

December 5, 2024

VIA ELECTRONIC FILING

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

**Re: FirstEnergy Pennsylvania Electric Company
Docket Nos. R-2024-3047068, et al. - Customer Bill Credit**

Dear Secretary Chiavetta:

In its Joint Settlement Agreement, FirstEnergy Pennsylvania Electric Company (“FE PA” or “Company”) agreed to refund \$13,596,184, inclusive of compounded interest, to customers due to certain costs from its prior distribution base rate cases that were improperly classified, misallocated, or lacked proper supporting documentation. In its November 21, 2024 Order approving the Settlement, the Pennsylvania Public Utility Commission (“Commission”) ordered that FE PA file with the Bureau of Technical Utility Services a list that shall detail by rate class how much will be refunded to each rate class as a result of the refund within thirty days of the entry of the Order.¹

In compliance with the Commission’s directive, the information contained in FE PA Attachment A shows the credit to be paid for each rate class. The credits will be paid over the January 2025 billing cycle on a bills-rendered basis and will be reflected on each bill as a separate line item labeled, “Refund for Non-eligible costs.”

Following the distribution of the one-time refunds, the Company will submit an informational filing to the Commission that reports the actual refunds distributed to customers.

If you have any questions regarding the enclosed documents, please contact me.

Sincerely,



Joanne M. Savage
Director of Rates & Regulatory Affairs-PA
610-921-6525

Enclosures

c: Certificate of Service

Paul Diskin, Bureau of Technical Utility Services (pdiskin@pa.gov)

¹ PaPUC, et al. v. FirstEnergy Pennsylvania Electric Company, Docket Nos. R-2024-3047068, et al. (Order entered November 21, 2024).

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission : **Docket Nos. R-2024-3047068**
:
:
v. :
:
FirstEnergy Pennsylvania Electric Company :
:

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

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Date: December 5, 2024



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**FirstEnergy Pennsylvania Electric Company - Met-Ed Rate District
Customer Refund Calculation**

<u>Line No.</u>	<u>Rate Schedule</u>	<u>2023 Distribution Revenue</u> (1)	<u>% of Total</u> (2) = (Line 11) / (1)	<u>Regulatory Liability with Interest</u> (3) = (Line 11) x (2)	<u>Forecasted Customers</u> (4)	<u>Estimated Credit/Customers with GRT</u> (5) = (3) / (4) / (1-5.9%)	<u>Total Estimated Refund</u> (6) = (4) x (5)
1	RS	\$ 338,581,153	72.7%	\$ (3,201,870)	521,670	\$ (6.53)	\$ (3,406,505)
2	GSV	552,076	0.1%	(5,221)	246	(22.56)	(5,550)
3	GS Small	17,123,985	3.7%	(161,937)	41,174	(4.18)	(172,107)
4	GS Medium	57,309,325	12.3%	(541,959)	26,563	(21.69)	(576,151)
5	MS	168,055	0.0%	(1,589)	53	(31.87)	(1,689)
6	OL	659,435	0.1%	(6,236)	699	(9.49)	(6,634)
7	GS Large	10,597,919	2.3%	(100,222)	351	(303.44)	(106,507)
8	GP	25,978,472	5.6%	(245,671)	518	(504.01)	(261,077)
9	TP	8,198,183	1.8%	(77,528)	31	(2,657.71)	(82,389)
10	SL	<u>6,465,000</u>	1.4%	<u>(61,138)</u>	608	(106.87)	<u>(64,977)</u>
11	Total	<u>\$ 465,633,602</u>	100%	<u>\$ (4,403,371)</u>			<u>\$ (4,683,587)</u>

Borderline Rates were excluded

Rider L is excluded- customers on Rider L are also billed their standard rate schedule charges

**FirstEnergy Pennsylvania Electric Company - Penelec Rate District
Customer Refund Calculation**

<u>Line No.</u>	<u>Rate Schedule</u>	<u>2023 Distribution Revenue</u> (1)	<u>% of Total</u> (2) = (Line 11) / (1)	<u>Regulatory Liability with Interest</u> (3) = (Line 11) x (2)	<u>Forecasted Customers</u> (4)	<u>Estimated Credit/Customers with GRT</u> (5) = (3) / (4) / (1-5.9%)	<u>Total Estimated Refund</u> (6) = (4) x (5)
1	RS	\$ 319,331,241	66.9%	\$ (2,868,943)	496,048	\$ (6.15)	\$ (3,050,695)
2	GSV	971,427	0.2%	(8,728)	614	(15.11)	(9,278)
3	GSS	19,054,006	4.0%	(171,185)	53,328	(3.42)	(182,382)
4	GSM	74,134,906	15.5%	(666,044)	29,988	(23.61)	(708,017)
5	H	800,762	0.2%	(7,194)	122	(62.67)	(7,646)
6	OL	3,318,846	0.7%	(29,817)	1,787	(17.74)	(31,701)
7	GSL	19,215,449	4.0%	(172,636)	387	(474.06)	(183,461)
8	GP	20,568,017	4.3%	(184,788)	409	(480.14)	(196,377)
9	LP	12,514,794	2.6%	(112,436)	55	(2,172.47)	(119,486)
10	STLT	<u>7,359,357</u>	1.5%	<u>(66,118)</u>	710	(98.97)	<u>(70,269)</u>
11	Total	<u>\$ 477,268,806</u>	100%	<u>\$ (4,287,889)</u>			<u>\$ (4,559,311)</u>

Borderline Rates were excluded

Rider L is excluded- customers on Rider L are also billed their standard rate schedule charges

**FirstEnergy Pennsylvania Electric Company - Penn Power Rate District
Customer Refund Calculation**

<u>Line No.</u>	<u>Rate Schedule</u>	2023 Distribution Revenue (1)	% of Total (2) = (Line 11) / (1)	Regulatory Liability with Interest (3) = (Line 11) x (2)	Forecasted Customers (4)	Estimated Credit/Customers with GRT (5) = (3) / (4) / (1-5.9%)	Total Estimated Refund (6) = (4) x (5)
1	RS	\$ 89,998,435	74.7%	\$ (874,992)	150,315	\$ (6.19)	\$ (930,450)
2	GSR	98,323	0.1%	(956)	79	(12.86)	(1,016)
3	GS	5,467,803	4.5%	(53,160)	11,685	(4.84)	(56,555)
4	GM	13,549,986	11.2%	(131,737)	8,504	(16.47)	(140,061)
5	PNP	89,176	0.1%	(867)	85	(10.84)	(921)
6	OL	559,356	0.5%	(5,438)	649	(8.91)	(5,783)
7	GS Large	3,824,141	3.2%	(37,179)	138	(286.31)	(39,511)
8	GP	3,846,737	3.2%	(37,399)	111	(358.06)	(39,745)
9	GT	2,127,552	1.8%	(20,685)	46	(477.87)	(21,982)
10	STLT	<u>974,362</u>	0.8%	<u>(9,473)</u>	82	(122.77)	<u>(10,067)</u>
11		<u>\$ 120,535,870</u>	100%	<u>\$ (1,171,886)</u>			<u>\$ (1,246,091)</u>

Rider L is excluded- customers on Rider L are also billed their standard rate schedule charges

**FirstEnergy Pennsylvania Electric Company - West Penn Rate District
Customer Refund Calculation**

<u>Line No.</u>	<u>Rate Schedule</u>	2023 Distribution Revenue (1)	% of Total (2) = (Line 12) / (1)	Regulatory Liability with Interest (3) = (Line 12) x (2)	Forecasted Customers (4)	Estimated Credit/Customers with GRT (5) = (3) / (4) / (1-5.9%)	Total Estimated Refund (6) = (4) x (5)
1	RS10	\$ 295,081,189	71.1%	\$ (2,652,806)	634,332	\$ (4.45)	\$ (2,822,777)
2	GS10	794,493	0.2%	(7,143)	650	(11.68)	(7,592)
3	GS20	15,163,590	3.7%	(136,322)	63,045	(2.30)	(145,004)
4	GP30	58,179,580	14.0%	(523,040)	35,921	(15.48)	(556,057)
5	GP35	21,291,198	5.1%	(191,410)	678	(300.02)	(203,414)
6	OL	4,248,888	1.0%	(38,198)	3,754	(10.82)	(40,618)
7	PP40	11,042,511	2.7%	(99,273)	143	(737.75)	(105,498)
8	PP44	37,981	0.0%	(341)	1	(362.87)	(363)
9	PP46	2,714,296	0.7%	(24,402)	2	(12,965.87)	(25,932)
10	PSU	882,114	0.2%	(7,930)	1	(8,427.52)	(8,428)
11	STLT	<u>5,803,443</u>	1.4%	<u>(52,173)</u>	571	(97.11)	<u>(55,450)</u>
12	Total	<u>\$ 415,239,285</u>	100%	<u>\$ (3,733,038)</u>			<u>\$ (3,971,132)</u>

Rider L is excluded- customers on Rider L are also billed their standard rate schedule charges