



Candis A. Tunilo
Senior Counsel
Legal Department

800 N. Third Street
Suite 204
Harrisburg, PA 17102
Cell: 223-488-0794
ctunilo@nisource.com

November 27, 2024

VIA ELECTRONIC FILING

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Supplement No. 388 to Columbia Gas of Pennsylvania, Inc. Tariff
Gas Pa. P.U.C. No. 9; Docket Nos. R-2024-3046519, et al.**

Dear Secretary Chiavetta:

In accordance with the Pennsylvania Public Utility Commission Order entered on November 21, 2024, in Columbia Gas of Pennsylvania, Inc.'s ("Columbia") base rate proceeding at Docket Nos. R-2024-3046519, *et al*, Columbia submits for filing Supplement No. 388 to Tariff Gas Pa. P.U.C. No. 9 ("Supplement No. 388"). Supplement No. 388, issued November 27, 2024, is effective December 14, 2024.

Columbia notes that the compliance filing provided herewith includes updates to rates set forth in the form of tariff that was provided as Appendix A to the Joint Petition for Settlement, which updates reflect intervening changes in purchased gas cost rates and Rider USP – Universal Service Program rates that were effective with the quarter beginning October 1, 2024. These changes are reflected in the Gas Supply Charge, the Gas Cost Adjustment and the Pass Through Charge in the compliance tariff. These changes also result in a recalculation of the Merchant Function Charge and the Price to Compare. Attachments A, B, and C to this letter are provided in support of the Rider PGC, Rider USP and Rider MFC rates as stated in Supplement No. 388.

Columbia also notes that the Distribution System Improvement Charge and the State Tax Adjustment Surcharge rates have been reset to 0.0%, effective on December 14, 2024, on Twenty-Eighth Revised Page No. 177 of Supplement No. 388 and Twenty-sixth Revised Page No. 165 of Supplement No. 388, respectively.

Should you have any questions, please do not hesitate to contact me at (223) 488-0794 or via email at ctunilo@nisource.com.

Very truly yours,

A rectangular box containing a handwritten signature in blue ink that reads "Candis A. Tunilo".

Candis A. Tunilo
Counsel for Columbia Gas of Pennsylvania, Inc.

/kak

Enclosures

Cc Certificate of Service (w/enc.)

COLUMBIA GAS OF PENNSYLVANIA, INC.

121 Champion Way, Suite 100

Canonsburg, Pennsylvania

RATES AND RULES

FOR

FURNISHING GAS SERVICE

IN

THE TERRITORY AS DESCRIBED HEREIN

ISSUED: November 27, 2024

EFFECTIVE: December 14, 2024

ISSUED BY: MARK KEMPIC, PRESIDENT
121 CHAMPION WAY, SUITE 100
CANONSBURG, PENNSYLVANIA 15317

NOTICE

This Tariff Supplement Makes Changes to the Existing Tariff - See List of Changes Made by This Tariff Supplement on Pages No. 2 and 2a.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
Cover	Tariff Cover Page	Supplement No., Issued and Effective Date.
2-2a	List of Changes	List of Changes.
4	Table of Contents	Page included to cancel pending pages from initial filing.
16	Rate Summary	The Distribution Charge increased. The Gas Supply Charge increased. The State Tax Adjustment Surcharge increased. The Distribution System Improvement Charge decreased. The Total Effective Rate increased.
17	Rate Summary	The Distribution Charge increased. The Gas Supply Charge increased. The State Tax Adjustment Surcharge increased. The Distribution System Improvement Charge decreased. The Total Effective Rate increased.
18	Rate Summary	The Distribution Charge increased. The State Tax Adjustment Surcharge increased. The Distribution System Improvement Charge decreased. The Total Effective Rate increased.
19	Rate Summary	The State Tax Adjustment Surcharge increased. The Distribution System Improvement Charge decreased. The Total Effective Rate decreased.
20	Rate Summary	The Price to Compare for Residential and Commercial Gas Supply increased. The State Tax Adjustment Surcharge Percentage increased.
21	Rider Summary	The Distribution System Improvement Charge decreased. The Merchant Function Charge increased. The State Tax Adjustment Surcharge Percentage increased. Added text to "Energy Efficiency Rider" naming convention.
21a	Gas Supply Charge Summary	The Merchant Function Charge for Rate Schedules CAP, RSS and SGSS increased. The Total Gas Supply Charge for Rate Schedules CAP, RSS and SGSS increased.
21b	Pass-through Charge Summary	Page included to cancel pending pages from initial filing.
21c	Price-to-Compare (PTC) Summary	The Merchant Function Charge increased. The Price-to-Compare increased.
44	6.2 Deposits	Revised Verbiage.
48	8. Extensions	Added "Residential" to the description of subsection 8.1.
137	Rate DGDS – Distributed Generation Distribution Service	Added text within the "Rate" subsection.
144	Intentionally Left Blank For Future Use	Page included to cancel pending pages from initial filing.
145	Intentionally Left Blank For Future Use	Page included to cancel pending pages from initial filing.

LIST OF CHANGES MADE BY THIS TARIFF SUPPLEMENT

Page	Page Description	Revision Description
161	Rider MFC – Merchant Function Charge	Revised percentages.
162	Rider WNA – Weather Normalization Adjustment	Revised text to reflect change in date regarding the applicability of the WNA.
163	Rider WNA – Weather Normalization Adjustment	Page included to cancel pending pages from initial filing.
164a	Rider EE – Energy Efficiency Rider	Revised text associated with filing timeline.
165	State Tax Adjustment Surcharge	Revised percentage.
177	Rider DSIC – Distribution System Improvement Charge	Revised percentage.

Columbia Gas of Pennsylvania, Inc.

Table of Contents (continued)

<u>Rate Schedules (continued):</u>	<u>Sheet No.</u>
SGSS – Small General Sales Service	86
SGDS – Small General Distribution Service	89
SCD – Small Commercial Distribution	93
SDS – Small Distribution Service	96
LGSS – Large General Sales Service	100
LDS – Large Distribution Service	103
MLSS – Main Line Sales Service	107
MLDS – Main Line Distribution Service	111
NCS – Negotiated Contract Service	115
NSS – Negotiated Sales Service	117
SDSS – Supplier Default Sales Service	122
Held for Future Use	124
CDS – Cogeneration Distribution Service	125
EGDS – Electric Generation Distribution Service	127
NGV – Natural Gas Vehicle Service	129
Held for Future Use	132 - 133
SS – Standby Service	134
Held for Future Use	136
DGDS – Distributed Generation Distribution Service	137
CAP – Customer Assistance Plan	139
Held for Future Use	144 - 145
Rider USP – Universal Service Plan	146
Rider CC – Customer Choice	148
Rider EDS – Economic Development Service Rider	149
Purchased Gas Cost Rider	151
Rider GPC – Gas Procurement Charge	160
Rider MFC – Merchant Function Charge	161
Rider WNA – Weather Normalization Adjustment	162
Rider EE – Energy Efficiency Rider	164
State Tax Adjustment Surcharge – STAS	165
Rider EBS – Elective Balancing Service	166
Rider NAS – New Area Service	174
Rider DSIC – Distribution System Improvement Charge	177
<u>Rules Applicable to Distribution Service – RADS:</u>	
1. Definitions	181
2. Rules Applicable to All Distribution Service	186
2.2. Electronic Communications	186
2.3. Initial NGS Application	186

(C) Indicates Change

Columbia Gas of Pennsylvania, Inc.

Canceling Two Hundredth and Two Hundred-tenth Revised Page No. 16

Rate Summary								
Rate per thm								
Residential Rate Schedules	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-Through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Rider EE- Energy Efficiency Rider 5/	Total Effective Rate
<u>Rate RSS - Residential Sales Service</u>								
Customer Charge	\$ 17.25				0.00	0.00	-	17.25
Usage Charge	\$ 1.04450	0.24855	0.00486	0.30599	0.00000	0.00000	0.00304	1.60694
<u>Rate RDS - Residential Distribution Service</u>								
Customer Charge	\$ 17.25				0.00	0.00	-	17.25
Usage Charge:								
Customers Electing CHOICE	\$ 1.04450	-	-	0.27609	0.00000	0.00000	0.00304	1.32363
<p>1/ Please see Page No. 21a for rate components. 2/ Please see Page No. 21b for rate components. 3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge. 4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge. 5/ Rider EE is reflected on Page No. 21 and is applied to the Distribution Charge.</p>								

Issued: November 27, 2024

Mark Kempic - President

Effective: December 14, 2024

Columbia Gas of Pennsylvania, Inc.

Rate Summary							
Rate per thm							
Commercial / Industrial Rate Schedules ≤ 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
<u>Rate SGSS - Small General Sales Service</u>							
Customer Charge:							
Annual Throughput ≤ 6,440 thm	\$ 33.00				0.00	0.00	33.00
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 63.00				0.00	0.00	63.00
Usage Charge							
Annual Throughput ≤ 6,440 thm	\$ 0.80554	0.24558	0.00486	0.21981	0.00000	0.00000	1.27579
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.68522	0.24558	0.00486	0.21981	0.00000	0.00000	1.15547
<u>Rate SCD - Small Commercial Distribution</u>							
Customer Charge:							
Annual Throughput ≤ 6,440 thm	\$ 33.00				0.00	0.00	33.00
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 63.00				0.00	0.00	63.00
Usage Charge: Customers Electing CHOICE							
Annual Throughput ≤ 6,440 thm	\$ 0.80554	-	-	0.18991	0.00000	0.00000	0.99545
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.68522	-	-	0.18991	0.00000	0.00000	0.87513
<u>Rate SGDS - Small General Distribution Service</u>							
Customer Charge:							
Annual Throughput ≤ 6,440 thm	\$ 33.00				0.00	0.00	33.00
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 63.00				0.00	0.00	63.00
Usage Charge - Priority One							
Annual Throughput ≤ 6,440 thm	\$ 0.79622	-	-	0.21981	0.00000	0.00000	1.01603 5/
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.67592	-	-	0.21981	0.00000	0.00000	0.89573 5/
Usage Charge - Non-Priority One							
Annual Throughput ≤ 6,440 thm	\$ 0.79622	-	-	0.00010	0.00000	0.00000	0.79632 5/
Annual Throughput > 6,440 thm and ≤ 64,400 thm	\$ 0.67592	-	-	0.00010	0.00000	0.00000	0.67602 5/
1/ Please see Page No. 21a for rate components.							
2/ Please see Page No. 21b for rate components.							
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.							
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.							
5/ Plus Rider EBS Option 1 or 2 - See Page 21.							

Issued: November 27, 2024

Mark Kempic - President

Effective: December 14, 2024

Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred Fifty-ninth and One Hundred Sixty-fifth Revised Page No. 18

Rate Summary							
Rate per thm							
Commercial / Industrial Rate Schedules > 64,400 therms - 12 Months Ending October	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
Rate LGSS - Large General Sales Service							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 304.32				0.00	0.00	304.32
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,380.38				0.00	0.00	1,380.38
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 3,502.84				0.00	0.00	3,502.84
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 5,448.36				0.00	0.00	5,448.36
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 10,506.98				0.00	0.00	10,506.98
Annual Throughput > 7,500,000 thm	\$ 15,565.61				0.00	0.00	15,565.61
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.52045	0.24446	0.00486	0.21971	0.00000	0.00000	0.98948
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.48659	0.24446	0.00486	0.21971	0.00000	0.00000	0.95562
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.27481	0.24446	0.00486	0.21971	0.00000	0.00000	0.74384
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.24375	0.24446	0.00486	0.21971	0.00000	0.00000	0.71278
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.21874	0.24446	0.00486	0.21971	0.00000	0.00000	0.68777
Annual Throughput > 7,500,000 thm	\$ 0.13017	0.24446	0.00486	0.21971	0.00000	0.00000	0.59920
Rate SDS - Small Distribution Service							
Customer Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 304.32				0.00	0.00	304.32
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 1,380.38				0.00	0.00	1,380.38
Usage Charge:							
Annual Throughput > 64,400 thm and <= 110,000 thm	\$ 0.52045	-	-	-	0.00000	0.00000	0.52045 5/
Annual Throughput > 110,000 thm and <= 540,000 thm	\$ 0.48659	-	-	-	0.00000	0.00000	0.48659 5/
Rate LDS - Large Distribution Service							
Customer Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 3,502.84				0.00	0.00	3,502.84
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 5,448.36				0.00	0.00	5,448.36
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 10,506.98				0.00	0.00	10,506.98
Annual Throughput > 7,500,000 thm	\$ 15,565.61				0.00	0.00	15,565.61
Usage Charge:							
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 0.27481	-	-	-	0.00000	0.00000	0.27481 5/
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 0.24375	-	-	-	0.00000	0.00000	0.24375 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.21874	-	-	-	0.00000	0.00000	0.21874 5/
Annual Throughput > 7,500,000 thm	\$ 0.13017	-	-	-	0.00000	0.00000	0.13017 5/

1/ Please see Page No. 21a for rate components.

2/ Please see Page No. 21b for rate components.

3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.

4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.

5/ Plus Rider EBS Option 1 or 2 - See Page 21.

Columbia Gas of Pennsylvania, Inc.

Canceling Eighty-eighth and Ninety-fourth Revised Page No. 19

Rate Summary							
Rate per thm							
Main Line Service Rate Schedules Commercial / Industrial	Distribution Charge	Gas Supply Charge 1/	Gas Cost Adjustment	Pass-through Charge 2/	State Tax Adjustment Surcharge 3/	Distribution System Improvement Charge (DSIC) 4/	Total Effective Rate
Rate MLSS - Main Line Sales Service							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	0.00	469.34
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	0.00	1,149.00
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	0.00	2,050.00
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	0.00	4,096.00
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	0.00	7,322.00
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	0.24446	0.00486	0.21971	0.00000	0.00000	0.47840
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	0.24446	0.00486	0.21971	0.00000	0.00000	0.51384
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	0.24446	0.00486	0.21971	0.00000	0.00000	0.50779
Annual Throughput > 7,500,000 thm	\$ 0.03355	0.24446	0.00486	0.21971	0.00000	0.00000	0.50258
Rate MLDS - Main Line Distribution Service							
Customer Charge:							
Annual Throughput > 274,000 thm and <= 540,000 thm	\$ 469.34				0.00	0.00	469.34
Annual Throughput > 540,000 thm and <= 1,074,000 thm	\$ 1,149.00				0.00	0.00	1,149.00
Annual Throughput > 1,074,000 thm and <= 3,400,000 thm	\$ 2,050.00				0.00	0.00	2,050.00
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 4,096.00				0.00	0.00	4,096.00
Annual Throughput > 7,500,000 thm	\$ 7,322.00				0.00	0.00	7,322.00
Usage Charge:							
MLS Class I Annual Throughput > 274,000 thm	\$ 0.00937	-	-	-	0.00000	0.00000	0.00937 5/
MLS Class II:							
Annual Throughput > 2,146,000 thm and <= 3,400,000 thm	\$ 0.04481	-	-	-	0.00000	0.00000	0.04481 5/
Annual Throughput > 3,400,000 thm and <= 7,500,000 thm	\$ 0.03876	-	-	-	0.00000	0.00000	0.03876 5/
Annual Throughput > 7,500,000 thm	\$ 0.03355	-	-	-	0.00000	0.00000	0.03355 5/
1/ Please see Page No. 21a for rate components.							
2/ Please see Page No. 21b for rate components.							
3/ The STAS percentage is reflected on Page No. 20 and is applied to the Customer Charge and the Distribution Charge.							
4/ The DSIC percentage is reflected on Page No. 21 and is applied to the Customer Charge and the Distribution Charge.							
5/ Plus Rider EBS Option 1 or 2 - See Page 21.							

Issued: November 27, 2024

Mark Kempic - President

Effective: December 14, 2024

Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred Forty-third and One Hundred Forty-seventh Revised Page No. 20

Other Rates Summary

Rate per thm

Description	Rate \$/ thm	Applicable Rate Schedules
Penalty Credit/Pipeline Refund Passback - Residential	(0.00472) ^{1/}	RSS/RDS/CAP
Penalty Credit/Pipeline Refund Passback - Non-Residential	\$ (0.00103) ^{2/}	SGSS/SGDS-P1/SCD/LGSS/MLSS
Price to Compare for Residential Gas Supply	\$ 0.28331 ^{3/}	RSS
Price to Compare for Commercial Gas Supply	\$ 0.28034 ^{3/}	SGSS (< = 64,400 thms)
State Tax Adjustment Surcharge Percentage	0.000%	Customer and Distribution Charges on all rates
Rate SS - Standby Service	\$ 1.14446	Per therm based on a customer's Maximum Daily Firm Requirement. See Pages 134 - 136 herein for detail.

^{1/} Penalty Credit and Pipeline Refund passback rate of (\$0.00472) effective January 2024-December 2024

^{2/} Penalty Credit and Pipeline Refund passback rate of (\$0.00102) effective January 2024-December 2024 and Penalty Credit and Pipeline Refund passback rate of (\$0.00001) effective October 2024-September 2025

^{3/} Please see Page No. 21c for rate components.

Issued: November 27, 2024

Mark Kempic - President

Effective: December 14, 2024

Columbia Gas of Pennsylvania, Inc.

Canceling Two Hundred Sixteenth and Two Hundred Twenty-seventh Revised Page No. 21

Rider Summary

Riders	Rate	Applicable Rate Schedules
Customer Choice - Rider CC	\$ 0.00010 /thm	RSS/RDS/SGSS/SGDS/SCD/DGDS
Universal Service Plan - Rider USP	\$ 0.08987 /thm	RSS/RDS
Distribution System Improvement Charge - Rider DSIC	0.00%	This percentage is applied to the Distribution Charge and the Customer Charge. See Pages 177-180a for Rider DSIC details.
Elective Balancing Service - Rider EBS:		
Option 1 - Small Customer	\$ 0.01553 /thm	SGDS/SDS
Option 1 - Large Customer	\$ 0.00810 /thm	LDS/MLDS
Option 2 - Small Customer	\$ 0.00697 /thm	SGDS/SDS
Option 2 - Large Customer	\$ 0.00226 /thm	LDS/MLDS
Gas Procurement Charge - Rider GPC	\$ 0.00113 /thm	RSS/SGSS/LGSS/MLSS
Merchant Function Charge - Rider MFC	\$ 0.00409 /thm	RSS
Merchant Function Charge - Rider MFC	\$ 0.00112 /thm	SGSS
Purchased Gas Cost - Rider PGC	Pg. 21a & 21b	Rate Schedules specified on Page 21a & 21b
Energy Efficiency Rider - Rider EE	\$ 0.00304 /thm	RSS/RDS
State Tax Adjustment Surcharge Percentage	0.000%	Customer and Distribution Charges on all rates

Issued: November 27, 2024

Mark Kempic - President

Effective: December 14, 2024

Columbia Gas of Pennsylvania, Inc.

Canceling Sixty-third and Sixty-seventh Revised Page No. 21a

Gas Supply Charge Summary				
Rate per thm				
Rate Schedule	PGCC	Rider GPC	Rider MFC	Total Gas Supply Charge
Rate CAP - Customer Assistance Plan	\$ 0.24333	0.00113	0.00409	0.24855
Rate RSS - Residential Sales Service	\$ 0.24333	0.00113	0.00409	0.24855
Rate SGSS - Small General Sales Service	\$ 0.24333	0.00113	0.00112	0.24558
Rate LGSS - Large General Sales Service	\$ 0.24333	0.00113	-	0.24446
Rate MLSS - Main Line Sales Service	\$ 0.24333	0.00113	-	0.24446

Issued: November 27, 2024

Mark Kempic - President

Effective: December 14, 2024

Columbia Gas of Pennsylvania, Inc.

Canceling One Hundred Sixth and One Hundred Thirteenth Revised Page No. 21b

Pass-through Charge Summary							
Rate per thm							
Rate Schedule	PGDC	PGDC "E" Factor	Capacity Assignment Factor	Pipeline Refund/ Penalty Credits	Rider CC	Rider USP	Total Pass- through
Rate CAP - Customer Assistance Plan	\$ 0.19367	0.02707	-	(0.00472)	-	-	0.21602
Rate RSS - Residential Sales Service	\$ 0.19367	0.02707	-	(0.00472)	0.00010	0.08987	0.30599
Rate SGSS - Small General Sales Service	\$ 0.19367	0.02707	-	(0.00103)	0.00010	-	0.21981
Rate LGSS - Large General Sales Service	\$ 0.19367	0.02707	-	(0.00103)	-	-	0.21971
Rate MLSS - Main Line Sales Service	\$ 0.19367	0.02707	-	(0.00103)	-	-	0.21971
Rate RDS - Residential Distribution Service	\$ 0.19367	0.02707	(0.02990)	(0.00472)	0.00010	0.08987	0.27609
Rate SCD - Small Commercial Distribution (Choice)	\$ 0.19367	0.02707	(0.02990)	(0.00103)	0.00010	-	0.18991
Rate SGDS - Small General Distribution Service	\$ 0.19367	0.02707	-	(0.00103)	0.00010	-	0.21981
Priority One (P1)	-	-	-	-	0.00010	-	0.00010
Non-Priority One (NP1)	-	-	-	-	0.00010	-	0.00010
Rate SDS - Small Distribution Service	\$ -	-	-	-	-	-	-
Rate LDS - Large Distribution Service	\$ -	-	-	-	-	-	-
Rate MLDS - Main Line Distribution Service	\$ -	-	-	-	-	-	-

Issued: November 27, 2024

Mark Kempic - President

Effective: December 14, 2024

Columbia Gas of Pennsylvania, Inc.

Canceling Sixty-third and Sixty-seventh Revised Page No. 21c

Price-to-Compare (PTC) Summary							
Rate per thm							
<u>Customer Class</u>	<u>PGCC</u>	<u>Gas Cost Adjustment</u>	<u>Capacity Assignment Factor</u>	<u>Rider GPC</u>	<u>Rider MFC</u>	<u>Total Price-to-Compare</u>	
Residential	\$ 0.24333	0.00486	0.02990	0.00113	0.00409	0.28331	
Commercial < = 64,400 thm/year	\$ 0.24333	0.00486	0.02990	0.00113	0.00112	0.28034	

Issued: November 27, 2024

Mark Kempic - President

Effective: December 14, 2024

**RULES AND REGULATIONS GOVERNING THE
DISTRIBUTION AND SALE OF GAS (Continued)**

6. Credit - continued

6.2 Deposits

Deposits may be required from customers taking service for a period of less than thirty (30) days, in an amount equal to the estimated gross bill for such temporary period. The estimated annual bill shall be calculated on the basis of the annual bill to the premises at which service is being requested for the prior 12 months, or, if unavailable, a similar premises in close proximity. Deposits required by the Company for Tariff regulated charges shall be based on only those regulated charges. Any customer having secured the return of a deposit shall not be required to make a new deposit unless the service has been discontinued or the customer's credit standing impaired through failure to comply with Tariff provisions.

(1) Residential Deposits

The Company uses a generally accepted credit scoring methodology, in the range of general industry practice, based on an Applicant or Customer's utility payment history. The Company will access one of three major credit reporting agencies that use a commercially recognized credit scoring methodology. The payment history of the applicant or customer that is available to the credit reporting agency determines the credit score.

Deposits for residential service will equal one sixth of the estimated annual bill of the property for which the residential utility service is requested.

A Customer or Applicant that provides self-certification or other income documentation that household income is at or below 150% of the federal poverty level shall not be asked to provide a cash deposit. (C)

(A) When applicable, a deposit for residential service may be required from the following:

1. An Applicant who previously received utility distribution services and was a customer of the Company and whose service was terminated for any of the following reasons:

- (a) Nonpayment of an undisputed delinquent account.
- (b) Failure to complete payment of a deposit, provide a guarantee or establish credit.
- (c) Failure to permit access to meters, service connections or other property of the Company for the purpose of replacement, maintenance, repair or meter reading.
- (d) Unauthorized use of the utility service delivered on or about the affected dwelling.
- (e) Failure to comply with the material terms of a settlement or payment arrangement.
- (f) Fraud or material misrepresentation of identity for the purpose of obtaining utility service.
- (g) Tampering with meters, including, but not limited to, bypassing a meter or removal of an automatic meter reading device or other public utility equipment.
- (h) Violating tariff provisions on file with the commission so as to endanger the safety of a person or the integrity of the delivery system of the public utility.

2. Any residential Applicant or Customer who is unable to establish creditworthiness to the satisfaction of the Company through the use of a generally accepted credit scoring methodology which employs standards for using the methodology that fall within the range of general industry practice. The Company may use other means to determine credit worthiness for commercial and industrial customers.

(C) Indicates Change

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS (Continued)

8. Extensions

8.1 Residential Service Connections

(C)

The Company will install the service line from its main to point of delivery, as defined in the Point of Delivery section of this tariff; provided, however;

- (a) In the territories formerly served under Tariff Gas--Pa. P.U.C. No. 6 and Tariff Gas--Pa. P.U.C. No. 7, the Company will install at its expense the service line from its main to a convenient point approximately one-hundred fifty (150) feet inside the customer's property line, absent any abnormal underground conditions or excessive permitting requirements. (See the description of Territory section of this tariff to identify territory formerly served under Tariff Gas--Pa. P.U.C. No. 6 and Tariff Gas--Pa. P.U.C. No. 7.)
- (b) In rural areas, where service is not available directly from the Company, service may be provided from a transmission or production line. It is the sole discretion of the owner of the transmission or production line to allow service from their facilities to the customer. If connection is allowed, the Company's service connection will consist of a tap on the line and a service valve.

8.2 Capital Expenditure Policy

8.2.1 Residential Distribution Service

The Company, at its discretion, may extend its distribution mains up to a distance of one-hundred fifty (150) feet on any street or highway without cost to an applicant(s), absent any abnormal underground conditions or unusual permitting requirements. When abnormal underground conditions or unusual permitting requirements exist, as determined by the Company, the applicant(s) will be required to pay a refundable cash deposit in an amount determined by the Company.

The applicant(s) will be required to pay a cash deposit to the Company when it is necessary to extend the main line more than one-hundred fifty (150) feet per applicant. The cash deposit will be equal to the difference between the minimum capital investment required to serve the applicant(s)'s gas requirements, excluding the one-hundred fifty (150) foot main allotment per applicant, and the amount of capital that the Company can justify investing in the project, based on the anticipated gas requirements of the applicant(s). The minimum capital investment is the capital expenditure required to serve only the gas requirements requested by the particular applicant(s).

The maximum allowable investment is the amount of capital expenditure which the estimated revenues generated from a proposed project would support and still provide the necessary return to the Company, taking into consideration the estimated additional annual quantities, rate schedule, cost of gas, operating and maintenance expense, interest and taxes.

If the net present value of the project is greater than \$1,000 per applicant, the Company may, at its sole discretion, provide a contribution up to \$1,000 per applicant, to offset installation costs of gas piping incurred by the applicant(s).

(C) Indicates Change

RATE DGDS - DISTRIBUTED GENERATION DISTRIBUTION SERVICE

APPLICABILITY

Throughout the territory served under this Tariff.

AVAILABILITY

Available, at one location, for the distribution requirements of any commercial or industrial customer using distributed generation equipment such as reciprocating engines, gas turbines, microturbines, and fuel cells used for electrical power generation. Service is available when such customer executes a contract with the Company for a period mutually agreed to between the Company and the customer for distribution service in accordance with all terms and conditions of such contract, provided that the Company's facilities are adequate to provide the requested service.

Service under this rate schedule shall not be available to a single customer who is a Priority 1 Customer, as defined in the Service Limitations section of this Tariff, unless such customer also contracts for firm service under Rate SS-Standby Service at a level necessary to meet the portion of daily and seasonal requirements of the facility not covered by installed operable alternative fuel capability.

CHARACTER OF SERVICE

Service furnished pursuant to this rate schedule shall be subject to termination at the Company's discretion based on its inability to distribute such natural gas. The Company may decline to serve a qualified distribution customer if, in the Company's sole discretion, continuation or initiation of distribution service will jeopardize the supply of gas to the Company's firm customers. If service is terminated under this schedule, the Company will attempt to provide service to a customer under an otherwise applicable rate schedule. In the event of termination, the Company will notify the customer as soon as possible.

A Distributed Generation Distribution Service account may be returned to the applicable Sales Service rate if, for a period of at least five (5) consecutive days in one billing cycle, the Company:

- (1) has not received gas supply for the account;
- (2) the account's bank balance is insufficient to cover the consumption or the customer did not have access to its bank balance due to the issuance of an OFO and/or OMO; and
- (3) the customer consumed gas on one or more days during such five (5) day period.

For a non-daily read account, the account may be returned to the applicable Sales Service rate at the end of a billing cycle if the above three conditions are met unless the customer furnishes proof that they did not consume gas on one or more days during such five (5) day period.

RATE

The customers under this rate schedule shall be subject to a Customer Charge and a Distribution Charge. The Distribution Charge may be subject to an escalation clause. (C)

If a potential customer and the Company cannot agree to terms under this rate schedule, the customer may apply to be classified as a customer under any other rate schedule for which the customer would be eligible.

ELECTIVE BALANCING SERVICES RIDER

Distribution Service under this rate schedule may be subject to the provisions of Rider EBS as set forth in this Tariff.

(C) Indicates Change

Issued: November 27, 2024

Mark Kempic
President

Effective: December 14, 2024

**PAGE 144 INTENTIONALLY LEFT BLANK
FOR FUTURE USE**

(C) Indicates Change

**PAGE 145 INTENTIONALLY LEFT BLANK
FOR FUTURE USE**

(C) Indicates Change

RIDER MFC – MERCHANT FUNCTION CHARGE

APPLICABILITY

This Rider shall be applicable to residential customers taking service under Rate Schedules RSS, or CAP (unless an NGS is serving the CAP aggregation) and commercial or industrial customers taking service under Rate Schedule SGSS.

CHARACTER OF RATE

This Rider was established in compliance with the Pennsylvania Public Utility Commission’s Revised Final Rulemaking Order dated June 23, 2011 in Docket No. L-2008-2069114 and is addressed in the PA Code Title 52, § 62.223.

The Merchant Function Charge reflects the cost of uncollectibles associated with natural gas costs billed to applicable customers by the Company.

RATE

The MFC is a component of the Price-to-Compare calculation as described in the Definitions section of this tariff.

The uncollectible expense ratios as specified below and determined in the most recent base rate case are used in the calculation of the MFC rate:

Residential uncollectible expense ratio	1.67927%	(I)
Non-residential uncollectible expense ratio	0.46215%	(I)

The current MFC rates may be found in the Rate Summary pages of this Tariff.

CALCULATION OF RATE

The Rider MFC rate is calculated as follows:

$$\text{MFC} = \text{PGCC} \times \text{the uncollectible expense ratio}$$

where:

PGCC is the current Purchased Gas Commodity Cost as detailed in the Purchased Gas Cost Rider of this tariff.

(D) Indicates Decrease (I) Indicates Increase

RIDER WNA – WEATHER NORMALIZATION ADJUSTMENT

A Weather Normalization Adjustment (WNA) shall be applied to bills of Residential customers under Rate Schedules RSS, RDS, and CAP, for the heating season November through May. The WNA shall continue until a final Order is entered in the Company's first rate case filed after December 14, 2024. The WNA will be applied to November through May billing cycles and shall be calculated as follows:

(C)

$$\text{WNBT} = \text{BLMT} + [(\text{NHDD} / \text{AHDD}) \times (\text{AMT} - \text{BLMT})]$$

$$\text{WNAT} = \text{WNBT} - \text{AMT}$$

$$\text{WNA} = \text{WNAT} \times \text{Distribution Usage Charge}$$

- (a) Weather Normalized Billing Therms (WNBT) will be calculated as the Base Load Monthly Therms (BLMT) added to the product of the Normal Heating Degree Days (NHDD) divided by the Actual Heating Degree Days (AHDD) and the Actual Monthly Therms (AMT) less the Base Load Monthly Therms (BLMT).
- (b) Base Load Monthly Therms (BLMT) are established for each customer using the customer's actual average daily consumption from the billing system, measured in therms, for the two months with the lowest consumption per billing day for the three billing months of July, August and September. The average baseload per day information will be updated annually. If actual BLMT information is not available for the year, the Company will use the most recently available base load information for the premise. If no history is available, the Company shall use the overall base load average for the residential class reflected in the most recent rate case.
- (c) Normal Heating Degree Days (NHDD) shall be updated annually by September 1st using the same methodology established in the Company's most recent Rate Case. NHDD for any given day are based upon the 20 year average for the given day.
- (d) Actual Heating Degree Days (AHDD) are the actual experienced heating degree days for the billing cycle. The degree day data is provided by the National Oceanic and Atmospheric Administration (NOAA). Customers will be assigned to weather stations based on their geographic locations.
- (e) Actual Monthly Therms (AMT) are measured for each customer and billing cycle.
- (f) Actual Monthly Therms (AMT) will be subtracted from the Weather Normalized Billing Therms (WNBT) to compute the Weather Normalized Adjustment Therms (WNAT).
- (g) The WNAT is then multiplied by the residential Distribution Usage Charge to compute the WNA amount that will be charged or credited to each residential customer.
- (h) A 5% deadband shall be effective through the January 2019 cycle billing. The WNA for a billing cycle will apply only if the AHDD for the billing cycle are lower than 95% or higher than 105% of the NHDD for the billing cycle. A billing adjustment will only occur if the variation of AHDD is lower than 95% or higher than 105% of the NHDD for an individual billing cycle. Beginning with the February 2019 cycle billing, the deadband will be 3%. At that time, the WNA for a billing cycle will apply only if the AHDD for the billing cycle are lower than 97% or higher than 103% of the NHDD for the billing cycle. A billing adjustment will only occur if the variation of AHDD is lower than 97% or higher than 103% of the NHDD for an individual billing cycle.

(C) Indicates Change

RIDER WNA –WEATHER NORMALIZATION ADJUSTMENT (Continued)

- (i) Effective through the January 2019 cycle billing, the WNA factor will be calculated by first adjusting the NHDD for the billing cycle by the deadband percentage of 5%. The deadband percentage is multiplied by the NHDD and then added to NHDD for the billing period when the weather is colder than normal (i.e., AHDD>NHDD) or subtracted from NHDD for the billing period when the weather is warmer than normal (i.e., AHDD<NHDD). Beginning with the February 2019 cycle billing, the WNA factor will be calculated by first adjusting the NHDD for the billing cycle by the deadband percentage of 3%. The deadband percentage is multiplied by the NHDD and then added to NHDD for the billing period when the weather is colder than normal (i.e., AHDD>NHDD) or subtracted from NHDD for the billing period when the weather is warmer than normal (i.e., AHDD<NHDD).
- (j) The Company will file weather normalization information with the Commission annually by October 1st.

The Purchased Gas Cost shall be applied to actual (or non-adjusted) sales therms.

RIDER EE - ENERGY EFFICIENCY RIDER (Continued)

ANNUAL RECONCILIATION

(C)

Any over or under collection at the end of the plan period shall be recovered or refunded either through a subsequent EE Plan approved by the Commission or through continuation of the EE Rider until full recovery or refunding has occurred.

Within 30 days following the end of the reconciliation period, the Company shall file with the Commission data showing the reconciliation of actual revenues received under this Rider and actual recoverable costs incurred for the preceding twelve months ended December. The resulting over/undercollection (plus interest calculated at 6% annually) will be reflected in the annual rate adjustment to be effective April 1 and will be filed with the Commission at least ten (10) days prior to the effective date.

ANNUAL UPDATES

(C)

The EE Rider will be updated annually to be effective January 1 of each year and will be filed with the Commission at least ten (10) days prior to the effective date. The Company reserves the right to make an interim reconciliation filing to adjust the EE Rider.

(C) Indicates Change

STATE TAX ADJUSTMENT SURCHARGE

There shall be added to the non-Purchased Gas Cost portion of charges for gas service under all of the Company's rate schedules contained in this Tariff unless otherwise specified below, a surcharge of (0.0000%). (I)

The above surcharge will be recomputed, using the elements prescribed by the Commission:

- (a) Whenever any of the tax rates used in calculation of the surcharge are changed;
- (b) Whenever the utility makes effective an increase or decrease in base rates, exclusive of Purchased Gas Cost rates and applicable Rider rates;
- (c) And by March 31, 1971 and every year thereafter.

The above new recomputation will be submitted to the Commission within ten (10) days after the occurrence of the event or date which occasioned such recomputation. If the recomputed surcharge is less than the one in effect the utility will, and if the recomputed surcharge is more than the one then in effect, the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be ten (10) days after filing.

Any charges billed under Rate Schedules CDS, DGDS, EGDS or NCS or charges flexed in accordance with the Flexible Rate Provisions contained in Tariff Rule 20 shall not be subject to the State Tax Adjustment Surcharge.

RIDER DSIC - DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply consistent with the Commission Order dated March 14, 2013 at Docket No. P-2012-2338282, approving the DSIC.

(D)

GENERAL DESCRIPTION

Purpose

To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Utility with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

Eligible Property

The DSIC-eligible property will consist of the following:

- Piping (account 376);
- Couplings (account 376);
- Gas services lines (account 380) and insulated and non-insulated fittings (account 378);
- Valves (account 376);
- Excess flow valves (account 376);
- Risers (account 376);
- Meter bars (account 382);
- Meters (account 381);
- Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities; and
- Other related capitalized costs.

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

**Re: Supplement No. 388 to Columbia Gas
of Pennsylvania, Inc. Tariff Gas Pa. P.U.C.
No. 9; Docket Nos. R-2024-3046519, et al.**

Attachment A

COLUMBIA GAS OF PENNSYLVANIA, INC.
COMPUTATION OF CHANGE IN RATE PURSUANT TO SECTION 1307(f)
APPLICATION PERIOD: OCTOBER, 2024 THROUGH SEPTEMBER, 2025

Line No.	Description	Amount
		(1)
1	<u>Purchased Gas Commodity Cost</u>	\$
2	Commodity Cost of Gas (Exhibit 1-B, Schedule 1)	94,236,495
3	Projected tariff sales for the twelve billing periods of	
4	October, 2024 through September, 2025	<u>387,281,269</u> Therms
5	PGCC (Line 2/Line 4)	0.24333
6	<u>Commodity (Over)/Under Collection</u>	
7	Commodity E-Factor	
8	(Exhibit No. 1-E)	1,881,265
9	Projected sales for the twelve billing periods of	
10	October, 2024 through September, 2025	<u>387,281,269</u> Therms
11	Commodity E-Factor (Line 8/ Line 10)	0.00486
12	<u>Purchased Gas Demand Cost</u>	
13	Demand cost of gas (Exhibit 1-B, Schedule 1)	93,557,689
14	Less: Purchased Gas Demand recovered under Rate SS	
15	(Exhibit 1-A, Schedule 2, Sheet 2)	750,537
16	Less: Purchased Gas Demand Cost allocated to Rates LTS, STS,	
17	SGS-TS and MLS (Exh 1-A, Sch 2, Page 3)	<u>0</u>
18	Subtotal (Line 13 - Line 15 - Line 17)	92,807,152
19	Projected sales for the twelve billing periods of	
20	October, 2024 through September, 2025	<u>465,086,925</u> Therms
21	PGDC Rate prior to Capacity Release Credit (Line 18 / Line 20)	0.19955
22	Off System Sales and Capacity Release Credit	<u>(0.00588)</u>
23	PGDC Rate	0.19367
24	<u>Demand (Over)/Under Collection</u>	
25	Demand E- Factor	
26	(Exhibit No. 1-E)	12,588,335
27	Projected sales for the twelve billing periods of	
28	October, 2024 through September, 2025	<u>465,086,925</u> Therms
29	Demand E-Factor (Line 26 / Line 28)	0.02707
30	<u>Total Purchased Gas Cost</u>	
31	PGCC Rate (Line 5)	0.24333
32	PGDC Rate (Line 23)	<u>0.19367</u>
33	PGC Rate	0.43700
34	Currently effective PGC	<u>0.47442</u>
35	Increase (Decrease) in PGC	(0.03742)
36	<u>Net (Over) Under Collection</u>	
37	Commodity E-Factor (Line 11)	0.00486
38	Demand E-Factor (Line 29)	<u>0.02707</u>
39	E-Factor	0.03193
40	Currently effective E-Factor	<u>0.00722</u>
41	Increase (Decrease) in E-Factor	0.02471
42	PGC Rate	0.43700
43	E-Factor	<u>0.03193</u>
44	Total Rate	0.46893
45	Currently effective Rate	<u>0.48164</u>
46	Increase (Decrease) in Rate	(0.01271)

1_/ Includes 77,805,656 Therm Transportation Quantities for the Company's Choice Program

**Re: Supplement No. 388 to Columbia Gas
of Pennsylvania, Inc. Tariff Gas Pa. P.U.C.
No. 9; Docket Nos. R-2024-3046519, et al.**

Attachment B

Columbia Gas of Pennsylvania, Inc.

Derivation of Rider USP Surcharge Rate
Effective October 1, 2024

Line No.	Description	Amount
1	<u>Current CAP Enrollment</u>	
2	Enrolled Customers	19,630
3	Average Consumption - Thm	1,234
4	Revenues Billed	\$ 38,210,410
5	Customer Payments	<u>\$ (13,662,480)</u>
6	Discount for Current Customers (Line 4 + Line 5)	<u>\$ 24,547,930</u>
7	<u>Projected CAP Enrollment</u>	
8	Estimated Enrollment	-
9	Average Consumption - Thm	1,234
10	Revenues Billed	\$ -
11	Customer Payments	<u>\$ -</u>
12	Discount for Projected Additional Enrollment (Line 10 + Line 11)	<u>\$ -</u>
13	<u>RATE DERIVATION:</u>	
14	CAP Total Customer Discounts (Line 6 + Line 12)	\$ 24,547,930
15	CAP Pre-Program Arrearages	\$ 2,202,944
16	CAP Application Fees	\$ 400,000
17	CAP Administrative Costs	\$ 400,000
18	Low Income Usage Reduction Program (LIURP)	\$ 6,015,658
19	WarmWise Audits and Rebates	\$ 1,000,000
20	Emergency Repair Fund	\$ 1,000,000
21	2023 Rider USP Overcollection	^{1/} \$ (6,137,857)
22	Interest on 2023 Overcollection	^{1/} \$ (529,689)
23	Reconciliation of prior year Over/Undercollection	^{1/} \$ (733,514)
24	Excess Shortfall and Pre-Program Arrears	^{1/} \$ (73,412)
25	Total Discount to be Recovered (SUM Lines 14-24)	<u>\$ 28,092,060</u>
26	Rate Determinants Thm	^{2/} <u>312,570,882</u>
27	Rider USP Rate per Thm (Line 25 / Line 26)	<u>\$ 0.08987</u>

^{1/} Reconciliation Factor (\$7,474,472)/312,570,882 = \$(0.02391)

^{2/} Based on the volumes reflected in Columbia's October 2024 PGC filing.

**Re: Supplement No. 388 to Columbia Gas
of Pennsylvania, Inc. Tariff Gas Pa. P.U.C.
No. 9; Docket Nos. R-2024-3046519, et al.**

Attachment C

COLUMBIA GAS OF PENNSYLVANIA, INC.
Calculation of Merchant Function Charge - Tariff Supplement No. 388

Rate Schedules RSS - Residential

<u>Component</u>	<u>Rate</u>	<u>Reference</u>
Commodity PGCC	0.24333	Exhibit 1-A, Schedule 1, Sheet1, Line 5
Uncollectible Expense Ratio	<u>1.67927%</u>	
Rider MFC	0.00409	Tariff Page 21c

Rate Schedules SGSS - Commercial

<u>Component</u>	<u>Rate</u>	<u>Reference</u>
Commodity PGCC	0.24333	Exhibit 1-A, Schedule 1, Sheet1, Line 5
Uncollectible Expense Ratio	<u>0.46215%</u>	
Rider MFC	0.00112	Tariff Page 21c

VERIFICATION

I, Ribeka S. Danhires, Manager of Rates & Regulatory Service for Columbia Gas of Pennsylvania, Inc., hereby state that the facts above set forth are true and correct (or are true and correct to the best of my knowledge, information and belief) and that I expect to be able to prove the same at a hearing held in this matter. I understand that the statements made herein are made subject to the penalties of 18 Pa. C.S. § 4904 (relating to unsworn falsification to authorities).

Date: 11/27/2024



Ribeka S. Danhires
Ribeka S. Danhires
Manager of Rates & Regulatory Service
Columbia Gas of Pennsylvania, Inc.

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL

Steven C. Gray, Esquire
Rebecca Lyttle
Office of Small Business Advocate
555 Walnut Street
1st Floor, Forum Place
Harrisburg, PA 17101-1923
sgray@pa.gov
relyttle@pa.gov
Counsel for OSBA

Joseph L. Vullo, Esq
Burke Vullo Reilly Roberts
1460 Wyoming Avenue
Forty Fort, PA 18704
jlvullo@bvrrlaw.com
Counsel for Pennsylvania
Weatherization Providers
Task Force

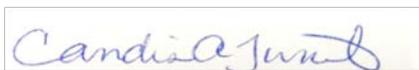
Scott B. Granger, Esquire
Bureau of Investigation & Enforcement
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120
sgranger@pa.gov
Counsel for I&E

Ria M. Pereira, Esq.
Elizabeth R. Marx, Esq.
John W. Sweet, Esq.
Lauren N. Berman, Esq.
Pennsylvania Utility Law Project
118 Locust Street
Harrisburg, PA 17101
pulp@pautilitylawproject.org

Melanie J. El Atieh
Christy M. Appleby
Harrison Breitman
Emily Farren
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923
melatieh@paoca.org
cappleby@paoca.org
hbreitman@paoca.org
efarren@paoca.org

Whitney E. Snyder
Thomas J. Sniscak
Phillip D. Demanchick Jr.
Hawke McKeon & Sniscak, LLP
100 N. 10th Street
Harrisburg, PA 17101
wesnyder@hmslegal.com
tjsniscak@hmslegal.com
pddemanchick@hmslegal.com
Counsel for PSU

Date: November 27, 2024



Candis A. Tunilo