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**E-FILE**

October 30, 2024

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 382 to Tariff – Electric  
PA. P.U.C. No. 201 for the Transmission Service Charge  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is the Calculation and Supplement No. 382 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 for the Transmission Service Charge (“TSC”). This interim rate calculation of the TSC, for the period December 1, 2024 through May 31, 2025 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff – Electric Pa. P.U.C. No. 21. This interim rate change affects all rate classes. If left unchanged, the TSC charge would result in a material under collection for all customer classes.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 30, 2024, which is the date it was filed electronically using the Commission’s E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric’s Manager – Regulatory Strategy and Rates at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire  
Allison Kaster, Esquire

NazAarah Sabree  
Ms. Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF 2023-2024  
TRANSMISSION SERVICE CHARGE**

**For the Application Period December 1, 2024 through May 31, 2025**

**Docket No.**

October 30, 2024

**PPL ELECTRIC UTILITIES CORPORATION**  
**COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE**  
**COMPUTATION PERIOD: DECEMBER 1, 2024 THROUGH MAY 31, 2025**

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1		(A)	(A)	(B)	(B)
2	\$ 128,364,291	\$ 106,208,615	\$ 20,127,521	\$ 1,655,899	\$ 372,256
3	475,793	475,793	-	-	-
3A	6,584,000	6,584,000	-	-	-
3B	849,469	-	217,585	631,884	-
4	(26,796,603)	(21,226,572)	(3,274,228)	10,597	(2,306,400)
4A	(18,812,700)	(15,779,145)	(2,410,452)	(897,977)	274,874
5	<u>(45,609,303)</u>	<u>(37,005,717)</u>	<u>(5,684,680)</u>	<u>(887,380)</u>	<u>(2,031,526)</u>
6	<u>\$ 181,882,856</u>	<u>\$ 150,274,125</u>	<u>\$ 26,029,786</u>	<u>\$ 3,175,163</u>	<u>\$ 2,403,782</u>
7	<u>\$ 185,496,238</u>	<u>\$ 153,827,507</u>	<u>\$ 26,089,785</u>	<u>\$ 3,175,163</u>	<u>\$ 2,403,782</u>
8	<u>5,649,468,133</u>	<u>4,609,896,504</u>	<u>927,659,158</u>	<u>90,685,544</u>	<u>21,226,927</u>
9				<u>279,330</u>	
10					<u>79.2</u>
11					
		1/(1 - .0231) =	1.023646		
		1/(1 - .0023) =	1.002305		
12	$\frac{1}{(1 - T)}$ = (T = 5.9% Gross Receipts Tax)	x	1.062699		
13	TSC = Transmission Service Charge (\$/ KWH)				
	Energy Rate (\$/KWH) (w/o GRT)	\$ 0.03337	\$ 0.02812	\$ -	\$ -
	Demand Rate (\$/KW) (w/o GRT)			\$ 11.367	\$ 30.351
	Energy Rate (\$/KWH) (w/ GRT)	\$ 0.03546	\$ 0.02988	\$ -	\$ -
	Demand Rate (\$/kW) (w/ GRT)			\$ 12.080	\$ 32.254

(A) TSC=[TCe/S + TCd/S - E/S] x 1/(1-T)

(B) April 1, 2023 through March 31, 2024 E-Factor Balance as of September 30, 2024

(C) April 1, 2024 through September 30, 2024 E-Factor

**PPL ELECTRIC UTILITIES CORPORATION**  
**Projected DECEMBER 2024 - May 2025 PJM-Billed Transmission Service Expenses by Month and Net Metering Expenses**

Line No.	Description	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025	Total	
<b>Demand Components</b>									
1	Network Transmission Service Charge	16	\$19,789,721	\$21,299,027	\$19,237,831	\$21,299,027	\$20,611,962	\$21,299,027	\$123,536,595
2	Network Transmission Service Charge - Call Option		-	-	-	-	-	-	\$0
3	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option		-	-	-	-	-	-	\$0
4	Reactive Supply and Voltage Control from Generation Sources Service	1	-	-	-	-	-	-	\$0
5	Black Start Service	2	-	-	-	-	-	-	\$0
6	Transmission Losses (Point-to-Point) Credits		-	-	-	-	-	-	\$0
7	Non-Firm Point-to-Point Transmission Service Credits	15	(33,528)	(33,528)	(33,528)	(33,528)	(33,528)	(33,528)	(201,168)
8	Transmission Enhancement Charges	3	836,647	836,647	836,647	836,647	836,647	836,647	5,019,882
9	Reactive Services	17	-	-	-	-	-	-	\$0
10	PJM Schedule 13 Expansion Cost Recovery Mechanism	4	-	-	-	-	-	-	\$0
11	PJM Defaults		(81)	(81)	(81)	(81)	(81)	(81)	(486)
12	Deferred Tax		1,579	1,579	1,579	1,579	1,579	1,579	9,474
13	Total Demand Components		\$20,594,337	\$22,103,643	\$20,042,447	\$22,103,643	\$21,416,579	\$22,103,643	\$128,364,292
<b>Energy Components</b>									
14	Reliability First Corporation Charge (RFC)	14	\$ 2,422	\$ 2,422	\$ 2,187	\$ 2,422	\$ 2,343	\$ 2,422	\$ 14,217
15	PJM System Control and Dispatch Service	11	34,244	34,244	30,930	34,244	33,139	34,244	201,044
16	Transmission Owner Scheduling, System Control and Dispatch Service	12	5,083	5,083	4,591	5,083	4,919	5,083	29,841
17	Regulation and Frequency Response Service	13	15,397	15,397	13,907	15,397	14,900	15,397	90,394
18	Operating Reserve - Supplemental Reserve Service		-	-	-	-	-	-	(1)
19	Day Ahead	5	5,767	5,767	5,209	5,767	5,581	5,767	33,857
20	Real Time (Balancing)	6	6,828	6,828	6,167	6,828	6,608	6,828	40,086
21	Synchronous Condensing Charge	7	-	-	-	-	-	-	(1)
22	Operating Reserve - Synchronous Reserve	8	8,605	8,605	7,772	8,605	8,327	8,605	50,518
23	Non-Synchronized Reserves (OATT Schedule x)		997	997	901	997	965	997	5,853
24	Consumer Advocates of PJM States, Inc.		49	49	45	49	48	49	288
25	North American Electric Reliability Corporation Charge (NERC)	9	1,683	1,683	1,520	1,683	1,629	1,683	9,880
26	Day Ahead Scheduling Charge	10	(31)	(31)	(28)	(31)	(30)	(31)	(183)
	Total Energy Components		\$ 81,043	\$ 81,043	\$ 73,200	\$ 81,043	\$ 78,429	\$ 81,043	\$ 475,793
	Total Demand and Energy Components		\$ 20,675,380	\$ 22,184,686	\$ 20,115,647	\$ 22,184,686	\$ 21,495,006	\$ 22,184,686	\$128,840,085
			<b>Total 2024-2025</b>		<b>Factors</b>				
27	Demand Expense Allocation								
	Residential		\$ 106,208,615						82.74%
28	Small Commercial & Industrial		20,127,521						15.68%
29	Large Commercial & Industrial - Primary		1,655,899						1.29%
30	Large Commercial & Industrial - Transmission		372,256						0.29%
	Total		\$ 128,364,291						100.00%
	Energy Expense Allocation								
31	Residential		\$ 475,793						100.00%
32	Small Commercial & Industrial		-						0.00%
33	Large Commercial & Industrial - Primary		-						0.00%
34	Large Commercial & Industrial - Transmission		-						0.00%
	Total		\$ 475,793						100.00%
	Total Expense Allocation								
35	Residential		\$ 106,684,408						
36	Small Commercial & Industrial		20,127,521						
37	Large Commercial & Industrial - Primary		1,655,899						
38	Large Commercial & Industrial - Transmission		372,256						
	Total		\$ 128,840,084						
	Net Metering Expense Allocation								
39	Residential		\$ -						
40	Small Commercial & Industrial		217,585						
41	Large Commercial & Industrial - Primary		631,884						
42	Large Commercial & Industrial - Transmission		-						
	Total		\$ 849,469						

PPL ELECTRIC UTILITIES CORPORATION  
 Projected December 2024 - May 2025 Directly Assignable PJM Expenses by Month

**Residential Only**

Line No.	Description	December 2024	January 2025	February 2025	March 2025	April 2025	May 2025	Total
1	Directly Assignable PJM Expenses	\$ 1,083,546	\$ 1,126,801	\$ 1,026,638	\$ 1,126,801	\$ 1,093,413	\$ 1,126,801	6,584,000

# Attachment 1

**PPL ELECTRIC UTILITIES CORPORATION**  
**TRANSMISSION SERVICE CHARGE RECONCILIATION**  
Report For The Period April 1, 2024 to September 30, 2024

<u>Line No.</u>	<u>Total</u>	<u>Residential</u>	<u>Small Commercial &amp; Industrial</u>	<u>Large Commercial &amp; Industrial - Primary</u>	<u>Large Commercial &amp; Industrial - Transmission</u>
1 Actual Transmission Service Charge Revenues available for current expenses (Excluding GRT and MFC) (Schedule 2, Column M, Lines 1, 6, 10 & 14 )	\$ 114,452,046	\$ 93,158,752	\$ 17,773,442	\$ 1,659,722	\$ 1,860,130
2 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 2, 7, 11 & 15 )	122,649,826	101,711,213	18,866,996	1,552,392	519,225
3 Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 3 )	6,880,198	6,880,198	-	-	-
4 Actual Net Metering Expenses (Schedule 2, Column M, Lines 4, 8, 12 & 16 )	<u>2,922,487</u>	<u>509,488</u>	<u>1,417,258</u>	<u>995,741</u>	<u>-</u>
5 Over/(Under) Collection (Schedule 2, Column M, Lines 5, 9, 13 & 17)	(18,000,465)	(15,942,147)	(2,510,812)	(888,411)	1,340,905
5a Revenue Adj. - Susquehanna Nuclear, LLC (1)	-	863,109	189,895	22,112	(1,075,116)
5b Over/(Under) Collection (Line 5 + Line 5a)	(18,000,465)	(15,079,038)	(2,320,917)	(866,299)	265,789
6 Interest on Over/(Under) Collection (Schedule 5, Line 14, Columns D, F, H, J & L)	<u>(812,235)</u>	<u>(700,107)</u>	<u>(89,535)</u>	<u>(31,678)</u>	<u>9,085</u>
7 Over/(Under) Collection plus Interest (Excluding GRT) (Line 5b plus Line 6)	(18,812,700)	(15,779,145)	(2,410,452)	(897,977)	274,874
8 Remaining E-Factor Balance (Schedule 3, Line 14, Columns B, D, F, H, and J)	<u>(26,796,603)</u>	<u>(21,226,572)</u>	<u>(3,274,228)</u>	<u>10,597</u>	<u>(2,306,400)</u>
9 Over/(Under) Collection (Excluding GRT) (Line 7 plus Line 8)	<u>\$ (45,609,303)</u>	<u>\$ (37,005,717)</u>	<u>\$ (5,684,680)</u>	<u>\$ (887,380)</u>	<u>\$ (2,031,526)</u>

(1) Represents dollars paid by Susquehanna Nuclear, LLC for backup service related to a behind the meter data center. The adjustment was recorded in the GSC and TSC riders in May of 2024.

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH**

Line No.	Description	(A) April 2024	(B) May 2024	(C) June 2024	(D) July 2024	(E) August 2024	(F) September 2024	(G) October 2024	(H) November 2024	(I) December 2024	(J) January 2025	(K) February 2025	(L) March 2025	(M) Total Year-to-date
<b>Residential</b>														
1	Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	\$ 15,274,648	\$ 11,875,302	\$ 12,718,138	\$ 19,173,119	\$ 18,628,132	\$ 15,489,413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 93,158,752
2	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 50)	16,529,485	17,130,191	16,611,069	17,243,027	17,320,776	16,876,665	-	-	-	-	-	-	101,711,213
3	Actual PJM Costs Directly Assigned (Schedule 6A, Line 32)	1,149,165	1,201,302	1,123,165	1,154,334	1,142,714	1,109,518	-	-	-	-	-	-	6,880,198
4	Net Metering Expenses	57,759	353,544	19,343	16,225	28,955	33,662	-	-	-	-	-	-	509,488
5	Over/(Under) Collection (Line 1 minus Line 2 minus Line 3 minus Line 4)	(2,461,761)	(6,809,735)	(5,035,439)	759,533	135,687	(2,530,432)	-	-	-	-	-	-	(15,942,146)
<b>Small Commercial &amp; Industrial</b>														
6	Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	3,269,771	2,939,413	2,888,391	3,013,409	2,958,440	2,704,018	-	-	-	-	-	-	17,773,442
7	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 51)	3,013,509	3,104,405	3,078,198	3,216,059	3,256,540	3,198,285	-	-	-	-	-	-	18,866,996
8	Net Metering Expenses	67,863	674,222	68,833	314,579	217,724	74,037	-	-	-	-	-	-	1,417,258
9	Over/(Under) Collection (Line 6 minus Line 7 minus Line 8)	188,399	(839,214)	(258,640)	(517,229)	(515,824)	(568,304)	-	-	-	-	-	-	(2,510,812)
<b>Large Commercial &amp; Industrial - Primary</b>														
10	Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	354,602	344,867	220,280	233,924	268,291	237,758	-	-	-	-	-	-	1,659,722
11	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 52)	235,026	232,134	254,016	277,180	290,912	263,124	-	-	-	-	-	-	1,552,392
12	Net Metering Expenses	145,362	14,122	113,309	318,607	304,559	99,782	-	-	-	-	-	-	995,741
13	Over/(Under) Collection (Line 10 minus Line 11 minus Line 12)	(25,786)	98,611	(147,045)	(361,863)	(327,180)	(125,149)	-	-	-	-	-	-	(888,413)
<b>Large Commercial &amp; Industrial - Transmission</b>														
14	Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	43,787	1,282,589	118,333	91,352	254,200	69,869	-	-	-	-	-	-	1,860,130
15	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 53)	139,422	141,383	58,004	60,570	60,694	59,152	-	-	-	-	-	-	519,225
16	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Over/(Under) Collection (Line 14 minus Line 15 minus Line 16)	(95,635)	1,141,206	60,329	30,782	193,506	10,717	-	-	-	-	-	-	1,340,905
<b>Total</b>	Over/(Under) Collection (Sum of Lines 5, 9, 13 & 17)	\$ (2,394,783)	\$ (6,409,132)	\$ (5,380,795)	\$ (88,777)	\$ (513,811)	\$ (3,213,168)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (18,000,466)

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE**  
**Report For The Period April 1, 2024 to September 30, 2024**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Total	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission					
		(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2024 (3)		\$ (38,781,037)		\$ (31,078,103)		\$ (5,317,929)		\$ 419,146		\$ (2,804,151)
2	April 2024	\$ 127,171	\$ (38,653,866)	\$ 32,109	\$ (31,045,994)	\$ 192,838	\$ (5,125,091)	\$ (141,614)	\$ 277,532	\$ 43,838	\$ (2,760,313)
3	May 2024	\$ 309,645	\$ (38,344,221)	\$ 24,964	\$ (31,021,030)	\$ 173,093	\$ (4,951,998)	\$ (132,800)	\$ 144,732	\$ 244,388	\$ (2,515,925)
4	June 2024	\$ 2,491,316	\$ (35,852,905)	\$ 2,096,106	\$ (28,924,924)	\$ 377,749	\$ (4,574,249)	\$ (26,964)	\$ 117,768	\$ 44,425	\$ (2,471,500)
5	July 2024	\$ 3,243,980	\$ (32,608,925)	\$ 2,770,629	\$ (26,154,295)	\$ 450,451	\$ (4,123,798)	\$ (35,175)	\$ 82,593	\$ 58,075	\$ (2,413,425)
6	August 2024	\$ 3,161,009	\$ (29,447,916)	\$ 2,690,480	\$ (23,463,815)	\$ 443,709	\$ (3,680,089)	\$ (35,505)	\$ 47,088	\$ 62,325	\$ (2,351,100)
7	September 2024	\$ 2,651,313	\$ (26,796,603)	\$ 2,237,243	\$ (21,226,572)	\$ 405,861	\$ (3,274,228)	\$ (36,491)	\$ 10,597	\$ 44,700	\$ (2,306,400)
8	October 2024	\$ -	\$ (26,796,603)	\$ -	\$ (21,226,572)	\$ -	\$ (3,274,228)	\$ -	\$ 10,597	\$ -	\$ (2,306,400)
9	November 2024	\$ -	\$ (26,796,603)	\$ -	\$ (21,226,572)	\$ -	\$ (3,274,228)	\$ -	\$ 10,597	\$ -	\$ (2,306,400)
10	December 2024	\$ -	\$ (26,796,603)	\$ -	\$ (21,226,572)	\$ -	\$ (3,274,228)	\$ -	\$ 10,597	\$ -	\$ (2,306,400)
11	January 2025	\$ -	\$ (26,796,603)	\$ -	\$ (21,226,572)	\$ -	\$ (3,274,228)	\$ -	\$ 10,597	\$ -	\$ (2,306,400)
12	February 2025	\$ -	\$ (26,796,603)	\$ -	\$ (21,226,572)	\$ -	\$ (3,274,228)	\$ -	\$ 10,597	\$ -	\$ (2,306,400)
13	March 2025	\$ -	\$ (26,796,603)	\$ -	\$ (21,226,572)	\$ -	\$ (3,274,228)	\$ -	\$ 10,597	\$ -	\$ (2,306,400)
14		\$ 11,984,434	\$ (26,796,603)	\$ 9,851,531	\$ (21,226,572)	\$ 2,043,701	\$ (3,274,228)	\$ (408,549)	\$ 10,597	\$ 497,751	\$ (2,306,400)

(1) From Schedule 4, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2024, as set forth on Schedule 1, Line 10 for the respective rate group of the Company's Final Transmission Service Charge Reconciliation Filing (M-2024-3048772) dated April 30, 2024.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES**  
For the Period April 1, 2024 to September 30, 2024

Residential		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor 0.00372 \$/KWH (3)	Net TSC - 1 Revenue (5)
April	2024	\$ 16,651,120	\$ 15,668,704	\$ 361,947	\$ 32,109 (4)	\$ 15,274,648
May	2024	\$ 12,945,443	12,181,662	281,396	24,964 (4)	\$ 11,875,302
June	2024	\$ 16,115,351	15,164,545	350,301	2,096,106 (3)	\$ 12,718,138
July	2024	\$ 23,871,026	22,462,635	518,887	2,770,629 (3)	\$ 19,173,119
August	2024	\$ 23,190,985	21,822,717	504,105	2,690,480 (3)	\$ 18,628,132
September	2024	\$ 19,283,554	18,145,825	419,169	2,237,243 (3)	\$ 15,489,413
October	2024	\$ -	-	-	- (3)	\$ -
November	2024	\$ -	-	-	- (3)	\$ -
December	2024	\$ -	-	-	- (3)	\$ -
January	2025	\$ -	-	-	- (3)	\$ -
February	2025	\$ -	-	-	- (3)	\$ -
March	2025	\$ -	-	-	- (3)	\$ -
		<u>\$ 112,057,479</u>	<u>\$ 105,446,088</u>	<u>\$ 2,435,805</u>	<u>\$ 9,851,531</u>	<u>\$ 93,158,752</u>

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2024 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2024 - May 2025 application period, per Docket No. M-2024-3048771, dated April 30, 2024.

(4) March 31, 2023 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2023 - May 2024 application period, per Docket No. M-2023-3040304, dated May 2, 2023.

(5) Column (B) less Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES**  
For the Period April 1, 2024 to September 30, 2024

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor 0.00267 \$/KWH (3)	Net TSC - 1 Revenue (5)
April	2024	\$ 3,688,194	\$ 3,470,591	\$ 7,982	\$ 192,838 (4)	\$ 3,269,771
May	2024	\$ 3,315,283	3,119,681	7,175	173,093 (4)	\$ 2,939,413
June	2024	\$ 3,478,926	3,273,669	7,529	377,749 (3)	\$ 2,888,391
July	2024	\$ 3,689,527	3,471,845	7,985	450,451 (3)	\$ 3,013,409
August	2024	\$ 3,623,796	3,409,992	7,843	443,709 (3)	\$ 2,958,440
September	2024	\$ 3,312,485	3,117,048	7,169	405,861 (3)	\$ 2,704,018
October	2024	\$ -	-	-	- (3)	\$ -
November	2024	\$ -	-	-	- (3)	\$ -
December	2024	\$ -	-	-	- (3)	\$ -
January	2025	\$ -	-	-	- (3)	\$ -
February	2025	\$ -	-	-	- (3)	\$ -
March	2025	\$ -	-	-	- (3)	\$ -
		<u>\$ 21,108,211</u>	<u>\$ 19,862,826</u>	<u>\$ 45,683</u>	<u>\$ 2,043,701</u>	<u>\$ 17,773,442</u>

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2024 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2024 - May 2025 application period, per Docket No. M-2024-3048771, dated April 30, 2024.

(4) March 31, 2023 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2023 - May 2024 application period, per Docket No. M-2023-3040304, dated May 2, 2023.

(5) Column (B) less Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES**  
For the Period April 1, 2024 to September 30, 2024

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor (0.003) \$/KWH (3)	Net TSC - 1 Revenue (5)
April	2024	\$ 226,342	\$ 212,988	\$ -	\$ (141,614) (4)	\$ 354,602
May	2024	\$ 225,363	212,067	-	(132,800) (4)	\$ 344,867
June	2024	\$ 205,437	193,316	-	(26,964) (3)	\$ 220,280
July	2024	\$ 211,210	198,749	-	(35,175) (3)	\$ 233,924
August	2024	\$ 247,382	232,786	-	(35,505) (3)	\$ 268,291
September	2024	\$ 213,886	201,267	-	(36,491) (3)	\$ 237,758
October	2024	\$ -	-	-	- (3)	\$ -
November	2024	\$ -	-	-	- (3)	\$ -
December	2024	\$ -	-	-	- (3)	\$ -
January	2025	\$ -	-	-	- (3)	\$ -
February	2025	\$ -	-	-	- (3)	\$ -
March	2025	\$ -	-	-	- (3)	\$ -
		<u>\$ 1,329,620</u>	<u>\$ 1,251,173</u>	<u>\$ -</u>	<u>\$ (408,549)</u>	<u>\$ 1,659,722</u>

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2024 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2024 - May 2025 application period, per Docket No. M-2024-3048771, dated April 30, 2024.

(4) March 31, 2023 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2023 - May 2024 application period, per Docket No. M-2023-3040304, dated May 2, 2023.

(5) Column (B) less Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES**  
For the Period April 1, 2024 to September 30, 2024

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor 0.025 \$/KWH (3)	Net TSC - 1 Revenue (5)
April	2024	\$ 93,119	\$ 87,625	\$ -	\$ 43,838 (4)	\$ 43,787
May	2024	\$ 1,622,717	1,526,977	-	244,388 (4)	\$ 1,282,589
June	2024	\$ 172,963	162,758	-	44,425 (3)	\$ 118,333
July	2024	\$ 158,796	149,427	-	58,075 (3)	\$ 91,352
August	2024	\$ 336,371	316,525	-	62,325 (3)	\$ 254,200
September	2024	\$ 121,753	114,569	-	44,700 (3)	\$ 69,869
October	2024	\$ -	-	-	- (3)	\$ -
November	2024	\$ -	-	-	- (3)	\$ -
December	2024	\$ -	-	-	- (3)	\$ -
January	2025	\$ -	-	-	- (3)	\$ -
February	2025	\$ -	-	-	- (3)	\$ -
March	2025	\$ -	-	-	- (3)	\$ -
		<u>\$ 2,505,719</u>	<u>\$ 2,357,881</u>	<u>\$ -</u>	<u>\$ 497,751</u>	<u>\$ 1,860,130</u>

(1) Column (B) times (1-GRT)

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) March 31, 2024 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2024 - May 2025 application period, per Docket No. M-2024-3048771, dated April 30, 2024.

(4) March 31, 2023 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2023 - May 2024 application period, per Docket No. M-2023-3040304, dated May 2, 2023.

(5) Column (B) less Column (C) less Column (D) for the respective month.

**PPL ELECTRIC UTILITIES CORPORATION**  
**KWH SALES BY MONTH**

Line No.	Description	(A) April 2024	(B) May 2024	(C) June 2024	(D) July 2024	(E) August 2024	(F) September 2024	(G) October 2024	(H) November 2024	(I) December 2024	(J) January 2025	(K) February 2025	(L) March 2025	(M) Total Year-to-date
<b>Residential</b>														
1	Actual KWH Sales Billed	1,130,383,016	885,238,994	1,002,841,878	1,315,394,276	1,270,475,471	1,054,348,558	-	-	-	-	-	-	6,658,682,193
2	Less: Shoppers	488,205,916	385,949,472	439,372,609	570,601,414	547,228,259	452,939,155	-	-	-	-	-	-	2,884,296,825
3	Net KWH	642,177,100	499,289,522	563,469,269	744,792,862	723,247,212	601,409,403	-	-	-	-	-	-	3,774,385,368
4	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-
5	KWH for Use in Energy Allocation	693,854,575	539,468,503	608,812,943	804,728,064	781,448,586	649,806,207	-	-	-	-	-	-	-
6	KWH % for Energy Expense Allocation	80.9%	77.4%	78.8%	80.3%	80.1%	78.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-
<b>Small Commercial &amp; Industrial</b>														
7	Actual KWH Sales Billed	799,032,940	755,015,450	846,132,126	951,605,623	941,918,653	881,779,846	-	-	-	-	-	-	5,175,484,638
8	Less: Shoppers	660,300,702	630,487,963	704,653,165	782,897,543	775,735,421	729,772,063	-	-	-	-	-	-	4,283,846,877
9	Net KWH	138,732,238	124,527,487	141,478,961	168,708,080	166,183,232	152,007,783	-	-	-	-	-	-	891,637,761
10	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-
11	KWH for Use in Energy Allocation	149,896,342	134,548,480	152,864,100	182,284,409	179,556,381	164,240,200	-	-	-	-	-	-	-
12	KWH % for Energy Expense Allocation	17.5%	19.3%	19.8%	18.2%	18.4%	19.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-
<b>Large Commercial &amp; Industrial - Primary</b>														
13	Actual KWH Sales Billed	496,592,710	467,148,790	534,482,390	560,341,780	550,525,140	535,277,800	-	-	-	-	-	-	3,144,368,610
14	Less: Shoppers	484,791,540	456,082,100	525,494,380	548,616,790	538,690,150	523,113,990	-	-	-	-	-	-	3,076,788,950
15	Net KWH	11,801,170	11,066,690	8,988,010	11,724,990	11,834,990	12,163,810	-	-	-	-	-	-	67,579,660
16	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	-
17	KWH for Use in Energy Allocation	12,434,282	11,660,398	9,470,201	12,354,015	12,469,916	12,816,377	-	-	-	-	-	-	-
18	KWH % for Energy Expense Allocation	1.4%	1.7%	1.2%	1.2%	1.3%	1.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-
<b>Large Commercial &amp; Industrial - Transmission</b>														
19	Actual KWH Sales Billed	510,764,600	502,717,310	512,291,450	457,222,420	559,996,800	498,187,700	-	-	-	-	-	-	3,041,180,280
20	Less: Shoppers	508,858,600	492,091,750	510,514,450	454,899,420	557,503,800	496,399,700	-	-	-	-	-	-	3,020,267,720
21	Net KWH	1,906,000	10,625,560	1,777,000	2,323,000	2,493,000	1,788,000	-	-	-	-	-	-	20,912,560
22	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	-
23	KWH for Use in Energy Allocation	1,957,127	10,910,581	1,824,666	2,385,312	2,559,872	1,835,961	-	-	-	-	-	-	-
24	KWH % for Energy Expense Allocation	0.2%	1.6%	0.2%	0.2%	0.3%	0.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-
<b>Total</b>														
25	Actual KWH Sales Billed	2,936,773,266	2,610,120,544	2,895,747,844	3,284,564,099	3,322,916,064	2,969,593,904	-	-	-	-	-	-	18,019,715,721
26	Less: Shoppers	2,142,156,758	1,964,611,305	2,180,034,604	2,357,015,167	2,419,157,630	2,202,224,908	-	-	-	-	-	-	13,265,200,372
27	Net KWH	794,616,508	645,509,239	715,713,240	927,548,932	903,758,434	767,368,996	-	-	-	-	-	-	4,754,515,349
28	KWH for Use in Energy Allocation	858,142,326	696,587,962	772,971,910	1,001,751,800	976,034,755	828,698,745	-	-	-	-	-	-	5,134,187,498

**PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE  
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(C)		(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate (3)	Weighting Factor (number of months) (2)	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Residential Over/(Under) Collection	Interest on Over/(Under) Collection	Small Comm. & Industrial Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Primary Over/(Under) Collection	Interest on Over/(Under) Collection	Large Comm. & Industrial - Transmission Over/(Under) Collection	Interest on Over/(Under) Collection	
1	April 2024	6.00%	11	\$ (2,394,783)	\$ (131,713)	\$ (2,461,761)	\$ (135,397)	\$ 188,399	\$ 10,362	\$ (25,786)	\$ (1,418)	\$ (95,635)	\$ (5,260)	
2	May 2024	6.00%	10	(6,409,132)	(320,457)	(6,809,735)	(340,487)	(839,214)	(41,961)	98,611	4,931	1,141,206	57,060	
3	June 2024	6.00%	9	(5,380,795)	(242,136)	(5,035,439)	(226,595)	(258,640)	(11,639)	(147,045)	(6,617)	60,329	2,715	
4	July 2024	6.00%	8	(88,777)	(3,552)	759,533	30,381	(517,229)	(20,689)	(361,863)	(14,475)	30,782	1,231	
5	August 2024	6.00%	7	(513,811)	(17,983)	135,687	4,749	(515,824)	(18,054)	(327,180)	(11,451)	193,506	6,773	
6	September 2024	6.00%	6	(3,213,168)	(96,394)	(2,530,432)	(75,913)	(568,304)	(17,049)	(125,149)	(3,754)	10,717	322	
7	October 2024	0.00%	14	-	-	-	-	-	-	-	-	-	-	
8	November 2024	0.00%	13	-	-	-	-	-	-	-	-	-	-	
9	December 2024	0.00%	12	-	-	-	-	-	-	-	-	-	-	
10	January 2025	0.00%	11	-	-	-	-	-	-	-	-	-	-	
11	February 2025	0.00%	10	-	-	-	-	-	-	-	-	-	-	
12	March 2025	0.00%	9	-	-	-	-	-	-	-	-	-	-	
13	Revenue Adj. - Susquehanna Nuclear LLC (May 2024) (4)	6.00%	10	-	-	863,109	43,155	189,895	9,495	22,112	1,106	(1,075,116)	(53,756)	
14				\$ (18,000,466)	\$ (812,235)	(15,079,038)	\$ (700,107)	\$ (2,320,917)	\$ (89,535)	\$ (866,300)	\$ (31,678)	\$ 265,789	\$ 9,085	

(1) From Schedule 2, Lines 5, 9, 13 or 17 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

(3) In accordance with the order approved at the June 11, 2015 Public Meeting at Docket No. L-2014-2421001, the over/(under) collections for the default service adjustment clauses (GSC and TSC) are calculated at the Prime rate of interest for commercial banking, not to exceed the legal rate of interest (i.e., 6%).

(4) Interest adjustment on dollars paid by Susquehanna Nuclear, LLC for backup service related to a behind the meter data center. The adjustment was recorded in the GSC and TSC riders in May of 2024.

**PPL ELECTRIC UTILITIES CORPORATION**  
**ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)**

Line No.	Description	(A) April 2024	(B) May 2024	(C) June 2024	(D) July 2024	(E) August 2024	(F) September 2024	(G) October 2024	(H) November 2024	(I) December 2024	(J) January 2025	(K) February 2025	(L) March 2025	(M) Total Year-to-date
<b>Demand Components</b>														
1	Network Transmission Service Charge	\$ 19,211,764	\$ 19,901,252	\$ 19,308,429	\$ 20,089,239	\$ 20,219,848	\$ 19,685,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 118,415,634
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Reactive Services Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(28,235)	(28,878)	(42,680)	(33,002)	(36,311)	(37,726)	-	-	-	-	-	-	(206,832)
9	Transmission Enhancement Charges	731,913	733,724	733,594	738,639	743,441	747,906	-	-	-	-	-	-	4,429,217
10	Generation Deactivation	-	-	-	-	-	-	-	-	-	-	-	-	-
11	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Deferred Tax Adjustment	1,664	1,662	1,660	1,658	1,655	1,652	-	-	-	-	-	-	9,951
14	PJM Settlement, Inc.	336	353	284	303	289	293	-	-	-	-	-	-	1,858
15	Secondary Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Demand Components	19,917,442	20,608,113	20,001,287	20,796,836	20,928,922	20,397,227	-	-	-	-	-	-	122,649,828
<b>Energy Components</b>														
17	Reliability First Corporation Charge (RFC)	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Consumer Advocates of PJM States, Inc	-	-	-	-	-	-	-	-	-	-	-	-	-
19	PJM System Control and Dispatch Service	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Transmission Owner Scheduling, System Control and Dispatch Service	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Regulation and Frequency Response Service	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Day Ahead Scheduling Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Day Ahead	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Real Time (Balancing)	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Operating Reserve - Spinning Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
28	North American Electric Reliability Corporation Charge (NERC)	-	-	-	-	-	-	-	-	-	-	-	-	-
29	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Non-Synchronized Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Total Energy Components	-	-	-	-	-	-	-	-	1	-	-	-	-
33	Total	\$ 19,917,442	\$ 20,608,113	\$ 20,001,287	\$ 20,796,836	\$ 20,928,922	\$ 20,397,227	\$ -	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ 122,649,828
<b>Demand Factors</b>														
34	Residential	82.99%	83.12%	83.05%	82.91%	82.76%	82.74%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
35	Small Commercial & Industrial	15.13%	15.06%	15.39%	15.46%	15.56%	15.68%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
36	Large Commercial & Industrial - Primary	1.18%	1.13%	1.27%	1.33%	1.39%	1.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
37	Large Commercial & Industrial - Transmission	0.70%	0.69%	0.29%	0.29%	0.29%	0.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
<b>Energy Factors (Schedule 4A, row 6, 12, 18, and 24)</b>														
38	Residential	80.9%	77.4%	78.8%	80.3%	80.1%	78.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
39	Small Commercial & Industrial	17.5%	19.3%	19.8%	18.2%	18.4%	19.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
40	Large Commercial & Industrial - Primary	1.4%	1.7%	1.2%	1.2%	1.3%	1.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
41	Large Commercial & Industrial - Transmission	0.2%	1.6%	0.2%	0.2%	0.3%	0.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>Demand Expense Allocation</b>														
42	Residential	\$ 16,529,485	\$ 17,130,191	\$ 16,611,069	\$ 17,243,027	\$ 17,320,776	\$ 16,876,666	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 101,711,214
43	Small Commercial & Industrial	3,013,509	3,104,405	3,078,198	3,216,059	3,256,540	3,198,285	-	-	-	-	-	-	18,866,996
44	Large Commercial & Industrial - Primary	235,026	232,134	254,016	277,180	290,912	263,124	-	-	-	-	-	-	1,552,392
45	Large Commercial & Industrial - Transmission	139,422	141,383	58,004	60,570	60,694	59,152	-	-	-	-	-	-	519,225
<b>Energy Expense Allocation</b>														
46	Residential	-	-	-	-	-	-	-	-	-	-	-	-	-
47	Small Commercial & Industrial	-	-	-	-	-	-	-	-	-	-	-	-	-
48	Large Commercial & Industrial - Primary	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Large Commercial & Industrial - Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total</b>														
50	Residential	\$ 16,529,485	\$ 17,130,191	\$ 16,611,069	\$ 17,243,027	\$ 17,320,776	\$ 16,876,665	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 101,711,213
51	Small Commercial & Industrial	3,013,509	3,104,405	3,078,198	3,216,059	3,256,540	3,198,285	-	-	-	-	-	-	18,866,996
52	Large Commercial & Industrial - Primary	235,026	232,134	254,016	277,180	290,912	263,124	-	-	-	-	-	-	1,552,392
53	Large Commercial & Industrial - Transmission	139,422	141,383	58,004	60,570	60,694	59,152	-	-	-	-	-	-	519,225
54	Total Demand and Energy Expenses	\$ 19,917,442	\$ 20,608,113	\$ 20,001,287	\$ 20,796,836	\$ 20,928,922	\$ 20,397,226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 122,649,826

**PPL ELECTRIC UTILITIES CORPORATION**  
**ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only**

Line No.	Description	(A) April 2024	(B) May 2024	(C) June 2024	(D) July 2024	(E) August 2024	(F) September 2024	(G) October 2024	(H) November 2024	(I) December 2024	(J) January 2025	(K) February 2025	(L) March 2025	(M) Total Year-to-date
<b>Demand Components</b>														
1	Network Transmission Service Charge	\$ 959,741	\$ 990,280	\$ 954,548	\$ 985,594	\$ 983,604	\$ 950,568	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	5,824,335
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	48,387	48,507	47,580	44,831	47,438	44,757	-	-	-	-	-	-	281,500
5	Reactive Services Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Black Start Service	5,713	5,726	6,480	6,534	6,485	6,466	-	-	-	-	-	-	37,404
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(1,411)	(1,437)	(2,110)	(1,619)	(1,766)	(1,822)	-	-	-	-	-	-	(10,165)
9	Transmission Enhancement Charges	36,563	36,510	36,267	36,238	36,165	36,115	-	-	-	-	-	-	217,858
10	Generation Deactivation	-	-	-	-	-	-	-	-	-	-	-	-	-
11	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Total Demand Components	1,048,993	1,079,585	1,042,764	1,071,579	1,071,926	1,036,085	-	-	-	-	-	-	6,350,932
<b>Energy Components</b>														
14	Reliability First Corporation Charge (RFC)	2,284	2,357	2,309	2,364	2,355	2,280	-	-	-	-	-	-	13,949
15	Consumer Advocates of PJM States, Inc	46	48	47	48	48	46	-	-	-	-	-	-	283
16	PJM System Control and Dispatch Service	39,668	40,840	31,527	32,040	31,965	35,085	-	-	-	-	-	-	211,125
17	Transmission Owner Scheduling, System Control and Dispatch Service	4,785	4,937	4,837	4,953	4,933	4,775	-	-	-	-	-	-	29,220
18	Regulation and Frequency Response Service	16,067	22,449	15,483	20,455	16,033	12,316	-	-	-	-	-	-	102,803
19	Day Ahead Scheduling Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Day Ahead	5,819	20,628	12,441	7,261	6,099	4,483	-	-	-	-	-	-	56,731
22	Real Time (Balancing)	15,158	13,913	6,293	6,847	1,314	3,834	-	-	-	-	-	-	47,359
23	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Operating Reserve - Spinning Reserve Service	11,479	12,569	4,439	5,421	4,907	7,205	-	-	-	-	-	-	46,020
25	North American Electric Reliability Corporation Charge (NERC)	1,580	1,630	1,597	1,635	1,628	1,576	-	-	-	-	-	-	9,646
26	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Non-Synchronized Reserve	2,353	1,373	670	933	737	1,030	-	-	-	-	-	-	7,096
28	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
29	PJM Settlement, Inc.	933	975	758	798	769	802	-	-	-	-	-	-	5,035
30	Secondary Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Total Energy Components	100,172	121,717	80,401	82,755	70,788	73,433	-	-	-	-	-	-	529,267
32	Total	\$ 1,149,165	\$ 1,201,302	\$ 1,123,165	\$ 1,154,334	\$ 1,142,714	\$ 1,109,518	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	6,880,199



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: October 30, 2024

EFFECTIVE: December 1, 2024

**CHRISTINE M. MARTIN, PRESIDENT**

827 Hausman Road  
Allentown, PA 18104

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Transmission Service (TSC)

Page No. 19Z.1A

The charges under the TSC are set forth for the period December 1, 2024 through May 31, 2025.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Three-Hundred-Fifty-Eighth
	3A	One-Hundred-Sixty-Sixth
	3B	Two-Hundred-Seventh
	3C	Fortieth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fifth
	4B	Fourth
 <b>RULES FOR ELECTRIC SERVICE</b>		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fifth
	9B	Original
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
12 - Distributed Energy Resource Interconnection Service	14C.1	Second
	14C.2	Original
	14C.3	Original
 <b>RIDERS, SURCHARGE, OPTION, AND CHARGES</b>		
Rider Matrix -----	14D	Sixteenth
State Tax Adjustment Charge -----	16	Forty-First
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Twenty-Fourth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
Rate Mitigation Plan Rider - Page Intentionally Left Blank----- Page Intentionally Left Blank	18H 18I	Second Second
Net Metering for Renewable Customers-Generators -----	19L.2 19L.3 19L.4 19L.4A 19L.4B	Sixth Fifth Eighth Second Original
Green Power Option -----	19L.5 19L.6	Second Original
Metering and Billing Credit Rider -----	19M	Twelfth
Transmission Service Charge -----	19Z 19Z.1 19Z.1A	Thirteenth Eighth Twenty-Ninth
Generation Supply Charge – 1 -----	19Z.4 19Z.5 19Z.5A 19Z.5B 19Z.5C 19Z.5D 19Z.5E 19Z.5F	Seventeenth Forty-Eighth Tenth Twenty-First Eighteenth Sixth First First
Generation Supply Charge – 2 -----	19Z.6 19Z.7	Thirteenth Seventh
ACT 129 Compliance Rider – Phase 1 -----	19Z.8 19Z.9 19Z.10	Sixth Second Fourteenth
ACT 129 Compliance Rider – Phase 2 -----	19Z.10A 19Z.10B 19Z.10C	Third First Tenth
ACT 129 Compliance Rider – Phase 3 -----	19Z.10D 19Z.10E 19Z.10F	Original Original Fifth
ACT 129 Compliance Rider – Phase 4 -----	19Z.10G 19Z.10H 19Z.10I	Original Original Third
Merchant Function Charge -----	19Z.11	Sixth
Smart Meter Rider - Phase 1 -----	19Z.12 19Z.13 19Z.14	Sixth Second Eleventh

(Continued)

**TRANSMISSION SERVICE CHARGE (CONTINUED)**

**TRANSMISSION SERVICE CHARGE**

**(C)**

Charges under the TSC for the period December 1, 2024 through May 31, 2025 as set forth in the applicable Rate Schedules.

<b>Customer Class</b>	<b>Large C&amp;I - Transmission</b>	<b>Large C&amp;I - Primary</b>	<b>Small C&amp;I</b>	<b>Residential</b>
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
Energy Rate (\$/kWh)			0.02988 (I)	0.03546 (I)
Demand Rate (\$/kW)	32.254 (I)	12.080 (I)		

<b>Small C&amp;I – Street Lights</b>										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	1.960 \$/Lamp	3,350	1.467	5,800	0.890	2,600	0.385	0.02988	0.02183
6,650			2.292	9,500	1.276	3,300	0.561			
10,500			3.203	16,000	1.876	3,800	0.567			
LED 4,300		0.460 \$/Fixture	20,000	5.074	25,500	3.385	4,900	0.776		
			34,000	8.650	50,000	5.313	7,500	0.990		
			51,000	11.955			15,000	1.846		
						20,000	2.864			

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change