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**E-FILE**

November 26, 2024

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Storm Damage Expense Rider Reconciliation Report  
for the Period November 1, 2023 through October 31, 2024  
Docket No. M-2023-3044546**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric"), is PPL Electric's Storm Damage Expense Rider ("SDER") Reconciliation Report for the Period November 1, 2023 through October 31, 2024.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 26, 2024, which is the date it was filed electronically using the Commission E-Filing System.

If you have any questions regarding the enclosed report, please call me or Katelyn Arnold, PPL Electric's Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, written over a light blue horizontal line.

Kimberly A. Klock

Enclosures

cc via email: Allison Kaster, Esquire  
Patrick Cicero, Esquire

NazAarah Sabree  
Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**Storm Damage Expense Rider  
Reconciliation Report  
for the Period November 1, 2023 through October 31, 2024**

**Docket No. M-2023-3044546**

November 26, 2024

**PPL ELECTRIC UTILITIES CORPORATION**  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
**Report For The Period November 1, 2023 to October 31, 2024**

<u>Line No.</u>	Residential	Small C&I	Large C&I - Primary	Large C&I - Transmission	Total
1 kWh (Schedule 4)	14,167,588,576	10,198,136,022			24,365,724,598
2 kW			-	-	-
3 Customer Count (Schedule 4)			14,732	1,884	16,616
<b>Revenue</b>					
4 Current Rate Revenue (Schedule 2, Row 4, Column M)	\$ 806,636	\$ 329,320	\$ 54,868	\$ 5,731	\$ 1,196,556
<b>Expense</b>					
5 Expenses to be Recovered - (Schedule 2, Row 5, Column M)	\$ 791,752	\$ 338,903	\$ 66,992	\$ 7,004	\$ 1,204,651
6 Expenses to be Recovered - Interest - (Schedule 2, Row 6, Column M)	\$ 277,929	\$ 102,912	\$ 20,260	\$ 2,108	\$ 403,209
7 Winter Storm Riley Amortization - (Schedule 2, Row 7, Column M)	\$ -	\$ -	\$ -	\$ -	\$ -
<b>8 Current Over/(Under) SDER</b>	<b>\$ (263,045)</b>	<b>\$ (112,495)</b>	<b>\$ (32,384)</b>	<b>\$ (3,381)</b>	<b>\$ (411,304)</b>
9 Interest on Current Over/(Under) Collection (Schedule 5, Page 1, Line 13)	\$ (28,472)	\$ (12,332)	\$ (3,318)	\$ (358)	\$ (44,480)
<b>10 Total Over/(Under) Collection</b>	<b>\$ (291,517)</b>	<b>\$ (124,827)</b>	<b>\$ (35,702)</b>	<b>\$ (3,739)</b>	<b>\$ (455,784)</b>
11 Prior Year Remaining (Schedule 3, Line 13)	\$ 137,493	\$ 45,462	\$ 11,735	\$ 1,285	\$ 195,974
<b>12 Total Over/(Under) Collection</b>	<b>\$ (154,024)</b>	<b>\$ (79,365)</b>	<b>\$ (23,967)</b>	<b>\$ (2,454)</b>	<b>\$ (259,810)</b>

PPL ELECTRIC UTILITIES CORPORATION  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
 Residential  
 Report For The Period November 1, 2023 to October 31, 2024

Line No.	(A) November 2023	(B) December 2023	(C) January 2024	(D) February 2024	(E) March 2024	(F) April 2024	(G) May 2024	(H) June 2024	(I) July 2024	(J) August 2024	(K) September 2024	(L) October 2024	(M) Total
1 kWh (Schedule 4)	921,718,807	1,361,612,149	1,634,625,222	1,446,899,616	1,291,343,889	1,130,381,792	885,238,380	1,002,841,575	1,315,394,065	1,270,475,255	1,054,340,545	852,717,281	14,167,588,576
2 kW													
3 Customer Count													
<b>Revenue (Schedule 4)</b>													
4 Current Rate Revenue	\$ (342,851)	\$ (506,505)	\$ (171,508)	\$ 255,326	\$ 230,389	\$ 201,836	\$ 157,997	\$ 179,155	\$ 234,938	\$ 227,069	\$ 188,425	\$ 152,366	\$ 806,636
<b>Expense</b>													
5 Expenses to be Recovered	\$ (452,068)	\$ (520,509)	\$ 255,175	\$ 217,945	\$ 196,964	\$ 140,420	\$ 140,017	\$ 150,275	\$ 197,386	\$ 192,212	\$ 136,060	\$ 137,875	\$ 791,752
6 Expenses to be Recovered - Interest	\$ (22,191)	\$ (25,550)	\$ 47,102	\$ 40,229	\$ 36,357	\$ 25,919	\$ 25,845	\$ 27,739	\$ 36,435	\$ 35,479	\$ 25,115	\$ 25,450	\$ 277,929
7 Winter Storm Riley Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>8 Current Over/(Under) SDER</b>	<b>\$ 131,408</b>	<b>\$ 39,554</b>	<b>\$ (473,785)</b>	<b>\$ (2,848)</b>	<b>\$ (2,932)</b>	<b>\$ 35,497</b>	<b>\$ (7,865)</b>	<b>\$ 1,141</b>	<b>\$ 1,117</b>	<b>\$ (622)</b>	<b>\$ 27,250</b>	<b>\$ (10,959)</b>	<b>\$ (263,045)</b>

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 Small Commercial and Industrial  
 Report For The Period November 1, 2023 to October 31, 2024

Line No.	(A) November 2023	(B) December 2023	(C) January 2024	(D) February 2024	(E) March 2024	(F) April 2024	(G) May 2024	(H) June 2024	(I) July 2024	(J) August 2024	(K) September 2024	(L) October 2024	(M) Total
1 kWh (Schedule 4)	751,066,301	864,297,305	931,415,348	856,975,636	832,491,178	798,121,157	754,319,336	845,254,776	950,845,054	941,218,376	881,073,850	791,057,705	10,198,136,022
2 kW													
3 Customer Count													
<b>Revenue</b>													
4 Current Rate Revenue (Schedule 4)	\$ (137,472)	\$ (158,046)	\$ (52,071)	\$ 73,603	\$ 73,770	\$ 70,527	\$ 67,079	\$ 74,882	\$ 84,422	\$ 83,816	\$ 78,412	\$ 70,397	\$ 329,320
<b>Expense</b>													
5 Expenses to be Recovered	\$ (144,164)	\$ (153,647)	\$ 68,474	\$ 61,447	\$ 63,333	\$ 57,087	\$ 61,173	\$ 64,704	\$ 69,346	\$ 69,409	\$ 62,541	\$ 59,200	\$ 338,903
6 Expenses to be Recovered - Interest	\$ (7,076)	\$ (7,542)	\$ 12,639	\$ 11,342	\$ 11,691	\$ 10,538	\$ 11,292	\$ 11,944	\$ 12,800	\$ 12,812	\$ 11,544	\$ 10,928	\$ 102,912
7 Winter Storm Riley Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>8 Current Over/(Under) SDER</b>	<b>\$ 13,769</b>	<b>\$ 3,143</b>	<b>\$ (133,184)</b>	<b>\$ 814</b>	<b>\$ (1,254)</b>	<b>\$ 2,902</b>	<b>\$ (5,386)</b>	<b>\$ (1,766)</b>	<b>\$ 2,276</b>	<b>\$ 1,595</b>	<b>\$ 4,327</b>	<b>\$ 269</b>	<b>\$ (112,495)</b>

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 Large Commercial and Industrial Primary  
 Report For The Period November 1, 2023 to October 31, 2024

Line No.	(A) November 2023	(B) December 2023	(C) January 2024	(D) February 2024	(E) March 2024	(F) April 2024	(G) May 2024	(H) June 2024	(I) July 2024	(J) August 2024	(K) September 2024	(L) October 2024	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	1,269	1,224	1,210	1,218	1,194	1,228	1,241	1,212	1,243	1,250	1,224	1,219	14,732
<b>Revenue</b>													
4 Current Rate Revenue (Schedule 4)	\$ (31,956)	\$ (30,753)	\$ (9,590)	\$ 13,666	\$ 13,973	\$ 14,189	\$ 14,126	\$ 13,810	\$ 14,469	\$ 14,452	\$ 14,173	\$ 14,310	\$ 54,868
<b>Expense</b>													
5 Expenses to be Recovered	\$ (28,830)	\$ (29,431)	\$ 12,412	\$ 11,995	\$ 12,839	\$ 12,134	\$ 12,829	\$ 12,849	\$ 12,343	\$ 12,839	\$ 12,045	\$ 12,968	\$ 66,992
6 Expenses to be Recovered - Interest	\$ (1,415)	\$ (1,445)	\$ 2,291	\$ 2,214	\$ 2,370	\$ 2,240	\$ 2,368	\$ 2,372	\$ 2,278	\$ 2,370	\$ 2,223	\$ 2,394	\$ 20,260
7 Winter Storm Riley Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 Current Over/(Under) SDER	\$ (1,710)	\$ 123	\$ (24,294)	\$ (543)	\$ (1,236)	\$ (185)	\$ (1,071)	\$ (1,411)	\$ (152)	\$ (756)	\$ (95)	\$ (1,052)	\$ (32,384)

PPL ELECTRIC UTILITIES CORPORATION  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
Large Commercial and Industrial Transmission  
Report For The Period November 1, 2023 to October 31, 2024

Line No.	(A) November 2023	(B) December 2023	(C) January 2024	(D) February 2024	(E) March 2024	(F) April 2024	(G) May 2024	(H) June 2024	(I) July 2024	(J) August 2024	(K) September 2024	(L) October 2024	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	145	159	167	156	135	145	174	167	154	168	156	158	1,884
<b>Revenue</b>													
4 Current Rate Revenue (Schedule 4)	\$ (3,013)	\$ (3,307)	\$ (1,352)	\$ 1,367	\$ 1,306	\$ 1,360	\$ 1,686	\$ 1,616	\$ 1,446	\$ 1,628	\$ 1,478	\$ 1,518	\$ 5,731
<b>Expense</b>													
5 Expenses to be Recovered	\$ (3,010)	\$ (2,990)	\$ 1,293	\$ 1,244	\$ 1,334	\$ 1,260	\$ 1,334	\$ 1,334	\$ 1,277	\$ 1,334	\$ 1,252	\$ 1,342	\$ 7,004
6 Expenses to be Recovered - Interest	\$ (148)	\$ (145)	\$ 239	\$ 230	\$ 246	\$ 233	\$ 246	\$ 246	\$ 236	\$ 246	\$ 231	\$ 248	\$ 2,108
7 Winter Storm Riley Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>8 Current Over/(Under) SDER</b>	<b>\$ 145</b>	<b>\$ (172)</b>	<b>\$ (2,884)</b>	<b>\$ (107)</b>	<b>\$ (274)</b>	<b>\$ (133)</b>	<b>\$ 106</b>	<b>\$ 36</b>	<b>\$ (67)</b>	<b>\$ 48</b>	<b>\$ (5)</b>	<b>\$ (72)</b>	<b>\$ (3,381)</b>

**PPL ELECTRIC UTILITIES CORPORATION**  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
**E-Factor Collection Balance**  
**Report For The Period November 1, 2023 to October 31, 2024**

Line No.	(A) Residential		(C) Small C&I		(E) Large C&I - Primary		(G) Large C&I - Transmission		(I) Total	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1 E-Factor Balance - October 31, 2023	\$ -	\$ 684,635	\$ -	\$ 236,405	\$ -	\$ 47,717	\$ -	\$ 5,664		\$ 974,421
2 November 2023	\$ 4,609	\$ 689,244	\$ 3,004	\$ 239,409	\$ 1,371	\$ 49,088	\$ 157	\$ 5,821	\$ 9,141	\$ 983,562
3 December 2023	\$ 6,808	\$ 696,052	\$ 3,457	\$ 242,866	\$ 1,322	\$ 50,410	\$ 172	\$ 5,993	\$ 11,759	\$ 995,321
4 January 2024	\$ (76,827)	\$ 619,225	\$ (21,423)	\$ 221,443	\$ (3,824)	\$ 46,586	\$ (498)	\$ 5,495	\$ (102,572)	\$ 892,749
5 February 2024	\$ (68,004)	\$ 551,221	\$ (19,710)	\$ 201,733	\$ (3,849)	\$ 42,737	\$ (465)	\$ 5,030	\$ (92,028)	\$ 800,721
6 March 2024	\$ (60,693)	\$ 490,528	\$ (19,147)	\$ 182,586	\$ (3,773)	\$ 38,964	\$ (402)	\$ 4,628	\$ (84,015)	\$ 716,706
7 April 2024	\$ (53,128)	\$ 437,400	\$ (18,357)	\$ 164,229	\$ (3,880)	\$ 35,084	\$ (432)	\$ 4,196	\$ (75,797)	\$ 640,909
8 May 2024	\$ (41,606)	\$ 395,794	\$ (17,349)	\$ 146,880	\$ (3,922)	\$ 31,162	\$ (519)	\$ 3,677	\$ (63,396)	\$ 577,513
9 June 2024	\$ (47,134)	\$ 348,660	\$ (19,441)	\$ 127,439	\$ (3,830)	\$ 27,333	\$ (498)	\$ 3,180	\$ (70,902)	\$ 506,611
10 July 2024	\$ (61,824)	\$ 286,837	\$ (21,869)	\$ 105,569	\$ (3,928)	\$ 23,405	\$ (459)	\$ 2,721	\$ (88,080)	\$ 418,532
11 August 2024	\$ (59,712)	\$ 227,124	\$ (21,648)	\$ 83,921	\$ (3,950)	\$ 19,455	\$ (501)	\$ 2,220	\$ (85,811)	\$ 332,721
12 September 2024	\$ (49,554)	\$ 177,570	\$ (20,265)	\$ 63,657	\$ (3,868)	\$ 15,587	\$ (465)	\$ 1,755	\$ (74,151)	\$ 258,569
13 October 2024	\$ (40,078)	\$ 137,493	\$ (18,194)	\$ 45,462	\$ (3,852)	\$ 11,735	\$ (471)	\$ 1,285	\$ (62,595)	\$ 195,974

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
Report For The Period November 1, 2023 to October 31, 2024

Residential		(A)	(B)	(C)	(D)	(E)
Month		KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$0.00005)/KWH (B)	Net Revenue
November	2023	921,718,807	\$ (359,450)	\$ (338,242)	\$ 4,609 (A)	\$ (342,851)
December	2023	1,361,612,149	\$ (531,027)	\$ (499,697)	\$ 6,808 (A)	\$ (506,505)
January	2024	1,634,625,222	\$ (263,906)	\$ (248,336)	\$ (76,827) (B)	\$ (171,508)
February	2024	1,446,899,616	\$ 199,067	\$ 187,322	\$ (68,004) (B)	\$ 255,326
March	2024	1,291,343,889	\$ 180,336	\$ 169,696	\$ (60,693) (B)	\$ 230,389
April	2024	1,130,381,792	\$ 158,031	\$ 148,707	\$ (53,128) (B)	\$ 201,836
May	2024	885,238,380	\$ 123,688	\$ 116,391	\$ (41,606) (B)	\$ 157,997
June	2024	1,002,841,575	\$ 140,299	\$ 132,021	\$ (47,134) (B)	\$ 179,155
July	2024	1,315,394,065	\$ 183,969	\$ 173,115	\$ (61,824) (B)	\$ 234,938
August	2024	1,270,475,255	\$ 177,850	\$ 167,357	\$ (59,712) (B)	\$ 227,069
September	2024	1,054,340,545	\$ 147,578	\$ 138,871	\$ (49,554) (B)	\$ 188,425
October	2024	852,717,281	\$ 119,328	\$ 112,288	\$ (40,078) (B)	\$ 152,366
		<u>14,167,588,576</u>	<u>275,763</u>	<u>259,493</u>	<u>(547,142)</u>	<u>806,636</u>

(A) - November and December 2023 are amortized at the prior year e-factor rate

(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2024 kWh sales

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
Report For The Period November 1, 2023 to October 31, 2024

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$0.00002)/KWH (B)	Net Revenue
November	2023	751,066,301	\$ (142,899)	\$ (134,468)	\$ 3,004 (A)	\$ (137,472)
December	2023	864,297,305	\$ (164,282)	\$ (154,589)	\$ 3,457 (A)	\$ (158,046)
January	2024	931,415,348	\$ (78,102)	\$ (73,494)	\$ (21,423) (B)	\$ (52,071)
February	2024	856,975,636	\$ 57,272	\$ 53,893	\$ (19,710) (B)	\$ 73,603
March	2024	832,491,178	\$ 58,047	\$ 54,622	\$ (19,147) (B)	\$ 73,770
April	2024	798,121,157	\$ 55,441	\$ 52,170	\$ (18,357) (B)	\$ 70,527
May	2024	754,319,336	\$ 52,848	\$ 49,730	\$ (17,349) (B)	\$ 67,079
June	2024	845,254,776	\$ 58,917	\$ 55,441	\$ (19,441) (B)	\$ 74,882
July	2024	950,845,054	\$ 66,475	\$ 62,553	\$ (21,869) (B)	\$ 84,422
August	2024	941,218,376	\$ 66,066	\$ 62,168	\$ (21,648) (B)	\$ 83,816
September	2024	881,073,850	\$ 61,792	\$ 58,147	\$ (20,265) (B)	\$ 78,412
October	2024	791,057,705	\$ 55,476	\$ 52,203	\$ (18,194) (B)	\$ 70,397
		<u>10,198,136,022</u>	<u>147,051</u>	<u>138,376</u>	<u>(190,943)</u>	<u>329,320</u>

(A) - November and December 2023 are amortized at the prior year e-factor rate

(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2024 kWh sales

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
Report For The Period November 1, 2023 to October 31, 2024

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month	Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$3.16) /customer (B)	Net Revenue	
November	2023	1,269	\$ (32,503)	\$ (30,585)	\$ 1,371 (A)	\$ (31,956)
December	2023	1,224	\$ (31,276)	\$ (29,431)	\$ 1,322 (A)	\$ (30,753)
January	2024	1,210	\$ (14,255)	\$ (13,414)	\$ (3,824) (B)	\$ (9,590)
February	2024	1,218	\$ 10,433	\$ 9,817	\$ (3,849) (B)	\$ 13,666
March	2024	1,194	\$ 10,840	\$ 10,200	\$ (3,773) (B)	\$ 13,973
April	2024	1,228	\$ 10,955	\$ 10,309	\$ (3,880) (B)	\$ 14,189
May	2024	1,241	\$ 10,844	\$ 10,204	\$ (3,922) (B)	\$ 14,126
June	2024	1,212	\$ 10,606	\$ 9,980	\$ (3,830) (B)	\$ 13,810
July	2024	1,243	\$ 11,202	\$ 10,541	\$ (3,928) (B)	\$ 14,469
August	2024	1,250	\$ 11,161	\$ 10,502	\$ (3,950) (B)	\$ 14,452
September	2024	1,224	\$ 10,951	\$ 10,305	\$ (3,868) (B)	\$ 14,173
October	2024	1,219	\$ 11,114	\$ 10,458	\$ (3,852) (B)	\$ 14,310
		<u>14,732</u>	<u>20,070</u>	<u>18,886</u>	<u>(35,982)</u>	<u>54,868</u>

(A) - November and December 2023 are amortized at the prior year e-factor rate  
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2024 customer count

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
Report For The Period November 1, 2023 to October 31, 2024

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month	Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$2.98) /customer (B)	Net Revenue	
November	2023	145	\$ (3,035)	\$ (2,856)	\$ 157 (A)	\$ (3,013)
December	2023	159	\$ (3,332)	\$ (3,135)	\$ 172 (A)	\$ (3,307)
January	2024	167	\$ (1,966)	\$ (1,850)	\$ (498) (B)	\$ (1,352)
February	2024	156	\$ 958	\$ 902	\$ (465) (B)	\$ 1,367
March	2024	135	\$ 961	\$ 904	\$ (402) (B)	\$ 1,306
April	2024	145	\$ 986	\$ 928	\$ (432) (B)	\$ 1,360
May	2024	174	\$ 1,241	\$ 1,167	\$ (519) (B)	\$ 1,686
June	2024	167	\$ 1,188	\$ 1,118	\$ (498) (B)	\$ 1,616
July	2024	154	\$ 1,049	\$ 987	\$ (459) (B)	\$ 1,446
August	2024	168	\$ 1,198	\$ 1,127	\$ (501) (B)	\$ 1,628
September	2024	156	\$ 1,077	\$ 1,013	\$ (465) (B)	\$ 1,478
October	2024	158	\$ 1,112	\$ 1,047	\$ (471) (B)	\$ 1,518
		<u>1,884</u>	<u>1,436</u>	<u>1,352</u>	<u>(4,379)</u>	<u>5,731</u>

(A) - November and December 2023 are amortized at the prior year e-factor rate  
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2024 customer count

PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER  
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J)		(K)		(L)	
				Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection
1	November 2023	Fm 7.00%	20/12	\$ 143,612	\$ 16,754	\$ 131,408	\$ 15,331	\$ 13,769	\$ 1,606	\$ (1,710)	\$ (200)	\$ 145	\$ 17										
2	December 2023	7.50%	19/12	\$ 42,648	\$ 5,065	\$ 39,554	\$ 4,697	\$ 3,143	\$ 373	\$ 123	\$ 15	\$ (172)	\$ (20)										
3	January 2024	7.25%	18/12	\$ (634,147)	\$ (68,964)	\$ (473,785)	\$ (51,524)	\$ (133,184)	\$ (14,484)	\$ (24,294)	\$ (2,642)	\$ (2,884)	\$ (314)										
4	February 2024	6.75%	17/12	\$ (2,684)	\$ (256)	\$ (2,848)	\$ (272)	\$ 814	\$ 78	\$ (543)	\$ (52)	\$ (107)	\$ (10)										
5	March 2024	6.75%	16/12	\$ (5,696)	\$ (513)	\$ (2,932)	\$ (264)	\$ (1,254)	\$ (113)	\$ (1,236)	\$ (111)	\$ (274)	\$ (25)										
6	April 2024	6.75%	15/12	\$ 38,081	\$ 3,213	\$ 35,497	\$ 2,995	\$ 2,902	\$ 245	\$ (185)	\$ (16)	\$ (133)	\$ (11)										
7	May 2024	6.75%	14/12	\$ (14,216)	\$ (1,119)	\$ (7,865)	\$ (619)	\$ (5,386)	\$ (424)	\$ (1,071)	\$ (84)	\$ 106	\$ 8										
8	June 2024	7.25%	13/12	\$ (2,001)	\$ (157)	\$ 1,141	\$ 90	\$ (1,766)	\$ (139)	\$ (1,411)	\$ (111)	\$ 36	\$ 3										
9	July 2024	7.00%	12/12	\$ 3,174	\$ 221	\$ 1,117	\$ 78	\$ 2,276	\$ 159	\$ (152)	\$ (11)	\$ (67)	\$ (5)										
10	August 2024	7.00%	11/12	\$ 265	\$ 16	\$ (622)	\$ (40)	\$ 1,595	\$ 102	\$ (756)	\$ (49)	\$ 48	\$ 3										
11	September 2024	7.00%	10/12	\$ 31,476	\$ 1,836	\$ 27,250	\$ 1,590	\$ 4,327	\$ 252	\$ (95)	\$ (6)	\$ (5)	\$ -										
12	October 2024	6.50%	9/12	\$ (11,814)	\$ (576)	\$ (10,959)	\$ (534)	\$ 269	\$ 13	\$ (1,052)	\$ (51)	\$ (72)	\$ (4)										
13	Total			\$ (411,302)	\$ (44,480)	\$ (263,045)	\$ (28,472)	\$ (112,494)	\$ (12,332)	\$ (32,383)	\$ (3,318)	\$ (3,381)	\$ (358)										