



pecoSM

AN EXELON COMPANY

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Telephone 215.841.5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

PECO
2301 Market Street
S15
Philadelphia, PA 19103

VIA E-FILE

November 26, 2024

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, Second Floor
Harrisburg, PA 17120

SUBJECT: Replacement Pages - PECO Purchased Gas Cost No. 41 Compliance Filing (Docket No. R-2024-3048767) Including Quarterly Adjustment for PECO - Gas Tariff No. 5, Supplement No. 20 - Effective December 1, 2024

Dear Secretary Chiavetta:

PECO Energy Company ("PECO") previously filed Tariff Gas - Pa PUC No. 5, Supplement No. 20, Issued November 26, 2024 to become effective on December 1, 2024. This letter transmits for filing with the Commission replacement pages to correct page revision numbers on the following pages: 44 and 71. Also, included in the filing is a replacement page for List of Changes and Table of Contents to reflect the updated page revisions.

Thank you for your assistance in this matter and if you have any questions, please contact Megan A. McDevitt, Senior Manager, Retail Rates at (267) 533-1942 or via email at the following: megan.mcdevitt@exeloncorp.com.

Sincerely,

Enclosures

cc: Marissa Boyle (e-mail only)

PECO ENERGY COMPANY

GAS SERVICE TARIFF

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 3.

Issued November 26, 2024

Effective December 1, 2024

ISSUED BY: D. Velazquez - President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103

NOTICE.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS – 3rd Revised Page No. 7

The system losses percentage for the Volume Adjustment is increased.

SALES SERVICE COSTS (SSC) – 9th Revised Page No. 43

The Commodity Charges are increased. The Gas Cost Adjustment is increased.

SALES SERVICE COSTS (SSC) – 5th Revised Page No. 44

The Off-System Sales Sharing Mechanism is extended through November 30, 2027.

MERCHANT FUNCTION CHARGE – 9th Revised Page No. 47 and 9th Revised Page No. 48

The Merchant Function Charges are increased. The Prices to Compare are increased.

BALANCING SERVICE COSTS (BSC) – 9th Revised Page No. 49

The Balancing Service Cost is increased.

GAS TRANSPORTATION SERVICE – GENERAL TERMS AND CONDITIONS – 3rd Revised Page No. 70 and 5th Revised Page No. 71

Section 1.3, Volume Adjustment, the system losses percentage is increased. Section 2.3, the Balancing Charge is decreased.

TABLE OF CONTENTS

Index of Communities Served.....	3
How to Use Loose-Leaf Tariff.....	4
Definition of Terms and Explanation of Abbreviations.....	5, 6, 7 ³
RULES AND REGULATIONS:	
1. The Gas Service Tariff.....	8
2. Service Specifications.....	9
3. Customer's Installation.....	10
4. Application for Service.....	11
5. Credit.....	12
6. Service-Supply Facilities.....	13
7. Extensions.....	13
8. Rights-of-Way.....	15
9. Introduction of Service.....	15
10. Company Equipment.....	16
11. Tariff Options on Applications for Service.....	17
12. Service Continuity.....	18
13. Customer's Use of Service.....	22
14. Measurement.....	22
15. Tests.....	24
16. Payment Terms.....	25
17. Termination by the Company.....	27
18. Unfulfilled Contracts.....	27
19. Cancellation by Customer.....	28
20. General.....	28
21. Gas Choice Program Enrollment and/or Switching.....	29
22. Usage Data.....	29
23. Affiliated Marketer Standards of Conduct.....	30
24. Requests for Energy Efficiency Information.....	33
25. Creditworthiness of Natural Gas Supplier (NGS) Serving High Volume Transportation Customers.....	33
26. Gas Quality Standards.....	36, 37, 38, 39
STATE TAX ADJUSTMENT CLAUSE.....	40 ²
TAX CUTS AND JOBS ACT (TCJA) VOLUNTARY SURCHARGE.....	41 ¹
UNIVERSAL SERVICE COST RECOVERY MECHANISM.....	42 ²
SALES SERVICE COSTS - ("SSC") Section 1307(f).....	43 ⁹ , 44 ⁵ , 45
GAS PROCUREMENT CHARGE.....	46
MERCHANT FUNCTION CHARGE.....	47 ⁹ , 48 ⁹
BALANCING SERVICE COSTS ("BSC").....	49 ⁹ , 50
CONSUMER EDUCATION CHARGE (CEC).....	51 ¹
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC).....	52 ⁵ , 53, 54, 55 ¹ , 56, 57
RATES:	
Rate GR General Service - Residential.....	58 ³
Rate GC General Service - Commercial and Industrial.....	59
Rate OL Outdoor Lighting.....	60
Rate L Large High Load Factor Service.....	61
Rate MV-F Motor Vehicle Service-Firm.....	63
Rate MV-I Motor Vehicle Service-Interruptible.....	64
Rate IS-Interruptible Service.....	66
Rate TCS-Temperature Controlled Service.....	68
Gas Transportation Service - General Terms and Conditions.....	70 ³ , 71 ⁵ , 72, 73, 74
Rate TS-I Gas Transportation Service - Interruptible.....	75
Rate TS-F Gas Transportation Service-Firm.....	76
Rate NGS – Negotiated Gas Service.....	77
RIDERS:	
Applicability Index of Riders.....	79
Casualty Rider.....	80
Construction Rider.....	80
Neighborhood Gas Pilot Rider.....	81
Receivership Rider.....	83
Temporary Service Rider.....	83
Customer Assistance Program (CAP) Rider.....	84 ¹

PECO Energy Company

"GPC" – Gas Procurement Charge determined to the nearest one-hundredth cent (0.01¢) to be charged for each Mcf of Sales Service gas supplied under Rate Schedules GR, CAP, GC, OL, L, and MV-F of this Tariff.

"MFC" – Merchant Function Charge determined to the nearest one hundredth cent (0.01¢) to be charged for each Mcf of Sales Services gas supplied under Rate Schedules GR, CAP, GC, OL, L and MV-F of this Tariff.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous 1307(f) GCA.

Interest shall be computed monthly at the prime rate for commercial borrowing in effect sixty days prior to the tariff filing in accordance with Section 1307(f) of the Public Utility Code as modified by PA Act 47. The interest rate will be based on that reported in the Wall Street Journal. Interest will be computed from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. The interest rate basis will become effective with the December 2016 billing cycle

"S" projected Mcf of gas to be billed to Customers receiving Sales Service under Rate Schedules GR, GC, CAP, OL, L & MV-F during the projected period when rates will be in effect.

"S1" - defined as the applicable twelve month mcf sales billed to customers receiving Sales Service under Rate Schedules GR, GC, CAP, OL, L, and MV-F.

"S2" – defined as mcf sales billed to customers receiving Sales Service under Rate Schedules GR, GC, CAP, OL, L, and MV-F and for the period starting with the month of the effective date of the quarterly rate change through the end of the PGC period.

"T" the portion of any applicable state gross receipts tax rate recovered through base rates, expressed as a decimal. The tax rate, if any, shall be the one in effect when the computation is made.

"Purchased Gas Costs" - Include the direct costs paid by the Company for the purchase and delivery of natural gas (which also includes liquefied natural gas, synthetic natural gas, and natural gas substitutes, excluding propane, the cost of which is included in the Balancing Service Costs) to its system to supply its Customers (plus such portion of the Company's used and unaccounted for gas as the Commission permits), including costs paid under agreements to purchase natural gas from sellers; costs paid for transporting natural gas to its system; all charges, fees, taxes and rates paid in connection with such purchases, pipeline gathering, and transportation; and costs paid for employing futures, options and other risk management tools.

QUARTERLY UPDATES

The Company's rates for recovery of gas costs related to Sales Service are also subject to quarterly adjustments under procedures set forth in Section 1307 (f) of the Public Utility Code and in the Commission's regulations. Such updates shall reflect, adjustments for under or overcollections and, adjustments to the projected cost of gas related to Sales Service based upon more current versions of the same sources of data and using the same methods to project the gas costs related to Sales Service approved by the Commission in the Company's most recent annual proceeding for recovery of gas costs related to Sales Service under section 1307 (f).

OFF-SYSTEM SALES SHARING MECHANISM

The rate for Sales Service gas as determined above shall be adjusted to reflect the operation of the off-system sales sharing mechanism set forth herein. Revenues received by PECO Energy from third party storage management services and revenues from exchanges or swaps of gas, excluding the Customer's share of such revenue attributable to use or management of storage or related storage transportation capacity by customers not connected to the Company's system (which revenue shall be included in the Balancing Service Costs E factor, shall be included as off-system sales revenues). Effective April 1, 2001 through March 30, 2008 PECO Energy will be permitted to retain 25% of off system sales margin revenues up to the first \$3.5 million in margin revenues, and PECO Energy will be permitted to retain 30% of off system sales margin revenues for margin revenues over \$3.5 million. Subsequently, effective March 31, 2008 through November 30, 2027 and thereafter, until terminated or otherwise revised by Final Order of the Commission, PECO Energy will be permitted to retain 25% of off-system sales margin revenues. PECO Energy's share shall be computed on a pre-income tax basis, "below the line" for ratemaking purposes. The remaining off-system sales margin will be credited to the recovery of purchased gas costs. Margin revenues derived from sales of gas which is taken from system supply are defined as the unit revenue less the monthly weighted average commodity cost of gas, less any applicable taxes other than income taxes. Margin revenues derived from specific purchase sales (sales where a specific gas supply has been purchased to make a sale) shall be defined as the unit revenue less the specific purchase commodity cost of gas, less any applicable taxes other than income taxes. Specific purchase sales will have no impact on the cost of system supply. Off-system sales for operational purposes such as for meeting mandatory storage withdrawals are excluded from the mechanism. The calculations under this mechanism shall be subject to audit and to review in annual 1307(f) proceedings.

(C)

(C) Denotes Change

GAS TRANSPORTATION SERVICE GENERAL TERMS AND CONDITIONS – Continued

(Applicable to: Rate TS-I Gas Transportation Service Interruptible and Rate TS F Gas Transportation Service Firm.)

1.6 BUYER GROUP/LEAD CUSTOMER. A Buyer Group generally consists of up to ten individual Customers who voluntarily join together to obtain either firm or interruptible transportation service. The Company, at its discretion, may require all members of the Buyer Group to execute the same Transportation Service Agreement and make the same elections as to Standby Sales Service. One member of the Buyer Group may be designated by the Company as the Lead Customer who shall be responsible for the timely payment of all bills rendered to the Buyer Group, as well as all day to day dispatch scheduling coordination and administrative communication between the Company and all members of the Buyer Group. A member of one Buyer Group may not be a member of another Buyer Group. Eleven or more individual Customers may form a Buyer Group only upon specific agreement by the Company. Unless otherwise described, the term "Customer" as used throughout these general terms and conditions shall refer to an individual Customer or to a Buyer Group. The Company, at its discretion, may set the maximum Commodity Charge for a Buyer Group at the maximum which any member would be individually required to pay.

1.7 MINIMUM SIZE. The minimum total gas consumption capability required to be eligible for transportation service shall be less than or equal to 5,000 Mcf per year. This minimum shall apply to an individual Customer or to a Buyer Group which, in the aggregate, uses less than or equal to 5,000 Mcf of gas annually.

2. BALANCING PROVISIONS

2.1 GENERAL. Transportation balancing is provided to adjust for the unavoidable minor variations between Customer usage and scheduled deliveries, and is not intended to function as a storage service or a standby sales service. Each Customer shall use best efforts to balance deliveries and usage at all times.

2.2 INTERRUPTED RECEIPTS. On days when no transportation gas is received for the Customer's account, all gas used by the Customer shall be billed as a purchase from the Company. For Customers which have elected Standby Sales Service, the usage shall be billed at the applicable rate. For Customers which have not elected Standby Sales Service, the usage shall be billed at the sum of the Variable Distribution Charge, Commodity Charge, Balancing Service Cost ("BSC") and, the Gas Cost Adjustment Charge ("GCA") of Rate GC and a penalty charge based on the following: for the period November 1 through March 31, the applicable penalty for unauthorized use is the greater of (a) \$75 per Mcf, or (b) the market rate as defined below for the cost of gas plus \$25 per Mcf. For the period April 1 through October 31, the applicable penalty for unauthorized use is the greater of (a) \$25 per Mcf or (b) the market rate as defined below for the cost of gas plus \$10 per Mcf. Excess deliveries already being held for the Customer at the time of interruption will be tendered for delivery when transportation receipts resume. If the interruption of receipts continues for more than thirty days, the Company will tender excess deliveries as soon as practicable subject to operating and gas procurement considerations.

The term "market rate" shall mean the Monthly Weighted Price (MWP) which is applied to all unauthorized gas volumes. The MWP shall be calculated by first dividing the daily unauthorized usage (in Mcf) by the total monthly unauthorized usage (in Mcf) for each day of the calendar month when unauthorized usage occurs. This results in the daily weighting factor for each day of the calendar month when unauthorized usage occurs. Subsequently, each daily weighting factor is multiplied by the greater of a) the Midpoint of Transco, Zone 6, non-NY

North Daily rate for such unauthorized usage day; or b) the Midpoint Texas Eastern M3 Daily rate for such unauthorized usage day as reported in the Daily Price Survey published by Platts McGraw Hill Gas Daily or its successors, resulting in a daily weighted price. (In the event that Platts McGraw Hill Gas Daily or its successors ceases to publish these two indices, PECO will propose a reasonable substitute to the Commission.) All of the daily weighted prices for a particular calendar month are summed and the result is equal to the MWP.

2.3 BALANCING CHARGE. A **\$0.0225** per Mcf balancing charge shall be imposed on all transportation deliveries in a billing month. The Balancing Charge shall be reviewed and adjusted annually, as necessary, effective December 1 subject to approval of the new charge in the Company's annual purchased gas cost filing under 66 Pa. C.S. § 1307(f) (C)

2.4 ALLOWABLE DAILY VARIATION. In order to minimize the effect of transportation imbalances on the operation of the system, the allowable daily variation between delivered quantities and Customer usage is ten percent of the TCQ.

If a Customer exceeds these limits, the Company shall: (a) in the case of excess deliveries, impose a \$0.25 per Mcf penalty charge on that portion of daily excess deliveries greater than the allowable daily variation and have the right to limit the receipt of Gas Transportation if a customer has excess deliveries greater than the allowable daily variation (b) in the case of deficient deliveries, have the right to bill such deficiency as a purchase from the Company. For Customers which have elected Standby Sales Service, the deficiency shall be billed at the applicable rate. For Customers which have not elected Standby Sales Service, the deficiency shall be billed at the sum of the Variable Distribution Charge, Commodity Charge, Balancing Service Cost ("BSC") and, the Gas Cost Adjustment Charge ("GCA") of Rate GC, and a penalty charge based on the following: for the period November 1 through March 31, the applicable penalty for unauthorized use is the greater of (a) \$75 per Mcf, or (b) the market rate as defined below for the cost of gas plus \$25 per Mcf. For the period April 1 through October 31, the applicable penalty for unauthorized use is the greater of (a) \$25 per Mcf or (b) the market rate as defined below for the cost of gas plus \$10 per Mcf.

The term "market rate" shall mean the Monthly Weighted Price (MWP) which is applied to all unauthorized gas volumes. The MWP shall be calculated by first dividing the daily unauthorized usage (in Mcf) by the total monthly unauthorized usage (in Mcf) for each day of the calendar month when unauthorized usage occurs. This results in the daily weighting factor for each day of the calendar month when unauthorized usage occurs. Subsequently, each daily weighting factor is multiplied by the greater of a) the Midpoint of Transco, Zone 6, Non-NY North Daily rate for such unauthorized usage day; or b) the Midpoint Texas Eastern M3 Daily rate for such unauthorized usage day as reported in the Daily Price Survey published by Platts McGraw Hill Gas Daily or its successors, resulting in a daily weighted price. (In the event that Platts McGraw Hill Gas Daily or its successors ceases to publish these two indices, PECO will propose a reasonable substitute to the Commission.) All of the daily weighted prices for a particular calendar month are summed and the result is equal to the MWP.

(C) Denotes Change