

November 27, 2024

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**Via Electronic Filing**

Rosemary Chiavetta, Secretary  
PA Public Utility Commission  
P.O. Box 3265  
Harrisburg, PA 17105-3265

Re: Pa. PUC v. Philadelphia Gas Works (2024-2025 1Q GCR Tariffs)  
Docket No. R-2024-3045966

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Dear Secretary Chiavetta:

Enclosed please find the following tariff supplements and supporting schedules:

- PGW Gas Service Tariff, Pa. P.U.C. No. 2, Supplement No. 174
- PGW Gas Supplier Tariff, Pa. P.U.C. No.1, Supplement No. 117

These supplements are being filed to implement PGW's 1<sup>st</sup> Quarter 2024-2025 Gas Cost Rate ("GCR") and PGW's compliance with the Commission's Order entered July 11, 2024 at Docket No. R-2024-3045966 approving PGW's 2024-2025 GCR. The tariff supplements are to become effective on December 1, 2024.

Copies to be served in accordance with the attached Certificate of Service.

Sincerely,



Deanne M. O'Dell

DMO/jls  
Attachments

cc: Hon. Arlene Ashton w/enc.  
Marissa Boyle w/enc.  
Cert. of Service (email only)

**CERTIFICATE OF SERVICE**

I hereby certify that this day I served a copy of PGW’s Tariff Supplements Nos. 174 and 117 upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

**Via Email Only**

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Deanne M. O’Dell, Esq.

Dated: November 27, 2024

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PGW Gas Supplier Tariff  
Pa. P.U.C. No. 1

Supplement No. 117

Docket No. R-2024-3045966  
(2024-2025 GCR)

Effective December 1, 2024

**PHILADELPHIA GAS WORKS**  
**GAS SUPPLIER TARIFF**



Issued by: Seth Shapiro  
President and CEO

PHILADELPHIA GAS WORKS  
800 West Montgomery Avenue  
Philadelphia, PA 19122

Rates effective December 1, 2024 in accordance with the Commission's Order entered July 11, 2024 at R-2024-3045966 approving PGW's 2024-2025 Gas Cost Rate.

**List of Changes Made by this Tariff**

**TABLE OF CONTENTS (PAGE No. 6)**

Updated to reflect revised page numbers.

**9.14 LOAD BALANCING CHARGE, 9.14.A. (PAGE No. 39)**

Increases the Load Balancing Charge effective December 1, 2024 to \$66.4594 per design day Mcf.

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9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers delivering gas via interstate pipeline, for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$66.4594 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures. Company shall determine the nature and amount (if any) of load balancing charge applicable to Suppliers delivering gas via direct connection and reflect it in Supplier's Interconnection Agreement. (I)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$\text{BSC} = (C / S_1) - (E / S_2)$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S<sub>1</sub>" – projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

"S<sub>2</sub>" – forecasted Mcf of load balancing volumes during the projected period when rates will be in effect.

**(I) – Increase (C) Change (D) Decrease**

PGW Gas Service Tariff  
Pa. P.U.C. No. 2

Supplement No. 174

Docket No. R-2024-3045966  
(2024-2025 GCR)

Effective December 1, 2024

**PHILADELPHIA GAS WORKS**  
**GAS SERVICE TARIFF**



Issued by: Seth Shapiro  
President and CEO

PHILADELPHIA GAS WORKS  
800 West Montgomery Avenue  
Philadelphia, PA 19122

Rates effective December 1, 2024 in accordance with the Commission's Order entered July 11, 2024 at R-2024-3045966 approving PGW's 2024-2025 Gas Cost Rate.

**List of Changes Made by this Tariff Supplement**

**TABLE OF CONTENTS (PAGE Nos. 6-7)**

Updated to reflect revised page numbers for each of the changes listed below on this page.

**UNACCOUNTED FOR GAS (PAGE No. 14)**

The Lost and Unaccounted for Gas and Retainage Rate percentages increases to 2.5%.

**GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)**

In the definition of “GAC,” the GAC value effective December 1, 2024 increases to \$(0.08912).

**GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67A)**

In the definition of “IRC,” the IRC value effective December 1, 2024 is \$0.00099 per Ccf. In the definition of “SSC,” the SSC value effective December 1, 2024 increases to \$0.47012.

**GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GCR (PAGE No. 68)**

The Gas Cost Rate (GCR) effective December 1, 2024 increases to \$0.38001.

**PRICE TO COMPARE (PAGE No. 78)**

The Prices to Compare effective December 1, 2024 are: (a) \$0.40503 per Ccf for Residential (GS-RES); (b) \$0.40503 per Ccf for Public Housing Customers (GS-PH); (c) \$0.39028 Ccf for Commercial (GS-COM); (d) \$0.38637 per Ccf for Industrial (GS-IND); (e) \$0.38500 per Ccf for Municipal Service (MS); (f) \$0.38500 per Ccf for Philadelphia Housing Authority (PHA); and (g) \$0.38500 per Ccf for Natural Gas Vehicle Service (NGVS).

**EFFICIENCY COST RECOVERY SURCHARGE (PAGE No. 80)**

The Efficiency Cost Recovery Surcharge rates effective December 1, 2024 are: (a) \$0.00630 per Ccf for Residential and Public Housing Customers on Rate GS; (b) \$0.00464 per Ccf for Commercial Customers on Rate GS and the Philadelphia Housing Authority on Rate PHA; and, (c) \$(0.00001) per Ccf for Industrial Customers on Rate GS and Rate IT-XLT.

**UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE (PAGE No. 81)**

The Universal Service and Energy Conservation Surcharge effective December 1, 2024 is \$0.16341 per Ccf.

**GENERAL SERVICE – RATE GS (PAGE No. 83); MUNICIPAL SERVICE – RATE MS (PAGE No. 87); PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (PAGE No. 90); and, DEVELOPMENTAL NATURAL GAS VEHICLE SVC - RATE NGVS FIRM SERVICE (Page No. 135)**

The Gas Cost Rate (GCR) effective December 1, 2024 increases to \$0.38001.

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PHILADELPHIA GAS WORKS

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UNACCOUNTED FOR GAS (for the purpose of calculating retainage) – Unaccounted for gas is the difference in the amount of gas delivered to the Company’s distribution system and the amount billed to customers. The current Lost and Unaccounted for Gas and Retainage Rate percentage is 2.5%. The percentage changes annually on December 1<sup>st</sup> and is based upon actual data for the preceding 12 months ending August 31<sup>st</sup>.

**(I)**

**(D) - Decrease (I) - Increase**

**GAS COST RATE (GCR) -- SECTION 1307(f)**

I. PROVISION FOR ADJUSTMENT

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

II. DEFINITIONS

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components -- Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Effective 9/1/08, 75% of off system sales margin and capacity release credits will be allocated to the Factor "C" and 25% to the Company. Effective 9/1/09, 75% of storage asset management fees will be allocated to the Factor "C" and 25% to the Company.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307(f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components -- Commodity Costs and Demand Costs which are defined above in the Factor "C" definition. Credit or recovery of the factor "E" is completed over the Company's Fiscal Year.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

(Gas Adjustment Charge) - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$(0.05618) per Ccf for Commodity Costs and \$(0.03294) per Ccf for Demand Costs, for service on or after December 1, 2024. The total GAC is \$(0.08912) per Ccf. (D)

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

**(I) – Increase (D) - Decrease**

PHILADELPHIA GAS WORKS

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IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is \$0.00099 per Ccf for service on or after December 1, 2024.

**(D)**

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC - Sales Service Charge - The purchased Gas costs determined to the nearest  $\frac{1}{100}$  of a cent (\$0.0001). The currently effective SSC is \$0.23765 per Ccf for Commodity Costs and \$0.23247 per Ccf for Demand Costs, for service on or after December 1, 2024. The total SSC is \$0.47012 per Ccf.

**(I)**

**(I) – Increase (D) - Decrease**

PHILADELPHIA GAS WORKS

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III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent (\$0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

$$\begin{aligned} \text{SSC} &= \text{C/S} \\ \text{GAC} &= \text{E/S} \\ \text{GCR} &= \text{SSC} + \text{GAC} - \text{IRC} \end{aligned}$$

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is \$0.38001 per Ccf, for service on or after December 1, 2024. **(I)**

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307(f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

**(I) – Increase (D) - Decrease**

### MERCHANT FUNCTION CHARGE (“MFC”)

The MFC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The MFC is based on Gas Cost Rate multiplied by a fixed uncollectible percentage established in the Company’s last general base rate proceeding. The MFC will not be reconciled to reflect actual results. The MFC is intended to make the Company’s Price to Compare more comparable to the gas supply services price offers of other Natural Gas Suppliers that presumably reflect anticipated uncollectible expenses. The following percentages will be applied to the quarterly Gas Cost Rate in order to calculate the quarterly MFC: 5.27% - GS Residential (“GS RES”); 5.27% - GS Public Housing (“GS PHA”); 1.39% - GS Commercial (“GS COM”); and 0.36% - GS Industrial (“GS IND”). The current MFC is set forth below in the Price to Compare table.

### GAS PROCUREMENT CHARGE (“GPC”)

The GPC is a volumetric charge, applied to firm sales service customers, which will be included in the Price to Compare. The GPC will remain in effect until reviewed and updated in the Company’s next general base rate proceeding.

Current Gas Procurement Charge = \$0.00400/Ccf

### PRICE TO COMPARE (“PTC”)

The PTC is composed of the Sales Service Charge (“SSC”), Gas Adjustment Charge (“GAC”), the Merchant Function Charge and the Gas Procurement Charge. The PTC will change whenever any of the components of the PTC change. The current PTC is (per Ccf):

	GS-RES	GS-PH	GS-COM	GS-IND	MS	PHA	NGVS	
<b>SSC</b>	<b>\$0.47012</b>	(I)						
<b>GAC</b>	<b>\$(0.08912)</b>	(D)						
<b>MFC</b>	<b>\$0.02003</b>	<b>\$0.02003</b>	<b>\$0.00528</b>	<b>\$0.00137</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	<b>\$0.00000</b>	(C)
<b>GPC</b>	<b>\$0.00400</b>							
<b>PTC</b>	<b>\$0.40503</b>	<b>\$0.40503</b>	<b>\$0.39028</b>	<b>\$0.38637</b>	<b>\$0.38500</b>	<b>\$0.38500</b>	<b>\$0.38500</b>	(D)

(C) – Change (I) Increase (D) - Decrease

## EFFICIENCY COST RECOVERY SURCHARGE

The cost of the energy efficiency programs (i.e. the demand side management programs) for the firm customer rate classes listed below will be recovered by an Efficiency Cost Recovery Surcharge applicable to all volumes of Gas delivered.

- 1) The Surcharge will recover the program costs and the administrative costs of the energy efficiency program.
- 2) Computation of the Efficiency Cost Recovery Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
- 3) Once the surcharge is in place, it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total energy efficiency program costs approved for annual recovery plus (or minus) any over (or under) recovery from the prior period by the estimated applicable throughput in Mcfs. The costs related to customers other than low income residential customers are tracked and will be recovered separately from each of the following firm customer rate classes if the customer class is served by the energy efficiency program:
  - a) Residential and Public Housing Customers on Rate GS;
  - b) Commercial Customers on Rate GS;
  - c) Industrial Customers on Rate GS and Rate IT-XLT;
  - d) Municipal Customers on Rate MS; and
  - e) The Philadelphia Housing Authority on Rate PHA.

The surcharge shall be a cents per Ccf charge calculated to the nearest one-thousandth of a cent (0.00001) which shall be added to the distribution rates for billing purposes for all customers in each of the above rate classes. The rate shall be calculated separately for each rate class as follows:

- |   |      |
|---|------|
| a) \$0.00630 per Ccf for Residential and Public Housing Customers on Rate GS; | (I)  |
| b) \$0.00464 per Ccf for Commercial Customers on Rate GS;                     | (D)  |
| c) \$(0.00001) per Ccf for Industrial Customers on Rate GS and Rate IT-XLT;   | (D)  |
| d) \$0.00000 per Ccf for Municipal Customers on Rate MS; and                  | (NC) |
| e) \$0.00464 per Ccf for The Philadelphia Housing Authority on Rate PHA.      | (I)  |

The Enhanced Low Income Retrofit Program costs shall be recovered through the Universal Services Surcharge beginning on September 1, 2010.

**(D) – Decrease; (I) – Increase; (NC) – No Change**

## UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered. Rate IT-XLT will be charged for USEC costs in the same percentage as Rate IT-XLT revenues bear to PGW's total base rate revenues (including DSIC). The current charge will be \$290,000.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of PGW's Low Income Usage Reduction Program (LIRUP), known as the Home Comfort Program (previously known as the Conservation Works Program (CWP), the Enhanced Low Income Retrofit Program (ELIRP) and the CRP Home Comfort Program); 4) the costs of the pilot Conservation Incentive Credit program; and, 5) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$0.16341/Ccf

**(D)**

**(I) – Increase (D) – Decrease (C) - Change**

## GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after December 1, 2024.

(C)

### AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required. Not available for back-up service, refer to Rate BUS.

### RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 16.25 per month for Residential and Public Housing Authority Customers.  
\$ 27.65 per month for Commercial Customers  
\$ 82.80 per month for Industrial Customers

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$0.38001 per Ccf for Residential and Public Housing (I)  
\$0.38001 per Ccf for Commercial Customers (I)  
\$0.38001 per Ccf for Industrial Customers (I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.74624 per Ccf for Residential  
\$0.68523 per Ccf for Public Housing  
\$0.54086 per Ccf for Commercial Customers  
\$0.54459 per Ccf for Industrial Customers

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; Restructuring and Consumer Education Surcharge; Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

(I) – Increase; (C) – Change (D) - Decrease

## MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after December 1, 2024.

(C)

### AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

### RATES

CUSTOMER CHARGE (per Meter (except parallel meters):

\$ 27.65 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$0.38001 per Ccf

(I)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.51883 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

(I) – Increase, (C) – Change, (D) - Decrease

**PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA**

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after December 1, 2024.

**(C)**

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters);

\$27.65 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$0.38001 per Ccf

**(I)**

Plus

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.56340 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge; the Efficiency Cost Recovery Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

**(I) – Increase, (C) – Change, (D) - Decrease**

**DEVELOPMENTAL NATURAL GAS VEHICLE SERVICE - RATE NGVS  
FIRM SERVICE**

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after December 1, 2024. **(C)**

**AVAILABILITY**

This service is available to provide uncompressed Natural Gas to any Customer for the exclusive purpose of compressing such Gas for use as fuel for motor vehicles. The compression of the Natural Gas to the pressure required for use as a motor vehicle fuel will be conducted by the Customer, at the Customer's designated premises. Service shall only be available where the Company's distribution system is, or can economically be made available to supply the service. Each Customer will be required to execute a service agreement which will specify terms and conditions of service.

**CHARACTER OF SERVICE**

Service under this rate schedule is firm and shall only be interrupted in the case of operating emergencies experienced by the Company.

**MONTHLY RATE**

**CUSTOMER CHARGE:**

\$38.15 per month

Surcharge: Distribution System Improvement Charge.

Plus,

GCR (not applicable to NGVS customers who transport gas through a qualified NGS):

\$0.38001 per Ccf **(I)**

Plus

**DISTRIBUTION CHARGE (consisting of item (A) and (B), below):**

(A) Delivery Charge:

\$0.14022 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; The Restructuring and Consumer Education Surcharge; Other Post Employment Benefit Surcharge; and Distribution System Improvement Charge.

Note: The Commodity Charge includes the Sales Service Charge, the Merchant Function Charge and the Gas Procurement Charge.

**(I) – Increase, (C) – Change, (D) - Decrease**

# PGW SUPPORTING SCHEDULES

## Tariff Supplements No. 117 and 174

Docket No. R-2024-3045966  
(2024-2025 GCR)

Effective December 1, 2024

**DECEMBER 1, 2024**

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Philadelphia Gas Works						
Levelized Gas Cost Rate						
December 1, 2024						
Formula:						
GCR = SSC + GAC - IRC						
where:						
			<u>Demand</u>	<u>Commodity</u>	<u>Total</u>	
S = Firm Sales (Mcf)					35,635,550	Schedule 2
Net Natural Gas Expense	\$	73,606,065	\$	84,802,261	\$	158,408,327
Purchased Electric & Misc Expenses	\$	-	\$	186,609	\$	186,609
Total Natural Gas Expense	\$	73,606,065	\$	84,988,870	\$	158,594,935
C-Factor Reconciliation	\$	10,471,799	\$	963,086	\$	11,434,885
C = Total Applicable GCR Expense	\$	84,077,864	\$	85,951,956	\$	170,029,820
SSC = C / S	\$	2.3594	\$	2.4120	\$	4.7714
Adjustment For:						
E-Factor Volumes (Mcf)					31,525,593	
E-Factor Reconciliation	\$	(11,859,440)	\$	(20,227,789)	\$	(32,087,229)
	\$	(11,859,440)	\$	(20,227,789)	\$	(32,087,229)
E = E-Factor	\$	(0.3762)	\$	(0.6416)	\$	(1.0178)
Interruptible Revenue Credit				\$	362,115	Schedule 4(a)
IRC = Interruptible Revenue Credit / S				\$	0.0102	
Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit	\$				137,580,477	
GCR = SSC + GAC - IRC	\$				3.7434	
SSC in effect 12/01/24	\$	2.3247	\$	2.3765	\$	4.7012
GAC in effect 12/01/24	\$	(0.3294)	\$	(0.5618)	\$	(0.8912)
IRC in effect 12/01/24	\$		\$		\$	(0.0099)
GCR in effect 12/01/24	\$		\$		\$	3.8001
Recovery Test on:						
Firm Sales (Mcf)					35,635,550	
= GCR Projected Recovery	\$				134,181,066	
= Load Balancing Revenue	\$				3,349,788	
= LNG Sales Demand Revenue	\$				47,188	
= Total Projected Recovery	\$				137,578,042	Schedule 8
Compared To						
Net Applicable GCR Expenses	\$				137,580,477	
= Net Over/(Under) Recovery	\$				(2,435)	
Degree Days					3,860	



## SALES & VOLUMES

December 2024 through November 2025

MONTH		TOTAL	FIRM	BILLED	INTERRUPTIBLE	LNG	AIR	GCR FIRM	SENIOR	APPLICABLE
		VOLUMES	TRANSPORT	SALES	SALES	SALES	CONDITIONING	SALES	CITIZEN	VOLUMES
		1	2	3 = (1 - 2)	4	4A	4B	5 = (3 - 4 - 4A - 4B)	6	7 = (5 - 6 + 2)
DECEMBER	2024	5,450,671	918,707	4,531,964	37,147	1,851	-	4,492,967	9,236	5,402,438
JANUARY	2025	9,383,121	1,462,241	7,920,880	37,147	1,851	-	7,881,883	16,773	9,327,351
FEBRUARY		7,827,837	1,224,874	6,602,963	33,552	1,672	-	6,567,739	13,762	7,778,851
MARCH		6,101,087	976,340	5,124,746	37,147	1,851	-	5,085,749	10,322	6,051,766
APRIL		4,057,076	641,080	3,415,996	35,949	1,791	-	3,378,256	6,731	4,012,606
MAY		1,924,186	337,453	1,586,733	37,147	1,851	-	1,547,735	2,724	1,882,465
JUNE		1,243,116	251,383	991,733	35,949	1,791	12	953,981	1,372	1,203,992
JULY		1,102,288	226,594	875,694	37,147	1,851	29	836,668	1,161	1,062,101
AUGUST		1,032,751	212,394	820,356	37,147	1,851	743	780,615	1,071	991,939
SEPTEMBER		1,014,468	209,241	805,227	35,949	1,644	20	767,614	1,033	975,822
OCTOBER		1,338,899	280,921	1,057,978	37,147	1,699	-	1,019,132	1,411	1,298,642
NOVEMBER		2,890,489	529,686	2,360,803	35,949	1,644	-	2,323,211	3,781	2,849,115
<b>TOTAL</b>		<b>43,365,989</b>	<b>7,270,914</b>	<b>36,095,074</b>	<b>437,376</b>	<b>21,345</b>	<b>804</b>	<b>35,635,550</b>	<b>69,376</b>	<b>42,837,088</b>

**Projected Applicable Fuel Expense  
SUMMARY  
FY24-25 1st Quarter Filing**

	DECEMBER 2024	JANUARY 2025	FEBRUARY 2025	MARCH 2025	APRIL 2025	MAY 2025	JUNE 2025	JULY 2025	AUGUST 2025	SEPTEMBER 2025	OCTOBER 2025	NOVEMBER 2025	TOTAL
<b>NATURAL GAS BILLED</b>													
DEMAND CHARGE	\$ 5,737,436	\$ 5,737,436	\$ 5,867,119	\$ 5,675,243	\$ 6,420,198	\$ 6,383,686	\$ 6,420,198	\$ 6,383,686	\$ 6,383,686	\$ 6,420,198	\$ 6,383,686	\$ 5,793,494	\$ 73,606,065
COMMODITY CHARGE	\$ 10,348,002	\$ 12,421,265	\$ 10,595,223	\$ 9,717,681	\$ 5,999,645	\$ 6,669,938	\$ 5,285,376	\$ 4,587,553	\$ 4,165,966	\$ 4,591,842	\$ 7,160,813	\$ 7,497,817	\$ 89,041,120
<b>TOTAL NATURAL GAS BILLED</b>	<b>\$ 16,085,438</b>	<b>\$ 18,158,701</b>	<b>\$ 16,462,342</b>	<b>\$ 15,392,923</b>	<b>\$ 12,419,843</b>	<b>\$ 13,053,624</b>	<b>\$ 11,705,574</b>	<b>\$ 10,971,239</b>	<b>\$ 10,549,652</b>	<b>\$ 11,012,040</b>	<b>\$ 13,544,499</b>	<b>\$ 13,291,311</b>	<b>\$ 162,647,185</b>
<b>INTERRUPTIBLE &amp; A/C CREDIT</b>	\$ 85,236	\$ 93,801	\$ 81,733	\$ 81,576	\$ 72,220	\$ 74,388	\$ 75,036	\$ 87,654	\$ 93,266	\$ 86,480	\$ 94,932	\$ 99,912	\$ 1,026,234
<b>SENDOUT VOLUME IN MCF</b>	38,100	38,100	34,413	38,100	36,871	38,100	36,883	38,129	38,862	36,891	38,100	36,871	449,417
<b>DKT CONVERSION FACTOR</b>	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	1.036	
<b>PRICE \$/DKT</b>	\$ 2.1595	\$ 2.3764	\$ 2.2925	\$ 2.0667	\$ 1.8907	\$ 1.8846	\$ 1.9638	\$ 2.2190	\$ 2.3166	\$ 2.2627	\$ 2.4051	\$ 2.6156	
<b>GAS USED FOR UTILITY</b>	\$ 106,580	\$ 153,091	\$ 133,796	\$ 92,977	\$ 54,388	\$ 36,072	\$ 14,269	\$ 12,637	\$ 17,030	\$ 11,121	\$ 27,001	\$ 68,150	\$ 727,110
<b>NATURAL GAS TO STORAGE</b>	\$ (477,252)	\$ -	\$ -	\$ (573,798)	\$ (2,318,929)	\$ (4,223,973)	\$ (3,805,290)	\$ (2,835,273)	\$ (2,326,801)	\$ (2,767,190)	\$ (3,076,045)	\$ (446,918)	\$ (22,851,467)
<b>FROM STORAGE PGW</b>	\$ 4,273,096	\$ 5,819,639	\$ 4,430,863	\$ 1,819,239	\$ 1,103,503	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,704,810	\$ 21,151,150
<b>FT FROM STORAGE</b>	\$ 450,571	\$ 716,768	\$ 503,767	\$ 165,584	\$ 6,056	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,759	\$ 1,918,505
<b>NET NATURAL GAS STORAGE</b>	<b>\$ 3,795,844</b>	<b>\$ 5,819,639</b>	<b>\$ 4,430,863</b>	<b>\$ 1,245,441</b>	<b>\$ (1,215,425)</b>	<b>\$ (4,223,973)</b>	<b>\$ (3,805,290)</b>	<b>\$ (2,835,273)</b>	<b>\$ (2,326,801)</b>	<b>\$ (2,767,190)</b>	<b>\$ (3,076,045)</b>	<b>\$ 3,257,892</b>	<b>\$ (1,700,318)</b>
<b>LNG TO STORAGE</b>	\$ (888,583)	\$ (591,272)	\$ (773,781)	\$ (589,884)	\$ (302,915)	\$ (74,225)	\$ -	\$ -	\$ -	\$ -	\$ (160,570)	\$ (999,565)	\$ (4,380,795)
<b>FROM LNG PGW</b>	\$ 287,090	\$ 606,872	\$ 321,286	\$ 280,286	\$ 268,886	\$ 276,528	\$ 267,358	\$ 276,270	\$ 276,270	\$ 266,847	\$ 275,548	\$ 267,421	\$ 3,670,663
<b>FT FROM LNG</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>NET LNG STORAGE</b>	<b>\$ (601,493)</b>	<b>\$ 15,600</b>	<b>\$ (452,495)</b>	<b>\$ (309,598)</b>	<b>\$ (34,029)</b>	<b>\$ 202,303</b>	<b>\$ 267,358</b>	<b>\$ 276,270</b>	<b>\$ 276,270</b>	<b>\$ 266,847</b>	<b>\$ 114,979</b>	<b>\$ (732,143)</b>	<b>\$ (710,132)</b>
<b>LNG SALES FROM LNG TANK</b>	\$ 6,767	\$ 6,644	\$ 5,968	\$ 6,552	\$ 6,284	\$ 6,442	\$ 6,224	\$ 6,431	\$ 6,431	\$ 5,712	\$ 5,903	\$ 5,705	\$ 75,064
<b>SENDOUT VOLUMES (MCF)</b>	1,851	1,851	1,672	1,851	1,791	1,851	1,791	1,851	1,851	1,644	1,699	1,644	21,345
<b>@ AVG LNG COMMODITY RATE</b>	\$ 3.6563	\$ 3.5897	\$ 3.5702	\$ 3.5402	\$ 3.5087	\$ 3.4810	\$ 3.4750	\$ 3.4750	\$ 3.4750	\$ 3.4750	\$ 3.4750	\$ 3.4705	
<b>NET NATURAL GAS EXPENSE</b>	<b>\$ 19,081,206</b>	<b>\$ 23,740,404</b>	<b>\$ 20,219,213</b>	<b>\$ 16,147,661</b>	<b>\$ 11,037,496</b>	<b>\$ 8,915,051</b>	<b>\$ 8,072,114</b>	<b>\$ 8,305,514</b>	<b>\$ 8,382,393</b>	<b>\$ 8,408,384</b>	<b>\$ 10,455,596</b>	<b>\$ 15,643,293</b>	<b>\$ 158,408,327</b>
<b>APPLICABLE GCR EXPENSE</b>													
NET NATURAL GAS EXPENSE	\$ 19,081,206	\$ 23,740,404	\$ 20,219,213	\$ 16,147,661	\$ 11,037,496	\$ 8,915,051	\$ 8,072,114	\$ 8,305,514	\$ 8,382,393	\$ 8,408,384	\$ 10,455,596	\$ 15,643,293	\$ 158,408,327
PURCHASED ELECTRIC	\$ 14,572	\$ 16,156	\$ 19,951	\$ 13,442	\$ 12,453	\$ 10,041	\$ 8,450	\$ 12,972	\$ 11,536	\$ 11,508	\$ 11,899	\$ 9,789	\$ 152,769
ICE (Intercontinental Exchange)	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 2,820	\$ 33,840
<b>TOTAL APPLICABLE EXPENSES</b>	<b>\$ 19,098,598</b>	<b>\$ 23,759,379</b>	<b>\$ 20,241,984</b>	<b>\$ 16,163,923</b>	<b>\$ 11,052,769</b>	<b>\$ 8,927,913</b>	<b>\$ 8,083,384</b>	<b>\$ 8,321,306</b>	<b>\$ 8,396,749</b>	<b>\$ 8,422,713</b>	<b>\$ 10,470,316</b>	<b>\$ 15,655,902</b>	<b>\$ 158,594,935</b>
<b>TOTAL GCR FIRM SALES</b>	<b>4,492,967</b>	<b>7,881,883</b>	<b>6,567,739</b>	<b>5,085,749</b>	<b>3,378,256</b>	<b>1,547,735</b>	<b>953,981</b>	<b>836,668</b>	<b>780,615</b>	<b>767,614</b>	<b>1,019,132</b>	<b>2,323,211</b>	<b>35,635,550</b>

**INTERRUPTIBLE REVENUE CREDIT**  
**December 1, 2024**

Fiscal Year 2024 Reconciliation (8/31/24) \$ 191,800

<u>MONTH</u>	<u>IRC CREDIT</u>	<u>MARGIN</u>	
September-24	Actual \$ (11,728)	\$ 27,489	
October	Actual \$ (14,784)	\$ 35,939	
November	Estimated \$ (31,315)	\$ 26,961	
Act/Est IRC Credit September 2024 to November 2024	<u>\$ (57,827)</u>		
Act/Est Margin September 2024 to November 2024		<u>\$ 90,389</u>	<u>\$ 90,389</u>
<b>FY 2024 Reconciliation Plus Act/Est Margin September 2024 to November 2024</b>			<b><u>\$ 90,389</u></b>

<b>FY 2024 Reconciliation Plus Act/Est Margin September 2024 to November 2024</b>	<b>\$ 90,389</b>	
<b>Act/Est IRC Credit September 2024 to November 2024</b>	<b><u>\$ (57,827)</u></b>	
<b>Reconciliation as of Nov 30, 2024</b>	<b>\$ 32,562</b>	
<b>Margin - December 2024 through November 2025</b>	<b><u>\$ 329,553</u></b>	Schedule 4(b)
<b>December 1, 2024 Interruptible Revenue Credit</b>	<b>\$ 362,115</b>	

**GCR Firm Sales** **35,635,550** Schedule 2

December 1, 2024 IRC/Mcf **\$ 0.0102**

**INTERRUPTIBLE REVENUE MARGIN**  
**December 1, 2024**

<u>MONTH</u>		<u>MARGIN</u>
December-24	Estimated	\$ 28,036
January-25	Estimated	\$ 28,051
February	Estimated	\$ 25,331
March	Estimated	\$ 28,027
April	Estimated	\$ 27,109
May	Estimated	\$ 28,014
June	Estimated	\$ 27,116
July	Estimated	\$ 28,038
August	Estimated	\$ 28,046
September	Estimated	\$ 26,961
October	Estimated	\$ 27,861
November	Estimated	\$ <u>26,962</u>
Total		\$ 329,553

**INTERRUPTIBLE REVENUE CREDIT  
FINALIZED RECONCILIATION FY 2024**

Fiscal Year 2023 Reconciliation (8/31/23)

\$299,550

<u>MONTH</u>		<u>IRC CREDIT</u>		<u>MARGIN</u>	
September-23	Actual	(\$13,550)	\$	23,540	
October	Actual	(\$21,489)	\$	31,822	
November	Actual	(\$49,727)	\$	17,395	
December	Actual	(\$64,932)	\$	20,912	
January-24	Actual	(\$51,828)	\$	29,232	
February	Actual	(\$48,862)	\$	22,282	
March	Actual	(\$57,346)	\$	25,825	
April	Actual	(\$59,118)	\$	28,493	
May	Actual	(\$27,443)	\$	33,342	
June	Actual	(\$14,697)	\$	25,983	
July	Actual	(\$10,376)	\$	36,802	
August	Actual	(\$9,589)	\$	25,581	
<b>Actual IRC Credit September 2023 to August 2024</b>		<u>\$ (428,957)</u>			
<b>Actual Margin September 2023 to August 2024</b>			\$	<u>321,208</u>	\$ 321,208
<b>FY 2023 Reconciliation Plus Actual Margin September 2023 to August 2024</b>					<u>\$ 620,757</u>
<hr/>					
<b>FY 2023 Reconciliation Plus Actual Margin September 2023 to August 2024</b>			\$	620,757	
<b>Actual IRC Credit September 2023 to August 2024</b>			\$	<u>(428,957)</u>	
<b>Reconciliation as of August 31, 2024</b>			\$	191,800	

**FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS  
INTEREST CALCULATION**

MONTH	NET COST	TOTAL	OVER/	INTEREST	TIME	INTEREST	INTEREST	TOTAL
	OF FUEL <sup>(1)</sup>	C FACTOR REVENUE BILLED <sup>(1)</sup>	(UNDER) RECOVERY 3 = ( 2 - 1 )	RATE	FACTOR	EXPENSE 6 = ( 3*4*5 )	NATURAL GAS REFUNDS <sup>(2)</sup>	INTEREST 8 = (6+7)
	1	2	3 = ( 2 - 1 )	4	5	6 = ( 3*4*5 )	7	8 = (6+7)
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 23	7,916,837	3,828,226	(4,088,611)	8.50%	18/12	(521,298)	-	(521,298)
OCTOBER	9,196,625	5,873,928	(3,322,696)	8.50%	17/12	(400,108)	791	(399,317)
NOVEMBER	17,334,660	13,266,462	(4,068,198)	8.50%	16/12	(461,062)	-	(461,062)
DECEMBER	20,879,433	24,940,617	4,061,184	8.50%	15/12	431,501	11	431,512
JANUARY 24	30,912,548	34,648,595	3,736,047	8.50%	14/12	370,491	-	370,491
FEBRUARY	22,977,002	32,682,264	9,705,262	8.50%	13/12	893,693	-	893,693
MARCH	16,062,956	23,610,518	7,547,562	8.50%	12/12	641,543	-	641,543
APRIL	1,669,758	16,800,566	15,130,807	8.50%	11/12	1,178,942	-	1,178,942
MAY	7,643,442	7,886,523	243,081	8.50%	10/12	17,218	-	17,218
JUNE	7,304,399	4,434,530	(2,869,869)	8.50%	9/12	(182,954)	-	(182,954)
JULY	6,333,065	3,315,078	(3,017,987)	8.50%	8/12	(171,019)	136	(170,883)
AUGUST	6,674,178	3,053,587	(3,620,591)	8.50%	7/12	(179,521)	-	(179,521)
<b>Total</b>	<b>154,904,904</b>	<b>174,340,894</b>	<b>19,435,990</b>			<b>1,617,425</b>	<b>938</b>	<b>1,618,363</b>

(1) See Schedule 4(b)

(2) See Schedule 5(c)

**FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS  
INTEREST ON NATURAL GAS REFUNDS**

<u>MONTH</u>	NATURAL GAS REFUNDS <sup>(1)</sup> 1	INTEREST RATE 2	TIME FACTOR 3	INTEREST ON REFUNDS 4=(1*2*3)
	(\$)			(\$)
SEPTEMBER 23	0	6.00%	18/12	0
OCTOBER	9,311	6.00%	17/12	791
NOVEMBER	0	6.00%	16/12	0
DECEMBER	143	6.00%	15/12	11
JANUARY 24	0	6.00%	14/12	0
FEBRUARY	0	6.00%	13/12	0
MARCH	0	6.00%	12/12	0
APRIL	0	6.00%	11/12	0
MAY	0	6.00%	10/12	0
JUNE	0	6.00%	9/12	0
JULY	3,398	6.00%	8/12	136
AUGUST	0	6.00%	7/12	0
<b>TOTAL</b>	<b>12,851</b>			<b>938</b>

**FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS  
DEMAND AND COMMODITY INTEREST CALCULATION**

MONTH	OVER/(UNDER)	DEMAND CHARGE	COMMODITY CHARGE	INTEREST	TIME	DEMAND	COMMODITY	TOTAL	INTEREST ON	TOTAL
	RECOVERY (1)	OVER/(UNDER)	OVER/(UNDER)			INTEREST	INTEREST	INTEREST		REFUNDS (3)
	1	2	3=(1-2)	4	5	6=(2*4*5)	7=(3*4*5)	8=(6+7)	9	10=(8+9)
	(\$)	(\$)	(\$)			(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 23	(4,088,611)	<b>(4,537,462)</b>	448,851	8.50%	18/12	(578,526)	57,229	(521,298)	0	(521,298)
OCTOBER	(3,322,696)	<b>(4,196,709)</b>	874,013	8.50%	17/12	(505,354)	105,246	(400,108)	791	(399,317)
NOVEMBER	(4,068,198)	<b>(623,864)</b>	(3,444,334)	8.50%	16/12	(70,705)	(390,358)	(461,062)	0	(461,062)
DECEMBER	4,061,184	<b>3,605,113</b>	456,071	8.50%	15/12	383,043	48,458	431,501	11	431,512
JANUARY 24	3,736,047	<b>7,458,977</b>	(3,722,930)	8.50%	14/12	739,682	(369,191)	370,491	0	370,491
FEBRUARY	9,705,262	<b>6,819,607</b>	2,885,655	8.50%	13/12	627,972	265,721	893,693	0	893,693
MARCH	7,547,562	<b>3,391,809</b>	4,155,752	8.50%	12/12	288,304	353,239	641,543	0	641,543
APRIL	15,130,807	<b>1,748</b>	15,129,060	8.50%	11/12	136	1,178,806	1,178,942	0	1,178,942
MAY	243,081	<b>(3,389,619)</b>	3,632,700	8.50%	10/12	(240,098)	257,316	17,218	0	17,218
JUNE	(2,869,869)	<b>(4,228,429)</b>	1,358,560	8.50%	9/12	(269,562)	86,608	(182,954)	0	(182,954)
JULY	(3,017,987)	<b>(4,597,707)</b>	1,579,720	8.50%	8/12	(260,537)	89,517	(171,019)	136	(170,883)
AUGUST	(3,620,591)	<b>(4,723,588)</b>	1,102,997	8.50%	7/12	(234,211)	54,690	(179,521)	0	(179,521)
<b>TOTAL FY 2024</b>	19,435,990	(5,020,124)	24,456,114			(119,856)	1,737,281	1,617,425	938	1,618,363

**ACTUAL DATA - FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS**

Rate	7/1/2023	Split Month 9/1/2023	10/1/2023	Split Month 12/1/2023	1/1/2024*	Split Month 3/1/2024	4/1/2024	Split Month 6/1/2024	7/1/2024
SSC in Effect	\$ 3.5411	\$ 4.2040	\$ 4.8668	\$ 5.0232	\$ 5.1795	\$ 4.7895	\$ 4.3994	\$ 4.1046	\$ 3.8098
GAC in Effect	\$ 0.0237	\$ (0.6595)	\$ (1.3426)	\$ (1.2557)	\$ (1.1687)	\$ (0.8564)	\$ (0.5441)	\$ (0.5016)	\$ (0.4590)
IRC in Effect	\$ (0.0132)	\$ (0.0159)	\$ (0.0186)	\$ (0.0132)	\$ (0.0078)	\$ (0.0118)	\$ (0.0157)	\$ (0.0144)	\$ (0.0130)
<b>Total Effective</b>	<b>\$ 3.5516</b>	<b>\$ 3.5286</b>	<b>\$ 3.5056</b>	<b>\$ 3.7543</b>	<b>\$ 4.0030</b>	<b>\$ 3.9213</b>	<b>\$ 3.8396</b>	<b>\$ 3.5887</b>	<b>\$ 3.3378</b>
<b>Percentage of Total</b>									
C-Factor	99.7%	119.1%	138.8%	133.8%	129.4%	122.1%	114.6%	114.4%	114.1%
E-Factor	0.7%	-18.7%	-38.3%	-33.4%	-29.2%	-21.8%	-14.2%	-14.0%	-13.8%
IRC-Factor	-0.4%	-0.5%	-0.5%	-0.4%	-0.2%	-0.3%	-0.4%	-0.4%	-0.4%
<b>Total</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

<b>C-Factor</b>									
Demand Charge in Effect	\$ 1.3651	\$ 1.5318	\$ 1.6985	\$ 1.8079	\$ 1.9172	\$ 1.7646	\$ 1.6120	\$ 1.6647	\$ 1.7174
Commodity in Effect	\$ 2.1760	\$ 2.6722	\$ 3.1683	\$ 3.2153	\$ 3.2623	\$ 3.0249	\$ 2.7874	\$ 2.4399	\$ 2.0924
<b>Total</b>	<b>\$ 3.5411</b>	<b>\$ 4.2040</b>	<b>\$ 4.8668</b>	<b>\$ 5.0232</b>	<b>\$ 5.1795</b>	<b>\$ 4.7895</b>	<b>\$ 4.3994</b>	<b>\$ 4.1046</b>	<b>\$ 3.8098</b>

<b>Percentage of Total</b>									
Demand Charge in Effect	38.6%	36.4%	34.9%	36.0%	37.0%	36.8%	36.6%	40.6%	45.1%
Commodity in Effect	61.4%	63.6%	65.1%	64.0%	63.0%	63.2%	63.4%	59.4%	54.9%
<b>Total</b>	<b>100%</b>								

<b>Fiscal Year 2023 E-Factor</b>	<b>C-Factor Over/(Under)</b>	<b>E-Factor Over/(Under)</b>	<b>Interest Over/(Under)</b>	<b>FY 2022 Final E-Factor</b>
\$ 47,877,620	\$ (784,494)	\$ 1,745,625	\$ 48,838,751	

Actual Fiscal Year 2023-2024	Sep-2023 Actual	Oct-2023 Actual	Nov-2023 Actual	REVISED Dec-2023 Actual	Jan-2024 Actual	Feb-2024 Actual	Mar-2024 Actual	Apr-2024 Actual	May-2024 Actual	Jun-2024 Actual	Jul-2024 Actual	Aug-2024 Actual	FY 2024 Total
GCR Firm Sales	841,119	1,152,423	2,666,472	4,903,142	6,647,660	6,264,195	4,874,050	3,761,808	1,691,071	1,000,304	794,254	736,898	35,333,396
GCR Revenue Billed	\$ 3,007,139	\$ 4,050,129	\$ 9,372,178	\$ 18,467,644	\$ 26,598,361	\$ 25,076,059	\$ 19,138,088	\$ 14,457,873	\$ 6,711,404	\$ 3,675,437	\$ 2,664,057	\$ 2,462,096	135,680,465
Migration Rider Revenue Billed	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Load Balancing Billed	\$ 245,542	\$ 251,162	\$ 255,132	\$ 231,418	\$ 232,854	\$ 236,236	\$ 235,384	\$ 234,787	\$ 196,620	\$ 230,724	\$ 274,295	\$ 243,325	2,867,478
LNG Sales Demand Charge Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
<b>Total Revenue Billed</b>	<b>\$ 3,252,680</b>	<b>\$ 4,301,292</b>	<b>\$ 9,627,310</b>	<b>\$ 18,699,062</b>	<b>\$ 26,831,215</b>	<b>\$ 25,312,296</b>	<b>\$ 19,373,471</b>	<b>\$ 14,692,659</b>	<b>\$ 6,908,025</b>	<b>\$ 3,906,161</b>	<b>\$ 2,938,352</b>	<b>\$ 2,705,421</b>	<b>138,547,944</b>
Natural Gas Refunds	\$ -	\$ 9,311	\$ -	\$ 143	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,398	\$ -	12,851
Demand Charges	\$ 6,071,431	\$ 6,405,262	\$ 5,407,998	\$ 5,490,450	\$ 5,518,771	\$ 5,426,345	\$ 5,444,323	\$ 6,297,073	\$ 6,312,246	\$ 6,124,359	\$ 6,236,054	\$ 6,232,461	70,966,772
Supply Charges	\$ 1,845,407	\$ 2,791,363	\$ 11,926,662	\$ 15,388,982	\$ 25,393,777	\$ 17,550,657	\$ 10,618,633	\$ (4,627,315)	\$ 1,331,197	\$ 1,180,041	\$ 97,012	\$ 441,717	83,938,132
<b>Net Cost of Fuel</b>	<b>\$ 7,916,837</b>	<b>\$ 9,196,625</b>	<b>\$ 17,334,660</b>	<b>\$ 20,879,433</b>	<b>\$ 30,912,548</b>	<b>\$ 22,977,002</b>	<b>\$ 16,062,956</b>	<b>\$ 1,669,758</b>	<b>\$ 7,643,442</b>	<b>\$ 7,304,399</b>	<b>\$ 6,333,065</b>	<b>\$ 6,674,178</b>	<b>154,904,904</b>

**FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS  
C-FACTOR RECONCILIATION**

MONTH	NET COST	TOTAL	C FACTOR	C FACTOR	LOAD BALANCING	LNG SALES	GCR	TOTAL	NATURAL GAS	OVER/ (UNDER)	CUMULATIVE
	OF FUEL	GCR		REVENUE				REVENUE			
	1	2	3	4 = ( 2 * 3 )	5	6		7 = ( 4 + 5 + 6 )	8	9 = ( 7 + 8 - 1 )	10
	(\$)	(\$)		(\$)	(\$)	(\$)		(\$)	(\$)	(\$)	(\$)
SEPTEMBER 2023	\$ 7,916,837	\$ 3,007,139	119.1%	\$ 3,582,684	\$ 245,542	\$ -	\$ -	\$ 3,828,226	\$ -	\$ (4,088,611)	\$ (4,088,611)
OCTOBER	\$ 9,196,625	\$ 4,050,129	138.8%	\$ 5,622,766	\$ 251,162	\$ -	\$ -	\$ 5,873,928	\$ 9,311	\$ (3,313,385)	\$ (7,401,997)
NOVEMBER	\$ 17,334,660	\$ 9,372,178	138.8%	\$ 13,011,330	\$ 255,132	\$ -	\$ -	\$ 13,266,462	\$ -	\$ (4,068,198)	\$ (11,470,195)
DECEMBER	\$ 20,879,433	\$ 18,467,644	133.8%	\$ 24,709,199	\$ 231,418	\$ -	\$ -	\$ 24,940,617	\$ 143	\$ 4,061,326	\$ (7,408,869)
JANUARY 2024	\$ 30,912,548	\$ 26,598,361	129.4%	\$ 34,415,741	\$ 232,854	\$ -	\$ -	\$ 34,648,595	\$ -	\$ 3,736,047	\$ (3,672,822)
FEBRUARY	\$ 22,977,002	\$ 25,076,059	129.4%	\$ 32,446,028	\$ 236,236	\$ -	\$ -	\$ 32,682,264	\$ -	\$ 9,705,262	\$ 6,032,441
MARCH	\$ 16,062,956	\$ 19,138,088	122.1%	\$ 23,375,134	\$ 235,384	\$ -	\$ -	\$ 23,610,518	\$ -	\$ 7,547,562	\$ 13,580,002
APRIL	\$ 1,669,758	\$ 14,457,873	114.6%	\$ 16,565,779	\$ 234,787	\$ -	\$ -	\$ 16,800,566	\$ -	\$ 15,130,807	\$ 28,710,809
MAY	\$ 7,643,442	\$ 6,711,404	114.6%	\$ 7,689,903	\$ 196,620	\$ -	\$ -	\$ 7,886,523	\$ -	\$ 243,081	\$ 28,953,890
JUNE	\$ 7,304,399	\$ 3,675,437	114.4%	\$ 4,203,806	\$ 230,724	\$ -	\$ -	\$ 4,434,530	\$ -	\$ (2,869,869)	\$ 26,084,022
JULY	\$ 6,333,065	\$ 2,664,057	114.1%	\$ 3,040,783	\$ 274,295	\$ -	\$ -	\$ 3,315,078	\$ 3,398	\$ (3,014,590)	\$ 23,069,432
AUGUST	\$ 6,674,178	\$ 2,462,096	114.1%	\$ 2,810,262	\$ 243,325	\$ -	\$ -	\$ 3,053,587	\$ -	\$ (3,620,591)	\$ 19,448,841
<b>Total</b>	\$ 154,904,904	\$ 135,680,465		\$ 171,473,416	\$ 2,867,478	\$ -	\$ -	\$ 174,340,894	\$ 12,851	\$ 19,448,841	

**FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS  
E-FACTOR RECONCILIATION**

		GCR SALES 1	TOTAL E-FACTOR VOLUMES 2	TOTAL GCR REVENUE BILLED 3	E-FACTOR % of GCR 4	E-FACTOR GCR REVENUE BILLED 5=(3*4)	OVER/(UNDER) PROJECTED RECOVERY 6
		(MCF)	(MCF)	(\$)		(\$)	(\$)
<b>PRIOR YEAR E-FACTOR</b>							\$ 48,838,751
<b>PPA</b>							\$ 1,459,890
							\$ 50,298,642
<b>MONTH</b>							
<b>SEPTEMBER 2023</b>	<b>Actual</b>	841,119	841,119	\$ 3,007,139	-18.7%	\$ (561,996)	\$ 49,736,646
<b>OCTOBER</b>	<b>Actual</b>	1,152,423	1,152,423	\$ 4,050,129	-38.3%	\$ (1,551,148)	\$ 48,185,498
<b>NOVEMBER</b>	<b>Actual</b>	2,666,472	2,666,472	\$ 9,372,178	-38.3%	\$ (3,589,424)	\$ 44,596,074
<b>DECEMBER</b>	<b>Actual</b>	4,903,142	4,903,142	\$ 18,467,644	-33.4%	\$ (6,176,623)	\$ 38,419,451
<b>JANUARY 2024</b>	<b>Actual</b>	6,647,660	6,647,660	\$ 26,598,361	-29.2%	\$ (7,765,552)	\$ 30,653,899
<b>FEBRUARY</b>	<b>Actual</b>	6,264,195	6,264,195	\$ 25,076,059	-29.2%	\$ (7,321,107)	\$ 23,332,792
<b>MARCH</b>	<b>Actual</b>	4,874,050	4,874,050	\$ 19,138,088	-21.8%	\$ (4,179,700)	\$ 19,153,092
<b>APRIL</b>	<b>Actual</b>	3,761,808	3,761,808	\$ 14,457,873	-14.2%	\$ (2,048,789)	\$ 17,104,303
<b>MAY</b>	<b>Actual</b>	1,691,071	1,691,071	\$ 6,711,404	-14.2%	\$ (951,056)	\$ 16,153,247
<b>JUNE</b>	<b>Actual</b>	1,000,304	1,000,304	\$ 3,675,437	-14.0%	\$ (513,672)	\$ 15,639,575
<b>JULY</b>	<b>Actual</b>	794,254	794,254	\$ 2,664,057	-13.8%	\$ (366,350)	\$ 15,273,225
<b>AUGUST</b>	<b>Actual</b>	736,898	736,898	\$ 2,462,096	-13.8%	\$ (338,577)	\$ 14,934,648
<b>TOTAL</b>		35,333,396	35,333,396	\$ 135,680,465		\$ (35,363,994)	

**FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS  
IRC FACTOR REVENUE BILLED**

<b>MONTH</b>	<b>TOTAL GCR REVENUE BILLED 1</b>	<b>IRC- FACTOR % of GCR 2</b>	<b>IRC-FACTOR REVENUE BILLED 3 = ( 1 * 2 )</b>
	\$		\$
<b>SEPTEMBER 2023</b>	\$ 3,007,139	-0.45%	\$ (13,550)
<b>OCTOBER</b>	\$ 4,050,129	-0.53%	\$ (21,489)
<b>NOVEMBER</b>	\$ 9,372,178	-0.53%	\$ (49,727)
<b>DECEMBER</b>	\$ 18,467,644	-0.35%	\$ (64,932)
<b>JANUARY 2024</b>	\$ 26,598,361	-0.19%	\$ (51,828)
<b>FEBRUARY</b>	\$ 25,076,059	-0.19%	\$ (48,862)
<b>MARCH</b>	\$ 19,138,088	-0.30%	\$ (57,346)
<b>APRIL</b>	\$ 14,457,873	-0.41%	\$ (59,118)
<b>MAY</b>	\$ 6,711,404	-0.41%	\$ (27,443)
<b>JUNE</b>	\$ 3,675,437	-0.40%	\$ (14,697)
<b>JULY</b>	\$ 2,664,057	-0.39%	\$ (10,376)
<b>AUGUST</b>	<u>\$ 2,462,096</u>	-0.39%	<u>\$ (9,589)</u>
<b>TOTALS</b>	\$ 135,680,465		\$ (428,957)

**FISCAL YEAR 2024  
PHILADELPHIA GAS WORKS  
RECONCILIATION OF DEMAND CHARGES**

MONTH	DEMAND CHARGES		DEMAND REVENUE BILLED	MONTHLY DEMAND OVER/(UNDER)	CUMULATIVE DEMAND OVER/(UNDER)
	LESS LOAD BALANCING CHARGE REVENUE	1			
			2	3 = (2 - 1)	4
		\$	\$	\$	\$
SEPTEMBER 2023	\$	5,825,889	\$ 1,288,427	\$ (4,537,462)	\$ (4,537,462)
OCTOBER	\$	6,154,100	\$ 1,957,390	\$ (4,196,709)	\$ (8,734,172)
NOVEMBER	\$	5,152,866	\$ 4,529,002	\$ (623,864)	\$ (9,358,036)
DECEMBER	\$	5,259,033	\$ 8,864,145	\$ 3,605,113	\$ (5,752,923)
JANUARY 2024	\$	5,285,917	\$ 12,744,894	\$ 7,458,977	\$ 1,706,054
FEBRUARY	\$	5,190,109	\$ 12,009,715	\$ 6,819,607	\$ 8,525,661
MARCH	\$	5,208,939	\$ 8,600,749	\$ 3,391,809	\$ 11,917,470
APRIL	\$	6,062,286	\$ 6,064,034	\$ 1,748	\$ 11,919,218
MAY	\$	6,115,625	\$ 2,726,006	\$ (3,389,619)	\$ 8,529,599
JUNE	\$	5,893,635	\$ 1,665,206	\$ (4,228,429)	\$ 4,301,171
JULY	\$	5,961,759	\$ 1,364,052	\$ (4,597,707)	\$ (296,537)
AUGUST	\$	5,989,136	\$ 1,265,549	\$ (4,723,588)	\$ (5,020,124)
<b>TOTALS</b>	\$	68,099,294	\$ 63,079,169	\$ (5,020,124)	

**ACTUAL / ESTIMATED DATA - FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS**

<u>Rate</u>	<u>7/1/2024</u>	<u>Split Month 9/1/2024</u>	<u>10/1/2024</u>	<u>Split Month 12/1/2024</u>	<u>1/1/2025</u>
SSC in Effect	\$ 3.8098	\$ 4.0560	\$ 4.3021	\$ 4.5017	\$ 4.7012
GAC in Effect	\$ (0.4590)	\$ (0.7487)	\$ (1.0383)	\$ (0.9648)	\$ (0.8912)
IRC in Effect	\$ (0.0130)	\$ (0.0138)	\$ (0.0146)	\$ (0.0123)	\$ (0.0099)
<b>Total Effective</b>	<b>\$ 3.3378</b>	<b>\$ 3.2935</b>	<b>\$ 3.2492</b>	<b>\$ 3.5247</b>	<b>\$ 3.8001</b>

<u>Percentage of Total</u>					
C-Factor	114.1%	123.2%	132.4%	127.7%	123.7%
E-Factor	-13.8%	-22.7%	-32.0%	-27.4%	-23.5%
IRC-Factor	-0.4%	-0.4%	-0.4%	-0.3%	-0.3%
<b>Total</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

<u>C-Factor</u>					
Demand Charge in Effect	\$ 1.7174	\$ 1.8021	\$ 1.8868	\$ 2.1058	\$ 2.3247
Commodity in Effect	\$ 2.0924	\$ 2.2539	\$ 2.4153	\$ 2.3959	\$ 2.3765
<b>Total</b>	<b>\$ 3.8098</b>	<b>\$ 4.0560</b>	<b>\$ 4.3021</b>	<b>\$ 4.5017</b>	<b>\$ 4.7012</b>

<u>Percentage of Total</u>					
Demand Charge in Effect	45.1%	44.4%	43.9%	46.8%	49.4%
Commodity in Effect	54.9%	55.6%	56.1%	53.2%	50.6%
<b>Total</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

	<u>C-Factor Over/(Under)</u>	<u>E-Factor Over/(Under)</u>	<u>Interest Over/(Under)</u>	<u>FY 2024 Final E-Factor</u>
<b>Fiscal Year 2024 E-Factor</b>	<b>\$ 19,448,841</b>	<b>\$ 14,934,648</b>	<b>\$ 1,618,363</b>	<b>\$ 36,001,852</b>

<u>Actual</u>			
Fiscal Year 2021-2022	<u>Sep-2024 Actual</u>	<u>Oct-2024 Actual</u>	<u>Nov-2024 Estimated</u>
GCR Firm Sales	844,283	1,012,680	2,144,862
GCR Revenue Billed	\$ 2,798,997	\$ 3,290,100	\$ 6,969,085
Migration Rider Revenue Billed	\$ -	\$ -	\$ -
Load Balancing Billed	\$ 251,383	\$ 252,220	\$ 261,459
LNG Sales Demand Charge Credit	\$ -	\$ -	\$ 3,379
<b>Total Revenue Billed</b>	<b>\$ 3,050,381</b>	<b>\$ 3,542,320</b>	<b>\$ 7,233,923</b>
Natural Gas Refunds	\$ -	\$ 9,243	\$ -
Demand Charges	\$ 6,292,459	\$ 6,715,894	\$ 5,711,020
Supply Charges	\$ 1,331,605	\$ 1,823,000	\$ 7,369,224
<b>Net Cost of Fuel</b>	<b>\$ 7,624,064</b>	<b>\$ 8,538,893</b>	<b>\$ 13,080,244</b>

**FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS  
C-FACTOR RECONCILIATION**

MONTH	NET COST OF FUEL 1 (\$)	TOTAL GCR REVENUE BILLED 2 (\$)	C FACTOR % of GCR 3	C FACTOR REVENUE BILLED 4 = ( 2 * 3 ) (\$)	LOAD BALANCING REVENUE 5 (\$)	LNG SALES GCR BILLED REVENUE 6 (\$)	TOTAL C FACTOR REVENUE BILLED 7 = ( 4 + 5 + 6 ) (\$)	NATURAL GAS REFUNDS 8 (\$)	OVER/ (UNDER) RECOVERY 9 = ( 7 + 8 - 1 ) (\$)	CUMULATIVE OVER/(UNDER) 10 (\$)
<b>SEPTEMBER 2024</b>	7,624,064	2,798,997	123.2%	3,446,969	251,383	0	3,698,353	0	(3,925,712)	(3,925,712)
<b>OCTOBER</b>	8,538,893	3,290,100	132.4%	4,356,253	252,220	0	4,608,473	9,243	(3,921,177)	(7,846,889)
<b>NOVEMBER</b>	13,080,244	6,969,085	132.4%	9,227,410	261,459	3,379	9,492,248	0	(3,587,996)	(11,434,885)

**FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS  
E-FACTOR RECONCILIATION**

		GCR SALES 1	TOTAL E-FACTOR VOLUMES 2	TOTAL GCR REVENUE BILLED 3	E-FACTOR % of GCR 4	E-FACTOR GCR REVENUE BILLED 5=( 3 * 4 )	OVER/(UNDER) PROJECTED RECOVERY 6
		(MCF)	(MCF)	(\$)		(\$)	(\$)
<b>PRIOR YEAR E-FACTOR</b>							\$ 36,001,852
<b>MONTH</b>							
<b>SEPTEMBER 2024</b>	<b>Actual</b>	844,283	844,283	\$ 2,798,997	-22.7%	\$ (636,244)	\$ 35,365,608
<b>OCTOBER</b>	<b>Actual</b>	1,012,680	1,012,680	\$ 3,290,100	-32.0%	\$ (1,051,370)	\$ 34,314,239
<b>NOVEMBER</b>	<b>Estimated</b>	2,144,862	2,144,862	\$ 6,969,085	-32.0%	\$ (2,227,010)	\$ 32,087,229
<b>DECEMBER</b>	<b>Estimated</b>	4,492,967	4,492,967	\$ 15,836,135		\$ (4,573,010)	
<b>JANUARY 2025</b>	<b>Estimated</b>	7,881,883	7,881,883	\$ 29,951,942		\$ (8,022,300)	
<b>FEBRUARY</b>	<b>Estimated</b>	6,567,739	6,567,739	\$ 24,958,067		\$ (6,684,745)	
<b>MARCH</b>	<b>Estimated</b>	5,085,749	5,085,749	\$ 19,326,353		\$ (5,176,352)	
<b>APRIL</b>	<b>Estimated</b>	3,378,256	3,378,256	\$ 12,837,712		\$ (3,438,441)	
<b>MAY</b>	<b>Estimated</b>	1,547,735	1,547,735	\$ 5,881,548		\$ (1,575,308)	
<b>JUNE</b>	<b>Estimated</b>	953,981	953,981	\$ 3,625,225		\$ (970,977)	
<b>JULY</b>	<b>Estimated</b>	836,668	836,668	\$ 3,179,421		\$ (851,573)	
<b>AUGUST</b>	<b>Estimated</b>	780,615	780,615	\$ 2,966,417		\$ (794,522)	
<b>TOTAL</b>		31,525,593	31,525,593	\$ 118,562,819		\$ (32,087,229)	
<b>DECEMBER 1, 2024 E-FACTOR</b>		<b>-1.0178</b>					

**FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS  
IRC FACTOR REVENUE BILLED**

<b>MONTH</b>	<b>TOTAL GCR REVENUE BILLED 1</b>	<b>IRC- FACTOR % of GCR 2</b>	<b>IRC-FACTOR REVENUE BILLED 3 = ( 1 * 2 )</b>
	\$		\$
<b>SEPTEMBER 2024</b>	2,798,997	-0.42%	(11,728)
<b>OCTOBER</b>	3,290,100	-0.45%	(14,784)
<b>NOVEMBER</b>	6,969,085	-0.45%	(31,315)

**FISCAL YEAR 2025  
PHILADELPHIA GAS WORKS  
RECONCILIATION OF DEMAND CHARGES**

<b>MONTH</b>	<b>DEMAND CHARGES LESS LOAD BALANCING CHARGE REVENUE</b>	<b>DEMAND REVENUE BILLED</b>	<b>MONTHLY DEMAND OVER/(UNDER)</b>	<b>CUMULATIVE DEMAND OVER/(UNDER)</b>
	<b>1</b>	<b>2</b>	<b>3 = (2 - 1)</b>	<b>4</b>
	\$	\$	\$	\$
<b>SEPTEMBER 2024</b>	6,041,076	1,521,482	(4,519,594)	(4,519,594)
<b>OCTOBER</b>	6,463,674	1,910,725	(4,552,949)	(9,072,542)
<b>NOVEMBER</b>	5,446,181	4,046,925	(1,399,256)	(10,471,799)

**CALCULATION OF RECOVERED CHARGES**  
**1st Qtr Filing**  
**December 1, 2024**

	<u>50% Dec</u>	<u>11.5 Months</u>	<u>Total</u>
			(MCF)
			(\$)
S - Firm Sales (Mcf)	2,246,483	33,389,067	35,635,550
C-Factor	<u>\$ 4.3021</u>	<u>\$ 4.7012</u>	
Projected Recovery	\$ 9,664,596	\$ 156,968,680	\$ 166,633,276
S - Firm Sales (Mcf)	2,246,483	33,389,067	35,635,550
IRC-Factor	<u>\$ (0.0146)</u>	<u>\$ (0.0099)</u>	
Projected Recovery	\$ (32,799)	\$ (330,552)	\$ (363,350)
E-Factor Volumes (Mcf)	2,246,483	33,389,067	35,635,550
E-Factor	<u>\$ (1.0383)</u>	<u>\$ (0.8912)</u>	
Projected Recovery	\$ (2,332,524)	\$ (29,756,336)	\$ (32,088,860)
GCR (\$ / Mcf)	\$ 3.2492	\$ 3.8001	
<hr/>			
GCR Projected Recovery			\$ 134,181,066
Load Balancing Revenue			\$ 3,349,788
LNG Sales Demand Revenue			<u>\$ 47,188</u>
<b>TOTAL PROJECTED RECOVERY</b>			<b>\$ 137,578,042</b>

## Change In Rates

Rates Effective December 1, 2024

	<u>Current Rates</u>				09/01/24 Commodity Rate (5)=(1)+(2)+(3)+(4)
	09/01/24 <u>Distribution Charge</u> (1)	09/01/24 <u>GCR</u> (2)	09/01/24 <u>MFC</u> (3)	09/01/24 <u>GPC</u> (4)	
Residential GS	\$9.5597	\$3.2492	\$0.1712	\$0.0400	\$13.0201
Commercial GS	\$7.5018	\$3.2492	\$0.0452	\$0.0400	\$10.8362
Industrial GS	\$7.5088	\$3.2492	\$0.0117	\$0.0400	\$10.8097
Phila.Housing Authority (PHA)	\$7.7272	\$3.2492	\$0.0000	\$0.0400	\$11.0164
Municipal (MS)	\$7.2499	\$3.2492	\$0.0000	\$0.0400	\$10.5391
Phila.Housing Authority (GS)	\$8.9496	\$3.2492	\$0.1712	\$0.0400	\$12.4100

December 1, 2024 - Distribution Charge

	<u>Delivery</u> Delivery Charge (6)	<u>Surcharges</u>			<u>Restructuring &amp; Consumer Education</u> (10)	<u>Total</u> Total Surcharges (11)=(7)+(8)+(9)+(10)	<u>Distribution Charge / Mcf</u> (12)=(11)+(6)
		<u>Other Post Employment Benefit</u> (7)	<u>Efficiency Cost Recovery</u> (8)	<u>Universal Service &amp; Ener. Cons.</u> (9)			
Residential GS	\$7.4624	\$0.3950	\$0.0630	\$1.6341	\$0.0000	\$2.0921	\$9.5545
Commercial GS	\$5.4086	\$0.3950	\$0.0464	\$1.6341	\$0.0000	\$2.0755	\$7.4841
Industrial GS	\$5.4459	\$0.3950	(\$0.0001)	\$1.6341	\$0.0000	\$2.0290	\$7.4749
Phila.Housing Authority (PHA)	\$5.6340	\$0.3950	\$0.0464	\$1.6341	\$0.0000	\$2.0755	\$7.7095
Municipal (MS)	\$5.1883	\$0.3950	\$0.0000	\$1.6341	\$0.0000	\$2.0291	\$7.2174
Phila.Housing Authority (GS)	\$6.8523	\$0.3950	\$0.0630	\$1.6341	\$0.0000	\$2.0921	\$8.9444

Proposed Rates

	12/01/24 <u>Distribution Charge</u> (12)	12/01/24 <u>GCR</u> (13)	12/01/24 <u>MFC</u> (14)	12/01/24 <u>GPC</u> (15)	12/01/24 Commodity Rate (16)=(12)+(13)+(14)+(15)	<u>Difference</u> (17)=(16)-(5)
	Residential GS	\$9.5545	\$3.8001	\$0.2003	\$0.0400	\$13.5949
Commercial GS	\$7.4841	\$3.8001	\$0.0528	\$0.0400	\$11.3770	\$0.5408
Industrial GS	\$7.4749	\$3.8001	\$0.0137	\$0.0400	\$11.3287	\$0.5190
Phila.Housing Authority (PHA)	\$7.7095	\$3.8001	\$0.0000	\$0.0400	\$11.5496	\$0.5332
Municipal (MS)	\$7.2174	\$3.8001	\$0.0000	\$0.0400	\$11.0575	\$0.5184
Phila.Housing Authority (GS)	\$8.9444	\$3.8001	\$0.2003	\$0.0400	\$12.9848	\$0.5748

**PHILADELPHIA GAS WORKS**  
**December 1, 2024**  
**UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE**

	<b>Expenses in the Surcharge</b>	
Enhanced Low Income Retrofit Program (ELIRP)	\$ 9,067,271	
Customer Responsibility Program (CRP)	\$ 60,600,879	
Senior Citizen Discount *	\$ 1,040,102	
<u>November 2024 Under Collection</u>	<u>\$ (494,509)</u>	
Total \$ to be Recovered	\$ 70,213,743	
IT-XLT Recovered	<u>\$ (290,000)</u>	
Total	<u>\$ 69,923,743</u>	
Total Applicable Volumes	Mcf 42,790,962	
Universal Service & Energy Conservation Surcharge	<u><u>\$ 1.6341</u></u>	

\* This is the Senior Citizen Discount based on the Distribution Charge without the Universal Services Surcharge plus the GCR. This is used to calculate the Universal Services Surcharge. The total senior citizen discount is \$1,163,219

**STATEMENT OF RECONCILIATION  
UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE  
SEPTEMBER 2024 THROUGH NOVEMBER 2024**

<u>Month</u>		<u>USC Applicable Volumes</u>	<u>USC Charge</u>	<u>USC Revenue Billed*</u>	<u>USC Expenses</u>	<u>Monthly Over/(Under) Recovery</u>	<u>Cumulative Over/(Under) Recovery</u>
<b>FY 24 Reconciliation</b>							\$ (4,571,798)
September 2024	Actual	1,040,005	\$ 1,6226	\$ 1,711,679	\$ (543,396)	\$ 2,255,075	\$ (2,316,723)
October	Actual	1,274,694	\$ 1,6666	\$ 2,148,572	\$ 154,059	\$ 1,994,513	\$ (322,209)
November	Estimated	2,641,372	\$ 1,6666	\$ 4,426,278	\$ 3,609,559	\$ 816,719	\$ 494,509

<u>USC Expenses</u>	<u>Sep-24</u>	<u>Oct-24</u>	<u>Nov-24</u>
ELIRP Expense	\$ 817	\$ 112,996	\$ 773,901
ELIRP Labor	\$ 9,723	\$ 9,653	\$ 11,662
Concervation Incentive Credit	\$ -	\$ -	\$ -
CRP Discount	\$ (1,431,349)	\$ (916,856)	\$ 1,829,394
CRP Forgiveness	\$ 841,216	\$ 904,651	\$ 920,080
Senior Citizen Discount	\$ 36,197	\$ 43,615	\$ 74,523
Total	\$ (543,396)	\$ 154,059	\$ 3,609,559

<u>CRP Participation</u>		
Rate Case Participation Rate	53,822	53,822
Actual Participation Rate	62,490	63,407
CRP Under/(Over) Participation	(8,668)	(9,585)
<u>Average Shortfall Per CRP Participant</u>		
CRP Discount	\$ (1,431,349)	\$ (916,856)
Actual Participation Rate	62,490	63,407
Average Shorfall per CRP Participant	\$ (23)	\$ (14)
Shortfall*	\$ 198,543	\$ 138,603

\*USC Revenue Billed includes monthly payment from Vicinity beginning in December 2023

**STATEMENT OF RECONCILIATION  
UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE  
SEPTEMBER 2023 THROUGH AUGUST 2024**

<u>Month</u>	<u>USC Applicable Volumes</u>	<u>USC Charge</u>	<u>USC Revenue Billed*</u>	<u>USC Expenses</u>	<u>Monthly Over/(Under) Recovery</u>	<u>Cumulative Over/(Under) Recovery</u>
<b>FY 23 Reconciliation</b>						\$ (4,260,654)
RCE Refund						28,049
September 2023	Actual 1,047,806	\$ 1,4072	\$ 1,474,472	\$ (584,658)	\$ 2,059,131	\$ (2,173,475)
October	Actual 1,429,939	\$ 1,3553	\$ 1,937,996	\$ 804,306	\$ 1,133,690	\$ (1,039,785)
November	Actual Revised 3,200,175	\$ 1,3553	\$ 4,337,197	\$ 4,372,879	\$ (35,682)	\$ (1,075,467)
December*	Actual Revised 5,721,469	\$ 1,4114	\$ 8,099,448	\$ 8,983,148	\$ (883,701)	\$ (1,959,168)
January 2024	Actual 7,705,539	\$ 1,4675	\$ 11,332,045	\$ 12,834,776	\$ (1,502,731)	\$ (3,461,898)
February	Actual 7,445,429	\$ 1,4675	\$ 10,950,334	\$ 13,136,276	\$ (2,185,941)	\$ (5,647,840)
March	Actual 5,467,446	\$ 1,5433	\$ 8,462,075	\$ 11,043,396	\$ (2,581,321)	\$ (8,229,161)
April	Actual 4,425,337	\$ 1,6191	\$ 7,189,230	\$ 7,135,749	\$ 53,481	\$ (8,175,679)
May	Actual 2,024,013	\$ 1,6191	\$ 3,301,247	\$ 3,548,655	\$ (247,408)	\$ (8,423,087)
June	Actual 1,211,433	\$ 1,5989	\$ 1,961,066	\$ 473,049	\$ 1,488,018	\$ (6,935,070)
July	Actual 971,771	\$ 1,5786	\$ 1,558,205	\$ (151,978)	\$ 1,710,183	\$ (5,224,887)
August	Actual 914,413	\$ 1,5786	\$ 1,467,659	\$ 814,570	\$ 653,089	\$ (4,571,798)

<u>USC Expenses</u>	<u>Sep-23</u>	<u>Oct-23</u>	<u>Nov-23</u>	<u>Dec-23</u>	<u>Jan-24</u>	<u>Feb-24</u>	<u>Mar-24</u>	<u>Apr-24</u>	<u>May-24</u>	<u>Jun-24</u>	<u>Revised Jul-24</u>	<u>Aug-24</u>	<u>FY 24 TOTAL</u>
ELIRP Expense	\$ 3,219	\$ 591,406	\$ 562,331	\$ 618,391	\$ 65,309	\$ 811,839	\$ 1,117,248	\$ 279,082	\$ 1,165,749	\$ 401,574	\$ 425,531	\$ 1,508,804	\$ 7,550,482
ELIRP Labor	\$ 10,597	\$ 10,272	\$ 10,365	\$ 12,414	\$ 10,070	\$ 10,632	\$ 12,721	\$ 9,178	\$ 12,067	\$ 9,653	\$ 9,653	\$ 11,997	\$ 129,619
Conservation Incentive Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CRP Discount	\$ (1,448,731)	\$ (668,034)	\$ 2,803,945	\$ 7,405,659	\$ 11,691,828	\$ 11,325,789	\$ 8,885,821	\$ 5,905,536	\$ 1,393,988	\$ (808,964)	\$ (1,477,285)	\$ (1,614,311)	\$ 43,395,240
CRP Forgiveness	\$ 810,026	\$ 814,346	\$ 879,345	\$ 748,309	\$ 796,513	\$ 729,787	\$ 818,399	\$ 785,979	\$ 898,676	\$ 826,405	\$ 854,546	\$ 873,270	\$ 9,835,602
Senior Citizen Discount	\$ 40,231	\$ 56,316	\$ 116,894	\$ 198,376	\$ 271,056	\$ 258,229	\$ 209,207	\$ 155,974	\$ 78,175	\$ 44,380	\$ 35,577	\$ 34,810	\$ 1,499,224
Total	\$ (584,658)	\$ 804,306	\$ 4,372,879	\$ 8,983,148	\$ 12,834,776	\$ 13,136,276	\$ 11,043,396	\$ 7,135,749	\$ 3,548,655	\$ 473,049	\$ (151,978)	\$ 814,570	\$ 62,410,167

<b>CRP Participation</b>													
Rate Case Participation Rate	80,000	80,000	80,000	53,822	53,822	53,822	53,822	53,822	53,822	53,822	53,822	53,822	53,822
Actual Participation Rate	55,209	55,369	55,538	55,361	55,119	55,331	55,399	55,636	57,605	58,730	59,734	61,487	
CRP Under/(Over) Participation	24,791	24,631	24,462	(1,539)	(1,297)	(1,509)	(1,577)	(1,814)	(3,783)	(4,908)	(5,912)	(7,665)	
<b>Average Shortfall Per CRP Participant</b>													
CRP Discount	\$ (1,448,731)	\$ (668,034)	\$ 2,803,945	\$ 7,405,659	\$ 11,691,828	\$ 11,325,789	\$ 8,885,821	\$ 5,905,536	\$ 1,393,988	\$ (808,964)	\$ (1,477,285)	\$ (1,614,311)	
Actual Participation Rate	55,209	55,369	55,538	55,361	55,119	55,331	55,399	55,636	57,605	58,730	59,734	61,487	
Average Shortfall per CRP Participant	\$ (26)	\$ (12)	\$ 50	\$ 134	\$ 212	\$ 205	\$ 160	\$ 106	\$ 24	\$ (14)	\$ (25)	\$ (26)	
Shortfall	\$ -	\$ -	\$ -	\$ (205,873)	\$ (275,119)	\$ (308,880)	\$ (252,946)	\$ (192,549)	\$ (91,545)	\$ 67,604	\$ 146,210	\$ 201,241	

\*USC Revenue Billed includes monthly payment from Vicinity beginning in December 2023

<b>EFFICIENCY COST RECOVERY (ECR) SURCHARGE</b>				
<b>DECEMBER 1, 2024</b>				
	<b>Residential &amp; PHA GS</b>	<b>Commercial &amp; PHA</b>	<b>Industrial</b>	<b>Total</b>
<b>Program</b>				
<b>Residential Heating Equipment Rebates (RER)</b>				
Program Expense	\$839,471	\$28,762	\$0	\$868,233
Labor Expense	\$60,315	\$2,070	\$0	\$62,384
<b>Commercial Equipment Rebates (CER)</b>				
Program Expense	\$0	\$268,877	\$0	\$268,877
Labor Expense	\$0	\$16,110	\$0	\$16,110
<b>Residential Construction Grants (RCG)</b>				
Program Expense	\$287,677	\$0	\$0	\$287,677
Labor Expense	\$18,316	\$0	\$0	\$18,316
<b>Smart Thermostat Marketplace (TSTAT)</b>				
Program Expense	\$106,117	\$502	\$0	\$106,619
Labor Expense	\$6,401	\$30	\$0	\$6,431
<b>Low Income Smart Thermostats (LIST)</b>				
Program Expense	\$134,926	\$0	\$0	\$134,926
Labor Expense	\$8,143	\$0	\$0	\$8,143
<b>EnergySense Kits (ESK)</b>				
Program Expense	\$258,068	\$0	\$0	\$258,068
Labor Expense	\$16,791	\$0	\$0	\$16,791
<b>Small Business Assessments (SBA)</b>				
Program Expense	\$0	\$164,356	\$0	\$164,356
Labor Expense	\$0	\$10,787	\$0	\$10,787
<b>Total Expense</b>	<b>\$1,736,224</b>	<b>\$491,494</b>	<b>\$0</b>	<b>\$2,227,718</b>
<b>Prior Period Reconciliation (11/30/24)</b>	<b>\$186,672</b>	<b>\$ 932</b>	<b>\$ (1,688)</b>	<b>\$185,917</b>
<b>Total</b>	<b>\$1,922,896</b>	<b>\$492,426</b>	<b>\$ (1,688)</b>	<b>\$2,413,634</b>
<b>Volumes - Mcf (GCR Firm &amp; Firm Transportation)</b>	<b>30,513,026</b>	<b>10,605,310</b>	<b>14,783,666</b>	
<b>Efficiency Cost Recovery Surcharge / Mcf</b>	<b>\$0.0630</b>	<b>\$0.0464</b>	<b>(\$0.0001)</b>	

**EFFICIENCY COST RECOVERY (ECR) SURCHARGE  
STATEMENT OF RECONCILIATION  
FISCAL YEAR 2025**

		<u>Actual</u> <u>Sep-24</u>	<u>Actual</u> <u>Oct-24</u>	<u>Estimated</u> <u>Nov-24</u>
<b>RESIDENTIAL &amp; PHA GS</b>				
FY 2024 Under-Collection	\$ (339,783)			
<b>Volume Billed</b>		635,979	738,220	1,723,317
<b>ECR Surcharge</b>		\$ 0.0306	\$ 0.0357	\$ 0.0357
<b>Revenue Billed</b>		\$ 19,461	\$ 26,354	\$ 61,522
RER	<b>Expense</b>	\$ 78	\$ 130,862	\$ 69,363
RER	<b>Labor</b>	\$ 4,046	\$ 4,017	\$ 5,064
CER	<b>Expense</b>	\$ -	\$ -	\$ -
CER	<b>Labor</b>	\$ -	\$ -	\$ -
RCG	<b>Expense</b>	\$ 24	\$ 561	\$ 25,029
RCG	<b>Labor</b>	\$ 1,240	\$ 1,231	\$ 1,539
TSTAT	<b>Expense</b>	\$ 10	\$ 982	\$ 8,792
TSTAT	<b>Labor</b>	\$ 495	\$ 492	\$ 534
LIST	<b>Expense</b>	\$ 11	\$ 261	\$ 11,183
LIST	<b>Labor</b>	\$ 577	\$ 573	\$ 683
ESK	<b>Expense</b>	\$ 19	\$ 435	\$ 22,572
ESK	<b>Labor</b>	\$ 962	\$ 956	\$ 1,418
SBA	<b>Expense</b>	\$ -	\$ -	\$ -
SBA	<b>Labor</b>	\$ -	\$ -	\$ -
<b>Total</b>		\$ 7,462	\$ 140,370	\$ 146,178
<b>Monthly Over/(Under)</b>		\$ 11,999	\$ (114,016)	\$ (84,656)
<b>Cumulative Over/(Under)</b>		\$ 11,999	\$ (102,017)	\$ (186,672)
<b>COMMERCIAL &amp; PHA</b>				
FY 2024 Under-Collection	\$ (108,885)			
<b>Volume Billed</b>		351,781	450,733	803,745
<b>ECR Surcharge</b>		\$ 0.0357	\$ 0.0316	\$ 0.0316
<b>Revenue Billed</b>		\$ 12,541	\$ 14,243	\$ 25,398
RER	<b>Expense</b>	\$ 3	\$ 4,634	\$ 2,456
RER	<b>Labor</b>	\$ 143	\$ 142	\$ 179
CER	<b>Expense</b>	\$ 33	\$ 783	\$ 23,386
CER	<b>Labor</b>	\$ 1,730	\$ 1,718	\$ 1,326
RCG	<b>Expense</b>	\$ -	\$ -	\$ -
RCG	<b>Labor</b>	\$ -	\$ -	\$ -
TSTAT	<b>Expense</b>	\$ 0	\$ 6	\$ 56
TSTAT	<b>Labor</b>	\$ 3	\$ 3	\$ 3
LIST	<b>Expense</b>	\$ -	\$ -	\$ -
LIST	<b>Labor</b>	\$ -	\$ -	\$ -
ESK	<b>Expense</b>	\$ -	\$ -	\$ -
ESK	<b>Labor</b>	\$ -	\$ -	\$ -
SBA	<b>Expense</b>	\$ 10	\$ 237	\$ 14,301
SBA	<b>Labor</b>	\$ 525	\$ 521	\$ 915
<b>Total</b>		\$ 2,448	\$ 8,045	\$ 42,622
<b>Monthly Over/(Under)</b>		\$ 10,093	\$ 6,198	\$ (17,224)
<b>Cumulative Over/(Under)</b>		\$ 10,093	\$ 16,292	\$ (932)
<b>INDUSTRIAL</b>				
FY 2024 Under-Collection	\$ (16,981)			
<b>Volume Billed</b>		24,484	53,650	1,218,135
<b>ECR Surcharge</b>		\$ 0.0014	\$ 0.0013	\$ 0.0013
<b>Revenue Billed</b>		\$ 34	\$ 70	\$ 1,584
RER	<b>Expense</b>	\$ -	\$ -	\$ -
RER	<b>Labor</b>	\$ -	\$ -	\$ -
CER	<b>Expense</b>	\$ -	\$ -	\$ -
CER	<b>Labor</b>	\$ -	\$ -	\$ -
RCG	<b>Expense</b>	\$ -	\$ -	\$ -
RCG	<b>Labor</b>	\$ -	\$ -	\$ -
TSTAT	<b>Expense</b>	\$ -	\$ -	\$ -
TSTAT	<b>Labor</b>	\$ -	\$ -	\$ -
LIST	<b>Expense</b>	\$ -	\$ -	\$ -
LIST	<b>Labor</b>	\$ -	\$ -	\$ -
ESK	<b>Expense</b>	\$ -	\$ -	\$ -
ESK	<b>Labor</b>	\$ -	\$ -	\$ -
SBA	<b>Expense</b>	\$ -	\$ -	\$ -
SBA	<b>Labor</b>	\$ -	\$ -	\$ -
<b>Total</b>		\$ -	\$ -	\$ -
<b>Monthly Over/(Under)</b>		\$ 34	\$ 70	\$ 1,584
<b>Cumulative Over/(Under)</b>		\$ 34	\$ 104	\$ 1,688

**EFFICIENCY COST RECOVERY (ECR) SURCHARGE  
STATEMENT OF RECONCILIATION  
FISCAL YEAR 2024**

Schedule 13(c)

	Actual Sep-23	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	
<b>RESIDENTIAL &amp; PHA GS</b>													
FY 2023 Under-Collection	\$ (432,792)												
PPA	\$ 141,595												
Adj FY 2023 Under-Collection	\$ (291,197)												
Volume Billed	638,406	865,233	2,158,160	4,157,570	5,681,194	5,380,823	4,189,852	3,188,143	1,414,765	787,872	590,830	543,012	
ECR Surcharge	\$ 0.0355	\$ 0.0382	\$ 0.0382	\$ 0.0373	\$ 0.0363	\$ 0.0363	\$ 0.0302	\$ 0.0240	\$ 0.0240	\$ 0.0248	\$ 0.0255	\$ 0.0255	
Revenue Billed	\$ 22,632	\$ 33,052	\$ 82,442	\$ 154,869	\$ 206,227	\$ 195,324	\$ 126,324	\$ 76,515	\$ 33,954	\$ 19,500	\$ 15,066	\$ 13,847	
RHER	Expense	\$ 1,129	\$ 2,402	\$ 41,821	\$ 41,622	\$ 1,569	\$ 120,214	\$ 34,658	\$ 171,938	\$ 58,849	\$ 29,788	\$ 588	\$ 134,031
RHER	Labor	\$ 3,717	\$ 3,603	\$ 2,675	\$ 4,355	\$ 6,081	\$ 7,328	\$ 5,958	\$ 4,299	\$ 19,877	\$ 4,521	\$ 4,521	\$ (1,062)
HECI	Expense	\$ 536	\$ 1,139	\$ (1,675)	\$ 10,481	\$ 127	\$ (12,086)	\$ 26,833	\$ 2,681	\$ 6,154	\$ 66,820	\$ 109	\$ 28,817
HECI	Labor	\$ 1,763	\$ 1,709	\$ (3,473)	\$ 2,066	\$ 492	\$ (2,558)	\$ 1,100	\$ 794	\$ 2,661	\$ 835	\$ 835	\$ 9,497
LITSTAT	Expense	\$ 398	\$ 846	\$ 29,732	\$ 9,768	\$ 91	\$ 26	\$ 6,381	\$ 4,347	\$ (3,757)	\$ 6,418	\$ 112	\$ 48,070
LITSTAT	Labor	\$ 1,310	\$ 1,270	\$ 4,247	\$ 1,535	\$ 351	\$ (2,871)	\$ 1,136	\$ 820	\$ (2,176)	\$ 862	\$ 862	\$ 6,043
CIER	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
CIER	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
TSTAT	Expense	\$ 395	\$ 1,489	\$ 1,369	\$ 19,108	\$ 31	\$ 20,354	\$ 5,875	\$ 2,923	\$ 13,882	\$ 3,765	\$ 115	\$ (15,806)
TSTAT	Labor	\$ 1,299	\$ 1,259	\$ (543)	\$ 1,521	\$ 119	\$ 6,614	\$ 1,170	\$ 844	\$ (2,969)	\$ 888	\$ 888	\$ (2,214)
Total	\$ 10,546	\$ 13,717	\$ 74,153	\$ 90,456	\$ 8,861	\$ 137,023	\$ 83,112	\$ 188,646	\$ 92,521	\$ 113,897	\$ 8,030	\$ 207,376	
Monthly Over/(Under)	\$ 12,085	\$ 19,334	\$ 8,288	\$ 64,414	\$ 197,366	\$ 58,301	\$ 43,212	\$ (112,130)	\$ (58,567)	\$ (94,397)	\$ 7,036	\$ (193,529)	
Cumulative Over/(Under)	\$ (279,112)	\$ (259,778)	\$ (251,489)	\$ (187,076)	\$ 10,290	\$ 68,592	\$ 111,804	\$ (326)	\$ (58,893)	\$ (153,290)	\$ (146,254)	\$ (339,783)	
<b>COMMERCIAL &amp; PHA</b>													
FY 2023 Under-Collection	\$ (133,318)												
PPA	\$ (59,413)												
Adj FY 2023 Under-Collection	\$ (192,731)												
Volume Billed	363,830	482,512	892,029	1,305,110	1,737,956	1,764,343	1,049,448	1,054,065	531,909	378,515	343,203	334,979	
ECR Surcharge	\$ 0.0194	\$ 0.0203	\$ 0.0203	\$ 0.0318	\$ 0.0433	\$ 0.0433	\$ 0.0371	\$ 0.0308	\$ 0.0308	\$ 0.0353	\$ 0.0397	\$ 0.0397	
Revenue Billed	\$ 7,040	\$ 9,795	\$ 18,108	\$ 41,502	\$ 75,253	\$ 76,396	\$ 38,882	\$ 32,465	\$ 16,383	\$ 13,343	\$ 13,625	\$ 13,299	
RHER	Expense	\$ 49	\$ 105	\$ (154)	\$ 1,815	\$ 68	\$ 16,773	\$ 2,967	\$ 14,718	\$ 1,037	\$ 2,550	\$ 50	\$ (8,721)
RHER	Labor	\$ 162	\$ 157	\$ (319)	\$ 190	\$ 265	\$ 1,921	\$ 510	\$ 368	\$ 1,045	\$ 387	\$ 387	\$ (2,740)
CIER	Expense	\$ 709	\$ 1,507	\$ 58,845	\$ 13,931	\$ 712	\$ 66,102	\$ 7,004	\$ 6,919	\$ (1,427)	\$ 14,921	\$ 280	\$ 44,718
CIER	Labor	\$ 2,332	\$ 2,261	\$ 8,864	\$ 2,732	\$ 2,760	\$ 163	\$ 2,840	\$ 2,049	\$ (6,371)	\$ 2,155	\$ 2,155	\$ 2,493
TSTAT	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
TSTAT	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	\$ 3,252	\$ 4,030	\$ 67,236	\$ 18,669	\$ 3,806	\$ 84,959	\$ 13,321	\$ 24,054	\$ (5,716)	\$ 20,013	\$ 2,873	\$ 35,749	
Monthly Over/(Under)	\$ 3,788	\$ 5,765	\$ (49,128)	\$ 22,833	\$ 71,448	\$ (8,563)	\$ 25,561	\$ 8,411	\$ 22,099	\$ (6,670)	\$ 10,753	\$ (22,451)	
Cumulative Over/(Under)	\$ (188,944)	\$ (183,178)	\$ (232,306)	\$ (209,473)	\$ (138,025)	\$ (146,588)	\$ (121,027)	\$ (112,616)	\$ (90,517)	\$ (97,187)	\$ (86,434)	\$ (108,885)	
<b>INDUSTRIAL &amp; IT-XLT</b>													
FY 2023 Over-Collection	\$ 4,206												
PPA	\$ 1,785												
Adj FY 2023 Over-Collection	\$ 5,991												
Volume Billed	26,017	50,198	65,449	1,460,296	1,576,349	1,420,571	1,339,705	1,244,961	854,709	1,115,036	1,140,251	1,142,308	
ECR Surcharge	\$ (0.0009)	\$ (0.0005)	\$ (0.0005)	\$ (0.0038)	\$ (0.0070)	\$ (0.0070)	\$ (0.0029)	\$ 0.0012	\$ 0.0012	\$ 0.0014	\$ 0.0015	\$ 0.0015	
Revenue Billed	\$ (23)	\$ (25)	\$ (33)	\$ (5,476)	\$ (11,034)	\$ (9,944)	\$ (3,885)	\$ 1,494	\$ 1,026	\$ 1,505	\$ 1,710	\$ 1,713	
RHER	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RHER	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
CIER	Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
CIER	Labor	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Monthly Over/(Under)	\$ (23)	\$ (25)	\$ (33)	\$ (5,476)	\$ (11,034)	\$ (9,944)	\$ (3,885)	\$ 1,494	\$ 1,026	\$ 1,505	\$ 1,710	\$ 1,713	
Cumulative Over/(Under)	\$ 5,968	\$ 5,943	\$ 5,910	\$ 434	\$ (10,601)	\$ (20,545)	\$ (24,430)	\$ (22,936)	\$ (21,910)	\$ (20,405)	\$ (18,695)	\$ (16,981)	



**Projected Unaccounted For Factor And Retainage Rate**  
**December 1, 2024**

<b><u>Fiscal Year</u></b>	<b>Firm Sendout <u>(Mcf)</u></b>	<b>Accounted For Gas <u>(Mcf)</u></b>	<b>Unaccounted For <u>(Mcf)</u></b>	<b><u>3 Year Average</u></b>
2021-22	46,295,837	45,067,976	1,227,861	
2022-23	42,885,851	41,904,132	981,719	
2023-24	<u>43,051,000</u>	<u>41,983,169</u>	<u>1,067,831</u>	
<b>Total</b>	132,232,687	128,955,277	3,277,410	<b>2.5%</b>

## Natural Gas Prices Used for PGW's - FY 2024-2025 - 1st Quarter GCR Filing

### Basis Differentials

### Gas Prices

	TRANSCO					TETCO					NYMEX Futures 11/01/24 Close	TRANSCO					TETCO				
	Sta 30	Sta 45	Sta 65	Sta 85	Zone 6- Non-NY	ELA	WLA	STX	M-1	M-2		Sta 30	Sta 45	Sta 65	Sta 85	Zone 6- Non-NY	ELA	WLA	STX	M-1	M-2
	<b>Nov-24</b>												<b>2.35</b>	2.28	2.31	2.40	2.44	1.84	2.22	2.27	2.26
<b>Dec-24</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>2.66</b>	2.60	2.62	2.62	2.63	2.69	2.54	2.58	2.58	2.53	1.97
<b>Jan-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>2.94</b>	2.87	2.90	2.89	2.90	2.97	2.81	2.86	2.85	2.81	2.24
<b>Feb-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>2.85</b>	2.79	2.81	2.80	2.82	2.88	2.73	2.77	2.77	2.72	2.16
<b>Mar-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>2.64</b>	2.57	2.60	2.59	2.61	2.67	2.51	2.56	2.56	2.51	1.95
<b>Apr-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>2.60</b>	2.54	2.57	2.56	2.57	2.63	2.48	2.52	2.52	2.48	1.91
<b>May-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>2.69</b>	2.63	2.65	2.64	2.66	2.72	2.57	2.61	2.61	2.56	2.00
<b>Jun-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>2.85</b>	2.79	2.81	2.80	2.82	2.88	2.73	2.77	2.77	2.72	2.16
<b>Jul-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.02</b>	2.95	2.98	2.97	2.98	3.05	2.89	2.94	2.94	2.89	2.33
<b>Aug-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.06</b>	2.99	3.02	3.01	3.02	3.09	2.93	2.98	2.97	2.93	2.36
<b>Sep-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.03</b>	2.97	2.99	2.98	3.00	3.06	2.91	2.95	2.95	2.90	2.34
<b>Oct-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.11</b>	3.04	3.07	3.06	3.07	3.14	2.98	3.03	3.02	2.98	2.41
<b>Nov-25</b>	(0.06)	(0.04)	(0.05)	(0.03)	0.03	(0.13)	(0.08)	(0.08)	(0.13)	(0.69)	<b>3.39</b>	3.33	3.35	3.34	3.36	3.42	3.27	3.31	3.31	3.26	2.70

**Actual Natural Gas Billed**

	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>
Williams	\$ 2,423,865	\$ 2,401,571	\$ 2,463,276
Texas Eastern	\$ 3,515,810	\$ 3,487,244	\$ 3,519,268
Eastern Gas	\$ 205,604	\$ 207,681	\$ 207,181
Spot Purchases -Transco	\$ 29,851	\$ 46,793	\$ 16,912
Spot Purchases -Tetco	\$ -	\$ -	\$ -
Transco Supply2	\$ -	\$ -	\$ -
Transco Supply6	\$ -	\$ -	\$ -
Transco Supply7	\$ -	\$ -	\$ -
Transco Supply8	\$ -	\$ -	\$ -
Transco Supply14	\$ -	\$ -	\$ -
Transco Supply29	\$ -	\$ -	\$ -
Transco Supply30	\$ -	\$ -	\$ -
Transco Supply32	\$ 579,390	\$ 417,570	\$ 393,300
Transco Supply34	\$ -	\$ -	\$ -
Transco Supply35	\$ -	\$ -	\$ -
Transco Supply36	\$ -	\$ -	\$ -
Transco Supply37	\$ 1,120,898	\$ 714,302	\$ 664,020
Transco Supply40	\$ 251,410	\$ 161,510	\$ 150,300
Transco Supply41	\$ -	\$ -	\$ -
Transco Supply42	\$ 30,876	\$ 30,876	\$ 29,880
Tetco Supply1	\$ -	\$ -	\$ -
Tetco Supply3	\$ -	\$ -	\$ -
Tetco Supply5	\$ -	\$ -	\$ -
Tetco Supply13	\$ -	\$ -	\$ -
Tetco Supply16	\$ -	\$ -	\$ -
Tetco Supply24	\$ 182,745	\$ 119,505	\$ 125,550
Tetco Supply25	\$ -	\$ -	\$ -
Tetco Supply26	\$ -	\$ -	\$ -
Tetco Supply28	\$ -	\$ -	\$ -
Tetco Supply31	\$ -	\$ -	\$ -
Tetco Supply33	\$ 996,650	\$ 469,650	\$ 537,000
Tetco Supply34	\$ 141,825	\$ 78,585	\$ 85,950
Tetco Supply35	\$ -	\$ -	\$ -
Tetco Supply36	\$ -	\$ -	\$ -
Tetco Supply37	\$ -	\$ -	\$ -
Tetco Supply38	\$ 13,950	\$ 13,950	\$ 13,500
Tetco Supply39	\$ -	\$ -	\$ -
<b>Total Costs</b>	<b>\$ 9,492,874</b>	<b>\$ 8,149,237</b>	<b>\$ 8,206,137</b>
Sharing Mechanism	\$ 171,104	\$ 185,999	\$ 153,059
Asset Management Agreement	\$ -	\$ -	\$ -
Off System Sales	\$ -	\$ -	\$ -
Gas Transportation Purchases	\$ -	\$ -	\$ -
Adjustment/Reconciliation	\$ (25,550)	\$ 22,743	\$ -
<b>Total Natural Gas Billed</b>	<b>\$ 9,638,427</b>	<b>\$ 8,357,979</b>	<b>\$ 8,359,196</b>

**Philadelphia Gas Works  
Summary of Fuels Purchased  
Three Months Ending September 2024**

	<u>Actual</u>				<u>Projected</u>			<u>Actual Over/Under vs Projected</u>				
	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Total</u>	<u>4th Qtr Filing Jul-24</u>	<u>4th Qtr Filing Aug-24</u>	<u>4th Qtr Filing Sep-24</u>	<u>Total</u>	<u>Jul-24</u>	<u>Aug-24</u>	<u>Sep-24</u>	<u>Total</u>
Total Natural Gas Billed	\$ 9,638,427	\$ 8,357,979	\$ 8,359,196	\$ 26,355,603	\$ 9,730,206	\$ 8,974,899	\$ 8,910,160	\$ 27,615,265	\$ (91,778)	\$ (616,920)	\$ (550,964)	\$ (1,259,662)
Less Imbalance Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Less Interruptible Credit & Off-System Sales	\$ 1,009,721	\$ 334,336	\$ 60,715	\$ 1,404,773	\$ 105,209	\$ 78,414	\$ 62,697	\$ 246,320	\$ 904,513	\$ 255,922	\$ (1,982)	\$ 1,158,453
Gas Used For Utility	\$ 2,489	\$ 7,427	\$ 11,666	\$ 21,582	\$ 13,536	\$ 7,804	\$ 8,041	\$ 29,380	\$ (11,047)	\$ (377)	\$ 3,625	\$ (7,798)
	\$ 8,626,217	\$ 8,016,216	\$ 8,286,815	\$ 24,929,248	\$ 9,611,461	\$ 8,888,682	\$ 8,839,422	\$ 27,339,565	\$ (985,244)	\$ (872,466)	\$ (552,607)	\$ (2,410,317)
<b>Pipeline Storages</b>												
(To)	\$ (2,392,705)	\$ (1,261,122)	\$ (998,307)	\$ (4,652,134)	\$ (2,311,164)	\$ (2,405,582)	\$ (1,840,659)	\$ (6,557,405)	\$ (81,541)	\$ 1,144,460	\$ 842,352	\$ 1,905,271
From	\$ (307,393)	\$ (352,108)	\$ 56,643	\$ (602,858)	\$ -	\$ -	\$ -	\$ -	\$ (307,393)	\$ (352,108)	\$ 56,643	\$ (602,858)
Net Pipeline Storages	\$ (2,700,098)	\$ (1,613,230)	\$ (941,664)	\$ (5,254,992)	\$ (2,311,164)	\$ (2,405,582)	\$ (1,840,659)	\$ (6,557,405)	\$ (388,934)	\$ 792,352	\$ 898,995	\$ 1,302,413
<b>LNG Storage</b>												
(To)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (45)	\$ (45)	\$ -	\$ -	\$ 45	\$ 45
From	\$ 395,560	\$ 255,450	\$ 253,435	\$ 904,445	\$ 260,905	\$ 328,019	\$ 287,214	\$ 876,138	\$ 134,655	\$ (72,569)	\$ (33,779)	\$ 28,307
Net LNG Storage	\$ 395,560	\$ 255,450	\$ 253,435	\$ 904,445	\$ 260,905	\$ 328,019	\$ 287,169	\$ 876,093	\$ 134,655	\$ (72,569)	\$ (33,734)	\$ 28,352
Net Natural Gas	\$ 6,321,679	\$ 6,658,436	\$ 7,598,586	\$ 20,578,701	\$ 7,561,202	\$ 6,811,118	\$ 7,285,932	\$ 21,658,253	\$ (1,239,523)	\$ (152,682)	\$ 312,654	\$ (1,079,551)
<b>APPLICABLE GCR EXPENSES</b>												
Net Natural Gas Expense	\$ 6,321,679	\$ 6,658,436	\$ 7,598,586	\$ 20,578,701	\$ 7,561,202	\$ 6,811,118	\$ 7,285,932	\$ 21,658,253	\$ (1,239,523)	\$ (152,682)	\$ 312,654	\$ (1,079,551)
Purchased Electric & Misc	\$ 11,386	\$ 15,742	\$ 25,478	\$ 52,606	\$ 21,222	\$ 21,880	\$ 21,923	\$ 65,024	\$ (9,836)	\$ (6,138)	\$ 3,555	\$ (12,418)
Total GCR Expenses	\$ 6,333,065	\$ 6,674,178	\$ 7,624,064	\$ 20,631,307	\$ 7,582,424	\$ 6,832,998	\$ 7,307,855	\$ 21,723,277	\$ (1,249,359)	\$ (158,820)	\$ 316,209	\$ (1,091,970)