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December 16, 2024

**VIA E-FILING**

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
400 North Street  
Harrisburg, PA 17120

RE: Philadelphia Gas Works (“PGW”) January 1, 2025 Quarterly Distribution System Improvement Charge (“DSIC”) Filing; Docket No. M-2024-

Dear Secretary Chiavetta:

Enclosed for electronic filing please find Philadelphia Gas Works’ (“PGW”) support schedules for the January 1, 2025 Quarterly Distribution System Improvement Charge (“DSIC”) filing. The DSIC rate effective January 1, 2025 remains unchanged from the currently effective rate of 7.5%.

If you have any questions on this matter, please do not hesitate to contact me.

Sincerely,



Daniel Clearfield

DC/jls

Enclosure

cc: Certificate of Service (w/enc)  
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**CERTIFICATE OF SERVICE**

I hereby certify that this day I served a copy of PGW’s DSIC Quarterly filing, upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

**Via Email**

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Date: December 16, 2024

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Daniel Clearfield, Esquire

**PHILADELPHIA GAS WORKS**  
**January 1, 2025 - QUARTERLY FILING**  
**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

Projected Recoverable Annual Costs (DSI)	36,730,624
2023 Annual Reconciliation (e)	\$ <u>9,222,313</u> (Page 2)
Total Recoverable Costs (DSI + e)	\$ <u>45,952,937</u>
Projected Annual Revenues (PAR)	\$ <u>489,769,528</u> (Page 3)
Distribution System Improvement Charge (DSIC)	<u>7.50%</u>

**Formula:** The formula for calculation of the DSIC is as follows:

$$\text{DSIC} = \frac{\text{DSI} + e}{\text{PAR}}$$

Where:

DSI = Projected recoverable annual costs

e = The amount calculated under the annual reconciliation feature or Commission audit.

PAR = Projected annual revenues for distribution service (including all applicable clauses and riders) including any revenue from existing customers plus netted revenue from any customers which will be gained or lost by the beginning of the applicable service period.

**PHILADELPHIA GAS WORKS**  
**2023 DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) RECONCILIATION**

<u>Month</u>	<u>Total DSIC</u>	<u>DSIC Revenue Billed</u>		<u>DSIC</u>	<u>DSIC Revenue Billed</u>		<u>Over/(Under)</u>	<u>Interest Weighting</u>	<u>Interest Rate*</u>	<u>Interest**</u>
	<u>Revenue Billed</u>	<u>Allocated to Over /</u>	<u>Over / (Under)</u>	<u>Recoverable</u>	<u>Allocated to</u>	<u>Collection</u>				
	<u>(1)</u>	<u>(2)</u>	<u>(3)</u>	<u>Costs</u>	<u>(5 = 1 - 2)</u>	<u>(6 = 5 - 4)</u>	<u>(7)</u>	<u>(8)</u>	<u>(9)</u>	
January 23	\$ 5,741,639	\$ 372,601	\$ 372,601		\$ 5,369,038	\$ 5,369,038	21	6.50%	\$ 610,728	
February	\$ 5,014,171	\$ 325,392	\$ 697,994	\$ 1,835,466	\$ 4,688,778	\$ 2,853,312	20	6.25%	\$ 297,220	
March	\$ 4,726,810	\$ 306,744	\$ 1,004,738		\$ 4,420,066	\$ 4,420,066	19	6.25%	\$ 437,402	
<b>2022 Under Collection</b>			<b>\$ (6,311,000)</b>							
April	\$ 3,070,296	\$ 496,822	\$ (4,809,440)		\$ 2,573,474	\$ 2,573,474	18	6.25%	\$ 241,263	
May	\$ 1,940,375	\$ 313,983	\$ (4,495,457)	\$ 4,174,308	\$ 1,626,392	\$ (2,547,916)	17	6.25%	\$ (225,597)	
June	\$ 1,437,204	\$ 232,562	\$ (4,262,895)		\$ 1,204,642	\$ 1,204,642	16	6.25%	\$ 100,387	
July	\$ 1,255,982	\$ 203,238	\$ (4,059,657)		\$ 1,052,744	\$ 1,052,744	15	6.25%	\$ 82,246	
August	\$ 1,155,125	\$ 186,917	\$ (3,872,739)	\$ 9,891,330	\$ 968,207	\$ (8,923,122)	14	6.50%	\$ (676,670)	
September	\$ 1,245,633	\$ 201,563	\$ (3,671,176)		\$ 1,044,070	\$ 1,044,070	13	6.50%	\$ 73,520	
October	\$ 1,474,598	\$ 238,595	\$ (3,432,581)		\$ 1,236,003	\$ 1,236,003	12	6.75%	\$ 83,430	
November	\$ 2,603,186	\$ 421,205	\$ (3,011,376)	\$ 9,192,369	\$ 2,181,981	\$ (7,010,388)	11	7.00%	\$ (449,833)	
December	\$ 4,331,992	\$ 700,932	\$ (2,310,445)	\$ 11,814,851	\$ 3,631,060	\$ (8,183,791)	10	7.50%	\$ (511,487)	
<b>Totals</b>	<b>\$ 33,997,011</b>	<b>\$ 4,000,555</b>		<b>\$ 36,908,324</b>	<b>\$ 29,996,455</b>	<b>\$ (6,911,868)</b>			<b>\$ 62,609</b>	
<b>2023 under Collection</b>			<b>\$ (9,222,313)</b>							

\* Maximum Lawful Rate of Interest for Residential Mortgages for the month posted in the Pennsylvania Bulletin

\*\* Interest is not recoverable in net under-collections

**PHILADELPHIA GAS WORKS**  
**December 1, 2024 - QUARTERLY FILING**  
**Annual Tariff Revenue**

December 1, 2024			December 1, 2024 PUC Approved Tariff Rates						Amounts in \$000s							
No. of Customers	No. of Annual Bills	Annual Deliveries (mcf)	Monthly Cust. Charge	OPEB	Univ. Service Charge	Efficiency Cost Recovery Charge	Restructuring & Consumer Education Charge	Delivery Charge	Cust. Charge Revenue	OPEB Revenue	Univ. Service Charge Revenue	Efficiency Cost Recovery Revenue	Restructuring & Consumer Education Revenue	Delivery Charge Revenue	Total Distribution Revenue	
<b>1 Non-Heating:</b>																
2 Residential	11,280	135,361	289,986	\$16.25	\$0.3950	\$1.6341	\$0.0630	\$ -	\$7.4624	2,200	115	474	18	0	2,164	4,970
3 Commercial	2,976	35,712	700,573	\$27.65	\$0.3950	\$1.6341	\$0.0464	\$ -	\$5.4086	987	277	1,145	33	0	3,789	6,231
4 BUS	46	552	1,642	\$371.80	\$0.3950	\$1.6341	\$ -	\$ -	\$5.4086	205	1	3	0	0	9	217
5 NGS	1	12	10,527	\$426.06	\$ -	\$ -	\$ -	\$ -	\$2.7500	5	0	0	0	0	29	34
6 Industrial	79	948	175,423	\$82.80	\$0.3950	\$1.6341	\$(0.0001)	\$ -	\$5.4459	78	69	287	(0)	0	955	1,390
7 Municipal/MS	89	1,068	65,758	\$27.65	\$0.3950	\$1.6341	\$ -	\$ -	\$5.1883	30	26	107	0	0	341	504
8 NGV	1	12	352	\$38.15	\$0.3950	\$1.6341	\$ -	\$ -	\$1.4022	0	0	1	0	0	0	2
9 <i>Total Non-Heat Firm</i>	14,472	173,665	1,244,261							3,506	487	2,016	51	0	7,288	13,348
<b>11 Heating:</b>																
12 Residential	442,049	5,304,588	27,897,984	\$16.25	\$0.3950	\$1.6341	\$0.0630	\$ -	\$7.4624	86,200	11,021	45,588	1,758	0	208,186	352,752
13 Commercial	17,671	212,055	5,335,550	\$27.65	\$0.3950	\$1.6341	\$0.0464	\$ -	\$5.4086	5,863	2,108	8,719	248	0	28,858	45,795
14 BUS	14	168	2,702	\$371.80	\$0.3950	\$1.6341	\$0.0464	\$ -	\$5.4086	62	1	4	0	0	15	83
15 TED	2	24	0	\$263.35	\$ -	\$ -	\$ -	\$ -	\$2.3330	6	0	0	0	0	0	6
16 Industrial	262	3,143	231,840	\$82.80	\$0.3950	\$1.6341	\$(0.0001)	\$ -	\$5.4459	260	92	379	(0)	0	1,263	1,993
17 Municipal/MS	425	5,100	420,750	\$27.65	\$0.3950	\$1.6341	\$ -	\$ -	\$5.1883	141	166	688	0	0	2,183	3,178
18 PHA Rate 8	1,101	13,212	352,953	\$27.65	\$0.3950	\$1.6341	\$0.0464	\$ -	\$5.6340	365	139	577	16	0	1,989	3,086
19 PHA/GS	2,027	24,324	148,645	\$16.25	\$0.3950	\$1.6341	\$0.0630	\$ -	\$6.8523	395	59	243	9	0	1,019	1,725
20 <i>Total Heat Firm</i>	463,551	5,562,614	34,390,425							93,293	13,586	56,197	2,031	0	243,511	408,618
21 <b>Total Heat &amp; Non-Heat Firm</b>	<b>478,023</b>	<b>5,736,279</b>	<b>35,634,685</b>							<b>96,799</b>	<b>14,073</b>	<b>58,213</b>	<b>2,082</b>	<b>0</b>	<b>250,799</b>	<b>421,966</b>
<b>22</b>																
<b>23 Firm Transport</b>																
<b>24 Non-Heating:</b>																
25 Residential	1,466	17,589	42,282	\$16.25	\$0.3950	\$1.6341	\$0.0630	\$ -	\$7.4624	286	17	69	3	0	316	690
26 Commercial	630	7,554	481,653	\$27.65	\$0.3950	\$1.6341	\$0.0464	\$ -	\$5.4086	209	190	787	22	0	2,605	3,814
27 Industrial	29	349	148,243	\$82.80	\$0.3950	\$1.6341	\$(0.0001)	\$ -	\$5.4459	29	59	242	(0)	0	807	1,137
28 Municipal/MS	156	1,872	56,678	\$27.65	\$0.3950	\$1.6341	\$ -	\$ -	\$5.1883	52	22	93	0	0	294	461
29 NGV	1	12	18,834	\$38.15	\$0.3950	\$1.6341	\$ -	\$ -	\$1.4022	0	7	31				39
30 <i>Total Non Heat FT</i>	2,281	27,376	747,690							576	295	1,222	25	0	4,022	6,140
<b>31</b>																
<b>32 Heating:</b>																
33 Residential	29,433	353,199	2,116,938	\$16.25	\$0.3950	\$1.6341	\$0.0630	\$ -	\$7.4624	5,739	836	3,459	133	0	15,797	25,966
34 Commercial	2,981	35,772	3,730,292	\$27.65	\$0.3950	\$1.6341	\$0.0464	\$ -	\$5.4086	989	1,474	6,096	173	0	20,176	28,907
35 Industrial	83	992	238,835	\$82.80	\$0.3950	\$1.6341	\$(0.0001)	\$ -	\$5.4459	82	94	390	(0)	0	1,301	1,867
36 Municipal/MS	205	2,460	386,037	\$27.65	\$0.3950	\$1.6341	\$ -	\$ -	\$5.1883	68	152	631	0	0	2,003	2,854
37 TED	2	24	33,931	\$263.35	\$ -	\$ -	\$ -	\$ -	\$2.3330	6	0	0	0	0	79	85
38 PHA/GS	190	2,277	17,191	\$16.25	\$0.3950	\$1.6341	\$0.0630	\$ -	\$6.8523	37	7	28	1	0	118	191
39 <i>Total Heat FT</i>	32,894	394,724	6,523,225							6,922	2,564	10,604	308	0	39,474	59,871
40 <i>Total FT</i>	<b>35,175</b>	<b>422,100</b>	<b>7,270,914</b>							<b>7,498</b>	<b>2,859</b>	<b>11,826</b>	<b>333</b>	<b>0</b>	<b>43,496</b>	<b>66,011</b>
41 IT-XLT	2	24	13,989,325	1,100			\$(0.0001)	\$0.1056		26		290	(1)		1,477	1,792
42 <b>Total PGW</b>	<b>513,200</b>	<b>6,158,403</b>	<b>56,894,925</b>							<b>104,324</b>	<b>16,932</b>	<b>70,329</b>	<b>2,413</b>	<b>0</b>	<b>295,772</b>	<b>489,770</b>

**PHILADELPHIA GAS WORKS**  
**January 1, 2025 - QUARTERLY FILING**  
**2024 REVENUE & RECOVERABLE COSTS - YTD**

<u>Month</u>		<u>Total DSIC</u> <u>Revenue Billed</u>	<u>DSIC Recoverable</u> <u>Costs</u>
January 2024	Actual	\$ 5,763,319	
February	Actual	\$ 5,603,160	\$ 3,143,175
March	Actual	\$ 4,327,916	
April	Actual	\$ 3,628,062	
May	Actual	\$ 2,033,085	\$ 3,320,007
June	Actual	\$ 1,462,591	
July	Actual	\$ 1,287,746	
August	Actual	\$ 1,242,051	\$ 8,665,185
September	Actual	\$ 1,327,994	
October	Actual	\$ 1,473,468	
November	Actual	\$ 2,265,027	\$ 14,831,583



**PHILADELPHIA GAS WORKS**  
**11/30/2024**  
**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

RECOVERABLE COSTS					
FERC	PGW				
Account #	Project #	Location	Project Class	November	Total
376	412008	1300 S. Ruby St, 1300 S. 53rd St, 1200. S. Wilton St, 5100-5300 Chester Ave, 1100 S. Paxton St, 1000-1200 S. 52nd St	12" LP	\$1,686,031.81	\$1,686,031.81
376	412144	30th and Market	12" LP	\$85,461.74	\$85,461.74
376	412168	6000-6100 Stenton Ave, 5600-6500 E. Wister St	16" HP	\$5,419,088.25	\$5,419,088.25
376	412225	3200-3500 N 17th St, 1600-1700 W Westmoreland St, 1600-1700 W Ontario St	12" LP	\$895,453.97	\$895,453.97
376	412226	1400-1700 W. Venango St, 3400-3500 N. 15th St.	12" LP	\$1,213,400.04	\$1,213,400.04
376	412234	300, 400, 500 W Springfield Ave, 7700,7800 Cherokee St, 7700,7800 Huron St, 7800 Cresheim St	12" LP	\$1,751,025.56	\$1,751,025.56
376	412262	5000-5200 Torresdale, 2000 Wakeling, 2000 Haworth, 2000-2100 Granite, 2100 Bridge 2100 Scattergood, 5200 Tulip, 5100 Ditman	20" LP	\$3,354,857.08	\$3,354,857.08
376	412445	6900-7000 Stenton	8" & Smaller	\$426,264.38	\$426,264.38
		<b>SUB-TOTAL NEW PROJECTS</b>		<b>\$14,831,582.82</b>	<b>\$14,831,582.82</b>

**Grand Total Recoverable Costs (DSIC) \$14,831,582.82**