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September 30, 2024

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Docket No. R-2024-3045945
Peoples Natural Gas Company LLC
Supplement No. 3 to Tariff Gas – PA PUC No. 48

Dear Secretary Chiavetta:

Enclosed for filing with the Commission on behalf of Peoples Natural Gas Company LLC (“Peoples Natural Gas”) is tariff page 64 for Supplement No. 3 to Peoples Natural Gas’ Tariff Gas – PA PUC No. 48 which has an effective date of October 1, 2024. The original Supplement No. 3 filed with the Commission today inadvertently excluded page 64 when it was submitted.

My apologies for the inconvenience and thank you for your attention to this matter.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Meagan Moore".

Meagan Moore

Enclosure

RATE APPALACHIAN GATHERING SERVICE**AVAILABILITY**

Service under this rate schedule is available to any party desiring to transport gas through the gathering system, as well as to deliver gas directly into the Company's distribution and transmission system*, provided that:

(1) a Master Interconnect and Measurement Agreement ("MIMA") has been executed between the Company and the party; and

(2) the party is in compliance the MIMA, the provisions of this Rate Schedule and with all other provisions of this Tariff.

RATES

The gathering rate is \$0.24 per Mcf, plus applicable retainage**.

If a conventional producer adds incremental conventional production to the Peoples' system, that producer's incremental production shall qualify for a reduced Rate AGS fee equal to 50% of the effective monthly Rate AGS fee.

Incremental conventional production is any conventional production that is not connected to the Company's facilities as of June 15, 2019 and shall not include any existing production delivered to Peoples' system and subsequently acquired by the producer from any other producer. Incremental conventional production shall also include increased production volumes from existing conventional wells as a result of well stimulation or similar actions. The level of incremental production volumes from existing wells shall be determined by the Company based on supporting information provided to the Company by the producer.

Gathering of natural gas from unconventional sources, including but not limited to, horizontally drilled Marcellus and Utica shale gas and landfill gas, shall be negotiated and agreed to within the MIMA.

TERM

The terms for gathering service shall be a set forth in the MIMA.

CHARACTER OF SERVICE

The Company's only obligation under this Rate Schedule shall be to receive gas from any gathering receipt point and to permit that gas to flow against the existing pressure in the Company's facilities. Peoples shall not be obligated to lower such line pressure by compression or otherwise to accommodate receipts from local Appalachian producers under this Rate Schedule.

Service under this Rate Schedule shall be subject to Operational Flow Orders pursuant to Item 24 of the Rules and Regulations of this Tariff. Nothing in this Rate Schedule shall limit the Company's right to interrupt service or to take other action as may be required to alleviate conditions, which threaten the integrity of its system.

* This applies to production into both the former Peoples Natural Gas Division and the former Peoples Gas Division.

** The current applicable retainage rate is 2.61% for all conventional production and is negotiable for unconventional production. (C)

(C) Indicates Change

ISSUED: September 30, 2024

EFFECTIVE: October 1, 2024