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**E-FILE**

October 30, 2024

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 381 to Tariff – Electric  
PA. P.U.C. No. 201 for the Generation Supply Charge - 1  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 381 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge – 1 (“GSC-1”). This calculation of the GSC-1, which includes Time of Use (“TOU”) rates pursuant to the Final Order issued on December 17, 2020 in the *Petition of PPL Electric Utilities Corporation for Approval of Its Default Service Plan For the Period June 1, 2021 Through May 31, 2025* at Docket No. P-2020-3019356, is for the period December 1, 2024 through May 31, 2025 and is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 30, 2024, which is the date it was filed electronically using the Commissions E-filing system.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric’s Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire  
Allison Kaster, Esquire

NazAarah Sabree  
Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
GENERATION SUPPLY CHARGE-1**

**For the Period December 1, 2024 to May 31, 2025**

**Docket No.**

October 30, 2024

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: December 1, 2024 through May 31, 2025

Line No.		(A) Total	(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 380,169,966	\$ 319,836,572	\$ 60,333,394
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 1,398,768	\$ 1,398,768	-
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 125,856	\$ 105,287	\$ 20,569
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 2,894,169	\$ 490,301	\$ 2,403,868
	Total Line 2	4,418,793	\$ 1,994,356	2,424,437
3	Total Expenses (Line 1 plus Line 2)	\$ 384,588,759	\$ 321,830,928	\$ 62,757,831
4				
	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	-
5	Net Prior Period Remaining Balance (c)	\$ 15,325,837	\$ 15,624,190	\$ (298,353)
6	Net Over/(Under) Collection Amount	\$ 15,325,837	\$ 15,624,190	\$ (298,353)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 369,262,922	\$ 306,206,738	\$ 63,056,184
8	Merchant Function Charge (b)	\$ 7,385,910	\$ 7,240,565	\$ 145,345
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 376,648,832	\$ 313,447,303	\$ 63,201,529
10	Projected Total Retail KWh Sales to Customers	5,510,495,421	4,609,896,504	900,598,917
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT		\$ 0.06799	\$ 0.07018
	w/GRT		\$ 0.07225	\$ 0.07458

(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)

(b) Merchant Function Charge Factor

Residential	1/(1 - .0231)	1.023646	
Small Commercial & Industrial	1/(1 - .0023) =		1.002305

(c) This rate includes 50% of the over/(under) balance from Schedule 1, Line 7 of the Generation Supply Charge-1 Reconciliation Report (See Attachment A).

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: December 1, 2024 through May 31, 2025  
 Total Expenses

Line No.		(A) Total	(B) Dec-24	(C) Jan-25	(D) Feb-25	(E) Mar-25	(F) Apr-25	(G) May-25
1	Projected Energy Procurement Expenses	\$ 380,169,966	\$ 68,884,355	\$ 78,355,327	\$ 72,161,182	\$ 61,992,309	\$ 49,759,897	\$ 49,016,896
2A	Directly Assignable PJM Expenses	\$ 1,398,768	\$ 236,724	\$ 236,724	\$ 220,543	\$ 236,724	\$ 231,330	\$ 236,723
2B	Administrative Charge Prior Year Amortization	\$ 125,856	\$ 20,976	\$ 20,976	\$ 20,976	\$ 20,976	\$ 20,976	\$ 20,976
2C	Administrative Charge Current Year	\$ 2,894,169	\$ 493,507	\$ 534,082	\$ 487,882	\$ 493,154	\$ 434,793	\$ 450,751
	Total Line 2	\$ 4,418,793	\$ 751,207	\$ 791,782	\$ 729,401	\$ 750,854	\$ 687,099	\$ 708,450
3	Projected Total Retail kWh Sales to Customers for the Period Dec-24 - May-25	5,510,495,421	1,004,110,423	1,149,525,529	1,049,387,930	898,477,207	709,401,678	699,592,654

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: December 1, 2024 through May 31, 2025  
 Residential Fixed Price

Line No.		(A) Total	(B) Dec-24	(C) Jan-25	(D) Feb-25	(E) Mar-25	(F) Apr-25	(G) May-25	
1	Projected Energy Procurement Expenses	\$ 319,836,572	\$ 58,589,606	\$ 67,093,402	\$ 61,951,323	\$ 51,669,495	\$ 40,835,094	\$ 39,697,652	x
2A	Directly Assignable PJM Expenses	\$ 1,398,768	\$ 236,724	\$ 236,724	\$ 220,543	\$ 236,724	\$ 231,330	\$ 236,723	x
2B	Administrative Charge Prior Year Amortization	\$ 105,287	\$ 17,548	\$ 17,548	\$ 17,548	\$ 17,548	\$ 17,548	\$ 17,547	x
2C	Administrative Charge Current Year	\$ 490,301	\$ 81,717	\$ 81,717	\$ 81,717	\$ 81,717	\$ 81,717	\$ 81,716	x
	Total Line 2	\$ 1,994,356	\$ 335,989	\$ 335,989	\$ 319,808	\$ 335,989	\$ 330,595	\$ 335,986	
3	Projected Total Retail kWh Sales to Customers for the Period Dec-24 - May-25	4,609,896,504	849,661,799	979,244,705	897,134,065	744,166,357	577,862,802	561,826,776	x

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")  
 Computation Period: December 1, 2024 through May 31, 2025  
 Small C&I - Fixed Price

Line No.		(A) Total	(B) Dec-24	(C) Jan-25	(D) Feb-25	(E) Mar-25	(F) Apr-25	(G) May-25	
1	Projected Energy Procurement Expenses	\$ 60,333,394	\$ 10,294,749	\$ 11,261,925	\$ 10,209,859	\$ 10,322,814	\$ 8,924,803	\$ 9,319,244	x
2A	Directly Assignable PJM Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	x
2B	Administrative Charge Prior Year Amortization	\$ 20,569	\$ 3,428	\$ 3,428	\$ 3,428	\$ 3,428	\$ 3,428	\$ 3,429	x
2C	Administrative Charge Current Year*	\$ 2,403,868	\$ 411,790	\$ 452,365	\$ 406,165	\$ 411,437	\$ 353,076	\$ 369,035	x
	Total Line 2	\$ 2,424,437	\$ 415,218	\$ 455,793	\$ 409,593	\$ 414,865	\$ 356,504	\$ 372,464	
3	Projected Total Retail kWh Sales to Customers for the Period Dec-24 - May-25	900,598,917	154,448,624	170,280,824	152,253,865	154,310,850	131,538,876	137,765,878	x

\* Includes an estimate of net metering costs for the period.

# **TOU Rate Filing**

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)  
 Computation Period: December 1, 2024 through May 31, 2025  
 Summary

Line No.		Residential		Small C&I	
		TOU Residential Off Peak - Multiplier = 0.9	TOU Residential On Peak - Multiplier = 1.216	TOU Small C&I Off Peak - Multiplier =0.9	TOU Small C&I On Peak - Multiplier =1.216
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B & C)	\$ 0.06244	\$ 0.07593	\$ 0.06029	\$ 0.07331
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B & C)	\$ 0.00030	\$ 0.00030	\$ -	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B & C)	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
2C	Administrative Charge - Current Year (Line 2C from Schedule B & C)	\$ 0.00011	\$ 0.00011	\$ 0.00267	\$ 0.00267
	Total Line 2	\$ 0.00043	\$ 0.00043	\$ 0.00269	\$ 0.00269
3	Total Expenses (Line 1 plus Line 2)	\$ 0.06287	\$ 0.07636	\$ 0.06298	\$ 0.07600
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ 0.00339	\$ 0.00339	\$ (0.00033)	\$ (0.00033)
6	Net Over/(Under) Collection Amount	\$ 0.00339	\$ 0.00339	\$ (0.00033)	\$ (0.00033)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 0.05948	\$ 0.07297	\$ 0.06331	\$ 0.07633
8	Merchant Function Charge (a)	\$ 0.00141	\$ 0.00173	\$ 0.00015	\$ 0.00018
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 0.06089	\$ 0.07470	\$ 0.06346	\$ 0.07651
10	Projected Total Retail KWh Sales to Customers				
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT	\$ 0.06471	\$ 0.07938	\$ 0.06744	\$ 0.08131

(a) Merchant Function Charge Factor  
 Residential  
 Small Commercial & Industrial

1.023646  
 1.002305

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)  
 Computation Period: December 1, 2024 through May 31, 2025  
 Residential

Line No.		GSC-1 Residential - Fixed Price (b)	PTC	0.9		1.216	
				TOU Residential Off Peak - Multiplier = 0.9	TOU Residential On Peak - Multiplier = 1.216		
1	Projected Energy Procurement Expenses	\$ 319,836,572	\$ 0.06938	\$ 0.06244	\$ 0.07593		
2A	Directly Assignable PJM Expenses	\$ 1,398,768	\$ 0.00030	\$ 0.00030	\$ 0.00030		
2B	Administrative Charge - Prior Year Amortization	\$ 105,287	\$ 0.00002	\$ 0.00002	\$ 0.00002		
2C	Administrative Charge - Current Year	\$ 490,301	\$ 0.00011	\$ 0.00011	\$ 0.00011		
	Total Line 2	\$ 1,994,356	\$ 0.00043	\$ 0.00043	\$ 0.00043		
3	Total Expenses (Line 1 plus Line 2)	\$ 321,830,928	\$ 0.06981	\$ 0.06287	\$ 0.07636		
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -		
5	Net Prior Period Remaining Balance	\$ 15,624,190	\$ 0.00339	\$ 0.00339	\$ 0.00339		
6	Net Over/(Under) Collection Amount	\$ 15,624,190	\$ 0.00339	\$ 0.00339	\$ 0.00339		
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 306,206,738	\$ 0.06642	\$ 0.05948	\$ 0.07297		
8	Merchant Function Charge (a)	\$ 7,240,565	\$ 0.00157	\$ 0.00141	\$ 0.00173		
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 313,447,303	\$ 0.06799	\$ 0.06089	\$ 0.07470		
10	Projected Total Retail KWh Sales to Customers	4,609,896,504					
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699					
12	GSC = Generation Supply Charge (\$/KWH)						
	w/GRT			\$ 0.06471	\$ 0.07938		
	(a) Merchant Function Charge Factor Residential	1.023646					

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED TIME OF USE RATES - (TOU)  
 Computation Period: December 1, 2024 through May 31, 2025  
 Small C&I

Line No.		GSC-1 Small Commercial & Industrial - Fixed Price (b)	PTC	0.9 TOU Small C&I Off Peak - Multiplier =0.9	1.216 TOU Small C&I On Peak - Multiplier =1.216
1	Projected Energy Procurement Expenses	\$ 60,333,394	\$ 0.06699	\$ 0.06029	\$ 0.07331
2A	Directly Assignable PJM Expenses	\$ -			
2B	Administrative Charge - Prior Year Amortization	\$ 20,569	\$ 0.00002	\$ 0.00002	\$ 0.00002
2C	Administrative Charge - Current Year	\$ 2,403,868	\$ 0.00267	\$ 0.00267	\$ 0.00267
	Total Line 2	2,424,437	0.00269	0.00269	0.00269
3	Total Expenses (Line 1 plus Line 2)	\$ 62,757,831	\$ 0.06968	\$ 0.06298	\$ 0.07600
4	Net Over/(Under) Collection, Including Interest	\$ -	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance	\$ (298,353)	\$ (0.00033)	\$ (0.00033)	\$ (0.00033)
6	Net Over/(Under) Collection Amount	\$ (298,353)	\$ (0.00033)	\$ (0.00033)	\$ (0.00033)
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 63,056,184	\$ 0.07001	\$ 0.06331	\$ 0.07633
8	Merchant Function Charge (a)	\$ 145,345	\$ 0.00016	\$ 0.00015	\$ 0.00018
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 63,201,529	\$ 0.07018	\$ 0.06346	\$ 0.07651
10	Projected Total Retail KWh Sales to Customers	900,598,917			
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699			
12	GSC = Generation Supply Charge (\$/KWH)				
	w/GRT			\$ 0.06744	\$ 0.08131

(a) Merchant Function Charge Factor  
 Small Commercial & Industrial 1.002305



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: November 1, 2024

EFFECTIVE: December 1, 2024

**CHRISTINE M. MARTIN, PRESIDENT**

827 Hausman Road  
Allentown, PA 18104

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)  
Page Nos. 19Z.5, 19Z.5B.

The Fixed Price Service charges for the GSC-1, and the charges under the TOU program are set forth for the period December 1, 2024 through May 31, 2025.

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**GENERATION SUPPLY CHARGE – 1 (Continued)**

**(C)**

**FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)**

- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as stated in the GSC-1 RECONCILIATION PROVISIONS and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred.
- S<sub>fp</sub> = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period December 1, 2024 through May 31, 2025. **(C)**

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R) \$0.07458/KWH (I)	RS and RTS (R) \$0.07225/KWH (I)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	4.892 \$/Lamp	3,350	3.662	5,800	2.222	2,600	0.962	0.07458	0.05448	
		6,650	5.720	9,500	3.185	3,300	1.401			
		10,500	7.995	16,000	4.684	3,800	1.416			
	1.149 \$/Fixture	20,000	12.664	25,500	8.450	4,900	1.936			
		34,000	21.591	50,000	13.260	7,500	2.470			
		51,000	29.839			15,000	4.608			
						20,000	7.147			

(Continued)

**(D)** Indicates Decrease **(I)** Indicates Increase **(C)** Indicates Change

GENERATION SUPPLY CHARGE – 1 (Continued)

TIME-OF-USE PROGRAM – RESIDENTIAL AND SMALL COMMERCIAL/INDUSTRIAL **(C)**  
 (Continued)

PRICING PROVISIONS

The following Generation Supply Charges apply for service under the TOU Program during the period December 1, 2024 through May 31, 2025. On-Peak hours will be set based on schedule **(C)** below Monday through Friday, excluding weekends and holidays.

Rate Schedule RS and RTS (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	7.938 cts per kWh <b>(D)</b>	9.729 cts per kWh
Off Peak Hours	6.471 cts per kWh <b>(D)</b>	6.112 cts per kWh

Rate Schedules GS-1, GS-3 (< 100 kW), LP-4 (<100kW), BL, and GH-2 (R)	Winter On-Peak Hours (4:00 PM to 8:00 PM) <u>December 1 to May 31</u>	Summer On-Peak Hours (2:00 PM to 6:00 PM) <u>June 1 to November 30</u>
On-Peak Hours	8.131 cts per kWh <b>(D)</b>	9.769 cts per kWh
Off Peak Hours	6.744 cts per kWh <b>(D)</b>	6.386 cts per kWh

The TOU GSC-1, determined in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for BUSS service provided during the billing month:

$$\text{Summer On-Peak TOU GSC-1} = \left[ \left[ \frac{GS_{\text{OFF}}}{S} \times GS_M \right] + \left[ \frac{GS_{\text{IND}} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

$$\text{Winter On-Peak TOU GSC-1} = \left[ \left[ \frac{GS_{\text{OFF}}}{S} \times GS_M \right] + \left[ \frac{GS_{\text{IND}} - E}{S} \right] \right] \times \frac{1}{(1-T)}$$

(Continued)