



375 North Shore Drive
Pittsburgh, Pennsylvania 15212

www.peoples-gas.com

Carol Scanlon
Manager, Rates

PNG Companies LLC
Phone: 412-208-6931
Email: carol.scanlon@peoples-gas.com

September 30, 2024

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Docket No. R-2024-3045945
Peoples Natural Gas Company LLC
Supplement No. 3 to Tariff Gas – PA PUC No. 48
1307(f)-2024 Annual Compliance Filing and Quarterly Recalculation and Reconciliation of
Purchased Gas Cost Rates; Rider USR Recalculation; and
Annual Supplier Choice Rider Recalculation and Reconciliation

Dear Secretary Chiavetta:

Please accept the following materials for filing with the Commission on behalf of Peoples Natural Gas Company LLC (“Peoples Natural Gas”):

1. Supplement No. 3 to Peoples Natural Gas Tariff Gas – PA PUC No. 48 which has an effective date of October 1, 2024;
2. Schedules that support the rates contained in Supplement No. 3.

We are filing Supplement No. 3 in compliance with the Commission’s order entered on September 12, 2024, in Docket No. R-2024-3045945. Supplement No. 3 will accomplish the following:

- 1) Implement the terms of the settlement agreement approved by the Commission in Peoples Natural’s annual 1307(f) proceeding in Docket No. R-2024-3045945, which includes an adjustment resulting from a change to the storage valuation process;
- 2) Implement Peoples Natural Gas’ quarterly recalculation and reconciliation of natural gas costs for the period of June 1, 2024 through August 31, 2024;
- 3) Update the Rider USR – Universal Service Program charge;
- 4) Update Rider MFC – Merchant Function Charge, and;
- 5) Update and reconcile Rider Supplier Choice in accordance with our tariff.



375 North Shore Drive
Pittsburgh, Pennsylvania 15212

www.peoples-gas.com

Copies of this filing have been served in accordance with the attached Certificate of Service. Thank you for your attention to this matter.

Respectfully submitted,



Carol Scanlon

Enclosure

cc: Certificate of Service

PEOPLES NATURAL GAS COMPANY LLC

RATES AND RULES GOVERNING THE FURNISHING OF NATURAL GAS SERVICE TO RETAIL GAS CUSTOMERS

ISSUED: September 30, 2024

EFFECTIVE: October 1, 2024

**BY: Michael Huwar
President
375 North Shore Drive
Pittsburgh, PA 15212**

NOTICE

October 1, 2024 Quarterly 1307(f), Rider MFC,
Rider USR and Rider Supplier Choice Filing

This tariff makes changes to existing rates.
(See page 2)

LIST OF CHANGES

	<u>Current</u>	<u>Proposed</u>	<u>Increase/ (Decrease)</u>
Rider PGC			
<u>Rate RS, SGS, MGS, LGS, NGPV</u>			
Capacity Charge	\$1.0391	\$1.2293	\$0.1902
Gas Cost Adjustment Charge	\$0.0103	(\$0.0689)	(\$0.0792)
Natural Gas Supply Charge	\$2.3200	\$2.2144	(\$0.1056)
AVC Capacity Charge	\$0.7542	\$0.7345	(\$0.0197)
<u>Rider MFC – Merchant Function Charge</u>			
RS	\$0.0741	\$0.0742	\$0.0001
SGS	\$0.0111	\$0.0113	\$0.0002
MGS	\$0.0111	\$0.0113	\$0.0002
LGS	\$0.0111	\$0.0113	\$0.0002
<u>Balancing Charges</u>			
SGS	\$0.4468	\$0.4199	(\$0.0269)
MGS	\$0.4468	\$0.4199	(\$0.0269)
LGS	\$0.1165	\$0.1048	(\$0.0117)
<u>Rider USP - Universal Service Program</u>	\$0.5439	\$0.6055	\$0.0616
<u>Rider Supplier Choice</u>	\$0.0037	\$0.0080	\$0.0043
<u>Retainage Charges</u>	5.9%	5.8%	(0.1) %

	Rider Purchased Gas Costs				Base Rate Charges (5)	Rider STAS (6)	Rider MFC (7)	Rider Supplier Choice (8)	Rider USR (9)	Rider GPC (10)	Rider DSIC Charge (11)	Rider TRS (12)	Former Peoples Gas Customers RIDER TCJA 3/ (13)	Former Peoples Natural Gas Customers Total Rate (14=SUM 1 to 12)	Former Peoples Gas Customers Total Rate (15=SUM 1 to 13)
	Capacity (1)	AVC Capacity (2)	GCA (3)	Commodity (4)											
Residential Sales						0.00%					0.00%	-6.8414%	-2.2237%		
Customer Charge					\$ 16.80			\$ 0.0080			\$ -	\$ (1.1494)	\$ (0.3736)	\$ 15.6586	\$ 15.2851
Capacity	\$ 1.2293	\$ 0.7345					\$ 0.0270							\$ 1.9908	\$ 1.9908
Price to Compare - PTC			\$ (0.0689)	\$ 2.2144			\$ 0.0472			\$ 0.0865				\$ 2.2792	\$ 2.2792
Delivery Charge					\$ 5.3537				\$ 0.6055		\$ -	\$ (0.3663)	\$ (0.1191)	\$ 5.5929	\$ 5.4738
State Tax Surcharge						\$ -								\$ -	\$ -
Total per MCF							\$ 0.0742							\$ 9.8629	\$ 9.7438
Small General Service (SGS)															
Customer Charge															
0 to 499 MCF/Yr					\$ 22.00			\$ 0.0080			\$ -	\$ (1.5051)	\$ (0.4892)	\$ 20.5029	\$ 20.0137
500 to 999 MCF/Yr					\$ 44.00			\$ 0.0080			\$ -	\$ (3.0102)	\$ (0.9784)	\$ 40.9978	\$ 40.0194
1/ Capacity	\$ 0.4199	\$ 0.6683												\$ 1.0882	\$ 1.0882
Price to Compare - PTC	\$ 0.8094		\$ (0.0689)	\$ 2.2144			\$ 0.0113			\$ 0.0865				\$ 3.0527	\$ 3.0527
Delivery Charge					\$ 3.9844						\$ -	\$ (0.2726)	\$ (0.0886)	\$ 3.7118	\$ 3.6232
State Tax Surcharge						\$ -								\$ -	\$ -
Total per MCF	\$ 1.2293													\$ 7.8527	\$ 7.7641
Medium General Service (MGS)															
Customer Charge															
1,000 to 2,499 MCF/Yr					\$ 101.00						\$ -	\$ (6.9098)	\$ (2.2459)	\$ 94.0902	\$ 91.8442
2,500 to 24,999 MCF/Yr					\$ 145.00						\$ -	\$ (9.9200)	\$ (3.2244)	\$ 135.0800	\$ 131.8556
1/ Capacity	\$ 0.4199	\$ 0.4209												\$ 0.8408	\$ 0.8408
Price to Compare - PTC	\$ 0.8094		\$ (0.0689)	\$ 2.2144			\$ 0.0113			\$ 0.0865				\$ 3.0527	\$ 3.0527
Delivery Charge					\$ 3.6941						\$ -	\$ (0.2527)	\$ (0.0821)	\$ 3.4414	\$ 3.3593
State Tax Surcharge						\$ -								\$ -	\$ -
Total per MCF	\$ 1.2293													\$ 7.3349	\$ 7.2528
Large General Service (LGS)															
Customer Charge															
25,000 to 49,999 MCF/Yr					\$ 940.00						\$ -	\$ (64.3092)	\$ (20.9028)	\$ 875.6908	\$ 854.7881
50,000 to 99,999 MCF/Yr					\$ 1,465.00						\$ -	\$ (100.2265)	\$ (32.5772)	\$ 1,364.7735	\$ 1,332.1963
100,000 to 199,999 MCF/Yr					\$ 2,130.00						\$ -	\$ (145.7218)	\$ (47.3648)	\$ 1,984.2782	\$ 1,936.9134
Over 200,000 MCF/Yr					\$ 5,630.00						\$ -	\$ (385.1708)	\$ (125.1943)	\$ 5,244.8292	\$ 5,119.6349
1/ Capacity	\$ 0.1048	\$ 0.1297												\$ 0.2345	\$ 0.2345
Price to Compare - PTC	\$ 1.1245		\$ (0.0689)	\$ 2.2144			\$ 0.0113			\$ 0.0865				\$ 3.3678	\$ 3.3678
Delivery Charge															
25,000 - 49,999 MCF/Yr					\$ 2.6360	\$ -					\$ -	\$ (0.1803)	\$ (0.0586)	\$ 2.4557	\$ 2.3971
50,000 - 99,999 MCF/Yr					\$ 2.5519	\$ -					\$ -	\$ (0.1746)	\$ (0.0567)	\$ 2.3773	\$ 2.3206
100,000 - 199,999 MCF/Yr					\$ 2.4335	\$ -					\$ -	\$ (0.1665)	\$ (0.0541)	\$ 2.2670	\$ 2.2129
200,000 to 749,999 MCF/Yr					\$ 2.1937	\$ -					\$ -	\$ (0.1501)	\$ (0.0488)	\$ 2.0436	\$ 1.9948
750,000 to 1,999,999 MCF/Yr					\$ 1.9097	\$ -					\$ -	\$ (0.1307)	\$ (0.0425)	\$ 1.7790	\$ 1.7365
Over 2,000,000 MCF/Yr					\$ 1.4431	\$ -					\$ -	\$ (0.0987)	\$ (0.0321)	\$ 1.3444	\$ 1.3123
2/ Total per MCF	\$ 1.2293													\$ 6.0580	\$ 5.9994
Mainline Service (MLS)															
Customer Charge															
Over 200,000 MCF/Yr					\$ 5,630.00						\$ (385.1708)	\$ (125.1943)	\$ 5,244.8292	\$ 5,119.6349	
1/ Capacity	\$ 0.1048	\$ 0.1297												\$ 0.2345	\$ 0.2345
Price to Compare - PTC	\$ 1.1245		\$ (0.0689)	\$ 2.2144			\$ 0.0113			\$ 0.0865				\$ 3.3678	\$ 3.3678
Delivery Charge															
PNG transmission line					\$ 0.7430						\$ (0.0508)	\$ (0.0165)	\$ 0.6922	\$ 0.6757	
Interstate pipeline					\$ 0.4422						\$ (0.0303)	\$ (0.0098)	\$ 0.4119	\$ 0.4021	
Total per MCF														\$ 4.2945	\$ 4.2780

1/ The Price-to-Compare format as shown is applicable to a Non-Priority One customer; the Price-to-Compare Charge for a Priority One customer would not include the Capacity Charge.

See the Residential - Sales section above as an example of Priority One.

2/ The Total per MCF displayed for Retail LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.

3/ The Rider TCJA Temporary Surcharge applies to former Peoples Gas Division customers.

4/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.

5/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

	Base Rate Charges (1)	Rider STAS (2)	Rider MFC (3)	Rider USR (4)	Rider Purchased Gas Costs Capacity (5)	AVC Capacity (6)	Balancing Charge (7)	Rider Supplier Choice (8)	Rider DSIC Charge (9)	Rider TRS (10)	Former Peoples Gas Customers RIDER TCJA 3/ (11)	Former Peoples Natural Gas Total Rate (12=SUM 1 to 10)	Former Peoples Gas Customers Total Rate (13=SUM 1 to 11)
Rate GS-T Residential													
Customer Charge	\$ 16.8000	0.00%						\$ 0.0080	\$ -	\$ -6.8414%	\$ -2.2237%	\$ 15.6586	\$ 15.2851
Capacity			\$ 0.0270		\$ 1.2293	\$ 0.7345						\$ 1.9908	\$ 1.9908
Delivery Charge	\$ 5.3537			\$ 0.6055				\$ -	\$ -	\$ (0.3663)	\$ (0.1191)	\$ 5.5929	\$ 5.4738
State Tax Surcharge		\$ -										\$ -	\$ -
Total per MCF												\$ 7.5837	\$ 7.4646
Rate GS-Transportation SGS													
Customer Charge													
0 to 499 MCF/Yr	\$ 22.0000							\$ 0.0080	\$ -	\$ (1.5051)	\$ (0.4892)	\$ 20.5029	\$ 20.0137
500 to 999 MCF/Yr	\$ 44.0000							\$ 0.0080	\$ -	\$ (3.0102)	\$ (0.9784)	\$ 40.9978	\$ 40.0194
1/ Capacity/BB&A					\$ 0.6683	\$ 0.4199						\$ 1.0882	\$ 1.0882
Delivery Charge	\$ 3.9844							\$ -	\$ -	\$ (0.2726)	\$ (0.0886)	\$ 3.7118	\$ 3.6232
State Tax Surcharge		\$ -										\$ -	\$ -
Total per MCF												\$ 4.8000	\$ 4.7114
Rate GS-Transportation MGS													
Customer Charge													
1,000 to 2,499 MCF/Yr	\$ 101.0000							\$ -	\$ -	\$ (6.9098)	\$ (2.2459)	\$ 94.0902	\$ 91.8442
2,500 to 24,999 MCF/Yr	\$ 145.0000							\$ -	\$ -	\$ (9.9200)	\$ (3.2244)	\$ 135.0800	\$ 131.8556
1/ Capacity/BB&A					\$ 0.4209	\$ 0.4199						\$ 0.8408	\$ 0.8408
Delivery Charge	\$ 3.6941							\$ -	\$ -	\$ (0.2527)	\$ (0.0821)	\$ 3.4414	\$ 3.3593
State Tax Surcharge		\$ -										\$ -	\$ -
Total per MCF												\$ 4.2822	\$ 4.2001
Rate GS-Transportation LGS													
Customer Charge													
25,000 to 49,999 MCF/Yr	\$ 940.0000							\$ -	\$ -	\$ (64.3092)	\$ (20.9028)	\$ 875.6908	\$ 854.7881
50,000 to 99,999 MCF/Yr	\$ 1,465.0000							\$ -	\$ -	\$ (100.2265)	\$ (32.5772)	\$ 1,364.7735	\$ 1,332.1963
100,000 to 199,999 MCF/Yr	\$ 2,130.0000							\$ -	\$ -	\$ (145.7218)	\$ (47.3648)	\$ 1,984.2782	\$ 1,936.9134
Over 200,000 MCF/Yr	\$ 5,630.0000							\$ -	\$ -	\$ (385.1708)	\$ (125.1943)	\$ 5,244.8292	\$ 5,119.6349
1/ Capacity/BB&A					\$ 0.1297	\$ 0.1048						\$ 0.2345	\$ 0.2345
Delivery Charge													
25,000 - 49,999 MCF/Yr	\$ 2.6360	\$ -						\$ -	\$ -	\$ (0.1803)	\$ (0.0586)	\$ 2.4557	\$ 2.3971
50,000 - 99,999 MCF/Yr	\$ 2.5519	\$ -						\$ -	\$ -	\$ (0.1746)	\$ (0.0567)	\$ 2.3773	\$ 2.3206
100,000 - 199,999 MCF/Yr	\$ 2.4335	\$ -						\$ -	\$ -	\$ (0.1665)	\$ (0.0541)	\$ 2.2670	\$ 2.2129
200,000 to 749,999 MCF/Yr	\$ 2.1937	\$ -						\$ -	\$ -	\$ (0.1501)	\$ (0.0488)	\$ 2.0436	\$ 1.9948
750,000 to 1,999,999 MCF/Yr	\$ 1.9097	\$ -						\$ -	\$ -	\$ (0.1307)	\$ (0.0425)	\$ 1.7790	\$ 1.7365
Over 2,000,000 MCF/Yr	\$ 1.4431	\$ -						\$ -	\$ -	\$ (0.0987)	\$ (0.0321)	\$ 1.3444	\$ 1.3123
2/ Total per MCF												\$ 2.6902	\$ 2.6316
Mainline Service (MLS)													
Customer Charge													
Over 200,000 MCF/Yr	\$ 5,630.0000							\$ -	\$ -	\$ (385.1708)	\$ (125.1943)	\$ 5,244.8292	\$ 5,119.6349
1/ Capacity/BB&A					\$ 0.1297	\$ 0.1048						\$ 0.2345	\$ 0.2345
Delivery Charge													
PNG transmission line	\$ 0.7430	\$ -						\$ -	\$ -	\$ (0.0508)	\$ (0.0165)	\$ 0.6922	\$ 0.6757
Interstate pipeline	\$ 0.4422	\$ -						\$ -	\$ -	\$ (0.0303)	\$ (0.0098)	\$ 0.4119	\$ 0.4021
Total per MCF												\$ 0.9267	\$ 0.9102

1/ The Capacity Charge applies to Priority 1 ratepayers when electing transport service. All other Ratepayers are billed the Balancing Charge.
 2/ The Total per MCF displayed for Transport LGS is representative of the 25,000 - 49,999 MCF/Yr delivery charge tier only.
 3/ The Rider TJCA Temporary Surcharge applies to former Peoples Gas Division customers.
 4/ In addition to the above listed rates the Weather Normalization Adjustment applies during October through May billing months.
 5/ The above rates are for non-transitional customers. For transitional customer rates, refer to the corresponding rate schedule found in the Company's retail tariff.

RATE GS-T
GENERAL SERVICE - TRANSPORTATION

RULES AND DELIVERY TERMS (Continued)

- 2) All standby volumes contracted for the month by the customer.

Transportation customers whose nominated daily volume are received in whole by the Company shall not be affected by the provisions in this subparagraph No. 8.

At least six hours prior to the beginning of an "upset day," the utility will provide notice to any one of three persons designated by the customer. After contact is attempted by the Company with the three persons designated by the customer, the Company will be deemed to have satisfied its notice obligations.

- (9) Unless otherwise agreed under paragraph (17) below, the Company will arrange its utilization of available capacity by endeavoring to fairly accommodate, to the extent practicable, the interests of its retail and transportation customers.
- a. Available System Capacity for Transportation Service: Capacity for the transportation of customer-owned gas is available on the Company's system to the same extent as capacity is available for the general system supplies that the Company acquires for its retail customers, except where operational constraints may require otherwise. Those operational constraints can include the safety of persons or property and the displacement of locally produced or purchased retail gas supplies.
 - b. Actual Unavailability of or Restrictions on Capacity: In the event that capacity on the Company's system either is unavailable for the transportation of customer-owned gas or is available but restricted, the Company will provide its transportation customer or the customer's designated representative with a written explanation of why capacity is unavailable or restricted and the steps examined by the Company to alleviate the unavailability or restriction. Where capacity is restricted, the Company will allocate capacity to its transportation customers without regard to the sources of the customers' natural gas supplies.
 - c. Anticipated Unavailability of or Restrictions on Capacity: Whenever the Company anticipates that an extraordinary activity or occurrence will make capacity either unavailable or available but restricted, the Company will provide written notice to Pennsylvania producers, as early as possible, of the specific portions of the Company's system on which capacity may be unavailable or available but restricted and of the length of time that the unavailability or restriction likely will last.
- (10) As soon as practical after the customer learns of any disruption or interruption in its supply of gas, the customer shall notify the Company.
- (11) The measurements at the point of receipt and delivery shall be the responsibility of the Company. All quantities of gas received, transported, and delivered shall be expressed in terms of "Mcf." A customer's gas received by the Company in Btus will be converted to Mcf using the current applicable conversion factor as determined annually in the Company's 1307(f) proceeding.
- (12) The Company shall retain 5.8 percent of the total volume of gas received into its system on behalf of all customers as gas used in Company operations and for unaccounted-for gas under Transportation Agreements that have been or are entered into pursuant to this rate, except in the following circumstances, where the Company may exercise its discretion to waive retainage in conjunction with a positive cost/benefit analysis: **(D)**

(D)- Indicates Decrease.

RATE GS-SB
GENERAL SERVICE - STANDBY

AVAILABILITY

This service is available to transportation service customers served under Rate GS-T and/or customers who need or use the Company as backup service to service from an alternate supplier.

RULES AND DELIVERY TERMSPriority-One Transportation Customers

Priority One customers must pay for standby service through a transportation standby charge applicable to all volumes transported under Rate Schedule GS-T. Backup service for Priority-One customers shall be provided pursuant to the applicable retail rate schedules.

Non-Priority-One Transportation Customers

The customer may execute a Standby Contract for a specified monthly volume. The term of the Standby Contract will be a minimum period of not less than one year. Customers that execute a Standby Contract will pay for standby service through a capacity charge applicable to contracted for monthly volumes and through a standby commodity charge applicable to all standby volumes actually purchased under Rate Schedule GS-SB.

Back-up Standby Service

If a customer is using the Company as back-up service to service from an alternative supplier, the Company shall charge the customer the standby service fees set forth in the rate table below. The Company reserves the right to determine when and the level to which a customer is using the Company as a backup supplier. In situations where the alternative supply is from local well production and before the Company provides backup standby service under the terms of this rate schedule, the Company shall have the right to inspect the pipeline and related facilities of the customer and require that the customer install, at its own expense, any necessary equipment to protect the integrity and safe operation of the Company's system.

RATE TABLECapacity Charges Applicable under the Rate Schedule:

RS Capacity Charge per Mcf	\$1.2293	(I)
SGS Capacity Charge per Mcf	\$1.2293	(I)
MGS Capacity Charge per Mcf	\$1.2293	(I)
LGS Capacity Charge per Mcf	\$1.2293	(I)

Standby Charges for Priority One Transportation Customers

For customers that pay the capacity charge, the Company may release pipeline capacity, the terms of which will be pursuant to the capacity-release terms of the Company's Supplier tariff and this rate schedule.

Priority-One customers who take service under this rate schedule, or their agents, must take assignment of a pro-rata or other agreed upon share of the pipeline and storage capacity and Pennsylvania produced gas supplies ("assigned capacity") that would otherwise be utilized by the Company to meet the customer's service requirements. Assigned capacity shall be subject to recall pursuant to the conditions described in the Company's Supplier Tariff, in which case the Company will provide for the delivery of necessary gas supplies pursuant to the terms of this rate schedule. More specific terms with respect to capacity assignment requirements may be set forth in the Company's Supplier Tariff and in its contracts with Priority One NGSs. However, such additional terms with respect to capacity assignment requirements shall be subject to review in the Company's annual Section 1307(f) proceeding.

(I) – Indicates increase.

ISSUED: September 30, 2024

EFFECTIVE: October 1, 2024

VERIFICATION

I, Carol Scanlon, hereby state that I am Manager, Rates, of Peoples Natural Gas Company LLC; that I am authorized to and make this verification for it; that the facts above set forth are true and correct (or are true and correct to the best of my knowledge, information and belief) and that Peoples Natural Gas posted Supplement No. 3 to Tariff Gas-PA PUC No. 48 on its Web Page in accordance with the Commission's Secretarial Letter of March 30, 1998. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 (relating to unsworn falsification to authorities).

Date: September 30, 2024



Carol Scanlon

Peoples Natural Gas Company LLC
 QUARTERLY 1307(f) Rate Calculation
 Effective: OCTOBER 1, 2024

Quarterly 1307(f)
 October 1, 2024
 Page 1/20

Line No.		Costs and Volumes	\$/Mcf Rates
1	DC = Projected Annual Capacity Costs (excluding AVC Capacity)	\$83,877,851	
2	MINUS: Projected Balancing Revenue Credits	<u>\$9,262,716</u>	
3	Projected Annual "Current" Period Capacity Costs (line 1 - line 2)	\$74,615,135	
4	S + SBAC = Projected Annual Sales and Standby Volumes - October 2024 through September 2025 (Mcf)	<u>69,321,247</u>	
5	Projected "Current" Period Capacity Costs per Mcf (line 3 / line 4)		\$1.0764
6	Capacity Over/(Under) "E-Factor" Collection	(\$10,597,428)	
7	S + SBAC = Projected Annual Sales and Standby Volumes - October 2024 through September 2025 (Mcf)	<u>69,321,247</u>	
8	Capacity "E-Factor" Cost per Mcf (line 6 / line 7)		(\$0.1529)
9	Projected Total Capacity Cost of Gas per Mcf (line 5 - line 8)		\$1.2293
10	CC = Projected Commodity Costs	\$131,983,952	
11	S = Projected Sales Volumes October 2024 through September 2025 (Mcf)	<u>59,601,862</u>	
12	Projected Commodity Cost of Gas per Mcf (line 10 / line 11)		\$2.2144
13	MINUS: Current Commodity Over/(Under) Collection	\$0	
14	S = Projected Annual Sales Volumes (Mcf)	<u>59,601,862</u>	
15	Current Commodity Over/(Under) Collection Commodity Cost of Gas per Mcf (line 13 / line 14)		<u>\$0.0000</u>
16	Projected Commodity Cost of Gas per Mcf (line 12 - line 15)		\$2.2144
17	Total Projected Cost of Gas per Mcf (line 9 + line 16)		\$3.4437
18	Total Prior Period Over/(Under) Collection Balance	<u>\$4,107,457</u>	
19	Projected Sales Volumes October 2024 through September 2025 (Mcf)	<u>59,601,862</u>	
20	MINUS: E = Prior Period Over/(Under) Collection Rate per Mcf (line 18 / line 19)		\$0.0689
21	Overall Gas Cost Rate per Mcf (line 17 - line 20 - line 21)		\$3.3748

	2024 October	2024 November	2024 December	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	12-Mth Total
Local / Gathered Purchases													
Quantity - Mcf	412,799	409,213	405,695	402,212	398,679	395,139	391,697	388,235	384,740	381,219	377,713	374,160	4,721,501
Rate per Mcf	\$1.6127	\$1.8869	\$2.4048	\$2.6556	\$2.6008	\$2.4330	\$2.2537	\$2.1391	\$2.1680	\$2.2601	\$2.1888	\$1.9702	\$2.2138
Cost	\$665,714	\$772,124	\$975,620	\$1,068,128	\$1,036,893	\$961,376	\$882,775	\$830,455	\$834,102	\$861,581	\$826,727	\$737,176	\$10,452,672
Interstate Pipeline Purchases													
Quantity - Mcf	6,611,829	3,979,359	7,049,882	4,439,387	3,249,980	3,790,749	5,607,551	5,368,013	4,398,403	4,432,633	4,344,018	5,133,603	58,405,407
Rate per Mcf	\$1.6742	\$1.9963	\$2.5687	\$2.9731	\$2.8581	\$2.5670	\$2.3680	\$2.2422	\$2.2797	\$2.3785	\$2.3051	\$2.0636	\$2.3257
Cost	\$11,069,307	\$7,944,111	\$18,109,209	\$13,198,864	\$9,288,830	\$9,730,714	\$13,278,661	\$12,036,288	\$10,026,856	\$10,543,050	\$10,013,286	\$10,593,797	\$135,832,973
Total Commodity Purchases													
Quantity - Mcf	7,024,628	4,388,572	7,455,577	4,841,599	3,648,659	4,185,888	5,999,248	5,756,248	4,783,143	4,813,852	4,721,731	5,507,763	63,126,908
Rate per Mcf	\$1.6706	\$1.9861	\$2.5598	\$2.9468	\$2.8300	\$2.5543	\$2.3605	\$2.2353	\$2.2707	\$2.3691	\$2.2958	\$2.0573	\$2.3173
Cost	\$11,735,022	\$8,716,236	\$19,084,829	\$14,266,991	\$10,325,723	\$10,692,090	\$14,161,436	\$12,866,743	\$10,860,958	\$11,404,631	\$10,840,013	\$11,330,974	\$146,285,646
Storage (Injection)/Withdrawals - WACCOG													
Quantity - Mcf	(2,871,200)	2,366,891	4,181,987	5,715,969	5,069,090	4,568,000	(1,582,818)	(3,270,000)	(3,602,000)	(3,630,000)	(3,630,000)	(3,544,500)	(228,581)
WACCOG Rate per Mcf	\$1.6916	\$1.5162	\$1.5162	\$1.5162	\$1.5162	\$1.5162	\$2.3764	\$2.2675	\$2.3132	\$2.4147	\$2.3373	\$2.0903	\$2.0903
Cost	(\$4,857,029)	\$3,588,572	\$6,340,537	\$8,666,291	\$7,685,522	\$6,925,793	(\$3,761,340)	(\$7,414,672)	(\$8,332,174)	(\$8,765,387)	(\$8,484,521)	(\$7,409,153)	(\$15,817,561)
Injection/Withdrawal Costs	\$135,308	\$28,330	\$50,860	\$65,064	\$46,358	\$31,676	\$82,124	\$172,662	\$190,653	\$206,618	\$183,454	\$169,241	\$1,362,347
Pipeline Transportation Charges													\$0
Other Purchased Gas Costs													
Other Gas Costs - Mcf	-	-	-	-	-	-	-	-	-	-	-	-	0
Risk Mgmt / Gas Admin Costs	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$153,520
Imbalance Buyback Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Exchange Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Compressed Natural Gas	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$153,520
Capacity Costs - Firm Transportation	\$2,749,614	\$6,701,756	\$6,774,500	\$6,774,500	\$6,556,267	\$6,774,500	\$2,907,030	\$2,907,030	\$2,907,030	\$2,907,030	\$2,907,030	\$2,907,030	\$53,773,314
Capacity Costs - Firm Storage	\$2,264,807	\$2,850,177	\$2,850,177	\$2,850,177	\$2,850,177	\$2,850,177	\$2,264,807	\$2,264,807	\$2,264,807	\$2,264,807	\$2,264,807	\$2,264,807	\$30,104,538
AVC Capacity Costs	<u>\$2,958,116</u>	<u>\$6,608,366</u>	<u>\$6,608,366</u>	<u>\$6,608,366</u>	<u>\$6,608,366</u>	<u>\$6,608,366</u>	<u>\$2,958,116</u>	<u>\$2,958,116</u>	<u>\$2,958,116</u>	<u>\$2,958,116</u>	<u>\$2,958,116</u>	<u>\$2,958,116</u>	<u>\$53,748,644</u>
	\$7,972,537	\$16,160,299	\$16,233,044	\$16,233,044	\$16,014,810	\$16,233,044	\$8,129,953	\$8,129,953	\$8,129,953	\$8,129,953	\$8,129,953	\$8,129,953	\$137,626,495
Total 1307(f) Gas Costs													
	<u>\$ 14,998,631</u>	<u>\$ 28,506,230</u>	<u>\$ 41,722,062</u>	<u>\$ 39,244,184</u>	<u>\$ 34,085,207</u>	<u>\$ 33,895,396</u>	<u>\$ 18,624,967</u>	<u>\$ 13,767,479</u>	<u>\$ 10,862,183</u>	<u>\$ 10,988,609</u>	<u>\$ 10,681,691</u>	<u>\$ 12,233,808</u>	<u>\$ 269,610,446</u>
Total - w/o AVC	\$ 12,040,515	\$ 21,897,863	\$ 35,113,696	\$ 32,635,817	\$ 27,476,841	\$ 27,287,030	\$ 15,666,851	\$ 10,809,363	\$ 7,904,067	\$ 8,030,493	\$ 7,723,575	\$ 9,275,692	\$ 215,861,803
Capacity (excludes AVC)	\$ 5,014,421	\$ 9,551,933	\$ 9,624,677	\$ 9,624,677	\$ 9,406,444	\$ 9,624,677	\$ 5,171,837	\$ 5,171,837	\$ 5,171,837	\$ 5,171,837	\$ 5,171,837	\$ 5,171,837	\$ 83,877,851
Commodity	\$ 7,026,094	\$ 12,345,931	\$ 25,489,019	\$ 23,011,140	\$ 18,070,397	\$ 17,662,352	\$ 10,495,014	\$ 5,637,526	\$ 2,732,230	\$ 2,858,656	\$ 2,551,738	\$ 4,103,855	\$ 131,983,952
1307(f) Mcf	4,153,428	6,755,463	11,637,564	10,557,568	8,717,749	8,753,888	4,416,430	2,486,248	1,181,143	1,183,852	1,091,731	1,963,263	62,898,327

'E' Factor Calculation - COMBINED

Line		TOTAL	CAPACITY	COMMODITY
1	Actual Over/ (Under) Balance Through September 30, 2023	\$ 70,220,330	\$ (1,176,971)	\$ 71,397,301
2	PLUS: Over/ (Under) Commodity October 2023 - August 2024	\$ 1,926,578		\$ 1,926,578
3	PLUS: Over/ (Under) Commodity September 2024 Projected	\$ 1,769,426		\$ 1,769,426
4	PLUS: Over/ (Under) Capacity October 2023 - August 2024	\$ (7,437,449)	\$ (7,437,449)	
5	PLUS: Over/ (Under) Capacity September 2024 - Projected	\$ (2,327,746)	\$ (2,327,746)	
6	PLUS: Over/ (Under) Capacity GCA Revenue October 2023 - August 2024	\$ 714,114	\$ 714,114	
7	PLUS: Over/ (Under) Capacity GCA Revenue September 2024 - Projected	\$ 37,660	\$ 37,660	
8	PLUS: Over/ (Under) GCA Revenue October 2023 - August 2024	\$ (68,189,151)		\$ (68,189,151)
9	PLUS: Over/ (Under) GCA Revenue September 2024 - Projected	\$ 19,234		\$ 19,234
10	PLUS: Projected Interest October 2023 - September 2024	\$ (11,495)	\$ (407,036)	\$ 395,541
11	PLUS: Storage Valuation Adjustment plus Interest	\$ (3,211,471)		\$ (3,211,471) 1/
12	Total Projected Prior Period Over/(Under) Collection through September 30, 2024	\$ (6,489,971)	\$ (10,597,428)	\$ 4,107,457

Note 1/ Adjustment for anticipated audit finding related to the storage valuation method the Company currently uses. Refer to Statement No. 1 – Direct Testimony of Carol Scanlon in the Company's 2024 – 1307(f) proceeding at Docket No. R-2024-3045945 for more information.

	2023 October ACT	2023 November ACT	2023 December ACT	2024 January ACT	2024 February ACT	2024 March ACT	2024 April ACT	2024 May ACT	2024 June ACT	2024 July ACT	2024 August	2024 September	TOTAL
Local / Gathered Purchases													
Quantity - Mcf	473,271	394,812	416,487	395,908	372,419	354,875	400,046	406,107	400,128	428,472	411,000		4,453,525
Rate per Mcf	\$1.4264	\$1.8761	\$2.0960	\$2.1112	\$1.8462	\$1.3278	\$1.3900	\$1.3983	\$1.6378	\$1.9761	\$1.2384		\$1.6657
Cost	675,093	740,725	872,960	835,838	687,566	471,210	556,060	567,847	655,334	846,724	509,000		\$7,418,357
Interstate Pipeline Purchases													
Quantity - Mcf	4,955,219	4,970,080	4,089,401	5,194,410	2,611,114	1,491,315	4,774,335	6,005,423	4,229,452	4,711,936	4,610,820		47,643,505
Rate per Mcf	\$1.3221	\$2.0923	\$1.9271	\$3.7647	\$1.5404	\$1.4700	\$1.3593	\$1.3627	\$1.5940	\$1.8367	\$1.2822		\$1.8173
Cost	6,551,064	10,399,004	7,880,586	19,555,196	4,022,107	2,192,275	6,489,851	8,183,582	6,741,585	8,654,596	5,912,039		\$86,581,886
Total Commodity Purchases													
Quantity - Mcf	5,428,490	5,364,892	4,505,888	5,590,318	2,983,533	1,846,190	5,174,381	6,411,530	4,629,580	5,140,408	5,021,820		52,097,030
Rate per Mcf	\$1.3312	\$2.0764	\$1.9427	\$3.6476	\$1.5786	\$1.4427	\$1.3617	\$1.3650	\$1.5978	\$1.8484	\$1.2786		\$1.8043
Cost	7,226,157	11,139,728	8,753,546	20,391,034	4,709,673	2,663,485	7,045,911	8,751,430	7,396,919	9,501,320	6,421,039		\$94,000,243
Storage (Injection)/Withdrawals - WACCOG													
Quantity - Mcf	(2,602,723)	2,131,710	2,819,480	6,008,574	4,799,706	3,891,034	(1,008,701)	(4,628,450)	(3,511,660)	(3,861,536)	(3,602,012)		435,422
WACCOG Rate per Mcf	\$1.4228	\$2.7683	\$2.8177	\$2.8504	\$2.8747	\$2.8048	\$1.4349	\$1.4785	\$1.6931	\$1.8944	\$1.3426		
Cost	(3,703,028)	5,901,253	7,944,412	17,126,875	13,797,558	10,913,699	(1,447,404)	(6,843,081)	(5,945,642)	(7,315,257)	(4,836,220)		\$25,593,166
Injection/Withdrawal Costs	35,447	36,286	51,057	81,049	51,030	49,682	33,133	62,634	67,135	47,450	54,637		\$569,540
Pipeline Transportation Charges	485,256	447,243	469,111	568,914	478,223	360,792	491,502	632,932	449,391	465,149	422,207		\$5,270,719
Other Purchased Gas Costs													
Other Gas Costs - Mcf	234,534	410,710	(123)	313,808	196,293	315,442	268,056	76,342	335,693	406,669	0		2,557,424
Gas Admin Costs	15,836	14,436	14,436	14,446	14,446	14,446	13,036	13,036	17,266	13,036	0		\$144,420
Imbalance Buyback Costs	260,428	581,540	(171,459)	(152,883)	592,179	552,013	190,405	178,936	425,338	520,922	0		\$2,977,419
Exchange Costs	14,434	128,685	197,792	953,594	(73,584)	2,753	130,915	(81,015)	104,131	154,679	0		\$1,532,385
Compressed Natural Gas	0	0	0	0	0	0	0	0	0	0	0		\$0
Subtotal	\$290,698	\$724,661	\$40,770	\$815,157	\$533,041	\$569,212	\$334,356	\$110,958	\$546,736	\$688,637	\$0		\$4,654,225
Capacity Costs - Firm Transportation	3,040,914	7,802,182	7,878,159	7,872,393	7,734,971	7,910,430	3,416,246	3,408,546	3,390,231	3,415,776	3,416,326		\$59,286,176
Capacity Costs - Firm Storage	1,622,865	1,622,690	1,622,690	1,622,690	1,633,727	1,651,104	1,634,054	1,634,054	1,634,054	1,634,054	1,634,054		\$17,946,037
AVC Capacity Costs	<u>2,941,316</u>	<u>6,591,566</u>	<u>6,591,566</u>	<u>6,591,566</u>	<u>6,591,566</u>	<u>6,608,366</u>	<u>2,958,116</u>	<u>2,958,116</u>	<u>2,958,116</u>	<u>2,958,116</u>	<u>2,958,116</u>		<u>\$50,706,528</u>
	\$7,605,094	\$16,016,439	\$16,092,416	\$16,086,650	\$15,960,265	\$16,169,900	\$8,008,417	\$8,000,717	\$7,982,402	\$8,007,946	\$8,008,497	\$0	\$127,938,741
Total 1307(f) Gas Costs	<u>\$ 11,939,625</u>	<u>\$ 34,265,610</u>	<u>\$ 33,351,312</u>	<u>\$ 55,069,679</u>	<u>\$ 35,529,790</u>	<u>\$ 30,726,770</u>	<u>\$ 14,465,915</u>	<u>\$ 10,715,588</u>	<u>\$ 10,496,940</u>	<u>\$ 11,395,244</u>	<u>\$ 10,070,160</u>	<u>\$ -</u>	<u>\$ 258,026,634</u>
Total - w/o AVC	\$8,998,309	\$27,674,044	\$26,759,746	\$48,478,112	\$28,938,224	\$24,118,403	\$11,507,799	\$7,757,472	\$7,538,824	\$8,437,128	\$7,112,044	\$0	\$207,320,106
Capacity	\$4,663,778	\$9,424,873	\$9,500,849	\$9,495,083	\$9,368,699	\$9,561,534	\$5,050,301	\$5,042,601	\$5,024,286	\$5,049,830	\$5,050,381	\$0	\$77,232,213
Commodity	\$4,334,531	\$18,249,172	\$17,258,897	\$38,983,029	\$19,569,525	\$14,556,870	\$6,457,499	\$2,714,871	\$2,514,538	\$3,387,298	\$2,061,664	\$0	\$130,087,893
1307(f) Mcf	3,060,301	7,907,312	7,325,245	11,912,700	7,979,532	6,052,666	4,433,736	1,859,422	1,453,613	1,685,541	1,419,808	0	55,089,876

Peoples Natural Gas Company LLC - Combined
 Calculation of Commodity Over/(Under) Collections
*Actuals

Line No.	Description	Sales (1) Mcf	Revenue (2) \$	Purchased Gas Cost (3) \$	Commodity Over/(Under) Collection (4)=(2)-(3) \$
1	October 2023 *	2,886,449	\$8,104,642	\$4,334,531	\$ 3,770,111
2	November 2023*	6,507,536	\$19,195,213	\$18,249,172	\$ 946,042
3	December 2023*	8,090,558	\$23,959,763	\$17,258,897	\$ 6,700,866
4	January 2024*	10,938,657	\$26,844,991	\$38,983,029	\$ (12,138,038)
5	February 2024*	8,520,680	\$20,556,718	\$19,569,525	\$ 987,193
6	March 2024*	6,124,459	\$14,789,583	\$14,556,870	\$ 232,714
7	April 2024*	3,517,903	\$7,347,158	\$6,457,499	\$ 889,659
8	May 2024*	1,769,828	\$3,953,239	\$2,714,871	\$ 1,238,367
9	June 2024*	1,106,013	\$2,347,151	\$2,514,538	\$ (167,387)
10	July 2024*	996,453	\$2,550,478	\$3,387,298	\$ (836,821)
11	August 2024*	962,691	\$2,365,536	\$2,061,664	\$ 303,872
12	September 2024	-	\$0	\$0	\$ -
		51,421,227	\$ 132,014,471	\$ 130,087,893	\$ 1,926,578

Peoples Natural Gas Company LLC- COMBINED
PURCHASED GAS COST REVENUE - COMMODITY

Quarterly 1307(f)
 October 1, 2024
 Page 6/20

*Actuals

<u>Month</u> (1)	<u>Sales</u> <u>MCF</u> (2)	<u>Average Gas</u> <u>Cost Rate</u> (3)	<u>Gas Cost</u> <u>Revenue</u> (4)
<u>October 2023 *</u>			
Oct 2023 Quarterly 1307(f) Rate	1,949,549	2.9220	\$ 5,696,583
Prior Quarters and Adjustments	881,467		\$ 2,130,132
Imbalance Sales	55,433		\$ 275,477
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	-		\$ 2,449
Rider H- Ratepayer Credit	-		\$ -
Total	<u>2,886,449</u>		<u>\$ 8,104,642</u>
<u>November 2023 *</u>			
Oct 2023 Quarterly 1307(f) Rate	6,476,432	2.9220	\$ 18,924,133
Prior Quarters and Adjustments	30,461		\$ 108,867
Imbalance Sales	643		\$ 166,795
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	-		\$ (4,582)
Rider H- Ratepayer Credit	-		\$ -
Total	<u>6,507,536</u>		<u>\$ 19,195,213</u>
<u>December 2023 *</u>			
Oct 2023 Quarterly 1307(f) Rate	7,253,953	2.9220	\$ 23,632,448
Prior Quarters and Adjustments	812		\$ 1,096
Imbalance Sales	835,794		\$ 325,003
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	-		\$ 1,216
Rider H- Ratepayer Credit	-		\$ -
Total	<u>8,090,558</u>		<u>\$ 23,959,763</u>
<u>January 2024 *</u>			
Jan 2024 Quarterly 1307(f) Rate	5,778,466	2.4567	\$ 14,195,956
Prior Quarters and Adjustments	5,157,215		\$ 12,180,337
Imbalance Sales	2,976		\$ 467,904
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	-		\$ 794
Rider H- Ratepayer Credit	-		\$ -
Total	<u>10,938,657</u>		<u>\$ 26,844,991</u>
<u>February 2024 *</u>			
Jan 2024 Quarterly 1307(f) Rate	8,514,089	2.4567	\$ 20,916,563
Prior Quarters and Adjustments	1,787		\$ (766,158)
Imbalance Sales	4,804		\$ 402,222
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	-		\$ 4,090
Rider H- Ratepayer Credit	-		\$ -
Total	<u>8,520,680</u>		<u>\$ 20,556,718</u>

Peoples Natural Gas Company LLC- COMBINED
PURCHASED GAS COST REVENUE - COMMODITY
 *Actuals

Quarterly 1307(f)
 October 1, 2024
 Page 7/20

Month (1)	Sales MCF (2)	Average Gas Cost Rate (3)	Gas Cost Revenue (4)
March 2024 *			
Jan 2024 Quarterly 1307(f) Rate	6,033,895	2.4567	\$ 14,823,469
Prior Quarters and Adjustments	2,663		\$ (534,413)
Imbalance Sales	87,901		\$ 498,341
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	-		\$ 2,186
Rider H- Ratepayer Credit			\$ -
Total	<u>6,124,459</u>		<u>\$ 14,789,583</u>
April 2024 *			
April 2024 Quarterly 1307(f) Rate	368,090	1.9978	\$ 735,369
Prior Quarters and Adjustments	3,147,213		\$ 6,299,361
Imbalance Sales	2,600		\$ 311,405
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	-		\$ 1,023
Rider H- Ratepayer Credit			\$ -
Total	<u>3,517,903</u>		<u>\$ 7,347,158</u>
May 2024 *			
April 2024 Quarterly 1307(f) Rate	1,681,965	1.9978	\$ 3,360,230
Prior Quarters and Adjustments	85,678		\$ 258,834
Imbalance Sales	2,185		\$ 334,358
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	-		\$ (184)
Rider H- Ratepayer Credit			\$ -
Total	<u>1,769,828</u>		<u>\$ 3,953,239</u>
June 2024 *			
April 2024 Quarterly 1307(f) Rate	1,041,729	1.9978	\$ 2,081,166
Prior Quarters and Adjustments	23,250		\$ 70,185
Imbalance Sales	41,034		\$ 191,168
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	-		\$ 4,632
Rider H- Ratepayer Credit			\$ -
Total	<u>1,106,013</u>		<u>\$ 2,347,151</u>
July 2024 *			
July 2024 Quarterly 1307(f) Rate	437,925	2.3200	\$ 1,015,987
Prior Quarters and Adjustments	557,900		\$ 1,277,942
Imbalance Sales	628		\$ 251,943
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	-		\$ 4,605
Rider H- Ratepayer Credit			\$ 1
Total	<u>996,453</u>		<u>\$ 2,550,478</u>
August 2024 *			
July 2024 Quarterly 1307(f) Rate	960,750	2.3200	\$ 2,228,940
Prior Quarters and Adjustments	1,245		\$ 1,326
Imbalance Sales	291		\$ 128,478
Off-System Sales, Parks & Loans	-		\$ -
Gas Sale-in-Place	-		\$ -
Line Hit Recoveries	405		\$ 6,791
Rider H- Ratepayer Credit			\$ -
Total	<u>962,691</u>		<u>\$ 2,365,536</u>

Peoples Natural Gas Company LLC - Combined
 Calculation of Capacity Over/(Under) Collections

*Actuals

Line No.	Description	Sales	Sales Revenue	Balancing Revenue	Capacity Cost	Capacity Over/(Under) Collection
		(1) Mcf	(2) \$	(3) \$	(4) \$	(5)=(2)+(3)-(4) \$
1	October 2023 *	2,831,016	\$3,363,618	\$639,207	\$4,663,778	\$ (660,953)
2	November 2023*	6,506,893	\$7,654,153	\$1,112,433	\$9,424,873	\$ (658,287)
3	December 2023*	8,088,631	\$9,613,309	\$1,129,613	\$9,500,849	\$ 1,242,073
4	January 2024*	10,935,681	\$12,926,008	\$1,460,319	\$9,495,083	\$ 4,891,244
5	February 2024*	8,515,876	\$10,137,186	\$1,164,442	\$9,368,699	\$ 1,932,930
6	March 2024*	6,036,558	\$7,212,904	\$918,221	\$9,561,534	\$ (1,430,409)
7	April 2024*	3,515,303	\$4,307,383	\$618,242	\$5,050,301	\$ (124,675)
8	May 2024*	1,767,643	\$2,162,000	\$486,838	\$5,042,601	\$ (2,393,763)
9	June 2024*	1,064,979	\$1,298,353	\$404,851	\$5,024,286	\$ (3,321,081)
10	July 2024*	995,825	\$1,210,344	\$406,707	\$5,049,830	\$ (3,432,779)
11	August 2024*	961,995	\$1,167,059	\$401,573	\$5,050,381	\$ (3,481,748)
12	September 2024	-	\$0	\$0	\$0	\$ -
		51,220,400	\$ 61,052,318	\$ 8,742,446	\$ 77,232,213	\$ (7,437,449)

Peoples Natural Gas Company LLC- COMBINED
PURCHASED GAS COST REVENUE - CAPACITY

Quarterly 1307(f)
 October 1, 2024
 Page 9/20

<u>Month</u> (1)	<u>* Actuals</u>		
	<u>Sales</u> <u>MCF</u> (2)	<u>Average Gas</u> <u>Cost Rate</u> (3)	<u>Gas Cost</u> <u>Revenue</u> (4)
<u>October 2023 *</u>			
Oct 2023 Quarterly 1307(f) Rate	1,949,549	\$1.0221	\$1,992,634
Prior Quarters and Adjustments	881,467		\$900,592
Priority One Standby			\$466,716
Standby Service			\$3,676
Balancing			\$639,207
Total	<u>2,831,016</u>		<u>\$4,002,826</u>
<u>November 2023 *</u>			
Oct 2023 Quarterly 1307(f) Rate	6,476,432	\$1.0221	\$6,619,561
Prior Quarters and Adjustments	30,461		\$31,184
Priority One Standby			\$1,000,573
Standby Service			\$2,836
Balancing			\$1,112,433
Total	<u>6,506,893</u>		<u>\$8,766,585</u>
<u>December 2023 *</u>			
Oct 2023 Quarterly 1307(f) Rate	8,087,764	\$1.0221	\$8,266,504
Prior Quarters and Adjustments	867		(\$486)
Priority One Standby			\$1,343,950
Standby Service			\$3,341
Balancing			\$1,129,613
Total	<u>8,088,631</u>		<u>\$10,742,923</u>
<u>January 2024 *</u>			
Jan 2024 Quarterly 1307(f) Rate	5,778,466	\$1.0221	\$5,906,170
Prior Quarters and Adjustments	5,157,215		\$5,262,022
Priority One Standby			\$1,754,404
Standby Service			\$3,413
Balancing			\$1,460,319
Total	<u>10,935,681</u>		<u>\$14,386,327</u>
<u>February 2024 *</u>			
Jan 2024 Quarterly 1307(f) Rate	8,514,089	\$1.0221	\$8,702,251
Prior Quarters and Adjustments	1,787		\$371
Priority One Standby			\$1,431,128
Standby Service			\$3,437
Balancing			\$1,164,442
Total	<u>8,515,876</u>		<u>\$11,301,629</u>

Peoples Natural Gas Company LLC- COMBINED
PURCHASED GAS COST REVENUE - CAPACITY

October 1, 2024
Page 9/20
Page 10/20

<u>Month</u> (1)	<u>* Actuals</u>		<u>Gas Cost Revenue</u> (4)
	<u>Sales MCF</u> (2)	<u>Average Gas Cost Rate</u> (3)	
<u>March 2024 *</u>			
Jan 2024 Quarterly 1307(f) Rate	6,033,895	\$1.0221	\$6,167,244
Prior Quarters and Adjustments	2,663		\$1,840
Priority One Standby			\$1,040,444
Standby Service			\$3,377
Balancing			\$918,221
Total	<u>6,036,558</u>		<u>\$8,131,125</u>
<u>April 2024 *</u>			
April 2024 Quarterly 1307(f) Rate	368,090	\$1.0221	\$376,224
Prior Quarters and Adjustments	3,147,213		\$3,214,879
Priority One Standby			\$712,820
Standby Service			\$3,460
Balancing			\$618,242
Total	<u>3,515,303</u>		<u>\$4,925,626</u>
<u>May 2024 *</u>			
April 2024 Quarterly 1307(f) Rate	1,681,965	\$1.0221	\$1,719,137
Prior Quarters and Adjustments	85,678		\$86,457
Priority One Standby			\$352,705
Standby Service			\$3,701
Balancing			\$486,838
Total	<u>1,767,643</u>		<u>\$2,648,838</u>
<u>June 2024 *</u>			
April 2024 Quarterly 1307(f) Rate	1,041,729	\$1.0221	\$1,064,751
Prior Quarters and Adjustments	23,250		\$23,394
Priority One Standby			\$207,131
Standby Service			\$3,077
Balancing			\$404,851
Total	<u>1,064,979</u>		<u>\$1,703,204</u>
<u>July 2024 *</u>			
July 2024 Quarterly 1307(f) Rate	437,925	\$1.0221	\$447,603
Prior Quarters and Adjustments	557,900		\$569,387
Priority One Standby			\$189,726
Standby Service			\$3,627
Balancing			\$406,707
Total	<u>995,825</u>		<u>\$1,617,051</u>
<u>August 2024 *</u>			
July 2024 Quarterly 1307(f) Rate	960,750	\$1.0221	\$981,983
Prior Quarters and Adjustments	1,245		\$770
Priority One Standby			\$180,677
Standby Service			\$3,630
Balancing			\$401,573
Total	<u>961,995</u>		<u>\$1,568,632</u>

"E" FACTOR REVENUE

October 1, 2024

(* Actuals)

Page 11/20

Actual Recoveries/ (Refunds)

<u>Month</u>	<u>GCA</u>
(1)	(2)
October 2023 *	\$ (9,882,005)
November 2023 *	\$ (24,536,584)
December 2023*	\$ (30,655,524)
January 2024*	\$ (3,279,230)
February 2024*	\$ 89,076
March 2024*	\$ 57,687
April 2024*	\$ 16,951
May 2024*	\$ (21,106)
June 2024*	\$ 6,211
July 2024*	\$ 6,371
August 2024*	\$ 9,003
September 2024	\$ -
	<u>\$ (68,189,151)</u>

Peoples Natural Gas Company LLC
CAPACITY "E" FACTOR REVENUE
FOR THE PERIOD OCTOBER 2023 THROUGH SEPTEMBER 2024
(* Actuals)

Quarterly 1307(f)
October 1, 2024
Page 12/20

Actual Recoveries/ (Refunds)

<u>Month</u> (1)	<u>Amount</u> (2)
October 2023 *	\$22,914
November 2023 *	\$50,255
December 2023*	\$64,604
January 2024*	\$180,000
February 2024*	\$146,543
March 2024*	\$104,066
April 2024*	\$62,960
May 2024*	\$30,979
June 2024*	\$18,478
July 2024*	\$16,947
August 2024*	\$16,367
September 2024	<u>\$0</u>
Total	<u>\$714,114</u>

Interim Period Projections for Over/ (Under)

Commodity						
	Projected Volumes	Commodity Rate	Projected Commodity Revenue	Projected Commodity Cost	Projected Commodity Over/(Under)	
Sep 2024	1,867,400	\$2.3200	\$4,332,331	\$2,562,905	\$1,769,426	

Capacity						
	Projected Volumes	Capacity Rate	Projected Capacity Revenue	Projected BB&A Capacity Revenue	Projected Capacity Cost	Projected Capacity Over/(Under)
Sep 2024	2,215,281	\$1.0221	\$2,264,238	\$432,487	\$5,024,471	(\$2,327,746)

Gas Cost Adjustment				
	Projected Volumes	Gas Cost Adjustment Rate	Projected Gas Cost Adjustment Revenue	
Sep 2024	1,867,400	\$0.0103	\$19,234	

Capacity E-Factor				
	Projected Volumes	Capacity E-Factor	Projected Capacity E-Factor Revenue	
Sep 2024	2,215,281	\$0.0170	\$37,660	

Calculation of Interest on Commodity and Capacity Over/Under Collections

(*Actual)																	
Line No.	Description	Over/(Under) Collection (1)	Time Period Years (2)	Interest Rate (3) 1/	TOTAL Actual Interest (4)=(1)x(2)x(3)	Line No.	Description	Capacity Over/(Under) Collection (1)	Time Period Years (2)	Interest Rate (3)	Actual Interest (4)=(1)x(2)x(3)	Line No.	Description	Commodity Over/(Under) Collection (1)	Time Period Years (2)	Interest Rate (3)	Actual Interest (4)=(1)x(2)x(3)
1	October 2023*	\$ 3,109,158	1.5000	8.50%	\$ 396,418	1	October 2023*	\$ (660,953)	1.5000	8.50%	\$ (84,271)	1	October 2023*	\$ 3,770,111	1.5000	8.50%	\$ 480,689
2	November 2023*	\$ 287,755	1.4167	8.50%	\$ 34,650	2	November 2023*	\$ (658,287)	1.4167	8.50%	\$ (79,269)	2	November 2023*	\$ 946,042	1.4167	8.50%	\$ 113,919
3	December 2023*	\$ 7,942,939	1.3333	8.50%	\$ 900,177	3	December 2023*	\$ 1,242,073	1.3333	8.50%	\$ 140,765	3	December 2023*	\$ 6,700,866	1.3333	8.50%	\$ 759,413
4	January 2024*	\$ (7,246,794)	1.2500	8.50%	\$ (769,972)	4	January 2024*	\$ 4,891,244	1.2500	8.50%	\$ 519,695	4	January 2024*	\$ (12,138,038)	1.2500	8.50%	\$ (1,289,667)
5	Total	\$ 4,093,058			\$ 561,273	5	Total	\$ 4,814,077			\$ 496,919	5	Total	\$ (721,019)			\$ 64,354
Interim Period					Interim Period					Interim Period							
6	February 2024*	\$ 2,920,123	1.1667	8.50%	\$ 289,579	6	February 2024*	\$ 1,932,930	1.1667	8.50%	\$ 191,682	6	February 2024*	\$ 987,193	1.1667	8.50%	\$ 97,897
7	March 2024*	\$ (1,197,695)	1.0833	8.50%	\$ (110,288)	7	March 2024*	\$ (1,430,409)	1.0833	8.50%	\$ (131,717)	7	March 2024*	\$ 232,714	1.0833	8.50%	\$ 21,429
8	April 2024*	\$ 764,985	1.0000	8.50%	\$ 65,024	8	April 2024*	\$ (124,675)	1.0000	8.50%	\$ (10,597)	8	April 2024*	\$ 889,659	1.0000	8.50%	\$ 75,621
9	May 2024*	\$ (1,155,395)	0.9167	8.50%	\$ (90,025)	9	May 2024*	\$ (2,393,763)	0.9167	8.50%	\$ (186,514)	9	May 2024*	\$ 1,238,367	0.9167	8.50%	\$ 96,489
10	June 2024*	\$ (3,488,469)	0.8333	8.50%	\$ (247,100)	10	June 2024*	\$ (3,321,081)	0.8333	8.50%	\$ (235,243)	10	June 2024*	\$ (167,387)	0.8333	8.50%	\$ (11,857)
11	July 2024*	\$ (4,269,600)	0.7500	8.50%	\$ (272,187)	11	July 2024*	\$ (3,432,779)	0.7500	8.50%	\$ (218,840)	11	July 2024*	\$ (836,821)	0.7500	8.50%	\$ (53,347)
12	August 2024*	\$ (3,177,877)	0.6667	8.50%	\$ (180,089)	12	August 2024*	\$ (3,481,748)	0.6667	8.50%	\$ (197,309)	12	August 2024*	\$ 303,872	0.6667	8.50%	\$ 17,220
13	September 2024	\$ (558,320)	0.5833	8.50%	\$ (27,683)	13	September 2024	\$ (2,327,746)	0.5833	8.50%	\$ (115,417)	13	September 2024	\$ 1,769,426	0.5833	8.50%	\$ 87,734
14	Total Interim	(10,162,248)			\$ (572,769)	14	Total Interim	(14,579,272)			\$ (903,955)	14	Total Interim	4,417,023			\$ 331,187
15	Total Interest Due (PNG) or Customer				\$ (11,495)	15	Total Interest				\$ (407,036)	15	Total Interest				\$ 395,541

Projected Throughput - Mcf

		<u>Sales</u>	<u>P-1 Transport</u>	<u>Total</u>
October	2024	3,935,360	664,235	4,599,595
November		6,396,029	1,040,777	7,436,806
December		11,011,245	1,719,666	12,730,912
January	2025	9,993,797	1,502,369	11,496,165
February		8,253,199	1,305,454	9,558,652
March		8,288,031	1,307,167	9,595,198
April		4,189,319	701,594	4,890,913
May		2,363,843	463,739	2,827,582
June		1,129,256	237,941	1,367,197
July		1,129,681	215,499	1,345,181
August		1,044,541	214,189	1,258,731
September		<u>1,867,561</u>	<u>346,754</u>	<u>2,214,315</u>
TOTAL		59,601,862	9,719,385	69,321,247

I. Balancing Recoverable Costs

<u>A. Total Storage Costs</u>	Annual Amount
EGTS GSS	\$8,885,928
EGTS FTNN	\$6,477,995
NFG ESS & EFT	\$1,732,452
EQT 60SS/115SS	\$7,375,042
EQT FSS	\$12,045,761
EQT NOFT	\$7,484,135
GSS Variable Charges	\$1,338,513
TCO FS	\$137,229
TCO SST	\$170,850
Pipeline Overrun Charges	<u>\$460,727</u>
Total	\$46,108,631
Annualized Storage Demand (Mcf)	5,096,835
Average Storage Charge (\$/Mcf)	\$9.0465

<u>B. PNGD & PGD System Storage/Contract Storage Split</u>	MDWQ Volumes (Mcf)	Percent To Total
PNG On-System Storage	32,000	4.76%
PG On-System Storage	23,300	3.47%
AVC Storage	192,493	28.62%
EGTS GSS Storage	86,622	12.88%
National Fuel ESS Storage	9,425	1.40%
ETRN 60SS/115SS	250,205	37.20%
Equitrans NOFT	76,559	11.38%
TCO FSS	1,925	0.29%
Total	<u>672,529</u>	<u>100.00%</u>

C. Balancing Recovery Of Contract Storage Costs

Balancing Peak Day Requirements (Mcf)	135,104
Contract Storage Percentage	<u>63.16%</u>
Contract Storage Related Balancing Requirements (Mcf)	85,325
Average Storage Charge (\$/Mcf)	<u>\$9.0465</u>
Monthly Balancing Storage Cost Recovery	\$771,893
Annual Balancing Storage Cost Recovery	<u>\$9,262,716</u>

II. Balancing Peak Day Requirements/Balancing Charge Development

<u>A. Balancing Peak Day Requirements</u>	Volumes (Mcf)
SGS & MGS	90,309
LGS	<u>44,796</u>
Total Balancing Peak Day Requirements	<u>135,104</u>

B. Balancing Peak Day Requirements Allocated To Customer Classes

<u>NGS Supplied Customer Class</u>	Balancing Requirements (Mcf)	Percent To Total
SGS & MGS	90,309	66.84%
LGS	<u>44,796</u>	<u>33.16%</u>
Total	<u>135,104</u>	<u>100.00%</u>

<u>C. Balancing Charge Development</u>	Contract Storage Costs	NGS Supplied Volumes (Mcf)	Balancing Unit Rate (\$/Mcf)
SGS & MGS	\$6,191,522	14,744,468	\$0.4199
LGS	<u>\$3,048,755</u>	<u>29,090,669</u>	<u>\$0.1048</u>
Total	<u>\$9,240,277</u>	<u>43,835,137</u>	<u>\$0.2108</u>

AVC Capacity Charge Rate Calculation for October 1, 2024

	<u>Total</u>	<u>RS</u>	<u>RS Rate</u>	<u>SGS</u>	<u>SGS Rate</u>	<u>MGS</u>	<u>MGS Rate</u>	<u>LGS</u>	<u>LGS Rate</u>
Oct 24 - Sept 25 Projected AVC Capacity Costs	\$53,748,644	\$35,608,476		\$6,417,588		\$6,981,949		\$4,740,630	
Less: Competitive Contribution		\$0		\$1,156		\$63,360		\$624,893	
Subtotal	\$53,059,235	\$35,608,476	\$0.6425	\$6,416,432	\$0.6125	\$6,918,589	\$0.3946	\$4,115,737	\$0.1839
Over/(Under) Collection through September 2024	<u>(\$4,931,742)</u>	<u>(\$5,099,674)</u>	<u>\$0.0920</u>	<u>(\$584,517)</u>	<u>\$0.0558</u>	<u>(\$460,074)</u>	<u>\$0.0262</u>	<u>\$1,212,522</u>	<u>(\$0.0542)</u>
Net AVC to be Recovered	\$57,990,978	\$40,708,150		\$7,000,949		\$7,378,663		\$2,903,215	
Volumes to be Charged AVC Capacity Cost	105,803,407	<u>55,420,200</u>		<u>10,475,430</u>		<u>17,531,927</u>		<u>22,375,850</u>	
Projected AVC Rate to be effective October 1, 2024			\$ 0.7345		\$ 0.6683		\$ 0.4209		\$ 0.1297

	Balance at September 30, 2023	October 2023 act	November 2023 act	December 2023 act	January 2024 act	February 2024 act	March 2024 act	April 2024 act	May 2024 act	June 2024 act	July 2024 act	August 2024 act	September 2024 act
Total AVC Capacity Costs		\$ 2,941,316	\$ 6,591,566	\$ 6,591,566	\$ 6,591,566	\$ 6,591,566	6608366.3	\$ 2,958,116	\$ 2,958,116	\$ 2,958,116	\$ 2,958,116	\$ 2,958,116	\$ 2,958,116
Total AVC Revenues		\$ 2,944,622	\$ 6,336,116	\$ 7,528,616	\$ 10,108,227	\$ 7,890,416	\$ 5,721,544	\$ 3,594,187	\$ 1,967,117	\$ 1,340,962	\$ 1,313,383	\$ 1,266,239	\$ 2,168,407
RS Costs (66.25%)		\$ 1,948,622	\$ 4,366,913	\$ 4,366,913	\$ 4,366,913	\$ 4,366,913	\$ 4,378,043	\$ 1,959,752	\$ 1,959,752	\$ 1,959,752	\$ 1,959,752	\$ 1,959,752	\$ 1,959,752
RS Revenues		\$ 1,780,755	\$ 4,129,279	\$ 5,149,523	\$ 6,945,495	\$ 5,397,476	\$ 3,814,672	\$ 2,187,889	\$ 1,042,096	\$ 638,676	\$ 600,769	\$ 587,779	\$ 1,161,603
Over/(Under)		\$ (167,866)	\$ (237,634)	\$ 782,611	\$ 2,578,582	\$ 1,030,563	\$ (563,371)	\$ 228,137	\$ (917,656)	\$ (1,321,076)	\$ (1,358,983)	\$ (1,371,972)	\$ (798,149)
SGS Costs (11.94%)		\$ 351,193	\$ 787,033	\$ 787,033	\$ 787,033	\$ 787,033	\$ 789,039	\$ 353,199	\$ 353,199	\$ 353,199	\$ 353,199	\$ 353,199	\$ 353,199
SGS Revenues		\$ 322,931	\$ 757,584	\$ 943,109	\$ 1,321,542	\$ 1,030,636	\$ 708,462	\$ 414,101	\$ 220,852	\$ 137,110	\$ 113,012	\$ 114,392	\$ 194,386
Over/(Under)		\$ (28,262)	\$ (29,449)	\$ 156,076	\$ 534,509	\$ 243,603	\$ (80,577)	\$ 60,902	\$ (132,347)	\$ (216,089)	\$ (240,188)	\$ (238,807)	\$ (158,813)
MGS Costs (12.99%)		\$ 382,077	\$ 856,244	\$ 856,244	\$ 856,244	\$ 856,244	\$ 858,427	\$ 384,259	\$ 384,259	\$ 384,259	\$ 384,259	\$ 384,259	\$ 384,259
MGS Revenues		\$ 404,938	\$ 792,309	\$ 924,531	\$ 1,185,590	\$ 942,926	\$ 705,720	\$ 524,406	\$ 289,501	\$ 207,331	\$ 190,305	\$ 189,671	\$ 293,913
Over/(Under)		\$ 22,861	\$ (63,936)	\$ 68,287	\$ 329,345	\$ 86,682	\$ (152,706)	\$ 140,147	\$ (94,758)	\$ (176,929)	\$ (193,954)	\$ (194,588)	\$ (90,346)
LGS Costs (8.82%)		\$ 259,424	\$ 581,376	\$ 581,376	\$ 581,376	\$ 581,376	\$ 582,858	\$ 260,906	\$ 260,906	\$ 260,906	\$ 260,906	\$ 260,906	\$ 260,906
LGS Revenues		\$ 435,997	\$ 656,943	\$ 511,453	\$ 655,600	\$ 519,378	\$ 492,689	\$ 467,792	\$ 414,668	\$ 357,846	\$ 409,297	\$ 374,397	\$ 518,504
Over/(Under)		\$ 176,573	\$ 75,567	\$ (69,923)	\$ 74,224	\$ (61,998)	\$ (90,169)	\$ 206,886	\$ 153,762	\$ 96,940	\$ 148,391	\$ 113,491	\$ 257,599
Cumulative Over/(Under)													
RS	\$ (2,644,858)	\$ (2,864,010)	\$ (3,176,278)	\$ (2,378,966)	\$ 411,343	\$ 1,495,880	\$ 835,717	\$ 1,062,617	\$ 62,397	\$ (1,356,783)	\$ (2,806,490)	\$ (4,259,556)	\$ (5,099,674) ^{1/}
SGS	\$ (426,464)	\$ (462,710)	\$ (502,647)	\$ (340,552)	\$ 240,527	\$ 500,470	\$ 405,329	\$ 467,983	\$ 323,947	\$ 91,834	\$ (164,319)	\$ (417,234)	\$ (584,517)
MGS	\$ (106,631)	\$ (83,813)	\$ (159,105)	\$ (88,886)	\$ 270,555	\$ 361,992	\$ 191,581	\$ 341,718	\$ 238,382	\$ 48,231	\$ (158,658)	\$ (364,773)	\$ (460,074)
LGS	\$ 55,447	\$ 253,790	\$ 337,685	\$ 258,966	\$ 340,248	\$ 271,468	\$ 172,362	\$ 396,344	\$ 561,690	\$ 665,163	\$ 822,715	\$ 942,363	\$ 1,212,522
	\$ (3,122,506)	\$ (3,156,743)	\$ (3,500,345)	\$ (2,549,438)	\$ 1,262,673	\$ 2,629,809	\$ 1,604,989	\$ 2,268,661	\$ 1,186,416	\$ (551,555)	\$ (2,306,751)	\$ (4,099,200)	\$ (4,931,742)

Note 1/ Interest adjustment included for correction of prior period discrepancy

<u>PNGD</u>		<u>Principal</u>	<u>Time Factor</u>	<u>Interest Rate</u>	<u>Interest</u>
Jan	2020				
Feb					
Mar					
Apr		(\$461,903)	5.000	4.750%	(\$109,702)
May		(\$13,039)	4.917	4.750%	(\$3,045)
Jun		(\$2,956)	4.833	4.750%	(\$679)
Jul		(\$3,782)	4.750	4.750%	(\$853)
Aug		(\$2,312)	4.667	4.750%	(\$513)
Sep		(\$7,705)	4.583	4.750%	(\$1,677)
Oct		(\$76,218)	4.500	3.250%	(\$11,147)
Nov		\$35,321	4.417	3.250%	\$5,070
Dec		\$317,497	4.333	3.250%	\$44,714
Jan	2021	\$134,798	4.250	3.250%	\$18,619
Feb		\$36,692	4.167	3.250%	\$4,969
Mar		\$150,929	4.083	3.250%	\$20,030
Apr		\$571,811	4.000	3.250%	\$74,335
May		\$256,104	3.917	3.250%	\$32,600
Jun		(\$28,895)	3.833	3.250%	(\$3,600)
Jul		(\$11,603)	3.750	3.250%	(\$1,414)
Aug		\$23,172	3.667	3.250%	\$2,761
Sep		(\$7,818)	3.583	3.250%	(\$911)
Oct		\$402,026	3.500	3.250%	\$45,730
Nov		\$831,417	3.417	3.250%	\$92,322
Dec		(\$24,819)	3.333	3.250%	(\$2,689)
Jan	2022	(\$512,335)	3.250	3.250%	(\$54,115)
Feb		(\$429,007)	3.167	3.250%	(\$44,152)
Mar		(\$368,767)	3.083	3.250%	(\$36,954)
Apr		\$1,698,204	3.000	3.250%	\$165,575
May		\$69,658	2.917	3.250%	\$6,603
Jun		\$122,224	2.833	3.250%	\$11,255
Jul		(\$10,263)	2.750	3.250%	(\$917)
Aug		\$19,310	2.667	3.250%	\$1,673
Sep		\$25,741	2.583	3.250%	\$2,161
Oct		(\$619,394)	2.500	7.500%	(\$116,136)
Nov		(\$807,931)	2.417	7.500%	(\$146,438)
Dec		(\$705,977)	2.333	7.500%	(\$123,546)
Jan	2023	(\$767,071)	2.250	7.500%	(\$129,443)
Feb		(\$396,891)	2.167	7.500%	(\$64,495)
Mar		\$196,702	2.083	7.500%	\$30,735
Apr		(\$1,749,466)	2.000	7.500%	(\$262,420)
May		(\$1,370,138)	1.917	7.500%	(\$196,957)
Jun		\$183,210	1.833	7.500%	\$25,191
Jul		(\$159,224)	1.750	7.500%	(\$20,898)
Aug		(\$129,599)	1.667	7.500%	(\$16,200)
Sep		(\$92,200)	1.583	7.500%	(\$10,949)
Oct		(\$42,618)	1.500	8.500%	(\$5,434)
Nov		(\$177,940)	1.417	8.500%	(\$21,427)
Dec		\$91,424	1.333	8.500%	\$10,361
Jan	2024	\$1,201,770	1.250	8.500%	\$127,688
Feb		\$888,195	1.167	8.500%	\$88,079
Mar		\$544,661	1.083	8.500%	\$50,154
Apr		(\$868,352)	1.000	8.500%	(\$73,810)
May		(\$11,765)	0.917	8.500%	(\$917)
Jun		\$1,716	0.833	8.500%	\$122
Jul		(\$6,188)	0.750	8.500%	(\$394)
Aug					
Sep					
Oct					
Nov					
Dec					
Jan	2025				
Feb					
Mar					
		\$ (2,063,597)			\$ (601,083)

<u>PGD</u>		<u>Principal</u>	<u>Time Factor</u>	<u>Interest Rate</u>	<u>Interest</u>
Jan	2020				
Feb					
Mar					
Apr			5.000	4.750%	\$0
May			4.917	4.750%	\$0
Jun			4.833	4.750%	\$0
Jul			4.750	4.750%	\$0
Aug			4.667	4.750%	\$0
Sep			4.583	4.750%	\$0
Oct			4.500	3.250%	\$0
Nov			4.417	3.250%	\$0
Dec			4.333	3.250%	\$0
Jan	2021		4.250	3.250%	\$0
Feb			4.167	3.250%	\$0
Mar			4.083	3.250%	\$0
Apr			4.000	3.250%	\$0
May			3.917	3.250%	\$0
Jun			3.833	3.250%	\$0
Jul			3.750	3.250%	\$0
Aug			3.667	3.250%	\$0
Sep			3.583	3.250%	\$0
Oct			3.500	3.250%	\$0
Nov			3.417	3.250%	\$0
Dec			3.333	3.250%	\$0
Jan	2022		3.250	3.250%	\$0
Feb			3.167	3.250%	\$0
Mar			3.083	3.250%	\$0
Apr			3.000	3.250%	\$0
May			2.917	3.250%	\$0
Jun			2.833	3.250%	\$0
Jul			2.750	3.250%	\$0
Aug			2.667	3.250%	\$0
Sep			2.583	3.250%	\$0
Oct		(\$24,136)	2.500	7.500%	(\$4,526)
Nov		(\$116,750)	2.417	7.500%	(\$21,161)
Dec		\$47,675	2.333	7.500%	\$8,343
Jan	2023	(\$20,996)	2.250	7.500%	(\$3,543)
Feb		\$31,877	2.167	7.500%	\$5,180
Mar		\$34,000	2.083	7.500%	\$5,312
Apr		(\$51,268)	2.000	7.500%	(\$7,690)
May		(\$501,388)	1.917	7.500%	(\$72,075)
Jun		(\$451,380)	1.833	7.500%	(\$62,065)
Jul		(\$295,070)	1.750	7.500%	(\$38,728)
Aug		(\$326,548)	1.667	7.500%	(\$40,818)
Sep		\$144	1.583	7.500%	\$17
Oct		(\$47,707)	1.500	8.500%	(\$6,083)
Nov		\$196,489	1.417	8.500%	\$23,661
Dec		\$213,464	1.333	8.500%	\$24,193
Jan	2024	\$351,538	1.250	8.500%	\$37,351
Feb		\$285,021	1.167	8.500%	\$28,265
Mar		\$269,025	1.083	8.500%	\$24,773
Apr		(\$104,896)	1.000	8.500%	(\$8,916)
May		\$169,875	0.917	8.500%	\$13,236
Jun		(\$82,775)	0.833	8.500%	(\$5,863)
Jul		(\$20,538)	0.750	8.500%	(\$1,309)
Aug					
Sep					
Oct					
Nov					
Dec					
Jan	2025				
Feb					
Mar					
		\$ (444,345)			\$ (102,447)

Note 1/ Adjustment for anticipated audit finding related to the storage valuation method the Company currently uses. Refer to Statement No. 1 – Direct Testimony of Carol Scanlon in the Company’s 2024 – 1307(f) proceeding at Docket No. R-2024-3045945 for more information.

MERCHANT
FUNCTION
CHARGE
CALCULATION

Peoples Natural Gas Company LLC

Calculation of Uncollectible Natural Gas Costs
Effective: **October 1, 2024**

Line <u>No.</u>	<u>Description</u>			
1	Natural Gas Supply Charge	\$	3.3748	/Mcf
	<u>Uncollectible Write-Off Factor</u>			
2	Residential			2.2000%
3	Commercial & Industrial			0.3320%
	<u>Merchant Function Charge (MFC) added to PTC</u>			
4	Residential	(Line 1 x Line 2)	\$	0.0742 /Mcf
5	Commercial & Industrial	(Line 1 x Line 3)	\$	0.0113 /Mcf

UNIVERSAL
SERVICE
CHARGE
CALCULATION

**Peoples Natural Gas Company LLC
Rider Universal Service Costs
Effective 10/1/2024**

			<u>Combined</u>
<u>CAP</u>			
CAP Credit (Shortfall or deficiency)	Page 2	\$	17,802,539 ^{2/}
Arrearage Forgiveness	Page 2	\$	4,947,992 ^{2/}
CAP Administration - Third Party Administrator	Page 3	\$	1,361,489
Total CAP Expenses		\$	24,112,019
 <u>Other Universal Services</u>			
LIURP	Page 3	\$	3,500,000 ^{1/}
Emergency Line Repair	Page 3	\$	1,068,966 ^{3/}
Billing System Modifications to Support LIHEAP State Plan	Page 3	\$	-
Total Other Universal Services		\$	4,568,966
 Total Projected Universal Service Program Costs		\$	28,680,985
 Residential Non-CAP Throughput			51,822,076
 Proposed Rider Universal Surcharge per Mcf		\$	0.5535
 Plus: Reconciliation Adjustment Dollars - (Over)/Under Recovery	Page 4	\$	2,695,134
 Plus: Reconciliation Adjustment Amount - (Over)/Under Recovery	Page 4	\$	0.0520
 Total Proposed Rider Universal Service Surcharge per Mcf		\$	0.6055

^{1/} Adjusted to reflect Low Income Stipulation at Docket No. R-2023-3044549. Peoples agreed to a combined annual LIURP budget of \$3.5M per year.

^{2/} Includes E-CAP Customers

^{3/} Per commitment from Aqua acquisition at Docket A-2018-3006061, Peoples agreed to recover LIURP emergency furnace repair three years post closing in universale service rider.

**Peoples Natural Gas Company LLC
Rider Universal Service Costs
Calculation of CAP Credits and Arrearage Forgiveness**

	<u>Combined</u>
<u>CAP Credit Calculation</u>	
1 Active CAP Accounts (including E-CAP) + Projected Enrollments	33,328
2 CAP enrollment level as established @ Docket R-2023-3044549	30,800
3 Current Average CAP Payment	53 ^{1/}
4 Average CAP Usage	106
 <u>Average Bill Calculation</u>	
5 Monthly Service Charge	\$ 15.6506
6 Usage charge per MCF	\$ 9.2574
7 Average Annual Bill	(Line 5 * 12) + (Line 4 * Line 6) \$ 1,170
8 Annual average CAP Payments per customer	(Line 3 * 12) \$ 634
9 Annual average CAP Credit per customer	(Line 7 - Line 8) \$ 536
10 Projected CAP credit (shortfall)	(Line 2 * Line 9) \$ 16,511,041
 <u>Incremental Enrollments</u>	
11 Incremental enrollment above established level (Including E-CAP customers)	(Line 1- Line 2) 2,528
12 Projected Cap Credit for incremental enrollments	(Line 9 * Line 11) \$ 1,355,192
13 Bad Debt Offset for Incremental enrollments	(4.70% * Line 12) \$ 63,694 ^{3/}
14 Net Projected CAP Credit (shortfall) for Incremental Enrollments	(Line 12 - Line 13) \$ 1,291,498
 <u>Total CAP Credits</u>	
15 Total Projected CAP Credits	(Line 10 + Line 14) \$ 17,802,539
 <u>Arrearage Forgiveness</u>	
<u>Enrollments to Established level</u>	
16 Enrollments up to established level	30,800
17 Average Arrearage Forgiveness per cust.	\$ 149 ^{2/}
18 Total Projected Annual Arrearage Forgiveness	(Line 16 * Line 17) \$ 4,589,036
 <u>Incremental Enrollments</u>	
19 Projected Incremental Enrollment above established level (Including E-CAP custor	(Line 11) 2,528
20 Average Arrearage Forgiveness per cust.	(Line 17) \$ 149 ^{2/}
21 Total Projected Annual Arrearage Forgiveness	(Line 19 * Line 20) \$ 376,659
22 Bad Debt Offset for Incremental Enrollments	(4.70% * Line 21) \$ 17,703 ^{3/}
23 Net Annual Arrearage Forgiveness for Incremental Enrollments	(Line 21 - Line 22) \$ 358,956
24 Total Projected Annual Arrearage Forgiveness	(Line 18 + Line 23) \$ 4,947,992

^{1/} Per Docket No. M-2018-3003177, monthly CAP Plus charges eliminated and no longer included in the total monthly CAP payment.

^{2/} Projected Arrearage Forgiveness is based upon average forgiveness per customer over the September 2023-August 2024 period.

^{3/} Bad Debt Offset percentage modified to 4.70% from base rate case R-2023-3044549

**Peoples Natural Gas Company LLC
Rider Universal Service Costs
Universal Service Programs and Administrative Costs**

		<u>Combined Annual Cost</u>
<u>CAP Administration</u>		
1	Third Party Administrator	\$ 1,361,489
<u>Other Universal Services</u>		
2	Low Income Usage Reduction Program (LIURP)	\$ 3,500,000 ^{2/}
3	Emergency Line Repair	\$ 1,068,966 ^{3/}
4	Billing System Modifications to Support LIHEAP State Plan	\$ - ^{1/}
5	Total Program Costs -- Other Universal Services	(Lines 2 through 4) \$ 4,568,966
6	Total Administrative & Program Costs	(Line 1 + Line 5) \$ 5,930,455

^{1/} Billing System Modifications to Support the LIHEAP State Plan were approved through Peoples' base rate proceeding at Docket No. R-2012-2285985.

^{2/} Adjusted to reflect Low Income Stipulation at Docket No. R-2023-3044549. Peoples agreed to a combined annual LIURP budget of \$3.5M per year.

^{3/} Per commitment from Aqua acquisition at Docket A-2018-3006061, Peoples agreed to recover LIURP emergency furnace repair three years post closing in universale service rider.

Peoples Natural Gas Company LLC
Rider Universal Service - Annual Reconciliation and Rate Adjustment
PNGD - Effective 4/1/2024
PGD - Effective 1/1/2024
Combined - Effective 9/27/2024
Annual Reconciliation of CAP Costs to CAP Recoveries

	<u>PNGD</u>	<u>PGD</u>	<u>Combined</u>
	<u>Reconciliation Rate Adjustment</u>		
Prior Period Over/ (Under) Collection	\$ 4,345,257	\$ 1,142,783	\$ 5,488,040
Actual Total CAP Costs	\$ 25,763,926	\$ 2,525,226	\$ 28,289,152
Interest (PG Only)	\$ -	\$ (87,591)	\$ -
<u>Less:</u>			
Cost Offsets for Customers	\$ -	\$ 59,047	\$ 59,047
Total CAP Recoveries	<u>\$ 17,243,753</u>	<u>\$ 2,715,587</u>	<u>\$ 19,959,340</u>
Over / (Under) Recoveries	\$ (4,174,915)	\$ 1,479,781	\$ (2,695,134)
Residential throughput (Mcf)	<u>47,038,356</u>	<u>4,783,720</u>	<u>\$ 51,822,076</u>
Reconciliation Rate Adjustment	<u>\$ 0.0888</u>	<u>\$ (0.3093)</u>	<u>\$ 0.0520</u>

**SUPPLIER
CHOICE
CHARGE
CALCULATION**

Peoples Natural Gas Company LLC -
 Peoples Natural Gas Division & Peoples Gas Division
 Supplier Choice Rider
 Effective October 1, 2024

Rider - Supplier Choice

<u>Line</u>	<u>Description</u>		<u>Combined</u>
	<u>Customer Account Look Up</u>		
1	Ongoing Annual O&M		\$ -
	<u>Supplier Bill Info</u>		
2	Ongoing Annual O&M		\$ -
3	Annual Cost of Additional Bill Page for Supplier Info		\$ 36,328
4	Total Projected Supplier Choice Costs		\$ 36,328
5	Plus Prior Period (Over)/Under Collection	Page 2	\$ 26,868
6	Total Cost to be Recovered	Line 4 + Line 5	\$ 63,196
7	Total Monthly Cost to be Recovered	Line 6/ 12	\$ 5,266
8	Number of Customers ^{1/}		660,514
9	Monthly Charge per Customer		0.0080

^{1/} Residential non-CAP customers and small business customers, using up to 1,000 Mcf per year.

Peoples Natural Gas Company LLC

Supplier Choice Rider - Annual Reconciliation and Rate Adjustment
Effective 10/1/24Annual Reconciliation of Supplier Choice Costs to Supplier Choice Recoveries

	<u>PNGD</u>		<u>PGD</u>		<u>Combined</u>
Prior Period Over/ (Under) Collection	\$ 6,816	\$	1,289	\$	8,104
Actual Total Supplier Choice Costs	\$ 35,951	\$	377	\$	36,328
Less:					
<hr/> Total Supplier Choice Recoveries	<hr/> \$ 1,394	<hr/> \$	<hr/> (39)	<hr/> \$	<hr/> 1,355
Over / (Under) Recovery	\$ (27,741)	\$	873	\$	(26,868)

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL

Steven C. Gray, Esquire
Office of Small Business Advocate
555 Walnut Street
Forum Place, 1st Floor
Harrisburg, PA 17101
sgray@pa.gov
ra-sba@pa.gov

Allison C. Kaster, Esquire
Bureau of Investigation & Enforcement
Commonwealth Keystone Building
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265
akaster@pa.gov

David T. Evrard, Esquire
Aron J. Beatty, Esquire
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
ra-oca@paoca.org

Jerome D. Mierzwa
Exeter Associates, Inc.
10480 Little Patuxent Parkway
Suite 300
Columbia, MD 21044
jmierzwa@exeterassociates.com

Brian Kalcic
Excel Consulting
7330 Dorset Avenue
St. Louis, MO
excel.consulting@sbcglobal.net

Todd Pappasergi, Esquire
General Counsel
Pennsylvania Independent Oil & Gas
Association
212 Locust Street, Suite 300
Harrisburg, PA 17101-1510
Todd@pioga.org

Date: September 30, 2024



Carol Scanlon