



pecoSM

AN EXELON COMPANY

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PECO
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December 13, 2024

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

Subject: PECO Distribution System Improvement Charge Electric Operations
Electric Tariff No. 7, Supplement No. 59
Effective January 1, 2025 Docket No. M-2018-3000598

Dear Secretary Chiavetta:

The filing contains PECO's quarterly Electric Distribution System Improvement Charge ("DSIC") filing as required by paragraph B.1.6 of the Supplemental Implementation Order, Docket No. M-2012-2293611, entered September 21, 2016

In accordance with 52 PA Code Section 71.4(c), PECO did not file a Quarterly Earnings Report for the 12 months ended September 30, 2024 as it has pending a general rate investigation pursuant to Title 66 PA C.S.A Section 1308(d), See Docket No. R-2024-3046931 filed March 28, 2024. However, the Commission issued a Final Order on December 12, 2024 under this docket, approving PECO's new base rate. The Company is therefore resetting the DSIC rate to 0.00% effective with bills rendered on or after January 1, 2025 to comply with the 66 PA. § 1358(b)(1).

The following attachments are included in support of the filing:
Attachment 1 – Supplement No. 59 to Electric Tariff No. 7

Thank you for your assistance in this matter and if you have any questions please contact Megan McDevitt, Senior Manager, Retail Rates at 267-533-1942 or via email at megan.mcdevitt@exeloncorp.com.

Sincerely,

cc: P. T. Diskin, Director, Bureau of Technical Utility Services (email only)
K. A. Hafner, Director, Office of Special Assistants (email only)
A. C. Kaster, Director, Bureau of Investigation & Enforcement (email only)
K. A. Monaghan, Director, Bureau of Audits (email only)
A. Bakare, McNees, Wallace and Nurick (email only)
C. Mincavage, McNees, Wallace and Nurick (email only)
Office of Consumer Advocate (email only)
Office of Small Business Advocate (email only)

ATTACHMENT 1

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19103

For List of Communities Served, See Page 4.

Issued December 13, 2024

Effective January 1, 2025

**ISSUED BY: David M. Velazquez – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19103**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) – 11th Revised Page No. 48

Due to the new base rates being effective January 1, 2025, per Final Order at Docket No. R-2024-3046931, the DSIC rate is reset to 0.00% to comply with 66 Pa. C.S. §1358(b)(1).

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DISTRIBUTION SYSTEM IMPROVEMENT CHARGE
(DSIC)

In addition to the net charges provided for in this Tariff, a value of 0.00% will apply consistent with the Commission Order dated October 22, 2015 at Docket No. P-2015-2471423, approving the DSIC.

(C)

1. General Description

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and Tower (Account 364);
- Overhead conductor (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (Account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective January 1, 2016.

(C) Denotes Change