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**E-FILE**

November 26, 2024

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 384 to Tariff Electric P.A. P.U.C.  
No. 201 for the Storm Damage Expense Rider  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 384 to Tariff Electric P.A. P.U.C. No. 201 for the Storm Damage Expense Rider (SDER). This calculation of the SDER for the period January 1, 2025 through December 31, 2025 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa P.U.C. No 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 26, 2024, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric's Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with a long, sweeping underline that extends to the right.

Kimberly A. Klock

Enclosures

cc via email: Allison Kaster, Esquire  
Patrick Cicero, Esquire

NazAarah Sabree  
Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**  
**Storm Damage Expense Rider ("SDER")**  
**Application Period: January 1, 2025 through December 31, 2025**

Line No.	(A) Residential	(B) Small C&I	(C) Large C&I - Primary	(D) Large C&I - Transmission	(E) Total
<b>1</b>	<b>Total Expenses (Schedule B, Line 9)</b>				
	\$ 25,300,872	\$ 8,847,190	\$ 1,738,421	\$ 180,334	\$ 36,066,817
<b>2</b>	<b>Projected Total 2025 kWh Sales</b>				
	14,593,986,489	10,210,383,688			24,804,370,177
<b>3</b>	<b>Projected Total 2025 Customer Count</b>				
			15,007	1,888	16,895
<b>4</b>	<b>1/(1-T) = (T=5.9% Gross Receipts Tax)</b>				
	1.062699	1.062699	1.062699	1.062699	
<b>5</b>	<b>SDER = STORM DAMAGE EXPENSE RIDER</b>				
	Rate (\$/kWh) w/o GRT	\$ 0.00173	\$ 0.00087		
	Rate (\$/kWh) w/ GRT	\$ 0.00184	\$ 0.00092		
	Rate (\$/Customer) w/o GRT		\$ 115.84	\$ 95.52	
	Rate (\$/Customer) w/ GRT		\$ 123.10	\$ 101.50	

**PPL ELECTRIC UTILITIES CORPORATION**  
**Storm Damage Expense Rider ("SDER")**  
**Application Period: January 1, 2025 through December 31, 2025**

Line No.		(A)	(B)	(C)	(D)	(E)
1	Cost Allocation	Residential 70.15%	Small C&I 24.53%	Large C&I - Primary 4.82%	Large C&I - Transmission 0.50%	Total 100.00%
2	C Factor - Storm Damage Expenses (Line 1 x Column E)	\$ 41,867,482	\$ 14,640,190	\$ 2,876,711	\$ 298,414	\$ 59,682,797
3	C Factor Interest (Line 1 x Column E)	\$ 2,358,674	\$ 824,779	\$ 162,064	\$ 16,813	\$ 3,362,330
4	C Factor - Deferred 2025 Storm Expenses (Line 1 x Column E)	\$ 2,891,627	\$ 1,011,142	\$ 198,683	\$ 20,610	\$ 4,122,063
5	<b>Total C Factor Expenses</b>	<b>\$ 47,117,783</b>	<b>\$ 16,476,111</b>	<b>\$ 3,237,458</b>	<b>\$ 335,837</b>	<b>\$ 67,167,190</b>
6	R Factor - Rate Base Storm Damage Expenses (Line 1 x Column E)	\$ 14,046,836	\$ 4,911,887	\$ 965,157	\$ 100,120	\$ 20,024,000
7	E Factor - Under/(Over) Collection from Prior Period	\$ 154,024	\$ 79,365	\$ 23,967	\$ 2,454	\$ 259,810
8	<b>Total SDER = (C - R) + E</b>	<b>\$ 33,224,971</b>	<b>\$ 11,643,589</b>	<b>\$ 2,296,268</b>	<b>\$ 238,171</b>	<b>\$ 47,403,000</b>
9	<b>Total SDER with Cap (Line 1 x Column E)</b>	<b>\$ 25,300,872</b>	<b>\$ 8,847,190</b>	<b>\$ 1,738,421</b>	<b>\$ 180,334</b>	<b>\$ 36,066,817</b>
10	<b>Excess Expenses Over 3% Cap (Line 8 - Line 9)</b>	<b>\$ 7,924,099</b>	<b>\$ 2,796,399</b>	<b>\$ 557,847</b>	<b>\$ 57,837</b>	<b>\$ 11,336,183</b>

Line 1 per the Company's most recent settled distribution base rate case at Docket No. R-2015-2469275.

Line 2 from Schedule C (Line 4, Column M) multiplied by the Cost Allocation.

Line 3 from Schedule D (Line 13, Column D).

Line 4 February 2024 Winter Storm expenses for 12 months of the 36 month amortization multiplied by the Cost Allocation.

Line 6 from Schedule C (Line 3, Column M) multiplied by the Cost Allocation.

Line 7 from SDER Reconciliation

Line 9 per Docket No. R-2012-2290597, if storm damage expense available for recovery exceeds 3% of total annual intrastate revenue, the excess expenses will be deferred and available for recovery in the Company's next base rate case under Section 1308.

**PPL ELECTRIC UTILITIES CORPORATION**  
**(OVER)/UNDER COLLECTIONS ON STORM DAMAGE EXPENSE RIDER (SDER) BY MONTH**  
**RESIDENTIAL, SMALL COMMERCIAL AND INDUSTRIAL AND LARGE COMMERCIAL AND INDUSTRIAL**  
**Report For The Period November 30, 2023 To October 31, 2024**

Line No.		(A) November-23	(B) December-23	(C) January-24	(D) February-24	(E) March-24	(F) April-24	(G) May-24	(H) June-24	(I) July-24	(J) August-24	(K) September-24	(L) October-24	(M) Total November-23 to October-24
1	Amount recovered through distribution rates as allowed per Distribution Rate Case (Annually) (1)	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	
2	Percentage for Current Month (2)	8.12%	9.26%	9.62%	8.78%	8.57%	7.53%	7.51%	8.08%	8.90%	8.59%	7.54%	7.50%	
3	Storm revenue recovered through distribution rates for the current month (Line 1 x line 2)	\$ (1,624,956)	\$ (1,854,401)	\$ (1,925,310)	\$ (1,758,784)	\$ (1,715,913)	\$ (1,507,448)	\$ (1,504,794)	\$ (1,617,824)	\$ (1,782,566)	\$ (1,720,630)	\$ (1,509,527)	\$ (1,501,845)	(20,024,000)
4	Actual Storm Expense for Current Month	\$ 10,998,110	\$ 1,817,857	\$ 9,397,696	\$ (3,430,569)	\$ 5,461,732	\$ 8,299,845	\$ 4,488,958	\$ (554,137)	\$ 3,416,581	\$ 5,465,875	\$ 9,446,429	\$ 4,874,419	59,682,797
5	(Over)/Under Collection SDER	\$ 9,373,154	\$ (36,544)	\$ 7,472,386	\$ (5,189,353)	\$ 3,745,819	\$ 6,792,397	\$ 2,984,164	\$ (2,171,961)	\$ 1,634,015	\$ 3,745,245	\$ 7,936,902	\$ 3,372,574	39,658,797
Percentage by Customer Class (1)														
6	70.15% Residential (Over)/Under Collection (Line 5 x customer class percentage)	\$ 6,575,267	\$ (25,636)	\$ 5,241,879	\$ (3,640,331)	\$ 2,627,692	\$ 4,764,866	\$ 2,093,391	\$ (1,523,631)	\$ 1,146,262	\$ 2,627,289	\$ 5,567,736	\$ 2,365,861	27,820,646
7	24.53% Small C&I (Over)/Under Collection (Line 5 x customer class percentage)	\$ 2,299,235	\$ (8,964)	\$ 1,832,976	\$ (1,272,948)	\$ 918,849	\$ 1,666,175	\$ 732,015	\$ (532,782)	\$ 400,824	\$ 918,708	\$ 1,946,922	\$ 827,293	9,728,303
8	4.82% Large C&I - Primary (Over)/Under Collection (Line 5 x customer class percentage)	\$ 451,786	\$ (1,761)	\$ 360,169	\$ (250,127)	\$ 180,548	\$ 327,394	\$ 143,837	\$ (104,689)	\$ 78,760	\$ 180,521	\$ 382,559	\$ 162,558	1,911,554
9	0.50% Large C&I - Transmission (Over)/Under Collection (Line 5 x customer class percentage)	\$ 46,866	\$ (183)	\$ 37,362	\$ (25,947)	\$ 18,729	\$ 33,962	\$ 14,921	\$ (10,860)	\$ 8,170	\$ 18,726	\$ 39,685	\$ 16,863	198,294
10	Total	\$ 9,373,154	\$ (36,544)	\$ 7,472,386	\$ (5,189,353)	\$ 3,745,818	\$ 6,792,397	\$ 2,984,164	\$ (2,171,962)	\$ 1,634,016	\$ 3,745,244	\$ 7,936,902	\$ 3,372,575	39,658,797

(1) Per the Company's most recent settled distribution base rate case at Docket No. R-2015-2469275.

(2) Percentage is based on the Company's 5-year average sales.

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER**  
**(OVER)/UNDER COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C)		(D)		(C)		(D)		(C)		(D)	
				Total	Residential	Total	Residential	Small Commercial and Industrial	Small Commercial and Industrial	Large Commercial and Industrial - Primary	Large Commercial and Industrial - Primary	Large Commercial and Industrial - Transmission	Large Commercial and Industrial - Transmission		
				(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection
1	November-23	7.00%	20/12	\$ 9,373,154	\$ 1,093,534	\$ 6,575,267	\$ 767,114	\$ 2,299,235	\$ 268,244	\$ 451,786	\$ 52,708	\$ 46,866	\$ 5,468		
2	December-23	7.50%	19/12	\$ (36,544)	\$ (4,339)	\$ (25,636)	\$ (3,044)	\$ (8,964)	\$ (1,064)	\$ (1,761)	\$ (209)	\$ (183)	\$ (22)		
3	January-24	7.25%	18/12	\$ 7,472,386	\$ 812,621	\$ 5,241,879	\$ 570,054	\$ 1,832,976	\$ 199,336	\$ 360,169	\$ 39,168	\$ 37,362	\$ 4,063		
4	February-24	6.75%	17/12	\$ (5,189,353)	\$ (496,232)	\$ (3,640,331)	\$ (348,107)	\$ (1,272,948)	\$ (121,726)	\$ (250,127)	\$ (23,918)	\$ (25,947)	\$ (2,481)		
5	March-24	6.75%	16/12	\$ 3,745,818	\$ 337,123	\$ 2,627,692	\$ 236,492	\$ 918,849	\$ 82,696	\$ 180,548	\$ 16,249	\$ 18,729	\$ 1,686		
6	April-24	6.75%	15/12	\$ 6,792,397	\$ 573,110	\$ 4,764,866	\$ 402,036	\$ 1,666,175	\$ 140,584	\$ 327,394	\$ 27,624	\$ 33,962	\$ 2,866		
7	May-24	6.75%	14/12	\$ 2,984,164	\$ 235,003	\$ 2,093,391	\$ 164,855	\$ 732,015	\$ 57,646	\$ 143,837	\$ 11,327	\$ 14,921	\$ 1,175		
8	June-24	7.25%	13/12	\$ (2,171,962)	\$ (170,590)	\$ (1,523,631)	\$ (119,669)	\$ (532,782)	\$ (41,846)	\$ (104,689)	\$ (8,222)	\$ (10,860)	\$ (853)		
9	July-24	7.00%	12/12	\$ 1,634,016	\$ 114,381	\$ 1,146,262	\$ 80,238	\$ 400,824	\$ 28,058	\$ 78,760	\$ 5,513	\$ 8,170	\$ 572		
10	August-24	7.00%	11/12	\$ 3,745,244	\$ 240,319	\$ 2,627,289	\$ 168,584	\$ 918,708	\$ 58,950	\$ 180,521	\$ 11,583	\$ 18,726	\$ 1,202		
11	September-24	7.00%	10/12	\$ 7,936,902	\$ 462,986	\$ 5,567,736	\$ 324,785	\$ 1,946,922	\$ 113,570	\$ 382,559	\$ 22,316	\$ 39,685	\$ 2,315		
12	October-24	6.50%	9/12	\$ 3,372,575	\$ 164,414	\$ 2,365,861	\$ 115,336	\$ 827,293	\$ 40,331	\$ 162,558	\$ 7,925	\$ 16,863	\$ 822		
13	<b>Total</b>			\$ 39,658,797	\$ 3,362,330	\$ 27,820,646	\$ 2,358,674	\$ 9,728,303	\$ 824,779	\$ 1,911,554	\$ 162,064	\$ 198,294	\$ 16,813		

(1) From Schedule C, Line 6, 7, 8 and 9 for the respective month.

# **PPL Electric Utilities Corporation**

Appendix for  
Storm Damage Expense Rider



February 2024 Winter Storm Detail

Storm ID	Description	<i>not recoverable</i>			<i>not recoverable</i> <i>recoverable</i>			<i>not recoverable</i>		<i>recoverable</i> <i>not recoverable</i>			<i>recoverable</i> <i>not recoverable</i>		TOTAL RECOVERABLE	TOTAL NON - RECOVERABLE
		Grand Total	Total Capital	Total	Payroll			PPL Overheads		Other Allocated Expenses			Remaining	ST wages from	STORM EXPENSE (D)	STORM EXPENSE
		Cost	Cost (D)	Expense	ST - straight time	OT - overtime	Total	Other OH	Total	Employee Expense (A)	Transportation (B)	Total	Expenses (C)	CATGA		
10066352	PUC STORM - FEB 13, 2024	\$ 28,657,514.62	\$ 12,668,005.38	\$ 15,989,509.24	\$ 862,313.04	\$ 1,066,203.75	\$ 1,928,516.79	\$ 2,320,052.87	\$ 2,320,052.87	\$ 459,873.25	\$ 252,939.30	\$ 712,812.55	\$ 11,028,127.03	\$ (188,015.36)	\$ 12,366,188.67	\$ 3,623,320.57
		\$ 28,657,514.62	\$ 12,668,005.38	\$ 15,989,509.24	\$ 862,313.04	\$ 1,066,203.75	\$ 1,928,516.79	\$ 2,320,052.87	\$ 2,320,052.87	\$ 459,873.25	\$ 252,939.30	\$ 712,812.55	\$ 11,028,127.03	\$ (188,015.36)	\$ 12,366,188.67	\$ 3,623,320.57

(A) Employee expenses include hotels, meals and car mileage.

(B) Transportation represents vehicle and equipment usage, not recoverable

(C) Remaining expenses includes contractor expenses.

(D) Recoverable storm cost total excludes capital, PPL straight-time wages, PPL overheads on straight-time, and transportation.

# Attachment A

**PPL ELECTRIC UTILITIES CORPORATION**  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
**Report For The Period November 1, 2023 to October 31, 2024**

<u>Line No.</u>	Residential	Small C&I	Large C&I - Primary	Large C&I - Transmission	Total
1 kWh (Schedule 4)	14,167,588,576	10,198,136,022			24,365,724,598
2 kW			-	-	-
3 Customer Count (Schedule 4)			14,732	1,884	16,616
<b>Revenue</b>					
4 Current Rate Revenue (Schedule 2, Row 4, Column M)	\$ 806,636	\$ 329,320	\$ 54,868	\$ 5,731	\$ 1,196,556
<b>Expense</b>					
5 Expenses to be Recovered - (Schedule 2, Row 5, Column M)	\$ 791,752	\$ 338,903	\$ 66,992	\$ 7,004	\$ 1,204,651
6 Expenses to be Recovered - Interest - (Schedule 2, Row 6, Column M)	\$ 277,929	\$ 102,912	\$ 20,260	\$ 2,108	\$ 403,209
7 Winter Storm Riley Amortization - (Schedule 2, Row 7, Column M)	\$ -	\$ -	\$ -	\$ -	\$ -
<b>8 Current Over/(Under) SDER</b>	<b>\$ (263,045)</b>	<b>\$ (112,495)</b>	<b>\$ (32,384)</b>	<b>\$ (3,381)</b>	<b>\$ (411,304)</b>
9 Interest on Current Over/(Under) Collection (Schedule 5, Page 1, Line 13)	\$ (28,472)	\$ (12,332)	\$ (3,318)	\$ (358)	\$ (44,480)
<b>10 Total Over/(Under) Collection</b>	<b>\$ (291,517)</b>	<b>\$ (124,827)</b>	<b>\$ (35,702)</b>	<b>\$ (3,739)</b>	<b>\$ (455,784)</b>
11 Prior Year Remaining (Schedule 3, Line 13)	\$ 137,493	\$ 45,462	\$ 11,735	\$ 1,285	\$ 195,974
<b>12 Total Over/(Under) Collection</b>	<b>\$ (154,024)</b>	<b>\$ (79,365)</b>	<b>\$ (23,967)</b>	<b>\$ (2,454)</b>	<b>\$ (259,810)</b>

PPL ELECTRIC UTILITIES CORPORATION  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
 Residential  
 Report For The Period November 1, 2023 to October 31, 2024

Line No.	(A) November 2023	(B) December 2023	(C) January 2024	(D) February 2024	(E) March 2024	(F) April 2024	(G) May 2024	(H) June 2024	(I) July 2024	(J) August 2024	(K) September 2024	(L) October 2024	(M) Total
1 kWh (Schedule 4)	921,718,807	1,361,612,149	1,634,625,222	1,446,899,616	1,291,343,889	1,130,381,792	885,238,380	1,002,841,575	1,315,394,065	1,270,475,255	1,054,340,545	852,717,281	14,167,588,576
2 kW													
3 Customer Count													
<b>Revenue (Schedule 4)</b>													
4 Current Rate Revenue	\$ (342,851)	\$ (506,505)	\$ (171,508)	\$ 255,326	\$ 230,389	\$ 201,836	\$ 157,997	\$ 179,155	\$ 234,938	\$ 227,069	\$ 188,425	\$ 152,366	\$ 806,636
<b>Expense</b>													
5 Expenses to be Recovered	\$ (452,068)	\$ (520,509)	\$ 255,175	\$ 217,945	\$ 196,964	\$ 140,420	\$ 140,017	\$ 150,275	\$ 197,386	\$ 192,212	\$ 136,060	\$ 137,875	\$ 791,752
6 Expenses to be Recovered - Interest	\$ (22,191)	\$ (25,550)	\$ 47,102	\$ 40,229	\$ 36,357	\$ 25,919	\$ 25,845	\$ 27,739	\$ 36,435	\$ 35,479	\$ 25,115	\$ 25,450	\$ 277,929
7 Winter Storm Riley Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>8 Current Over/(Under) SDER</b>	<b>\$ 131,408</b>	<b>\$ 39,554</b>	<b>\$ (473,785)</b>	<b>\$ (2,848)</b>	<b>\$ (2,932)</b>	<b>\$ 35,497</b>	<b>\$ (7,865)</b>	<b>\$ 1,141</b>	<b>\$ 1,117</b>	<b>\$ (622)</b>	<b>\$ 27,250</b>	<b>\$ (10,959)</b>	<b>\$ (263,045)</b>

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 Small Commercial and Industrial  
 Report For The Period November 1, 2023 to October 31, 2024

Line No.	(A) November 2023	(B) December 2023	(C) January 2024	(D) February 2024	(E) March 2024	(F) April 2024	(G) May 2024	(H) June 2024	(I) July 2024	(J) August 2024	(K) September 2024	(L) October 2024	(M) Total
1 kWh (Schedule 4)	751,066,301	864,297,305	931,415,348	856,975,636	832,491,178	798,121,157	754,319,336	845,254,776	950,845,054	941,218,376	881,073,850	791,057,705	10,198,136,022
2 kW													
3 Customer Count													
<b>Revenue</b>													
4 Current Rate Revenue (Schedule 4)	\$ (137,472)	\$ (158,046)	\$ (52,071)	\$ 73,603	\$ 73,770	\$ 70,527	\$ 67,079	\$ 74,882	\$ 84,422	\$ 83,816	\$ 78,412	\$ 70,397	\$ 329,320
<b>Expense</b>													
5 Expenses to be Recovered	\$ (144,164)	\$ (153,647)	\$ 68,474	\$ 61,447	\$ 63,333	\$ 57,087	\$ 61,173	\$ 64,704	\$ 69,346	\$ 69,409	\$ 62,541	\$ 59,200	\$ 338,903
6 Expenses to be Recovered - Interest	\$ (7,076)	\$ (7,542)	\$ 12,639	\$ 11,342	\$ 11,691	\$ 10,538	\$ 11,292	\$ 11,944	\$ 12,800	\$ 12,812	\$ 11,544	\$ 10,928	\$ 102,912
7 Winter Storm Riley Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>8 Current Over/(Under) SDER</b>	<b>\$ 13,769</b>	<b>\$ 3,143</b>	<b>\$ (133,184)</b>	<b>\$ 814</b>	<b>\$ (1,254)</b>	<b>\$ 2,902</b>	<b>\$ (5,386)</b>	<b>\$ (1,766)</b>	<b>\$ 2,276</b>	<b>\$ 1,595</b>	<b>\$ 4,327</b>	<b>\$ 269</b>	<b>\$ (112,495)</b>

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 Large Commercial and Industrial Primary  
 Report For The Period November 1, 2023 to October 31, 2024

Line No.	(A) November 2023	(B) December 2023	(C) January 2024	(D) February 2024	(E) March 2024	(F) April 2024	(G) May 2024	(H) June 2024	(I) July 2024	(J) August 2024	(K) September 2024	(L) October 2024	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	1,269	1,224	1,210	1,218	1,194	1,228	1,241	1,212	1,243	1,250	1,224	1,219	14,732
<b>Revenue</b>													
4 Current Rate Revenue (Schedule 4)	\$ (31,956)	\$ (30,753)	\$ (9,590)	\$ 13,666	\$ 13,973	\$ 14,189	\$ 14,126	\$ 13,810	\$ 14,469	\$ 14,452	\$ 14,173	\$ 14,310	\$ 54,868
<b>Expense</b>													
5 Expenses to be Recovered	\$ (28,830)	\$ (29,431)	\$ 12,412	\$ 11,995	\$ 12,839	\$ 12,134	\$ 12,829	\$ 12,849	\$ 12,343	\$ 12,839	\$ 12,045	\$ 12,968	\$ 66,992
6 Expenses to be Recovered - Interest	\$ (1,415)	\$ (1,445)	\$ 2,291	\$ 2,214	\$ 2,370	\$ 2,240	\$ 2,368	\$ 2,372	\$ 2,278	\$ 2,370	\$ 2,223	\$ 2,394	\$ 20,260
7 Winter Storm Riley Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8 Current Over/(Under) SDER	\$ (1,710)	\$ 123	\$ (24,294)	\$ (543)	\$ (1,236)	\$ (185)	\$ (1,071)	\$ (1,411)	\$ (152)	\$ (756)	\$ (95)	\$ (1,052)	\$ (32,384)

PPL ELECTRIC UTILITIES CORPORATION  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
 Large Commercial and Industrial Transmission  
 Report For The Period November 1, 2023 to October 31, 2024

Line No.	(A) November 2023	(B) December 2023	(C) January 2024	(D) February 2024	(E) March 2024	(F) April 2024	(G) May 2024	(H) June 2024	(I) July 2024	(J) August 2024	(K) September 2024	(L) October 2024	(M) Total
1 kWh													
2 kW													
3 Customer Count (Schedule 4)	145	159	167	156	135	145	174	167	154	168	156	158	1,884
<b>Revenue</b>													
4 Current Rate Revenue (Schedule 4)	\$ (3,013)	\$ (3,307)	\$ (1,352)	\$ 1,367	\$ 1,306	\$ 1,360	\$ 1,686	\$ 1,616	\$ 1,446	\$ 1,628	\$ 1,478	\$ 1,518	\$ 5,731
<b>Expense</b>													
5 Expenses to be Recovered	\$ (3,010)	\$ (2,990)	\$ 1,293	\$ 1,244	\$ 1,334	\$ 1,260	\$ 1,334	\$ 1,334	\$ 1,277	\$ 1,334	\$ 1,252	\$ 1,342	\$ 7,004
6 Expenses to be Recovered - Interest	\$ (148)	\$ (145)	\$ 239	\$ 230	\$ 246	\$ 233	\$ 246	\$ 246	\$ 236	\$ 246	\$ 231	\$ 248	\$ 2,108
7 Winter Storm Riley Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>8 Current Over/(Under) SDER</b>	<b>\$ 145</b>	<b>\$ (172)</b>	<b>\$ (2,884)</b>	<b>\$ (107)</b>	<b>\$ (274)</b>	<b>\$ (133)</b>	<b>\$ 106</b>	<b>\$ 36</b>	<b>\$ (67)</b>	<b>\$ 48</b>	<b>\$ (5)</b>	<b>\$ (72)</b>	<b>\$ (3,381)</b>

**PPL ELECTRIC UTILITIES CORPORATION**  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
**E-Factor Collection Balance**  
**Report For The Period November 1, 2023 to October 31, 2024**

Line No.	(A) Residential		(B) Over/(Under) Balance		(C) Small C&I		(D) Over/(Under) Balance		(E) Large C&I - Primary		(F) Over/(Under) Balance		(G) Large C&I - Transmission		(H) Over/(Under) Balance		(I) Total		(J) Over/(Under) Balance	
	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Over/(Under) Balance
1	E-Factor Balance - October 31, 2023	\$ -	\$ 684,635	\$ -	\$ 236,405	\$ -	\$ 47,717	\$ -	\$ 5,664											\$ 974,421
2	November 2023	\$ 4,609	\$ 689,244	\$ 3,004	\$ 239,409	\$ 1,371	\$ 49,088	\$ 157	\$ 5,821	\$ 9,141	\$ 983,562									
3	December 2023	\$ 6,808	\$ 696,052	\$ 3,457	\$ 242,866	\$ 1,322	\$ 50,410	\$ 172	\$ 5,993	\$ 11,759	\$ 995,321									
4	January 2024	\$ (76,827)	\$ 619,225	\$ (21,423)	\$ 221,443	\$ (3,824)	\$ 46,586	\$ (498)	\$ 5,495	\$ (102,572)	\$ 892,749									
5	February 2024	\$ (68,004)	\$ 551,221	\$ (19,710)	\$ 201,733	\$ (3,849)	\$ 42,737	\$ (465)	\$ 5,030	\$ (92,028)	\$ 800,721									
6	March 2024	\$ (60,693)	\$ 490,528	\$ (19,147)	\$ 182,586	\$ (3,773)	\$ 38,964	\$ (402)	\$ 4,628	\$ (84,015)	\$ 716,706									
7	April 2024	\$ (53,128)	\$ 437,400	\$ (18,357)	\$ 164,229	\$ (3,880)	\$ 35,084	\$ (432)	\$ 4,196	\$ (75,797)	\$ 640,909									
8	May 2024	\$ (41,606)	\$ 395,794	\$ (17,349)	\$ 146,880	\$ (3,922)	\$ 31,162	\$ (519)	\$ 3,677	\$ (63,396)	\$ 577,513									
9	June 2024	\$ (47,134)	\$ 348,660	\$ (19,441)	\$ 127,439	\$ (3,830)	\$ 27,333	\$ (498)	\$ 3,180	\$ (70,902)	\$ 506,611									
10	July 2024	\$ (61,824)	\$ 286,837	\$ (21,869)	\$ 105,569	\$ (3,928)	\$ 23,405	\$ (459)	\$ 2,721	\$ (88,080)	\$ 418,532									
11	August 2024	\$ (59,712)	\$ 227,124	\$ (21,648)	\$ 83,921	\$ (3,950)	\$ 19,455	\$ (501)	\$ 2,220	\$ (85,811)	\$ 332,721									
12	September 2024	\$ (49,554)	\$ 177,570	\$ (20,265)	\$ 63,657	\$ (3,868)	\$ 15,587	\$ (465)	\$ 1,755	\$ (74,151)	\$ 258,569									
13	October 2024	\$ (40,078)	\$ 137,493	\$ (18,194)	\$ 45,462	\$ (3,852)	\$ 11,735	\$ (471)	\$ 1,285	\$ (62,595)	\$ 195,974									

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
Report For The Period November 1, 2023 to October 31, 2024

Residential		(A)	(B)	(C)	(D)	(E)
Month		KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$0.00005)/KWH (B)	Net Revenue
November	2023	921,718,807	\$ (359,450)	\$ (338,242)	\$ 4,609 (A)	\$ (342,851)
December	2023	1,361,612,149	\$ (531,027)	\$ (499,697)	\$ 6,808 (A)	\$ (506,505)
January	2024	1,634,625,222	\$ (263,906)	\$ (248,336)	\$ (76,827) (B)	\$ (171,508)
February	2024	1,446,899,616	\$ 199,067	\$ 187,322	\$ (68,004) (B)	\$ 255,326
March	2024	1,291,343,889	\$ 180,336	\$ 169,696	\$ (60,693) (B)	\$ 230,389
April	2024	1,130,381,792	\$ 158,031	\$ 148,707	\$ (53,128) (B)	\$ 201,836
May	2024	885,238,380	\$ 123,688	\$ 116,391	\$ (41,606) (B)	\$ 157,997
June	2024	1,002,841,575	\$ 140,299	\$ 132,021	\$ (47,134) (B)	\$ 179,155
July	2024	1,315,394,065	\$ 183,969	\$ 173,115	\$ (61,824) (B)	\$ 234,938
August	2024	1,270,475,255	\$ 177,850	\$ 167,357	\$ (59,712) (B)	\$ 227,069
September	2024	1,054,340,545	\$ 147,578	\$ 138,871	\$ (49,554) (B)	\$ 188,425
October	2024	852,717,281	\$ 119,328	\$ 112,288	\$ (40,078) (B)	\$ 152,366
		<u>14,167,588,576</u>	<u>275,763</u>	<u>259,493</u>	<u>(547,142)</u>	<u>806,636</u>

(A) - November and December 2023 are amortized at the prior year e-factor rate

(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2024 kWh sales

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
Report For The Period November 1, 2023 to October 31, 2024

Small C&I		(A)	(B)	(C)	(D)	(E)
Month		KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$0.00002)/KWH (B)	Net Revenue
November	2023	751,066,301	\$ (142,899)	\$ (134,468)	\$ 3,004 (A)	\$ (137,472)
December	2023	864,297,305	\$ (164,282)	\$ (154,589)	\$ 3,457 (A)	\$ (158,046)
January	2024	931,415,348	\$ (78,102)	\$ (73,494)	\$ (21,423) (B)	\$ (52,071)
February	2024	856,975,636	\$ 57,272	\$ 53,893	\$ (19,710) (B)	\$ 73,603
March	2024	832,491,178	\$ 58,047	\$ 54,622	\$ (19,147) (B)	\$ 73,770
April	2024	798,121,157	\$ 55,441	\$ 52,170	\$ (18,357) (B)	\$ 70,527
May	2024	754,319,336	\$ 52,848	\$ 49,730	\$ (17,349) (B)	\$ 67,079
June	2024	845,254,776	\$ 58,917	\$ 55,441	\$ (19,441) (B)	\$ 74,882
July	2024	950,845,054	\$ 66,475	\$ 62,553	\$ (21,869) (B)	\$ 84,422
August	2024	941,218,376	\$ 66,066	\$ 62,168	\$ (21,648) (B)	\$ 83,816
September	2024	881,073,850	\$ 61,792	\$ 58,147	\$ (20,265) (B)	\$ 78,412
October	2024	791,057,705	\$ 55,476	\$ 52,203	\$ (18,194) (B)	\$ 70,397
		<u>10,198,136,022</u>	<u>147,051</u>	<u>138,376</u>	<u>(190,943)</u>	<u>329,320</u>

(A) - November and December 2023 are amortized at the prior year e-factor rate  
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2024 kWh sales

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
Report For The Period November 1, 2023 to October 31, 2024

Large C&I - Primary		(A)	(B)	(C)	(D)	(E)
Month	Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$3.16) /customer (B)	Net Revenue	
November	2023	1,269	\$ (32,503)	\$ (30,585)	\$ 1,371 (A)	\$ (31,956)
December	2023	1,224	\$ (31,276)	\$ (29,431)	\$ 1,322 (A)	\$ (30,753)
January	2024	1,210	\$ (14,255)	\$ (13,414)	\$ (3,824) (B)	\$ (9,590)
February	2024	1,218	\$ 10,433	\$ 9,817	\$ (3,849) (B)	\$ 13,666
March	2024	1,194	\$ 10,840	\$ 10,200	\$ (3,773) (B)	\$ 13,973
April	2024	1,228	\$ 10,955	\$ 10,309	\$ (3,880) (B)	\$ 14,189
May	2024	1,241	\$ 10,844	\$ 10,204	\$ (3,922) (B)	\$ 14,126
June	2024	1,212	\$ 10,606	\$ 9,980	\$ (3,830) (B)	\$ 13,810
July	2024	1,243	\$ 11,202	\$ 10,541	\$ (3,928) (B)	\$ 14,469
August	2024	1,250	\$ 11,161	\$ 10,502	\$ (3,950) (B)	\$ 14,452
September	2024	1,224	\$ 10,951	\$ 10,305	\$ (3,868) (B)	\$ 14,173
October	2024	1,219	\$ 11,114	\$ 10,458	\$ (3,852) (B)	\$ 14,310
		<u>14,732</u>	<u>20,070</u>	<u>18,886</u>	<u>(35,982)</u>	<u>54,868</u>

(A) - November and December 2023 are amortized at the prior year e-factor rate  
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2024 customer count

**PPL ELECTRIC UTILITIES CORPORATION**  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
Report For The Period November 1, 2023 to October 31, 2024

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)
Month		Customer Count	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor (\$2.98) /customer (B)	Net Revenue
November	2023	145	\$ (3,035)	\$ (2,856)	\$ 157 (A)	\$ (3,013)
December	2023	159	\$ (3,332)	\$ (3,135)	\$ 172 (A)	\$ (3,307)
January	2024	167	\$ (1,966)	\$ (1,850)	\$ (498) (B)	\$ (1,352)
February	2024	156	\$ 958	\$ 902	\$ (465) (B)	\$ 1,367
March	2024	135	\$ 961	\$ 904	\$ (402) (B)	\$ 1,306
April	2024	145	\$ 986	\$ 928	\$ (432) (B)	\$ 1,360
May	2024	174	\$ 1,241	\$ 1,167	\$ (519) (B)	\$ 1,686
June	2024	167	\$ 1,188	\$ 1,118	\$ (498) (B)	\$ 1,616
July	2024	154	\$ 1,049	\$ 987	\$ (459) (B)	\$ 1,446
August	2024	168	\$ 1,198	\$ 1,127	\$ (501) (B)	\$ 1,628
September	2024	156	\$ 1,077	\$ 1,013	\$ (465) (B)	\$ 1,478
October	2024	158	\$ 1,112	\$ 1,047	\$ (471) (B)	\$ 1,518
		<u>1,884</u>	<u>1,436</u>	<u>1,352</u>	<u>(4,379)</u>	<u>5,731</u>

(A) - November and December 2023 are amortized at the prior year e-factor rate  
(B) - Line 7 Storm Damage Expense Rider Rate filing Schedule B/projected 2024 customer count

PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER  
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J)		(K)		(L)	
				Total	Residential	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection	Over/(Under) Collection Total	Interest on Over/(Under) Collection		
1	November 2023	Fm 7.00%	20/12	\$ 143,612	\$ 16,754	\$ 131,408	\$ 15,331	\$ 13,769	\$ 1,606	\$ (1,710)	\$ (200)	\$ 145	\$ 17										
2	December 2023	7.50%	19/12	\$ 42,648	\$ 5,065	\$ 39,554	\$ 4,697	\$ 3,143	\$ 373	\$ 123	\$ 15	\$ (172)	\$ (20)										
3	January 2024	7.25%	18/12	\$ (634,147)	\$ (68,964)	\$ (473,785)	\$ (51,524)	\$ (133,184)	\$ (14,484)	\$ (24,294)	\$ (2,642)	\$ (2,884)	\$ (314)										
4	February 2024	6.75%	17/12	\$ (2,684)	\$ (256)	\$ (2,848)	\$ (272)	\$ 814	\$ 78	\$ (543)	\$ (52)	\$ (107)	\$ (10)										
5	March 2024	6.75%	16/12	\$ (5,696)	\$ (513)	\$ (2,932)	\$ (264)	\$ (1,254)	\$ (113)	\$ (1,236)	\$ (111)	\$ (274)	\$ (25)										
6	April 2024	6.75%	15/12	\$ 38,081	\$ 3,213	\$ 35,497	\$ 2,995	\$ 2,902	\$ 245	\$ (185)	\$ (16)	\$ (133)	\$ (11)										
7	May 2024	6.75%	14/12	\$ (14,216)	\$ (1,119)	\$ (7,865)	\$ (619)	\$ (5,386)	\$ (424)	\$ (1,071)	\$ (84)	\$ 106	\$ 8										
8	June 2024	7.25%	13/12	\$ (2,001)	\$ (157)	\$ 1,141	\$ 90	\$ (1,766)	\$ (139)	\$ (1,411)	\$ (111)	\$ 36	\$ 3										
9	July 2024	7.00%	12/12	\$ 3,174	\$ 221	\$ 1,117	\$ 78	\$ 2,276	\$ 159	\$ (152)	\$ (11)	\$ (67)	\$ (5)										
10	August 2024	7.00%	11/12	\$ 265	\$ 16	\$ (622)	\$ (40)	\$ 1,595	\$ 102	\$ (756)	\$ (49)	\$ 48	\$ 3										
11	September 2024	7.00%	10/12	\$ 31,476	\$ 1,836	\$ 27,250	\$ 1,590	\$ 4,327	\$ 252	\$ (95)	\$ (6)	\$ (5)	\$ -										
12	October 2024	6.50%	9/12	\$ (11,814)	\$ (576)	\$ (10,959)	\$ (534)	\$ 269	\$ 13	\$ (1,052)	\$ (51)	\$ (72)	\$ (4)										
13	Total			\$ (411,302)	\$ (44,480)	\$ (263,045)	\$ (28,472)	\$ (112,494)	\$ (12,332)	\$ (32,383)	\$ (3,318)	\$ (3,381)	\$ (358)										



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: November 26, 2024

EFFECTIVE: January 1, 2025

**CHRISTINE M. MARTIN, PRESIDENT**

827 Hausman Road  
Allentown, PA 18104

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Storm Damage Expense Rider (SDER)

Page No. 19Z.25

The SDER was revised to include new values in the SDER charge.

Rate Schedules RS, RTS(R), GS-1, and GS-3

Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2025, is revised in accordance with the SDER change.

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(Continued)

**STORM DAMAGE EXPENSE RIDER (Continued)**

**(C)**

**STORM DAMAGE EXPENSE RIDER CHARGE**

Beginning January 1, 2025 and continuing through the period December 31, 2025, the SDER charges will be applied as set forth in the applicable Rate Schedules, unless otherwise ordered by the Pennsylvania Public Utility Commission (Commission).

**(C)**

<b>Customer Class</b>	<b>Large C&amp;I - Transmission</b>	<b>Large C&amp;I - Primary</b>	<b>Small C&amp;I</b>	<b>Residential</b>
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$101.50/Bill <b>(I)</b>	\$123.10/Bill <b>(I)</b>	\$0.00092/KWH <b>(I)</b>	\$0.00184/KWH <b>(I)</b>

<b>Small C&amp;I – Street Lights</b>										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	0.060 \$/Lamp	3,350	0.045	5,800	0.027	2,600	0.012	0.00092	0.00067	
		6,650	0.071	9,500	0.039	3,300	0.017			
		10,500	0.099	16,000	0.058	3,800	0.017			
LED 4,300	0.014 \$/Fixture	20,000	0.156	25,500	0.104	4,900	0.024	0.00092	0.00067	
		34,000	0.266	50,000	0.164	7,500	0.030			
		51,000	0.368			15,000	0.057			
						20,000	0.088			

**(I)** Indicates Increase   **(D)** Indicates Decrease   **(C)** Indicates Change

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge  
Effective: January 1, 2025

**(C)**

\$15.70 per month (Customer Charge, includes SMR2 and CER) plus  
4.897 cents per KWH (Includes ACR 4, USR, and SDER)

**(I)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

**(C)**

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge

Effective: January 1, 2025

**(C)**

\$19.67 per month (Customer Charge, includes SMR 2 and CER) plus  
3.730 cents per KWH (Includes ACR 4, USR, and SDER)

**(I)**

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

Effective: January 1, 2025

**(C)**

\$15.70 per month (Customer Charge includes SMR 2 and CER) plus  
4.897 cents per KWH (Includes ACR 4, USR, and SDER)

**(I)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: January 1, 2025

**(C)**

\$15.70 per month (Customer Charge includes SMR2 and CER) plus  
4.897 cents per KWH (Includes ACR 4, USR, and SDER)

**(I)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

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