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**E-File**

December 17, 2024

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 389 to Tariff Electric Pa. P.U.C.  
No. 201 for the Distribution System Improvement Charge  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 389 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Distribution System Improvement Charge ("DSIC"). This calculation of the DSIC for the period January 1, 2025 through March 31, 2025 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 17, 2024, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Katelyn Arnold, PPL Electric's Manager – Regulatory Strategy and Rates, at (610) 774-5401.

Respectfully submitted,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Patrick Cicero, Esquire  
Allison Kaster, Esquire

NazAarah Sabree  
Lori Burger

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**For the Application Period  
January 1, 2025 through March 31, 2025**

**Docket No.**

December 17, 2024

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC**  
**APPLICATION PERIOD: JANUARY 1, 2025 THROUGH MARCH 31, 2025**

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column M) Less:	\$ 920,528,354
2	Accumulated Depreciation (Schedule B, Line 3, Column M)	81,206,915
3	Retirements (Schedule B, Line 4, Column M)	(1,706,116)
4	Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	837,615,323
5	Accumulated Deferred Income Taxes	(52,069,969)
6	DSI = Distribution System Improvement Projects net of accumulated depreciation, retirements and ADIT (Line 4 + Line 5)	785,545,353
7	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.45% 19,245,861
8	State Tax Flow-Through	(632,109)
9	Dep = Depreciation Expense (Schedule B, Line 6, Column J through L)	4,686,814
10	E=Experienced Net Over/(Under) Collections (A)	-
11	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 - Line 10)	23,300,566
12	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 11 x Note 1)	24,761,488
13	PQR = Projected Quarterly Distribution Revenue	333,137,874
14	DSIC = Distribution System Improvement Rider  Rate % of Billed Revenues (w/ GRT) (Line 12 / Line 13) (B) (C)	5.00%
	<b>Note 1:</b> $\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.062699

(A) 100% of the Over/(Under) Collection shown on Schedule 1 (Line 9) of the revised Distribution System Improvement Charge ("DSIC") reconciliation report, dated April 5, 2024 at Docket No. M-2024-3045874 was included in the DSIC rate beginning April 1, 2024 and ending on June 30, 2024.

(B) Line 14 Calculation provides a DSIC rate of 7.43%.

(C) Per Commission's Order, P-2012-2325034, the DSIC rate is capped at 5.00%.

PPL ELECTRIC UTILITIES CORPORATION  
**SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH**  
**APPLICATION PERIOD: JANUARY 1, 2025 THROUGH MARCH 31, 2025**

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	<b>2023 Balance</b>	<b>Jan-24</b>	<b>Feb-24</b>	<b>Mar-24</b>	<b>Apr-24</b>	<b>May-24</b>	<b>Jun-24</b>	<b>Jul-24</b>	<b>Aug-24</b>	<b>Sep-24</b>	<b>Oct-24</b>	<b>Nov-24</b>	<b>Total</b>
1 Incremental Plant Additions	802,927,021	2,146,632	17,821,196	13,458,594	4,284,151	6,552,320	8,304,451	7,782,780	12,936,973	21,803,440	13,824,854	8,685,943	\$ 920,528,354
2 Cumulative Plant (Sum of Line 1) Less:	802,927,021	805,073,653	822,894,849	836,353,443	840,637,593	847,189,913	855,494,364	863,277,144	876,214,116	898,017,556	911,842,410	920,528,354	920,528,354
3 Accumulated Depreciation	65,504,713	66,887,735	68,320,705	69,764,441	71,005,827	72,519,002	73,594,098	75,073,495	76,879,739	78,111,784	79,670,689	81,206,915	81,206,915
4 Retirements	(1,065,414)	(17,961)	15,912	-	(216,503)	47,846	(401,423)	(9,762)	300,826	(303,120)	(7,728)	(48,789)	(1,706,116)
5 Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	736,356,894	738,167,957	754,590,056	766,589,001	769,415,264	774,718,756	781,498,843	788,193,887	799,635,204	819,602,652	832,163,993	839,272,650	837,615,323
6 Dep = Depreciation Expense		1,401,011	1,417,059	1,443,736	1,457,888	1,465,329	1,476,519	1,489,158	1,505,418	1,535,165	1,566,634	1,585,015	
7 Projected Distribution Revenues		\$ 113,411,768	\$ 113,050,992	\$ 103,470,463	\$ 91,892,846	\$ 82,148,769	\$ 84,970,226	\$ 93,799,782	\$ 96,908,259	\$ 93,228,005	\$ 81,213,561	\$ 82,309,038	

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN**  
**APPLICATION PERIOD: JANUARY 1, 2025 THROUGH MARCH 31, 2025**

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return	(E) Tax Multiplier (1)	(F) Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	43.54%	4.79%	2.09%	-	2.09%
2	Common Equity	56.46%	9.90%	5.59%	1.375744794	7.69%
3	Total	<u>100.00%</u>		<u>7.68%</u>		<u>9.78%</u>
4	9.78% Annual PTRR / 4 quarters = 2.45% Quarterly PTRR					

**(1)** The tax multiplier is calculated as follows:  $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$  where the Pa. tax rate is 7.99% and Fed. tax rate is 21%.  
 $1/[(1-7.99%)*(1-21\%)] = 1.375744794.$

Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated October 10, 2024 at Docket No. M-2024-3051104.

**PPL Electric Utilities**  
**Distribution System Improvement Charge**  
Rate Base and Depreciation Expense

<b>From Date:</b>	<b>9/1/2024</b>
<b>To Date:</b>	<b>9/30/2024</b>
Gross Plant Total:	896,367,957.30
Gross Reserve Total:	78,111,783.78
Rate Base:	<b>818,256,173.52</b>
Total Depreciation Expense MTD	<b>1,535,165.29</b>
Total Depreciation Expense YTD	<b>N/A</b>

Utility Group	Plant Activity						Reserve Activity							
	Beginning Plant	Additions	Retirements	Transfers	Adjustments	Ending Plant	Beginning Reserve	Depreciation Expense	Retirements	Cost of Removal	Salvage	Transfers	Adjustments	End Reserve
360.2 - Land	1,176,110.23	-	-	-	-	1,176,110.23	(587.27)	-	-	-	-	-	-	(587.27)
360.4 - Land Rights	593,600.91	-	-	-	-	593,600.91	54,453.23	788.14	-	-	-	-	-	55,241.37
361.0 - Structures and Improvements	9,105,599.21	42,909.07	-	-	-	9,148,508.28	684,675.69	12,747.13	-	-	-	-	-	697,422.82
362.0 - Station Equipment	153,397,446.45	16,081,029.55	-	-	-	169,478,476.00	13,148,547.70	292,087.01	-	-	-	-	-	13,440,634.71
364.2 - Towers and Fixtures	2,454,566.53	4,004.04	-	-	-	2,458,570.57	201,187.37	3,813.92	-	-	-	-	-	205,001.29
364.4 - Poles and Fixtures	175,126,453.78	1,019,268.24	(77,528.56)	-	-	176,068,193.46	15,437,541.55	294,326.98	(77,528.56)	-	-	-	-	15,654,339.97
364.8 - Clearing Land and Rights	339,730.96	9,386.45	-	-	-	349,117.41	37,595.89	587.34	-	-	-	-	-	38,183.23
365.0 - Overhead Conductors, Device	276,705,777.56	3,949,295.68	(211,674.44)	-	-	280,443,398.80	23,549,675.39	451,189.36	(211,674.44)	-	-	-	-	23,789,190.31
366.0 - Underground Conduit	45,493,092.70	66,090.82	(39.87)	-	-	45,559,143.65	2,483,346.25	66,887.22	(39.87)	-	-	-	-	2,550,193.60
367.0 - Undergrnd Conductors, Device	128,259,081.15	454,296.40	(13,727.51)	-	-	128,699,650.04	10,444,792.28	225,146.50	(13,727.51)	-	-	-	-	10,656,211.27
368.2 - Overhead Type Transformers	28,875,111.57	-	-	-	-	28,875,111.57	5,252,357.37	70,772.32	-	-	-	-	-	5,323,129.69
368.4 - Submersible or Padmt Type	7,814,295.90	69,008.26	-	-	-	7,883,304.16	746,913.58	13,626.39	-	-	-	-	-	760,539.97
368.6 - Non-Network Housing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
369.0 - Services	21,552,861.34	106,032.75	-	-	-	21,658,894.09	2,507,536.25	34,515.68	-	-	-	-	-	2,542,051.93
371.4 - Area Lighting Fixtures	369,425.32	28.25	-	-	-	369,453.57	97,467.69	1,248.78	-	-	-	-	-	98,716.47
373.2 - Street Lighting & Sig Sys	23,534,047.00	2,090.13	(150.07)	-	-	23,535,987.06	2,205,198.08	66,254.56	(150.07)	-	-	-	-	2,271,302.57
391.6 - Comp Equip	70,437.50	-	-	-	-	70,437.50	29,037.89	1,173.96	-	-	-	-	-	30,211.85
<b>Total</b>	<b>874,867,638.11</b>	<b>21,803,439.64</b>	<b>(303,120.45)</b>	-	-	<b>896,367,957.30</b>	<b>76,879,738.94</b>	<b>1,535,165.29</b>	<b>(303,120.45)</b>	-	-	-	-	<b>78,111,783.78</b>

**PPL Electric Utilities**  
**Distribution System Improvement Charge**  
Rate Base and Depreciation Expense

<b>From Date:</b>	<b>10/1/2024</b>
<b>To Date:</b>	<b>10/31/2024</b>
Gross Plant Total:	910,185,083.31
Gross Reserve Total:	79,670,689.18
Rate Base:	<b>830,514,394.13</b>
Total Depreciation Expense MTD	<b>1,566,633.75</b>
Total Depreciation Expense YTD	<b>N/A</b>

Utility Group	Plant Activity						Reserve Activity							
	Beginning Plant	Additions	Retirements	Transfers	Adjustments	Ending Plant	Beginning Reserve	Depreciation Expense	Retirements	Cost of Removal	Salvage	Transfers	Adjustments	End Reserve
360.2 - Land	1,176,110.23	-	-	-	-	1,176,110.23	(587.27)	-	-	-	-	-	-	(587.27)
360.4 - Land Rights	593,600.91	-	-	-	-	593,600.91	55,241.37	786.99	-	-	-	-	-	56,028.36
361.0 - Structures and Improvements	9,148,508.28	1,383.27	-	-	-	9,149,891.55	697,422.82	12,761.32	-	-	-	-	-	710,184.14
362.0 - Station Equipment	169,478,476.00	2,211,290.35	-	-	-	171,689,766.35	13,440,634.71	309,526.95	-	-	-	-	-	13,750,161.66
364.2 - Towers and Fixtures	2,458,570.57	(3,605.12)	-	-	-	2,454,965.45	205,001.29	3,807.80	-	-	-	-	-	208,809.09
364.4 - Poles and Fixtures	176,068,193.46	3,121,701.72	(2,669.55)	-	-	179,187,225.63	15,654,339.97	297,590.25	(2,669.55)	-	-	-	-	15,949,260.67
364.8 - Clearing Land and Rights	349,117.41	87,390.70	-	-	-	436,508.11	38,183.23	750.99	-	-	-	-	-	38,934.22
365.0 - Overhead Conductors, Device	280,443,398.80	3,796,041.97	(4,803.70)	-	-	284,234,637.07	23,789,190.31	457,240.12	(4,803.70)	-	-	-	-	24,241,626.73
366.0 - Underground Conduit	45,559,143.65	800,885.07	-	-	-	46,360,028.72	2,550,193.60	67,456.90	-	-	-	-	-	2,617,650.50
367.0 - Undergrnd Conductors, Device	128,699,650.04	2,504,114.27	(255.10)	-	-	131,203,509.21	10,656,211.27	227,538.40	(255.10)	-	-	-	-	10,883,494.57
368.2 - Overhead Type Transformers	28,875,111.57	330.72	-	-	-	28,875,442.29	5,323,129.69	70,772.73	-	-	-	-	-	5,393,902.42
368.4 - Submersible or Padmt Type	7,883,304.16	-	-	-	-	7,883,304.16	760,539.97	13,686.29	-	-	-	-	-	774,226.26
368.6 - Non-Network Housing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
369.0 - Services	21,658,894.09	509,884.89	-	-	-	22,168,778.98	2,542,051.93	35,009.90	-	-	-	-	-	2,577,061.83
371.4 - Area Lighting Fixtures	369,453.57	863.58	-	-	-	370,317.15	98,716.47	1,245.09	-	-	-	-	-	99,961.56
373.2 - Street Lighting & Sig Sys	23,535,987.06	794,572.94	-	-	-	24,330,560.00	2,271,302.57	67,286.06	-	-	-	-	-	2,338,588.63
391.6 - Comp Equip	70,437.50	-	-	-	-	70,437.50	30,211.85	1,173.96	-	-	-	-	-	31,385.81
<b>Total</b>	<b>896,367,957.30</b>	<b>13,824,854.36</b>	<b>(7,728.35)</b>	-	-	<b>910,185,083.31</b>	<b>78,111,783.78</b>	<b>1,566,633.75</b>	<b>(7,728.35)</b>	-	-	-	-	<b>79,670,689.18</b>

**PPL Electric Utilities**  
**Distribution System Improvement Charge**  
Rate Base and Depreciation Expense

<b>From Date:</b>	<b>11/1/2024</b>
<b>To Date:</b>	<b>11/30/2024</b>
Gross Plant Total:	918,822,237.99
Gross Reserve Total:	81,206,915.25
Rate Base:	<b>837,615,322.74</b>
Total Depreciation Expense MTD	<b>1,585,014.59</b>
Total Depreciation Expense YTD	<b>N/A</b>

Utility Group	Plant Activity						Reserve Activity							
	Beginning Plant	Additions	Retirements	Transfers	Adjustments	Ending Plant	Beginning Reserve	Depreciation Expense	Retirements	Cost of Removal	Salvage	Transfers	Adjustments	End Reserve
360.2 - Land	1,176,110.23	-	-	-	-	1,176,110.23	(587.27)	-	-	-	-	-	-	(587.27)
360.4 - Land Rights	593,600.91	0.01	-	-	-	593,600.92	56,028.36	785.84	-	-	-	-	-	56,814.20
361.0 - Structures and Improvements	9,149,891.55	665.47	-	-	-	9,150,557.02	710,184.14	12,743.60	-	-	-	-	-	722,927.74
362.0 - Station Equipment	171,689,766.35	544,359.49	-	-	-	172,234,125.84	13,750,161.66	311,631.18	-	-	-	-	-	14,061,792.84
364.2 - Towers and Fixtures	2,454,965.45	1,704.84	-	-	-	2,456,670.29	208,809.09	3,799.76	-	-	-	-	-	212,608.85
364.4 - Poles and Fixtures	179,187,225.63	2,832,938.23	(15,878.38)	-	-	182,004,285.48	15,949,260.67	302,513.62	(15,878.38)	-	-	-	-	16,235,895.91
364.8 - Clearing Land and Rights	436,508.11	21,752.77	-	-	-	458,260.88	38,934.22	790.59	-	-	-	-	-	39,724.81
365.0 - Overhead Conductors, Device	284,234,637.07	3,482,091.39	39,060.16	-	-	287,755,788.62	24,241,626.73	462,867.05	39,060.16	-	-	-	-	24,743,553.94
366.0 - Underground Conduit	46,360,028.72	329,573.70	-	-	-	46,689,602.42	2,617,650.50	68,230.43	-	-	-	-	-	2,685,880.93
367.0 - Undergrnd Conductors, Device	131,203,509.21	925,748.31	(71,959.06)	-	-	132,057,298.46	10,883,494.57	230,375.36	(71,959.06)	-	-	-	-	11,041,910.87
368.2 - Overhead Type Transformers	28,875,442.29	-	-	-	-	28,875,442.29	5,393,902.42	70,773.13	-	-	-	-	-	5,464,675.55
368.4 - Submersible or Padmt Type	7,883,304.16	-	-	-	-	7,883,304.16	774,226.26	13,686.29	-	-	-	-	-	787,912.55
368.6 - Non-Network Housing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
369.0 - Services	22,168,778.98	255,674.87	-	-	-	22,424,453.85	2,577,061.83	35,638.45	-	-	-	-	-	2,612,700.28
371.4 - Area Lighting Fixtures	370,317.15	335.71	-	-	-	370,652.86	99,961.56	1,242.13	-	-	-	-	-	101,203.69
373.2 - Street Lighting & Sig Sys	24,330,560.00	291,098.41	(11.24)	-	-	24,621,647.17	2,338,588.63	68,763.20	(11.24)	-	-	-	-	2,407,340.59
391.6 - Comp Equip	70,437.50	-	-	-	-	70,437.50	31,385.81	1,173.96	-	-	-	-	-	32,559.77
<b>Total</b>	<b>910,185,083.31</b>	<b>8,685,943.20</b>	<b>(48,788.52)</b>	<b>-</b>	<b>-</b>	<b>918,822,237.99</b>	<b>79,670,689.18</b>	<b>1,585,014.59</b>	<b>(48,788.52)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>81,206,915.25</b>





## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: December 17, 2024

EFFECTIVE: January 1, 2025

**CHRISTINE M. MARTIN, PRESIDENT**

827 Hausman Road  
Allentown, PA 18104

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge  
(DSIC)

Page No. 19Z.16

The DSIC charge of 5.00% will remain 5.00% for the period January 1, 2025 through March 31, 2025.

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Tax Cuts and Jobs Act Temporary Surcharge -----	19Z.26	Seventh
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B	One-Hundred-Twenty-Seventh Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage -----	21 21A	One-Hundred-Twenty-Eighth Twenty-First
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Eighth One-Hundred-Twenty-Second Twenty-Third
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Seventh One-Hundred-Eighteenth Twenty-Fourth
LP-4- Large General Service - 12 KV -----	27 27A	Twenty-Fifth Seventeenth
LP-5- Large General Service - 69 KV or Higher -----	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank ----- Page Intentionally Left Blank-----	30 30.1	Twenty-Second Nineteenth

(Continued)

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)**

In addition to the net charges provided for in this Tariff, a charge of 5.00% will apply consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period January 1, 2025 through March 31, 2025. **(C)**

**GENERAL DESCRIPTION**

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)