110,495
17	May Act. Prior Period Adjustments	0	-	458
18	Total	8,077,196		1,738,186
19	July, 2024 Est. Old	3,284,826	0.21514	706,698
20	July, 2024 Est. New	2,855,036	0.23307	665,423
21	June, 2024 Est.	(8,164,521)	0.21514	(1,756,515)
22	June, 2024 Act.	8,105,191	0.21514	1,743,751
23	June Act. Prior Period Adjustments	0	-	(1,204)
24	Total	6,080,532		1,358,153
25	August, 2024 Est.	5,595,953	0.23307	1,304,249
26	July, 2024 Est. Old	(3,284,826)	0.21514	(706,698)
27	July, 2024 Est. New	(2,855,036)	0.23307	(665,423)
28	July, 2024 Act. Old	3,282,545	0.21514	706,207
29	July, 2024 Act. New	2,853,053	0.23307	664,961
30	July Act. Prior Period Adjustments	0	-	1,244
31	Total	5,591,689		1,304,540
32	September, 2024 Est.	5,982,710	0.23307	1,394,390
33	August, 2024 Est.	0	-	0
34	August, 2024 Act.	0	-	0
35	August Act. Prior Period Adjustments	0	-	0
36	Total	5,982,710		1,394,390
37	TOTAL	333,821,498		79,860,900

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF NSS COMMODITY COST RECOVERY
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

LINE NO.	MONTH	RATE SCHEDULE		NSS GAS COST RECOVERY (3=1*2) \$
		NSS VOLUMES (1) THERM	RATE (2) \$/THERM	
1	October, 2023 Est.	30,000	0.14096	4,229
2	September, 2023 Act.	20,860	0.12614	2,631
3	September, 2023 Est.	<u>(23,000)</u>	0.12614	<u>(2,901)</u>
4		27,860		3,959
5	November, 2023 Est.	71,000	0.21675	15,389
6	October, 2023 Act.	37,940	0.14096	5,348
7	October, 2023 Est.	<u>(30,000)</u>	0.14096	<u>(4,229)</u>
8		78,940		16,508
9	December, 2023 Est.	90,000	0.21161	19,045
10	November, 2023 Act.	57,560	0.21675	12,476
11	November, 2023 Est.	<u>(71,000)</u>	0.21675	<u>(15,389)</u>
12		76,560		16,132
13	January, 2024 Est.	98,000	0.21700	21,266
14	December, 2023 Act.	78,330	0.21161	16,575
15	December, 2023 Est.	<u>(90,000)</u>	0.21161	<u>(19,045)</u>
16		86,330		18,797
17	February, 2024 Est.	104,000	0.19426	20,203
18	January, 2024 Act.	89,400	0.21700	19,400
19	January, 2024 Est.	<u>(98,000)</u>	0.21700	<u>(21,266)</u>
20		95,400		18,337
21	March, 2024 Est.	83,000	0.13334	11,067
22	February, 2024 Act.	86,370	0.19426	16,778
23	February, 2024 Est.	<u>(104,000)</u>	0.19426	<u>(20,203)</u>
24		65,370		7,642
25	April, 2024 Est.	67,000	0.13782	9,234
26	March, 2024 Act.	72,060	0.13334	9,608
27	March, 2024 Est.	<u>(83,000)</u>	0.13334	<u>(11,067)</u>
28		56,060		7,775
29	May, 2024 Est.	45,000	0.13863	6,238
30	April, 2024 Act.	63,890	0.13782	8,805
31	April, 2024 Est.	<u>(67,000)</u>	0.13782	<u>(9,234)</u>
32		41,890		5,810
33	June, 2024 Est.	24,000	0.14915	3,580
34	May, 2024 Act.	36,230	0.13863	5,023
35	May, 2024 Est.	<u>(45,000)</u>	0.13863	<u>(6,238)</u>
36		15,230		2,364
37	July, 2024 Est.	22,000	0.18156	3,994
38	June, 2024 Act.	24,190	0.14915	3,608
39	June, 2024 Est.	<u>(24,000)</u>	0.14915	<u>(3,580)</u>
40		22,190		4,023
41	August, 2024 Est.	23,000	0.13963	3,211
42	July, 2024 Act.	21,890	0.18156	3,974
43	July, 2024 Est.	<u>(22,000)</u>	0.18156	<u>(3,994)</u>
44		22,890		3,192
45	September, 2024 Est.	0	-	0
46	August, 2024 Act.	0	-	0
47	August, 2024 Est.	<u>0</u>	-	<u>0</u>
48		0		0
49	TOTAL	<u>588,720</u>		<u>104,538</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND	COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	October, 2023 Est. Old	4,963,164	0.23621	1,172,349
2	October, 2023 Est. New	5,023,081	0.18843	946,499
3	October Choice - Est. Old	1,004,702	0.20935	210,334
4	October Choice - Est. New	984,807	0.15976	157,333
5	October Est. Priority One Transportation Old	117,169	0.23621	27,676
6	October Est. Priority One Transportation New	118,584	0.18843	22,345
7	September, 2023 Est.	(6,475,715)	0.23621	(1,529,629)
8	September 2023 Act.	6,426,804	0.23621	1,518,075
9	September Choice - Est.	(1,290,072)	0.20935	(270,077)
10	September Choice - Act.	1,296,516	0.20935	271,426
11	September Est. Priority One Transportation	(179,361)	0.23621	(42,367)
12	September Act. Priority One Transportation	170,490	0.23621	40,271
13	Total	12,160,169		2,524,237
14	November, 2023 Est. New	24,541,580	0.18843	4,624,370
15	November Choice - Est. New	4,831,434	0.15976	771,870
16	November Est. Priority One Transportation New	550,379	0.18843	103,708
17	October Est. Old	(4,963,164)	0.23621	(1,172,349)
18	October Est. New	(5,023,081)	0.18843	(946,499)
19	October Act. Old	4,984,985	0.23621	1,177,503
20	October Act. New	5,045,166	0.18843	950,661
21	October Choice - Est. Old	(1,004,702)	0.20935	(210,334)
22	October Choice - Est. New	(984,807)	0.15976	(157,333)
23	October Choice - Act. Old	1,010,107	0.20935	211,466
24	October Choice - Act. New	990,104	0.15976	158,179
25	October Est. Priority One Transportation Old	(117,169)	0.23621	(27,676)
26	October Est. Priority One Transportation New	(118,584)	0.18843	(22,345)
27	October Act. Priority One Transportation Old	122,048	0.23621	28,829
28	October Act. Priority One Transportation New	123,522	0.18843	23,275
29	Total	29,987,817		5,513,324
30	December, 2023 Est.	51,103,716	0.18843	9,629,473
31	December Choice - Est.	9,843,144	0.15976	1,572,541
32	December Est. Priority One Transportation	620,454	0.18843	116,912
33	November Est.	(24,541,580)	0.18843	(4,624,370)
34	November Act.	24,471,890	0.18843	4,611,238
35	November Choice - Est.	(4,831,434)	0.15976	(771,870)
36	November Choice - Act.	4,846,822	0.15976	774,328
37	November Est. Priority One Transportation	(550,379)	0.18843	(103,708)
38	November Act. Priority One Transportation	459,470	0.18843	86,578
39	Total	61,422,103		11,291,123
40	January, 2024 Est. Old	29,802,734	0.18843	5,615,729
41	January, 2024 Est. New	36,132,519	0.18738	6,770,511
42	January Choice - Est. Old	5,774,944	0.15976	922,605
43	January Choice - Est. New	6,945,197	0.15785	1,096,299
44	January Est. Priority One Transportation Old	414,682	0.18843	78,139
45	January Est. Priority One Transportation New	502,757	0.18738	94,207
46	December 2023 Est.	(51,103,716)	0.18843	(9,629,473)
47	December 2023 Act.	51,017,809	0.18843	9,613,286
48	December Choice - Est.	(9,843,144)	0.15976	(1,572,541)
49	December Choice - Act.	9,863,385	0.15976	1,575,774
50	December Est. Priority One Transportation	(620,454)	0.18843	(116,912)
51	December Act. Priority One Transportation	774,990	0.18843	146,031
52	Total	79,661,703		14,593,656

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND	COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	February, 2024 Est. New	61,887,979	0.18738	11,596,570
2	February Choice - Est. New	11,905,760	0.15785	1,879,324
3	February Est. Priority One Transportation New	931,944	0.18738	174,628
4	January Est. Old	(29,802,734)	0.18843	(5,615,729)
5	January Est. New	(36,132,519)	0.18738	(6,770,511)
6	January Act. Old	29,733,874	0.18843	5,602,754
7	January Act. New	36,049,033	0.18738	6,754,868
8	January Choice - Est. Old	(5,774,944)	0.15976	(922,605)
9	January Choice - Est. New	(6,945,197)	0.15785	(1,096,299)
10	January Choice - Act. Old	5,782,941	0.15976	923,883
11	January Choice - Act. New	6,954,815	0.15785	1,097,818
12	January Est. Priority One Transportation Old	(414,682)	0.18843	(78,139)
13	January Est. Priority One Transportation New	(502,757)	0.18738	(94,207)
14	January Act. Priority One Transportation Old	483,807	0.18843	91,164
15	January Act. Priority One Transportation New	586,563	0.18738	109,910
16	Total	74,743,883		13,653,427
17	March, 2024 Est.	45,628,932	0.18738	8,549,949
18	March Choice - Est.	8,710,561	0.15785	1,374,962
19	March Est. Priority One Transportation	772,257	0.18738	144,706
20	February Est.	(61,887,979)	0.18738	(11,596,570)
21	February Act.	61,661,474	0.18738	11,554,127
22	February Choice - Est.	(11,905,760)	0.15785	(1,879,324)
23	February Choice - Act.	11,911,301	0.15785	1,880,199
24	February Est. Priority One Transportation	(931,944)	0.18738	(174,628)
25	February Act. Priority One Transportation	995,650	0.18738	186,565
26	Total	54,954,492		10,039,986
27	April, 2024 Est. Old	23,418,212	0.18738	4,388,105
28	April, 2024 Est. New	11,850,180	0.20421	2,419,925
29	April Choice - Est. Old	4,305,594	0.15785	679,638
30	April Choice - Est. New	2,267,832	0.17460	395,963
31	April Est. Priority One Transportation Old	333,491	0.18738	62,490
32	April Est. Priority One Transportation New	168,755	0.20421	34,461
33	March, 2024 Est.	(45,628,932)	0.18738	(8,549,949)
34	March Act.	45,443,828	0.18738	8,515,264
35	March Choice - Est.	(8,710,561)	0.15785	(1,374,962)
36	March Choice - Act.	8,704,254	0.15785	1,373,966
37	March Est. Priority One Transportation	(772,257)	0.18738	(144,706)
38	March Act. Priority One Transportation	757,930	0.18738	142,021
39	Total	42,138,326		7,942,217
40	May, 2024 Est. New	14,545,328	0.20421	2,970,301
41	May Choice - Est. New	2,852,027	0.17460	497,964
42	May Est. Priority One Transportation New	212,756	0.20421	43,447
43	April Est. Old	(23,418,212)	0.18738	(4,388,105)
44	April Est. New	(11,850,180)	0.20421	(2,419,925)
45	April Act. Old	23,362,771	0.18738	4,377,716
46	April Act. New	11,822,125	0.20421	2,414,196
47	April Choice - Est. Old	(4,305,594)	0.15785	(679,638)
48	April Choice - Est. New	(2,267,832)	0.17460	(395,963)
49	April Choice - Act. Old	4,303,239	0.15785	679,266
50	April Choice - Act. New	2,266,591	0.17460	395,747
51	April Est. Priority One Transportation Old	(333,491)	0.18738	(62,490)
52	April Est. Priority One Transportation New	(168,755)	0.20421	(34,461)
53	April Act. Priority One Transportation Old	420,571	0.18738	78,807
54	April Act. Priority One Transportation New	212,819	0.20421	43,460
55	Total	17,654,163		3,520,321

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF DEMAND GAS COST RECOVERY
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

LINE NO.	MONTH	VOLUMES SUBJ. TO DEMAND COST OF GAS	COST OF GAS	DEMAND COST RECOVERY
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	June, 2024 Est.	8,164,521	0.20421	1,667,277
2	June Choice - Est.	1,640,528	0.17460	286,436
3	June Est. Priority One Transportation	245,844	0.20421	50,204
4	May Est.	(14,545,328)	0.20421	(2,970,301)
5	May Act.	14,458,003	0.20421	2,952,469
6	May Choice - Est.	(2,852,027)	0.17460	(497,964)
7	May Choice - Act.	2,841,373	0.17460	496,104
8	May Est. Priority One Transportation	(212,756)	0.20421	(43,447)
9	May Act. Priority One Transportation	327,100	0.20421	66,797
10	Total	10,067,258		2,007,574
11	July, 2024 Est. Old	3,284,826	0.20421	670,794
12	July, 2024 Est. New	2,855,036	0.24589	702,025
13	July Choice - Est. Old	715,950	0.17460	125,005
14	July Choice - Est. New	578,716	0.21608	125,049
15	July Est. Priority One Transportation Old	80,369	0.20421	16,412
16	July Est. Priority One Transportation New	69,853	0.24589	17,176
17	June 2024 Est.	(8,164,521)	0.20421	(1,667,277)
18	June 2024 Act.	8,105,191	0.20421	1,655,161
19	June Choice - Est.	(1,640,528)	0.17460	(286,436)
20	June Choice - Act.	1,637,726	0.17460	285,947
21	June Est. Priority One Transportation	(245,844)	0.20421	(50,204)
22	June Act. Priority One Transportation	219,010	0.20421	44,724
23	Total	7,495,784		1,638,376
24	August, 2024 Est.	5,595,953	0.24589	1,375,989
25	August Choice - Est.	1,211,043	0.21608	261,682
26	August Est. Priority One Transportation	140,928	0.24589	34,653
27	July, 2023 Est. Old	(3,284,826)	0.20421	(670,794)
28	July, 2023 Est. New	(2,855,036)	0.24589	(702,025)
29	July 2023 Act. Old	3,282,545	0.20421	670,329
30	July 2023 Act. New	2,853,053	0.24589	701,537
31	July Choice - Est. Old	(715,950)	0.17460	(125,005)
32	July Choice - Est. New	(578,716)	0.21608	(125,049)
33	July Choice - Act. Old	714,720	0.17460	124,790
34	July Choice - Act. New	577,721	0.21608	124,834
35	July Est. Priority One Transportation Old	(80,369)	0.20421	(16,412)
36	July Est. Priority One Transportation New	(69,853)	0.24589	(17,176)
37	July Act. Priority One Transportation Old	95,171	0.20421	19,435
38	July Act. Priority One Transportation New	82,719	0.24589	20,340
39	Total	6,969,103		1,677,127
40	September, 2024 Est.	7,395,836	0.24589	1,818,562
41	September Choice - Est.	0	-	0
42	September Est. Priority One Transportation	0	-	0
43	August Est.	0	-	0
44	August Act.	0	-	0
45	August Choice - Est.	0	-	0
46	August Choice - Act.	0	-	0
47	August Est. Priority One Transportation	0	-	0
48	August Act. Priority One Transportation	0	-	0
49	Total	7,395,836		1,818,562
50	TOTAL	404,650,637		76,219,931

COLUMBIA GAS OF PENNSYLVANIA, INC.
DETAIL OF STANDBY DEMAND COST RECOVERY
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

LINE NO.	MONTH	STANDBY VOLUMES	STANDBY DEMAND RATE	STANDBY GAS DEMAND RECOVERIES
		(1) THERM	(2) \$/THERM	(3 = 1 x 2) \$
1	October, 2023 Est.	0		0
2	September, 2023 Act.	53,940	1.07097	57,768
3	September, 2023 Est.	0	-	0
4		<u>53,940</u>		<u>57,768</u>
5	November, 2023 Est.	0	-	0
6	October, 2023 Act.	53,940	1.10754	59,741
7	October, 2023 Est.	0	-	0
8		<u>53,940</u>		<u>59,741</u>
9	December, 2023 Est.	0	-	0
10	November, 2023 Act.	71,190	1.10754	78,846
11	November, 2023 Est.	0	-	0
12		<u>71,190</u>		<u>78,846</u>
13	January, 2024 Est.	0	-	0
14	December, 2023 Act.	71,190	1.10754	78,846
15	December, 2023 Est.	0	-	0
16		<u>71,190</u>		<u>78,846</u>
17	February, 2024 Est.	0	-	0
18	January, 2024 Act.	54,910	1.10460	60,654
19	January, 2024 Est.	0	-	0
20		<u>54,910</u>		<u>60,654</u>
21	March, 2024 Est.	0	-	0
22	February, 2024 Act.	54,910	1.10460	60,654
23	February, 2024 Est.	0	-	0
24		<u>54,910</u>		<u>60,654</u>
25	April, 2024	0	-	0
26	March, 2024 Act.	54,910	1.10460	60,654
27	March, 2024 Est.	0	-	0
28		<u>54,910</u>		<u>60,654</u>
29	May, 2024	0	-	0
30	April, 2024 Act.	54,830	1.10715	60,705
31	April, 2024 Est.	0	-	0
32		<u>54,830</u>		<u>60,705</u>
33	June, 2024	0	-	0
34	May, 2024 Act.	54,830	1.10715	60,705
35	May, 2024 Est.	0	-	0
36		<u>54,830</u>		<u>60,705</u>
37	July, 2024	0	-	0
38	June, 2024 Act.	54,650	1.10715	60,506
39	June, 2024 Est.	0	-	0
40		<u>54,650</u>		<u>60,506</u>
41	August, 2024	0	-	0
42	July, 2024 Act.	54,650	1.11459	60,912
43	July, 2024 Est.	0	-	0
44		<u>54,650</u>		<u>60,912</u>
45	September, 2024	0	-	0
46	August, 2024 Act	54,650	1.11459	60,912
47	August, 2024 Est.	0	-	0
48		<u>54,650</u>		<u>60,912</u>
49	TOTAL	<u>688,600</u>		<u>760,901</u>

COLUMBIA GAS OF OF PENNSYLVANIA, INC.
DETAIL OF NSS BANKING & BALANCING AND CAPACITY RELEASE REVENUE
OCTOBER, 2023 THROUGH SEPTEMBER, 2024

LINE NO.	DESCRIPTION	NSS-BANKING & BALANCING			NSS-CAPACITY RELEASE		
		VOLUME	RATE	AMOUNT	VOLUME	RATE	AMOUNT
		(1)	(2)	(3=1 x 2)	(4)	(5)	(6=4 x 5)
		THERM	\$/THERM	\$	THERM	\$/THERM	\$
1	October, 2023 Est.	30,000	0.00226	68	30,000	0.00093	28
2	September, 2023 Act.	20,860	0.00226	47	20,860	0.00093	19
3	September, 2023 Est.	<u>(23,000)</u>	0.00226	<u>(52)</u>	<u>(23,000)</u>	0.00093	<u>(21)</u>
4		27,860		63	27,860		26
5	November, 2023 Est.	71,000	0.00226	160	71,000	0.00850	604
6	October, 2023 Act.	37,940	0.00226	86	37,940	0.00093	35
7	October, 2023 Est.	<u>(30,000)</u>	0.00226	<u>(68)</u>	<u>(30,000)</u>	0.00093	<u>(28)</u>
8		78,940		178	78,940		611
9	December, 2023 Est.	90,000	0.00226	203	90,000	0.01003	903
10	November, 2023 Act.	57,560	0.00226	130	57,560	0.00850	489
11	November, 2023 Est.	<u>(71,000)</u>	0.00226	<u>(160)</u>	<u>(71,000)</u>	0.00850	<u>(604)</u>
12		76,560		173	76,560		788
13	January, 2024 Est.	98,000	0.00226	221	98,000	0.01002	982
14	December, 2023 Act.	78,330	0.00226	177	78,330	0.01003	786
15	December, 2023 Est.	<u>(90,000)</u>	0.00226	<u>(203)</u>	<u>(90,000)</u>	0.01003	<u>(903)</u>
16		86,330		195	86,330		865
17	February, 2024 Est.	104,000	0.00226	235	104,000	0.01000	1,040
18	January, 2024 Act.	89,400	0.00226	202	89,400	0.01002	896
19	January, 2024 Est.	<u>(98,000)</u>	0.00226	<u>(221)</u>	<u>(98,000)</u>	0.01002	<u>(982)</u>
20		95,400		216	95,400		954
21	March, 2024 Est.	83,000	0.00226	188	83,000	0.00093	77
22	February, 2024 Act.	86,370	0.00226	195	86,370	0.01000	864
23	February, 2024 Est.	<u>(104,000)</u>	0.00226	<u>(235)</u>	<u>(104,000)</u>	0.01000	<u>(1,040)</u>
24		65,370		148	65,370		(99)
25	April, 2024 Est.	67,000	0.00226	151	67,000	0.00093	62
26	March, 2024 Act.	72,060	0.00226	163	72,060	0.00093	67
27	March, 2024 Est.	<u>(83,000)</u>	0.00226	<u>(188)</u>	<u>(83,000)</u>	0.00093	<u>(77)</u>
28		56,060		126	56,060		52
29	May, 2024 Est.	45,000	0.00226	102	45,000	0.00093	42
30	April, 2024 Act.	63,890	0.00226	144	63,890	0.00093	59
31	April, 2024 Est.	<u>(67,000)</u>	0.00226	<u>(151)</u>	<u>(67,000)</u>	0.00093	<u>(62)</u>
32		41,890		95	41,890		39
33	June, 2024 Est.	24,000	0.00226	54	24,000	0.00093	22
34	May, 2024 Act.	36,230	0.00226	82	36,230	0.00093	34
35	May, 2024 Est.	<u>(45,000)</u>	0.00226	<u>(102)</u>	<u>(45,000)</u>	0.00093	<u>(42)</u>
36		15,230		34	15,230		14
37	July, 2024 Est.	22,000	0.00226	50	22,000	0.00093	20
38	June, 2024 Act.	24,190	0.00226	55	24,190	0.00093	23
39	June, 2024 Est.	<u>(24,000)</u>	0.00226	<u>(54)</u>	<u>(24,000)</u>	0.00093	<u>(22)</u>
40		22,190		50	22,190		20
41	August, 2024 Est.	23,000	0.00226	52	23,000	0.00093	21
42	July, 2024 Act.	21,890	0.00226	49	21,890	0.00093	20
43	July, 2024 Est.	<u>(22,000)</u>	0.00226	<u>(50)</u>	<u>(22,000)</u>	0.00093	<u>(20)</u>
44		22,890		52	22,890		21
45	September, 2024 Est.	0	-	0	0	-	0
46	August, 2024 Act.	0	-	0	0	-	0
47	August, 2024 Est.	<u>0</u>	-	<u>0</u>	<u>0</u>	-	<u>0</u>
48		0		0	0		0
49	TOTAL	<u>588,720</u>		<u>1,330</u>	<u>588,720</u>		<u>3,291</u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
DEMAND PENALTY CREDITS/SUPPLIER REFUNDS RECEIVED OCTOBER 2023 - SEPTEMBER 2024
FROM VARIOUS SUPPLIERS

Line No.	Refund Type	Date Received	Total
1	Texas Eastern Transmission: Penalty Credit Docket No. RP-23-980	October 2023	4,067
2	Texas Eastern Transmission: Penalty Credit Docket No. RP-24-68	December 2023	485
3	Columbia Gas Transmission, LLC: Penalty Credit Docket No. RP-24-286	December 2023	510,386
4	Equitrans: Penalty Credit Docket No. RP24-325	February 2024	47
5	Total Penalty Credits/Supplier Refunds to Pass Back		<u>514,985</u>
6	Interest Calculated on Schedule 5 Sheet 2 of 2		<u>41,239</u>
7	Total Penalty Credits/Supplier Refunds to Pass Back With Interest		<u><u>556,224</u></u>

COLUMBIA GAS OF PENNSYLVANIA, INC.
PENALTY CREDITS RECEIVED OCTOBER 2023 - SEPTEMBER 2024
PASSBACK INTEREST CALCULATION

Line No.	Month	Refund (1) \$	Number of Months (2)	Rate (3) %	Amount of Interest (4 = 1 x 2 x 3) \$	Total (5 = 1 + 4) \$
1	October, 2023	4,067	18 / 12	6.00%	366	4,433
2	November	0	17 / 12	6.00%	0	0
3	December	510,871	16 / 12	6.00%	40,870	551,741
4	January, 2024	0	15 / 12	6.00%	0	0
5	February	47	14 / 12	6.00%	3	50
6	March	0	13 / 12	6.00%	0	0
7	April	0	12 / 12	6.00%	0	0
8	May	0	11 / 12	6.00%	0	0
9	June	0	10 / 12	6.00%	0	0
10	July	0	9 / 12	6.00%	0	0
11	August	0	8 / 12	6.00%	0	0
12	September	<u>0</u>	7 / 12	6.00%	<u>0</u>	<u>0</u>
13	TOTAL	<u><u>514,985</u></u>			<u><u>41,239</u></u>	<u><u>556,224</u></u>

ATTACHMENT A

COLUMBIA GAS OF PENNSYLVANIA, INC.
PENALTY CREDITS/SUPPLIER REFUNDS RECEIVED MARCH 2024 - AUGUST 2024
PASSBACK OF NON-RESIDENTIAL PORTION
CALCULATED RATE EFFECTIVE OCTOBER 2024 - SEPTEMBER 2025

Line No.	Refund Type	Date Received	Amount	Non-Residential Allocation 1_/
1	Eastern Gas and Transmission: Penalty Credit Docket No. RP24-846	July 2024	4,743	(1,368) 2_/
2	Texas Eastern Transmission: Penalty Credit Docket No. RP24-779	July 2024	<u>1,707</u>	<u>(21) 2_/</u>
3	Total Refunds to Pass Back		6,450	(1,389)
4	SGSS, SGDS (Priority One Only), SCD, LGSS and MLSS Therms			128,292,623
5	Rate per Therm			<u>(0.00001) \$/Therms</u>

1_/ Allocation is based on the PGDC Sales forecast during the periods that refunds were received. See Attachment A Sheet 2 of 3 for Non-Residential Allocation Details.

2_/ Includes applicable interest as shown on Attachment A Sheet 3 of 3.

COLUMBIA GAS OF PENNSYLVANIA, INC.
PENALTY CREDIT/SUPPLIER REFUND PASSBACK
NON-RESIDENTIAL ALLOCATION CALCULATION

<u>Line No.</u>	<u>Period & Type</u>	<u>PGDC Sales</u> Therm	<u>Allocation</u>
	October 2024 - September 2025		
1	Residential	336,794,302	72.4%
2	Commercial & Industrial	128,292,623	27.6%
3	Total October 2024 - September 2025	465,086,925	100.0%

COLUMBIA GAS OF PENNSYLVANIA, INC.
PENALTY CREDITS/SUPPLIER REFUNDS RECEIVED MARCH 2024 - AUGUST 2024
PASSBACK OF NON-RESIDENTIAL PORTION INTEREST CALCULATION

Line No.	Month	Refund (1) \$	Number of Months (2)	Rate (3) %	Amount of Interest (4 = 1 x 2 x 3) \$	Total (5 = 1 + 4) \$
1	March, 2024	0	13 / 12	6.00%	0	0
2	April	0	12 / 12	6.00%	0	0
3	May	0	11 / 12	6.00%	0	0
4	June	0	10 / 12	6.00%	0	0
5	July	(1,779)	9 / 12	6.00%	(80)	(1,859)
6	August	0	8 / 12	6.00%	0	0
7	September	<u>0</u>	7 / 12	6.00%	<u>0</u>	<u>0</u>
8	TOTAL	<u>(1,779)</u>			<u>(80)</u>	<u>(1,859)</u>