



UGI Utilities, Inc.  
1 UGI Drive  
Denver, PA 17517

Paul J. Szykman  
Chief Regulatory Officer

November 27, 2024

**VIA ELECTRONIC FILING**

Ms. Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

Re: **UGI Utilities, Inc. – Gas Division; Docket No. R- 2024-3048828;  
Purchased Gas Cost Compliance Filing Including Quarterly Adjustment;  
Supplement No. 54 to Tariff UGI Gas - Pa. P.U.C. No. 7 and Pa. P.U.C. No. 7S;  
Effective December 1, 2024**

Dear Secretary Chiavetta:

On behalf of UGI Utilities, Inc. – Gas Division (“UGI”), please find enclosed for filing the above-referenced tariff supplement, including supporting schedules, in compliance with 52 Pa. Code 53.64(i)(5)(iii) and the Commission’s Order entered October 10, 2024, at Docket No. R-2024-3048828. Supplement No. 54 incorporates the tariff changes resulting from UGI’s annual 1307(f) PGC proceeding, docketed at R-2024-3048828. These changes result in a PGC rate increase of \$1.1022 per Mcf, an increase in the Universal Service Program Rider Rate of \$0.1077 per Mcf, as well as a decrease in the residential Energy Efficiency and Conservation Rider Rate of \$0.0193 per Mcf. These rate changes combined result in an estimated bill increase of approximately 9.4% for UGI’S typical residential heating customer.

In addition, the Gas Delivery Enhancement Rider rate, applicable to DS and LFD customers, will not change in accordance with the Commission’s Order entered August 31, 2017, at Docket No. R-2017-2602301.

Finally, the Monthly Balancing Service rate has been decreased by \$0.0141 per Mcf for Rate DS and IS customers, \$0.0085 per Mcf for Rate LFD customers and \$0.0072 per Mcf for Rate XD (Firm Service) customers. These changes were made in accordance with the Commission’s Order entered September 15, 2022 at Docket No. R-2021-3030218.

Ms. Rosemary Chiavetta  
UGI Utilities, Inc. – Gas Division – Quarterly PGC  
November 27, 2024  
Page 2

Copies of this filing have been served per the attached certificate of service. If you need any further information concerning this filing, please contact Tracy Hazenstab – Sr. Manager - Utility Rates either by phone at (814) 574-4168 or by email at [thazenstab@ugi.com](mailto:thazenstab@ugi.com).

Sincerely,

DocuSigned by:  
  
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Paul J. Szykman

Enclosures: Supplement No. 54 to UGI Gas - Pa. P.U.C. No. 7 and Pa. P.U.C. No. 7S  
Supporting Documentation

cc: Service List

**CERTIFICATE OF SERVICE**

I hereby certify that I have, this 27<sup>th</sup> day of November, 2024, served a true and correct copy of the foregoing document in the manner and upon the persons listed below in accordance with requirements of 52 Pa. Code §1.54 (relating to service by a participant):

**VIA E- MAIL:**

Patrick M. Cicero, Esquire  
Office of Consumer Advocate  
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Forum Place, 5<sup>th</sup> Floor  
Harrisburg, PA 17101-1921  
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DocuSigned by:



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Paul J. Szykman

**UGI UTILITIES, INC. - GAS DIVISION**  
**GAS TARIFF**  
**INCLUDING THE GAS SERVICE TARIFF NO. 7**  
**AND**  
**THE CHOICE SUPPLIER TARIFF NO. 7S**

Rates and Rules  
Governing the  
Furnishing of  
Gas Service and Choice Aggregation Service  
in the  
Territory Described Herein

Issued: November 27, 2024

Effective for service rendered on  
and after December 1, 2024. Issued  
in accordance with the Commission's  
Order entered October 10, 2024 at  
Docket No. R-2024-3048828.

Issued By:

Paul J. Szykman  
Chief Regulatory Officer  
1 UGI Drive  
Denver, PA 17517

<https://www.ugi.com/tariffs>

# **NOTICE**

This tariff makes changes, increases and decreases to existing rates (see Page 2).

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**  
(Page Numbers Refer to Official Tariff)

Rider B - Purchased Gas Costs, Page 52

- The Annual C-Factor has increased.
- The Annual E-Factor has increased.
- The Total Purchased Gas Cost rate has increased.

Section 15, Price to Compare, Page 57

- The Annual C-Factor has increased.
- The Annual E-Factor has increased.
- The Merchant Function Charge has increased.
- The Price to Compare Charge has increased.

Rider F - Universal Service Program Rider, Page 58

- The Universal Service Program Rider rate has increased.

Rider G - Energy Efficiency and Conservation Rider, Page 60

- The Energy Efficiency and Conservation Rider rate has decreased for Rate Schedules R/RT and DS and increased for Rate Schedules N/NT and LFD.

Section 22, General Terms for Delivery Service for Rates DS, LFD, XD, and IS, Page 75

- The retainage rate has increased.

Rate MBS, Monthly Balancing Service, Page 98(a)

- Rates DS/IS, LFD and XD have decreased.

**UGI Gas - Choice Supplier Tariff No. 7S**

Cover Page, UGI Utilities, Inc. - Gas Division - Gas Choice Supplier Tariff

- Issuance and effective dates are updated.

Section 5.1, Operational Requirements, Page 116

- The retainage rate has increased.

Section 7.3, - Nomination Procedure, Pages 118 and 120

- Peak Day allocation percentages are updated.

**RULES AND REGULATIONS**

**11. RIDER B - Continued**

**SECTION 1307(F) PURCHASED GAS COSTS**

The amount retained by the Company will be an incentive to pursue additional sales and will be treated below the line for ratemaking purposes. For purposes of calculating this margin, the cost of gas will be equal to the monthly average commodity cost of gas plus variable transportation costs to deliver the gas to the off-system customer. The monthly average commodity cost of gas shall be defined as the monthly average commodity cost of gas purchases for all supplies scheduled at the beginning of the month; provided, however, that if an additional unscheduled purchase is made during the month specifically for an off-system sale, such purchase shall be considered to be the gas used to make the off-system sale and the commodity cost of such purchase will be assigned to off-system sales up to the volume of the purchase.

Filing with the PUC: Audit, Rectification

The Company's annual reconciliation statement shall be submitted to the Commission by May 1 of each year, or such other time as the PUC may prescribe.

Quarterly Adjustments

When making the December 1, March 1, June 1 and September 1 quarterly C-factor adjustments, the Company will refund or recover all actual and projected incremental over or under collections from December 1 through November 30 over either remaining PGC year sales volumes or annual PGC year sales volumes, however the March 1 adjustment for projected over or under collections shall only utilize the remaining PGC year sales volumes. Any quarterly PGC rate change on December 1, March 1 and June 1 will be capped at 25% of the then-current PGC rate, with any amounts above this cap being brought forward for inclusion in the calculation of subsequent quarterly C-factor adjustments. Any quarterly PGC rate change on September 1 will be capped at 15% of the then-current PGC rate, with any amounts above this cap being brought forward for inclusion in the calculation of subsequent quarterly C-factor adjustments. The Company is authorized, at its sole discretion, to waive the quarterly cap on rate decreases only.

Rider B - Purchased Gas Cost (Mcf)

Annual C-Factor	\$ 5.4584	(I)
Annual E-Factor	\$ 0.1697	(I)
Total Purchased Gas Cost	<u>\$ 5.6281</u>	(I)

**(I) Indicates Increase**

**RULES AND REGULATIONS**

**15. PRICE TO COMPARE**

The Price to Compare ("PTC") is composed of the Annual C-Factor, Annual E-Factor, Gas Procurement Charge and Merchant Function Charge. The PTC rate will change whenever any components of the PTC change. The current PTC rate is detailed below:

Price to Compare

	<b>Rate R (CCF)</b>	<b>Rate N (MCF)</b>	
Annual C-Factor	\$ 0.54584	\$ 5.4584	<b>(I)</b>
Annual E-Factor	\$ 0.01697	\$ 0.1697	<b>(I)</b>
Gas Procurement Charge	\$ 0.00660	\$ 0.0660	
Merchant Function Charge	\$ 0.01278	\$ 0.0248	<b>(I)</b>
Total Price to Compare	<u>\$ 0.58219</u>	<u>\$ 5.7189</u>	<b>(I)</b>

**(I) Indicates Increase**

**RULES AND REGULATIONS****16. RIDER F****UNIVERSAL SERVICE PROGRAM**APPLICABILITY AND PURPOSE

This Rider shall be applicable to all residential customers except customers in the Company's Customer Assistance Program ("CAP"). This Rider has been established to recover costs related to the Company's Universal Service and Conservation Programs, excluding internal administrative costs.

RATE

In addition to the charges provided in this tariff, an amount shall be added to the otherwise applicable charge for each MCF of sales volumes or distribution volumes distributed by the Company to customers receiving service under Rate Schedules R and RT.

The USP rate: \$0.5770/Mcf

**(I)**CALCULATION OF RATE

The Rider USP rate shall be calculated to recover costs for the following programs: Low Income Usage Reduction Program (LIURP); Customer Assistance Program (CAP); Hardship Funds; and any other replacement or Commission-mandated Universal Service Program or low-income program that is implemented during the period that the Rider is in effect.

LIURP costs will be calculated based on the projected number of Level 1 income homes to be weatherized. Hardship Fund costs will be calculated on the projected level of an allocated share of administrative funds incurred by the UGI Operation Share Energy Fund.

CAP costs will be calculated to include

- 1) the projected CAP credit
- 2) projected CAP customer application and administrative costs; and
- 3) projected CAP pre-program arrearage forgiveness.

CAP Credit shall be defined as the difference between the total calculated Rate R bill, excluding Rider USP, and the CAP bill and an adjustment for unearned credit amounts based upon the current discounts at normalized annual volumes of the then-current CAP participants and the projected CAP Credit for projected customer additions to CAP during the period that the CAP Rider rate will be in effect at the average discount of current CAP participants at normalized annual volumes.

**(I) Indicates Increase**

**RULES AND REGULATIONS**

**17. RIDER G**

**ENERGY EFFICIENCY AND CONSERVATION RIDER**

Applicability and Purpose

The Energy Efficiency and Conservation Rider ("EEC Rider") shall recover costs related to the Company's Energy Efficiency and Conservation Plan ("EECP"). The EEC Rider shall be computed separately for each of the following four customer classes:

1. Residential customers served under Rate Schedules R/RT,
2. Non-Residential customers served under Rate Schedules N/NT,
3. Non-Residential customers served under Rate Schedule DS, and
4. Non-Residential customers served under Rate Schedule LFD.

EEC Rider Rate:

Rate R/RT	\$0.1808/Mcf	(D)
Rate N/NT	\$0.0361/Mcf	(I)
Rate DS	\$0.0888/Mcf	(D)
Rate LFD	\$0.0346/Mcf	(I)

The EEC Rider shall be subject to the State Tax Adjustment Surcharge.

Calculation

The EEC Rider shall be determined as follows:

1. Costs to be recovered shall include Company incurred costs to implement its Commission approved EECP during each plan year (October 1<sup>st</sup> through September 30<sup>th</sup>) (Plan Year), including all costs incurred to develop and administer the Company's EECP.
2. The Residential EEC Rider shall be calculated in accordance with the formula below and shall be rounded to the fourth decimal:

$$\text{Residential EEC Rider} = (\text{Cr} / \text{Sr}) - (\text{Er} / \text{Sr}) \text{ where}$$

Cr = Projected Residential EECP

Costs. Sr = Projected Residential  
Class Sales.

Er = Net over or under collection of the Residential EEC Rider resulting from the difference between the EEC Rider revenues received and the EECP costs incurred.

(I) Indicates Increase

(D) Indicates Decrease

**RULES AND REGULATIONS****22. GENERAL TERMS FOR DELIVERY SERVICE FOR RATE SCHEDULES DS, LFD, XD, AND IS  
Effective November 1, 2020 - Continued**

- (i) Recognition of Supplies. Volumes transported on behalf of the Customer will be recognized in the Customer's current billing month based on nominated or scheduled volumes information and may be adjusted after notification is received from the pipeline supplier(s) of the volumes transported on behalf of the Customer. Volumes scheduled shall be determined on the basis of best available actual or confirmed pipeline and/or Company information at the time of billing.
- (j) Unless otherwise negotiated under Rate XD, the Company shall retain for Company use gas, and lost and unaccounted for gas, 1.3% of the total volume **(I)** of gas delivered into its system for the Customer's account.

**22.2 Balancing and No-Notice Service.**

- (a) Each Customer shall use best efforts to balance purchases, deliveries and receipts of gas at all times. Except as specified in 22.1(f), for the purposes of balancing excess deliveries and shortfalls and purchasing services under Rates NNS and MBS, Billing Pools may be treated as a single entity. Subject to the terms and conditions set forth below, the Company shall provide no-notice and monthly balancing services under Rate Schedules NNS and MBS. Service under Rate Schedules NNS and MBS is available only for inadvertent fluctuations, limited by the terms and conditions of each Rate Schedule, and is not available to speculate as to fuel prices or otherwise to permit imbalances which reasonably could have been avoided. In the event the Customer fails to use best efforts to balance deliveries and receipts, or otherwise misuses no-notice or balancing services as determined by the Company in its sole discretion, Section 22.4 shall apply for the period of such default or misuse.
- (b) Daily Balancing. The Company shall allow Customer's daily demand to inadvertently vary from daily scheduled deliveries by +/-4.5% without imposing Daily Balancing Charges, provided the total daily quantity taken does not exceed Customer's Daily Firm Requirement, MDQ or otherwise specified contract demand limit. Daily imbalances in excess of the +/-4.5% tolerance, unless otherwise provided by service elected under Rate NNS, shall be assessed a Maximum Daily Excess Balancing Charge in accordance with Section 22.4 under Critical Day and Non-Critical Day criteria unless otherwise specified in Customer's contract, in addition to the charges specified in Rates DS, LFD, XD and IS, on all such quantities.
- (c) Imbalance Resolution. Customer's monthly imbalances will be calculated at the end of each billing period to determine if any overdelivery (excess) or underdelivery (shortfall) condition exists for volumes scheduled versus volumes metered. If the Customer is determined to be in an imbalance condition, and has not elected service under Rate MBS or has exceeded the 10% imbalance allowance provided under Rate MBS, then the Company shall sell and the Customer shall buy, subject to the 5 percent limitation under Rate MBS, any shortfall amount according to the following cash-out pricing:

**(I) Indicates Increase**

UGI UTILITIES, INC. - GAS DIVISION

**RATE MBS - Continued**

**MONTHLY BALANCING SERVICE**

MONTHLY RATE TABLE

Monthly Transportation Volume

Rate DS/IS	\$0.0115/Mcf x Monthly Billed Volumes	<b>(D)</b>
Rate LFD	\$0.0069/Mcf x Monthly Billed Volumes	<b>(D)</b>
Rate XD	\$0.0058/Mcf x Monthly Billed Volumes	<b>(D)</b>

The Company will update the average monthly imbalance utilized in the development of Rate MBS charges annually with the actual average monthly imbalance for the 12-month period ending September to determine the new Rate MBS charges effective December 1 each year. The Company shall include the new Rate MBS charges as part of its annual PGC compliance filing.

**(D) Indicates Decrease**

**UGI UTILITIES, INC. - GAS DIVISION**  
**GAS CHOICE SUPPLIER TARIFF NO. 7S**

Rates and Rules  
Governing the  
Furnishing of  
Gas Aggregation Service

Issued: November 27, 2024

Effective for service rendered on and  
after December 1, 2024. Issued in  
accordance with the Commission's  
Order entered October 10, 2024 at  
Docket No. R-2024-3048828.

Issued By:

Paul J. Szykman  
Chief Regulatory Officer  
1 UGI Drive  
Denver, PA 17517

<https://www.ugi.com/tariffs>

# NOTICE

This supplement makes increases and changes to existing rates (see page 2).

**RULES AND REGULATIONS****5. OPERATIONAL REQUIREMENTS**

- 5.1 Daily Delivery Requirements. The Company will communicate to each Choice Supplier a Daily Delivery Requirement (DDR). The DDR will be the required amount of gas to be delivered for the indicated date for each Choice Supplier's pool of customers served under Rate Schedules RT and NT and may specify the required points of delivery. The DDR includes a volume of gas that the Company will retain for Company use gas, and lost and unaccounted for gas, equal to 1.3% of total volume of gas delivered into its system for the Customer's account. Choice Suppliers who fail to deliver their DDR will be subject to penalties and imbalance charges as outlined in Rate AG. **(I)**
- 5.2 Daily Flow Directive. An order issued by the Company to address system management issues including actions necessary to comply with statutory directives and obligations. DFDs will be communicated to affected Customers or NGSs via e-mail if the Customer or NGSs prefer to receive notice in this manner and provide a valid e-mail address, or if no such preference is expressed, either electronically, by telephone, through the use of the media or by an alternate mutually agreed upon method between the Company and the Customer or NGS. DFD notices shall include an explanation of the cause of the DFD. Customers and NGSs must provide the Company with a 24-hour contact for DFDs. Failure to comply with a DFD may result in the Customer or NGS being assessed the penalty charge set forth in Section 22.4 of the Company's Gas Service Tariff.
- 5.3 Operational Flow Orders. A directive issued by the Company that is reasonably necessary to alleviate conditions that threaten the operational integrity of the Company's system, including actions necessary to comply with statutory directives and obligations. OFOs will be communicated as soon as reasonably practical to affected Customers or NGSs via e-mail if the Customer or NGSs prefer to receive notice in this manner and provide a valid e-mail address, or if no such preference is expressed, either electronically, by telephone, through the use of the media or by an alternate mutually agreed upon method between the Company and the Customer or NGS. OFO notices shall include an explanation of the cause of the DFD. Customers and NGSs must provide the Company with a 24-hour contact for OFOs. Failure to comply with an OFO may result in the Customer or NGS being assessed the penalty charge set forth in Section 22.4 of the Company's Gas Service Tariff.
- 5.4 POR Volumetric Eligibility Requirements for Rate NT. All Rate NT Customers with annual usage of 1,000 Mcf or less will be eligible for inclusion into a POR program.

**(I) Indicates Increase**

**RULES AND REGULATIONS****7. NOMINATION PROCEDURE**

- 7.1 Customer Choice Nomination Procedure. The Nomination Procedure specifies requirements for nominating, scheduling, balancing, and communicating information relating to Choice Supplier's gas deliveries for customers served under Rates RT and NT.
- 7.2 Contact Persons. A list of Company contact persons will be posted on the Company's Web Site, located at [https://ugi.outsystemsenterprise.com/UGIContacts\\_FO/](https://ugi.outsystemsenterprise.com/UGIContacts_FO/), or its successor, along with their department affiliation, email address, and telephone number.
- 7.3 Mandatory Assignment. As used in this tariff the term "Firm Commodity Supply Alternative" shall mean a Company purchase of natural gas, delivered directly to its distribution system or at points along Company pipeline capacity routes (Commodity Delivery Points), constituting a component of Company's PGC supply portfolio and an alternative to pipeline capacity contracts upstream of the Commodity Delivery Points or other firm sources of PGC supply. Firm Commodity Supply Alternative contractual arrangements may require the payment of demand charges or minimum take requirements. Except as provided below, Choice Supplier shall be required to accept releases of Company pipeline capacity combined with bundled city gate sales and, as applicable, peaking sales of gas from Company and sales of gas associated with Firm Commodity Supply Alternative arrangements, in accordance with the following assignments:

A monthly release of interstate pipeline capacity or allocation of Firm Commodity Supply Alternative in an amount equal to thirty-seven percent (37%) of the Peak (C) Day Delivery Requirement ("PDDR") of the Choice Customers served by the Choice Supplier during the month shall be released or allocated at a price equal to the projected weighted average demand cost of all PGC capacity, storage, peaking and Firm Commodity Supply Alternative assets, divided by 0.245. Effective November 1, (C) 2020, to the extent the full Firm Commodity Supply Alternative is not fully nominated by Choice Supplier to satisfy its DDR, the remaining daily quantity may be nominated to a non-Choice transportation customer or pool of non-Choice transportation customers.

The Company shall also provide Choice Suppliers with a must-take Monthly Bundled Sale Quantity ("MBSQ") during each winter month of November through March, and the Choice Supplier would be permitted to nominate and purchase gas at the Company's city gates throughout each winter month, subject to the Maximum Daily Quantity ("MDQ") limits, up to the MBSQ. The MDQ equals twenty-five percent (C) (25%) of the PDDR of the Choice Customers served by the Choice Supplier during the month multiplied by the percentage shown on the Company's Energy Management website. The minimum daily quantity is zero. Choice Suppliers are required to nominate to the Company a daily quantity for bundled sales no later than 2:00 P.M. Eastern Prevailing Time on each Intercontinental Exchange ("ICE") trading day for deliveries applicable to the ICE flow dates. If no nomination is received, the nomination quantity would default to zero. The Company reserves the right to issue Operational Flow Orders ("OFO") that can modify the daily bundled sale MDQ or require certain levels of deliveries from the released firm transportation contracts. These OFOs would be issued for operational reasons only. MBSQs would be based on the Company's storage withdrawal plan, to be updated annually, and communicated as a percentage of each Choice Supplier's pre-month normalized

**(C) Indicates Change**

**RULES AND REGULATIONS****7. NOMINATION PROCEDURE - CONTINUED**

In addition to the bundled sales described above, Choice Suppliers shall be required to purchase from Company a separate bundled sale on peak days ("Peaking Sale") equal to an amount up to thirty-eight percent (38%) of the PDDR of the Choice Customers served by the Choice Supplier during the month. The Peaking Sale would be made on winter days when the Choice Supplier's DDR exceeds the sum of the released firm capacity and the MDQ associated with the bundled sale. The Peaking Sale quantity would be the difference of the Choice Supplier's DDR minus the sum of the released firm capacity and the MDQ associated with the bundled sale. The Peaking Sale price would be based on the commodity cost of the Company's peaking services. If weather conditions cause the Choice Supplier's DDR to exceed the Choice Supplier's PDDR, the Choice Supplier would be responsible for arranging for supplies to meet the additional delivery requirements for its Choice Customers. (C)

Also in addition to the bundled sales described above, to the extent Company's design cold PGC supply portfolio includes Firm Commodity Supply Alternative contractual arrangements containing minimum take requirements, Choice Supplier shall also be required to make monthly purchases of natural gas from Company in an amount and at the commodity price Company would have been required to pay under the Firm Commodity Supply Alternative contractual arrangements had the Choice Customers projected to be served by the Choice Supplier during the month received PGC service. To the extent Company's design cold PGC supply portfolio includes Firm Commodity Supply Alternative contractual arrangements not containing minimum take requirements, Choice Supplier may elect on a month-to-month basis to make monthly bundled city gate purchases of natural gas from Company in an amount and at the commodity price Company would have been required to pay had the Choice Customers projected to be served by the Choice Supplier during the month received PGC service, provided, however, that nothing in this section shall preclude the Company from issuing OFOs requiring additional purchases of natural gas in accordance with the provisions of Section 5.3 of this tariff.

- 7.4 Capacity Recall. All capacity assigned, released or transferred by Company is subject to recall, or in the event:
- a. A Choice Supplier is disqualified as an approved Choice Supplier on Company's system; or
  - b. The amount of capacity assigned, release or otherwise transferred is no longer required to serve the Choice Supplier's Pool; or
  - c. The Choice Supplier fails to comply with Section 4 of this tariff (Supplier Obligations) and the capacity is required by the Company or PUC approved Supplier of Last Resort to meet its firm commitments; or
  - d. The capacity is needed to protect the Company's gas distribution system integrity or meet the Company's public utility obligations.

**(C) Indicates Change**

**UGI Utilities, Inc. - Gas Division  
Rider B - Purchased Gas Cost (PGC) Rates  
Effective December 1, 2024**

**Supporting Documentation**

**UGI Utilities, Inc. - Gas Division  
Computation of the Cost of Gas  
Applicable to Rates: R, N, & GL**

**Effective December 1, 2024  
Computation Year Ending November 30, 2025**

C - Projected Cost	\$	355,341,082
S - Projected Sales - Mcf		65,100,417
C/ S Projected Cost per Mcf	\$	5.4584
E - Experienced Cost	\$	(11,049,290)
-E / S Experienced Cost per Mcf 1/	\$	0.1697
PGC= (C/S + E/S) @ 12/1/2024 - (per Mcf)	\$	5.6281
Currently Effective PGC - (per Mcf) 2/	\$	4.5259
PGC Change (per Mcf)	\$	1.1022
Residential Heating Percent Change		8.7%

1/ See Schedule C, Page 1 for the development of this rate.

2/ See Supplement No. 51 to Tariff UGI Gas - Pa. P.U.C. No. 7, effective June 1, 2024.

**UGI Utilities, Inc. - Gas Division**  
**Development of the Projected Cost: C**  
**For the 2024 PGC Year**

Schedule B  
Page 1 of 13

**Effective December 1, 2024**  
**Computation Year Ending November 30, 2025**

<u>Month</u>	<u>Year</u>	<u>Projected Sales (Mcf) S</u>	<u>Projected Revenue</u>	<u>Projected Cost C</u>	<u>Over/(Under) Collection</u>
December	2024	10,252,785	\$ 54,801,136 <sup>1/</sup>	\$ 47,837,415	\$ 6,963,721
January	2025	12,397,882	\$ 67,672,599	\$ 58,975,461	\$ 8,697,138
February	2025	11,813,083	\$ 64,480,532	\$ 46,285,660	\$ 18,194,872
March	2025	10,343,302	\$ 56,457,880	\$ 45,786,101	\$ 10,671,779
April	2025	5,529,554	\$ 30,182,518	\$ 21,282,498	\$ 8,900,020
May	2025	2,736,950	\$ 14,939,368	\$ 15,720,934	\$ (781,566)
June	2025	1,353,927	\$ 7,390,275	\$ 13,908,424	\$ (6,518,149)
July	2025	907,783	\$ 4,955,043	\$ 13,369,822	\$ (8,414,780)
August	2025	1,023,153	\$ 5,584,778	\$ 13,479,285	\$ (7,894,507)
September	2025	1,276,311	\$ 6,966,616	\$ 14,570,507	\$ (7,603,891)
October	2025	2,599,086	\$ 14,186,851	\$ 20,806,125	\$ (6,619,274)
November	2025	4,866,601	\$ 26,563,855	\$ 43,318,849	\$ (16,754,994)
<b>Total</b>		<u>65,100,417</u>	<u>\$ 354,181,450</u>	<u>\$ 355,341,082</u>	<u>\$ (1,159,632)</u>

1/ December 2024 reflects proration of the PGC rates.

**UGI UTILITIES, INC. - GAS DIVISION  
PROJECTED SUPPLY VOLUMES IN DTH  
UNDER NORMAL WEATHER  
1 MONTH PERIOD - NOVEMBER  
DEMAND**

	Nov-24	TOTAL
<b>Supply</b>		
Options	0	0
Supplier B LNG Supply	0	0
Supplier B LNG Supply (2)	0	0
Supplier A Delivered Supply	16,766	16,766
Supplier A Delivered Supply	8,394	8,394
UGI Energy Svcs Delivered Supply	36,169	36,169
UGI Energy Svcs Delivered Supply	97,994	97,994
UGI Energy Svcs Delivered Supply	25,000	25,000
UGI Energy Svcs Peaking Supply	0	0
UGI Energy Svcs Peaking Supply	23,632	23,632
UGI Energy Svcs Peaking Supply	106,465	106,465
UGI Energy Svcs Peaking Supply	40,573	40,573
UGI Energy Svcs Peaking Supply	21,772	21,772
UGI Energy Svcs Peaking Supply	4,750	4,750
UGI Energy Svcs Peaking Supply	5,000	5,000
UGI Energy Svcs Peaking Supply	2,519	2,519
UGI Energy Svcs Peaking Supply	162,177	162,177
UGI Energy Svcs Peaking Supply	72,799	72,799
<b>Storage Demand</b>		
Columbia FSS	126,473	126,473
EGTS GSS	67,334	67,334
Tetco SS-1	7,659	7,659
Transco GSS	59,378	59,378
Transco SS2	33,120	33,120
Transco LSS	7,518	7,518
Transco ESS	10,000	10,000
Transco LGA	1,035	1,035
UGI Storage Co. Service II	8,792	8,792
<b>Storage Capacity</b>		
Columbia FSS	7,050,541	7,050,541
EGTS GSS	4,466,667	4,466,667
Tetco SS-1	541,911	541,911
Transco GSS	2,906,586	2,906,586
Transco SS2	3,643,200	3,643,200
Transco LSS	827,053	827,053
Transco ESS	83,847	83,847
Transco LGA	4,140	4,140
UGI Storage Co. Service II	879,200	879,200
<b>Transportation</b>		
Columbia Gas SST	126,473	126,473
Columbia Gas FTS	121,932	121,932
Columbia Gas NTS	19,520	19,520
EGTS FT	2,000	2,000
EGTS FT	2,000	2,000
EGTS FT	56,667	56,667
Tennessee FT-A	34,000	34,000
Tennessee FT-G	843	843
Tennessee FT-G	939	939
Tennessee FT-A	3,183	3,183
Tetco FTS 5	6,667	6,667
Tetco FT Riv	4,000	4,000
Tetco FT Leb	57,593	57,593
Tetco FT Leb	4,000	4,000
Tetco FT Gulf	57,475	57,475
Tetco FT Gulf	1,136	1,136
Tetco FT Gulf-ELA	12,000	12,000
Tetco CDS Leb	10,000	10,000
Tetco CDS Gulf	66,000	66,000
Tetco CDS Gulf	8,068	8,068
Tetco FT M2-Delmont	3,300	3,300
Tetco FT-1 (Cap. Release)	15,003	15,003
Tetco FT-1 Appalachia	18,000	18,000
Tetco FT-1 AMA	32,000	32,000
Transco FT	31,093	31,093
Transco FT	4,566	4,566
Transco FTF	22,770	22,770
Transco FT-PS	0	0
Transco FT-Pocono	2,000	2,000
Transco FT-Leidy South	2,400	2,400
Transco FT-Sentinel	7,000	7,000

**UGI UTILITIES, INC. - GAS DIVISION  
PROJECTED DEMAND UNIT RATE IN \$/DTH  
UNDER NORMAL WEATHER  
1 MONTH PERIOD - NOVEMBER  
DEMAND**

	<b>Nov-24</b>	<b>AVERAGE</b>
<b>Supply</b>		
Options	0.0000	<b>0.0000</b>
Supplier B LNG Supply	0.0000	<b>0.0000</b>
Supplier B LNG Supply (2)	0.0000	<b>0.0000</b>
Supplier A Delivered Supply	3.0263	<b>3.0263</b>
Supplier A Delivered Supply	7.3657	<b>7.3657</b>
UGI Energy Svcs Delivered Supply	9.3929	<b>9.3929</b>
UGI Energy Svcs Delivered Supply	16.9000	<b>16.9000</b>
UGI Energy Svcs Delivered Supply	15.5266	<b>15.5266</b>
UGI Energy Svcs Peaking Supply	0.0000	<b>0.0000</b>
UGI Energy Svcs Peaking Supply	29.8931	<b>29.8931</b>
UGI Energy Svcs Peaking Supply	31.3052	<b>31.3052</b>
UGI Energy Svcs Peaking Supply	31.9999	<b>31.9999</b>
UGI Energy Svcs Peaking Supply	25.7709	<b>25.7709</b>
UGI Energy Svcs Peaking Supply	42.2823	<b>42.2823</b>
UGI Energy Svcs Peaking Supply	39.9999	<b>39.9999</b>
UGI Energy Svcs Peaking Supply	31.9999	<b>31.9999</b>
UGI Energy Svcs Peaking Supply	41.6386	<b>41.6386</b>
UGI Energy Svcs Peaking Supply	37.0079	<b>37.0079</b>
<b>Storage Demand</b>		
Columbia FSS	2.9300	<b>2.9300</b>
EGTS GSS	2.6791	<b>2.6791</b>
Tetco SS-1	8.3152	<b>8.3152</b>
Tranco GSS	3.6726	<b>3.6726</b>
Tranco SS2	10.9782	<b>10.9782</b>
Tranco LSS	6.2100	<b>6.2100</b>
Tranco ESS	0.7566	<b>0.7566</b>
Tranco LGA	3.1233	<b>3.1233</b>
UGI Storage Co. Service II	0.6000	<b>0.6000</b>
<b>Storage Capacity</b>		
Columbia FSS	0.0523	<b>0.0523</b>
EGTS GSS	0.0258	<b>0.0258</b>
Tetco SS-1	0.3677	<b>0.3677</b>
Tranco GSS	0.0258	<b>0.0258</b>
Tranco SS2	0.0333	<b>0.0333</b>
Tranco LSS	0.0267	<b>0.0267</b>
Tranco ESS	0.1047	<b>0.1047</b>
Tranco LGA	0.6018	<b>0.6018</b>
UGI Storage Co. Service II	0.0730	<b>0.0730</b>
<b>Transportation</b>		
Columbia Gas SST	10.5160	<b>10.5160</b>
Columbia Gas FTS	10.6350	<b>10.6350</b>
Columbia Gas NTS	10.7620	<b>10.7620</b>
EGTS FT	5.9623	<b>5.9623</b>
EGTS FT	5.9623	<b>5.9623</b>
EGTS FT	5.9623	<b>5.9623</b>
Tennessee FT-A	5.5106	<b>5.5106</b>
Tennessee FT-G	12.9638	<b>12.9638</b>
Tennessee FT-G	4.4075	<b>4.4075</b>
Tennessee FT-A	4.4075	<b>4.4075</b>
Tetco FTS 5	7.2400	<b>7.2400</b>
Tetco FT Riv	14.8710	<b>14.8710</b>
Tetco FT Leb	15.1450	<b>15.1450</b>
Tetco FT Leb	12.9344	<b>12.9344</b>
Tetco FT Gulf	24.0578	<b>24.0578</b>
Tetco FT Gulf	24.9168	<b>24.9168</b>
Tetco FT Gulf-ELA	20.4600	<b>20.4600</b>
Tetco CDS Leb	15.3680	<b>15.3680</b>
Tetco CDS Gulf	24.5707	<b>24.5707</b>
Tetco CDS Gulf	25.4291	<b>25.4291</b>
Tetco FT M2-Delmont	7.0859	<b>7.0859</b>
Tetco FT-1 (Cap. Release)	17.1060	<b>17.1060</b>
Tetco FT-1 Appalachia	17.3626	<b>17.3626</b>
Tetco FT-1 AMA	19.8670	<b>19.8670</b>
Tranco FT	15.9326	<b>15.9326</b>
Tranco FT	16.5060	<b>16.5060</b>
Tranco FTF	3.9576	<b>3.9576</b>
Tranco FT-PS	29.3101	<b>29.3101</b>
Tranco FT-Pocono	2.0001	<b>2.0001</b>
Tranco FT-Leidy South	15.0327	<b>15.0327</b>
Tranco FT-Sentinel	16.5891	<b>16.5891</b>

**UGI UTILITIES, INC. - GAS DIVISION  
PROJECTED PURCHASED GAS COSTS IN (\$)  
UNDER NORMAL WEATHER  
1 MONTH PERIOD - NOVEMBER  
DEMAND**

	Nov-24	TOTAL
<b>Supply</b>		
Options	0	\$ -
Supplier B LNG Supply	0	\$ -
Supplier B LNG Supply (2)	0	\$ -
Supplier A Delivered Supply	50,739	\$ 50,739
Supplier A Delivered Supply	61,828	\$ 61,828
UGI Energy Svcs Delivered Supply	339,733	\$ 339,733
UGI Energy Svcs Delivered Supply	1,656,099	\$ 1,656,099
UGI Energy Svcs Delivered Supply	388,166	\$ 388,166
UGI Energy Svcs Peaking Supply	0	\$ -
UGI Energy Svcs Peaking Supply	706,433	\$ 706,433
UGI Energy Svcs Peaking Supply	3,332,903	\$ 3,332,903
UGI Energy Svcs Peaking Supply	1,298,333	\$ 1,298,333
UGI Energy Svcs Peaking Supply	561,083	\$ 561,083
UGI Energy Svcs Peaking Supply	200,841	\$ 200,841
UGI Energy Svcs Peaking Supply	200,000	\$ 200,000
UGI Energy Svcs Peaking Supply	80,608	\$ 80,608
UGI Energy Svcs Peaking Supply	6,752,828	\$ 6,752,828
UGI Energy Svcs Peaking Supply	2,694,141	\$ 2,694,141
<b>Storage Demand</b>		
Columbia FSS	370,566	\$ 370,566
EGTS GSS	180,395	\$ 180,395
Tetco SS-1	63,686	\$ 63,686
Transco GSS	218,072	\$ 218,072
Transco SS2	363,598	\$ 363,598
Transco LSS	46,687	\$ 46,687
Transco ESS	7,566	\$ 7,566
Transco LGA	3,233	\$ 3,233
UGI Storage Co. Service II	5,275	\$ 5,275
<b>Storage Capacity</b>		
Columbia FSS	368,743	\$ 368,743
EGTS GSS	115,240	\$ 115,240
Tetco SS-1	16,605	\$ 16,605
Transco GSS	74,990	\$ 74,990
Transco SS2	121,319	\$ 121,319
Transco LSS	22,082	\$ 22,082
Transco ESS	8,779	\$ 8,779
Transco LGA	2,491	\$ 2,491
UGI Storage Co. Service II	64,196	\$ 64,196
<b>Transportation</b>		
Columbia Gas SST	1,329,990	\$ 1,329,990
Columbia Gas FTS	1,296,747	\$ 1,296,747
Columbia Gas NTS	210,074	\$ 210,074
EGTS FT	11,925	\$ 11,925
EGTS FT	11,925	\$ 11,925
EGTS FT	337,866	\$ 337,866
Tennessee FT-A	187,360	\$ 187,360
Tennessee FT-G	10,928	\$ 10,928
Tennessee FT-G	4,139	\$ 4,139
Tennessee FT-A	14,029	\$ 14,029
Tetco FTS 5	48,269	\$ 48,269
Tetco FT Riv	59,484	\$ 59,484
Tetco FT Leb	872,246	\$ 872,246
Tetco FT Leb	51,737	\$ 51,737
Tetco FT Gulf	1,382,722	\$ 1,382,722
Tetco FT Gulf	28,306	\$ 28,306
Tetco FT Gulf-ELA	245,520	\$ 245,520
Tetco CDS Leb	153,680	\$ 153,680
Tetco CDS Gulf	1,621,666	\$ 1,621,666
Tetco CDS Gulf	205,162	\$ 205,162
Tetco FT M2-Delmont	23,383	\$ 23,383
Tetco FT-1 (Cap. Release)	256,641	\$ 256,641
Tetco FT-1 Appalachia	312,527	\$ 312,527
Tetco FT-1 AMA	635,744	\$ 635,744
Transco FT	495,392	\$ 495,392
Transco FT	75,366	\$ 75,366
Transco FTF	90,115	\$ 90,115
Transco FT-PS	0	\$ -
Transco FT-Pocono	4,000	\$ 4,000
Transco FT-Leidy South	36,078	\$ 36,078
Transco FT-Sentinel	116,124	\$ 116,124
<b>SUBTOTAL</b>	<b>\$ 30,506,404</b>	<b>\$ 30,506,404</b>
<b>Non-Choice Cap Rel/Sharing Mech Credit</b>	<b>(312,413)</b>	<b>\$ (312,413)</b>
<b>Choice Capacity Assignment Credits</b>	<b>(5,528,259)</b>	<b>\$ (5,528,259)</b>
<b>Transportation Credits</b>	<b>(2,718,088)</b>	<b>\$ (2,718,088)</b>
<b>Balancing Service Credit</b>	<b>(438,035)</b>	<b>\$ (438,035)</b>
<b>Administrative Costs</b>	<b>37,991</b>	<b>\$ 37,991</b>
<b>Total Demand Cost</b>	<b>\$ 21,547,599</b>	<b>\$ 21,547,599</b>

**UGI UTILITIES, INC. - GAS DIVISION  
PROJECTED SUPPLY VOLUMES IN DTH OR DTH/D  
UNDER NORMAL WEATHER  
1 MONTH PERIOD - NOVEMBER  
COMMODITY**

	Nov-24	TOTAL
<b><u>Supply Volumes</u></b>		
Term M2	806,370	<b>806,370</b>
Term Leidy	343,440	<b>343,440</b>
Term A06	57,540	<b>57,540</b>
Term Z4 Marcellus	216,300	<b>216,300</b>
Term Z4 St. 219	45,180	<b>45,180</b>
Term Z4 St. 313	56,190	<b>56,190</b>
Mo Dlvd Tetco Supply	750,000	<b>750,000</b>
Mo Dlvd Leidy	1,500,000	<b>1,500,000</b>
Mo Dlvd Z4 300L	300,000	<b>300,000</b>
Mo Dlvd Z4 300L (2)	60,000	<b>60,000</b>
Spot M2	1,102,462	<b>1,102,462</b>
Spot Leidy	1,026,131	<b>1,026,131</b>
Spot A06	822,126	<b>822,126</b>
Spot Z4 Marcellus	179,608	<b>179,608</b>
Spot Z4 St. 219	35,902	<b>35,902</b>
Spot Z4 St. 313	59,837	<b>59,837</b>
Spot Transco Gulf	0	<b>0</b>
Asset Management Refill	0	<b>0</b>
<b><u>Withdrawn Volumes</u></b>		
EGTS GSS	170,000	<b>170,000</b>
Tetco SS1	0	<b>0</b>
Transco GSS	0	<b>0</b>
Transco SS-2	0	<b>0</b>
Transco LSS	0	<b>0</b>
Transco ESS	0	<b>0</b>
Transco LGA	0	<b>0</b>
UGI Storage Co. Service II	79,847	<b>79,847</b>
TCO FSS	0	<b>0</b>
<b><u>Injected Volumes</u></b>		
EGTS GSS	0	<b>0</b>
Tetco SS1	0	<b>0</b>
Transco GSS	0	<b>0</b>
Transco SS-2	0	<b>0</b>
Transco LSS	0	<b>0</b>
Transco ESS	0	<b>0</b>
Transco LGA	0	<b>0</b>
UGI Storage Co. Service II	0	<b>0</b>
TCO FSS	0	<b>0</b>
<b>Total Demand Served</b>	<b>7,541,229</b>	<b>7,541,229</b>
<b>Total Choice Bundled Demand</b>	<b>69,703</b>	<b>69,703</b>

**UGI UTILITIES, INC. - GAS DIVISION  
PROJECTED SUPPLY UNIT RATE IN \$/DTH  
UNDER NORMAL WEATHER  
1 MONTH PERIOD - NOVEMBER  
COMMODITY**

	Nov-24	AVERAGE
<b><u>Supply Rate</u></b>		
Term M2	1.5368	<b>1.5368</b>
Term Leidy	1.4406	<b>1.4406</b>
Term A06	1.5064	<b>1.5064</b>
Term Z4 Marcellus	1.4323	<b>1.4323</b>
Term Z4 St. 219	1.7132	<b>1.7132</b>
Term Z4 St. 313	1.4732	<b>1.4732</b>
Mo Dlvd Tetco Supply	1.5368	<b>1.5368</b>
Mo Dlvd Leidy	1.4406	<b>1.4406</b>
Mo Dlvd Z4 300L	1.4323	<b>1.4323</b>
Mo Dlvd Z4 300L (2)	1.4823	<b>1.4823</b>
Spot M2	1.5368	<b>1.5368</b>
Spot Leidy	1.4406	<b>1.4406</b>
Spot A06	1.5064	<b>1.5064</b>
Spot Z4 Marcellus	1.4323	<b>1.4323</b>
Spot Z4 St. 219	1.7132	<b>1.7132</b>
Spot Z4 St. 313	1.4732	<b>1.4732</b>
Spot Transco Gulf	0.0000	<b>0.0000</b>
Asset Management Refill	0.0000	<b>0.0000</b>
<b><u>Withdrawal Rate</u></b>		
EGTS GSS	0.0258	<b>0.0258</b>
Tetco SS1	0.0000	<b>0.0000</b>
Transco GSS	0.0000	<b>0.0000</b>
Transco SS-2	0.0000	<b>0.0000</b>
Transco LSS	0.0000	<b>0.0000</b>
Transco ESS	0.0000	<b>0.0000</b>
Transco LGA	0.0000	<b>0.0000</b>
UGI Storage Co. Service II	0.0000	<b>0.0000</b>
TCO FSS	0.0000	<b>0.0000</b>
<b><u>Injection Rate</u></b>		
EGTS GSS	0.0000	<b>0.0000</b>
Tetco SS1	0.0000	<b>0.0000</b>
Transco GSS	0.0000	<b>0.0000</b>
Transco SS-2	0.0000	<b>0.0000</b>
Transco LSS	0.0000	<b>0.0000</b>
Transco ESS	0.0000	<b>0.0000</b>
Transco LGA	0.0000	<b>0.0000</b>
UGI Storage Co. Service II	0.0000	<b>0.0000</b>
TCO FSS	0.0000	<b>0.0000</b>
<b>Total Com Vol</b>	<b>7,541,229</b>	<b>7,541,229</b>
<b>Total Com Cost</b>	<b>13,082,408</b>	<b>13,082,408</b>
<b>Com Unit Rate</b>	<b>\$1.735</b>	<b>\$1.735</b>
<b>Total Dem Cost</b>	<b>21,547,599</b>	<b>21,547,599</b>
<b>Dem Unit Rate</b>	<b>\$2.857</b>	<b>\$2.857</b>
<b>Total System Costs</b>	<b>34,630,008</b>	<b>34,630,008</b>
<b>System Unit Rate</b>	<b>\$4.592</b>	<b>\$4.592</b>

**UGI UTILITIES, INC. - GAS DIVISION  
PROJECTED PURCHASE GAS COSTS IN (\$)  
UNDER NORMAL WEATHER  
1 MONTH PERIOD - NOVEMBER  
COMMODITY**

	Nov-24	TOTAL
<b>Supply Cost</b>		
Term M2	1,239,238	\$ 1,239,238
Term Leidy	494,747	\$ 494,747
Term A06	86,681	\$ 86,681
Term Z4 Marcellus	309,797	\$ 309,797
Term Z4 St. 219	77,403	\$ 77,403
Term Z4 St. 313	82,779	\$ 82,779
Mo Divd Tetco Supply	1,152,608	\$ 1,152,608
Mo Divd Leidy	2,160,846	\$ 2,160,846
Mo Divd Z4 300L	429,676	\$ 429,676
Mo Divd Z4 300L (2)	88,935	\$ 88,935
Spot M2	1,694,274	\$ 1,694,274
Spot Leidy	1,478,207	\$ 1,478,207
Spot A06	1,238,483	\$ 1,238,483
Spot Z4 Marcellus	257,244	\$ 257,244
Spot Z4 St. 219	61,508	\$ 61,508
Spot Z4 St. 313	88,151	\$ 88,151
Spot Transco Gulf	0	\$ -
Asset Management Refill	0	\$ -
<b>Withdrawal Cost</b>		
EGTS GSS	4,386	\$ 4,386
Tetco SS1	0	\$ -
Transco GSS	0	\$ -
Transco SS-2	0	\$ -
Transco LSS	0	\$ -
Transco ESS	0	\$ -
Transco LGA	0	\$ -
UGI Storage Co. Service II	0	\$ -
TCO FSS	0	\$ -
<b>Injection Cost</b>		
EGTS GSS	0	\$ -
Tetco SS1	0	\$ -
Transco GSS	0	\$ -
Transco SS-2	0	\$ -
Transco LSS	0	\$ -
Transco ESS	0	\$ -
Transco LGA	0	\$ -
UGI Storage Co. Service II	0	\$ -
TCO FSS	0	\$ -
<b>Subtotal Cost</b>	<b>\$ 10,944,962</b>	<b>\$ 10,944,962</b>
<b>Injected Value</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Withdrawal Value</b>	<b>\$ 407,993</b>	<b>\$ 407,993</b>
<b>Choice Bundled Sale Credit</b>	<b>\$ (93,259)</b>	<b>\$ (93,259)</b>
<b>Net Financial Derivatives</b>	<b>\$ 1,822,712</b>	<b>\$ 1,822,712</b>
<b>Total Cost</b>	<b>\$ 13,082,408</b>	<b>\$ 13,082,408</b>



**UGI UTILITIES, INC. - GAS DIVISION  
PROJECTED DEMAND UNIT RATE IN \$/DTH  
UNDER NORMAL WEATHER  
12 MONTH PERIOD - DECEMBER THROUGH NOVEMBER  
DEMAND**

	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	AVERAGE
<b>Supply</b>													
Options	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Supplier B LNG Supply	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Supplier B LNG Supply (2)	6.9500	6.9500	6.9500	6.9500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.3167
Supplier A Delivered Supply	3.1272	3.1272	2.8246	3.1272	3.0263	3.1272	3.0263	3.1272	3.1272	3.0263	3.1272	3.0263	3.0684
Supplier A Delivered Supply	7.3657	7.3657	7.3657	7.3657	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.3657	3.0691
UGI Energy Svcs Delivered Supply	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929	9.3929
UGI Energy Svcs Delivered Supply	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.9000	16.8345	16.9000	16.8945
UGI Energy Svcs Delivered Supply	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266	15.5266
UGI Energy Svcs Peaking Supply	59.7500	59.7500	59.7500	59.7500	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	19.9167
UGI Energy Svcs Peaking Supply	29.8931	29.8931	29.8931	29.8931	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	29.8931	12.4554
UGI Energy Svcs Peaking Supply	31.3052	31.3052	31.3052	31.3052	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	31.3052	13.0438
UGI Energy Svcs Peaking Supply	31.9999	31.9999	31.9999	31.9999	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	31.9999	13.3333
UGI Energy Svcs Peaking Supply	25.7709	25.7709	25.7709	25.7709	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	25.7709	10.7379
UGI Energy Svcs Peaking Supply	42.2823	42.2823	42.2823	42.2823	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	42.2823	17.6176
UGI Energy Svcs Peaking Supply	39.9999	39.9999	39.9999	39.9999	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	39.9999	16.6666
UGI Energy Svcs Peaking Supply	31.9999	31.9999	31.9999	31.9999	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	31.9999	13.3333
UGI Energy Svcs Peaking Supply	41.6386	41.6386	41.6386	41.6386	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	41.6386	17.3494
UGI Energy Svcs Peaking Supply	37.0079	37.0079	37.0079	37.0079	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	37.0079	15.4200
<b>Storage Demand</b>													
Columbia FSS	2.9300	2.9300	2.9300	2.9300	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	6.4610	5.2840
EGTS GSS	2.6791	2.6791	2.6791	2.6791	2.6791	2.6791	2.6791	2.6791	2.6791	2.6791	2.6791	2.6791	2.6791
Tetco SS-1	8.3152	8.3152	8.3152	8.3152	8.3152	8.3152	8.3152	8.3152	8.3152	8.3152	8.3152	8.3152	8.3152
Trancco GSS	3.7950	3.7950	3.4278	5.4129	5.2383	5.4129	5.2383	5.4129	5.2383	5.4129	5.2383	5.4129	4.9196
Trancco SS2	11.3441	11.3441	10.2463	11.8820	11.4987	11.8820	11.4987	11.8820	11.4987	11.8820	11.4987	11.8820	11.5283
Trancco LSS	6.4170	6.4170	5.7960	7.2379	7.0044	7.2379	7.0044	7.2379	7.0044	7.2379	7.0044	7.2379	6.9031
Trancco ESS	0.7818	0.7818	0.7062	1.2109	1.1718	1.2109	1.1718	1.2109	1.1718	1.2109	1.1718	1.2109	1.0843
Trancco LGA	3.2274	3.2274	2.9151	4.9492	4.7895	4.9492	4.7895	4.9492	4.7895	4.9492	4.7895	4.9492	4.4395
UGI Storage Co. Service II	0.6200	0.6200	0.5600	0.6200	0.6000	0.6200	0.6000	0.6200	0.6000	0.6200	0.6000	0.6200	0.6083
<b>Storage Capacity</b>													
Columbia FSS	0.0523	0.0523	0.0523	0.0523	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.1160	0.0948
EGTS GSS	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258	0.0258
Tetco SS-1	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677	0.3677
Trancco GSS	0.0267	0.0267	0.0241	0.0267	0.0258	0.0267	0.0258	0.0267	0.0258	0.0267	0.0258	0.0267	0.0258
Trancco SS2	0.0344	0.0344	0.0311	0.0344	0.0333	0.0344	0.0333	0.0344	0.0333	0.0344	0.0333	0.0344	0.0338
Trancco LSS	0.0276	0.0276	0.0249	0.0276	0.0276	0.0276	0.0276	0.0276	0.0276	0.0276	0.0276	0.0276	0.0271
Trancco ESS	0.1082	0.1082	0.0977	0.1082	0.1047	0.1082	0.1047	0.1082	0.1047	0.1082	0.1047	0.1082	0.1062
Trancco LGA	0.6219	0.6219	0.5617	0.6219	0.6018	0.6219	0.6018	0.6219	0.6018	0.6219	0.6018	0.6219	0.6102
UGI Storage Co. Service II	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730	0.0730
<b>Transportation</b>													
Columbia Gas SST	10.5160	10.5160	10.5160	10.5160	21.9780	21.9780	21.9780	21.9780	21.9780	21.9780	21.9780	21.9780	18.1573
Columbia Gas FTS	10.6350	10.6350	10.6350	10.6350	21.9810	21.9810	21.9810	21.9810	21.9810	21.9810	21.9810	21.9810	18.1990
Columbia Gas NTS	10.7620	10.7620	10.7620	10.7620	22.6530	22.6530	22.6530	22.6530	22.6530	22.6530	22.6530	22.6530	18.6893
EGTS FT	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623
EGTS FT	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623
EGTS FT	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623	5.9623
Tennessee FT-A	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106	5.5106
Tennessee FT-G	12.9638	12.9638	12.9638	12.9638	12.9638	12.9638	12.9638	12.9638	12.9638	12.9638	12.9638	12.9638	12.9638
Tennessee FT-G	4.4075	4.4075	4.4075	4.4075	4.4075	4.4075	4.4075	4.4075	4.4075	4.4075	4.4075	4.4075	4.4075
Tennessee FT-A	4.4075	4.4075	4.4075	4.4075	4.4075	4.4075	4.4075	4.4075	4.4075	4.4075	4.4075	4.4075	4.4075
Tetco FTS 5	7.2400	7.2400	7.2400	7.2400	7.2400	7.2400	7.2400	7.2400	7.2400	7.2400	7.2400	7.2400	7.2400
Tetco FT Riv	14.8710	14.8710	14.8710	14.8710	14.8710	14.8710	14.8710	14.8710	14.8710	14.8710	14.8710	14.8710	14.8710
Tetco FT Leb	15.1450	15.1450	15.1450	15.1450	15.1450	15.1450	15.1450	15.1450	15.1450	15.1450	15.1450	15.1450	15.1450
Tetco FT Leb	12.9344	12.9344	12.9344	12.9344	12.9344	12.9344	12.9344	12.9344	12.9344	12.9344	12.9344	12.9344	12.9344
Tetco FT Gulf	24.0578	24.0578	24.0578	24.0578	24.0578	24.0578	24.0578	24.0578	24.0578	24.0578	24.0578	24.0578	24.0578
Tetco FT Gulf	24.9168	24.9168	24.9168	24.9168	24.9168	24.9168	24.9168	24.9168	24.9168	24.9168	24.9168	24.9168	24.9168
Tetco FT Gulf-ELA	20.4600	20.4600	20.4600	20.4600	20.4600	20.4600	20.4600	20.4600	20.4600	20.4600	20.4600	20.4600	20.4600
Tetco CDS Leb	15.3680	15.3680	15.3680	15.3680	15.3680	15.3680	15.3680	15.3680	15.3680	15.3680	15.3680	15.3680	15.3680
Tetco CDS Gulf	24.5707	24.5707	24.5707	24.5707	24.5707	24.5707	24.5707	24.5707	24.5707	24.5707	24.5707	24.5707	24.5707
Tetco FT M2-Delmont	7.0859	7.0859	7.0859	7.0859	7.0859	7.0859	7.0859	7.0859	7.0859	7.0859	7.0859	7.0859	7.0859
Tetco FT-1 (Cap. Release)	17.6762	17.6762	17.6762	17.6762	17.1060	17.6762	17.1060	17.6762	17.1060	17.6762	17.1060	17.6762	17.3436
Tetco FT-1 Appalachia	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626	17.3626
Tetco FT-1 AMA	20.5170	20.5170	18.5670	20.5170	19.8670	20.5170	19.8670	20.5170	19.8670	20.5170	19.8670	20.5170	20.1378
Trancco FT	16.4637	16.4637	14.8704	24.6948	23.8982	24.6948	23.8982	24.6948	23.8982	24.6948	23.8982	24.6948	22.2387
Trancco FT	17.0562	17.0562	15.4056	25.3180	24.5013	25.3180	24.5013	25.3180	24.5013	25.3180	24.5013	25.3180	22.8428
Trancco FTF	4.0895	4.0895	3.6938	5.8931	5.7030	5.8931	5.7030	5.8931	5.7030	5.8931	5.7030	5.8931	5.3459
Trancco FT-PS	30.2871	30.2871	27.3561	45.3707	43.9071	45.3707	43.9071	45.3707	43.9071	45.3707	43.9071	45.3707	40.8677
Trancco FT-Pocono	2.0668	2.0668	1.8668	2.0668	2.0001	2.0668	2.0001	2.0668	2.0001	2.0668	2.0001	2.0668	2.0279
Trancco FT-Leidy South	15.5338	15.5338	14.0305	15.5338	15.0327	15.5338	15.0327	15.5338	15.0327	15.5338	15.0327	15.5338	15.2415
Trancco FT-Sentinel	17.1421	17.1421	15.4832	17.1421	16.5891	17.1421	16.5891	17.1421	16.5891	17.1421	16.5891	17.1421	16.8195

**UGI UTILITIES, INC. - GAS DIVISION  
PROJECTED PURCHASED GAS COSTS IN (\$)  
UNDER NORMAL WEATHER  
12 MONTH PERIOD - DECEMBER THROUGH NOVEMBER  
DEMAND**

	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	TOTAL
<b>Supply</b>													
Options	0	173,331	173,331	173,331	173,331	173,331	173,331	173,331	173,331	173,331	173,331	0	\$ 1,733,315
Supplier B LNG Supply	77,500	77,500	71,500	77,500	0	0	0	0	0	0	0	0	\$ 304,000
Supplier B LNG Supply (2)	340,000	340,000	326,500	340,000	0	0	0	0	0	0	0	0	\$ 1,346,500
Supplier A Delivered Supply	52,431	52,431	47,357	52,431	50,739	52,431	50,739	52,431	52,431	50,739	52,431	50,739	\$ 617,328
Supplier A Delivered Supply	61,828	61,828	61,828	61,828	0	0	0	0	0	0	0	0	\$ 309,140
UGI Energy Svcs Delivered Supply	339,733	339,733	339,733	339,733	339,733	339,733	339,733	339,733	339,733	339,733	339,733	339,733	\$ 4,076,801
UGI Energy Svcs Delivered Supply	1,656,099	1,656,099	1,656,099	1,656,099	777,383	777,383	777,383	777,383	777,383	777,383	774,368	1,656,099	\$ 13,719,160
UGI Energy Svcs Delivered Supply	388,166	388,166	388,166	388,166	388,166	388,166	388,166	388,166	388,166	388,166	388,166	388,166	\$ 4,657,987
UGI Energy Svcs Peaking Supply	2,390,000	2,390,000	2,390,000	2,390,000	0	0	0	0	0	0	0	0	\$ 9,560,000
UGI Energy Svcs Peaking Supply	706,433	706,433	706,433	706,433	0	0	0	0	0	0	0	0	\$ 3,532,165
UGI Energy Svcs Peaking Supply	3,332,903	3,332,903	3,332,903	3,332,903	0	0	0	0	0	0	0	0	\$ 16,664,516
UGI Energy Svcs Peaking Supply	1,298,333	1,298,333	1,298,333	1,298,333	0	0	0	0	0	0	0	0	\$ 2,805,416
UGI Energy Svcs Peaking Supply	561,083	561,083	561,083	561,083	0	0	0	0	0	0	0	0	\$ 2,805,416
UGI Energy Svcs Peaking Supply	200,841	200,841	200,841	200,841	0	0	0	0	0	0	0	0	\$ 1,004,204
UGI Energy Svcs Peaking Supply	200,000	200,000	200,000	200,000	0	0	0	0	0	0	0	0	\$ 999,998
UGI Energy Svcs Peaking Supply	80,608	80,608	80,608	80,608	0	0	0	0	0	0	0	0	\$ 403,039
UGI Energy Svcs Peaking Supply	6,752,828	6,752,828	6,752,828	6,752,828	0	0	0	0	0	0	0	6,752,828	\$ 33,764,142
UGI Energy Svcs Peaking Supply	2,694,141	2,694,141	2,694,141	2,694,141	0	0	0	0	0	0	0	2,694,141	\$ 13,470,707
<b>Storage Demand</b>													
Columbia FSS	370,566	370,566	370,566	370,566	817,142	817,142	817,142	817,142	817,142	817,142	817,142	817,142	\$ 8,019,400
EGTS GSS	180,395	180,395	180,395	180,395	180,395	180,395	180,395	180,395	180,395	180,395	180,395	180,395	\$ 2,164,734
Tetco SS-1	63,686	63,686	63,686	63,686	63,686	63,686	63,686	63,686	63,686	63,686	63,686	63,686	\$ 764,233
Tranco GSS	225,341	225,341	203,534	321,408	311,040	321,408	311,040	321,408	321,408	311,040	321,408	311,040	\$ 3,505,413
Tranco SS2	375,718	375,718	339,358	393,532	380,837	393,532	380,837	393,532	393,532	380,837	393,532	380,837	\$ 4,581,799
Tranco LSS	48,243	48,243	43,574	54,414	52,659	54,414	52,659	54,414	54,414	52,659	54,414	52,659	\$ 622,769
Tranco ESS	7,818	7,818	7,062	12,109	11,718	12,109	11,718	12,109	12,109	11,718	12,109	11,718	\$ 130,113
Tranco LGA	3,340	3,340	3,017	5,122	4,957	5,122	4,957	5,122	5,122	4,957	5,122	4,957	\$ 55,138
UGI Storage Co. Service II	5,451	5,451	4,924	5,451	2,930	3,028	2,930	3,028	3,028	2,930	3,028	2,930	\$ 47,455
<b>Storage Capacity</b>													
Columbia FSS	368,743	368,743	368,743	368,743	817,863	817,863	817,863	817,863	817,863	817,863	817,863	817,863	\$ 8,017,875
EGTS GSS	115,240	115,240	115,240	115,240	115,240	115,240	115,240	115,240	115,240	115,240	115,240	115,240	\$ 1,382,880
Tetco SS-1	16,605	16,605	16,605	16,605	16,605	16,605	16,605	16,605	16,605	16,605	16,605	16,605	\$ 199,261
Tranco GSS	77,490	77,490	69,991	77,490	74,990	77,490	74,990	77,490	77,490	74,990	77,490	74,990	\$ 912,377
Tranco SS2	125,363	125,363	113,231	125,363	121,319	125,363	121,319	125,363	125,363	121,319	125,363	121,319	\$ 1,476,042
Tranco LSS	22,818	22,818	20,610	22,818	22,082	22,818	22,082	22,818	22,818	22,082	22,818	22,082	\$ 268,668
Tranco ESS	9,071	9,071	8,194	9,071	8,779	9,071	8,779	9,071	9,071	8,779	9,071	8,779	\$ 106,809
Tranco LGA	2,575	2,575	2,325	2,575	2,491	2,575	2,491	2,575	2,575	2,491	2,575	2,491	\$ 30,313
UGI Storage Co. Service II	64,196	64,196	64,196	64,196	64,196	64,196	64,196	64,196	64,196	64,196	64,196	64,196	\$ 770,355
<b>Transportation</b>													
Columbia Gas SST	1,329,990	1,329,990	1,329,990	1,329,990	1,389,823	1,389,823	1,389,823	1,389,823	1,389,823	1,389,823	2,779,624	2,779,624	\$ 19,218,144
Columbia Gas FTS	1,296,747	1,296,747	1,296,747	1,296,747	2,680,187	2,680,187	2,680,187	2,680,187	2,680,187	2,680,187	2,680,187	2,680,187	\$ 26,628,486
Columbia Gas NTS	210,074	210,074	210,074	210,074	442,187	442,187	442,187	442,187	442,187	442,187	442,187	442,187	\$ 4,377,789
EGTS FT	11,925	11,925	11,925	11,925	11,925	11,925	11,925	11,925	11,925	11,925	11,925	11,925	\$ 143,095
EGTS FT	11,925	11,925	11,925	11,925	0	0	0	0	0	0	0	0	\$ 59,623
EGTS FT	337,866	337,866	337,866	337,866	0	0	0	0	0	0	0	0	\$ 1,689,328
Tennessee FT-A	187,360	187,360	187,360	187,360	187,360	187,360	187,360	187,360	187,360	187,360	187,360	187,360	\$ 2,248,325
Tennessee FT-G	11,330	10,773	11,538	13,184	15,557	7,778	6,482	5,186	5,186	7,778	9,269	10,928	\$ 114,989
Tennessee FT-G	7,947	9,053	8,083	5,628	0	0	0	0	0	0	0	0	\$ 4,139
Tennessee FT-A	14,029	14,029	14,029	14,029	14,029	14,029	14,029	14,029	14,029	14,029	14,029	14,029	\$ 168,349
Tetco FTS 5	48,269	48,269	48,269	48,269	48,269	48,269	48,269	48,269	48,269	48,269	48,269	48,269	\$ 579,229
Tetco FT Riv	59,484	59,484	59,484	59,484	59,484	59,484	59,484	59,484	59,484	59,484	59,484	59,484	\$ 713,808
Tetco FT Leb	872,246	872,246	872,246	872,246	872,246	872,246	872,246	872,246	872,246	872,246	872,246	872,246	\$ 10,466,952
Tetco FT Leb	51,737	51,737	51,737	51,737	51,737	51,737	51,737	51,737	51,737	51,737	51,737	51,737	\$ 625,850
Tetco FT Gulf	1,382,722	1,382,722	1,382,722	1,382,722	1,382,722	1,382,722	1,382,722	1,382,722	1,382,722	1,382,722	1,382,722	1,382,722	\$ 16,592,665
Tetco FT Gulf	28,306	28,306	28,306	28,306	28,306	28,306	28,306	28,306	28,306	28,306	28,306	28,306	\$ 339,666
Tetco FT Gulf-ELA	245,520	245,520	245,520	245,520	245,520	245,520	245,520	245,520	245,520	245,520	245,520	245,520	\$ 2,946,240
Tetco CDS Leb	153,680	153,680	153,680	153,680	153,680	153,680	153,680	153,680	153,680	153,680	153,680	153,680	\$ 1,844,160
Tetco CDS Gulf	1,621,666	1,621,666	1,621,666	1,621,666	1,621,666	1,621,666	1,621,666	1,621,666	1,621,666	1,621,666	1,621,666	1,621,666	\$ 19,459,994
Tetco CDS Gulf	205,162	205,162	205,162	205,162	205,162	205,162	205,162	205,162	205,162	205,162	205,162	205,162	\$ 2,461,945
Tetco FT M2-Delmont	23,383	23,383	23,383	23,383	23,383	23,383	23,383	23,383	23,383	23,383	23,383	23,383	\$ 280,600
Tetco FT-1 (Cap. Release)	265,196	265,196	239,532	265,196	256,641	265,196	256,641	265,196	265,196	256,641	265,196	256,641	\$ 3,122,469
Tetco FT-1 Appalachia	312,527	312,527	312,527	312,527	312,527	312,527	312,527	312,527	312,527	312,527	312,527	312,527	\$ 3,750,322
Tetco FT-1 AMA	656,544	656,544	594,144	656,544	635,744	656,544	635,744	656,544	656,544	635,744	656,544	635,744	\$ 7,732,932
Tranco FT	509,913	509,913	460,567	767,836	743,067	767,836	743,067	767,836	767,836	743,067	767,836	743,067	\$ 8,291,839
Tranco FT	77,879	77,879	70,342	115,602	111,873	115,602	111,873	115,602	115,602	111,873	115,602	111,873	\$ 1,251,601
Tranco FTF	93,118	93,118	84,107	134,186	129,857	134,186	129,857	134,186	134,186	129,857	134,186	129,857	\$ 1,460,702
Tranco FT-PS	157,311	157,311	142,088	0	0	0	0	0	0	0	0	0	\$ 456,710
Tranco FT-Pocono	4,134	4,134	3,734	4,134	4,000	4,134	4,000	4,134	4,134	4,000	4,134	4,000	\$ 48,669
Tranco FT-Leidy South	37,281	37,281	33,673	37,281	36,078	37,281	36,078	37,281	37,281	36,078	37,281	36,078	\$ 438,955
Tranco FT-Sentinel	119,994	119,994	108,382	119,994	116,124	119,994	116,124	119,994	119,994	116,124	119,994	116,124	\$ 1,412,838</

**UGI UTILITIES, INC. - GAS DIVISION  
PROJECTED SUPPLY VOLUMES IN DTH OR DTH/D  
UNDER NORMAL WEATHER  
12 MONTH PERIOD - DECEMBER THROUGH NOVEMBER  
COMMODITY**

	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	TOTAL
<b>Supply Volumes</b>													
Term M2	877,207	865,210	914,631	602,671	306,240	239,289	228,510	223,727	237,336	262,320	269,700	806,370	5,833,211
Term Leidy	458,676	591,945	390,804	259,284	710,220	718,394	683,220	684,294	622,294	584,220	578,894	343,440	6,625,685
Term A06	235,135	312,914	260,971	213,187	90,390	30,690	45,090	10,385	2,883	18,510	13,485	57,540	1,291,180
Term Z4 Marcellus	280,209	399,001	322,074	163,339	131,400	124,868	91,200	87,854	103,602	99,870	115,537	216,300	2,135,254
Term Z4 St. 219	46,686	46,686	43,674	46,686	30,120	31,124	30,120	31,124	31,124	30,120	31,124	45,180	443,768
Term Z4 St. 313	106,299	149,544	129,630	57,443	94,380	90,830	88,830	80,290	80,321	65,430	71,052	56,190	1,070,239
Mo Dlvd Tetco Supply	775,000	775,000	700,000	775,000	600,000	310,000	300,000	310,000	310,000	350,000	620,000	750,000	6,575,000
Mo Dlvd Leidy	930,000	2,480,000	980,000	930,000	900,000	620,000	375,000	310,000	310,000	350,000	900,000	1,500,000	10,585,000
Mo Dlvd Z4 300L	310,000	310,000	280,000	310,000	300,000	310,000	300,000	310,000	310,000	300,000	310,000	300,000	3,650,000
Mo Dlvd Z4 300L (2)	62,000	62,000	56,000	62,000	60,000	0	0	0	0	0	0	60,000	362,000
Spot M2	1,493,027	1,717,754	397,497	1,646,806	1,112,903	920,535	667,560	592,977	566,754	791,433	1,401,528	740,513	12,049,286
Spot Leidy	859,518	1,314,518	644,518	914,518	724,518	265,990	123,284	66,135	82,903	231,858	823,911	1,026,131	7,077,802
Spot A06	829,716	1,284,716	588,716	884,716	684,716	328,014	142,548	84,934	101,273	191,554	537,758	822,126	6,480,787
Spot Z4 Marcellus	204,010	204,010	193,200	204,010	166,810	7,848	24,116	52,842	56,936	89,312	166,654	179,608	1,549,356
Spot Z4 St. 219	41,703	41,703	41,703	41,703	41,703	1,962	6,029	13,211	14,234	22,328	41,663	35,902	343,844
Spot Z4 St. 313	69,504	69,504	69,504	69,504	69,504	3,270	10,049	22,018	23,724	37,214	69,439	59,837	573,071
Spot Transco Gulf	0	0	0	0	0	0	0	0	0	0	0	0	0
Asset Management Refill	0	0	0	0	855,024	855,024	855,024	855,024	855,024	855,024	855,026	0	5,985,170
<b>Withdrawn Volumes</b>													
EGTS GSS	746,220	1,308,455	1,272,248	887,187	0	0	0	0	0	0	0	170,000	4,384,110
Tetco SS1	76,570	140,895	140,505	103,365	0	0	0	0	0	0	0	0	461,335
Transco GSS	385,175	854,422	826,940	702,485	0	0	0	0	0	0	0	0	2,769,022
Transco SS-2	919,460	940,695	866,620	612,975	0	0	0	0	0	0	0	0	3,339,750
Transco LSS	193,068	193,068	175,930	135,472	0	0	0	0	0	0	0	0	697,538
Transco ESS	0	0	41,643	37,751	0	0	0	0	0	0	0	0	79,394
Transco LGA	0	0	0	0	0	0	0	0	0	0	0	0	0
UGI Storage Co. Service II	155,000	186,000	168,000	128,589	0	0	0	0	0	0	0	79,847	717,436
TCO FSS	1,768,800	1,867,850	1,436,325	912,195	0	0	0	0	0	0	0	0	5,985,170
<b>Injected Volumes</b>													
EGTS GSS	0	0	0	0	554,832	640,900	637,338	639,908	643,008	625,338	642,786	0	4,384,110
Tetco SS1	0	0	0	0	8,132	86,335	83,550	86,335	86,335	59,250	51,398	0	461,335
Transco GSS	0	0	0	0	217,440	472,688	458,250	452,665	421,011	407,430	339,538	0	2,769,022
Transco SS-2	0	0	0	0	317,720	509,144	492,720	509,144	509,144	492,720	509,158	0	3,339,750
Transco LSS	0	0	0	0	81,506	103,788	100,440	103,788	103,788	100,440	103,788	0	697,538
Transco ESS	0	0	0	0	11,130	11,501	11,130	11,501	11,501	11,130	11,501	0	79,394
Transco LGA	0	0	0	0	0	0	0	0	0	0	0	0	0
UGI Storage Co. Service II	0	0	0	0	112,500	139,500	106,400	99,200	93,000	90,000	76,836	0	717,436
TCO FSS	0	0	0	0	855,024	855,024	855,024	855,024	855,024	855,024	855,026	0	5,985,170
<b>Total Demand Served</b>	<b>10,844,232</b>	<b>14,742,591</b>	<b>9,730,767</b>	<b>9,799,985</b>	<b>4,719,644</b>	<b>2,038,958</b>	<b>1,225,728</b>	<b>977,250</b>	<b>985,597</b>	<b>1,637,861</b>	<b>4,215,740</b>	<b>7,171,071</b>	<b>68,089,422</b>
<b>Total Choice Bundled Demand</b>	<b>978,751</b>	<b>1,373,299</b>	<b>1,210,366</b>	<b>900,902</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>77,913</b>	<b>4,541,231</b>

**UGI UTILITIES, INC. - GAS DIVISION  
PROJECTED SUPPLY UNIT RATE IN \$/DTH  
UNDER NORMAL WEATHER  
12 MONTH PERIOD - DECEMBER THROUGH NOVEMBER  
COMMODITY**

	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	AVERAGE
<b>Supply Rate</b>													
Term M2	2.3357	2.7548	2.7004	2.3569	2.2535	2.2338	2.2540	2.3559	2.3539	2.0387	2.0271	2.5364	<b>2.3501</b>
Term Leidy	2.2717	2.6923	2.6430	2.2945	2.1712	2.1239	2.1340	2.2708	2.2311	1.9820	1.9956	2.4736	<b>2.2736</b>
Term A06	2.3127	2.6738	2.6078	2.3165	2.2289	2.2046	2.2405	2.3339	2.2831	2.1209	2.1806	2.7651	<b>2.3557</b>
Term Z4 Marcellus	2.2173	2.5313	2.4872	2.2785	2.1054	2.1134	2.1084	2.2549	2.1952	1.9544	1.9428	2.5123	<b>2.2251</b>
Term Z4 St. 219	2.4882	2.7345	2.6628	2.4766	2.4766	2.4596	2.3919	2.5384	2.5188	2.2454	2.3091	2.8584	<b>2.5134</b>
Term Z4 St. 313	2.1763	2.4284	2.3806	2.2375	2.2027	2.2207	2.3026	2.4222	2.4051	2.2959	2.3612	2.5059	<b>2.3283</b>
Mo Dlvd Tetco Supply	2.3357	2.7548	2.7004	2.3569	2.2535	2.2338	2.2540	2.3559	2.3539	2.0387	2.0271	2.5364	<b>2.3501</b>
Mo Dlvd Leidy	2.2717	2.6923	2.6430	2.2945	2.1712	2.1239	2.1340	2.2708	2.2311	1.9820	1.9956	2.4736	<b>2.2736</b>
Mo Dlvd Z4 300L	2.2173	2.5313	2.4872	2.2785	2.1054	2.1134	2.1084	2.2549	2.1952	1.9544	1.9428	2.5123	<b>2.2251</b>
Mo Dlvd Z4 300L (2)	2.2673	2.5813	2.5372	2.3285	2.1554	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.5623	<b>1.2027</b>
Spot M2	2.3357	2.7548	2.7004	2.3569	2.2535	2.2338	2.2540	2.3559	2.3539	2.0387	2.0271	2.5364	<b>2.3501</b>
Spot Leidy	2.2717	2.6923	2.6430	2.2945	2.1712	2.1239	2.1340	2.2708	2.2311	1.9820	1.9956	2.4736	<b>2.2736</b>
Spot A06	2.3127	2.6738	2.6078	2.3165	2.2289	2.2046	2.2405	2.3339	2.2831	2.1209	2.1806	2.7651	<b>2.3557</b>
Spot Z4 Marcellus	2.2173	2.5313	2.4872	2.2785	2.1054	2.1134	2.1084	2.2549	2.1952	1.9544	1.9428	2.5123	<b>2.2251</b>
Spot Z4 St. 219	2.4882	2.7345	2.6628	2.4766	2.4766	2.4596	2.3919	2.5384	2.5188	2.2454	2.3091	2.8584	<b>2.5134</b>
Spot Z4 St. 313	2.1763	2.4284	2.3806	2.2375	2.2027	2.2207	2.3026	2.4222	2.4051	2.2959	2.3612	2.5059	<b>2.3283</b>
Spot Transco Gulf	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0000</b>
Asset Management Refill	0.0000	0.0000	0.0000	0.0000	2.2187	2.3086	2.4721	2.6417	2.6805	2.6550	2.7327	0.0000	<b>1.4758</b>
<b>Withdrawal Rate</b>													
EGTS GSS	0.0258	0.0258	0.0258	0.0258	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0258	<b>0.0108</b>
Tetco SS1	0.0687	0.0687	0.0687	0.0687	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0229</b>
Transco GSS	0.0536	0.0536	0.0536	0.0690	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0192</b>
Transco SS-2	0.0361	0.0361	0.0361	0.0356	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0120</b>
Transco LSS	0.0368	0.0368	0.0368	0.0368	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0123</b>
Transco ESS	0.0000	0.0000	0.0501	0.1075	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0131</b>
Transco LGA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0000</b>
UGI Storage Co. Service II	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0000</b>
TCO FSS	0.0153	0.0153	0.0153	0.0153	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0051</b>
<b>Injection Rate</b>													
EGTS GSS	0.0000	0.0000	0.0000	0.0000	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0403	0.0000	<b>0.0235</b>
Tetco SS1	0.0000	0.0000	0.0000	0.0000	0.0369	0.0369	0.0369	0.0369	0.0369	0.0369	0.0369	0.0000	<b>0.0215</b>
Transco GSS	0.0000	0.0000	0.0000	0.0000	0.0774	0.0774	0.0774	0.0774	0.0774	0.0774	0.0774	0.0000	<b>0.0452</b>
Transco SS-2	0.0000	0.0000	0.0000	0.0000	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0356	0.0000	<b>0.0208</b>
Transco LSS	0.0000	0.0000	0.0000	0.0000	0.0444	0.0444	0.0444	0.0444	0.0444	0.0444	0.0444	0.0000	<b>0.0259</b>
Transco ESS	0.0000	0.0000	0.0000	0.0000	0.1075	0.1075	0.1075	0.1075	0.1075	0.1075	0.1075	0.0000	<b>0.0627</b>
Transco LGA	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0000</b>
UGI Storage Co. Service II	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	<b>0.0000</b>
TCO FSS	0.0000	0.0000	0.0000	0.0000	0.0333	0.0333	0.0333	0.0333	0.0333	0.0333	0.0333	0.0000	<b>0.0194</b>
<b>Total Com Vol</b>	<b>10,844,232</b>	<b>14,742,591</b>	<b>9,730,767</b>	<b>9,799,985</b>	<b>4,719,644</b>	<b>2,038,958</b>	<b>1,225,728</b>	<b>977,250</b>	<b>985,597</b>	<b>1,637,861</b>	<b>4,215,740</b>	<b>7,171,071</b>	<b>68,089,422</b>
<b>Total Com Cost</b>	<b>\$ 24,104,493</b>	<b>\$ 36,421,175</b>	<b>\$ 22,589,185</b>	<b>\$ 21,533,145</b>	<b>\$ 10,913,168</b>	<b>\$ 5,033,783</b>	<b>\$ 3,250,818</b>	<b>\$ 2,820,910</b>	<b>\$ 2,822,435</b>	<b>\$ 3,829,825</b>	<b>\$ 9,054,573</b>	<b>\$ 18,142,148</b>	<b>160,515,659</b>
<b>Com Unit Rate</b>	<b>\$ 2.22</b>	<b>\$ 2.47</b>	<b>\$ 2.32</b>	<b>\$ 2.20</b>	<b>\$ 2.31</b>	<b>\$ 2.47</b>	<b>\$ 2.65</b>	<b>\$ 2.89</b>	<b>\$ 2.86</b>	<b>\$ 2.34</b>	<b>\$ 2.15</b>	<b>\$ 2.53</b>	<b>\$2.357</b>
<b>Total Dem Cost</b>	<b>\$ 23,732,921</b>	<b>\$ 22,554,287</b>	<b>\$ 23,696,475</b>	<b>\$ 24,252,956</b>	<b>\$ 10,369,330</b>	<b>\$ 10,687,151</b>	<b>\$ 10,657,606</b>	<b>\$ 10,548,913</b>	<b>\$ 10,656,850</b>	<b>\$ 10,740,682</b>	<b>\$ 11,751,553</b>	<b>\$ 25,176,701</b>	<b>194,825,423</b>
<b>Dem Unit Rate</b>	<b>\$ 2.19</b>	<b>\$ 1.53</b>	<b>\$ 2.44</b>	<b>\$ 2.47</b>	<b>\$ 2.20</b>	<b>\$ 5.24</b>	<b>\$ 8.69</b>	<b>\$ 10.79</b>	<b>\$ 10.81</b>	<b>\$ 6.56</b>	<b>\$ 2.79</b>	<b>\$ 3.51</b>	<b>\$2.861</b>
<b>Total System Costs</b>	<b>\$ 47,837,415</b>	<b>\$ 58,975,461</b>	<b>\$ 46,285,660</b>	<b>\$ 45,786,101</b>	<b>\$ 21,282,498</b>	<b>\$ 15,720,934</b>	<b>\$ 13,908,424</b>	<b>\$ 13,369,822</b>	<b>\$ 13,479,285</b>	<b>\$ 14,570,507</b>	<b>\$ 20,806,125</b>	<b>\$ 43,318,849</b>	<b>355,341,082</b>
<b>System Unit Rate</b>	<b>\$ 4.41</b>	<b>\$ 4.00</b>	<b>\$ 4.76</b>	<b>\$ 4.67</b>	<b>\$ 4.51</b>	<b>\$ 7.71</b>	<b>\$ 11.35</b>	<b>\$ 13.68</b>	<b>\$ 13.68</b>	<b>\$ 8.90</b>	<b>\$ 4.94</b>	<b>\$ 6.04</b>	<b>\$5.219</b>

**UGI UTILITIES, INC. - GAS DIVISION  
PROJECTED PURCHASE GAS COSTS IN (\$)  
UNDER NORMAL WEATHER  
12 MONTH PERIOD - DECEMBER THROUGH NOVEMBER  
COMMODITY**

	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	TOTAL	
<b>Supply Cost</b>														
Term M2	2,048,909	2,383,500	2,469,828	1,420,436	690,115	534,534	515,065	527,077	558,659	534,782	546,699	2,045,313	\$ 14,274,918	
Term Leidy	1,041,958	1,593,702	1,032,897	594,924	1,542,039	1,525,808	1,457,977	1,553,923	1,388,394	1,157,936	1,155,245	849,539	\$ 14,894,341	
Term A06	543,801	836,670	680,560	493,848	201,474	67,660	101,023	24,237	6,582	39,259	29,405	159,107	\$ 3,183,625	
Term Z4 Marcellus	621,297	1,010,003	801,056	372,163	276,647	263,897	192,285	198,101	227,426	195,183	224,469	543,403	\$ 4,925,930	
Term Z4 St. 219	116,163	127,664	116,294	115,625	74,597	76,552	72,043	79,004	78,395	67,630	71,868	129,144	\$ 1,124,978	
Term Z4 St. 313	231,341	363,150	308,599	128,531	207,892	201,704	204,536	194,475	193,180	150,223	167,765	140,809	\$ 2,492,204	
Mo Dlv'd Tetco Supply	1,810,182	2,134,988	1,890,248	1,826,598	1,352,107	692,491	676,205	730,327	729,701	713,532	1,256,780	1,902,334	\$ 15,715,492	
Mo Dlv'd Leidy	2,112,648	6,676,941	2,590,144	2,133,875	1,954,092	1,316,827	800,242	703,961	691,638	693,707	1,796,046	3,710,427	\$ 25,180,547	
Mo Dlv'd Z4 300L	687,351	784,712	696,410	706,326	631,615	655,157	632,518	699,016	680,508	586,311	602,277	753,680	\$ 8,115,880	
Mo Dlv'd Z4 300L (2)	140,570	160,042	142,082	144,365	129,323	0	0	0	0	0	0	153,736	\$ 870,119	
Spot M2	3,487,290	4,732,108	1,073,383	3,881,359	2,507,941	2,056,329	1,504,691	1,396,989	1,334,067	1,613,466	2,840,987	1,878,270	\$ 28,306,880	
Spot Leidy	1,952,537	3,539,096	1,703,464	2,098,352	1,573,083	564,940	263,085	150,182	184,964	459,547	1,644,202	2,538,256	\$ 16,671,708	
Spot A06	1,918,900	3,435,077	1,535,252	2,049,444	1,526,188	723,146	319,376	198,225	231,215	406,274	1,172,639	2,273,299	\$ 15,789,036	
Spot Z4 Marcellus	452,344	516,417	480,523	464,831	351,199	16,586	50,846	119,153	124,985	174,549	323,780	451,223	\$ 3,526,435	
Spot Z4 St. 219	103,765	114,038	111,046	103,283	103,283	4,826	14,420	33,534	35,852	50,134	96,203	102,624	\$ 873,009	
Spot Z4 St. 313	151,263	168,782	165,462	155,517	153,097	7,262	23,138	53,331	57,059	85,441	163,956	149,948	\$ 1,334,257	
Spot Transco Gulf	0	0	0	0	0	0	0	0	0	0	0	0	\$ -	
Asset Management Refill	0	0	0	0	1,897,054	1,973,932	2,113,710	2,258,730	2,291,928	2,270,087	2,336,487	0	\$ 15,141,929	
<b>Withdrawal Cost</b>														
EGTS GSS	19,252	33,758	32,824	22,889	0	0	0	0	0	0	0	4,386	\$ 113,110	
Tetco SS1	5,260	9,679	9,653	7,101	0	0	0	0	0	0	0	0	\$ 31,694	
Transco GSS	20,653	45,814	44,341	48,478	0	0	0	0	0	0	0	0	\$ 159,286	
Transco SS-2	33,229	33,997	31,320	21,816	0	0	0	0	0	0	0	0	\$ 120,361	
Transco LSS	7,109	7,109	6,478	4,983	0	0	0	0	0	0	0	0	\$ 25,678	
Transco ESS	0	0	2,084	4,059	0	0	0	0	0	0	0	0	\$ 6,143	
Transco LGA	0	0	0	0	0	0	0	0	0	0	0	0	\$ -	
UGI Storage Co. Service II	0	0	0	0	0	0	0	0	0	0	0	0	\$ -	
TCO FSS	27,063	28,578	21,976	13,957	0	0	0	0	0	0	0	0	\$ 91,573	
<b>Injection Cost</b>														
EGTS GSS	0	0	0	0	22,360	25,828	25,685	25,788	25,913	25,201	25,904	0	\$ 176,680	
Tetco SS1	0	0	0	0	300	3,186	3,083	3,186	3,186	2,186	1,897	0	\$ 17,023	
Transco GSS	0	0	0	0	16,839	36,605	35,487	35,054	32,603	31,551	26,294	0	\$ 214,433	
Transco SS-2	0	0	0	0	11,308	18,120	17,536	18,120	18,120	17,536	18,121	0	\$ 118,862	
Transco LSS	0	0	0	0	3,620	4,609	4,461	4,609	4,609	4,461	4,609	0	\$ 30,978	
Transco ESS	0	0	0	0	1,197	1,237	1,197	1,237	1,237	1,197	1,237	0	\$ 8,536	
Transco LGA	0	0	0	0	0	0	0	0	0	0	0	0	\$ -	
UGI Storage Co. Service II	0	0	0	0	0	0	0	0	0	0	0	0	\$ -	
TCO FSS	0	0	0	0	28,472	28,472	28,472	28,472	28,472	28,472	28,472	0	\$ 199,306	
<b>Subtotal Cost</b>	<b>\$ 17,532,886</b>	<b>\$ 28,735,826</b>	<b>\$ 15,945,924</b>	<b>\$ 16,812,759</b>	<b>\$ 15,255,839</b>	<b>\$ 10,799,708</b>	<b>\$ 9,057,081</b>	<b>\$ 9,036,731</b>	<b>\$ 8,928,694</b>	<b>\$ 9,308,665</b>	<b>\$ 14,535,342</b>	<b>\$ 17,785,498</b>	<b>\$ 173,734,951</b>	
<b>Injected Value</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (4,734,670.25)</b>	<b>\$ (6,171,530.19)</b>	<b>\$ (6,173,327.32)</b>	<b>\$ (6,606,816.54)</b>	<b>\$ (6,488,531.05)</b>	<b>\$ (5,833,415.60)</b>	<b>\$ (5,816,362.21)</b>	<b>\$ -</b>	<b>\$ (41,824,653)</b>	
<b>Withdrawal Value</b>	<b>6,919,512</b>	<b>8,959,250</b>	<b>8,028,908</b>	<b>5,726,759</b>	<b>0</b>	<b>539,376</b>	<b>\$ 30,173,804</b>							
<b>Choice Bundled Sale Credit</b>	<b>\$ (2,295,412.88)</b>	<b>\$ (3,220,726.43)</b>	<b>\$ (2,838,608.44)</b>	<b>\$ (2,112,837.28)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (182,724.82)</b>	<b>\$ (10,650,310)</b>						
<b>Net Financial Derivatives</b>	<b>\$1,947,509</b>	<b>\$1,946,826</b>	<b>\$1,452,963</b>	<b>\$1,106,463</b>	<b>\$391,999</b>	<b>\$405,606</b>	<b>\$367,065</b>	<b>\$390,996</b>	<b>\$382,273</b>	<b>\$354,576</b>	<b>\$335,593</b>	<b>\$0</b>	<b>\$ 9,081,867</b>	
<b>Total Cost</b>	<b>\$ 24,104,493</b>	<b>\$ 36,421,175</b>	<b>\$ 22,589,185</b>	<b>\$ 21,533,145</b>	<b>\$ 10,913,168</b>	<b>\$ 5,033,783</b>	<b>\$ 3,250,818</b>	<b>\$ 2,820,910</b>	<b>\$ 2,822,435</b>	<b>\$ 3,829,825</b>	<b>\$ 9,054,573</b>	<b>\$ 18,142,148</b>	<b>\$ 160,515,659</b>	

**UGI Utilities, Inc. - Gas Division**  
**Computation of the Experienced Cost Factor: E**  
**For the 2024 PGC Year**

**Effective December 1, 2024**  
**Computation Year Ending November 30, 2025**

**SUPPLIER REFUND CREDITS**

**PGC**

Prior	( Amortized Balance as of November 30, 2024)	Schedule C, Page 2	\$	4,819,841
Current	( Twelve Months Ended November 30, 2024)	Schedule C, Page 3	\$	723,933
Interest	( Twelve Months Ended November 30, 2024)	Schedule C, Page 3	\$	55,968

**OVER / (UNDER) COLLECTION**

Prior	( Amortized Balance as of November 30, 2024)	Schedule C, Page 4	\$	5,709,360
Current	( Twelve Months Ended November 30, 2024)	Schedule C, Page 6	\$	(21,361,671)
Interest	( Twelve Months Ended November 30, 2024)	Schedule C, Page 6	\$	<u>(996,721)</u>

**TOTAL E** **\$ (11,049,290)**

**TOTAL S (Mcf)** **65,100,417**

**E/S Refund/(Collection) \$/Mcf** **\$ (0.1697)**

UGI Utilities, Inc. - Gas Division  
Prior Period Supplier Refund Balance (including interest)  
To Be Included In the 2024 PGC Experienced Cost Factor

<u>Month</u>	<u>Beginning Balance</u>	<u>Recovered / (Refunded)</u>	<u>Ending Balance</u>
Balance as of November 30, 2023	\$ 2,818,187	\$ (705,719)	\$ 2,112,468
2023 Compliance Filing Balance 1/		\$ 21,656,693	\$ 23,769,161
December-23	\$ 23,769,161	\$ (2,028,224)	\$ 21,740,937
January-24	\$ 21,740,937	\$ (3,643,655)	\$ 18,097,282
February-24	\$ 18,097,282	\$ (3,441,906)	\$ 14,655,376
March-24	\$ 14,655,376	\$ (2,775,555)	\$ 11,879,821
April-24	\$ 11,879,821	\$ (2,234,528)	\$ 9,645,293
May-24	\$ 9,645,293	\$ (959,070)	\$ 8,686,222
June-24	\$ 8,686,222	\$ (466,532)	\$ 8,219,690
July-24	\$ 8,219,690	\$ (366,263)	\$ 7,853,427
August-24	\$ 7,853,427	\$ (349,409)	\$ 7,504,019
September-24	\$ 7,504,019	\$ (362,147)	\$ 7,141,872
October-24	\$ 7,141,872	\$ (587,010)	\$ 6,554,862
November-24	est. \$ 6,554,862	\$ (1,735,021)	\$ 4,819,841

1/ See current supplier refund balance plus interest on Schedule C, Page 1 of the Compliance filing at Docket No. R-2023-3040290, filed November 28, 2023.

UGI Utilities, Inc. - Gas Division  
List of Current Supplier Refunds  
To Be Included In the 2024 PGC Experienced Cost Factor

<u>Supplier</u>	<u>Principal Amount</u>	<u>Date Rec'd</u>	<u>Rate %</u>	<u>Interest Weight</u>	<u>Interest Amount</u>
Texas Eastern	\$ 10,337	Nov-23	6%	19	\$ 982
Transco	\$ 2,355	Nov-23	6%	19	\$ 224
Tennessee	\$ 36,017	Nov-23	6%	19	\$ 3,422
Columbia Gas	\$ 147,420	Dec-23	6%	18	\$ 13,268
Texas Eastern	\$ 22,564	Dec-23	6%	18	\$ 2,031
Transco	\$ 23,088	Dec-23	6%	18	\$ 2,078
Texas Eastern	\$ 14,212	Jan-24	6%	17	\$ 1,208
Transco	\$ 33,104	Jan-24	6%	17	\$ 2,814
Tennessee	\$ 36,401	Feb-24	6%	16	\$ 2,912
Transco	\$ 28,453	Feb-24	6%	16	\$ 2,276
Texas Eastern	\$ 10,414	Feb-24	6%	16	\$ 833
Unauthorized Overrun	\$ 18,595	Feb-24	6%	16	\$ 1,488
Unauthorized Overrun	\$ 6,900	Feb-24	6%	16	\$ 552
Texas Eastern	\$ 26,688	Mar-24	6%	15	\$ 2,002
Texas Eastern	\$ 10,425	Mar-24	6%	15	\$ 782
Transco	\$ 27,552	Mar-24	6%	15	\$ 2,066
Unauthorized Overrun	\$ 1,140	Mar-24	6%	15	\$ 86
Transco	\$ 34,045	Apr-24	6%	14	\$ 2,383
Transco	\$ 113,900	Apr-24	6%	14	\$ 7,973
Texas Eastern	\$ 144	Apr-24	6%	14	\$ 10
Texas Eastern	\$ 10,472	Apr-24	6%	14	\$ 733
Texas Eastern	\$ 10,439	May-24	6%	13	\$ 679
Texas Eastern	\$ 10,444	Jun-24	6%	12	\$ 627
Eastern Gas	\$ 1,493	Jul-24	6%	11	\$ 82
Texas Eastern	\$ 48,854	Jul-24	6%	11	\$ 2,687
Transco	\$ 3,174	Jul-24	6%	11	\$ 175
Tennessee	\$ 2,865	Aug-24	6%	10	\$ 143
Texas Eastern	\$ 10,418	Aug-24	6%	10	\$ 521
Transco	\$ 62	Aug-24	6%	10	\$ 3
Texas Eastern	\$ 10,424	Sep-24	6%	9	\$ 469
Transco	\$ 9	Sep-24	6%	9	\$ 0
Texas Eastern	\$ 10,418	Oct-24	6%	8	\$ 417
Transco	\$ 1,106	Oct-24	6%	8	\$ 44
<b>Total</b>	<b>\$ 723,933</b>				<b>\$ 55,968</b>

UGI Utilities, Inc. - Gas Division  
Prior Over / (Under) Collection Balance (including interest)  
To Be Included In the 2024 PGC Experienced Cost Factor

Month	Beginning Balance	Recovered / (Refunded)	Ending Balance
Balance as of November 30, 2023	\$ (21,847,437)	\$ 3,278,819	\$ (18,568,618)
2023 Compliance Filing Balance 1/		\$ 48,365,845	\$ 29,797,227
True-Up of November 2023 Estimate 2/		\$ (7,575,122)	\$ 22,222,105
December-23	\$ 22,222,105	\$ 2,303,360	\$ 24,525,465
January-24	\$ 24,525,465	\$ (4,581,396)	\$ 19,944,069
February-24	\$ 19,944,069	\$ (4,327,383)	\$ 15,616,687
March-24	\$ 15,616,687	\$ (3,151,767)	\$ 12,464,919
April-24	\$ 12,464,919	\$ (2,143,435)	\$ 10,321,484
May-24	\$ 10,321,484	\$ (916,490)	\$ 9,404,994
June-24	\$ 9,404,994	\$ (447,178)	\$ 8,957,816
July-24	\$ 8,957,816	\$ (343,720)	\$ 8,614,096
August-24	\$ 8,614,096	\$ (333,496)	\$ 8,280,600
September-24	\$ 8,280,600	\$ (347,175)	\$ 7,933,425
October-24	\$ 7,933,425	\$ (562,681)	\$ 7,370,744
November-24	est. \$ 7,370,744	\$ (1,661,384)	\$ 5,709,360

1/ See current over/(under) collection balance plus interest on Schedule C, Page 1 of the 2023 Compliance filing at Docket No. R-2023-3040290, filed November 28, 2023.

2/ Incremental balance plus associated interest at 8.00%.

UGI Utilities, Inc. - Gas Division  
Development of the Current Over/(Under) Collection  
For the Period Ending November 30, 2024

	<u>Sales - Mcf</u>	<u>Base Rate</u>	<u>Revenue</u>	<u>Cost</u>	<u>(Under)/Over Collection</u>	<u>Interest Rate 1/</u>	<u>Interest Weight</u>	<u>Interest</u>
April-23	5,203,377	6.8497	\$ 35,641,504	\$ 16,835,126	\$ 18,806,378	8.00%	14	\$ 1,755,262
May-23	3,043,123	6.8622	\$ 20,882,481	\$ 15,159,355	\$ 5,723,126	8.00%	13	\$ 496,004
June-23	1,558,399	6.8513	\$ 10,677,063	\$ 11,410,890	\$ (733,827)	8.00%	12	\$ (58,706)
July-23	1,026,307	6.8493	\$ 7,029,510	\$ 13,303,029	\$ (6,273,519)	8.00%	11	\$ (460,058)
August-23	1,039,559	6.8487	\$ 7,119,654	\$ 11,460,251	\$ (4,340,597)	8.00%	10	\$ (289,373)
September-23	984,649	6.8410	\$ 6,736,000	\$ 14,924,822	\$ (8,188,823)	8.00%	9	\$ (491,329)
October-23	1,655,438	6.8397	\$ 11,322,652	\$ 11,123,784	\$ 198,868	8.00%	8	\$ 10,606
November-23	<u>3,767,872</u>	6.8402	<u>\$ 25,772,874</u>	<u>\$ 38,388,626</u>	<u>\$ (12,615,753)</u>	8.00%	7	<u>\$ (588,735)</u>
PGC Total	<u>18,278,724</u>		<u>\$ 125,181,736</u>	<u>\$ 132,605,882</u>	<u>\$ (7,424,145)</u>			<u>\$ 373,671</u>

1/ The interest rate is the prime rate in effect March 31, 2023 per the Wall Street Journal.

UGI Utilities, Inc. - Gas Division  
Development of the Current Over/(Under) Collection  
For the Period Ending November 30, 2024

	<u>Sales - Mcf</u>	<u>Base Rate</u>	<u>Revenue</u>	<u>Cost</u>	<u>(Under)/Over Collection</u>	<u>Interest Rate 1/</u>	<u>Interest Weight</u>	<u>Interest</u>
December-23	7,639,296	6.1268	\$ 46,804,182	\$ 46,253,755	\$ 550,427	8.50%	18	\$ 70,179
January-24	10,215,550	5.1944	\$ 53,063,573	\$ 62,723,588	\$ (9,660,015)	8.50%	17	\$ (1,163,227)
February-24	9,560,284	5.1877	\$ 49,595,660	\$ 43,193,779	\$ 6,401,881	8.50%	16	\$ 725,547
March-24	7,700,377	4.9774	\$ 38,327,755	\$ 37,408,428	\$ 919,327	8.50%	15	\$ 97,678
April-24	6,198,339	4.6876	\$ 29,055,547	\$ 14,144,551	\$ 14,910,996	8.50%	14	\$ 1,478,674
May-24	2,662,723	4.6913	\$ 12,491,557	\$ 10,886,297	\$ 1,605,260	8.50%	13	\$ 147,818
June-24	1,295,039	4.9177	\$ 6,368,563	\$ 10,189,839	\$ (3,821,275)	8.50%	12	\$ (324,808)
July-24	1,021,282	5.2532	\$ 5,364,947	\$ 12,792,920	\$ (7,427,974)	8.50%	11	\$ (578,763)
August-24	970,567	5.2354	\$ 5,081,309	\$ 10,722,665	\$ (5,641,357)	8.50%	10	\$ (399,596)
September-24	1,004,626	5.2311	\$ 5,255,309	\$ 9,381,720	\$ (4,126,412)	8.50%	9	\$ (263,059)
October-24	1,628,796	5.2312	\$ 8,520,626	\$ 14,141,881	\$ (5,621,256)	8.50%	8	\$ (318,538)
<u>November-24</u> est.	<u>4,812,817</u>	<u>5.2316</u>	<u>\$ 25,178,733</u>	<u>\$ 34,630,008</u>	<u>\$ (9,451,274)</u>	<u>8.50%</u>	<u>7</u>	<u>\$ (468,626)</u>
<b>PGC Total</b>	<b>54,709,695</b>		<b>\$ 285,107,761</b>	<b>\$ 306,469,432</b>	<b>\$ (21,361,671)</b>			<b>\$ (996,721)</b>

1/ The interest rate is the prime rate in effect April 2, 2024 per the Wall Street Journal.

UGI Utilities, Inc. - Gas Division  
Retainage Rate Calculation for 36 - Months Ending September 30, 2024

	Distribution System Total	Excluded Discounted Rate XD Customers	Net Distribution System Total
	<u>                    </u>	<u>                    </u>	<u>                    </u>
Sendout (Mcf)	970,134,213	515,162,148	454,972,065
Sales (Mcf)	963,908,146	515,074,042	448,834,104
Retainage (Mcf)			<u>6,137,961</u>
Retainage Rate			<u><u>1.3%</u></u>

**UGI Utilities, Inc. - Gas Division  
Monthly Balancing Service (MBS) Rate Calculation  
Effective December 1, 2024**

$$\text{Rate MBS} = [ ( A / D ) - ( ( A / D ) * C ) ] * B$$

<u>Item</u>			<u>Source</u>
(A) Average Capacity Charge for Storage (\$/Mcf)	\$	1.2920	Docket No. R-2021-3030218
(B) Anticipated Average Monthly Imbalance %		0.6786%	12-months ended Sept. 30, 2024
(C) Load Factor - Rate DS		27.2%	Docket No. R-2021-3030218
(C) Load Factor - Rate LFD		56.1%	Docket No. R-2021-3030218
(C) Load Factor - Rate XD (Firm Service)		63.1%	Docket No. R-2021-3030218
(D) Transportation System Average		55.4%	Docket No. R-2021-3030218
MBS Rate DS/IS (\$/Mcf)	\$	0.0115	
MBS Rate LFD (\$/Mcf)	\$	0.0069	
MBS Rate XD (Firm Service) (\$/Mcf)	\$	0.0058	

**UGI Utilities, Inc. - Gas Division**  
**Rider F - Universal Service Program (USP) Rate**  
**Supporting Documentation**

**Effective December 1, 2024**

**UGI Utilities, Inc. - Gas Division**  
**Development of the Rider F - Universal Service Program (USP) Rate**  
**Effective December 1, 2024**

Line	Description	Current Enrollment	Incremental Enrollment	Total
(1)	Customers	24,163	400	24,563
(2)	Consumption: Mcf per year (Schedule B)	114	114	114
(3)	Residential Heat Price per Mcf (Schedule B)	\$ 13.11	\$ 13.11	\$ 13.11
(4) = (1)*(2)*(3)	Revenues Billed 1/	\$ 36,112,570	\$ 298,908	\$ 36,411,478
(5)	Customer Payments Required 1/	\$ (19,093,603)	\$ (158,040)	\$ (19,251,643)
(6) = (4)+(5)	Potential Shortfall	\$ 17,018,967	\$ 140,868	\$ 17,159,835
(7)	Unearned Shortfall Adjustment	\$ (1,701,897)	\$ (14,087)	\$ (1,715,984)
(8) = (6)+(7)	<b>Net CAP Shortfall</b>	<u>\$ 15,317,070</u>	<u>\$ 126,781</u>	<u>\$ 15,443,851</u>
(9)	Administrative			\$ 892,128
(10)	LIURP			\$ 4,214,350
(11)	PPAF (includes PPAF Shortfall)			\$ 3,783,204
(12) = (8)+(9)+(10)+(11)	<b>Total USP Costs</b>			<u>\$ 24,333,533</u>
(13)	<i>Rate Determinants (Mcf)</i>			51,788,840
(14) = (12)/(13)	Rider USP Rate - \$ per Mcf (Current)			\$ 0.4699
(15)	Prior Period Over/(Under) Collection 2/			\$ (5,547,147)
(16)	Rider USP Rate (Over)/Under Collection per Mcf			<u>\$ 0.1071</u>
(17) = (14)+(16)	<b>Total USP Rate per Mcf</b>			<u><u>\$ 0.5770</u></u>

1/ Incremental Enrollment is prorated.

2/ From November 1, 2024 Reconciliation Filing at Docket No. M-2024-3051958.

**UGI Utilities, Inc. - Gas Division**  
**Development of Residential Heat Price per Mcf**  
**Rider F - Universal Service Program (USP) Rate**  
**Effective December 1, 2024**

	<u>Billing</u> <u>Determinants</u>		<u>Rate</u>		<u>Charge</u>
Customer Charges	12	\$	15.00	\$	180
Distribution Charges	113.6	\$	5.1764	\$	588
Rider B - Purchased Gas Cost	113.6	\$	5.6281	\$	639
Rider D - Merchant Function Charge			2.27%	\$	15
Rider E - Gas Procurement Charge	113.6	\$	0.0660	\$	7
Rider G - Energy Efficiency & Conservation	113.6	\$	0.1808	\$	21
Rider I - Distribution System Improvement Charge			5.00%	\$	41
Rider A - State Tax Adjustment Surcharge			-0.13%	\$	<u>(2)</u>
Total Residential Heating				\$	1,489
Residential Heat Price per Mcf				\$	<u><u>13.11</u></u>

**UGI Utilities, Inc. - Gas Division  
Rider G - Energy Efficiency and Conservation Rider (EEC)**

**Supporting Documentation**

**Effective December 1, 2024**

**UGI Utilities, Inc. - Gas Division**  
 Rider G - Energy Efficiency and Conservation Rider  
 Calculation of EEC Recoverable Costs  
 Effective December 1, 2024

<u>Line</u>	<u>Description</u>	<u>Rate R/RT</u>	<u>Rate N/NT</u>	<u>Rate DS</u>	<u>Rate LFD</u>	<u>Source</u>
1	Projected Program Expense	\$ 8,312,569	\$ 981,192	\$ 704,076	\$ 1,223,068	Schedule B
2	Prior Year (Over)/Under	\$ 1,117,980	\$ 221,499	\$ 93,364	\$ (312,352)	1307(e) Docket No. M-2024-3051958
3 = 1 + 2	Total Recoverable Costs	\$ 9,430,549	\$ 1,202,691	\$ 797,439	\$ 910,716	
4	Projected Sales (Mcf)	52,146,171	33,326,713	8,980,659	26,285,319	Schedule C
5 = 3 / 4	EEC Rider Rate (\$/Mcf)	<u>0.1808</u>	<u>0.0361</u>	<u>0.0888</u>	<u>0.0346</u>	

**UGI Utilities, Inc. - Gas Division**  
 Rider G - Energy Efficiency and Conservation Rider  
 Program Expense Forecast  
 Effective December 1, 2024

<b>Rate R/RT Programs</b>													
<b>Expense</b>	<b>Dec-24</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>	<b>Jul-25</b>	<b>Aug-25</b>	<b>Sep-25</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Total</b>
Labor & Admin	\$ 30,550	\$ 30,550	\$ 30,550	\$ 30,550	\$ 30,550	\$ 30,550	\$ 30,550	\$ 30,550	\$ 30,550	\$ 30,550	\$ 30,550	\$ 30,550	\$ 366,600
Prescriptive Programs	\$ 480,544	\$ 480,544	\$ 480,544	\$ 480,544	\$ 480,544	\$ 480,544	\$ 480,544	\$ 480,544	\$ 480,544	\$ 480,544	\$ 480,544	\$ 480,544	\$ 5,766,529
Retrofit Program	\$ 39,683	\$ 39,683	\$ 39,683	\$ 39,683	\$ 39,683	\$ 39,683	\$ 39,683	\$ 39,683	\$ 39,683	\$ 39,683	\$ 39,683	\$ 39,683	\$ 476,191
New Construction Program	\$ 128,529	\$ 128,529	\$ 128,529	\$ 128,529	\$ 128,529	\$ 128,529	\$ 128,529	\$ 128,529	\$ 128,529	\$ 128,529	\$ 128,529	\$ 128,529	\$ 1,542,347
Legal and Consulting Expenses	\$ 12,721	\$ 12,721	\$ 12,721	\$ 12,721	\$ 12,721	\$ 12,721	\$ 12,721	\$ 12,721	\$ 12,721	\$ 12,721	\$ 12,721	\$ 12,721	\$ 152,646
Amortized Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,128	\$ 4,128	\$ 8,256
<b>Rate R/RT Total</b>	<b>\$ 692,026</b>	<b>\$ 696,154</b>	<b>\$ 696,154</b>	<b>\$ 8,312,569</b>									

<b>Rate N/NT Programs</b>													
<b>Expense</b>	<b>Dec-24</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>	<b>Jul-25</b>	<b>Aug-25</b>	<b>Sep-25</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Total</b>
Labor & Admin	\$ 3,525	\$ 3,525	\$ 3,525	\$ 3,525	\$ 3,525	\$ 3,525	\$ 3,525	\$ 3,525	\$ 3,525	\$ 3,525	\$ 3,525	\$ 3,525	\$ 42,300
Prescriptive Programs	\$ 32,794	\$ 32,794	\$ 32,794	\$ 32,794	\$ 32,794	\$ 32,794	\$ 32,794	\$ 32,794	\$ 32,794	\$ 32,794	\$ 32,794	\$ 32,794	\$ 393,528
Non-Residential Custom Programs	\$ 43,921	\$ 43,921	\$ 43,921	\$ 43,921	\$ 43,921	\$ 43,921	\$ 43,921	\$ 43,921	\$ 43,921	\$ 43,921	\$ 43,921	\$ 43,921	\$ 527,055
Legal and Consulting Expenses	\$ 1,468	\$ 1,468	\$ 1,468	\$ 1,468	\$ 1,468	\$ 1,468	\$ 1,468	\$ 1,468	\$ 1,468	\$ 1,468	\$ 1,468	\$ 1,468	\$ 17,613
Amortized Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 348	\$ 348	\$ 696
<b>Rate N/NT Total</b>	<b>\$ 81,708</b>	<b>\$ 82,056</b>	<b>\$ 82,056</b>	<b>\$ 981,192</b>									

<b>Rate DS Programs</b>													
<b>Expense</b>	<b>Dec-24</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>	<b>Jul-25</b>	<b>Aug-25</b>	<b>Sep-25</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Total</b>
Labor & Admin	\$ 2,742	\$ 2,742	\$ 2,742	\$ 2,742	\$ 2,742	\$ 2,742	\$ 2,742	\$ 2,742	\$ 2,742	\$ 2,742	\$ 2,742	\$ 2,742	\$ 32,900
CHP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Prescriptive Programs	\$ 5,123	\$ 5,123	\$ 5,123	\$ 5,123	\$ 5,123	\$ 5,123	\$ 5,123	\$ 5,123	\$ 5,123	\$ 5,123	\$ 5,123	\$ 5,123	\$ 61,481
Custom Programs	\$ 49,617	\$ 49,617	\$ 49,617	\$ 49,617	\$ 49,617	\$ 49,617	\$ 49,617	\$ 49,617	\$ 49,617	\$ 49,617	\$ 49,617	\$ 49,617	\$ 595,398
Legal & Consulting Expenses	\$ 1,142	\$ 1,142	\$ 1,142	\$ 1,142	\$ 1,142	\$ 1,142	\$ 1,142	\$ 1,142	\$ 1,142	\$ 1,142	\$ 1,142	\$ 1,142	\$ 13,699
Amortized Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 298	\$ 298	\$ 597
<b>Rate DS Total</b>	<b>\$ 58,623</b>	<b>\$ 58,922</b>	<b>\$ 58,922</b>	<b>\$ 704,076</b>									

<b>Rate LFD Programs</b>													
<b>Expense</b>	<b>Dec-24</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>	<b>Jul-25</b>	<b>Aug-25</b>	<b>Sep-25</b>	<b>Oct-25</b>	<b>Nov-25</b>	<b>Total</b>
Labor & Admin	\$ 2,350	\$ 2,350	\$ 2,350	\$ 2,350	\$ 2,350	\$ 2,350	\$ 2,350	\$ 2,350	\$ 2,350	\$ 2,350	\$ 2,350	\$ 2,350	\$ 28,200
CHP	\$ 41,667	\$ 41,667	\$ 41,667	\$ 41,667	\$ 41,667	\$ 41,667	\$ 41,667	\$ 41,667	\$ 41,667	\$ 41,667	\$ 41,667	\$ 41,667	\$ 500,000
Prescriptive Programs	\$ 3,828	\$ 3,828	\$ 3,828	\$ 3,828	\$ 3,828	\$ 3,828	\$ 3,828	\$ 3,828	\$ 3,828	\$ 3,828	\$ 3,828	\$ 3,828	\$ 45,936
Custom Programs	\$ 53,066	\$ 53,066	\$ 53,066	\$ 53,066	\$ 53,066	\$ 53,066	\$ 53,066	\$ 53,066	\$ 53,066	\$ 53,066	\$ 53,066	\$ 53,066	\$ 636,792
Legal & Consulting Expenses	\$ 979	\$ 979	\$ 979	\$ 979	\$ 979	\$ 979	\$ 979	\$ 979	\$ 979	\$ 979	\$ 979	\$ 979	\$ 11,742
Amortized Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 199	\$ 199	\$ 398
<b>Rate LFD Total</b>	<b>\$ 101,889</b>	<b>\$ 102,088</b>	<b>\$ 102,088</b>	<b>\$ 1,223,068</b>									

**UGI Utilities, Inc. - Gas Division**  
 Projected Sales for Energy Efficiency and Conservation Rider  
 Sales (Mcf)  
 Effective December 1, 2024

<b><u>Projected Sales</u></b>	<b><u>Dec-24</u></b>	<b><u>Jan-25</u></b>	<b><u>Feb-25</u></b>	<b><u>Mar-25</u></b>	<b><u>Apr-25</u></b>	<b><u>May-25</u></b>	<b><u>Jun-25</u></b>	<b><u>Jul-25</u></b>	<b><u>Aug-25</u></b>	<b><u>Sep-25</u></b>	<b><u>Oct-25</u></b>	<b><u>Nov-25</u></b>	<b><u>Total</u></b>
Rate R/RT	8,067,674	9,929,152	9,496,766	8,143,136	4,666,976	2,287,865	1,098,679	922,179	809,990	995,330	1,865,050	3,863,376	52,146,171
Rate N/NT	4,965,470	6,109,390	5,705,499	5,065,026	2,871,275	1,567,314	921,754	857,816	716,156	833,071	1,353,756	2,360,188	33,326,713
Rate DS	1,239,354	1,599,361	1,435,827	1,195,448	693,106	419,198	296,889	256,549	261,447	309,298	475,768	798,415	8,980,659
Rate LFD	2,612,101	2,851,018	2,552,669	2,455,188	2,117,437	1,945,384	1,795,786	1,784,955	1,828,811	1,869,291	2,100,794	2,371,885	26,285,319
<b>Total</b>	<b>16,884,599</b>	<b>20,488,921</b>	<b>19,190,761</b>	<b>16,858,798</b>	<b>10,348,793</b>	<b>6,219,761</b>	<b>4,113,107</b>	<b>3,821,498</b>	<b>3,616,404</b>	<b>4,006,990</b>	<b>5,795,367</b>	<b>9,393,863</b>	<b>120,738,862</b>

**UGI Utilities, Inc. - Gas Division  
Rider J - Gas Delivery Enhancement (GDE) Rider**

**Supporting Documentation**

**Effective December 1, 2024**

UGI Utilities, Inc. - Gas Division  
 GDE Rider Calculation  
 Rates Effective December 1, 2024

Ln 1	Projected Costs	\$ 192,855	Schedule B, Page 1
Ln 2	\$ (Under)/Over	\$ (4,032)	Schedule B, Page 2
Ln 3	Prior Period (Under)/Over	\$ 2,939	Schedule B, Page 3
Ln 4	Total E-Factor \$ (Under)/Over	<u>\$ (1,093)</u>	Ln 2 + Ln 3
Ln 5	Total Costs	<u><u>\$ 193,948</u></u>	Ln 1 - Ln 4
Ln 6	LFD/DS Sales (Mcf)	35,265,978	Schedule B, Page 1
Ln 7	GDE Rate	<u><u>\$ 0.0055</u></u>	Ln 5 / Ln 6

UGI Utilities, Inc. - Gas Division  
 GDE Rider Calculation Forecasts  
 Rates Effective December 1, 2024

Jim Thorpe Cost Forecast

Month	Demand Cost	LNG Cost	Gate Station Rebuild	Total
Dec-24	\$ 77,500	\$ 4,753	\$ 12,059	\$ 94,313
Jan-25	\$ 77,500		\$ 12,059	\$ 89,559
Feb-25	\$ 71,500		\$ 12,059	\$ 83,559
Mar-25	\$ 77,500		\$ 12,059	\$ 89,559
Apr-25			\$ 12,059	\$ 12,059
May-25			\$ 12,059	\$ 12,059
Jun-25			\$ 12,059	\$ 12,059
Jul-25			\$ 12,059	\$ 12,059
Aug-25			\$ 12,059	\$ 12,059
Sep-25			\$ 12,059	\$ 12,059
Oct-25			\$ 12,059	\$ 12,059
Nov-25			\$ 12,059	\$ 12,059
<b>Total</b>	<b>\$ 304,000</b>	<b>\$ 4,753</b>	<b>\$ 144,713</b>	<b>\$ 453,467</b>

GDE Allocation Rate	16%	16%	100%	
<b>GDE Costs</b>	<b>\$ 47,401</b>	<b>\$ 741</b>	<b>\$ 144,713</b>	<b>\$ 192,855</b>

Sales Forecast

Month	DS	LFD	Total
Dec-24	1,239,354	2,612,101	3,851,455
Jan-25	1,599,361	2,851,018	4,450,379
Feb-25	1,435,827	2,552,669	3,988,496
Mar-25	1,195,448	2,455,188	3,650,637
Apr-25	693,106	2,117,437	2,810,543
May-25	419,198	1,945,384	2,364,582
Jun-25	296,889	1,795,786	2,092,675
Jul-25	256,549	1,784,955	2,041,504
Aug-25	261,447	1,828,811	2,090,258
Sep-25	309,298	1,869,291	2,178,589
Oct-25	475,768	2,100,794	2,576,561
Nov-25	798,415	2,371,885	3,170,300
<b>Total</b>	<b>8,980,659</b>	<b>26,285,319</b>	<b>35,265,978</b>

UGI Utilities, Inc. - Gas Division  
 GDE Rider Reconciliation  
 Rates Effective December 1, 2024

Schedule B  
 Page 2 of 3

		Revenue	Expense	\$ (Under)/Over
December	2023 Actual	\$ 18,160	\$ (12,060)	\$ 6,101
January	2024 Actual	\$ 22,070	\$ (21,625)	\$ 445
February	2024 Actual	\$ 19,175	\$ (18,260)	\$ 915
March	2024 Actual	\$ 16,958	\$ (17,940)	\$ (981)
April	2024 Actual	\$ 13,878	\$ (18,980)	\$ (5,101)
May	2024 Actual	\$ 10,843	\$ (12,060)	\$ (1,217)
June	2024 Actual	\$ 9,420	\$ (12,060)	\$ (2,640)
July	2024 Actual	\$ 9,175	\$ (12,060)	\$ (2,884)
August	2024 Actual	\$ 9,986	\$ (12,060)	\$ (2,074)
September	2024 Actual	\$ 9,875	\$ (12,060)	\$ (2,184)
October	2024 Actual	\$ 13,490	\$ (12,060)	\$ 1,431
November	2024 Estimate	\$ 16,217	\$ (12,060)	\$ 4,157
		<u>\$ 169,248</u>	<u>\$ (173,280)</u>	<u>\$ (4,032)</u>

UGI Utilities, Inc. - Gas Division  
 GDE Rider Prior Period Balances  
 Rates Effective December 1, 2024

			<u>Beginning</u> <u>Balance</u>	<u>Amount</u> <u>(Refunded) /</u> <u>Collected</u>	<u>Ending</u> <u>Balance</u>
Over/(Under) Collection Balance as of November 30, 2023					\$ (7,055)
December	2023	Actual	\$ (7,055)	\$ 1,085	\$ (5,970)
January	2024	Actual	\$ (5,970)	\$ 1,273	\$ (4,697)
February	2024	Actual	\$ (4,697)	\$ 1,105	\$ (3,592)
March	2024	Actual	\$ (3,592)	\$ 978	\$ (2,614)
April	2024	Actual	\$ (2,614)	\$ 835	\$ (1,779)
May	2024	Actual	\$ (1,779)	\$ 625	\$ (1,154)
June	2024	Actual	\$ (1,154)	\$ 543	\$ (611)
July	2024	Actual	\$ (611)	\$ 529	\$ (83)
August	2024	Actual	\$ (83)	\$ 585	\$ 502
September	2024	Actual	\$ 502	\$ 569	\$ 1,071
October	2024	Actual	\$ 1,071	\$ 932	\$ 2,003
November	2024	Estimate	\$ 2,003	\$ 936	\$ 2,939