



Michael Brechlin
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October 1, 2024

VIA ELECTRONIC FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Default Service Plan IX Compliance Filing
Supplement No. 83 to Tariff Electric – PA. P.U.C. No. 25
Docket No. M-2024-_____**

Dear Secretary Chiavetta:

Enclosed for filing, please find Supplement No. 83 to Duquesne Light Company's ("Duquesne Light" or the "Company") Tariff Electric – **Pa. P.U.C. No. 25**. Supplement No. 83 has an effective date of December 1, 2024. Supplement No. 83 modifies default service supply rates contained in Rider No. 8 – Default Service Supply ("DSS") for residential, lighting, small commercial and industrial ("C&I"), and medium C&I customers with demands less than 200 kW and were updated per the terms and conditions of Rider No. 8.

Herein, the Company is providing statements that support the proposed default service supply rates. Included with this filing are both public and **CONFIDENTIAL** versions of the supporting statements. The **CONFIDENTIAL** versions include competitive auction results. The Company respectfully requests that the **CONFIDENTIAL** versions be excluded from the public file.

The Company is e-filing the public version and will use the Pennsylvania Public Utility Commission's SharePoint site to file the **CONFIDENTIAL** version.

With respect to the residential, lighting, and small C&I rate classes, the default service supply rates provided in Supplement No. 83 reflect a reconciliation of the Capacity Proxy Price, as follows:



Capacity Proxy Price used in the Company's September 2023 and March 2024 competitive auctions for the 2025/2026 delivery year, pursuant to the Order entered June 15, 2023, at Docket No. P-2023-3039875.

Should you have any questions, please do not hesitate to contact David Ogden, Sr. Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A rectangular box containing a handwritten signature in blue ink, which appears to read "Michael Brechlin".

Michael Brechlin
Assistant General Counsel, Regulatory

Enclosure

cc: Certificate of Service (w/encl.)

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

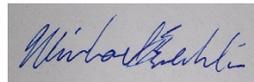
ELECTRONIC MAILING

Bureau of Investigation & Enforcement
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Dated: October 1, 2024

Exhibit 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply
Proposed Supply Rates Effective December 1, 2024

Bi-Annual Rate Adjustment - February 1, 2024 through July 31, 2024

1	Surcharge Revenue, Incl. GRT	\$130,272,416	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$122,586,344	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$745,938)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$701,928)	Line 3 * 0.941
5	Net Residential Related Revenue, Excl. GRT	\$123,288,271	Line 2 - Line 4
6	Residential Related Expense	\$122,858,293	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$429,978)	Line 6 - Line 5
8	Interest	(\$24,307)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$454,285)	Line 7 + Line 8
10	Net (Over)/Under Collection at January 2024	(\$379,735)	Exh. 1, Page 4
11	E-Factor Revenue - February 2024 - July 2024, Excl. GRT	(\$701,928)	Line 4
12	(Over)/Under E-Factor Recovery at July 31, 2024	\$322,193	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Feb 2024 - Jul 2024	(\$454,285)	Line 9
15	E-Factor Balance at July 31, 2024	(\$132,092)	Line 12 + Line 13

Exhibit 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2024

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Total
<u>Revenue</u>							
1 Actual Surcharge Revenue	\$18,817,462	\$17,768,316	\$15,930,472	\$19,678,860	\$26,265,233	\$31,812,074	\$130,272,416
2 E-Factor Revenue	(\$149,128)	(\$140,614)	(\$126,069)	(\$155,838)	(\$78,750)	(\$95,539)	(\$745,938)
3 Net Surcharge Revenue	\$18,966,590	\$17,908,929	\$16,056,541	\$19,834,698	\$26,343,983	\$31,907,612	\$131,018,354
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$1,119,029	\$1,056,627	\$947,336	\$1,170,247	\$1,554,295	\$1,882,549	\$7,730,083
5 Net Calendar Month Revenue	\$17,847,561	\$16,852,302	\$15,109,205	\$18,664,451	\$24,789,688	\$30,025,063	\$123,288,271
<u>Expense</u>							
6 Supply Invoice Amount	\$17,696,333	\$16,414,247	\$14,837,043	\$18,740,299	\$24,487,662	\$29,707,502	\$121,883,086
7 Administrative Expense (1)	\$729	\$729	\$65,345	\$729	\$729	\$729	\$68,990
8 Net Metering Expense (2)	\$240	\$808	\$1,291	\$105,728	\$226,519	\$1,585	\$336,171
9 EV-TOU Expense (3)	\$7,500	\$0	\$0	\$0	\$6,048	\$12,900	\$26,448
10 Solar Contract Expense (4)	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$2,017	\$12,102
11 Filing Preparation and Approval Process Expense (5)	\$9,610	\$9,610	\$9,610	\$9,610	\$9,610	\$9,610	\$57,659
12 Working Capital for Default Service Supply Expense (5)	\$78,973	\$78,973	\$78,973	\$78,973	\$78,973	\$78,973	\$473,838
13 Total Expense	\$17,795,402	\$16,506,384	\$14,994,278	\$18,937,356	\$24,811,558	\$29,813,316	\$122,858,293
14 (Over)/Under Collection	(\$52,159)	(\$345,919)	(\$114,927)	\$272,905	\$21,869	(\$211,747)	(\$429,978)

- (1) Administrative fees to conduct the request for proposal for rates effective June 1, 2024.
- (2) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (3) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (4) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.
- (5) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750.

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2024**

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Feb 2024</u>	<u>Mar 2024</u>	<u>Apr 2024</u>	<u>May 2024</u>	<u>Jun 2024</u>	<u>Jul 2024</u>	<u>Total</u>
1 (Over)/Under Collection	(\$52,159)	(\$345,919)	(\$114,927)	\$272,905	\$21,869	(\$211,747)	(\$429,978)
2 Interest Rate (1)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$3,390)	(\$20,755)	(\$6,321)	\$13,645	\$984	(\$8,470)	(\$24,307)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2024**

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2020				
Effective December 2020 to May 2021				
1	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$1,043,316	
2	Feb 2020 to Jul 2020	Current Period E Factor Revenue (excl. GRT)	<u>\$486,142</u>	
3		(Over)/Under E-Factor Recovery		\$557,174 Line 1 - Line 2
4	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	(\$409,696)	
5		Interest	<u>(\$7,672)</u>	
6		Total		(\$417,368) Line 4 + Line 5
7	Audit Finding No. 1 - Recovery of Overstated Revenue		\$155,168	See Note 1
8		Net (Over)/Under Collection		<u>\$294,974</u> Sum Line 3 to Line 7
Filed April 2021				
Effective June 2021 to November 2021				
9	Feb 2020 to Jul 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$294,974	Line 8
10	Aug 2020 to Jan 2021	Current Period E Factor Revenue (excl. GRT)	<u>\$820,549</u>	
11		(Over)/Under E-Factor Recovery		(\$525,576) Line 9 - Line 10
12	Aug 2020 to Jan 2021	Current Period (Over)/Under Recovery	(\$49,452)	
13		Interest	<u>(\$3,827)</u>	
14		Total		(\$53,279) Line 12 + Line 13
15		Net (Over)/Under Collection		<u>(\$578,855)</u> Sum Line 9 to Line 14
Filed October 2021				
Effective December 2021 to May 2022				
16	Aug 2020 to Jan 2021	Prior Period Total (Over)/Under E-Factor Recovery	(\$578,855)	Line 15
17	Feb 2021 to Jul 2021	Current Period E Factor Revenue (excl. GRT)	<u>(\$41,938)</u>	
18		(Over)/Under E-Factor Recovery		(\$536,916) Line 16 - Line 17
19	Feb 2021 to Jul 2021	Current Period (Over)/Under Recovery	\$345,793	
20		Interest	<u>\$13,484</u>	
21		Total		\$359,277 Line 19 + Line 20
22		Net (Over)/Under Collection		<u>(\$177,639)</u> Sum Line 16 to Line 21
Filed April 2022				
Effective June 2022 to November 2022				
23	Feb 2021 to Jul 2021	Prior Period Total (Over)/Under E-Factor Recovery	(\$177,639)	Line 22
24	Aug 2021 to Jan 2022	Current Period E Factor Revenue (excl. GRT)	<u>(\$476,408)</u>	
25		(Over)/Under E-Factor Recovery		\$298,769 Line 23 - Line 24
26	Aug 2021 to Jan 2022	Current Period (Over)/Under Recovery	(\$1,019,166)	
27		Interest	<u>(\$36,291)</u>	
28		Total		(\$1,055,457) Line 26 + Line 27
29	Audit Finding No. 2 - Recovery of Understated Expense		\$7,171	See Note 2
30		Net (Over)/Under Collection		<u>(\$749,517)</u> Sum Line 25 to Line 29
Filed October 2022				
Effective December 2022 to May 2023				
31	Aug 2021 to Jan 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$749,517)	Line 30
32	Feb 2022 to Jul 2022	Current Period E Factor Revenue (excl. GRT)	<u>(\$440,485)</u>	
33		(Over)/Under E-Factor Recovery		(\$309,032) Line 31 - Line 32
34	Feb 2022 to Jul 2022	Current Period (Over)/Under Recovery	(\$1,356,521)	
35		Interest	<u>(\$49,867)</u>	
36		Total		(\$1,406,388) Line 34 + Line 35
37		Net (Over)/Under Collection		<u>(\$1,715,421)</u> Sum Line 33 to Line 36
Filed April 2023				
Effective June 2023 to November 2023				
38	Feb 2022 to Jul 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$1,715,421)	Line 37
39	Aug 2022 to Jan 2023	Current Period E Factor Revenue (excl. GRT)	<u>(\$1,178,411)</u>	
40		(Over)/Under E-Factor Recovery		(\$537,010) Line 38 - Line 39
41	Aug 2022 to Jan 2023	Current Period (Over)/Under Recovery	(\$1,068,888)	
42		Interest	<u>(\$57,595)</u>	
43		Total		(\$1,126,482) Line 41 + Line 42
44		Prior Period Adjustment	(\$744,361)	See Note 3
45		Net (Over)/Under Collection		<u>(\$2,407,854)</u> Sum Line 40 to Line 44
Filed October 2023				
Effective December 2023 to May 2024				
46	Aug 2022 to Jan 2023	Prior Period Total (Over)/Under E-Factor Recovery	(\$2,407,854)	Line 45
47	Feb 2023 to Jul 2023	Current Period E Factor Revenue (excl. GRT)	<u>(\$1,938,330)</u>	
48		(Over)/Under E-Factor Recovery		(\$469,524) Line 46 - Line 47
49	Feb 2023 to Jul 2023	Current Period (Over)/Under Recovery	(\$425,449)	
50		Interest	<u>(\$17,587)</u>	
51		Total		(\$443,037) Line 49 + Line 50
52		Net (Over)/Under Collection		<u>(\$912,560)</u> Sum Line 48 to Line 51
Filed April 2024				
Effective June 2024 to November 2024				
53	Feb 2023 to Jul 2023	Prior Period Total (Over)/Under E-Factor Recovery	(\$912,560)	Line 52
54	Aug 2023 to Jan 2024	Current Period E Factor Revenue (excl. GRT)	<u>(\$1,729,821)</u>	
55		(Over)/Under E-Factor Recovery		\$817,261 Line 53 - Line 54
56	Aug 2023 to Jan 2024	Current Period (Over)/Under Recovery	(\$1,127,940)	
57		Interest	<u>(\$69,053)</u>	
58		Total		(\$1,196,993) Line 56 + Line 57
59		Net (Over)/Under Collection		<u>(\$379,735)</u> Sum Line 55 to Line 58
Filed October 2024				
Effective December 2024 to May 2025				
60	Aug 2023 to Jan 2024	Prior Period Total (Over)/Under E-Factor Recovery	(\$379,735)	Line 59
61	Feb 2024 to Jul 2024	Current Period E Factor Revenue (excl. GRT)	<u>(\$701,928)</u>	
62		(Over)/Under E-Factor Recovery		\$322,193 Line 60 - Line 61
63	Feb 2024 to Jul 2024	Current Period (Over)/Under Recovery	(\$429,978)	
64		Interest	<u>(\$24,307)</u>	
65		Total		(\$454,285) Line 63 + Line 64
66		Net (Over)/Under Collection		<u>(\$132,092)</u> Sum Line 62 to Line 65

1/ Audit finding per Commission audit order entered February 4, 2020 at Docket No. D-2018-3003726.

2/ Audit finding per Commission audit order entered November 10, 2021 at Docket No. D-2020-3021684.

3/ Prior period adjustment within Residential/Lighting and Small C&I DSS rate filing, for rates effective June 1st. The prior period adjustment relates to a revenue allocation issue that began in April 2021 and continued through July 2022. Interest was calculated at the prime rate of interest from the adjustment period, through the mid-point of the rate effective period, August 31, 2023.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2024**

Rate Design for Residential Tariff Rates (RS, RH & RA)

	Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)			
		Peak	Off Peak	Super Off Peak	
1 RFP Average Wholesale Price	\$70.74	\$70.74	\$70.74	\$70.74	/MWh Weighted bid price - Attachment A, page 1
2 Line Losses - T & D	6.9%				Transmission (0.8%); distribution (6.1%)
3 Price Adjustment for Losses	\$4.88	\$4.88	\$4.88	\$4.88	/MWh Line 1 * Line 2
4 Adjusted Wholesale Price for Losses	\$75.62	\$75.62	\$75.62	\$75.62	/MWh Line 1 + Line 3
5 Forecast POLR Sales (MWh)	1,476,935				Residential/Lighting Forecast POLR sales (MWh) December 1, 2024 through May 31, 2025
6 Outside Services Fees	\$68,990				Outside services to conduct RFPs
7 Administrative Adder	\$0.05	\$0.05	\$0.05	\$0.05	/MWh Line 6 / Line 5
8 Filing Preparation and Approval Process Expense	\$57,659				Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9 Working Capital for Default Service Supply Expense	\$473,838				
10 Total Residential/Lighting Unbundling Expense	\$531,496				
11 Forecast POLR Sales (MWh)	1,476,935				Residential/Lighting Forecast POLR sales (MWh) December 1, 2024 through May 31, 2025
12 Unbundling Rate	\$0.36	\$0.36	\$0.36	\$0.36	/MWh Line 10 / Line 11
13 Capacity Adjustment	\$4,832,052				Att. 1, Pages 6 & 7
14 Forecast POLR Sales (MWh)	1,476,935				Residential/Lighting Forecast POLR sales (MWh) December 1, 2024 through May 31, 2025
15 Capacity Adjustment Rate (per MWh)	\$3.27	\$3.27	\$3.27	\$3.27	/MWh Line 13 / Line 14
16 Solar Contract Cost	\$12,102				Refer to footnote 2.
17 Forecast POLR Sales (MWh)	1,476,935				Residential/Lighting Forecast POLR sales (MWh) December 1, 2024 through May 31, 2025
18 Solar Contract Rate (per MWh)	\$0.01	\$0.01	\$0.01	\$0.01	/MWh Line 16 / Line 17
19 E-Factor (Over)/Under Reconciliation	\$322,193				Prior Period
20 Reconciliation (Over)/Under Collection	(\$429,978)				Exh. 1, Page 2
21 Interest on (Over)/Under Collection	(\$24,307)				Exh. 1, Page 3
22 Total (Over)/Under Collection	(\$454,285)				Line 20 + Line 21
23 Total E Factor (Over)/Under Reconciliation	(\$132,092)				Line 19 + Line 22
24 Forecast POLR Sales (MWh)	1,476,935				Residential/Lighting Forecast POLR sales (MWh) December 1, 2024 through May 31, 2025
25 E Factor Rate	(\$0.09)	(\$0.09)	(\$0.09)	(\$0.09)	/MWh Line 23 / Line 24
26 Adjusted Wholesale Price	\$79.22	\$79.22	\$79.22	\$79.22	/MWh Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 25
27 Rate Factor	1.0032	1.0032	1.0032	1.0032	Att. 1, Page 4
28 EV TOU Rate Factor		1.33	0.86	0.66	Att. 1, Page 5
29 Adjusted Wholesale Price for Rate Factor	\$79.47	\$105.70	\$68.35	\$52.45	/MWh Line 26 * Line 27* Line 28
30 EV TOU Program Expenses	\$31,300				
31 Forecast POLR Sales (MWh)	1,473,666				Residential Forecast POLR sales (MWh) December 1, 2024 through May 31, 2025
32 TOU Adder	\$0.02	\$0.02	\$0.02	\$0.02	/MWh Line 30 / Line 31
33 Total Adjusted Wholesale Price	\$79.49	\$105.72	\$68.37	\$52.47	/MWh Line 29 + Line 32
34 PA GRT @ 5.9%	\$4.98	\$6.63	\$4.29	\$3.29	/MWh Line 33 * (.059/(1-.059))
35 Total Retail Rate	\$84.47	\$112.35	\$72.66	\$55.76	/MWh Line 33 + Line 34
36 RFP Residential Retail Supply Rate (c/kWh)	8.4472	11.2348	7.2656	5.5762	/kWh Line 35 / 10
37 Forecast POLR Sales (kWh)	1,473,666,388				Residential Forecast POLR sales (kWh) December 1, 2024 through May 31, 2025
38 Projected RFP Revenue	\$124,483,916				Line 36 / 100 * Line 37

- (1) The EV-TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The EV-TOU time periods are Peak: 1PM to 9PM, Off Peak: 6AM-1PM & 9PM - 11PM, and Super Off Peak: 11PM - 6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28, 2021, the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak, Off Peak and Super Off Peak to become effective.
- (2) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2024**

Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)

1	RFP Average Wholesale Price (\$/MWh)		\$70.74 /MWh	Weighted bid price - Attachment A, Page 1
2	Line Losses - T & D	6.9%		Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)		\$4.88 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)		\$75.62 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,476,935		Residential/Lighting Forecast POLR sales (MWh) December 1, 2024 through May 31, 2025
6	Outside Services Fees	\$68,990		Outside services to conduct RFPs
7	Administrative Adder (\$/MWh)		\$0.05 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$57,659		Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9	Working Capital for Default Service Supply Expense	\$473,838		
10	Total Residential/Lighting Unbundling Expense	\$531,496		
11	Forecast POLR Sales (MWh)	1,476,935		Residential/Lighting Forecast POLR sales (MWh) December 1, 2024 through May 31, 2025
12	Unbundling Rate (per MWh)		\$0.36 /MWh	Line 10 / Line 11
13	Capacity Adjustment	\$4,832,052		Att. 1, Pages 6 & 7
14	Forecast POLR Sales (MWh)	1,476,935		Residential/Lighting Forecast POLR sales (MWh) December 1, 2024 through May 31, 2025
15	Capacity Adjustment Rate (per MWh)		\$3.27 /MWh	Line 13 / Line 14
16	Solar Contract Cost	\$12,102		Refer to footnote 1.
17	Forecast POLR Sales (MWh)	1,476,935		Residential/Lighting Forecast POLR sales (MWh) December 1, 2024 through May 31, 2025
18	Solar Contract Rate (per MWh)		\$0.01 /MWh	Line 16 / Line 17
19	E-Factor (Over)/Under Reconciliation	\$322,193		Prior Period
	<u>Reconciliation</u>			
20	(Over)/Under Collection	(\$429,978)		Exh. 1, Page 2
21	Interest on (Over)/Under Collection	(\$24,307)		Exh. 1, Page 3
22	Total (Over)/Under Collection	(\$454,285)		Line 20 + Line 21
23	Total E Factor (Over)/Under Reconciliation	(\$132,092)		Line 19 + Line 22
24	Forecast POLR Sales (MWh)	1,476,935		Residential/Lighting Forecast POLR sales (MWh) December 1, 2024 through May 31, 2025
25	E Factor Rate (per MWh)		(\$0.09) /MWh	Line 23 / Line 24
26	Adjusted Wholesale Price (\$/MWh)		\$79.22 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 25
27	Rate Factor		0.7633	Att. 1, Page 4
28	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$60.47 /MWh	Line 26 * Line 27
29	PA GRT @ 5.9%		\$3.79 /MWh	Line 28 * (.059/(1-.059))
30	Total Retail Rate (\$/MWh)		\$64.26 /MWh	Line 28 + Line 29
31	RFP Lighting Retail Supply Rate (c/kWh)		6.4258 kWh	Line 30 / 10

Lighting Supply Charges by Lamp Wattage:

32	SM, SH & PAL (c/kWh)			6.4258	Line 31
		Nominal Lamp Wattage	Nominal kWh Energy per Unit per Month	Fixture Charge \$/Month	
33	Mercury Vapor:	100	44	\$2.83	Line 33 * Nominal kWh Energy per Unit per Month / 100
34		175	74	\$4.76	
35		250	102	\$6.55	
36		400	161	\$10.35	
37		1000	386	\$24.80	
38	High Pressure Sodium:	70	29	\$1.86	
39		100	50	\$3.21	
40		150	71	\$4.56	
41		200	95	\$6.10	
42		250	110	\$7.07	
43		400	170	\$10.92	
44		1000	387	\$24.87	
45	Flood Lighting - Unmetered:	70	29	\$1.86	
46		100	46	\$2.96	
47		150	67	\$4.31	
48		250	100	\$6.43	
49		400	155	\$9.96	
50	LED - Cobra Head:	30	11	\$0.71	
51		45	16	\$1.03	
52		60	21	\$1.35	
53		95	34	\$2.18	
54		139	49	\$3.15	
55		219	77	\$4.95	
56	LED - Colonial:	20	7	\$0.45	
57		45	16	\$1.03	
58	LED - Contemporary:	40	14	\$0.90	
59		55	20	\$1.29	

(1) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2024**

Residential & Lighting Rate Factors (2)

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
1	Capacity Obligation (MW-day)			
2	2019	528,864	466	529,330
3	2020	525,604	677	526,281
4	2021	549,417	1,071	550,487
5	2022	565,885	722	566,608
6	2024/2025 Capacity Price (\$/MW-day) (1)	\$29.40	\$29.40	\$29.40
7	Load (MWH)			
8	2019	4,349,013	60,012	4,409,025
9	2020	4,483,221	59,039	4,542,260
10	2021	4,462,594	58,712	4,521,306
11	2022	4,412,979	57,994	4,470,973
12	2024/2025 Capacity Price (\$/MWH)			
13	2019	\$3.57	\$0.23	\$3.53
14	2020	\$3.45	\$0.34	\$3.41
15	2021	\$3.62	\$0.54	\$3.58
16	2022	\$3.77	\$0.37	\$3.73

Energy

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
17	Load-Weighted LMP (\$/MWH)			
18	2019	\$28.42	\$23.96	\$28.36
19	2020	\$23.80	\$18.70	\$23.73
20	2021	\$40.01	\$34.70	\$39.94
21	2022	\$79.86	\$64.99	\$79.67

Capacity + Energy

		<u>Residential</u>	<u>Lighting</u>	<u>Total</u>
22	\$/MWH			
23	2019	\$31.99	\$24.18	\$31.88
24	2020	\$27.25	\$19.04	\$27.14
25	2021	\$43.63	\$35.23	\$43.52
26	2022	\$83.63	\$65.36	\$83.39

Rate Factor

		<u>Residential</u>	<u>Lighting</u>
27	2024/2025 Rate Factor		
28	2019	1.0033	0.7585
29	2020	1.0039	0.7014
30	2021	1.0025	0.8096
31	2022	1.0028	0.7838
32	Average	1.0032	0.7633

(1) As of PJM's Third Incremental Auction for 2024/2025.

(2) Per Statement No. 4, page 7, lines 1 through 4 of the Company's DSP IX Petition, "Exhibit DBO-2 illustrates the derivation of the rate factors that the Company proposes to use for the 2021-2022 effective rate period." The average wholesale price will be adjusted using class rate factors to derive the Residential and Lighting class rates based on their respective energy consumption patterns and capacity requirements. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2024**

Residential Electric Vehicle Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2019	529,330	0	0	529,330
3	2020	526,281	0	0	526,281
4	2021	549,417	0	0	549,417
5	2022	565,885	0	0	565,885
5	2024/2025 Capacity Price (\$/MW-day) (1)	\$29.40	\$29.40	\$29.40	\$29.40
6	Load (MWH)				
7	2019	1,739,120	1,598,905	1,071,000	4,409,025
8	2020	1,820,792	1,641,316	1,080,152	4,542,260
9	2021	1,779,719	1,624,287	1,058,589	4,462,594
10	2022	1,740,487	1,607,392	1,065,100	4,412,979
10	2024/2025 Capacity Price (\$/MWH)				
11	2019	\$8.95	\$0.00	\$0.00	\$3.53
12	2020	\$8.50	\$0.00	\$0.00	\$3.41
13	2021	\$9.07	\$0.00	\$0.00	\$3.62
13	2022	\$9.56	\$0.00	\$0.00	\$3.77

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2019	\$33.94	\$27.38	\$20.73	\$28.36
16	2020	\$29.21	\$22.63	\$16.18	\$23.73
17	2021	\$47.93	\$38.38	\$29.21	\$40.01
17	2022	\$97.15	\$73.27	\$61.55	\$79.86

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2019	\$42.89	\$27.38	\$20.73	\$31.88
20	2020	\$37.71	\$22.63	\$16.18	\$27.14
21	2021	\$57.00	\$38.38	\$29.21	\$43.63
21	2022	\$106.70	\$73.27	\$61.55	\$83.63

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2024/2025 Rate Factor			
23	2019	1.35	0.86	0.65
24	2020	1.39	0.83	0.60
25	2021	1.31	0.88	0.67
26	2022	1.28	0.88	0.74
26	Average	1.33	0.86	0.66

(1) As of PJM's Third Incremental Auction for 2024/2025.

(2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2024**

Capacity Adjustment for Proxy Price (1)

	<u>Dec 2024</u>	<u>Jan 2025</u>	<u>Feb 2025</u>	<u>Mar 2025</u>	<u>Apr 2024</u>	<u>May 2025</u>	Total
1 Capacity MW/day per Tranche (2)	24.70	24.70	24.70	24.70	24.70	24.70	
2 Impacted Tranches Per Contract	6	6	6	6	6	6	
3 Days in Month	31	31	28	31	30	31	
4 Impacted MW	4,594	4,594	4,150	4,594	4,446	4,594	26,972 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Dec-23	\$34.18	\$34.18	31
6 Jan-24	\$34.18	\$34.18	31
7 Feb-24	\$34.18	\$34.18	29
8 Mar-24	\$34.18	\$34.18	31
9 Apr-24	\$34.18	\$34.18	30
10 May-24	\$34.18	\$34.18	31
11 Jun-24	\$29.50	\$29.50	30
12 Jul-24	\$29.50	\$29.50	31
13 Aug-24	\$29.50	\$29.50	31
14 Sep-24	\$29.50	\$29.50	30
15 Oct-24	\$29.50	\$29.50	31
16 Nov-24	\$29.50	\$29.50	30
17 Dec-24	\$29.50	\$29.50	31
18 Jan-25	\$29.50	\$29.50	31
19 Feb-25	\$29.50	\$29.50	28
20 Mar-25	\$29.50	\$29.50	31
21 Apr-25	\$29.50	\$29.50	30
22 May-25	\$29.50	\$29.50	31
23 Jun-25	\$31.59	\$270.35	30
24 Jul-25	\$31.59	\$270.35	31
25 Aug-25	\$31.59	\$270.35	31
26 Sep-25	\$31.59	\$270.35	30
27 Oct-25	\$31.59	\$270.35	31
28 Nov-25	\$31.59	\$270.35	30

Average Capacity Price with Price Proxy (5)							
Auction Date	Terms	Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2024	May 2025
29 9/11/2023	Dec 2023 - Nov 2025	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19

Average Final Capacity Price (6)							
Auction Date	Terms	Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2024	May 2025
30 9/11/2023	Dec 2023 - Nov 2025	\$90.97	\$90.97	\$90.97	\$90.97	\$90.97	\$90.97

Capacity Price Difference							
Auction Date	Terms	Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2024	May 2025
31 9/11/2023	Dec 2023 - Nov 2025	\$59.77	\$59.77	\$59.77	\$59.77	\$59.77	\$59.77

Line 30 - Line 29

Capacity Adjustment								
Auction Date	Terms	Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2024	May 2025	Total
32 9/11/2023	Dec 2023 - Nov 2025	\$274,597	\$274,597	\$248,023	\$274,597	\$265,739	\$274,597	\$1,612,152
33 Total		\$274,597	\$274,597	\$248,023	\$274,597	\$265,739	\$274,597	\$1,612,152

Line 4 * Line 31

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in September 2023, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No.P-2023-3039875.
- (2) The estimated MW/day per Tranche is based as of August 31, 2024. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) December 2023 through May 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through November 2025 reflect DLC's estimated Proxy Price for the DLCO zone. The
- (4) December 2023 through May 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through November 2025 is PJM's Base Residual Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-25 through Nov-25.
- (6) Weighted average capacity auction price for the contract term including PJM's Base Residual Auction Results for the period Jun-25 through Nov-25.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2024**

Capacity Adjustment for Proxy Price (1)

	<u>Dec 2024</u>	<u>Jan 2025</u>	<u>Feb 2025</u>	<u>Mar 2025</u>	<u>Apr 2025</u>	<u>May 2025</u>	Total
1 Capacity MW/day per Tranche (2)	24.70	24.70	24.70	24.70	24.70	24.70	
2 Impacted Tranches Per Contract	6	6	6	6	6	6	
3 Days in Month	31	31	28	31	30	31	
4 Impacted MW	4,594	4,594	4,150	4,594	4,446	4,594	26,972 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Jun-24	\$29.50	\$29.50	30
6 Jul-24	\$29.50	\$29.50	31
7 Aug-24	\$29.50	\$29.50	31
8 Sep-24	\$29.50	\$29.50	30
9 Oct-24	\$29.50	\$29.50	31
10 Nov-24	\$29.50	\$29.50	30
11 Dec-24	\$29.50	\$29.50	31
12 Jan-25	\$29.50	\$29.50	31
13 Feb-25	\$29.50	\$29.50	28
14 Mar-25	\$29.50	\$29.50	31
15 Apr-25	\$29.50	\$29.50	30
16 May-25	\$29.50	\$29.50	31
17 Jun-25	\$31.59	\$270.35	30
18 Jul-25	\$31.59	\$270.35	31
19 Aug-25	\$31.59	\$270.35	31
20 Sep-25	\$31.59	\$270.35	30
21 Oct-25	\$31.59	\$270.35	31
22 Nov-25	\$31.59	\$270.35	30
23 Dec-25	\$31.59	\$270.35	31
24 Jan-26	\$31.59	\$270.35	31
25 Feb-26	\$31.59	\$270.35	28
26 Mar-26	\$31.59	\$270.35	31
27 Apr-26	\$31.59	\$270.35	30
28 May-26	\$31.59	\$270.35	31

Average Capacity Price with Price Proxy (5)		Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025
29 Auction Date	Terms						
3/18/2024	Jun 2024 - May 2026	\$30.55	\$30.55	\$30.55	\$30.55	\$30.55	\$30.55

Average Final Capacity Price (6)		Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025
30 Auction Date	Terms						
3/18/2024	Jun 2024 - May 2026	\$149.93	\$149.93	\$149.93	\$149.93	\$149.93	\$149.93

Capacity Price Difference		Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025
31 Auction Date	Terms						
3/18/2024	Jun 2024 - May 2026	\$119.38	\$119.38	\$119.38	\$119.38	\$119.38	\$119.38

Line 30 - Line 29

Capacity Adjustment		Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Total
32 Auction Date	Terms							
3/18/2024	Jun 2024 - May 2026	\$548,444	\$548,444	\$495,369	\$548,444	\$530,753	\$548,444	\$3,219,900
33 Total		\$548,444	\$548,444	\$495,369	\$548,444	\$530,753	\$548,444	\$3,219,900

Line 4 * Line 31

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in March 2024, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2023-3039875.
- (2) The estimated MW/day per Tranche is based as of August 31, 2024. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 reflect DLC's estimated Proxy Price for the DLCO zone. The methodology was approved by the Commission at Docket No.P-2023-3039875.
- (4) June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 is PJM's Base Residual Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-25 through May-26.
- (6) Weighted average capacity auction price for the contract term including PJM's Base Residual Auction Results for the period Jun-25 through May-26.

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2024**

Summary of Current Tariff Rates and Proposed Tariff Rates

Rate Schedule	Units	Rate	Current Tariff				Proposed Tariff			
			Fixed Price	EV-TOU			Fixed Price	EV-TOU		
				Peak Effective 9/25/2024	Off Peak	Super Off Peak		Peak Effective 12/1/2024	Off Peak	Super Off Peak
RS	kWh	c/kWh	9.4438	12.5598	8.1220	6.2340	8.4472	11.2348	7.2656	5.5762
RH	kWh	c/kWh	9.4438	12.5598	8.1220	6.2340	8.4472	11.2348	7.2656	5.5762
RA	kWh	c/kWh	9.4438	12.5598	8.1220	6.2340	8.4472	11.2348	7.2656	5.5762
AL	kWh	c/kWh	7.1842				6.4258			
SE	kWh	c/kWh	7.1842				6.4258			
	Nominal Lamp Wattage									
SM, SH & PAL										
Mercury Vapor:	100	\$/Mo.	\$3.16				\$2.83			
	175	\$/Mo.	\$5.32				\$4.76			
	250	\$/Mo.	\$7.33				\$6.55			
	400	\$/Mo.	\$11.57				\$10.35			
	1000	\$/Mo.	\$27.73				\$24.80			
High Pressure Sodium:	70	\$/Mo.	\$2.08				\$1.86			
	100	\$/Mo.	\$3.59				\$3.21			
	150	\$/Mo.	\$5.10				\$4.56			
	200	\$/Mo.	\$6.82				\$6.10			
	250	\$/Mo.	\$7.90				\$7.07			
	400	\$/Mo.	\$12.21				\$10.92			
	1000	\$/Mo.	\$27.80				\$24.87			
Flood Lighting - Unmetered:	70	\$/Mo.	\$2.08				\$1.86			
	100	\$/Mo.	\$3.30				\$2.96			
	150	\$/Mo.	\$4.81				\$4.31			
	250	\$/Mo.	\$7.18				\$6.43			
	400	\$/Mo.	\$11.14				\$9.96			
LED - Cobra Head:	30	\$/Mo.	\$0.79				\$0.71			
	45	\$/Mo.	\$1.15				\$1.03			
	60	\$/Mo.	\$1.51				\$1.35			
	95	\$/Mo.	\$2.44				\$2.18			
	139	\$/Mo.	\$3.52				\$3.15			
	219	\$/Mo.	\$5.53				\$4.95			
LED - Colonial:	20	\$/Mo.	\$0.50				\$0.45			
	45	\$/Mo.	\$1.15				\$1.03			
LED - Contemporary:	40	\$/Mo.	\$1.01				\$0.90			
	55	\$/Mo.	\$1.44				\$1.29			

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply
Proposed Supply Rates Effective December 1, 2024**

Bi-Annual Rate Adjustment - February 1, 2024 through July 31, 2024

1	Surcharge Revenue, Incl. GRT	\$20,392,404	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$19,189,252	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$398,841	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$375,310	Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT	\$18,813,942	Line 2 - Line 4
6	Small C&I Related Expense	\$18,489,916	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$324,026)	Line 6 - Line 5
8	Interest	(\$20,410)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$344,436)	Line 7 + Line 8
10	Net (Over)/Under Collection at January 2024	\$73,623	Exh. 1, Page 4
11	E-Factor Revenue - February 2024 - July 2024, Excl. GRT	\$375,310	Line 4
12	(Over)/Under E-Factor Recovery at July 31, 2024	(\$301,686)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Feb 2024 - Jul 2024	(\$344,436)	Line 9
14	E-Factor Balance at July 31, 2024	(\$646,123)	Line 12 + Line 13

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2024**

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	<u>Feb 2024</u>	<u>Mar 2024</u>	<u>Apr 2024</u>	<u>May 2024</u>	<u>Jun 2024</u>	<u>Jul 2024</u>	<u>Total</u>
<u>Revenue</u>							
1 Actual Surcharge Revenue	\$3,356,713	\$3,255,944	\$2,957,551	\$3,245,564	\$3,641,651	\$3,934,981	\$20,392,404
2 E-Factor Revenue	\$95,437	\$92,427	\$87,253	\$96,246	\$12,888	\$14,591	\$398,841
3 Net Surcharge Revenue	\$3,261,277	\$3,163,517	\$2,870,297	\$3,149,318	\$3,628,763	\$3,920,391	\$19,993,562
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$192,415	\$186,648	\$169,348	\$185,810	\$214,097	\$231,303	\$1,179,620
5 Net Calendar Month Revenue	\$3,068,861	\$2,976,870	\$2,700,950	\$2,963,508	\$3,414,666	\$3,689,088	\$18,813,942
<u>Expense</u>							
6 Supply Invoice Amount (1)	\$2,969,077	\$2,700,180	\$2,514,800	\$2,877,433	\$3,163,310	\$3,604,454	\$17,829,254
7 Administrative Expense (2)	\$729	\$729	\$65,345	\$729	\$729	\$729	\$68,990
8 Net Metering Expense (3)	\$4,001	\$0	\$0	\$141,444	\$350,249	\$0	\$495,693
9 EV-TOU Expense (4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Solar Contract Expense (5)	\$356	\$356	\$356	\$356	\$356	\$356	\$2,137
11 Filing Preparation and Approval Process Expense (6)	\$1,697	\$1,697	\$1,697	\$1,697	\$1,697	\$1,697	\$10,180
12 Working Capital for Default Service Supply Expense (6)	\$13,944	\$13,944	\$13,944	\$13,944	\$13,944	\$13,944	\$83,662
13 Total Expense	\$2,989,804	\$2,716,905	\$2,596,141	\$3,035,602	\$3,530,285	\$3,621,179	\$18,489,916
14 (Over)/Under Collection	(\$79,058)	(\$259,964)	(\$104,809)	\$72,094	\$115,619	(\$67,908)	(\$324,026)

- (1) Retail revenue excludes Company Use facilities. Supply invoice amount excludes expense associated with Company Use facilities.
- (2) Administrative fees to conduct the request for proposal for rates effective June 1, 2024.
- (3) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (4) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.
- (5) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.
- (6) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750.

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2024**

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

		<u>Feb 2024</u>	<u>Mar 2024</u>	<u>Apr 2024</u>	<u>May 2024</u>	<u>Jun 2024</u>	<u>Jul 2024</u>	<u>Total</u>
1	(Over)/Under Collection	(\$79,058)	(\$259,964)	(\$104,809)	\$72,094	\$115,619	(\$67,908)	(\$324,026)
2	Interest Rate (1)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
3	Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4	Interest	(\$5,139)	(\$15,598)	(\$5,764)	\$3,605	\$5,203	(\$2,716)	(\$20,410)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2024

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2020					
Effective June 2021 to November 2021					
1	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$164,405		
2	Feb 2020 to Jul 2020	Current Period E-Factor Revenue (excl. GRT)	<u>(\$13,131)</u>		
3		(Over)/Under E-Factor Recovery		\$177,536	Line 1 - Line 2
4	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	\$115,701		
5		Interest	<u>\$3,344</u>		
6		Total		\$119,045	Line 4 + Line 5
7		Net (Over)/Under Collection		<u>\$296,581</u>	Line 3 + Line 6
Filed April 2021					
Effective June 2021 to November 2021					
8	Feb 2020 to Jul 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$296,581		Line 7
9	Aug 2020 to Jan 2021	Current Period E-Factor Revenue (excl. GRT)	<u>\$197,675</u>		
10		(Over)/Under E-Factor Recovery		\$98,906	Line 8 - Line 9
11	Aug 2020 to Jan 2021	Current Period (Over)/Under Recovery	\$281,193		
12		Interest	<u>\$7,163</u>		
13		Total		\$288,356	Line 11 + Line 12
14		Net (Over)/Under Collection		<u>\$387,262</u>	Line 10 + Line 13
Filed October 2021					
Effective December 2021 to May 2022					
15	Aug 2020 to Jan 2021	Prior Period Total (Over)/Under E-Factor Recovery	\$387,262		Line 14
16	Feb 2021 to Jul 2021	Current Period E-Factor Revenue (excl. GRT)	<u>\$363,090</u>		
17		(Over)/Under E-Factor Recovery		\$24,172	Line 15 - Line 16
18	Feb 2021 to Jul 2021	Current Period (Over)/Under Recovery	(\$197,241)		
19		Interest	<u>(\$5,903)</u>		
20		Total		(\$203,144)	Line 18 + Line 19
21		Net (Over)/Under Collection		<u>(\$178,972)</u>	Line 17 + Line 20
Filed April 2022					
Effective June 2022 to November 2022					
22	Feb 2021 to Jul 2021	Prior Period Total (Over)/Under E-Factor Recovery	(\$178,972)		Line 21
23	Aug 2021 to Jan 2022	Current Period E-Factor Revenue (excl. GRT)	<u>\$215,933</u>		
24		(Over)/Under E-Factor Recovery		(\$394,905)	Line 22 - Line 23
25	Aug 2021 to Jan 2022	Current Period (Over)/Under Recovery	(\$321,283)		
26		Interest	<u>(\$11,520)</u>		
27		Total		(\$332,803)	Line 25 + Line 26
28	Audit Finding No. 1 - Recovery of Understated Expense			\$7,171	See Note 1
29		Net (Over)/Under Collection		<u>(\$720,538)</u>	Sum Line 24 to Line 28
Filed October					
Effective December 2022 to May 2023					
30	Aug 2021 to Jan 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$720,538)		Line 29
31	Feb 2022 to Jul 2022	Current Period E-Factor Revenue (excl. GRT)	<u>(\$423,277)</u>		
32		(Over)/Under E-Factor Recovery		(\$297,261)	Line 30 - Line 31
33	Feb 2022 to Jul 2022	Current Period (Over)/Under Recovery	(\$347,439)		
34		Interest	<u>(\$14,638)</u>		
35		Total		(\$362,077)	Line 33 + Line 34
36		Net (Over)/Under Collection		<u>(\$659,337)</u>	Sum Line 32 to Line 35
Filed April 2023					
Effective June 2023 to November 2023					
37	Feb 2022 to Jul 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$659,337)		Line 36
38	Aug 2022 to Jan 2023	Current Period E-Factor Revenue (excl. GRT)	<u>(\$772,129)</u>		
39		(Over)/Under E-Factor Recovery		\$112,791	Line 37 - Line 38
40	Aug 2022 to Jan 2023	Current Period (Over)/Under Recovery	(\$195,407)		
41		Interest	<u>(\$11,860)</u>		
42		Total		(\$207,267)	Line 40 + Line 41
43		Prior Period Adjustment		\$431,880	See Note 2
44		Net (Over)/Under Collection		<u>\$337,404</u>	Sum Line 39 to Line 43
Filed October 2023					
Effective December 2023 to May 2024					
45	Aug 2022 to Jan 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$337,404		Line 44
46	Feb 2023 to Jul 2023	Current Period E-Factor Revenue (excl. GRT)	<u>(\$332,553)</u>		
47		(Over)/Under E-Factor Recovery		\$669,957	Line 45 - Line 46
48	Feb 2023 to Jul 2023	Current Period (Over)/Under Recovery	(\$41,991)		
49		Interest	<u>(\$4,163)</u>		
50		Total		(\$46,155)	Line 48 + Line 49
51		Net (Over)/Under Collection		<u>\$623,802</u>	Sum Line 47 to Line 50
Filed April 2024					
Effective June 2024 to November 2024					
52	Feb 2023 to Jul 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$623,802		Line 51
53	Aug 2023 to Jan 2024	Current Period E-Factor Revenue (excl. GRT)	<u>\$414,771</u>		
54		(Over)/Under E-Factor Recovery		\$209,031	Line 52 - Line 53
55	Aug 2023 to Jan 2024	Current Period (Over)/Under Recovery	(\$124,871)		
56		Interest	<u>(\$10,537)</u>		
57		Total		(\$135,408)	Line 55 + Line 56
58		Net (Over)/Under Collection		<u>\$73,623</u>	Sum Line 54 to Line 57
Filed October 2024					
Effective December 2024 to May 2025					
59	Aug 2023 to Jan 2024	Prior Period Total (Over)/Under E-Factor Recovery	\$73,623		Line 58
60	Feb 2024 to Jul 2024	Current Period E-Factor Revenue (excl. GRT)	<u>\$375,310</u>		
61		(Over)/Under E-Factor Recovery		(\$301,686)	Line 59 - Line 60
62	Feb 2024 to Jul 2024	Current Period (Over)/Under Recovery	(\$324,026)		
63		Interest	<u>(\$20,410)</u>		
64		Total		(\$344,436)	Line 62 + Line 63
65		Net (Over)/Under Collection		<u>(\$646,123)</u>	Sum Line 61 to Line 64

1/ Audit finding per Commission audit order entered November 10, 2021 at Docket No. D-2020-3021684.

2/ Prior period adjustment within Residential/Lighting and Small C&I DSS rate filing, for rates effective June 1st. The prior period adjustment relates to a revenue allocation issue that began in April 2021 and continued through July 2022. No additional interest was applied to the recoupment.

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2024

Rate Design for Small C&I Tariff Rate

	Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)			
		Peak	Off Peak	Super Off Peak	
1 Wholesale Price	\$68.09	\$68.09	\$68.09	\$68.09 /MWh	Weighted bid price - Att. A, Page 1
2 Line Losses	6.1%				Transmission (0.8%); distribution (5.3%)
3 Price Adjustment for Losses	\$4.15	\$4.15	\$4.15	\$4.15 /MWh	Line 1 * Line 2
4 Adjusted Wholesale Price for Losses	\$72.24	\$72.24	\$72.24	\$72.24 /MWh	Line 1 + Line 3
5 Outside Services	\$68,990				Outside services to conduct RFPs
6 Forecast POLR Sales (MWh)	236,877				Forecast POLR sales (MWh) December 1, 2024 through May 31, 2025
7 Administrative Adder	\$0.29	\$0.29	\$0.29	\$0.29 /MWh	Line 5 / Line 6
8 Filing Preparation and Approval Process Expense	\$10,180				Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9 Working Capital for Default Service Supply Expense	\$83,662				
10 Total Small C&I Unbundling Expense	\$93,842				
11 Forecast POLR Sales (MWh)	236,877				Forecast POLR sales (MWh) December 1, 2024 through May 31, 2025
12 Unbundling Rate	\$0.40	\$0.40	\$0.40	\$0.40 /MWh	Line 10 / Line 11
13 Capacity Adjustment	\$534,879				Att. 1, Pages 4 & 5
14 Forecast POLR Sales (MWh)	236,877				Forecast POLR sales (MWh) December 1, 2024 through May 31, 2025
15 Capacity Adjustment Rate (per MWh)	\$2.26	\$2.26	\$2.26	\$2.26 /MWh	Line 13 / Line 14
16 Solar Contract Cost	\$2,137				Refer to footnote 2.
17 Forecast POLR Sales (MWh)	236,877				Forecast POLR sales (MWh) December 1, 2024 through May 31, 2025
18 Solar Contract Rate (per MWh)	\$0.01	\$0.01	\$0.01	\$0.01 /MWh	Line 16 / Line 17
19 E-factor (Over)/Under Collection	(\$301,686)				Exh. 1, Page 4
Reconciliation					
20 (Over)/Under Collection	(\$324,026)				Exh. 1, Page 2
21 Interest on (Over)/Under Collection	(\$20,410)				Exh. 1, Page 3
22 Total (Over)/Under Collection	(\$344,436)				Line 20 + Line 21
23 Total E Factor (Over)/Under Reconciliation	(\$646,123)				Line 19 + Line 22
24 Forecast POLR Sales (MWh)	236,877				Forecast POLR sales (MWh) December 1, 2024 through May 31, 2025
25 E-Factor Rate	(\$2.73)	(\$2.73)	(\$2.73)	(\$2.73) /MWh	Line 23 / Line 24
26 Adjusted Wholesale Price	\$72.47	\$72.47	\$72.47	\$72.47 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 18 + Line 25
27 EV TOU Rate Factor		1.30	0.90	0.68	Att. A, Page 3
28 Adjusted Wholesale Price for Rate Factor	\$72.47	\$94.21	\$65.22	\$49.28 /MWh	Line 26 * Line 27
29 EV TOU Program Expenses	\$0				EV TOU Marketing Expenses
30 Forecast POLR Sales (MWh)	236,877				Forecast POLR sales (MWh) December 1, 2024 through May 31, 2025
31 TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00 /MWh	Line 29 / Line 30
32 Total Adjusted Wholesale Price	\$72.47	\$94.21	\$65.22	\$49.28 /MWh	Line 28 + Line 31
33 PA GRT @ 5.9%	\$4.54	\$5.91	\$4.09	\$3.09 /MWh	Line 32 * (.059/(1-.059))
34 Total Retail Rate	\$77.01	\$100.12	\$69.31	\$52.37 /MWh	Line 32 + Line 33
35 RFP Small C&I Retail Supply Rate (c/kWh)	7.7009	10.0119	6.9312	5.2369 /kWh	Line 34 / 10
36 Forecast POLR Sales (kWh)	236,877,244				Forecast POLR sales (kWh) December 1, 2024 through May 31, 2025
37 Projected RFP Revenue	\$18,241,620				Line 36 * (Line 35 / 100)

(1) The EV-TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The EV-TOU time periods are Peak: 1PM to 9PM, Off Peak: 6AM-1PM & 9PM - 11PM, and Super Off Peak: 11PM - 6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28, 2021, the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak, Off Peak and Super Off Peak to become effective.

(2) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2024**

Small C&I Electric Vehicle Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2019	79,692	0	0	79,692
3	2020	80,653	0	0	80,653
4	2021	77,260	0	0	77,260
5	2022	79,211	0	0	79,211
5	2024/2025 Capacity Price (\$/MW-day) (1)	\$29.40	\$29.40	\$29.40	\$29.40
6	Load (MWH)				
7	2019	337,023	343,637	206,776	887,436
8	2020	310,798	321,372	200,877	833,047
9	2021	336,452	345,087	215,172	896,711
10	2022	345,307	357,788	225,105	928,201
10	2024/2025 Capacity Price (\$/MWH)				
11	2019	\$6.95	\$0.00	\$0.00	\$2.64
12	2020	\$7.63	\$0.00	\$0.00	\$2.85
13	2021	\$6.75	\$0.00	\$0.00	\$2.53
13	2022	\$6.74	\$0.00	\$0.00	\$2.51

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2019	\$33.11	\$27.46	\$20.55	\$28.00
16	2020	\$27.72	\$22.74	\$16.03	\$22.98
17	2021	\$46.96	\$38.93	\$29.26	\$39.62
17	2022	\$90.00	\$70.52	\$58.10	\$74.75

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2019	\$40.06	\$27.46	\$20.55	\$30.64
20	2020	\$35.35	\$22.74	\$16.03	\$25.82
21	2021	\$53.71	\$38.93	\$29.26	\$42.16
21	2022	\$96.75	\$70.52	\$58.10	\$77.26

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2024/2025 Rate Factor			
23	2019	1.31	0.90	0.67
24	2020	1.37	0.88	0.62
25	2021	1.27	0.92	0.69
26	2022	1.25	0.91	0.75
26	Average	1.30	0.90	0.68

(1) As of PJM's Third Incremental Auction for 2024/2025.

(2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

Attachment A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2024**

Capacity Adjustment for Proxy Price (1)

	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	Total
1 Capacity MW/day per Tranche (2)	16.40	16.40	16.40	16.40	16.40	16.40	
2 Impacted Tranches Per Contract	1	1	1	1	1	1	
3 Days in Month	31	31	28	31	30	31	
4 Impacted MW	509	509	459	509	492	509	2,986 Line 1 * Line 2* Line 3

Final

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Dec-23	\$34.18	\$34.18	31
6 Jan-24	\$34.18	\$34.18	31
7 Feb-24	\$34.18	\$34.18	29
8 Mar-24	\$34.18	\$34.18	31
9 Apr-24	\$34.18	\$34.18	30
10 May-24	\$34.18	\$34.18	31
11 Jun-24	\$29.50	\$29.50	30
12 Jul-24	\$29.50	\$29.50	31
13 Aug-24	\$29.50	\$29.50	31
14 Sep-24	\$29.50	\$29.50	30
15 Oct-24	\$29.50	\$29.50	31
16 Nov-24	\$29.50	\$29.50	30
17 Dec-24	\$29.50	\$29.50	31
18 Jan-25	\$29.50	\$29.50	31
19 Feb-25	\$29.50	\$29.50	28
20 Mar-25	\$29.50	\$29.50	31
21 Apr-25	\$29.50	\$29.50	30
22 May-25	\$29.50	\$29.50	31
23 Jun-25	\$31.59	\$270.35	30
24 Jul-25	\$31.59	\$270.35	31
25 Aug-25	\$31.59	\$270.35	31
26 Sep-25	\$31.59	\$270.35	30
27 Oct-25	\$31.59	\$270.35	31
28 Nov-25	\$31.59	\$270.35	30

Average Capacity Price with Price Proxy (5)

Auction Date	Terms	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
29 9/11/2023	Dec 2023 - Nov 2025	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19	\$31.19

Average Final Capacity Price (6)

Auction Date	Terms	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
30 9/11/2023	Dec 2023 - Nov 2025	\$90.97	\$90.97	\$90.97	\$90.97	\$90.97	\$90.97

Capacity Price Difference

Auction Date	Terms	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
31 9/11/2023	Dec 2023 - Nov 2025	\$59.77	\$59.77	\$59.77	\$59.77	\$59.77	\$59.77

Line 30 - Line 29

Capacity Adjustment

Auction Date	Terms	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Total
32 9/11/2023	Dec 2023 - Nov 2025	\$30,396	\$30,396	\$27,455	\$30,396	\$29,416	\$30,396	\$178,455

Line 4 * Line 31

(1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in September 2023, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2023-3039875.

(2) The estimated MW/day per Tranche is based as of August 31, 2024. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.

(3) December 2023 through May 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through November 2025 reflect DLC's estimated Proxy Price for the DLCO zone. The methodology was approved by the Commission at Docket No. P-2023-3039875.

(4) December 2023 through May 2024 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through November 2025 is PJM's Base Residual Auction Results for the DLCO zone.

(5) Weighted average capacity auction price for the contract term including the proxy price for Jun-25 through Nov-25.

(6) Weighted average capacity auction price for the contract term including PJM's Base Residual Auction Results for the period Jun-25 through Nov-25.

Attachment A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2024**

Capacity Adjustment for Proxy Price (1)

	<u>Dec 2024</u>	<u>Jan 2025</u>	<u>Feb 2025</u>	<u>Mar 2025</u>	<u>Apr 2025</u>	<u>May 2025</u>	Total
1 Capacity MW/day per Tranche (2)	16.40	16.40	16.40	16.40	16.40	16.40	
2 Impacted Tranches Per Contract	1	1	1	1	1	1	
3 Days in Month	31	31	28	31	30	31	
4 Impacted MW	509	509	459	509	492	509	2,986 Line 1 * Line 2* Line 3

Month	Initial Capacity Price (3)	Final Capacity Price (4)	Number of Days
5 Jun-24	\$29.50	\$29.50	30
6 Jul-24	\$29.50	\$29.50	31
7 Aug-24	\$29.50	\$29.50	31
8 Sep-24	\$29.50	\$29.50	30
9 Oct-24	\$29.50	\$29.50	31
10 Nov-24	\$29.50	\$29.50	30
11 Dec-24	\$29.50	\$29.50	31
12 Jan-25	\$29.50	\$29.50	31
13 Feb-25	\$29.50	\$29.50	28
14 Mar-25	\$29.50	\$29.50	31
15 Apr-25	\$29.50	\$29.50	30
16 May-25	\$29.50	\$29.50	31
17 Jun-25	\$31.59	\$270.35	30
18 Jul-25	\$31.59	\$270.35	31
19 Aug-25	\$31.59	\$270.35	31
20 Sep-25	\$31.59	\$270.35	30
21 Oct-25	\$31.59	\$270.35	31
22 Nov-25	\$31.59	\$270.35	30
23 Dec-25	\$31.59	\$270.35	31
24 Jan-26	\$31.59	\$270.35	31
25 Feb-26	\$31.59	\$270.35	28
26 Mar-26	\$31.59	\$270.35	31
27 Apr-26	\$31.59	\$270.35	30
28 May-26	\$31.59	\$270.35	31

Average Capacity Price with Price Proxy (5)		Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025
29 Auction Date	Terms						
3/18/2024	Jun 2024 - May 2026	\$30.55	\$30.55	\$30.55	\$30.55	\$30.55	\$30.55

Average Final Capacity Price (6)		Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025
30 Auction Date	Terms						
3/18/2024	Jun 2024 - May 2026	\$149.93	\$149.93	\$149.93	\$149.93	\$149.93	\$149.93

Capacity Price Difference		Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025
31 Auction Date	Terms						
3/18/2024	Jun 2024 - May 2026	\$119.38	\$119.38	\$119.38	\$119.38	\$119.38	\$119.38

Line 30 - Line 29

Capacity Adjustment		Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Total
32 Auction Date	Terms							
3/18/2024	Jun 2024 - May 2026	\$60,709	\$60,709	\$54,834	\$60,709	\$58,751	\$60,709	\$356,423 Line 4 * Line 31

- (1) This adjustment is in accordance with the Company's Capacity Proxy Price ("CPP") for certain default supply contracts that were procured in March 2024, to accommodate delays in the PJM interconnection, LLC Base Residual Auction for capacity. The Commission approved the proxy price and adjustment methodology at Docket No. P-2023-3039875.
- (2) The estimated MW/day per Tranche is based as of August 31, 2024. The actual capacity obligation will be reflected within the applicable wholesale supplier invoices.
- (3) June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 reflect DLC's estimated Proxy Price for the DLCO zone. The methodology was approved by the Commission at Docket No.P-2023-3039875.
- (4) June 2024 through May 2025 is PJM's 3rd Incremental Auction Results for the DLCO zone. June 2025 through May 2026 is PJM's Base Residual Auction Results for the DLCO zone.
- (5) Weighted average capacity auction price for the contract term including the proxy price for Jun-25 through May-26.
- (6) Weighted average capacity auction price for the contract term including PJM's Base Residual Auction Results for the period Jun-25 through May-26.

ATTACHMENT A

Duquesne Light Company
 Rider No. 8 - Small C&I Default Service Supply Rate
 Proposed Supply Rates Effective December 1, 2024

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff				Proposed Tariff			
			Fixed	EV-TOU			Fixed	EV-TOU		
				Peak	Off Peak	Super Off Peak		Peak	Off Peak	Super Off Peak
				<u>Effective 9/25/2024</u>				<u>Effective 12/1/2024</u>		
GS GM < 25 kW GMH <25 kW UMS										
All kWh	kWh	c/kWh	8.9898	11.6877	8.0908	6.1136	7.7009	10.0119	6.9312	5.2369

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply
Proposed Supply Rates Effective December 1, 2024

Quarterly Rate Adjustment - February 1, 2024 through July 31, 2024

1	Surcharge Revenue, Incl. GRT	\$12,360,546	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$11,631,274	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$479,674	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$451,373	Line 3 * 0.941
5	Net Medium C&I Related Revenue, Excl. GRT	\$11,179,901	Line 2 - Line 4
6	Medium C&I Related Expense	\$10,813,393	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$366,507)	Line 6 - Line 5
8	Interest	(\$19,076)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$385,583)	Line 7 + Line 8
10	Net (Over)/Under Collection at January 2024	\$249,421	Exh. 1, Page 4
11	E-Factor Revenue - February 2024 - July 2024, Excl. GRT	\$451,373	Line 4
12	(Over)/Under E-Factor Recovery at July 31, 2024	(\$201,952)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Feb 2024 - Jul 2024	(\$385,583)	Line 9
14	E-Factor Balance at July 31, 2024	(\$587,535)	Line 12 + Line 13

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2024

Quarterly Rate Adjustment - Reconciliation of Revenue and Expense - Current Period

	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Total
<u>Revenue</u>							
1 Calendar Month Retail Revenue (1)	\$1,568,799	\$2,883,678	\$1,579,989	\$1,729,641	\$2,027,746	\$2,570,693	\$12,360,546
2 Less E Factor Rate Revenue	\$57,959	\$130,421	\$103,045	\$103,384	\$40,329	\$44,536	\$479,674
3 Net Calendar Month Revenue	\$1,510,839	\$2,753,257	\$1,476,944	\$1,626,257	\$1,987,417	\$2,526,157	\$11,880,872
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$89,140	\$162,442	\$87,140	\$95,949	\$117,258	\$149,043	\$700,971
5 Net Calendar Month Revenue less GRT	\$1,421,700	\$2,590,815	\$1,389,804	\$1,530,308	\$1,870,159	\$2,377,114	\$11,179,901
<u>Expense</u>							
6 Supply Invoice Amount (1)	\$2,110,741	\$1,411,066	\$1,336,186	\$1,518,498	\$2,053,188	\$2,195,354	\$10,625,033
7 Administrative Expense (2)	\$729	\$729	\$33,037	\$729	\$729	\$33,037	\$68,990
8 Net Metering Expense (3)	\$0	\$0	\$0	\$2,398	\$8,612	\$0	\$11,010
9 EV-TOU Expense (4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Solar Contract Expense (5)	\$402	\$402	\$402	\$402	\$402	\$402	\$2,412
11 Filing Preparation and Approval Process Expense (6)	\$1,916	\$1,916	\$1,916	\$1,916	\$1,916	\$1,916	\$11,494
12 Working Capital for Default Service Supply Expense (6)	\$15,742	\$15,742	\$15,742	\$15,742	\$15,742	\$15,742	\$94,454
13 Total Expense	\$2,129,530	\$1,429,855	\$1,387,283	\$1,539,685	\$2,080,589	\$2,246,451	\$10,813,393
14 (Over)/Under Collection	\$707,830	(\$1,160,960)	(\$2,522)	\$9,377	\$210,430	(\$130,663)	(\$366,507)

(1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective June 1, 2024 and September 1, 2024.

(3) Reflects the supply component of the net metering compensation paid to customer-generators, as reflected within Exhibit DBO-5, that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(4) The EV-TOU expenses are reconciled, by customer class, through the Default Service reconciliation process, as approved in the final order dated 1/14/2021 at Docket No. P-2020-3019522.

(5) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

(6) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply. Effective June 2021, the unbundling provisions were updated consistent with Exhibit DBO-5 that was adopted as part of the final order dated 1/14/2021 at Docket No. P-2020-3019522. Effective June 2022, the unbundling provisions were updated in the Company's most recent rate case, Exhibit DBO-1R that was adopted as part of the final order dated December 16, 2021 at Docket No. R-2021-3024750.

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2024**

Quarterly Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Feb 2024</u>	<u>Mar 2024</u>	<u>Apr 2024</u>	<u>May 2024</u>	<u>Jun 2024</u>	<u>Jul 2024</u>	<u>Total</u>
1 (Over)/Under Collection	\$707,830	(\$1,160,960)	(\$2,522)	\$9,377	\$210,430	(\$130,663)	(\$366,507)
2 Interest Rate (1)	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	\$46,009	(\$69,658)	(\$139)	\$469	\$9,469	(\$5,227)	(\$19,076)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2024

Quarterly Rate Adjustment - Reconciliation of E-Factor Revenue

File October 2020

Effective December 2020 to May 2020

1	Aug 2019 to Jan 2020	Prior Period Total (Over)/Under E-Factor Recovery	(\$142,429)	
2	Feb 2020 to Jul 2020	Current Period E Factor Revenue (excl. GRT)	(\$103,903)	
3		(Over)/Under E-Factor Recovery		(\$38,526) Line 1 - Line 2
4	Feb 2020 to Jul 2020	Current Period (Over)/Under Recovery	\$72,229	
5		Interest	\$1,178	
6		Total	\$73,407	Line 4 + Line 5
7		Net (Over)/Under Collection	\$34,881	Line 3 + Line 6

File April 2021

Effective June 2021 to November 2020

8	Feb 2020 to Jul 2020	Prior Period Total (Over)/Under E-Factor Recovery	\$34,881	Line 7
9	Aug 2020 to Jan 2021	Current Period E Factor Revenue (excl. GRT)	(\$59,160)	
10		(Over)/Under E-Factor Recovery	\$94,041	Line 8 - Line 9
11	Aug 2020 to Jan 2021	Current Period (Over)/Under Recovery	\$277,365	
12		Interest	\$6,985	
13		Total	\$284,351	Line 11 + Line 12
14		Net (Over)/Under Collection	\$378,392	Line 10 + Line 13

File October 2021

Effective December 2021 to May 2022

15	Aug 2020 to Jan 2021	Prior Period Total (Over)/Under E-Factor Recovery	\$378,392	Line 14
16	Feb 2021 to Jul 2021	Current Period E Factor Revenue (excl. GRT)	\$134,013	
17		(Over)/Under E-Factor Recovery	\$244,379	Line 15 - Line 16
18	Feb 2021 to Jul 2021	Current Period (Over)/Under Recovery	(\$25,126)	
19		Interest	(\$1,580)	
20		Total	(\$26,705)	Line 18 + Line 19
21		Net (Over)/Under Collection	\$217,674	Line 17 + Line 20

File April 2022

Effective June 2022 to November 2022

22	Feb 2021 to Jul 2021	Prior Period Total (Over)/Under E-Factor Recovery	\$217,674	Line 21
23	Aug 2021 to Jan 2022	Current Period E Factor Revenue (excl. GRT)	\$282,347	
24		(Over)/Under E-Factor Recovery	(\$64,674)	Line 22 - Line 23
25	Aug 2021 to Jan 2022	Current Period (Over)/Under Recovery	(\$9,111)	
26		Interest	\$36	
27		Total	(\$9,075)	Line 25 + Line 26
28	Audit Finding No. 1 - Recovery of Understated Expense		\$7,171	See Note 1
29		Net (Over)/Under Collection	(\$66,578)	Sum Line 24 to Line 28

File October 2022

Effective December 2022 to May 2023

30	Aug 2021 to Jan 2022	Prior Period Total (Over)/Under E-Factor Recovery	(\$66,578)	Line 29
31	Feb 2022 to Jul 2022	Current Period E Factor Revenue (excl. GRT)	\$99,974	
32		(Over)/Under E-Factor Recovery	(\$166,551)	Line 30 - Line 31
33	Feb 2022 to Jul 2022	Current Period (Over)/Under Recovery	\$233,845	
34		Interest	\$7,353	
35		Total	\$241,198	Line 33 + Line 34
36		Net (Over)/Under Collection	\$74,646	Sum Line 32 to Line 35

File April 2023

Effective June 2023 to November 2023

37	Feb 2022 to Jul 2022	Prior Period Total (Over)/Under E-Factor Recovery	\$74,646	Line 36
38	Aug 2022 to Jan 2023	Current Period E Factor Revenue (excl. GRT)	(\$11,973)	
39		(Over)/Under E-Factor Recovery	\$86,620	Line 37 - Line 38
40	Aug 2022 to Jan 2023	Current Period (Over)/Under Recovery	\$439,336	
41		Interest	\$35,512	
42		Total	\$474,848	Line 40 + Line 41
43		Net (Over)/Under Collection	\$561,468	Sum Line 39 to Line 35

File October 2023

Effective December 2023 to May 2024

44	Aug 2022 to Jan 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$561,468	Line 43
45	Feb 2023 to Jul 2023	Current Period E Factor Revenue (excl. GRT)	\$149,572	
46		(Over)/Under E-Factor Recovery	\$411,896	Line 44 - Line 45
47	Feb 2023 to Jul 2023	Current Period (Over)/Under Recovery	\$256,399	
48		Interest	\$7,500	
49		Total	\$263,899	Line 47 + Line 48
50		Net (Over)/Under Collection	\$675,795	Sum Line 46 to Line 49

File April 2024

Effective June 2024 to November 2024

51	Feb 2023 to Jul 2023	Prior Period Total (Over)/Under E-Factor Recovery	\$675,795	Line 50
52	Aug 2023 to Jan 2024	Current Period E Factor Revenue (excl. GRT)	\$428,719	
53		(Over)/Under E-Factor Recovery	\$247,075	Line 51 - Line 52
54	Aug 2023 to Jan 2024	Current Period (Over)/Under Recovery	\$1,343	
55		Interest	\$1,003	
56		Total	\$2,346	Line 54 + Line 55
57		Net (Over)/Under Collection	\$249,421	Sum Line 53 to Line 56

File October 2024

Effective December 2024 to May 2025

58	Aug 2023 to Jan 2024	Prior Period Total (Over)/Under E-Factor Recovery	\$249,421	Line 57
59	Feb 2024 to Jul 2024	Current Period E Factor Revenue (excl. GRT)	\$451,373	
60		(Over)/Under E-Factor Recovery	(\$201,952)	Line 58 - Line 59
61	Feb 2024 to Jul 2024	Current Period (Over)/Under Recovery	(\$366,507)	
62		Interest	(\$19,076)	
63		Total	(\$385,583)	Line 61 + Line 62
64		Net (Over)/Under Collection	(\$587,535)	Sum Line 60 to Line 63

1/ Audit finding per Commission audit order entered November 10, 2021 at Docket No. D-2020-3021684.

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2024

Rate Design for Medium C&I Tariff Rate

	Fixed Price	Electric Vehicle Time of Use "EV-TOU" (1)			
		Peak	Off Peak	Super Off Peak	
1 RFP Wholesale Price	\$62.29	\$62.29	\$62.29	\$62.29 /MWh	Weighted bid price - Att. A, Page 1
2 Line Losses	6.1%				Transmission (0.8%); distribution (5.3%)
3 Price Adjustment for Losses	\$3.80	\$3.80	\$3.80	\$3.80 /MWh	Line 1 * Line 2
4 Adjusted Wholesale Price for Losses	\$66.09	\$66.09	\$66.09	\$66.09 /MWh	Line 1 + Line 3
5 Outside Services	\$34,496				Outside services to conduct RFPs
6 Forecast POLR Sales (MWh)	82,652				Forecast POLR sales (MWh) December 1, 2024 through February 28, 2025
7 Administrative Adder	\$0.42	\$0.42	\$0.42	\$0.42 /MWh	Line 5 / Line 6
8 Filing Preparation and Approval Process Expense	\$5,747				Updated as part of the Commission rate case order entered on December 16, 2021 at Docket No. R-2021-3024750 per page 27, paragraph 66. The amounts are further supported in Exhibit DBO-1R that was filed as part of rebuttal testimony (Statement No. 16R, page 22, lines 3-13).
9 Working Capital for Default Service Supply Expense	\$47,227				
10 Total Medium C&I Unbundling Expense	\$52,974				
11 Forecast POLR Sales (MWh)	82,652				Forecast POLR sales (MWh) December 1, 2024 through February 28, 2025
12 Unbundling Rate	\$0.64	\$0.64	\$0.64	\$0.64 /MWh	Line 10 / Line 11
13 Solar Contract Costs	\$1,206				Refer to footnote 2.
14 Forecast POLR Sales (MWh)	82,652				Forecast POLR sales (MWh) December 1, 2024 through February 28, 2025
15 Solar Contract Rate (\$/MWh)	\$0.01	\$0.01	\$0.01	\$0.01 /MWh	Line 13 / Line 14
16 E-factor (Over)/Under Collection	(\$201,952)				Exh. 1, Page 4
<u>Reconciliation (February 2024 to July 2024)</u>					
17 (Over)/Under Collection	(\$366,507)				Exh. 1, Page 2
18 Interest on (Over)/Under Collection	(\$19,076)				Exh. 1, Page 3
19 Total (Over)/Under Collection	(\$385,583)				Line 17 + Line 18
20 Total E Factor (Over)/Under Reconciliation	(\$587,535)				Line 16 + Line 19
21 Forecast POLR Sales (MWh)	160,255				Forecast POLR sales (MWh) December 1, 2024 through May 31, 2025
22 E Factor Rate	(\$3.67)	(\$3.67)	(\$3.67)	(\$3.67) /MWh	Line 20 / Line 21
23 Adjusted Wholesale Price	\$63.49	\$63.49	\$63.49	\$63.49 /MWh	Line 4 + Line 7 + Line 12 + Line 15 + Line 22
24 EV TOU Rate Factor		1.29	0.91	0.69	Att. A, Page 3
25 Adjusted Wholesale Price for Rate Factor	\$63.49	\$81.90	\$57.78	\$43.81 /MWh	Line 23 * Line 24
26 EV TOU Program Expenses	\$0				EV TOU Marketing Expenses
27 Forecast POLR Sales (MWh)	160,255				Forecast POLR sales (MWh) December 1, 2024 through May 31, 2025
28 TOU Adder	\$0.00	\$0.00	\$0.00	\$0.00 /MWh	Line 26 / Line 27
29 Total Adjusted Wholesale Price	\$63.49	\$81.90	\$57.78	\$43.81 /MWh	Line 25 + Line 28
30 PA GRT @ 5.9%	\$3.98	\$5.14	\$3.62	\$2.75 /MWh	Line 29 * (.059/(1-.059))
31 Total Retail Rate	\$67.47	\$87.04	\$61.40	\$46.56 /MWh	Line 29 + Line 30
32 RFP Medium C&I Retail Supply Rate (¢/kWh)	6.7470	8.7042	6.1396	4.6558 /kWh	Line 31 / 10
33 Forecast POLR Sales (kWh)	82,651,599				Forecast POLR sales (kWh) December 1, 2024 through February 28, 2025
34 Projected RFP Revenue	\$5,576,503				Line 33 * (Line 32 / 100)

- (1) The EV-TOU Rate will be provided by the Default Service wholesale suppliers and shall be reconciled, by customer class, through the Default Service reconciliation process. The EV-TOU time periods are Peak: 1PM to 9PM, Off Peak: 6AM-1PM & 9PM-11PM, and Super Off Peak: 11PM - 6AM. Exhibit DBO-3 of the Company's DSP IX Petition is an illustrative example showing the derivation of the EV-TOU supply rates for the DSP IX period. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522. On April 28, 2021, the Company filed replacement pages to Supplement No. 23 to Tariff No. 25 proposing changes to the terminology applicable to the new EV-TOU program. The Commission issued a Secretarial Letter dated 5/11/2021 at Docket No. P-2020-3019522 allowing the terminology changes to Peak, Off Peak and Super Off Peak to become effective.
- (2) In accordance with the Company's Default Service Plan IX Compliance Filing (Solar Power Purchase Agreement dated April 1, 2022 at Docket P-2020-3019522), the Company proposed to recover its third-party costs to prepare and implement the Solar PPA from default service customers over the remaining term of DSP IX (i.e. December 1, 2022 through May 31, 2025). The Company's retail tariff includes the language necessary to recover the Solar PPA costs.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2024**

Medium C&I Electric Vehicle Time of Use Rate Factors (2)

Capacity

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
1	Capacity Obligation (MW-day)				
2	2019	174,129	0	0	174,129
3	2020	145,865	0	0	145,865
4	2021	136,401	0	0	136,401
5	2022	137,780	0	0	137,780
5	2024/2025 Capacity Price (\$/MW-day) (1)	\$29.40	\$29.40	\$29.40	\$29.40
6	Load (MWH)				
7	2019	762,437	815,715	467,805	2,045,958
8	2020	592,177	632,399	374,497	1,599,074
9	2021	636,323	674,453	393,364	1,704,140
10	2022	644,871	687,248	402,873	1,734,992
10	2024/2025 Capacity Price (\$/MWH)				
11	2019	\$6.71	\$0.00	\$0.00	\$2.50
12	2020	\$7.24	\$0.00	\$0.00	\$2.68
13	2021	\$6.30	\$0.00	\$0.00	\$2.35
13	2022	\$6.28	\$0.00	\$0.00	\$2.33

Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
14	Load-Weighted LMP (\$/MWH)				
15	2019	\$32.32	\$27.83	\$20.93	\$27.93
16	2020	\$27.39	\$22.57	\$15.99	\$22.82
17	2021	\$46.75	\$38.81	\$29.16	\$39.55
17	2022	\$88.87	\$69.97	\$57.62	\$74.13

Capacity + Energy

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>	<u>Total</u>
18	\$/MWH				
19	2019	\$39.03	\$27.83	\$20.93	\$30.43
20	2020	\$34.64	\$22.57	\$15.99	\$25.50
21	2021	\$53.06	\$38.81	\$29.16	\$41.90
21	2022	\$95.15	\$69.97	\$57.62	\$76.46

Rate Factor

		<u>Peak</u>	<u>Off Peak</u>	<u>Super Off Peak</u>
22	2024/2025 Rate Factor			
23	2019	1.28	0.91	0.69
24	2020	1.36	0.89	0.63
25	2021	1.27	0.93	0.70
26	2022	1.24	0.92	0.75
26	Average	1.29	0.91	0.69

(1) As of PJM's Third Incremental Auction for 2024/2025.

(2) Per Statement No. 4, page 18 of the Company's DSP IX Petition, Exhibit DBO-4 shows the derivation of the EV-TOU supply rate factors, for each applicable customer class, that the Company proposes to use for the 2021-2022 effective rate period. These rate factors will be updated annually for the April 1st filing. PaPUC Order entered 1/14/2021 at Docket No. P-2020-3019522.

(3) The Company adjusted the medium C&I capacity obligation to remove medium C&I customers that are served under Rider No. 9 - Day Ahead Hourly Price Service. The Company inadvertently included this capacity obligation in prior iterations of the Medium C&I Electric Vehicle Time of Use Rate Factors. To date, no retail medium C&I customers have taken time of use service, so there aren't any customer bill impacts as a result.

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2024**

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff				Proposed Tariff			
			<u>Fixed Price</u>	<u>EV-TOU</u>			<u>Fixed Price</u>	<u>EV-TOU</u>		
			Effective	Peak	Off Peak	Super Off Peak	Peak	Off Peak	Super Off Peak	
				<u>Effective 9/1/2024</u>				<u>Effective 12/1/2024</u>		
GM => 25 < 200 kW GMH => 25 < 200 kW										
All kWh	kWh	c/kWh	6.7620	8.7233	6.1533	4.6655	6.7470	8.7042	6.1396	4.6558



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue

Pittsburgh, PA 15219

Kevin E. Walker

President and Chief Executive Officer

ISSUED: October 1, 2024

EFFECTIVE: December 1, 2024

Issued in compliance with the
Commission Order entered January 14, 2021, at Docket No. P-2020-3019522.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES RATES WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Rider No. 8 – Default Service Supply

Twelfth Revised Page No. 98
Cancelling Eleventh Revised Page No. 98

Ninth Revised Page No. 98A
Cancelling Eighth Revised Page No. 98A

Twenty-Second Revised Page No. 99
Cancelling Twenty-First Revised Page No. 99

Eleventh Revised Page No. 101
Cancelling Tenth Revised Page No. 101

Unit prices have changed resulting in decreases.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on competitive auctions to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Small and medium commercial and industrial customers are defined in Rate Schedules GS/GM and GMH. For purposes of this rider, medium customers are those customers with a monthly metered demand that is at least 25 kW and less than 200 kW, on average, in a twelve (12) month period. For purposes of assigning customers not being served by an Electric Generation Supplier (“EGS”) to the applicable supply rate, Duquesne Light shall evaluate the customer’s twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer’s average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be assigned to the supply rate for small commercial and industrial customers effective with their January billing. If the customer’s average monthly demand is greater than or equal to 25 kW but less than 200 kW in the twelve (12) month period, then that customer shall be assigned to the supply rate for medium commercial and industrial customers effective with their January billing.

Eligible customers may elect to enroll in the Company’s Electric Vehicle Time-of-Use Pilot Program (“EV-TOU”). The Electric Vehicle Time-of-Use Pilot Program is available to customers that (i) are served under Rate Schedules RS, RH, RA, GS/GM, or GMH; (ii) own or lease a highway-capable plug-in battery electric vehicle or plug-in hybrid electric vehicle, or operate electric vehicle charging facilities at the service location; (iii) are not enrolled in the Company’s Customer Assistance Program, budget billing, or virtual meter aggregation; (iv) have not de-enrolled from the Electric Vehicle Time-of-Use Pilot Program, for any reason, within the last twelve (12) months; and (v) comply with any other applicable Electric Vehicle Time-of-Use Pilot Program rules established at Docket No. P-2020-3019522 or subsequent proceeding. Customers enrolled in the Electric Vehicle Time-of-Use Pilot Program will be moved to the applicable Electric Vehicle Time-of-Use Pilot Program supply rate.

DEFAULT SERVICE SUPPLY RATE

Residential

(Rate Schedules RS, RH and RA)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>	Electric Vehicle Time-of Use Pilot Program⁽¹⁾		
		<u>Supply Charge - ¢/kWh</u>		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through November 30, 2021	5.4595	9.0063	3.5396	2.5610
December 1, 2021 through May 31, 2022	6.0286	9.9468	3.9077	2.8268
June 1, 2022 through November 30, 2022	6.9395	9.8919	5.6198	4.0847
December 1, 2022 through May 31, 2023	8.8349	12.5930	7.1538	5.2002
June 1, 2023 through November 30, 2023	9.1956	12.5048	7.9085	5.7014
December 1, 2023 through May 31, 2024	8.2038	11.1562	7.0553	5.0870
June 1, 2024 through September 24, 2024	8.1229	10.8027	6.9860	5.3616
September 25, 2024 through November 30, 2024	9.4438	12.5598	8.1220	6.2340
December 1, 2024 through May 31, 2025	8.4472	11.2348	7.2656	5.5762

(D)

⁽¹⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

(D) – Indicates Decrease

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY - (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE - (Continued)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.

(Rate Schedules GS/GM and GMH and Rate Schedule UMS⁽¹⁾)

Application Period	Supply Charge - ¢/kWh	Rate Schedules GS/GM and GMH Electric Vehicle Time-of Use Pilot Program ⁽²⁾		
		Supply Charge - ¢/kWh		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through November 30, 2021	5.2649	8.3225	3.7053	2.6448
December 1, 2021 through May 31, 2022	5.5291	8.7421	3.8914	2.7775
June 1, 2022 through November 30, 2022	6.2605	8.6645	5.3260	3.8214
December 1, 2022 through May 31, 2023	8.5288	11.8032	7.2557	5.2063
June 1, 2023 through November 30, 2023	9.6123	12.7842	8.6507	6.1520
December 1, 2023 through May 31, 2024	8.6296	11.4774	7.7666	5.5232
June 1, 2024 through September 24, 2024	8.1618	10.6097	7.3448	5.5492
September 25, 2024 through November 30, 2024	8.9898	11.6877	8.0908	6.1136
December 1, 2024 through May 31, 2025	7.7009	10.0119	6.9312	5.2369

(D)

⁽¹⁾ Rate Schedule UMS is not eligible for the Electric Vehicle Time-of-Use Pilot Program.

⁽²⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

(D) – Indicates Decrease

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW and less than 200 kW.

(Rate Schedules GS/GM and GMH)

Application Period	Supply Charge - ¢/kWh	Electric Vehicle Time-of Use Pilot Program ⁽¹⁾		
		Peak	Off-Peak	Super Off-Peak
June 1, 2021 through August 31, 2021	5.2045	8.3911	3.7188	2.6492
September 1, 2021 through November 30, 2021	5.5911	9.0143	3.9956	2.8463
December 1, 2021 through February 28, 2022	8.6500	13.9473	6.1817	4.4036
March 1, 2022 through May 31, 2022	6.9887	11.2687	4.9946	3.5578
June 1, 2022 through August 31, 2022	7.8689	11.0674	6.6786	4.7937
September 1, 2022 through November 30, 2022	13.9205	19.5784	11.8147	8.4796
December 1, 2022 through February 28, 2023	20.5977	28.9692	17.4812	12.5470
March 1, 2023 through May 31, 2023	10.0237	14.0984	8.5076	6.1060
June 1, 2023 through August 31, 2023	8.4160	11.2765	7.4899	5.3862
September 1, 2023 through November 30, 2023	6.6030	8.8474	5.8766	4.2253
December 1, 2023 through February 29, 2024	9.1490	12.2591	8.1420	5.8548
March 1, 2024 through May 31, 2024	6.3760	8.5440	5.6750	4.0810
June 1, 2024 through August 31, 2024	7.6110	9.8180	6.9264	5.2518
September 1, 2024 through November 30, 2024	6.7620	8.7233	6.1533	4.6655
December 1, 2024 through February 28, 2025	6.7470	8.7042	6.1396	4.6558
March 1, 2025 through May 31, 2025	X.XXXX	X.XXXX	X.XXXX	X.XXXX

(D)

⁽¹⁾ The Electric Vehicle Time-of-Use Pilot Program is year-round, seven (7) days per week, including holidays. Peak Hours are 1:00 PM to 9:00 PM. Off-Peak Hours are 6:00 AM to 1:00 PM and 9:00 PM to 11:00 PM. Super Off-Peak Hours are 11:00 PM to 6:00 AM.

**Lighting
 (Rate Schedules AL and SE)**

Application Period	Supply Charge - ¢/kWh
June 1, 2021 through November 30, 2021	3.0953
December 1, 2021 through May 31, 2022	3.4191
June 1, 2022 through November 30, 2022	4.7956
December 1, 2022 through May 31, 2023	6.1053
June 1, 2023 through November 30, 2023	6.7945
December 1, 2023 through May 31, 2024	6.0621
June 1, 2024 through September 24, 2024	6.1794
September 25, 2024 through November 30, 2024	7.1842
December 1, 2024 through May 31, 2025	6.4258

(D)

(D) – Indicates Decrease

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting — (Continued)

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period					
		06/01/2023 through 11/30/2023	12/01/2023 through 05/31/2024	06/01/2024 through 09/24/2024	9/25/2024 through 11/30/2024	12/01/2024 through 05/31/2025	
Supply Charge ¢ per kWh		6.7945	6.0621	6.1794	7.1842	6.4258	(D)
Fixture Charge — \$ per Month							
Mercury Vapor							
100	44	2.99	2.67	2.72	3.16	2.83	(D)
175	74	5.03	4.49	4.57	5.32	4.76	(D)
250	102	6.93	6.18	6.30	7.33	6.55	(D)
400	161	10.94	9.76	9.95	11.57	10.35	(D)
1000	386	26.23	23.40	23.85	27.73	24.80	(D)
High Pressure Sodium							
70	29	1.97	1.76	1.79	2.08	1.86	(D)
100	50	3.40	3.03	3.09	3.59	3.21	(D)
150	71	4.82	4.30	4.39	5.10	4.56	(D)
200	95	6.45	5.76	5.87	6.82	6.10	(D)
250	110	7.47	6.67	6.80	7.90	7.07	(D)
400	170	11.55	10.31	10.51	12.21	10.92	(D)
1000	387	26.29	23.46	23.91	27.80	24.87	(D)
Flood Lighting - Unmetered							
70	29	1.97	1.76	1.79	2.08	1.86	(D)
100	46	3.13	2.79	2.84	3.30	2.96	(D)
150	67	4.55	4.06	4.14	4.81	4.31	(D)
250	100	6.79	6.06	6.18	7.18	6.43	(D)
400	155	10.53	9.40	9.58	11.14	9.96	(D)
Light-Emitting Diode (LED) – Cobra Head							
30	11	0.75	0.67	0.68	0.79	0.71	(D)
45	16	1.09	0.97	0.99	1.15	1.03	(D)
60	21	1.43	1.27	1.30	1.51	1.35	(D)
95	34	2.31	2.06	2.10	2.44	2.18	(D)
139	49	3.33	2.97	3.03	3.52	3.15	(D)
219	77	5.23	4.67	4.76	5.53	4.95	(D)
Light-Emitting Diode (LED) – Colonial							
20	7	0.48	0.42	0.43	0.50	0.45	(D)
45	16	1.09	0.97	0.99	1.15	1.03	(D)
Light-Emitting Diode (LED) – Contemporary							
40	14	0.95	0.85	0.87	1.01	0.90	(D)
55	20	1.36	1.21	1.24	1.44	1.29	(D)

(D) – Indicates Decrease